

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet _____

Location Map Pinned

Card Indexed

IWR for State or Fee Land _____

Checked by Chief RLL

Copy NID to Field Office

Approval Letter Encl

Disapproval Letter _____

COMPLETION DATA

Date Well Completed 9-2-60

OW WW _____ TA _____

GW _____ OS _____ PA _____

Location Inspected _____

Bond released _____

State of Fee Land _____

LOGS FILED

Driller's Log 12-27-60

Electric Logs (No.) 2

E _____ I _____ E-I GR _____ GR-N _____ Micro

Lat _____ Mi-I _____ Sonic _____ Others _____

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City

Lease No. U-0116

Unit Red Wash

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

7			
7	X		
7			

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah August 8, 19 60

Well No. (135) 12-188 is located 1933.5 ft. from [N] line and 679.4 ft. from [E] line of sec. 18E

SW 1/4 NW 1/4 18 7E 23E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Red Wash Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the Kelly, Utah ~~stratigraphic~~ above sea level is 5423.4 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to drill a test well for oil or gas to be completed in the lower Green River formation.

10-3/4" casing to be cemented @ approximately 225'.

7-1/2" casing to be cemented below lowest productive interval with sufficient cement to reach 4000'.

Top Green River - 3158'
"H" Point - 5046'
"K" Point - 5728'

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Standard Oil Company of California, Western Operations, Inc.

Address P. O. Box 455
Vernal, Utah

By C. V. CAULKINS
Title District Superintendent

USGS-3; OMCO-1; Gulf-1;
Caulkins-1; JLT-04-1; File-1

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R356.5
Approval expires 12-31-60.

Salt Lake City

OFFICE _____
LEASE NUMBER Red Wash
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Red Wash

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1960,

Agent's address P. O. Box 455 Company Standard Oil Co. of Calif.,
Western Operations, Inc.

Vernal, Utah Signed C. V. CHATTERTON

Phone Vernal 2000 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)						
SW SE 15	7S	23E	34-15B (103)													
			<p><u>Present Status</u> Depth: <u>5895'</u> Casing: <u>10-3/4" 40.5# J-55 cem @ 293'</u> <u>7" 23# J-55 & N-80 cem @ 5804'</u></p> <p><u>Operations Conducted</u> Moved in R&R Well Service 9-11-60. Flushed well with hot oil, pulled T&R, ran casing scrapper to 5720'. Acidized perforated interval. Sand-oil squeezed perf'd interval. Perf. interval 5144-5148', 5152-5156', 5160-5170', and 5173-5176' w/4 - 1/2" bullets/ft. Set magnesium BP @ 5200'. Sand-oil squeezed interval 5144-5176'. Drilled out B.P. and cleaned out to bottom. Ran T&R. Crew released 9-16-60.</p>													Plugs: <u>5720'</u>
SW SE 14	7S	23E	34-14B (24)													
			<p><u>Present Status</u> Depth: <u>5844'</u> Casing: <u>10-3/4" 40.5# J-55 csg cem @ 469'</u> <u>7" 23# J-55 & N-80 csg cem @ 5842'</u></p> <p><u>Operations Conducted</u> Moved in R&R Well Service 9-19-60. Pulled T&R. Sand-oil squeezed interval 5654-5823'. Set magnesium B.P. @ 5645'. Perforated interval 5533-5547', 5586-5594', 5600-5608' and 5614-5636' w/4 - 1/2" bullets/ft. Sand-oil squeezed interval 5533-5636'. Set Guiberson B.P. @ 5215'. Perf. interval 5181-5183' w/4 - 1/2" bullets/ft. Sand-oil squeezed interval 5190-5207'. Drilled out B.P. and cleaned out to bottom. Ran T&R. Crew released 9-29-60.</p>													Plugs: <u>5840'</u>

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

CE Salt Lake City

LEA. NUMBER

UNIT Red Wash

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Red Wash

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1960,

Agent's address P. O. Box 455 Company Standard Oil Co. of Calif., Western Operations, Inc.

Vernal, Utah Signed C. V. CHATTERTON

Phone Vernal 2000 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
										on bottom. DST #2, 1 hr test. Interval 4956-4982'. 3/4 hr ICIP, 1 hr flow test, 3/4 hr FCIP. Light blow of air decreasing to faint end test. Rec 574' total rise. Top 10' oil, next 50' mud w/10% oil. Bottom 514' muddy water w/scum oil. 7" 23# J-55 and N-80 cem @ 6000' w/125 sax cem. Ran Abrasajet tool and cut notch @ 5567' and 5543'. Ran tubing pumped in 500 gals mud acid. Squeezed away to formation. Crew released 11:00 P.M. 9-30-60. Awaiting completion rig.
SW SE 28	7S	23E	34-28B (137)							
										<u>Operations Conducted</u> Location prepared. Moving in.
										<u>REMEDIAL</u>
NE SW 15	7S	22E	23-15A (89)							
										<u>Present Status</u> Depth: 5695' T. D. Plugs: 5651' Casing: 10-3/4" 40.5# J-55 csg cem @ 229' 7" 23# J-55 & N-80 csg cem 5694'
										<u>Operations Conducted</u> Moved in California Production Service. Perforated intervals 5550-5568', 5590-5596' and 5601-5613' w/2 jet holes/ft and 5623-5669' w/1 jet hole/ft. Scrapped perms. Spotted 1000 gals mud acid on bottom. Displaced to formation w/26 bbls hot water. Conducted injectivity tests. Max injected rate w/hot water @ 650-700 psi - 2.0 BPM. Ran tubing. Released crew 9-15-60. Awaiting surface facilities.

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R356.5
Approval expires 12-31-60.

CE Salt Lake City

LEASE NUMBER Red Wash
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Red Wash

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 19 60,

Agent's address P. O. Box 455 Company Standard Oil Co. of Calif. Western Operations, Inc.
Vernal, Utah Signed C. V. CHATTERTON 10/14/60

Phone Vernal 2000 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NW 18	7S	23E	12-18B (135)							The attached "Monthly Well Production PRO-420" statement reflects Red Wash Unit production for September, 1960.
										<u>Present Status</u> Depth: 5,875' T. D. Plugs: 5,832' Casing: 10-3/4" 40.5# J-55 csg cem @ 226' 5-1/2" 15.5# J-55 csg cem @ 5873'
										<u>Operations Conducted</u> Ran Abrasajet tool and cut 8 holes each @ 5794' and 5783'. Spotted 500 gals mud acid on bottom. Broke down formation w/acid using 2800 psi. Crew released 9-2-60. Moved in California Production Service 9-8-60. Sand-oil squeezed Abrasajet holes. Cleaned out to bottom. Released California Prod. Service 9-11-60.
NE SE 19	7S	23E	43-19B (136)							
										<u>Present Status</u> Depth: 6,000' T. D. Plugs: 5,944' Casing: 10-3/4" 40.5# J-55 csg cem @ 310' 7" 23# J-55 & N-80 csg cem @ 6000'
										<u>Operations Conducted</u> Cem 18" conductor @ 17' w/14 sax cem. Spudded 1:00 P.M. 9-5-60. Drilled 15" hole 18-315'. Cem 10-3/4" 40.5# J-55 csg @ 310' w/215 sax cem. Drilled 9" hole 311-6000' T.D., cored interval 4931-5108'. Ran Induction ES and Microlog. DST #1, 1 hr test. Interval 5964-6000' 3/4 hr ICIP, 1 hr flow test and 3/4 hr FCIP. NGTS. Steadily decreasing blow to air est 50 M/D initial to 1 M/D end test. Rec. 470' total rise, top 135' gassy sli muddy oil, bottom 335' muddy water grading to clear

NOTE.—There were 298,818 bbls runs or sales of oil; 448,180 M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Any
K.D.
K.C.

