

FILE NOTATIONS

Entered in N I D File ✓  
Entered On S R Sheet \_\_\_\_\_  
Location Map Pinned ✓  
Card Indexed ✓  
J W R for State or Fee Land \_\_\_\_\_

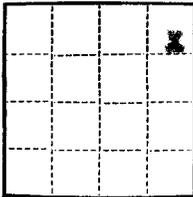
Checked by Chief RLD  
Copy N I D to Field Office ✓  
Approval Letter In Unit  
Disapproval Letter \_\_\_\_\_

COMPLETION DATA:

Date Well Completed 6-24-60 Location Inspected \_\_\_\_\_  
OW ✓ WW \_\_\_\_\_ TA \_\_\_\_\_ Bond released \_\_\_\_\_  
GW \_\_\_\_\_ OS \_\_\_\_\_ PA \_\_\_\_\_ State of Fee Land \_\_\_\_\_

LOGS FILED

Driller's Log 16-27-60  
Electric Logs (No. ) 2  
E \_\_\_\_\_ I \_\_\_\_\_ E-I ✓ GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro ✓  
Lat \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others \_\_\_\_\_



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake City  
Lease No. 1-0530  
Unit Red Wash

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah June 1, 1960

Well No. (131) A1-22A is located 660 ft. from [N] line and 660 ft. from [E] line of sec. 22A

NE 1/4 SE 1/4 22 78 22N 112W  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Red Wash Utah Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the Kelly Bushing ~~subsurface~~ above sea level is 2006 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to drill a test well for oil or gas to be completed in the lower Green River Formation.  
10-3/8" casing to be cemented @ approximately 225'.  
7" casing to be cemented below lowest productive interval with sufficient cement to reach 4000'.

Top Green River - 2006'  
"I" Point - 2106'  
"K" Point - 2636'

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Standard Oil Company of California, Western Operations, Inc.

Address P. O. Box 455, Vernal, Utah

By C. V. CHRISTENSEN

Title District Superintendent

USA-1; OSGO-1; Galf-1;  
Calkins-1; JSD-22-1; File-1.

*avg*  
*H.L.*

"In lieu of Form 9-330"

COMPLETION REPORT - NEW WELL

STANDARD OIL COMPANY OF CALIFORNIA

*OTCC*

FIELD: Red Wash

PROPERTY: Section 22A

WELL NO: 41-22A (131)

Sec 22 T. 7S R. 22E S.L. B. & M.

LOCATION: 660' S & 660' W of NE corner  
Section 22, T7S, R22E, SLBM

LAND OFFICE: Salt Lake City  
LEASE NO: U-0559

ELEVATION: 5206' K.B. ~~Drill floor~~

~~Depth~~ K. B. 18 1/2' above ~~rock~~ ground

DATE: October 15, 1960

By C. V. CHATTERTON *10/25/60*  
Supt ~~Production~~ Producing Department

DRILLED BY: Kerr-McGee Oil Industries, Inc.

DATE COMMENCED DRILLING: June 6, 1960

DATE COMPLETED DRILLING: June 24, 1960

DATE OF INITIAL PRODUCTION: July 7, 1960

PRODUCTION:	Daily average, 1st <u>30</u> days	Gravity <u>25.5</u> ° API	Pumping <u>X</u>
	Oil . . . . . <u>103</u> Bbls.	T. P. <u>140</u> PSI	Flowing <u>        </u>
	Water . . . . . <u>86</u> Bbls.	C. P. <u>150</u> PSI	Gas Lift <u>        </u>
	Gas . . . . . <u>39</u> Mcf.	Beam <u>        </u> /64"	

S U M M A R Y

T.D. 5682'

EFFECTIVE DEPTH: 5678'

CASING: 10-3/4" cmtd 308'  
7" cmtd 5682'

PERFORATIONS: AbrasiJet-Cut Notches at  
5676', 5652' and 5621'

LOGS RUN:

Schlumberger-IES	5682-308'
Microlog	5682-2000'
McCullough Gamma-Collar	5678-4800'
McCullough Gamma-Collar tracer log	5678-4800'

MARKERS:

TGR	- 2918'
"H"	- 4985'
"I"	- 5180'
"J"	- 5490'
"K"	- 5640'

*gf*

WELL NO: 41-22A (131)

PROPERTY: Section 22

RED WASH FIELD

Cemented 18" conductor at 24' with 18 sax common cmt.

Kerr-McGee Oil Industries, Inc. moved in and rigged up.

Well spudded at 1:00 P.M. 6-6-60. Drilled 15" hole from surface to 315'.

Cemented 315' of 10-3/4" 40.5# J-55 casing at 308.49' with 210 sax common cmt. and 2% Calcium Chloride. Preceded cmt w/10 bbl clear water, started mixing at 9:35 P.M., mixed 210 sax common cmt and 4 sax Calcium Chloride to 15#/gal - 15-1/2#/gal slurry. Started displacing at 9:50 P.M., displaced w/28 bbl Calc to leave 30' in casing. Cmt in place at 9:55 P.M. Had good circ thru-out job, had est 4 bbl green, thick cmt returns.

Casing detail:

Bottom	1.50 Baker Shoe
Next	294.99 7 jts 10-3/4" 40.5# J-55 new Youngstown smls
Top	12.00 in on landing joint
	<u>308.49</u> depth landed

June 7, 1960

Test weld on csg head to 2000 psi w/grease, held o.k.

Pressure tested BOPE to 1200 psi, held o.k. Operated rams, pipe rams, hydril and kelly stop cock.

Drilled 9" hole from 315' to 1730'.

June 8, 1960 to June 21, 1960

Drilled 9" hole from 1730' to 5682'.

June 22, 1960

Pulled core #1 5592-5682'. Recovered 90'.

5592-5600' Dk grey fine grnd to med grnd limsy qtz sandstone. Well sorted, sub angular grains few scattered 1/2"-1" shale band. No flour, sta or odor.

5600-5603' Light to dark grey silty tough shale.

5603-5605' Tan very fine grained Calc qtz oil sand. Even stain, good pet odor, gold flour.

5605-5612' Alternating bands dark grey-green tough shale and light grey sands siltstone.

5612-5618' Light brown fine grained, well sorted, subangular Calc Qtz oil sand. Uneven bands and pops grey siltstone. Gold flour, even stain.

5618-5619' Tough grey green limsy shale.

5619-5620' Brown, med grained Calc qtz oil sand.

5620-5637' Alternating bands and pods of tough grey green shale and light grey calc sands siltstone.

5637-5639' White-tan fine grained ostracodal limsy qtz oil sand. Fair saturation, gold flour. Looks tite, dense.

5639-5641' Green-blue very dense dolomitic shaley marlstone.

5641-5651' Tan-brown very fine grained calc qtz oil sand. Vert. Frac's thru-out. Gold flour, even stain.

5651-5662' Green to green blue dolomitic shaley marlstone, very dense w/large amounts varicolored claystone pods.

5662-5666' Tan very limsy fine grained firm, dense, qtz oil sand. Gold flour.

5666-5668' Dark green, sli calc tough green shale.

5668-5669' Large grained to fine grained conglomeritic qtz oil sand. Even stain, gold flour.

5669-5671' Alternate bands &amp; pods tough green shale &amp; calc white-grey sandy siltstone.

5671-5682' Tan to brown, fine grained, slightly silty in places, calc qtz oil sandstone, w/incipient vert frac's. Gold to gold yellow flour.

