

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet _____

Location Map Pinned

Card Indexed

I W R for State or Fee Land _____

Checked by Chief RJD

Copy NID to Field Office _____

Approval Letter in transit

Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 6-23-60

OW _____ WW _____ TA _____

GW OS _____ PA _____

Location Inspected _____

Bond released _____

State of Fee Land _____

LOGS FILED

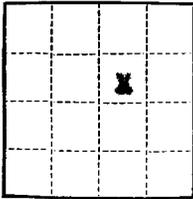
Driller's Log 12-9-60

Electric Logs (No.) 2

E. _____ I. _____ E-I GR. _____ GR-N. _____ Micro

Lat. _____ Mi-L. _____ Sonic _____ Others _____

1A5
5-1-80



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. 32-071963
Unit Red Wash

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah

June 1, 1960

Well No. (130) 32-27C is located 1900 ft. from (N) line and 8000 ft. from (E) line of sec. 27C

SW 1/4 NE 1/4 27 70 24E BLMM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Red Wash Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the Kelly Basking ~~surface~~ above sea level is 5679.9 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to drill a test well for oil or gas to be completed in the lower Green River Formation.
9-5/8" casing to be cemented @ approximately 225'.
5-1/2" casing to be cemented below lowest productive interval with sufficient cement to reach 4000'.

Top Green River - 2310'
"X" Point - 4610'

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Standard Oil Company of California, Western Operations, Inc.

Address P. O. Box 455

Vernal, Utah

By G. V. CHAFFETON

Title District Superintendent

3304-3; 04000-1; Gulf-1;
Calkins-1; J&P-24-1; File-1.

RWC No. 130 (32-27C)
Red Wash/East Area

Location

1928' FNL & 2002' FEL (SW $\frac{1}{4}$ NE $\frac{1}{4}$) of Section 27, T7S, R24E, Uintah
County, Utah

Lease Number

SL-071965

Elevation

GL 5667
KB 5680

Depth

TD 5398
PB 5113

Casing Detail

5310.15' 5-1/2" 15.5# J-55 ST&C landed at 5305'
Baker guide shoe on bottom of first jt
Baker flexiflo fillup collar on top of first jt

Well History

6/60 Original Completion - Gas Well
Perforated 4887-93 (KB), 4902-07 (KB), 5064-68 (LG),
5070-74 (LG), 5076-78 (LG), 5081-84 (LH),
5092-94 (LH) w/4 jpf
Acidize and sand-oil frac
Initial Production: 1.7 MMCF/D

10/64 Stimulate Production
Sand-water frac
Production Before: Shut-in
Production After: 4.6 MMCF/D

RWU No. 130 (32-27C)
Red Wash/East Area

Tubing Detail

KB-TH	13.10
BWH	0.80
166 jts 2-3/8" 8 rd tbg	<u>5079.51</u>
	5093.41

2-3/8" 8rd collar on bottom

Current Status

Shut-in w/fish in hole

Open Perforations (all 4 jpf)

4887-93 (KB)	5076-78 (LG)
4902-07 (KB)	5081-84 (LH)
5064-68 (LG)	5092-94 (LH)
5070-74 (LG)	

Fish in Hole

6' sinker bar (diameter 1-1/4") w/rope socket and 0-150'
Halliburton line lost down tubing on 4/15/70

RWU NO. 130 (32-27C)
Red Wash/East Area

NOTE: FISH IN HOLE - SEE SCHEMATIC

PROCEDURE:

1. MIR & RU.
2. Load hole w/produced water.
3. ND tree. NU BOPE and test.
4. POOH w/tbg. If fish is not recovered w/tbg, consult supervisor for fishing procedure. Recover fish.
5. CO to PBTD, plus DOC from 5113-5200 for extended rathole.
6. Make bit and 5-1/2" csg scraper run to PBTD.
7. RIH w/tbg open-ended and wash across all perfs w/200 bbl hot RC containing 50 gal Parasperse (or equivalent) paraffin dispersant. Do not displace RC into perfs. POOH w/tbg.
8. RIH w/pkr and RBP. Isolate perfs 5064-94 and swab test for gas production. Notify Denver w/results.
9. Isolate perfs 4887-4907 and swab test for gas production. Notify Denver w/results. POOH w/pkr and RBP.
10. RIH w/production string as specified by Denver and turn well over to Production.

NOTE: Pending swab results, CIBP may be set @ +5040.

COMPLETION REPORT -- NEW WELL
STANDARD OIL COMPANY OF CALIFORNIA

O+GCC

Aug
HU
6

FIELD: Red Wash

PROPERTY: Section 27C

WELL NO: 32-27C (130)

Sec 27 T 7S R 24E S.L. B. & M.

LOCATION: 638' E & 1928' S from N 1/4 corner
Section 27C, T7S, R24E

LAND OFFICE: Salt Lake City
LEASE NO: SL-071965

ELEVATION: 5679.9' K.B. ~~Surface Floor~~

~~XXXXXX~~ K.B. 15,12.9' above ~~sea~~ ground

DATE: December 7, 1960

By C. V. CARTERTON
Supt. ~~Production~~ Production Department

DRILLED BY: Kerr-McGee Oil Industries, Inc.

DATE COMMENCED DRILLING: June 3, 1960

DATE COMPLETED DRILLING: June 23, 1960

DATE OF INITIAL PRODUCTION: See Gas test below. Well shut-in following test.