O + GCC

COMPLETION REPORT - NEW WELLS
STANDARD OIL COMPANY OF CALIFORNIA

FIELD: Red Wash

PROPERTY: Section 18B

WELL NO: 12-18B (135)

Sec. 18 T. 7S R. 23E SL B. & M.

LOCATION: 706.5' N & 679 4' E of W 1/4 corner
Sec. 18B

LAND OFFICE: Salt Lake City
LEASE NO: U-0116

ELEVATION: 5423.4' K.B.

K.B. is 12' above ground

DATE: December 22, 1960

By C. V. O'BARTERTON 12/21/60
Superintendent, Producing Department

DRILLED BY: Kerr-McGee Oil Industries, Inc.

DATE COMMENCED DRILLING: August 11, 1960

DATE COMPLETED DRILLING: September 2, 1960

DATE OF INITIAL PRODUCTION: October 8, 1960

PRODUCTION:	Daily average, 1st	30	days	Gravity	22.8	° API	Pumping	X
	Oil	257	Bbls.	T. P.	240	PSI	Flowing	
	Water	18	Bbls.	C. P.	220	PSI	Gas Lift	
	Gas	486	Mcf.	Bean	164"			

SUMMARY

T. D.: 5875'

EFF. DEPTH: 5832'

CASING: 10 3/4" cmtd @ 226'
5 1/2" cmtd @ 5873'

PERFORATIONS: 8 Abrasijet holes
@ 5794' & 5783'.

LOGS RUN:
Schlumberger IES 5856-226'
Microlog 5856-2000'
McCullough Gamma-Ray 5830-4500'

MARKERS:
"H" Point 5046'
"I" Point 5267'
"J" Point 5582'
"K" Point 5729'-306'
"KA" Point 5762'

JK

WELL NO: 12-18B (135)

PROPERTY: Section 18B

RED WASH FIELD

Cemented 18" conductor at 22' with 16 sax Ideal construction cement.

Kerr-McGee Oil Industries moved in and rigged up. Well spudded at 1:00 A.M. 8-11-60.

Drilled 15" hole from 22' to 230'.

Cemented 10-3/4" surface pipe at 226' with 173 sacks Ideal Construction cement mixed with 2% CaCl. Started mixing at 9:05 A.M. 10 min mixing and 10 min displacing cement. Mixed cmt to an avg 15.5#/gal slurry. Cmt in place 9:25 a.m.

Casing detail:

Bottom	5 jts	213.66'	10-3/4" 40.5# J-55 ST&C new smls csg.
Top		12.00'	in on landing joint
		<u>225.66'</u>	

*Includes Baker guide shoe.

Pressure tested BOPE, blind rams and pipe rams to 900 psi. Held O.K.

Located top cement at 193',

Drilled 7-7/8" hole 230' to 500'.

August 12 - August 30, 1960

Drilled 7-7/8" hole 550' to 5875'.

August 31, 1960

Schlumberger ran IES & Microlog. Recorded: IES 5856-226', ML 5856-2000'. Took six sidewall samples @ 5130', 5156', 5384', 5786', 5794', and 5836' (Lost 5786').

Depth	Description
5836'	Lt. Gr.-Gr. Arg, Sli Sdy Sltst. NSOF.
5794'	Buff -Clr Sli Arg Vfg - fg, subrd ev sort Qtz ss. Yellow flours.
5786'	No rec.
5384'	Tan - Lt Brn Arg Vfg, sli slty sub ang ss. NSOF.
5156'	Cir - Tan - Blk S&P sli arg vfg mg ev-sort sub rd sub-ang ss. Scat patches PP oil stn. (Odor ?) Scat patchy dull yellow flsnc.
5130'	Vcl sub ang - ang vfg - mg fragmental. Carb. in part. No visible stn Scat patchy dull yellow flsnc.

Markers: H point 5046', I point 5267', J point 5582', K point 5729' (-306) and K_A point 5762'.

Cemented 5879.45' of 5-1/2" 15.5# J-55 casing at 5873' with 375 sax Class "A" cement w/Halliburton equipment. Reciprocated casing 10 to 12' while cementing and displacing. Had good returns. Treated mud with hydrazine prior to cementing. Preceded cement w/10 bbls fresh water. Started mixing at 9:57 p.m. 20 min mixing to avg of 15.5#/gal. Dropped top plug. Displaced cement with rig pumps. 13 min displacing. Cement in place 10:34 p.m. Plug bumped with 1500 psi. Landed casing in "as cemented" position with 68,000# on hook.

Casing detail:

Bottom	1.00'	Baker shoe
Next	38.10'	1 jt 5-1/2" J-55 CF&I new smls
Next	1.50'	Baker collar
Next	5,838.85'	151 jts 5-1/2" J-55 CF&I new smls.
	<u>5,879.45'</u>	
	6.45'	Up
	<u>5,873.00'</u>	Landed

September 1, 1960

Cleaned out to float collar at 5832'.

Ran McCullough Gamma Ray log. Recorded 4500-5830'. Schlumberger (5800') = McCullough (5797').

WELL NO: 12-18B (135)

PROPERTY: Section 18B

RED WASH FIELD

September 2, 1960

Dowell abrasijet 8 holes at 5794' and 8 holes at 5783'. Circulated sand out of hole. Pulled tubing. Reran tubing with notched collar on bottom. Circ. out salt water w/Rangely cr Spotted with 500 gals mud acid on bottom. Broke down formation with 2800 psi. Displaced acid with 16 bbls crude. Avg. displacing pressure 2500 psig. Instant shut down 1100 psig. Press bled down to 300 psi in 10 min. Pulled tubing up to \pm 5305'. Landed tubing in temp frac head. Pressure tested frac head to 900 psi. Rig released 4:00 P.M. 9-2-60.

September 8, 1960

With no rig on location, Dowell sand-oil squeezed down tubing and annulus using 200 bbls burner fuel #5 and 16,800# 20-40 sand with 3 Allison pumps. Used 135 bbls lease water for flush. Sand was injected at the rate of 2#/gal. Obtained formation breakdown at 2300 psi and went to 2600 psi as frac started. Went to 2700 psi when sand hit formation and slowly fell back, finishing up flush at 2400 psi. Max treating pressure 2700 psi. Instant shut in pressure 1400 psi. Average treating rate 29.4 BPM.

California Production Service moved in and rigged up.

September 9, 1960

Landed tubing from 5305', cleaned out sand from 5760-5832'. Ran production string tubing and landed at 5737'.

Tubing detail:

2-1/2" EUE slotted anchor	30.20'
2-1/2" EUE Pup jt	10.00'
P.S.N.	1.10'
179 jts 2-1/2" EUE tubing	5,684.19'
K B.	12.00'
Total	<u>5,737.49'</u>

September 11, 1960

Ran production string rods and spaced pump.

Rod detail:

3/4 plain - 66 singles
 3/4 Huber - 72 singles
 7/8 Huber - 88 singles
 Subs 6' - 8' - 10'
 Pump # 124
 Rig released.

R. H. SELF



Chevron U.S.A. Inc.
700 South Colorado Blvd., P. O. Box 599, Denver, CO 80201

October 25, 1984

R. H. Elliott
Area Superintendent

RECEIVED

OCT 29 1984

**DIVISION OF OIL
GAS & MINING**

State of Utah Department of Natural Resources
Division of Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, UT 84114

Attention Mr. Ron Firth

Gentlemen:

The attached spill report will confirm our recent telephone report to your office of a spill of ± 2 barrels of crude oil and ± 2 barrels of produced water from flowline between Well #12-18B and Collection Station #18B in the Red Wash Unit located in Uintah County, Utah, on October 9, 1984, in early a.m.