Ran Schlumberger IES 5682-308', TGR - 2918', H point - 4985', I point - 5180', J point - 5490', K point - 5640' (-434'). Ran Microlog 5682-2000'.

WELL NO: 41-22A (131)

PROPERTY: Section 22

RED WASH FIELD

June 22, 1960 (cont.)

Cemented 7", 23#, N-80 & J-55 casing at 5682' w/375 sax common cmt. Used one top rubber plug, used Halliburton equipment. Circulated 1/2 hour on bottom while placing Hydrazine in mud, and reciprocated pipe 10' - 15'. Started mixing cmt at 9:15 P.M., mixed 100 sax 14.8-15.0#/gal, mixed balance to 15.5#/gal slurry, dropped top plug, cleared lines, started displacing at 9:37 P.M. w/rig pumps. Plug bumped w/2500 psi, cmt in place at 10:00 P.M. Casing landed w/94,000# on hook, blocks weigh 15,000#. Checked float, held o.k. Had good circ until last 10 min, partial circ.

Casing Detail:

Bottom	387.65'	10 jts 7" 23# N-80 LT&C new Pitts sals w/guide shoe on bottom, Baker flexiflo collar on top 1st jt.
Top	<u>5,300.53'</u>	127 jts 7" 23# J-55 ST&C new Republic sals incl two 7" pup jts.
	5,687.19'	
5' up on KB	<u>-5.00</u>	
Depth cmtd.	5,682.65'	

June 23, 1960

Pressure tested 6 BOPK to 1200 psi, held o.k.

Picked up 2-1/2" tubing and tagged float at 5639'. Drilled out cmt to 5678'.

Displaced mud from hole with salt water.

Ran McCullough Gamma-Collar log from 5678-4800'. McCullough pickup 5679; 5600' Schlumberger equals 5598' McCullough.

June 24, 1960

Dowell Abrasijet one circular notch at each of the following depth: 5676, 5659 and 5621'

Used Hydraulic hold down and 1# sand/gal water.

Dowell spotted 600 gals mud acid on bottom.

Pulled up and landed tubing in temp frac head. Tubing landed at  $\pm$  5116' 161 jts 2-1/2" 6.5# J-55 tubing in hole = 5110.23 + 6.0' K.B. to frac head.

Squeezed acid into formation with 14.5 bbls oil. Breakdown 1800# Pumped 2.5 B/M at 1250 psi. S.I. press 825.

Rig released 4:00 P.M. 6-24-60

June 28, 1960

While no rig on location Dowell sand-oil squeezed using 240 bbls #5 burner fuel mixed w/31,000# 20-40 sand. Used radioactive sand flushed w/177 bbls #5 burner fuel. Maximum pressure 2600 psi. Instant Smt in 1100 psi, average rage 33.5.

July 1, 1960

R&R Well Service moved in and rigged up. Layed gas and circulating lines. Cleaned out sand from 5553 to 5678'

Circulated on bottom for 1-1/2 hrs.

July 2, 1960

Ran McCullough Gamma-Collar Tracer log found bottom at 5676-1/2' - McCullough meas = 5678-1/2' - Schlumberger meas.

Collar locator located Dowell notches at 5621 and 5652' but because of proximity to bottom unable to locate notch at 5676' Schlumberger meas.

Radioactive tracer log indicated all 3 notches at 5621, 5652 and 5676 took radioactive sand.

WELL NO: 41-22A (131)

PROPERTY: Section 22

RED WASH FIELD

July 2, 1960 (cont.)

Landed 2-1/2" tubing at 5610.87' with PSN at 5571'

Tubing detail:

Top	12.00'	KB - tbg head
Next 171 jts	5,428.66'	2-1/2" EUE 6.5# J-55 tubing
Next	.85'	Baker SS
Next	1.45'	Page hydraulic tubing anchor
Next 4 jts	127.65'	2-1/2" EUE 6.5# J-55 tubing
Next	.95'	PSN
Next 1 jt	10.06'	2-1/2" EUE pup
Bottom	29.25'	2-1/2" EUE slotted gas anchor
Total	<u>5,610.87'</u>	

July 5, 1960

Ran rods in hole.

Rod detail

1 - 22' P.R. 1-1/2" 2-8' x 7/8" P.

89 x 7/8" W.H.

68 x 3/4" W.H.

64 x 3/8" Plain

1 Pump # 49 Top - 3 - Cup

Crew released.

R. H. SKLF

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TR  
(Other instructi  
verse side) CATE\*  
OR re-

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**U-0559**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

7. UNIT AGREEMENT NAME

**Red Wash**

2. NAME OF OPERATOR  
**Chevron Oil Company, Western Division**

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR  
**P. O. Box 455, Vernal, Utah**

9. WELL NO.

**Unit #131 (41-22A)**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

10. FIELD AND POOL, OR WILDCAT

**660' FNL & 660' FKL, Sec. 22, T7S, R22E, SLBM**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

**Sec. 22, T7S, R22E, SLBM**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**KB-5206'**

12. COUNTY OR PARISH

**Utah**

13. STATE

**Utah**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

**Exclude Water Entry**

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Water entry was excluded and production stimulated at subject well as follows on 2-10-66:**

1. Squeezed K<sub>A</sub> sand perf 5676.
2. Swab tested K sand perf 5652'.
3. Sand-oil tubing fraced J<sub>g</sub> perf 5621'.
4. Cleaned out to PSTD and returned to production.

**Prior Production: 36 BOPD, 281 BHPD, 99 MCFD.**

**Production After: 30 BOPD, 58 BHPD, 31 MCFD**

18. I hereby certify that the foregoing is true and correct

SIGNED **R. W. PATTERSON**  
**R. W. PATTERSON**

TITLE **Unit Superintendent**

DATE **4-27-66**

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TR CATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <b>U-0559</b>
2. NAME OF OPERATOR <b>CHEVRON OIL COMPANY, WESTERN DIVISION</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <b>P. O. Box 455, Vernal, Utah 84078</b>		7. UNIT AGREEMENT NAME <b>Red Wash</b>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>660' FWL and 660' FWL, Sec. 22, T7S, R22E, S1EM</b>		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>KB 5006</b>	9. WELL NO. <b>Unit #131 (41-22A)</b>
		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec. 22, T7S, R22E</b>
		12. COUNTY OR PARISH <b>Utah</b>
		13. STATE <b>Utah</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input checked="" type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <b>Exclude Water Entry</b>	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**It is proposed to exclude water entry and stimulate production at subject well as follows:**

- 1. Squeeze K<sub>A</sub> sand perf 5676 and recement blank 5676-5652 (K<sub>A</sub>-K).**
- 2. Swab test K sand (5652'). If K sand proves wet, reperforate K<sub>A</sub> sand and swab test.**
- 3. Exclude the major source of water entry - K or K<sub>A</sub> sand.**
- 4. Drill out, frac remaining exposed sand and return well to production.**

**Present Production: 36 BOPD, 281 BOPD, 99 MOPD.**

**Verbal approval received in Telecon R. A. Smith - R. L. Scott 2-4-66.**

18. I hereby certify that the foregoing is true and correct

SIGNED **R. W. PATTERSON** Original Signed by **R. W. PATTERSON** TITLE **Unit Superintendent** DATE **2-3-66**

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

POW

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR  
P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
660' FNL & 660' FEL, NENE