PRODUCTION:	Daily average, 1st	_____ days	Gravity	_____ ° API	Pumping	_____
	Oil	_____ Bbls.	T. P.	_____ PSI	Flowing	_____
	Water	_____ Bbls.	C. P.	_____ PSI	Gas Lift	_____
	Gas	_____ Mcf.	Bean	_____ /64"		

S U M M A R Y

T.D: 5398'

EFFECTIVE DEPTH: 5104'

CASING: 9-5/8" cmtd @ 250'
5-1/2" cmtd @ 5305'

PERFORATIONS: 4 - 1/2" jet holes/ft
4887-4893'; 4902-4907'; 5064-5068';
5070-5074'; 5076-5078'; 5081-5084';
5092-5094'

LOGS RUN:

Schlumberger-IES	4270-290'
Microlog	4270-2000'
Schlumberger-IES #	
Microlog	5392-4000'
McCullough Gamma	
Correlation log	5102-3900'

MARKERS:

TGR	- 2390'
"G"	- 4085'
"H"	- 4290'
"I"	- 4455'
"J"	- 4673'
"K"	- 4800'
"K"	- 4878'
"L"	- 5830'

Top Wasatch - 5120'

DST's

#1	- 4080-4112'
#2	- 5237-5274'
#3	- 5064-5107'
#4	- 4886-4936' (Packer failed)
#4A	- 4886-4907'
#5	- 2398-2436'

GAS POTENTIAL TEST
August 17, 1960

Bean Size	T.P	Sep. Pressure	Temp.	Gas Rate (M/D)
2/64"	1450	110	94	500
4/64"	1160	110	62	1300
16/64"	480	175	102	1530
1"	270	180	120	1686

use John Bay
per IP
for IP
Pro-318 (IM-1-55)
Printed in U.S.A.

WELL NO: 32-27C (130)

PROPERTY: Section 27

RED WASH FIELD

Cemented 16" conductor at 28' with 30 sacks cement.

Kerr-McGee Oil Industries, Inc. moved in and rigged up.

Well spudded in at 2:00 A.M. June 3, 1960. Drilled 15" hole to 255'.

Cemented 9-5/8" surface casing at 250' with 190 sacks Ideal cement mixed with 2% CaCl. 10 min mixing cement to 116#/gal. 4 min displacing with cementers pumps. Displaced with 16.5 bbl calculated to leave 40' cement in casing. Cement in place 9:00 A.M.

Casing detail:

6 jts	237.31'	9-5/8" 36# J-55 Hyd. 2 Stp. Fl. Jt. *
	12.7	Landing joint
	<u>250.01'</u>	Depth of shoe

*Incl. Baker guide shoe.

Baker lock used on shoe and 1st jt.

Drilled 7-7/8" hole from 255' to 4231'.

June 10, 1960

Ran Schlumberger IES and Microlog. Recorded IES 4270-290' and Microlog 4270-2000'.

Corrected depth from 4231' to 4270'.

Drilled 7-7/8" hole from 4270' to 4432'.

June 11, 1960

Drilled 7-7/8" hole from 4432' to 4750'.

DST #1 of interval 4080-4112'. HOWCO made straddle test on 4-1/2" DP and 667.01' of 5-3/4" D. C Bowen ITCO jars, TIW safety jt., Hydrospring tester 5/8" bottom hole choke, backscuttle tool. Set packers at 4076', 4080' and 4112'. Opened tool at 1:33 A.M. for 2 min initial flow. Shut in 30 min for ICIP. Opened at 2:05 A.M. for 1 hr flow. Strong blow with gas to surface in 4 min at + 60 MCF/D rate. Gas decreased to weak blow at end of 1 hr flow period. SI for 45 min final shut in pressure. Recovered 280' net rise. 250' drilling mud grading to 30' muddy water.

Res 2.4 ohm @ 70°F.

Pressures	IH	ICIP	IF	FF	FCIP	FH
Top @ 4066'	2115	1585	74	145	1476	2090
Bottom @ 4110'	2144	1596	75	149	1510	2132

June 12, 1960 to June 15, 1960

Drilled 7-7/8" hole from 4750' to 5398'

June 16, 1960

Ran Schlumberger Induction ES and Microlog. TGR 2390', G point 4085', H point 4290', I point 4455', J point 4673', K point 4800', K_B point 4878', L point 5830', Top Wasatch 5120'. Recorded from 5392' to 4000'.

Shot 18 sidewall samples from 5276' to 2403'. Rec. 16'. Left part of one sample barrel at 5093'.

Depth	Rec.	Description
2403'	2"	Dark gray SS very fine to medium grained limey pyritic. Very dull gold fluor.
4026'	1/4"	Gray SS, very fine grained & limey. Dull brown fluor. Looks tight.
4043'	1/2"	Gray sandy siltst. Mottled lt br stain. Dull brown fluor.
4093'	3/4"	Lt tan mottled oil stained SS. Very fine grained limey. Mottled gold fluor.
4891'	3/4"	Lt tan fine grained limey ostr. SS. Even golden fluor.

WELL NO: 32-27C (130)

PROPERTY: Section 27

RED WASH FIELD

June 16, 1960 (cont.)

Depth	Rec.	Description
4905'	3/4"	Lt tan very fine grained limey SS. Yellow fluor.
5065'	1-1/2"	Lt brown, very fine grained sandy siltstone with stks and laminae of limey brown shale. Even golden fluor where sandy
5072'	1-1/4"	Lt tan limey ostr very fine grain SS Bright yellow fluor.
5083'	1/2"	Gray limey very fine grained SS bright yellow fluor.
5093'	No Rec.	
5109'	1"	Lt gray V. F.G. limey sandy siltst. No fluor.
5113'	1"	Gray mottled oil stained V.F.G. SS mottled dull gold fluor.
5195'	3/4"	Gray V.F.G. SS with multicolored sand grains.
5201'	1/2"	Same as 5195'.
5240'	1/2"	Same as 5195'.
5276'	2"	Same as 5195' except mud contaminated.

Ran in HOWCO straddle test assembly and lost circulation when 2900-3400' test tools in hole. Pulled out and regained circulation after mixing lost circulation (69 sx fiber 187 sx sawdust, 85 sx gel and 25 sx Cal Stop).

Left 180' of 5-3/4" OD drill collars and bit in hole. Ran back in hole and screwed into D C. fish and recovered same.

Left 3 cones off bit in hole at 5398'.