Approximately two barrels of crude oil were recovered. No spilled material reached any navigable stream bed or tributary.

Very truly yours,

for M. H. Elliott
R. H. Elliott

MLS:pp
Attachment

cc: Mr. O. M. Paschke

SPILL REPORT TO REGULATORY AGENCIES
CHEVRON U.S.A. INC., CENTRAL REGION
P.O. BOX 599
DENVER, CO 80201

Field/Facility: Flowline between Well 12-18B and Collection Station 18B
in Red Wash Unit

Location: Township 7S Range 23E Section 18 QTR/QTR SENW

County: Uintah

State: Utah

Date of Spill/Time: October 9, 1984 early a.m.

Fluid Spilled: Oil +2 Bbls, Water +2 Bbls, Other 0 Bbls
Produced

Fluid Recovered: Oil +2 Bbls, Water 0 Bbls, Other 0 Bbls

Agencies Notified/Date/Time: Telephoned by R. K. Wackowski:

- Utah Health Dept., Water Pollution Control (Fred Pehrson) 10/9/84 9:00 a.m.
- Utah Dept. Nat. Resources, Oil, Gas & Mining (Ron Firth) 10/9/84 9:15 a.m.

Telephoned by M. L. Swetnam:

- EPA, Region VIII, Denver (Julie Mahoney 10/24/84 8:40 a.m.)
Written sundry notice mailed 10/9/84 to BLM - Vernal Utah

How spill occurred:

Corrosion caused a leak in flowline and allowed approximately 2 barrels of crude oil and 2 barrels of produced water to spill on the ground. No spilled material reached any navigable stream bed or tributary.

Control and cleanup methods used:

- Shut off the flow
- Picked up oil and dirt with a backhoe and placed it in salvage pit at Red Wash Unit.
- The water all soaked in ground.

Estimated damage:

No land damage.

Action taken to prevent recurrence:

Repaired flowline.

Who to contact for further information:

Mr. R. K. Wackowski
Assistant Production Foreman
Chevron U.S.A. Inc.
Red Wash Unit
P.O. Box 455
Vernal, Utah 84078
(801) 789-2442

October 24, 1984
Date Report Prepared

REPORT OF UNDESIRABLE EVENT
NTL-3A (EFFECTIVE MARCH 1, 1979)

7-23 18

To: District Engineer ~~U.S.G.S.~~ BLM. Fluid Minerals P. O. Box 1037 Vernal, Utah 84078
From: Chevron U.S.A. Inc., P. O. Box 599, Denver, Colorado 80201

1. Spill Discharge _____ Blowout _____ Accident _____ Fire or Explosion _____
2. BBLS Discharged: $\frac{+}{-}$ 2 _____ BBLS Lost: 0 _____
3. Contained on location: Yes No _____
4. Date and time of event: 11-01-84 / $\frac{+}{-}$ 6:30 am
5. Date and time reported to U.S.G.S.: 11-01-84/9:15
6. Location of event: Red Wash Unit / Flowline between Well 12-18B & Collection Sts. 18B
7. Specific nature and cause of event
Leak in flowline. Suspect corrosion (have had problems recently on another part of flowline).
8. Describe resultant damage:
None
9. Time required for control of event: None upon discovery
10. Action taken to control and contain:
Shut off well.
Clean up with backhoe.
11. Action taken to prevent recurrence:
Repair flowline.
12. Cause of death:
13. Other agencies notified:
Utah Health Dept., Water Pollution Control/11-1-84/9:05/Don Hilder
Utah Dept. of Natural Resources/11-01-84/9:10/Arlene Sollis
EPA/11-01-84/9:34/Julie Mahoney
14. Other pertinent information:

RECEIVED
NOV 05 1984
DIVISION OF OIL
GAS & MINING

Signature *R. K. Mahoney* Date 11-01-84

Title Assistant Production Foreman



Chevron U.S.A. Inc.

700 South Colorado Blvd., P. O. Box 599, Denver, CO 80201

November 1, 1984

R. H. Elliott
Area Superintendent

RECEIVED

DIVISION OF OIL
GAS & MINING

State of Utah Department of Natural Resources
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

Attention Ms. Arlene Sollis

Gentlemen:

The attached spill report will confirm our recent telephone report to your office of a spill of two barrels of crude oil and two barrels of produced water from flowline between well #12-18B and 18B collection station located in Red Wash Unit, Uintah County, Utah on November 1, 1984 at 6:30 A.M.

Two barrels of crude oil were recovered and the water soaked into the ground. No spilled material reached any navigable stream bed or tributary.

Very truly yours,

R. H. Elliott
for R. H. Elliott

MLS:js
Attachment

cc: Mr. O. M. Paschke

SPILL REPORT TO REGULATORY AGENCIES
CHEVRON U.S.A. INC., CENTRAL REGION
P.O. BOX 599
DENVER, CO 80201

Field/Facility: Flowline between Well 12-18B and 18B Collection Station
in Red Wash Unit.

Location: Township 7S Range 23E Section 18 QTR/QTR SWNW

County: Uintah

State: Utah

Date of Spill/Time: November 1, 1984 at 6:30 A.M.

Fluid Spilled: Oil 2 Bbls, Water 2 Bbls, Other 0 Bbls
Produced

Fluid Recovered: Oil 2 Bbls, Water 0 Bbls, Other 0 Bbls

Agencies Notified/Date/Time: Telephoned by R. K. Wackowski:

- Utah Dept. of Natural Resources (Arlene Sollis) 11/1/84 9:00 A.M.
- Utah Dept. of Health (Don Hilder) 11/1/84 by 9:05 A.M.
- BLM Fluid Minerals, Vernal (Al McKee) 10/1/84 9:
 - Telephoned by M. L. Swetnam:
- EPA, Region VIII, Denver (Julie Mahoney) 11/1/84 9:34 A.M.

How spill occurred: Corrosion caused leak in flowline and permitted 2 barrels of crude oil and 2 barrels of produced water to spill out on ground and come to the surface. No spilled material reached any navigable stream bed or tributary.

Control and cleanup methods used:

- Shut off the flow.
- Dug up leak.
- Picked up 2 barrels of crude oil and dirt with backhoe and hauled to oil salvage pit at Red Wash Unit.
- the water soaked into ground.

Estimated damage:

No land damage.