14. PERMIT NO.  
43-047-15048

15. ELEVATIONS (Show whether DF, RT, OR, etc.)  
KB 5,206'

5. LEASE DESIGNATION AND SERIAL NO.  
U-0559

6. INDIAN, ALLOTTEE OR TRIBE NAME  
1027

7. UNIT AGREEMENT NAME  
Red Wash

8. FARM OR LEASE NAME

9. WELL NO.  
131 (41-22A)

10. FIELD AND POOL, OR WILDCAT  
Red Wash - Green River

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 22, T7S, R22E, SLBM

12. COUNTY OR PARISH  
Uintah

13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) Recomplete

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to recomplete RWU #131 (41-22A) and return the well to production as follows:

- MIRU. N/D tree. N/U BOPE and test.
- Release packer at 5,417' and pull production tubing.
- Clean out to PBD at 5,666'.
- Swab test 5,618'-626' (J<sub>e</sub>) and 5,646'-656' (K) together. If water productive, set CICR at 5,600' and cement squeeze with 100 sx. If oil productive, acidize with 1,000 gal. 15% HCL. Swab test.
- Run CBL from 5,600'-5,200'. Cement squeeze for isolation if needed.
- Perforate 5,554'-5,573' (J<sub>c</sub>), 5,492'-5,499' (J), 5,364'-5,385' (I<sub>d</sub>), 5,303'-5,310' (I<sub>c</sub>). Depths from Schlumberger IEL dated 6-22-60.
- Selectively acidize each zone with 1,000 gals. 15% HCL. Swab test.
- Cement squeeze water zones, if any. Drill out to PBD.
- Run production tubing. N/D BOPE. N/U wellhead.
- Run pump and rods. Release rig and return well to production.

- 3 - BLM
- 3 - State
- 2 - Partners
- 1 - EEM
- 1 - MKD
- 3 - Drlg.
- 1 - File

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Office Assistant DATE October 15, 1987

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:  
Federal approval of this action is required before commencing operations.

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE 10-22-87  
BY [Signature]

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or to plug or to abandon a well or to plug or to abandon a reservoir. Use "APPLICATION FOR PERMIT" for such purposes.)

RECEIVED  
DEC 11 1987

5. LEASE DESIGNATION AND SERIAL NO. U-0559 POW-GERV

6. IN INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME 121612

8. FARM OR LEASE NAME Red Wash

9. WELL NO. 131 (41-22A)

10. FIELD AND POOL, OR WILDCAT Red Wash-Green River

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 22, T7S, R22E

12. COUNTY OR PARISH Uintah

13. STATE Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR P. O. Box 599 Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
660' FNL and 660' FEL (NE $\frac{1}{2}$ NE $\frac{1}{2}$ )

14. PERMIT NO. 43-047-15248

15. ELEVATIONS (Show whether DT, RT, CR, etc.) 5206' KB

DIVISION OF OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Temporary Abandonment <input type="checkbox"/>	

(Other) \_\_\_\_\_

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Water zones were squeezed and RWU #131 was left temporarily abandoned on 11-25-87 as follows:

- MIRU Baker #3 on 11-8-87. Pull production equipment.
- Set CIRCRC @ 5615'. Cement squeezed perfs @ 5618-56' with 100 sx cement.
- Perforate 5554-73', 5492-99', 5364-85', 5303-10'.
- Acidize 5554-73' with 1000 gals 15% HCl. Swab test.
- Cement squeeze perfs @ 5554-73' and 5492-99' with 100 sx cement.
- Acidized 5364-85' with 1000 gals 15% HCl. Swab test.
- Acidized 5303-10' with 1000 gals 15% HCl. Swab test.
- Cement squeeze 5303-10' with 150 sx cement.
- Drill out cement and clean out to PBTD @ 5423'.
- Run production tubing open-ended. Circulate corrosion-inhibited fluids. Leave well shut in pending water injection support from upcoming offset conversions.

- |              |                |
|--------------|----------------|
| 3 - BLM      | 1 - PLM        |
| 3 - State    | 1 - Sec. 724-C |
| 2 - Partners | 1 - File       |
| 1 - EEM      |                |
| 1 - MKD      |                |
| 3 - Drlg     |                |

18. I hereby certify that the foregoing is true and correct

SIGNED J. H. Watson TITLE Technical Assistant DATE 12-8-87

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

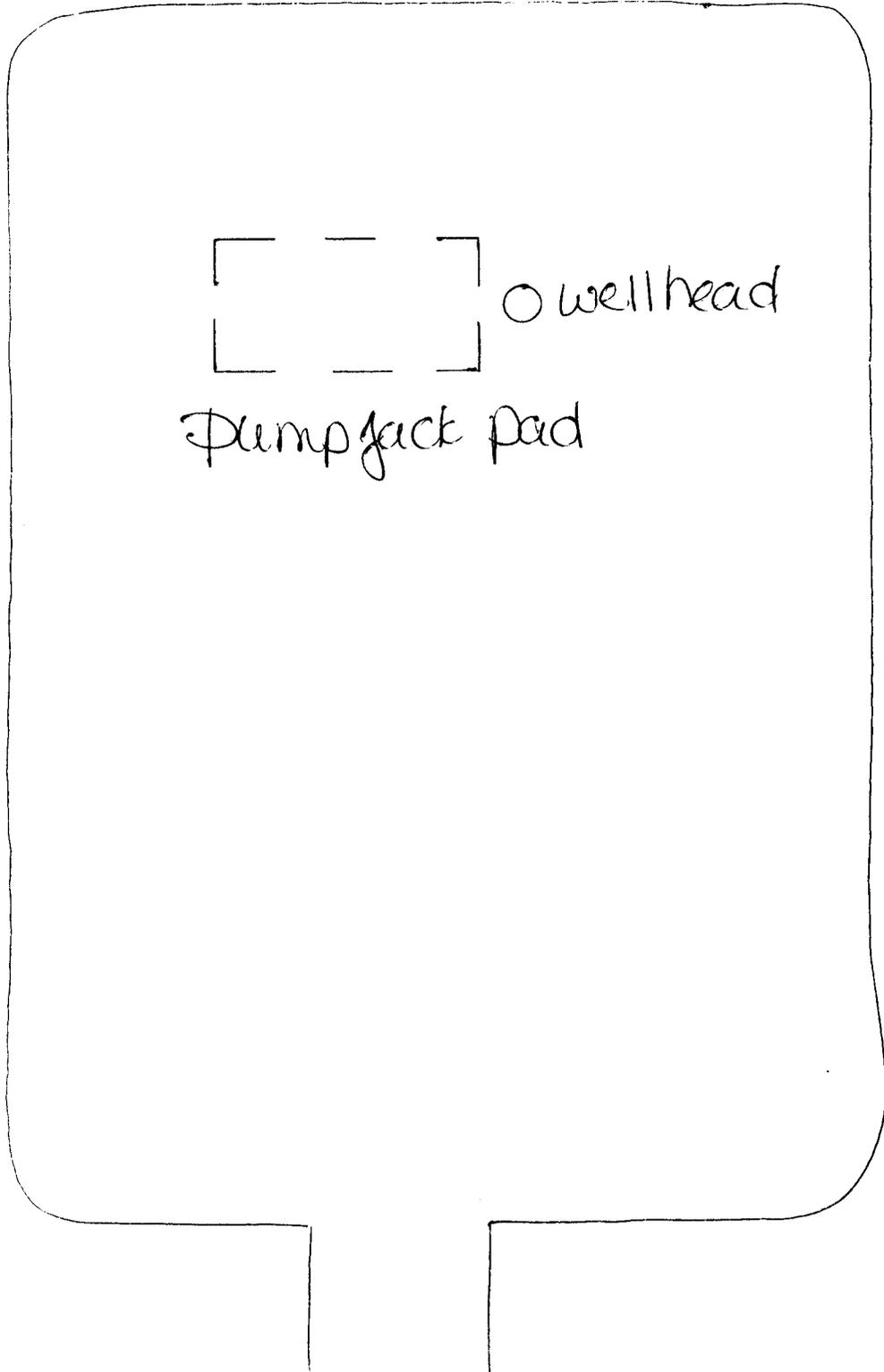
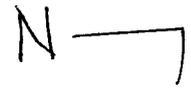
7 15248 -