June 17, 1960

DST #2 of interval 5237-5274'. Ran HOWCO straddle off bottom testing assembly: Off Bottom Anchor, 3 - 7" OD ESA packers, 37' of 5-3/4" perf anchor TIW S.J., Hydrospring tool 5/8" bean, dual CIP valve and Bowen ITCO jars. Opened tool at 5:34 AM for 6 min initial flow, closed in and took 45 min ICIP, 1 hr flow test and 3/4 hr FCIP. Set packers at 5231, 5237 and 5274'. NGTS. Had a steadily decreasing blow of air for 1 hr test est 10 M/D decreasing to 2 M/D at end of test. Rec 3822' rise in 4-1/2" D.P. Top 60' muddy water, next 3762' slightly gassy clear water with a slight scum of oil. Samples 1270, 760, 670 above tool, at tool and ditch samples tested 1.25, 1.25, 1.25, and 2.38 ohmmeters @ 75°F respectively.

Pressures	IH	ICIP	IF	FF	FCIP	FH
Top	2580	1945	558	1660	1896	2580
Middle	2620	1970	690	1658	1922	2596

Bottom chart indicated bottom packer held O.K.

DST #3 of interval 5064-5107'. Ran HOWCO off bottom straddle tester as above. Set packers at 5058, 5064 and 5107'. Opened tool at 2:57 PM for 3 min initial flow test, 3/4 hr ICIP, 2 hr flow test and 3/4 hr FCIP. Gas to surface in 3 min @ 175 M/D rate next 2 min steadily decreased to 76 M/D rate then next 1 hr 40 min increased to a max rate of 214 M/D. Remained steady at 214 M/D rate for last 5 min of test. Rec 208' in 5-3/4 OD 2-1/4 ID drill collars. All 208' slightly gassy mud. Sample 180' above tool and at tool tested 3.25 and 3.25 ohmmeters @ 75°F respectively. PRD chart below bottom packer indicated bottom packer held O.K.

Pressures	IH	ICIP	IF	FF	FCIP	FH
Top	2470	1910	38	75	1872	2470
Middle	2500	1921	100	110	1897	2475

June 18, 1960

Making repairs.

June 19, 1960

DST #4 of interval 4886-4936'. Ran HOWCO testing tools on dry 4-1/2" DP and 671' 5-3/4" DC. Set packers at 4881', 4886', and 4936'. Opened tool at 3:30 p.m., took 3 min initial

WELL NO: 32-27C (130)

PROPERTY: Section 27

RED WASH FIELD

June 19, 1960 (cont.)

flow test, shut in and took 1 hr ISIP. Opened tool to surface at 4:33 p.m., had weak blow decreasing to dead in 38 min. Closed tool in at 5:10 p.m. and took 1 hr shut in test. Pulled tools at 6:10 p.m. and rec 1673' total rise. Rat hole = 1.5 bbl or 300' in D.C. Top 720' drlg fluid heavily cut w/LCM. Next 953' gassy watery mud grading to gassy muddy water at tool. Res. at tool 3.50 ohm @ 68°F. Charts indicate bottom packer failed, tool and perforations plugged. No test.

June 20, 1960

DST #4A of interval 4886-4907'. Ran HOWCO tools on dry 4-1/2" D.P. and 700' of 5-3/4" D.C. Set packers at 4880', 4886', and 4907'. Opened tool at 1:50 A.M. for 3 min, closed in for 1 hr ISIP. Opened tool to sfc at 2:55 A.M., had immediate strong blow, gas to sfc in 4 min at 537 M/D rate, rate increased and blew out manometer. Had 648 M/D rate at 35 min, 711 M/D rate at 45 min and 1 hr. Closed tool in at 3:55 a.m. and took 1 hr FSIP. Pulled and rec 218' all gassy drlg fluid w/considerable LCM. Charts into tool functioned properly w/minor plugging during flow period.

Rec. Data	Hydro	ISIP	Flow	FSIP	Hydr.
Top	2418	1882	100-88	1882	2404
Bottom	2400psi	2400 - 2000 psi			2400 psi
Middle	Recorder did not function.				

DST #5 interval 2398-2436'. Ran HOWCO tools on dry 4-1/2" D.P. and 200' of 5-3/4" D.C. Set packers at 2393', 2398', and 2436'. Opened tool at 9:07 a.m., shut in at 9:18 a.m. for 45 min ISIP. Opened tool to sfc at 9:55 a.m., had faint steady blow for 25 min (1/2" water in bucket.). Pulled tools at 10:20 a.m. and rec 110' thin watery drlg fluid. Charts indicate pkrs held and tool functioned properly. Sample at tool checked 4.0 ohmmeters @ 75°F.

Rec. data	Hydro	ISIP	Flow
Top	1215	770	58-75
Middle	1250	807	60-110
Bottom	1200 psi - 1050 psi		

June 21, 1960

Cemented 5310' of 5-1/2", 15.5# J-55 casing at 5305' w/400 sax common cmt. Used Halliburton equipment. Reciprocated casing 10' - 15' for 20 minutes prior to cmtg. Had good circ. Pumped in 10 bbls clear water ahead of cmt. Started mixing cmt at 1:30 a.m., mixed 100 sax common cmt to avg. slurry wt. 14.8#/gal to 15#/gal. Mixed 200 sax to 15.5#/gal, mixed final 100 sax to 15.5 - 15.8#/gal. Dropped top rubber plug, started displacing w/rig pump at 1:55 a.m. Plugged bumped w/2900 psi at 2:17 a.m. Landed csg in "as cemented" position w/65,000# on hook, blocks weight 14,000#

Casing detail:

All 5310.15' is 5-1/2", 15.5#, J-55 ST&C new CP&I smls csg. Fitted on bottom w/Baker guide shoe, on top first jt w/Baker flexiflo fillup collar, and on top ninth jt w/14.39' pup jt.

June 22, 1960

Ran in w/McCullough gamma ray sonde and found top of cement at 5090'. Drilled out cement to 5104'.

Ran McCullough gamma correlation log and recorded from 5102 to 3900'.