Estimated cleanup cost \$200

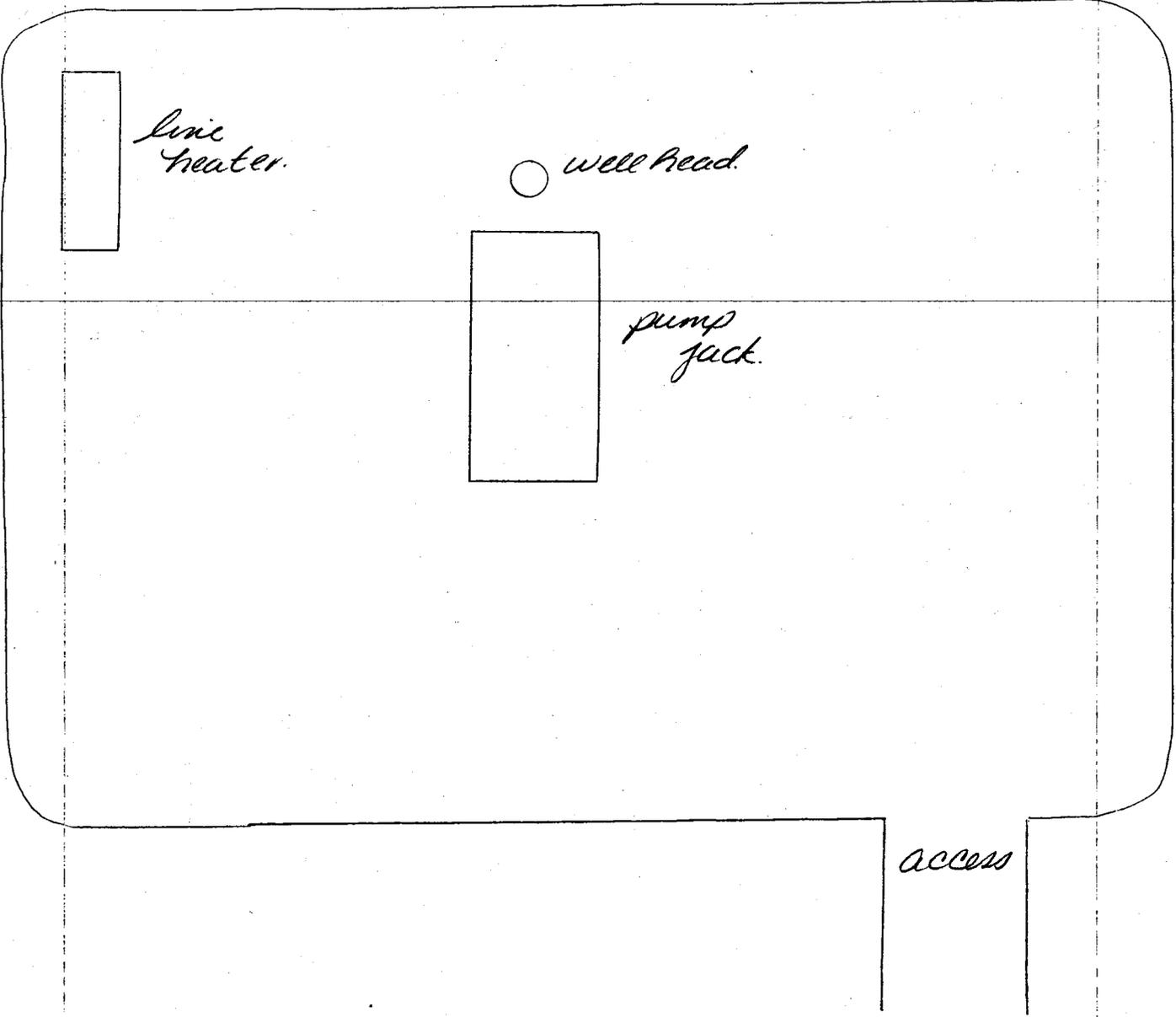
Action taken to prevent recurrence:

Repair or replace defective section of pipe.

Who to contact for further information:

Mr. R. K. Wackowski
Assistant Production Foreman
Chevron U.S.A. Inc.
Red Wash Unit
P. O. Box 455
Vernal, Utah 84078
(801) 789-2442

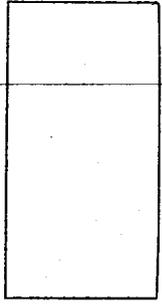
November 1, 1984
Date Report Prepared



ionic heater.



well head.



pump jack.

access

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil <input type="checkbox"/> Gas <input type="checkbox"/> <input checked="" type="checkbox"/> Well <input type="checkbox"/> Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. U-0116
2. Name of Operator Chevron U.S.A. Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 599, Denver, CO 80201 (303) 930-3691	7. If Unit or CA, Agreement Designation Red Wash
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1933.5' FNL, 679.4' FWL Section 18, T7S-R23E	8. Well Name and No. 135 (12-18B)
	9. API Well No. 43-047-15251
	10. Field and Pool, or Exploratory Area Red Wash
	11. County or Parish, State Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Shut In</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As of 9/1/91 the subject well is shut in.

RECEIVED

SEP 19 1991

DIVISION OF
OIL GAS & MINING

3-BLM
3-State
1-JRB
1-Well File
1-JLW
1-REK
1-Sec 724R
1-COS
2-Partners

14. I hereby certify that the foregoing is true and correct
Signed [Signature] Title Permit Specialist Date 9/13/91

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. U - 0116
2. Name of Operator CHEVRON U.S.A. PRODUCTION CO.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. BOX 599, DENVER, CO. 80201 (303) 930-3691	7. If Unit or CA, Agreement Designation RED WASH
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 707 FSL, 679 FWL, SEC. 18, T7S, R23E 1934 FNL	8. Well Name and No. 135 (12-18B)
	9. API Well No. 43-047-15251
	10. Field and Pool, or Exploratory Area RED WASH - GRN. RIVER
	11. County or Parish, State UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other STATUS
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THIS WELL IS SHUT IN WHILE UPGRADING WELL TEST FACILITIES. WE WILL RE-EVALUATE STATUS AFTER WELL TEST FACILITIES UPGRADES HAVE BEEN COMPLETED.

- 3 - BLM
- 3 - STATE
- 1 - JTC
- 1 - WELL FILE
- 1 - JLW

RECEIVED
APR 09 1992

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Signed J. B. Watson Title PERMIT SPECIALIST Date 3/30/92

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
Chevron U.S.A. Inc.

3. Address and Telephone No.
P.O. Box 455, Vernal, Utah 84078 (801) 789-2442

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**707 NSL, 679 FWL, SEC. 18, T7S, R23E
1934 FNL**

5. Lease Designation and Serial No.
U-0116

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Red Wash Unit

8. Well Name and No.
RWU #135 (12-18B)

9. API Well No.
43-047-15251

10. Field and Pool, or Exploratory Area
Red Wash-Grn. River

11. County or Parish, State
Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well test facility upgrades were completed in 1992. We plan to re-evaluate this shut-in production well during 1993.

RECEIVED

FEB 18 1993

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Signed Chana Rought Title Oper. Assistant Date 02/10/93

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any:



Chevron U.S.A. Inc.
P.O. Box 455, Vernal, UT 84078 • Phone (801) 789-2442

FEBRUARY 15, 1993

ANNUAL REPORT OF
SHUT-IN WELLS
WONSITS VALLEY STATE/FEDERAL UNIT
UINTAH COUNTY, UTAH

BUREAU OF LAND MANAGEMENT
170 SOUTH 500 EAST
VERNAL, UT 84078

GENTLEMEN:

Enclosed, please find the annual report of shut-in wells in Red Wash Unit. If you have any questions, please call the above address.

Sincerely,

J.T. CONLEY
AREA OPERATIONS SUPERVISOR

sdm
Enclosures

cc: State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

RECEIVED

FEB 18 1993

DIVISION OF
OIL GAS & MINING



Chevron U.S.A. Inc.
P.O. Box 455, Vernal, UT 84078 • Phone (801) 789-2442

FEBRUARY 15, 1993

ANNUAL REPORT OF
SHUT-IN WELLS
RED WASH UNIT
UINTAH COUNTY, UTAH

BUREAU OF LAND MANAGEMENT
170 SOUTH 500 EAST
VERNAL, UT 84078

GENTLEMEN:

Enclosed, please find the annual report of shut-in wells in Red Wash Unit. If you have any questions, please call the above address.

Sincerely,



J.T. CONLEY
AREA OPERATIONS SUPERVISOR

sdm
Enclosures

cc: State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Buttram Energies, Inc.
6303 Waterford Boulevard, Suite 220
Oklahoma City, OK 73116

RECEIVED

FEB 18 1993

DIVISION OF
OIL GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Chevron U.S.A. Inc.