Rwu 131

Sec 22, T 7S, R 2E

Hubby 5/8/89

MICROFICHE



well head

Pumpjack pad

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

<p>1. Type of Well  <input checked="" type="checkbox"/> Oil Well    <input type="checkbox"/> Gas Well    <input type="checkbox"/> Other</p>	<p>5. Lease Designation and Serial No. <b>U - 0559</b></p>
<p>2. Name of Operator <b>CHEVRON U.S.A. PRODUCTION CO.</b></p>	<p>6. If Indian, Allottee or Tribe Name</p>
<p>3. Address and Telephone No. <b>P.O. BOX 599, DENVER, CO. 80201 (303) 930-3691</b></p>	<p>7. If Unit or CA, Agreement Designation <b>RED WASH</b></p>
<p>4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>660 FNL, 660 FEL, SEC. 22, T7S, R22E</b></p>	<p>8. Well Name and No. <b>131 (41-22A)</b></p>
	<p>9. API Well No. <b>43-047-15248</b></p>
	<p>10. Field and Pool, or Exploratory Area <b>RED WASH - GRN. RIVER</b></p>
	<p>11. County or Parish, State <b>UINTAH, UTAH</b></p>

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent  <input checked="" type="checkbox"/> Subsequent Report  <input type="checkbox"/> Final Abandonment Notice	<table style="width:100%;"> <tr> <td style="width:33%; vertical-align: top;"> <input type="checkbox"/> Abandonment  <input type="checkbox"/> Recompletion  <input type="checkbox"/> Plugging Back  <input type="checkbox"/> Casing Repair  <input type="checkbox"/> Altering Casing  <input checked="" type="checkbox"/> Other <u>STATUS</u> </td> <td style="width:33%; vertical-align: top;"> <input type="checkbox"/> Change of Plans  <input type="checkbox"/> New Construction  <input type="checkbox"/> Non-Routine Fracturing  <input type="checkbox"/> Water Shut-Off  <input type="checkbox"/> Conversion to Injection  <input type="checkbox"/> Dispose Water                             </td> </tr> </table> <p style="font-size: small;">(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</p>	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>STATUS</u>	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water
<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>STATUS</u>	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water		

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**THIS WELL IS SHUT-IN WHILE UPGRADING WELL TEST FACILITIES. WE WILL RE-EVALUATE STATUS AFTER WELL TEST FACILITIES UPGRADES HAVE BEEN COMPLETED.**

- 3 - BLM
- 3 - STATE
- 1 - JTC
- 1 - WELL FILE
- 1 - JLW

**RECEIVED**

APR 09 1992

**DIVISION OF  
OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct  
 Signed [Signature] Title PERMIT SPECIALIST Date 3/30/92

(This space for Federal or State office use)  
 Approved by: \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



**Chevron U.S.A. Inc.**  
P.O. Box 455, Vernal, UT 84078 • Phone (801) 789-2442

**FEBRUARY 15, 1993**

**ANNUAL REPORT OF  
SHUT-IN WELLS  
WONSITS VALLEY STATE/FEDERAL UNIT  
UINTAH COUNTY, UTAH**

**BUREAU OF LAND MANAGEMENT  
170 SOUTH 500 EAST  
VERNAL, UT 84078**

**GENTLEMEN:**

Enclosed, please find the annual report of shut-in wells in Red Wash Unit. If you have any questions, please call the above address.

**Sincerely,**

**J.T. CONLEY  
AREA OPERATIONS SUPERVISOR**

sdm  
Enclosures

cc: State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

**RECEIVED**

**FEB 18 1993**

**DIVISION OF  
OIL GAS & MINING**



**Chevron U.S.A. Inc.**  
P.O. Box 455, Vernal, UT 84078 • Phone (801) 789-2442

**FEBRUARY 15, 1993**

**ANNUAL REPORT OF  
SHUT-IN WELLS  
RED WASH UNIT  
UINTAH COUNTY, UTAH**

**BUREAU OF LAND MANAGEMENT  
170 SOUTH 500 EAST  
VERNAL, UT 84078**

**GENTLEMEN:**

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**Sincerely,**

  
\_\_\_\_\_  
**J.T. CONLEY  
AREA OPERATIONS SUPERVISOR**

sdm  
Enclosures

cc: State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

Buttram Energies, Inc.  
6303 Waterford Boulevard, Suite 220  
Oklahoma City, OK 73116

**RECEIVED**

**FEB 18 1993**

**DIVISION OF  
OIL GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well Oil <input type="checkbox"/> Gas <input type="checkbox"/> <input checked="" type="checkbox"/> Well <input type="checkbox"/> Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. <b>U-0559</b>
2. Name of Operator <b>Chevron U.S.A. Inc.</b>	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. <b>P.O. Box 455, Vernal, Utah 84078 (801) 789-2442</b>	7. If Unit or CA, Agreement Designation <b>Red Wash Unit</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>660' FNL, 660' FEL, S22-T7S-R22E</b>	8. Well Name and No. <b>RWU #131 (41-22A)</b>
	9. API Well No. <b>43-047-15248</b>
	10. Field and Pool, or Exploratory Area <b>Red Wash-Grn. River</b>
	11. County or Parish, State <b>Uintah, Utah</b>

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well test facility upgrades were completed during 1992. We plan to re-evaluate this shut-in producing well during 1993.

**RECEIVED**

FEB 18 1993

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

*[Signature]*

Title

*Petroleum Engineer*

Date

2/15/93

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See instruction on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT--" for such proposals.

DIV. OF OIL, GAS & MINING  
 AUG 10 1994

**SUBMIT IN TRIPLICATE**

<p>1. Type of Well</p> <p style="padding-left: 20px;">Oil                      Gas</p> <p><input checked="" type="checkbox"/> Well    <input type="checkbox"/> Well    <input type="checkbox"/> Other</p>	<p>5. Lease Designation and Serial No.</p> <p style="text-align: center;"><b>U-0559</b></p> <p>6. If Indian, Allottee or Tribe Name</p> <p>7. If Unit or CA, Agreement Designation</p> <p style="text-align: center;"><b>RED WASH UNIT</b></p>
<p>2. Name of Operator</p> <p><b>CHEVRON U.S.A. PRODUCTION COMPANY</b></p>	<p>8. Well Name and No.</p> <p style="text-align: center;"><b>RWU #131 (41-22A)</b></p>
<p>3. Address and Telephone No.</p> <p><b>11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302</b></p>	<p>9. API Well No.</p> <p style="text-align: center;"><b>43-047-15248</b></p>
<p>4. Location of Well (Footage, Sec., T., R., M., or Survey Description)</p> <p><b>660' FNL, 660' FEL, SEC. 22, T7S/R22E</b></p>	<p>10. Field and Pool, or Exploratory Area</p> <p style="text-align: center;"><b>RED WASH-GRN. RIVER</b></p> <p>11. County or Parish, State</p> <p style="text-align: center;"><b>UINTAH, UTAH</b></p>