Ran in to 5090' and could not get any lower with McCullough jet gun.

Ran 2" open end tubing to 5104' and reverse circulated hole clean.

McCullough perforated 4 - 1/2" jet holes/ft 4887-4893', 4902-4907', 5064-5068', 5070-5074', 5076-5078', 5081-5084' and 5092-5094'.

Ran 2" tubing to 5104' and spotted 1000 gal. HOWCO non-emulsifying penetrating inhibited acid on bottom.

WELL NO: 32-27C (130)

PROPERTY: Section 27

RED WASH FIELD

June 23, 1960

Pulled up and landed 2" tubing at 4365' and displaced water with Rangely crude.

Tubing detail:

Top	8.90	KB - Frac Head	Note: KB - Tbg head is 13.10'.
Bottom	142 jts	<u>4,355.77</u>	2" EUE 4.6# J-55 tubing
Total		<u>4,364.67'</u>	

Displaced acid to formation with 19 bbls acid. Formation brokedown at 1600 psi at 3.5 BPM rate. Instantaneous shutin pressure 1200 psi.

Crew released 7:00 A.M. 6-23-60.

July 11, 1960

While no rig on location HOWCO sand-oil squeezed using 12,600# sand mixed w/200 bbls burner fuel #5, flushed w/110 bbls. Max. pressure 3000 psi. Instant shut in 1800 psi. Average rate 16.6 BPM.

California Production Service moved in and rigged up.

July 12, 1960

Cleaned out sand 4885-5104'.

Landed 2" Open ended tubing at 5090'.

Tubing detail:

Top	13.10	KB - Tubing Head
Bottom	166 jts	<u>5077.18</u>
		2" EUE 4.6# J-55 tubing
		<u>5,096.28</u>

Installed Xmas Tree and tested to 3000 psi. Held O.K.

June 13, 1960

Rigged up Shaffer retrieving tool, tried to retrieve Cosasco plug. Retrieved plug.

Displaced water w/oil.

Rig released.

July 31, 1960

R&R Well Service moved in and rigged up to swab well. Made 4 runs to 1000'. - Well started flowing.

August 1, 1960

Checked well pressure at 1175# on tubing. Bled off gas and oil until well cleaned up.

Rig released.

T. R. HULL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for ~~well proposals~~)

1. oil well gas well other

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P.O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1928' FNL & 2002' FEL SWNE
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
SL-071965

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Red Wash

8. FARM OR LEASE NAME

9. WELL NO.
130 (32-27C)

10. FIELD OR WILDCAT NAME

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 27, T7S, R24E SLBM

12. COUNTY OR PARISH | 13. STATE
Uintah | Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
KB 5680'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	Retrieve fish and return to production	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to return this well to production. A 6' sinker bar and wireline is in the hole. Fish will be removed; cement drilled out to provide additional rathole. Perforations will then be washed with hot oil and swabbed. If swab results indicate, a bridge plug my set to exclude water production.

No additional surface disturbances required for this activity.

- 3 - BLM
- 3 - State
- 3 - Partners
- 1 - S. 724C
- 1 - Field
- 1 - File

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Arlene F. Bush TITLE Engineering Asst. DATE June 5, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 7 1984

DIVISION OF OIL
GAS & MINING

*See Instructions on Reverse Side

TO: _____

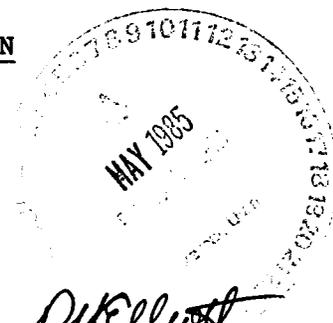
DATE: _____

Complete the items listed below Pet. Engr. on the subject well and return to L. J. Thompson.
NOTICE MUST BE IN THE BLM OFFICE WITHIN 5 DAYS OF FIRST PRODUCTION!!

NOTIFICATION - DATE OF FIRST PRODUCTION

TO: Bureau of Land Management
Fluid Minerals Branch

170 South, 500 East
Vernal, Utah 84078
Attention: Alan McKee



FROM: R. H. Elliott (Sign) RH Elliott
Chevron U.S.A. Inc. (Date notice given) 4-29-85

P. O. Box 599
Denver, Colorado 80201

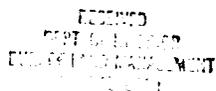
REQUIRED DATA:

1. Operator name, address, and telephone number.
Chevron U.S.A. Inc., P.O. Box 599, Denver, CO 80201
(303) 691-7000
2. Well name and Number.
Red Wash Unit No. 130 (32-27C)
3. Well location (1/4, 1/4, Sec., T., R., and P.M.), County, State.
SW 1/4, NE 1/4, Section 27, Twp. 7S, Rge. 24E
4. Date well was placed in a producing status (date production was first had for which royalty will be paid).
April 29, 1985
5. The nature of the well's production, i.e., crude oil, or crude oil and casinghead gas, or natural gas and entrained liquid hydrocarbons.
natural gas
6. The Federal or Indian lease prefix and number on which the well is located. Otherwise, the non-Federal or non-Indian land category, i.e., State or private.
SL-071965
7. As appropriate, the unit agreement name, number, and participating area name.
Red Wash Unit Agreement, Green River Participating Area
8. As appropriate, the communitization agreement number.

COPY SENT TO: (CHECK)

- _____ - MMS - at address above.
- _____ - Manager, Revenue and Royalty Accounting
Chevron U.S.A. Inc., Attn: Section 724C
P.O. Box J, Concord, CA 94524
- _____ - General Manager Eastern Supply Region
Chevron U.S.A. Inc., Attn: Crude Oil Section
P.O. Box 42043, Houston, TX 77242
- _____ - Manager, Natural Gas Sales
Chevron U.S.A. Inc., P.O. Box 599, Denver, CO 80201
- _____ - Manager, Rocky Mountain Land Division
Chevron U.S.A. Inc., P.O. Box 599, Denver, CO 80201
- _____ - Well Files
- _____ - Field Office

Form dated 4/4/85
Destroy all earlier



PRO-710-(4/85)

NOTED

MAR 15 1985

MAY 6 1985

28

DEPARTMENT OF THE INTERIOR (Other instructions verse side) BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO. SL-071965

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.