3. Address and Telephone No.
P.O. Box 455, Vernal, Utah 84078 (801) 789-2442

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1934' FNL
 702 FSL, 679 FWL, SEC. 18-T7S-R23E**

5. Lease Designation and Serial No.
U-0116

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Red Wash Unit

8. Well Name and No.
RWU #135 (12-18B)

9. API Well No.
43-047-15251

10. Field and Pool, or Exploratory Area
Red Wash-Grn. River

11. County or Parish, State
Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>RTP</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As of 04/27/93, subject well was RTP as economical.

RECEIVED

JUN 01 1993

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Signed

Diana Rought

Title

Oper. Assistant

Date

05/27/93

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SEP - 1 1994

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas

Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
707' FSL, 679' FWL, Sec. 18, T7S/R23E

5. Lease Designation and Serial No.
U-0116

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
RED WASH UNIT

8. Well Name and No.
RWU #135 (12-18B)

9. API Well No.
43-047-15251

10. Field and Pool, or Exploratory Area
RED WASH-GRN. RIVER

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Well Status</u>	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

TA approval is requested for this well, pending evaluation of continued oil production potential, gas recompletion potential or conversion to a secondary use.

14. I hereby certify that the foregoing is true and correct.
Signed Chane Bugh Title Operations Assistant Date 08/25/94

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP - 1 1994

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.
U-0116

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
RED WASH UNIT

8. Well Name and No.
RWU #135 (12-18B)

9. API Well No.
43-047-15251

10. Field and Pool, or Exploratory Area
RED WASH-GRN. RIVER

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
707' FSL, 679' FWL, Sec. 18, T7S/R23E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Well Status</u>	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

TA approval is requested for this well, pending evaluation of continued oil production potential, gas recompletion potential or conversion to a secondary use.

14. I hereby certify that the foregoing is true and correct.
Signed Chance Hough Title Operations Assistant Date 08/25/94

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

RECEIVED
SEP 14 1995
DIV. OF OIL GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No. **U-0116**

6. If Indian, Allottee or Tribe Name **N/A**

7. If Unit or CA, Agreement Designation **RED WASH UNIT**

8. Well Name and No. **Red Wash Unit 135 (12-18B)**

9. API Well No. **43-047-15251**

10. Field and Pool, or Exploratory Area **RED WASH - GREEN RIVER**

11. County or Parish, State **UINTAH, UTAH**

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator **CHEVRON U.S.A. PRODUCTION COMPANY**

3. Address and Telephone No. **11002 E. 17500 S. VERNAL, UT 84078-8526**
Steve McPherson in Red Wash (801) 781-4310
or Gary Scott in Rangely, CO. (970) 675-3791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1934' FNL & 679' FWL (SW NW) SECTION 18, T7S, R23E, SLBM

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>ADDED PERFORATIONS</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)
DATE OF WORK: 8/18/95 THRU 8/25/95

- MIRU. Hot oil as needed. Pull rods, pump and tubing.
- Clean out to ~5832' with bit and scraper
- Perforated Jg (5717-24), K (5746-54), Isolate with RBP and packer, swab test.
- Pump 750 gallons to break down perforations K (5746-54).
- Set CIBP @ 5770'.
- RIH with production equipment.
- RDMO.

14. I hereby certify that the foregoing is true and correct.
Signed G.D. SCOTT *G.D. Scott* Title DRILLING TECHNICIAN Date September 11, 1995

(This space for Federal or State office use)

Approved by: _____ Title _____ Date 11/6/95

Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
 Well Well Other

2. Name of Operator

CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.

11002 E. 17500 S. VERNAL, UT 84078-8526

**Steve McPherson in Red Wash (801) 781-4310
or Gary Scott in Rangely, CO. (970) 675-3791**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1934' FNL & 679' FWL (SW NW) SECTION 18, T7S, R23E, SLBM

5. Lease Designation and Serial No.

U-0116

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

RED WASH UNIT

8. Well Name and No.

Red Wash Unit 135 (12-18B)

9. API Well No.

43-047-15251

10. Field and Pool, or Exploratory Area

RED WASH - GREEN RIVER

11. County or Parish, State

UINTAH, UTAH

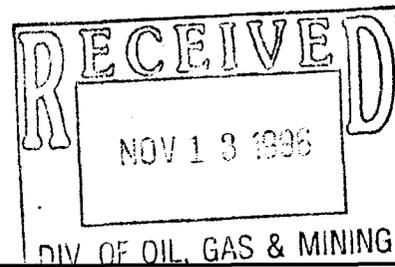
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>TA STATUS OF WELL</u>	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

CHEVRON IS REQUESTING TA APPROVAL ON THE ABOVE WELL. PENDING EVALUATION OF THIS WELL, IT MAY BE A 1997 P&A CANDIDATE.



14. I hereby certify that the foregoing is true and correct.

Signed **G.D. SCOTT**

G.D. Scott

Title **DRILLING TECHNICIAN**

Date **November 5, 1996**

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.
U-0116

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
RED WASH UNIT

8. Well Name and No.
RED WASH UNIT 135 12-18B

9. API Well No.
43-047-15251

10. Field and Pool, or Exploratory Area
RED WASH - GREEN RIVER

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No
11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1934' FNL & 679' FWL (SW NW) SECTION 18, T7S, R23E, SLBM

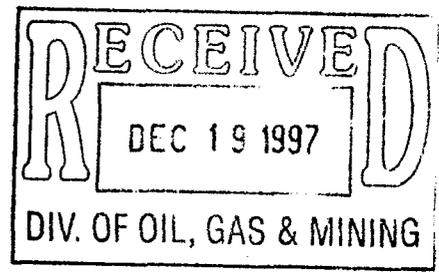
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>TA STATUS OF WELL</u> <input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

CHEVRON IS REQUESTING A TA STATUS ON THE ABOVE WELL. THIS WELL HAS POTENTIAL FUTURE USE IN RECONFIGURED PATTERN WATERFLOOD.



14. I hereby certify that the foregoing is true and correct.
Signed D C Tanner Title COMPUTER SYSTEMS OPERATOR Date 12/10/97

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No
11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4306

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1934' FNL & 679' FWL (SW NW) SECTION 18, T7S, R23E, S18M

5. Lease Designation and Serial No.
U-0116

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
RED WASH UNIT

8. Well Name and No.
RED WASH UNIT 135 12-18B

9. API Well No.
43-047-15251

10. Field and Pool, or Exploratory Area
RED WASH - GREEN RIVER

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WE INTEND TO PLUG AND ABANDON THIS WELL PER THE ATTACHED.

14. I hereby certify that the foregoing is true and correct.
Signed **D. C. BEAMAN** *DC Beaman* Title **COMPUTER SYSTEMS OPERATOR** Date **3/3/1999**

(This space for Federal or State office use)

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RED WASH UNIT #135 (12-18B)
707' FSL & 679' FWL
SWNW-SEC.18-T7S-R23E
UINTAH COUNTY, UTAH

API#: 43-047-15251
LEASE NUMBER: U-0116

KB ELEVATION: 5423'
GL ELEVATION: 5411'
TD: 5875'
PBSD: 5770'

CASING DETAIL:

15" HOLE SIZE
10-3/4" 40.5# J-55 @ 226' W/173 SX. COMMON

7-7/8" HOLE SIZE
5-1/2" 15.5# J-55 @ 5873' W/375 SX. CLASS A
CEMENT TOP: UNKNOWN

TUBING DETAIL: REFER TO TOUR REPORTS - SI ROD PUMPING EQUIPMENT

PERFORATION DETAIL:

Open -	Excluded -	
5119-24'	5783'	Ka
5127-41'	5794'	Ka
5380-85'		
5721-28' Jg		
5750-58' K		

RWU #135 (12-18B)

WELL HISTORY:

9/60: At completion, notched 5794' and 5783'. Acidized with 500 gal. mud acid and SOS with 200 bbl. oil and 16800# sand. Cleaned out and ETP on rod pump.