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<p><input checked="" type="checkbox"/> Notice of Intent</p> <p><input type="checkbox"/> Subsequent Report</p> <p><input type="checkbox"/> Final Abandonment Notice</p>	<table style="width: 100%;"> <tr> <td style="vertical-align: top;"> <p><input checked="" type="checkbox"/> Abandonment</p> <p><input type="checkbox"/> Recompletion</p> <p><input type="checkbox"/> Plugging Back</p> <p><input type="checkbox"/> Casing Repair</p> <p><input type="checkbox"/> Altering Casing</p> <p><input type="checkbox"/> Other _____</p> </td> <td style="vertical-align: top;"> <p><input type="checkbox"/> Change of Plans</p> <p><input type="checkbox"/> New Construction</p> <p><input type="checkbox"/> Non-Routine Fracturing</p> <p><input type="checkbox"/> Water Shut-Off</p> <p><input type="checkbox"/> Conversion to Injection</p> <p><input type="checkbox"/> Dispose Water</p> </td> </tr> </table> <p style="font-size: small; text-align: right;">(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</p>	<p><input checked="" type="checkbox"/> Abandonment</p> <p><input type="checkbox"/> Recompletion</p> <p><input type="checkbox"/> Plugging Back</p> <p><input type="checkbox"/> Casing Repair</p> <p><input type="checkbox"/> Altering Casing</p> <p><input type="checkbox"/> Other _____</p>	<p><input type="checkbox"/> Change of Plans</p> <p><input type="checkbox"/> New Construction</p> <p><input type="checkbox"/> Non-Routine Fracturing</p> <p><input type="checkbox"/> Water Shut-Off</p> <p><input type="checkbox"/> Conversion to Injection</p> <p><input type="checkbox"/> Dispose Water</p>
<p><input checked="" type="checkbox"/> Abandonment</p> <p><input type="checkbox"/> Recompletion</p> <p><input type="checkbox"/> Plugging Back</p> <p><input type="checkbox"/> Casing Repair</p> <p><input type="checkbox"/> Altering Casing</p> <p><input type="checkbox"/> Other _____</p>	<p><input type="checkbox"/> Change of Plans</p> <p><input type="checkbox"/> New Construction</p> <p><input type="checkbox"/> Non-Routine Fracturing</p> <p><input type="checkbox"/> Water Shut-Off</p> <p><input type="checkbox"/> Conversion to Injection</p> <p><input type="checkbox"/> Dispose Water</p>		

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

**We propose to P&A the subject well per the attached procedure.**

Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
 FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct.  
 Signed Frank Hough Title Operations Assistant Date 08/08/94

(This space for Federal or State office use)

Approved by: \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

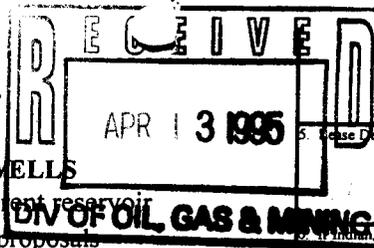
Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**RWU #131 (41-22A)  
PLUGGING PROCEDURE:**

1. HOT OIL WELL AS NEEDED. MIRU. ND WH AND NU BOPE.
2. TOH WITH 2-7/8" KILL STRING.
3. CLEAN OUT WELL TO ~5300' WITH BIT AND SCRAPER.
4. SET CIBP AT ~5250' AND DUMP BAIL 35' OF CLASS H CEMENT ON TOP. CIRCULATE WELL CLEAN AND DISPLACE TO ~4100' WITH 9.2 PPG BRINE.
5. OIL SHALE INTERVAL ESTIMATED AT 3830-4094'. PERFORATE AT 4144', SET CICR AT 3780', AND SQUEEZE ~150 SX. CLASS H CEMENT UNDER CICR. STING OUT AND CIRCULATE CLEAN. DISPLACE WELL TO ~2900' WITH 9.2 PPG BRINE.
6. GREEN RIVER FM. TOP AT 2918'. PERFORATE 2968', SET CICR AT 2868', SQUEEZE ~50 SX. CLASS H CEMENT UNDER CICR. STING OUT AND CIRCULATE CLEAN. DISPLACE TO SURFACE WITH 9.2 PPG BRINE.
7. PERFORATE AT 360', ESTABLISH CIRCULATION DOWN CASING AND UP 7" X 10-3/4" ANNULUS. CEMENT SAME WITH ~180 SX. CLASS H CEMENT.
8. CUT OFF WH AND INSTALL DRY HOLE MARKER INSCRIPTED PER BLM GUIDELINES.
9. RDMO. NOTIFY OPERATIONS TO REHAB LOCATION.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993  
U-0559

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals.

**SUBMIT IN TRIPLICATE**

1. Type of Well Oil <input type="checkbox"/> Gas <input type="checkbox"/> Well <input type="checkbox"/> Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>	7. If Unit or CA, Agreement Designation <b>RED WASH UNIT</b>
2. Name of Operator <b>CHEVRON U.S.A. PRODUCTION COMPANY</b>	8. Well Name and No. <b>RWU #131 (41-22A)</b>
3. Address and Telephone No. <b>11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302</b>	9. API Well No. <b>43-047-15248</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>660' FNL, 660' FEL, SEC. 22, T7S/R22E</b>	10. Field and Pool, or Exploratory Area <b>RED WASH-GRN. RIVER</b>
	11. County or Parish, State <b>UINTAH, UTAH</b>

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Stock Pile Location</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

We request approval to stock pile finished compost (tph of 1% or less) on location that will be plugged and abandoned later this year. After the plugging and abandonment, the compost would then be used in rehabilitation of the abandoned location by mixing approximately 4 inches of compost with the existing soils, location would then be reseeded according to BLM specifications.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct.  
Signed: Shana Rugh Title: Operations Assistant Date: 4/12/95

(This space for Federal or State office use)

Approved by: \_\_\_\_\_ Title: \_\_\_\_\_ Date: \_\_\_\_\_

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**RECEIVED**  
JUL 28 1995

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

**DIV. OF OIL, GAS & MINING**

4. Lease Designation and Serial No.  
U-0559

5. Indian, Allottee or Tribe Name  
N/A

7. If Unit or CA, Agreement Designation  
RED WASH UNIT

8. Well Name and No.  
Red Wash Unit 131

9. API Well No.  
43-047-15248

10. Field and Pool, or Exploratory Area  
RED WASH - GREEN RIVER

11. County or Parish, State  
UINTAH, UTAH

**SUBMIT IN TRIPLICATE**

1. Type of Well  
Oil Gas  
 Well  Well  Other

2. Name of Operator  
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.  
11002 E. 17500 S. VERNAL, UT 84078-8526  
Steve McPherson in Red Wash (801) 781-4310  
or Gary Scott in Rangely, CO. (970) 675-3791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
660' FNL & 660' FEL (NE NE) SECTION 22, T7S, R22E, SLBM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
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	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

**Date of Work: 7/17/95 thru 7/19/95**

Set CIBP @ 5250'  
Set cement plug 5250-5200' (10 1/2 sacks H cement)  
Perforated @ 4144'.  
Set CICR @ 3758', and squeezed 150 sacks class H cement under CICR.  
Set cement plug 3758-3708' (10 sacks H cement)  
Perforated @ 2968'.  
Set CICR @ 3758, and squeezed 50 sacks class H cement under CICR.  
Set cement plug 2868-2818' (10 sacks H cement)  
Perforated @ 360', could not circulate. Perforated @ 300'.  
Cemented 7" and 7" X 10 3/4" surface casing 300' to Surface (170 sacks class H cement with 2% CACL2)  
Displaced 9.2 Brine between all cement plugs.  
Installed dry hole marker and notified operations to reclaim location.