RECEIVED

7. UNIT AGREEMENT NAME Red Wash

WELL WELL OTHER

8. FARM OR LEASE NAME

DEC 30 1985

2. NAME OF OPERATOR Chevron U.S.A. Inc.

9. WELL NO. 130 (32-27C)

3. ADDRESS OF OPERATOR P. O. Box 599, Denver CO 80201

DIVISION OF OIL

P. O. Box 599, Denver CO 80201

GAS MINING

4. LOCATION OF WELL (Report location clearly and in accordance with any applicable regulations. See also space 17 below.) At surface

10. FIELD AND POOL, OR WILDCAT

1928' FNL & 2002' FEL (SENE)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 27, T7S, R24E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH 13. STATE

KB 5680'

Uintah

Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to P & A the Red Wash #130 (32-27C) well as follows:

MIRU. POH w/production equipment. TIH w/cement retainer to 4800'. Cement squeeze perforation f/4887-5094' w/150 sks cement. Spot 50' of cement on top of retainer. POH. Perforate 2390'-2392'. Set cement retainer at 2350'. If annulus circulates squeeze 350 sks cement between 8 1/2 X 5 1/2" casing. If unable to circulate squeeze 150 sks, spot 50' cement on retainer. POH. Set 200' cement plug from 450'-250'. POH. Spot 50' surface plug. Fill 5 1/2 X 8-5/8 annulus with cement. Cut off casing and well head. Install dry hole marker. RD.

Anticipated move on is February 1986.

- 3 - BLM
3 - STATE
1 - BJK
1 - RKW
3 - GHW
1 - LLK

18. I hereby certify that the foregoing is true and correct

SIGNED: [Signature]

TITLE Environmental Specialist

DATE December 26, 1985

(This space for Federal or State office use)

APPROVED BY: CONDITIONS OF APPROVAL, IF ANY

Federal approval of this action is required before commencing operations.

*See Instructions on Reverse Side

ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 12/31/85

By: [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RE: Red Wash 130
75, 24E, 27

3-18-86

Received call from Charles Boyd
that well is to be PA'd within
24 hrs as per Sundry.

Will follow up with Sundry notice

William W. Mason

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on
reverse side)

Form approved
Budget Bureau No. 1004
Expires August 31, 1985

28
7

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1928' FNL 2002' FEL (SE NE)

14. PERMIT NO. GRRV
43047/5247

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5680' KB

5. LEASE DESIGNATION AND SERIAL
SL-071965

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Red Wash

8. FARM OR LEASE NAME

9. WELL NO.
130 (32-27C)

10. FIELD AND POOL OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 27, T7S, R24E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		
PULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	ABANDONMENT*	<input checked="" type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU Gudac Well Servicing Unit on 3/18/86. ND tree, NUBOPs. POH w/prod. tubing. Set Baker CICR @ 4782'. Squeeze 140 sks 'G' cement below CICR. Spot 10 sks on top. POH. Perforate 2 spf f/2390'-92'. Set CICR @ 2346'. Squeeze 145 sks 'G' cement below CICR. Spot 5 sks on top of CICR. No communication on 8-5/8" X 5 1/2" annulus. POH to 450'. Spot 25 sks balanced cement plug f/450'-250'. POH. Spot 12 sks 'G' cement f/60' to surface. Spotted 9.0 ppg mud between cement plugs. Mix and pump 162 sks cement down 8-5/8" X 5 1/2" annulus. Cut off casing and wellhead. Install dry hole marker. Rig down. Well PA on 3/20/86. BLM John Shufflebarger on location.

- 3 - BLM
- 3 - STATE
- 2 - PARTNERS
- 1 - BJK
- 1 - GDE
- 1 - JSL
- 1 - SEC 724C
- 3 - DRLG
- 1 - FILE

18. I hereby certify that the foregoing is true and correct
SIGNER [Signature] TITLE Associate Environmental Specialist DATE March 21, 1986
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:
Federal approval of this action is required before commencing operations
*See Instructions on Reverse Side

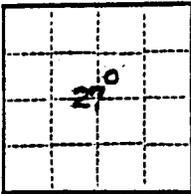
ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 3/25/86
BY: [Signature]

API #43 117-15247

Form 9-598
(April 1952)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
CONSERVATION DIVISION

Sec. 27
T. 7 S.
R. 24 E.
S. 1 Mer.



INDIVIDUAL WELL RECORD

PUBLIC LAND:

Date December 9, 1960

Ref. No. 25

Land office Salt Lake State Utah

Serial No. USL-071965 County Uintah

Lessee Ruth S. Lewis Field Red Wash (Unit)

CHEVRON OIL CO.
Operator Standard Oil Co. of Calif. District Salt Lake City

Well No. 32-27C (Unit #130) Subdivision SW 1/4

Location 1928' from N. line and 2002' from E. line of sec. 27

Drilling approved June 8, 1960 Well elevation 5680' KB feet

Drilling commenced June 3, 1960 Total depth 5398' PB 5104' feet

Drilling ceased June 23, 1960 Initial production 1,686,000

Completed for production August 17, 1960 Gravity A. P. I. _____

FAN
Abandonment approved 9/28, 1993 Initial R. P. _____

Geologic Formations

Productive Horizons

Surface	Lowest tested	Name	Depths	Contents
<u>Duchesne River</u>	<u>Wasatch</u>	<u>Green River</u>	<u>4887'-5094'</u> <u>(7 sets perf.)</u>	<u>Gas</u>

WELL STATUS

YEAR	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.
1960						Drig. 5398'	Tstg. 5398'	Tstg. 5398'	GSI. 5398'			
1964												
1965												
1974												
1986												
1993												

REMARKS 16" conductor at 28' w/30 ex; 9 5/8" oo 250' w/288 ex; 5 1/2" oo 5305'
w/400 ex.