3/64: SOS with 16000 gal. oil and 10000# sand. Cleaned out and RTP.

12/66: SOS with 13000 gal. oil and 10000# sand. Cleaned out and RTP.

8/95: Set CIBP at 5770' and pressure tested. Perforated 5750-58' and 5721-28'. Isolated and broke down each new interval with produced water. Acidized with 750 gal. 15% HCl. Swabbed very low FER, appeared to be ~10% oil cut. Equipped to produce, but well would not sustain a producible fluid volume for testing. Shut in, rod equipment pulled.

8/98: Cleaned out and set RBP at 5742', fractured 5721-28' with 6400 gal. gel containing 8650# sand. Cleaned out, moved RBP to ~5770', swabbed 186 bbl gas cut water, with no trace of oil at 75 BUL.

Perforated 5380-85', broke down with 250 gal. 15% HCl, swabbed 100% water at 59 BOL.

Perforated 5127-41' & 5119-24', swabbed 1 BPH at 60% oil cut with 12.5 BLWTR. Acidized with 1000 gal. 15% HCl, swabbed 99% water at 358 BOL – possibly compromised cement and contacted overlying/underlying water zones.

Well TA'd.

RWU #135 (12-18B)
P&A PROCEDURE:

1. MIRU. HOT OIL AS NEEDED AND PULL EQUIPMENT.
2. CLEAN OUT TO ~5120' WITH BIT AND SCRAPER.
3. **TOP PERFORATION AT 5119'**. SET CIBP AT 5100' AND DUMP BAIL 35' OF CLASS G CEMENT ON TOP. DISPLACE HOLE TO ~3800 WITH 9.2 PPG BRINE.
4. **OIL SHALE INTERVAL AT 3830-3852', CALCULATED CEMENT TOP AT 3322'**. PERFORATE AT 3902' AND ATTEMPT TO ESTABLISH AN INJECTION RATE. IF OPEN, SET CICR AT 3780' AND SQUEEZE WITH ~35 SX. IF NOT OPEN, SET A BALANCED CEMENT PLUG ACROSS THE INTERVAL 3780-3902' USING ~20 SX. CLASS G CEMENT. CIRCULATE CLEAN AND DISPLACE TO ~3100' WITH 9.2 PPG BRINE.
5. **GREEN RIVER FORMATION TOP AT 3190'**. PERFORATE AT 3240', SET CICR AT 3140' AND SQUEEZE WITH ~30 SX. CLASS G CEMENT. CIRCULATE CLEAN AND DISPLACE TO SURFACE WITH 9.2 PPG BRINE.
6. **SURFACE CASING SHOE AT 226'**. PERFORATE AT 300' AND CIRCULATE ~140 SX. CLASS G CEMENT INTO PLACE.
7. CUT OFF WELLHEAD AND INSTALL ABANDONMENT MARKER OR SUBSURFACE PLATE AS DIRECTED BY REGULATORY AUTHORITIES.
8. RDMO. TURN WELL OVER TO OPERATIONS FOR LOCATION REHABILITATION.

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5. Lease Designation and Serial No.
U-0116

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7. If Unit or CA, Agreement Designation
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8. Well Name and No.
RED WASH UNIT 135 12-18B

9. API Well No.
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RED WASH - GREEN RIVER

11. County or Parish, State
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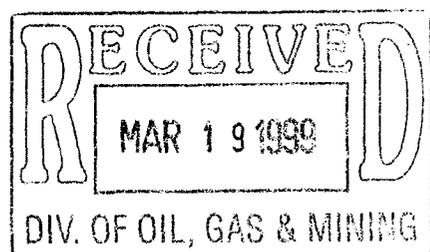
TYPE OF SUBMISSION	TYPE OF ACTION
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<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>CLEAR SURFACE</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
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After PA of well.

We request permission to abandon and reclaim all surface facilities and equipment including pits and surface pipelines. We also request permission to bury all cement pumping unit pads and well cellars. After cleanup, locations and right of ways will be seeded per BLM specifications.



14. I hereby certify that the foregoing is true and correct.
Signed D. C. BEAMAN *D.C. Beaman* Title COMPUTER SYSTEMS OPERATOR Date 3/18/1999

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any _____

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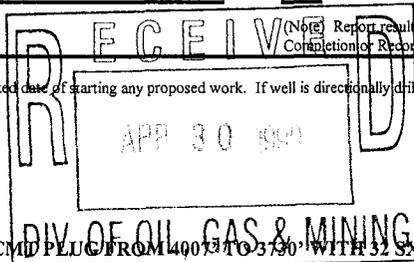
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	<input type="checkbox"/> Dispose Water



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This well was plugged and abandoned on 4/8/99 as follows:

- C/O WITH BIT AND SCRAPER
- SET CICR @ 5090' SPOT 10 SX ON CICR
- PERFORATE 4 SPF @ 3902' COULD NOT PUMP INTO. SPOT A BALANCED CEMENT PLUG FROM 4007' TO 3730' WITH 32 SX CEMENT
- PERFORATE 4 SPF @ 3300'. SET CICR @ 3187' PUMP 45 SX BELOW CICR, TING OUT SPOT 10 SX ON CICR
- PERFORATE 4 SPF @ 276' WOULD NOT CIRCULATE
- PERFORATE 4 SPF @ 226' AND PUMP 117 SX DOWN 5 1/2" CSG AND UP 5 1/2" X 10 3/4" TO SURFACE
- CUT OFF WH INSTALL DRY HOLE PLATE

All surface facilities and equipment have been removed. We request permission to bury the cement pad from the pumping unit and cellar 4' below the surface, and to abandon the existing buried flowline in place. We intend to reclaim the location and access road.

14. I hereby certify that the foregoing is true and correct.

Signed D. C. BEAMAN *DC Beaman* Title COMPUTER SYSTEMS OPERATOR Date 4/28/1999

(This space for Federal or State office use)

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*See instruction on Reverse Side

Federal Approval of this
Action is Necessary



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

FEB 07 2000

DIVISION OF
OIL, GAS AND MINING

IN REPLY REFER TO
UT-931

February 4, 2000

Shenandoah Energy Inc.
Attn: Rae Cusimano
475 17th Street, Suite 1000
Denver, Colorado 80202

Re: Red Wash Unit
Uintah County, Utah

Gentlemen:

On December 30, 1999, we received an indenture whereby Chevron U.S.A. Inc. resigned as Unit Operator and Shenandoah Energy Inc. was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 4, 2000. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Red Wash Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0969 will be used to cover all operations within the Red Wash Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

cc: Chevron U.S.A. Inc.

bcc: Field Manager - Vernal (w/enclosure)
Division of Oil, Gas & Mining
Minerals Adjudication Group U-932
File - Red Wash Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