Randy Bywater (BLM) witnessed P&A.

14. I hereby certify that the foregoing is true and correct.  
Signed G.D. SCOTT *G.D. Scott* Title DRILLING TECHNICIAN Date July 25, 1995

(This space for Federal or State office use)

Approved by: \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any \_\_\_\_\_

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# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

# RECEIVED

FEB 07 2000

DIVISION OF  
OIL, GAS AND MINING

IN REPLY REFER TO  
UT-931

February 4, 2000

Shenandoah Energy Inc.  
Attn: Rae Cusimano  
475 17<sup>th</sup> Street, Suite 1000  
Denver, Colorado 80202

Re: Red Wash Unit  
Uintah County, Utah

Gentlemen:

On December 30, 1999, we received an indenture whereby Chevron U.S.A. Inc. resigned as Unit Operator and Shenandoah Energy Inc. was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 4, 2000. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Red Wash Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0969 will be used to cover all operations within the Red Wash Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

cc: Chevron U.S.A. Inc.

bcc: Field Manager - Vernal (w/enclosure)

**Oil, Gas & Mining**  
Minerals Adjudication Group U-932  
File - Red Wash Unit (w/enclosure)  
MMS - Data Management Division  
Agr. Sec. Chron  
Fluid Chron

UT931:TAThompson:tt:2/4/00

Well Status Report  
Utah State Office  
Bureau of Land Management

Lease	Api Number	Well Name	QTR	Section	Township	Range	Well Status	Operator
** Inspection Item: 8920007610								
UTU0566	4304715135	1 (41-26B) RED WASH	NENE	26	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU082	4304715141	10 (12-23B) RED WASH	SWNW	23	T 7S	R23E	OSI	CHEVRON U S A INCORPORATED
UTU0559	4304715219	100A (43-21A) RED WA	NESE	21	T 7S	R22E	WIW	CHEVRON U S A INCORPORATED
UTU0567	4304715220	101 (34-21B) RED WAS	SWSE	21	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0561	4304715221	102 (41-24A) RED WAS	SENE	24	T 7S	R22E	WIW	CHEVRON U S A INCORPORATED
UTU081	4304715222	103 (34-15B) RED WAS	SWSE	15	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
<del>UTU0559</del>	<del>4304715223</del>	<del>104 (14-22A) RED WAS</del>	<del>SWSW</del>	<del>22</del>	<del>T 7S</del>	<del>R22E</del>	<del>ABD</del>	<del>CHEVRON U S A INCORPORATED</del>
<del>UTU0560</del>	<del>4304716487</del>	<del>105 (32-29A) RED WAS</del>	<del>SWNE</del>	<del>29</del>	<del>T 7S</del>	<del>R22E</del>	<del>P+A</del>	<del>CHEVRON U S A INCORPORATED</del>
<del>UTU02148</del>	<del>4304715224</del>	<del>106 (12-17C) RED WAS</del>	<del>SWNW</del>	<del>17</del>	<del>T 7S</del>	<del>R24E</del>	<del>ABD</del>	<del>CHEVRON U S A INCORPORATED</del>
<del>UTU0558</del>	<del>4304715225</del>	<del>107 (12-28A) RED WAS</del>	<del>SWNW</del>	<del>28</del>	<del>T 7S</del>	<del>R22E</del>	<del>P+A</del>	<del>CHEVRON U S A INCORPORATED</del>
UTU0567	4304715226	108 (32-21B) RED WAS	SWNE	21	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU02025	4304715227	109 (21-28B) RED WAS	NENW	28	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0566	4304715142	11 (34-27B) RED WASH	SWSE	27	T 7S	R23E	WIW	CHEVRON U S A INCORPORATED
UTU0559	4304715228	110 (23-23A) RED WAS	NESW	23	T 7S	R22E	POW	CHEVRON U S A INCORPORATED
UTU0561	4304715229	111 (32-24A) RED WAS	SWNE	24	T 7S	R22E	TA	CHEVRON U S A INCORPORATED
UTU0558	4304715230	112 (32-28A) RED WAS	SWNE	28	T 7S	R22E	POW	CHEVRON U S A INCORPORATED
<del>UTU0558</del>	<del>4304715232</del>	<del>114 (41-28A) RED WAS</del>	<del>NENE</del>	<del>28</del>	<del>T 7S</del>	<del>R22E</del>	<del>P+A</del>	<del>CHEVRON U S A INCORPORATED</del>
UTU02030	4304715233	115 (21-19B) RED WAS	NENW	19	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
<del>UTU0558</del>	<del>4304715234</del>	<del>116 (23-28A) RED WAS</del>	<del>NESW</del>	<del>28</del>	<del>T 7S</del>	<del>R22E</del>	<del>P+A</del>	<del>CHEVRON U S A INCORPORATED</del>
<del>UTU0560</del>	<del>4304716488</del>	<del>117 (14-21A) RED WAS</del>	<del>SWSW</del>	<del>21</del>	<del>T 7S</del>	<del>R22E</del>	<del>P+A</del>	<del>CHEVRON U S A INCORPORATED</del>
UTU0560	4304715236	119 (43-29A) RED WAS	NESE	29	T 7S	R22E	POW	CHEVRON U S A INCORPORATED
<del>UTU082</del>	<del>4304716474</del>	<del>12 (41-24B) RED WASH</del>	<del>NENE</del>	<del>24</del>	<del>T 7S</del>	<del>R23E</del>	<del>ABD</del>	<del>CHEVRON U S A INCORPORATED</del>
UTU02025	4304715237	120 (23-28B) RED WAS	NESW	28	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU081	4304715238	121 (13-13B) RED WAS	NWSW	13	T 7S	R23E	PGW	CHEVRON U S A INCORPORATED
UTU081	4304715239	122 (24-14B) RED WAS	SESW	14	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
<del>UTL066446A</del>	<del>4304715240</del>	<del>123 (43-13A) RED WAS</del>	<del>NESE</del>	<del>13</del>	<del>T 7S</del>	<del>R22E</del>	<del>ABD</del>	<del>CHEVRON U S A INCORPORATED</del>
<del>UTU0558</del>	<del>4304715241</del>	<del>124 (14-28A) RED WAS</del>	<del>SWSW</del>	<del>28</del>	<del>T 7S</del>	<del>R22E</del>	<del>P+A</del>	<del>CHEVRON U S A INCORPORATED</del>
UTU02030	4304715242	125 (34-19B) RED WAS	SWSE	19	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0560	4304715243	126 (41-29A) RED WAS	NENE	29	T 7S	R22E	POW	CHEVRON U S A INCORPORATED
UTU02030	4304715244	127 (12-19B) RED WAS	SWNW	19	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
<del>UTU0559</del>	<del>4304715245</del>	<del>128 (32-23A) RED WAS</del>	<del>SWNE</del>	<del>23</del>	<del>T 7S</del>	<del>R22E</del>	<del>ABD</del>	<del>CHEVRON U S A INCORPORATED</del>
UTU081	4304715246	129 (14-15B) RED WAS	SWSW	15	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU081	4304715143	13 (14-22B) RED WASH	SWSW	22	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
<del>UTL071965</del>	<del>4304715247</del>	<del>130 (32-27C) RED WAS</del>	<del>SWNE</del>	<del>27</del>	<del>T 7S</del>	<del>R24E</del>	<del>P+A</del>	<del>CHEVRON U S A INCORPORATED</del>
<del>UTU0559</del>	<del>4304715248</del>	<del>131 (41-22A) RED WAS</del>	<del>NENE</del>	<del>22</del>	<del>T 7S</del>	<del>R22E</del>	<del>P+A</del>	<del>CHEVRON U S A INCORPORATED</del>
<del>UTU0823</del>	<del>4304715249</del>	<del>132 (32-5F) RED WASH</del>	<del>SWNE</del>	<del>5</del>	<del>T 8S</del>	<del>R24E</del>	<del>ABD</del>	<del>CHEVRON U S A INCORPORATED</del>
UTU0566	4304715250	133 (41-34B) RED WAS	NENE	34	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
<del>UTU02025</del>	<del>4304716489</del>	<del>134 (14-28B) RED WAS</del>	<del>SWSW</del>	<del>28</del>	<del>T 7S</del>	<del>R23E</del>	<del>ABD</del>	<del>CHEVRON U S A INCORPORATED</del>
<del>UTU0416</del>	<del>4304715251</del>	<del>135 (12-18B) RED WAS</del>	<del>SWNW</del>	<del>18</del>	<del>T 7S</del>	<del>R23E</del>	<del>ABD</del>	<del>CHEVRON U S A INCORPORATED</del>
UTU02030	4304715252	136 (43-19B) RED WAS	NESE	19	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU02030	4304715253	137 (34-28B) RED WAS	SWSE	28	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU02025	4304715254	138 (41-30B) RED WAS	NENE	30	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
<del>UTU02025</del>	<del>4304716490</del>	<del>139 (43-29B) RED WAS</del>	<del>NESE</del>	<del>29</del>	<del>T 7S</del>	<del>R23E</del>	<del>ABD</del>	<del>CHEVRON U S A INCORPORATED</del>
UTU081	4304715144	14 (14-13B) RED WASH	SWSW	13	T 7S	R23E	WIWSI	CHEVRON U S A INCORPORATED
UTU081	4304715255	140 (24-22B) RED WAS	SESW	22	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0566	4304715256	141 (11-27B) RED WAS	NWNW	27	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
<del>UTU0571</del>	<del>4304716491</del>	<del>142 (12-33A) RED WAS</del>	<del>SWNW</del>	<del>33</del>	<del>T 7S</del>	<del>R22E</del>	<del>P+A</del>	<del>CHEVRON U S A INCORPORATED</del>
UTU081	4304715257	143 (33-14B) RED WAS	NWSE	14	T 7S	R23E	POW	CHEVRON U S A INCORPORATED