Top: Green River - 2390'
Wasatch - 5120'

REPLACEMENT

RECEIVED
OCT 22 1993
DIVISION OF
L. GAS & MINING

11-24-64
P6W 1964
GSI
1964

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other MULTIPLE WELLS SEE ATTACHED LIST

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address and Telephone No
11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
RED WASH UNIT
I-SEC NO 761

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area
RED WASH - GREEN RIVER

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

As of January 1, 2000 Chevron U.S.A. INC. resigns as Operator of the Red Wash Unit.
The Unit Number is I-SEC NO 761 effective October 31, 1950.

The successor operator under the Unit Agreement will be
Shenandoah Energy Inc.
475 17th Street, Suite 1000
Denver, CO 80202

Agreed and accepted to this 29th day of December, 1999

Shenandoah Energy Inc.
By: Mitchell L. Solich
Mitchell L. Solich
President

RECEIVED
DEC 30 1999
DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Signed A. E. Wacker A. E. Wacker Title Assistant Secretary Date 12/29/99

(This space for Federal or State office use)
Approved by: _____ Title _____ Date _____
Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

FEB 07 2000

DIVISION OF
OIL, GAS AND MINING

IN REPLY REFER TO
UT-931

February 4, 2000

Shenandoah Energy Inc.
Attn: Rae Cusimano
475 17th Street, Suite 1000
Denver, Colorado 80202

Re: Red Wash Unit
Uintah County, Utah

Gentlemen:

On December 30, 1999, we received an indenture whereby Chevron U.S.A. Inc. resigned as Unit Operator and Shenandoah Energy Inc. was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 4, 2000. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Red Wash Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0969 will be used to cover all operations within the Red Wash Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

cc: Chevron U.S.A. Inc.

bcc: Field Manager - Vernal (w/enclosure)
Division of Oil, Gas & Mining
Minerals Adjudication Group U-932
File - Red Wash Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

UT931:TAThompson:tt:2/4/00

Well Status Report
Utah State Office
Bureau of Land Management

Lease	Api Number	Well Name	QTR	Section	Township	Range	Well Status	Operator
** Inspection Item: 8920007610								
UTU0566	4304715135	1 (41-26B) RED WASH	NENE	26	T 7S	R23E TA		CHEVRON U S A INCORPORATED
UTU082	4304715141	10 (12-23B) RED WASH	SWNW	23	T 7S	R23E OSI		CHEVRON U S A INCORPORATED
UTU0559	4304715219	100A (43-21A) RED WA	NESE	21	T 7S	R22E WIW		CHEVRON U S A INCORPORATED
UTU0567	4304715220	101 (34-21B) RED WAS	SWSE	21	T 7S	R23E POW		CHEVRON U S A INCORPORATED
UTU0561	4304715221	102 (41-24A) RED WAS	SENE	24	T 7S	R22E WIW		CHEVRON U S A INCORPORATED
UTU081	4304715222	103 (34-15B) RED WAS	SWSE	15	T 7S	R23E TA		CHEVRON U S A INCORPORATED
UTU0559	4304715223	104 (14-22A) RED WAS	SWSW	22	T 7S	R22E ABD		CHEVRON U S A INCORPORATED
UTU0560	4304716487	105 (32-29A) RED WAS	SWNE	29	T 7S	R22E P+A		CHEVRON U S A INCORPORATED
UTU02148	4304715224	106 (12-17C) RED WAS	SWNW	17	T 7S	R24E ABD		CHEVRON U S A INCORPORATED
UTU0558	4304715225	107 (12-28A) RED WAS	SWNW	28	T 7S	R22E P+A		CHEVRON U S A INCORPORATED
UTU0567	4304715226	108 (32-21B) RED WAS	SWNE	21	T 7S	R23E POW		CHEVRON U S A INCORPORATED