UT931:TAThompson:tt:2/4/00

Well Status Report
Utah State Office
Bureau of Land Management

Lease	Api Number	Well Name	QTR	Section	Township	Range	Well Status	Operator
** Inspection Item: 8920007610								
UTU0566	4304715135	1 (41-26B) RED WASH NENE	26	T	7S	R23E TA		CHEVRON U S A INCORPORATED
UTU082	4304715141	10 (12-23B) RED WASH SWNW	23	T	7S	R23E OSI		CHEVRON U S A INCORPORATED
UTU0559	4304715219	100A (43-21A) RED WA NESE	21	T	7S	R22E WIW		CHEVRON U S A INCORPORATED
UTU0567	4304715220	101 (34-21B) RED WAS SWSE	21	T	7S	R23E POW		CHEVRON U S A INCORPORATED
UTU0561	4304715221	102 (41-24A) RED WAS SENE	24	T	7S	R22E WIW		CHEVRON U S A INCORPORATED
UTU081	4304715222	103 (34-15B) RED WAS SWSE	15	T	7S	R23E TA		CHEVRON U S A INCORPORATED
UTU0559	4304715223	104 (14-22A) RED WAS SWSW	22	T	7S	R22E ABD		CHEVRON U S A INCORPORATED
UTU0560	4304716487	105 (32-29A) RED WAS SWNE	29	T	7S	R22E P+A		CHEVRON U S A INCORPORATED
UTU02148	4304715224	106 (12-17C) RED WAS SWNW	17	T	7S	R24E ABD		CHEVRON U S A INCORPORATED
UTU0558	4304715225	107 (12-28A) RED WAS SWNW	28	T	7S	R22E P+A		CHEVRON U S A INCORPORATED
UTU0567	4304715226	108 (32-21B) RED WAS SWNE	21	T	7S	R23E POW		CHEVRON U S A INCORPORATED
UTU02025	4304715227	109 (21-28B) RED WAS NENW	28	T	7S	R23E POW		CHEVRON U S A INCORPORATED
UTU0566	4304715142	11 (34-27B) RED WASH SWSE	27	T	7S	R23E WIW		CHEVRON U S A INCORPORATED
UTU0559	4304715228	110 (23-23A) RED WAS NESW	23	T	7S	R22E POW		CHEVRON U S A INCORPORATED
UTU0561	4304715229	111 (32-24A) RED WAS SWNE	24	T	7S	R22E TA		CHEVRON U S A INCORPORATED
UTU0558	4304715230	112 (32-28A) RED WAS SWNE	28	T	7S	R22E POW		CHEVRON U S A INCORPORATED
UTU0558	4304715232	114 (41-28A) RED WAS NENE	28	T	7S	R22E P+A		CHEVRON U S A INCORPORATED
UTU02030	4304715233	115 (21-19B) RED WAS NENW	19	T	7S	R23E POW		CHEVRON U S A INCORPORATED
UTU0558	4304715234	116 (23-28A) RED WAS NESW	28	T	7S	R22E P+A		CHEVRON U S A INCORPORATED
UTU0560	4304716488	117 (14-21A) RED WAS SWSW	21	T	7S	R22E P+A		CHEVRON U S A INCORPORATED
UTU0560	4304715236	119 (43-29A) RED WAS NESE	29	T	7S	R22E POW		CHEVRON U S A INCORPORATED
UTU082	4304716474	12 (41-24B) RED WASH NENE	24	T	7S	R23E ABD		CHEVRON U S A INCORPORATED
UTU02025	4304715237	120 (23-28B) RED WAS NESW	28	T	7S	R23E TA		CHEVRON U S A INCORPORATED
UTU081	4304715238	121 (13-13B) RED WAS NWSW	13	T	7S	R23E PGW		CHEVRON U S A INCORPORATED
UTU081	4304715239	122 (24-14B) RED WAS SESW	14	T	7S	R23E POW		CHEVRON U S A INCORPORATED
UTSL066446A	4304715240	123 (43-13A) RED WAS NESE	13	T	7S	R22E ABD		CHEVRON U S A INCORPORATED
UTU0558	4304715241	124 (14-28A) RED WAS SWSW	28	T	7S	R22E P+A		CHEVRON U S A INCORPORATED
UTU02030	4304715242	125 (34-19B) RED WAS SWSE	19	T	7S	R23E POW		CHEVRON U S A INCORPORATED
UTU0560	4304715243	126 (41-29A) RED WAS NENE	29	T	7S	R22E POW		CHEVRON U S A INCORPORATED
UTU02030	4304715244	127 (12-19B) RED WAS SWNW	19	T	7S	R23E POW		CHEVRON U S A INCORPORATED
UTU0559	4304715245	128 (32-23A) RED WAS SWNE	23	T	7S	R22E ABD		CHEVRON U S A INCORPORATED
UTU081	4304715246	129 (14-15B) RED WAS SWSW	15	T	7S	R23E POW		CHEVRON U S A INCORPORATED
UTU081	4304715143	13 (14-22B) RED WASH SWSW	22	T	7S	R23E TA		CHEVRON U S A INCORPORATED
UTSL071965	4304715247	130 (32-27C) RED WAS SWNE	27	T	7S	R24E P+A		CHEVRON U S A INCORPORATED
UTU0559	4304715248	131 (41-22A) RED WAS NENE	22	T	7S	R22E P+A		CHEVRON U S A INCORPORATED
UTU0823	4304715249	132 (32-5F) RED WASH SWNE	5	T	8S	R24E ABD		CHEVRON U S A INCORPORATED
UTU0566	4304715250	133 (41-34B) RED WAS NENE	34	T	7S	R23E POW		CHEVRON U S A INCORPORATED
UTU02025	4304716489	134 (14-28B) RED WAS SWSW	28	T	7S	R23E ABD		CHEVRON U S A INCORPORATED
UTU0116	4304715251	135 (12-18B) RED WAS SWNW	18	T	7S	R23E ABD		CHEVRON U S A INCORPORATED
UTU02030	4304715252	136 (43-19B) RED WAS NESE	19	T	7S	R23E TA		CHEVRON U S A INCORPORATED
UTU02030	4304715253	137 (34-28B) RED WAS SWSE	28	T	7S	R23E TA		CHEVRON U S A INCORPORATED
UTU02025	4304715254	138 (41-30B) RED WAS NENE	30	T	7S	R23E POW		CHEVRON U S A INCORPORATED
UTU02025	4304716490	139 (43-29B) RED WAS NESE	29	T	7S	R23E ABD		CHEVRON U S A INCORPORATED
UTU081	4304715144	14 (14-13B) RED WASH SWSW	13	T	7S	R23E WIWSI		CHEVRON U S A INCORPORATED
UTU081	4304715255	140 (24-22B) RED WAS SESW	22	T	7S	R23E POW		CHEVRON U S A INCORPORATED
UTU0566	4304715256	141 (11-27B) RED WAS NWNW	27	T	7S	R23E TA		CHEVRON U S A INCORPORATED
UTU0571	4304716491	142 (12-33A) RED WAS SWNW	33	T	7S	R22E P+A		CHEVRON U S A INCORPORATED
UTU081	4304715257	143 (33-14B) RED WAS NWSE	14	T	7S	R23E POW		CHEVRON U S A INCORPORATED