Well Status Report  
Utah State Office  
Bureau of Land Management

Lease	Api Number	Well Name	QTR	Section	Township	Range	Well Status	Operator
UTU0116	4304715258	144 (21-18B) RED WAS NENW	18	T	7S	R23E TA		CHEVRON U S A INCORPORATED
UTU081	4304715259	145 (24-13B) RED WAS SESW	13	T	7S	R23E OSI		CHEVRON U S A INCORPORATED
<del>UTU0559</del>	<del>4304716492</del>	<del>146 (12-21A) RED WAS SWNW</del>	<del>21</del>	<del>T</del>	<del>7S</del>	<del>R22E P+A</del>		<del>CHEVRON U S A INCORPORATED</del>
UTU081	4304715260	147 (22-22B) RED WAS SENW	22	T	7S	R23E POW		CHEVRON U S A INCORPORATED
UTU081	4304715261	148 (13-22B) RED WAS NWSW	22	T	7S	R23E WIW		CHEVRON U S A INCORPORATED
<del>UTU0571</del>	<del>4304715262</del>	<del>149 (21-33A) RED WAS NENW</del>	<del>33</del>	<del>T</del>	<del>7S</del>	<del>R22E P+A</del>		<del>CHEVRON U S A INCORPORATED</del>
UTU02148	4304715145	15 (32-17C) RED WASH SWNE	17	T	7S	R24E PGW		CHEVRON U S A INCORPORATED
UTU081	4304715263	150 (31-22B) RED WAS NWNE	22	T	7S	R23E TA		CHEVRON U S A INCORPORATED
UTU081	4304715264	151 (42-14B) RED WAS SENE	14	T	7S	R23E POW		CHEVRON U S A INCORPORATED
<del>UTU02148</del>	<del>4304716493</del>	<del>152 (41-17C) RED WAS NENE</del>	<del>17</del>	<del>T</del>	<del>7S</del>	<del>R24E P+A</del>		<del>CHEVRON U S A INCORPORATED</del>
UTU02025	4304715265	153 (14-29B) RED WAS SWSW	29	T	7S	R23E POW		CHEVRON U S A INCORPORATED
STATE	4304716494	154 (41-32B) RED WAS NENE	32	T	7S	R23E P+A		CHEVRON USA INC
<del>UTU0571</del>	<del>4304715266</del>	<del>155 (23-33A) RED WAS NESW</del>	<del>33</del>	<del>T</del>	<del>7S</del>	<del>R22E P+A</del>		<del>CHEVRON U S A INCORPORATED</del>
UTU081	4304715267	156 (23-15B) RED WAS NESW	15	T	7S	R23E WIW		CHEVRON U S A INCORPORATED
UTU02025	4304715268	158 (32-30B) RED WAS SWNE	30	T	7S	R23E POW		CHEVRON U S A INCORPORATED
<del>UTU0571</del>	<del>4304715269</del>	<del>159 (14-33A) RED WAS SWSW</del>	<del>33</del>	<del>T</del>	<del>7S</del>	<del>R22E P+A</del>		<del>CHEVRON U S A INCORPORATED</del>
UTU02030	4304716475	16 (43-28B) RED WASH NESE	28	T	7S	R23E TA		CHEVRON U S A INCORPORATED
UTU081	4304715270	160 (32-15B) RED WAS SWNE	15	T	7S	R23E POW		CHEVRON U S A INCORPORATED
UTU02030	4304715271	161 (14-20B) RED WAS SWSW	20	T	7S	R23E TA		CHEVRON U S A INCORPORATED
UTU02030	4304715272	162 (12-20B) RED WAS SWNW	20	T	7S	R23E TA		CHEVRON U S A INCORPORATED
<del>UTU0570</del>	<del>4304715273</del>	<del>163 (34-33A) RED WAS SWSE</del>	<del>33</del>	<del>T</del>	<del>7S</del>	<del>R22E P+A</del>		<del>CHEVRON U S A INCORPORATED</del>
UTU02025	4304715274	164 (12-28B) RED WAS SWNW	28	T	7S	R23E POW		CHEVRON U S A INCORPORATED
UTU0566	4304715275	165 (32-26B) RED WAS SWNE	26	T	7S	R23E TA		CHEVRON U S A INCORPORATED
<del>UTU0562</del>	<del>4304715276</del>	<del>166 (23-14A) RED WAS NESW</del>	<del>14</del>	<del>T</del>	<del>7S</del>	<del>R22E ABB</del>		<del>CHEVRON U S A INCORPORATED</del>
UTU0567	4304715277	167 (23-21B) RED WAS NESW	21	T	7S	R23E POW		CHEVRON U S A INCORPORATED
UTU082	4304715278	168 (23-24B) RED WAS NESW	24	T	7S	R23E TA		CHEVRON U S A INCORPORATED
UTU0569	4304715146	17 (41-20B) RED WASH NENE	20	T	7S	R23E POW		CHEVRON U S A INCORPORATED
UTU081	4304716495	170 (41-15B) RED WAS NENE	15	T	7S	R23E TA		CHEVRON U S A INCORPORATED
<del>UTU0570</del>	<del>4304715279</del>	<del>171 (32-33A) RED WAS SWNE</del>	<del>33</del>	<del>T</del>	<del>7S</del>	<del>R22E P+A</del>		<del>CHEVRON U S A INCORPORATED</del>
UTU02030	4304715280	172 (21-30B) RED WAS NENW	30	T	7S	R23E TA		CHEVRON U S A INCORPORATED
UTU0569	4304716496	173 (21-21B) RED WAS NENW	21	T	7S	R23E WIW		CHEVRON U S A INCORPORATED
UTU0933	4304715281	174 (21-20B) RED WAS NENW	20	T	7S	R23E WIW		CHEVRON U S A INCORPORATED
<del>UTU0558</del>	<del>4304715282</del>	<del>175 (34-28A) RED WAS SWSE</del>	<del>28</del>	<del>T</del>	<del>7S</del>	<del>R22E ABB</del>		<del>CHEVRON U S A INCORPORATED</del>