UTU02025	4304715227	109 (21-28B) RED WAS	NENW	28	T 7S	R23E POW		CHEVRON U S A INCORPORATED
UTU0566	4304715142	11 (34-27B) RED WASH	SWSE	27	T 7S	R23E WIW		CHEVRON U S A INCORPORATED
UTU0559	4304715228	110 (23-23A) RED WAS	NESW	23	T 7S	R22E POW		CHEVRON U S A INCORPORATED
UTU0561	4304715229	111 (32-24A) RED WAS	SWNE	24	T 7S	R22E TA		CHEVRON U S A INCORPORATED
UTU0558	4304715230	112 (32-28A) RED WAS	SWNE	28	T 7S	R22E POW		CHEVRON U S A INCORPORATED
UTU0558	4304715232	114 (41-28A) RED WAS	NENE	28	T 7S	R22E P+A		CHEVRON U S A INCORPORATED
UTU02030	4304715233	115 (21-19B) RED WAS	NENW	19	T 7S	R23E POW		CHEVRON U S A INCORPORATED
UTU0558	4304715234	116 (23-28A) RED WAS	NESW	28	T 7S	R22E P+A		CHEVRON U S A INCORPORATED
UTU0560	4304716488	117 (14-21A) RED WAS	SWSW	21	T 7S	R22E P+A		CHEVRON U S A INCORPORATED
UTU0560	4304715236	119 (43-29A) RED WAS	NESE	29	T 7S	R22E POW		CHEVRON U S A INCORPORATED
UTU082	4304716474	12 (41-24B) RED WASH	NENE	24	T 7S	R23E ABD		CHEVRON U S A INCORPORATED
UTU02025	4304715237	120 (23-28B) RED WAS	NESW	28	T 7S	R23E TA		CHEVRON U S A INCORPORATED
UTU081	4304715238	121 (13-13B) RED WAS	NWSW	13	T 7S	R23E PGW		CHEVRON U S A INCORPORATED
UTU081	4304715239	122 (24-14B) RED WAS	SESW	14	T 7S	R23E POW		CHEVRON U S A INCORPORATED
UTSL066446A	4304715240	123 (43-13A) RED WAS	NESE	13	T 7S	R22E ABD		CHEVRON U S A INCORPORATED
UTU0558	4304715241	124 (14-28A) RED WAS	SWSW	28	T 7S	R22E P+A		CHEVRON U S A INCORPORATED
UTU02030	4304715242	125 (34-19B) RED WAS	SWSE	19	T 7S	R23E POW		CHEVRON U S A INCORPORATED
UTU0560	4304715243	126 (41-29A) RED WAS	NENE	29	T 7S	R22E POW		CHEVRON U S A INCORPORATED
UTU02030	4304715244	127 (12-19B) RED WAS	SWNW	19	T 7S	R23E POW		CHEVRON U S A INCORPORATED
UTU0559	4304715245	128 (32-23A) RED WAS	SWNE	23	T 7S	R22E ABD		CHEVRON U S A INCORPORATED
UTU081	4304715246	129 (14-15B) RED WAS	SWSW	15	T 7S	R23E POW		CHEVRON U S A INCORPORATED
UTU081	4304715143	13 (14-22B) RED WASH	SWSW	22	T 7S	R23E TA		CHEVRON U S A INCORPORATED
UTSL071965	4304715247	130 (32-27C) RED WAS	SWNE	27	T 7S	R24E P+A		CHEVRON U S A INCORPORATED
UTU0559	4304715248	131 (41-22A) RED WAS	NENE	22	T 7S	R22E P+A		CHEVRON U S A INCORPORATED
UTU0823	4304715249	132 (32-5F) RED WASH	SWNE	5	T 8S	R24E ABD		CHEVRON U S A INCORPORATED
UTU0566	4304715250	133 (41-34B) RED WAS	NENE	34	T 7S	R23E POW		CHEVRON U S A INCORPORATED
UTU02025	4304716489	134 (14-28B) RED WAS	SWSW	28	T 7S	R23E ABD		CHEVRON U S A INCORPORATED
UTU0116	4304715251	135 (12-18B) RED WAS	SWNW	18	T 7S	R23E ABD		CHEVRON U S A INCORPORATED
UTU02030	4304715252	136 (43-19B) RED WAS	NESE	19	T 7S	R23E TA		CHEVRON U S A INCORPORATED
UTU02030	4304715253	137 (34-28B) RED WAS	SWSE	28	T 7S	R23E TA		CHEVRON U S A INCORPORATED
UTU02025	4304715254	138 (41-30B) RED WAS	NENE	30	T 7S	R23E POW		CHEVRON U S A INCORPORATED
UTU02025	4304716490	139 (43-29B) RED WAS	NESE	29	T 7S	R23E ABD		CHEVRON U S A INCORPORATED
UTU081	4304715144	14 (14-13B) RED WASH	SWSW	13	T 7S	R23E WIWSI		CHEVRON U S A INCORPORATED
UTU081	4304715255	140 (24-22B) RED WAS	SESW	22	T 7S	R23E POW		CHEVRON U S A INCORPORATED
UTU0566	4304715256	141 (11-27B) RED WAS	NWNW	27	T 7S	R23E TA		CHEVRON U S A INCORPORATED
UTU0574	4304716491	142 (12-33A) RED WAS	SWNW	33	T 7S	R22E P+A		CHEVRON U S A INCORPORATED
UTU081	4304715257	143 (33-14B) RED WAS	NWSE	14	T 7S	R23E POW		CHEVRON U S A INCORPORATED