Well Status Report
Utah State Office
Bureau of Land Management

Lease	Api Number	Well Name	QTR	Section	Township	Range	Well Status	Operator
UTU0116	4304715258	144 (21-18B) RED WAS NENW	18	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU081	4304715259	145 (24-13B) RED WAS SESW	13	T	7S	R23E OSI	CHEVRON U S A INCORPORATED	
UTU0559	4304716492	146 (12-21A) RED WAS SWNW	21	T	7S	R22E P+A	CHEVRON U S A INCORPORATED	
UTU081	4304715260	147 (22-22B) RED WAS SENW	22	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU081	4304715261	148 (13-22B) RED WAS NWSW	22	T	7S	R23E WIW	CHEVRON U S A INCORPORATED	
UTU0571	4304715262	149 (21-33A) RED WAS NENW	33	T	7S	R22E P+A	CHEVRON U S A INCORPORATED	
UTU02148	4304715145	15 (32-17C) RED WASH SWNE	17	T	7S	R24E PGW	CHEVRON U S A INCORPORATED	
UTU081	4304715263	150 (31-22B) RED WAS NWNE	22	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU081	4304715264	151 (42-14B) RED WAS SENE	14	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU02148	4304716493	152 (41-17C) RED WAS NENE	17	T	7S	R24E P+A	CHEVRON U S A INCORPORATED	
UTU02025	4304715265	153 (14-29B) RED WAS SWSW	29	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
STATE	4304716494	154 (41-32B) RED WAS NENE	32	T	7S	R23E P+A	CHEVRON USA INC	
UTU0571	4304715266	155 (23-33A) RED WAS NESW	33	T	7S	R22E P+A	CHEVRON U S A INCORPORATED	
UTU081	4304715267	156 (23-15B) RED WAS NESW	15	T	7S	R23E WIW	CHEVRON U S A INCORPORATED	
UTU02025	4304715268	158 (32-30B) RED WAS SWNE	30	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0571	4304715269	159 (14-33A) RED WAS SWSW	33	T	7S	R22E P+A	CHEVRON U S A INCORPORATED	
UTU02030	4304716475	16 (43-28B) RED WASH NESE	28	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU081	4304715270	160 (32-15B) RED WAS SWNE	15	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU02030	4304715271	161 (14-20B) RED WAS SWSW	20	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU02030	4304715272	162 (12-20B) RED WAS SWNW	20	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0570	4304715273	163 (34-33A) RED WAS SWSE	33	T	7S	R22E P+A	CHEVRON U S A INCORPORATED	
UTU02025	4304715274	164 (12-28B) RED WAS SWNW	28	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0566	4304715275	165 (32-26B) RED WAS SWNE	26	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0562	4304715276	166 (23-14A) RED WAS NESW	14	T	7S	R22E ABD	CHEVRON U S A INCORPORATED	
UTU0567	4304715277	167 (23-21B) RED WAS NESW	21	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU082	4304715278	168 (23-24B) RED WAS NESW	24	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0569	4304715146	17 (41-20B) RED WASH NENE	20	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU081	4304716495	170 (41-15B) RED WAS NENE	15	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0570	4304715279	171 (32-33A) RED WAS SWNE	33	T	7S	R22E P+A	CHEVRON U S A INCORPORATED	
UTU02030	4304715280	172 (21-30B) RED WAS NENW	30	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0569	4304716496	173 (21-21B) RED WAS NENW	21	T	7S	R23E WIW	CHEVRON U S A INCORPORATED	
UTU0933	4304715281	174 (21-20B) RED WAS NENW	20	T	7S	R23E WIW	CHEVRON U S A INCORPORATED	
UTU0558	4304715282	175 (34-28A) RED WAS SWSE	28	T	7S	R22E ABD	CHEVRON U S A INCORPORATED	
UTU02030	4304715283	176 (31-28B) RED WAS NWNE	28	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU02030	4304715284	177 (42-28B) RED WAS SENE	28	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU081	4304715285	178 (22-13B) RED WAS SENW	13	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0570	4304715286	179 (43-33A) RED WAS NESE	33	T	7S	R22E P+A	CHEVRON U S A INCORPORATED	
UTU02149	4304715147	18 (41-19C) RED WASH NENE	19	T	7S	R24E ABD	CHEVRON U S A INCORPORATED	
UTU082	4304715287	180 (31-23B) RED WAS NWNE	23	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU02025	4304715288	181 (34-30B) RED WAS SWSE	30	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0933	4304716497	182 (14-21B) RED WAS SWSW	21	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU081	4304715289	183 (33-13B) RED WAS NWSE	13	T	7S	R23E WIW	CHEVRON U S A INCORPORATED	
UTU0566	4304715290	184 (23-26B) RED WAS NESW	26	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU081	4304716498	185 (41-14B) RED WAS NENE	14	T	7S	R23E WIWSI	CHEVRON U S A INCORPORATED	
UTU02030	4304716499	186 (12-30B) RED WAS SWNW	30	T	7S	R23E P+A	CHEVRON U S A INCORPORATED	
UTU02030	4304715291	188 (23-20B) RED WAS NESW	20	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
STATE	4304715292	189 (41-16B) RED WAS NENE	16	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0566	4304715148	19 (34-26B) RED WASH SWSE	26	T	7S	R23E GSI	CHEVRON U S A INCORPORATED	
UTU0560	4304716500	190 (34-29A) RED WAS SWSE	29	T	7S	R22E P+A	CHEVRON U S A INCORPORATED	

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH	4-KAS
2. CDW	5-SJ
3. JLT	6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective:

01/01/2000

FROM: (Old Operator):

CHEVRON USA INC

Address: 11002 E. 17500 S.

VERNAL, UT 84078-8526

Phone: 1-(435)-781-4300

Account No. N0210

TO: (New Operator):

SHENANDOAH ENERGY INC

Address: 11002 E. 17500 S.

VERNAL, UT 84078

Phone: 1-(435)-781-4300

Account No. N4235

CA No.

Unit: RED WASH

WELL(S)

NAME	API	ENTITY	SECTION	TOWNSHIP	RANGE	LEASE
RWU 123 (43-13A)	43-047-15240	5670	13	07S	22E	FEDERAL
RWU 117 (14-21A)	43-047-16488	99998	21	07S	22E	FEDERAL
RWU 104 (14-22A)	43-047-15223	5670	22	07S	22E	FEDERAL
RWU 131 (41-22A)	43-047-15248	5670	22	07S	22E	FEDERAL
RWU 128 (32-23A)	43-047-15245	5670	23	07S	22E	FEDERAL
RWU 107 (12-28A)	43-047-15225	5670	28	07S	22E	FEDERAL
RWU 114 (41-28A)	43-047-15232	5670	28	07S	22E	FEDERAL
RWU 116 (23-28A)	43-047-15234	5670	28	07S	22E	FEDERAL
RWU 124 (14-28A)	43-047-15241	5670	28	07S	22E	FEDERAL
RWU 105 (32-29A)	43-047-16487	99998	29	07S	22E	FEDERAL
RWU 142 (12-33A)	43-047-16491	99996	33	07S	22E	FEDERAL
RWU 145 (24-13B)	43-047-15259	5670	13	07S	23E	FEDERAL
RWU 143 (33-14B)	43-047-15257	5670	14	07S	23E	FEDERAL
RWU 135 (12-18B)	43-047-15251	5670	18	07S	23E	FEDERAL
RWU 144 (21-18B)	43-047-15258	5670	18	07S	23E	FEDERAL
RWU 140 (24-22B)	43-047-15255	5670	22	07S	23E	FEDERAL
RWU 12 (41-24B)	43-047-16474	99998	24	07S	23E	FEDERAL
RWU 141 (11-27B)	43-047-15256	5670	27	07S	23E	FEDERAL
RWU 134 (14-28B)	43-047-16489	99996	28	07S	23E	FEDERAL
RWU 106 (12-17C)	43-047-15224	5670	17	07S	24E	FEDERAL
RWU 130 (32-27C)	43-047-15247	5670	27	07S	24E	FEDERAL
RWU 132 (32-5F)	43-047-15249	5670	05	08S	24E	FEDERAL
RWU 139 (43-29B)	43-047-16490	99996	29	07S	23E	FEDERAL

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/30/1999
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 08/09/2000