UTU02030	4304715283	176 (31-28B) RED WAS NWNE	28	T	7S	R23E TA		CHEVRON U S A INCORPORATED
UTU02030	4304715284	177 (42-28B) RED WAS SENE	28	T	7S	R23E POW		CHEVRON U S A INCORPORATED
UTU081	4304715285	178 (22-13B) RED WAS SENW	13	T	7S	R23E TA		CHEVRON U S A INCORPORATED
<del>UTU0570</del>	<del>4304715286</del>	<del>179 (43-33A) RED WAS NESE</del>	<del>33</del>	<del>T</del>	<del>7S</del>	<del>R22E P+A</del>		<del>CHEVRON U S A INCORPORATED</del>
<del>UTU02149</del>	<del>4304715147</del>	<del>18 (41-19C) RED WASH NENE</del>	<del>19</del>	<del>T</del>	<del>7S</del>	<del>R24E ABB</del>		<del>CHEVRON U S A INCORPORATED</del>
UTU082	4304715287	180 (31-23B) RED WAS NWNE	23	T	7S	R23E TA		CHEVRON U S A INCORPORATED
UTU02025	4304715288	181 (34-30B) RED WAS SWSE	30	T	7S	R23E POW		CHEVRON U S A INCORPORATED
UTU0933	4304716497	182 (14-21B) RED WAS SWSW	21	T	7S	R23E TA		CHEVRON U S A INCORPORATED
UTU081	4304715289	183 (33-13B) RED WAS NWSE	13	T	7S	R23E WIW		CHEVRON U S A INCORPORATED
UTU0566	4304715290	184 (23-26B) RED WAS NESW	26	T	7S	R23E TA		CHEVRON U S A INCORPORATED
UTU081	4304716498	185 (41-14B) RED WAS NENE	14	T	7S	R23E WIWSI		CHEVRON U S A INCORPORATED
<del>UTU02030</del>	<del>4304716499</del>	<del>186 (12-30B) RED WAS SWNW</del>	<del>30</del>	<del>T</del>	<del>7S</del>	<del>R23E P+A</del>		<del>CHEVRON U S A INCORPORATED</del>
UTU02030	4304715291	188 (23-20B) RED WAS NESW	20	T	7S	R23E TA		CHEVRON U S A INCORPORATED
STATE	4304715292	189 (41-16B) RED WAS NENE	16	T	7S	R23E TA		CHEVRON U S A INCORPORATED
UTU0566	4304715148	19 (34-26B) RED WASH SWSE	26	T	7S	R23E GSI		CHEVRON U S A INCORPORATED
<del>UTU0560</del>	<del>4304716500</del>	<del>190 (34-29A) RED WAS SWSE</del>	<del>29</del>	<del>T</del>	<del>7S</del>	<del>R22E P+A</del>		<del>CHEVRON U S A INCORPORATED</del>

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH	4-KAS
2. CDW	5-SIP
3. JLT	6-FILE

Enter date after each listed item is completed

**X Change of Operator (Well Sold)**

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: 01/01/2000

**FROM:** (Old Operator):  
 CHEVRON USA INC  
 Address: 11002 E. 17500 S.  
 VERNAL, UT 84078-8526  
 Phone: 1-(435)-781-4300  
 Account No. N0210

**TO:** ( New Operator):  
 SHENANDOAH ENERGY INC  
 Address: 11002 E. 17500 S.  
 VERNAL, UT 84078  
 Phone: 1-(435)-781-4300  
 Account No. N4235

WELL(S) NAME	CA No.		Unit: RED WASH			
	API	ENTITY	SECTION	TOWNSHIP	RANGE	LEASE
RWU 123 (43-13A)	43-047-15240	5670	13	07S	22E	FEDERAL
RWU 117 (14-21A)	43-047-16488	99998	21	07S	22E	FEDERAL
RWU 104 (14-22A)	43-047-15223	5670	22	07S	22E	FEDERAL
RWU 131 (41-22A)	43-047-15248	5670	22	07S	22E	FEDERAL
RWU 128 (32-23A)	43-047-15245	5670	23	07S	22E	FEDERAL
RWU 107 (12-28A)	43-047-15225	5670	28	07S	22E	FEDERAL
RWU 114 (41-28A)	43-047-15232	5670	28	07S	22E	FEDERAL
RWU 116 (23-28A)	43-047-15234	5670	28	07S	22E	FEDERAL
RWU 124 (14-28A)	43-047-15241	5670	28	07S	22E	FEDERAL
RWU 105 (32-29A)	43-047-16487	99998	29	07S	22E	FEDERAL
RWU 142 (12-33A)	43-047-16491	99996	33	07S	22E	FEDERAL
RWU 145 (24-13B)	43-047-15259	5670	13	07S	23E	FEDERAL
RWU 143 (33-14B)	43-047-15257	5670	14	07S	23E	FEDERAL
RWU 135 (12-18B)	43-047-15251	5670	18	07S	23E	FEDERAL
RWU 144 (21-18B)	43-047-15258	5670	18	07S	23E	FEDERAL
RWU 140 (24-22B)	43-047-15255	5670	22	07S	23E	FEDERAL
RWU 12 (41-24B)	43-047-16474	99998	24	07S	23E	FEDERAL
RWU 141 (11-27B)	43-047-15256	5670	27	07S	23E	FEDERAL
RWU 134 (14-28B)	43-047-16489	99996	28	07S	23E	FEDERAL
RWU 106 (12-17C)	43-047-15224	5670	17	07S	24E	FEDERAL
RWU 130 (32-27C)	43-047-15247	5670	27	07S	24E	FEDERAL
RWU 132 (32-5F)	43-047-15249	5670	05	08S	24E	FEDERAL
RWU 139 (43-29B)	43-047-16490	99996	29	07S	23E	FEDERAL

**OPERATOR CHANGES DOCUMENTATION**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/30/1999
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 08/09/2000