Well Status Report
Utah State Office
Bureau of Land Management

Lease	Api Number	Well Name	QTR	Section	Township	Range	Well Status	Operator
UTU0116	4304715258	144 (21-18B) RED WAS NENW	18	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU081	4304715259	145 (24-13B) RED WAS SESW	13	T	7S	R23E OSI	CHEVRON U S A INCORPORATED	
UTU0559	4304716492	146 (12-21A) RED WAS SWNW	21	T	7S	R22E P+A	CHEVRON U S A INCORPORATED	
UTU081	4304715260	147 (22-22B) RED WAS SENW	22	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU081	4304715263	148 (13-22B) RED WAS NWSW	22	T	7S	R23E WIW	CHEVRON U S A INCORPORATED	
UTU0571	4304715262	149 (21-33A) RED WAS NENW	33	T	7S	R22E P+A	CHEVRON U S A INCORPORATED	
UTU02148	4304715145	15 (32-17C) RED WASH SWNE	17	T	7S	R24E PGW	CHEVRON U S A INCORPORATED	
UTU081	4304715263	150 (31-22B) RED WAS NWNE	22	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU081	4304715264	151 (42-14B) RED WAS SENE	14	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU02148	4304716493	152 (41-17C) RED WAS NENE	17	T	7S	R24E P+A	CHEVRON U S A INCORPORATED	
UTU02025	4304715265	153 (14-29B) RED WAS SWSW	29	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
STATE	4304716494	154 (41-32B) RED WAS NENE	32	T	7S	R23E P+A	CHEVRON USA INC	
UTU0571	4304715266	155 (23-33A) RED WAS NESW	33	T	7S	R22E P+A	CHEVRON U S A INCORPORATED	
UTU081	4304715267	156 (23-15B) RED WAS NESW	15	T	7S	R23E WIW	CHEVRON U S A INCORPORATED	
UTU02025	4304715268	158 (32-30B) RED WAS SWNE	30	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0571	4304715269	159 (14-33A) RED WAS SWSW	33	T	7S	R22E P+A	CHEVRON U S A INCORPORATED	
UTU02030	4304716475	16 (43-28B) RED WASH NESE	28	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU081	4304715270	160 (32-15B) RED WAS SWNE	15	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU02030	4304715271	161 (14-20B) RED WAS SWSW	20	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU02030	4304715272	162 (12-20B) RED WAS SWNW	20	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0570	4304715273	163 (34-33A) RED WAS SWSE	33	T	7S	R22E P+A	CHEVRON U S A INCORPORATED	
UTU02025	4304715274	164 (12-28B) RED WAS SWNW	28	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0566	4304715275	165 (32-26B) RED WAS SWNE	26	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0562	4304715276	166 (23-14A) RED WAS NESW	14	T	7S	R22E ABD	CHEVRON U S A INCORPORATED	
UTU0567	4304715277	167 (23-21B) RED WAS NESW	21	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU082	4304715278	168 (23-24B) RED WAS NESW	24	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0569	4304715146	17 (41-20B) RED WASH NENE	20	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU081	4304716495	170 (41-15B) RED WAS NENE	15	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0570	4304715279	171 (32-33A) RED WAS SWNE	33	T	7S	R22E P+A	CHEVRON U S A INCORPORATED	
UTU02030	4304715280	172 (21-30B) RED WAS NENW	30	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0569	4304716496	173 (21-21B) RED WAS NENW	21	T	7S	R23E WIW	CHEVRON U S A INCORPORATED	
UTU0933	4304715281	174 (21-20B) RED WAS NENW	20	T	7S	R23E WIW	CHEVRON U S A INCORPORATED	
UTU0550	4304715282	175 (34-28A) RED WAS SWSE	28	T	7S	R22E ABD	CHEVRON U S A INCORPORATED	
UTU02030	4304715283	176 (31-28B) RED WAS NWNE	28	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU02030	4304715284	177 (42-28B) RED WAS SENE	28	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU081	4304715285	178 (22-13B) RED WAS SENW	13	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0570	4304715286	179 (43-33A) RED WAS NESE	33	T	7S	R22E P+A	CHEVRON U S A INCORPORATED	
UTU02149	4304715147	18 (41-19C) RED WASH NENE	19	T	7S	R24E ABD	CHEVRON U S A INCORPORATED	
UTU082	4304715287	180 (31-23B) RED WAS NWNE	23	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU02025	4304715288	181 (34-30B) RED WAS SWSE	30	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0933	4304716497	182 (14-21B) RED WAS SWSW	21	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU081	4304715289	183 (33-13B) RED WAS NWSE	13	T	7S	R23E WIW	CHEVRON U S A INCORPORATED	
UTU0566	4304715290	184 (23-26B) RED WAS NESW	26	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU081	4304716498	185 (41-14B) RED WAS NENE	14	T	7S	R23E WIWSI	CHEVRON U S A INCORPORATED	
UTU02030	4304716499	186 (12-30B) RED WAS SWNW	30	T	7S	R23E P+A	CHEVRON U S A INCORPORATED	
UTU02030	4304715291	188 (23-20B) RED WAS NESW	20	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
STATE	4304715292	189 (41-16B) RED WAS NENE	16	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0566	4304715148	19 (34-26B) RED WASH SWSE	26	T	7S	R23E GSI	CHEVRON U S A INCORPORATED	
UTU0560	4304716500	190 (34-29A) RED WAS SWSE	29	T	7S	R22E P+A	CHEVRON U S A INCORPORATED	

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH	4-KAS
2. CDW ✓	5-SP ✓
3. JLT	6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective:

01/01/2000

FROM: (Old Operator):

CHEVRON USA INC
 Address: 11002 E. 17500 S.
 VERNAL, UT 84078-8526

Phone: 1-(435)-781-4300

Account No. N0210

TO: (New Operator):

SHENANDOAH ENERGY INC
 Address: 11002 E. 17500 S.
 VERNAL, UT 84078

Phone: 1-(435)-781-4300

Account No. N4235

WELL(S) NAME	CA No.		Unit: RED WASH			
	API	ENTITY	SECTION	TOWNSHIP	RANGE	LEASE
RWU 123 (43-13A)	43-047-15240	5670	13	07S	22E	FEDERAL
RWU 117 (14-21A)	43-047-16488	99998	21	07S	22E	FEDERAL
RWU 104 (14-22A)	43-047-15223	5670	22	07S	22E	FEDERAL
RWU 131 (41-22A)	43-047-15248	5670	22	07S	22E	FEDERAL
RWU 128 (32-23A)	43-047-15245	5670	23	07S	22E	FEDERAL
RWU 107 (12-28A)	43-047-15225	5670	28	07S	22E	FEDERAL
RWU 114 (41-28A)	43-047-15232	5670	28	07S	22E	FEDERAL
RWU 116 (23-28A)	43-047-15234	5670	28	07S	22E	FEDERAL
RWU 124 (14-28A)	43-047-15241	5670	28	07S	22E	FEDERAL
RWU 105 (32-29A)	43-047-16487	99998	29	07S	22E	FEDERAL
RWU 142 (12-33A)	43-047-16491	99996	33	07S	22E	FEDERAL
RWU 145 (24-13B)	43-047-15259	5670	13	07S	23E	FEDERAL
RWU 143 (33-14B)	43-047-15257	5670	14	07S	23E	FEDERAL
RWU 135 (12-18B)	43-047-15251	5670	18	07S	23E	FEDERAL
RWU 144 (21-18B)	43-047-15258	5670	18	07S	23E	FEDERAL
RWU 140 (24-22B)	43-047-15255	5670	22	07S	23E	FEDERAL
RWU 12 (41-24B)	43-047-16474	99998	24	07S	23E	FEDERAL
RWU 141 (11-27B)	43-047-15256	5670	27	07S	23E	FEDERAL
RWU 134 (14-28B)	43-047-16489	99996	28	07S	23E	FEDERAL
RWU 106 (12-17C)	43-047-15224	5670	17	07S	24E	FEDERAL
RWU 130 (32-27C)	43-047-15247	5670	27	07S	24E	FEDERAL
RWU 132 (32-5F)	43-047-15249	5670	05	08S	24E	FEDERAL
RWU 139 (43-29B)	43-047-16490	99996	29	07S	23E	FEDERAL

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/30/1999
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 08/09/2000

