FILE NOTATIONS

Entered in N I D File	✓	Checked by Chief	RPS
Entered On S R Sheet	✓	Copy N I D to Field Office	
Location Map Pinned	✓	Approval Letter	
Card Indexed	✓	Disapproval Letter	
I W R for State or Fee Land			

COMPLETION DATA:

Date Well Completed	5-8-60	Location Inspected	
OW ✓ WW	TA	Bond released	
GW OS	PA	State of Fee Land	

Recompl. ✓

LOGS FILED

Driller's Log 10-21-60

Electric Logs (No.) 2

E I E-I ✓ GR GR-N Micro ✓

Lat Mi-L Sonic Others

Form 9-331a
(Feb. 1951)

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

X			

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. U-0558
Unit Red Wash

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	X	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah March 21, 1960

Well No. (12A) 14-28A is located 660 ft. from {S} line and 660 ft. from {W} line of sec. 28A

SW 1/4 SW 1/4 28 (1/4 Sec. and Sec. No.)
7 S (Twp.)
22 E (Range)
SLBM (Meridian)

Red Wash (Field)
Uintah (County or Subdivision)
Utah (State or Territory)

The elevation of the Kelly Bushing above sea level is 5822.9 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to drill a test well for oil or gas to be completed in the Lower Green River Formation.
10-3/4" casing to be cemented at approximately 225'.
7" casing to be cemented below lowest productive interval with sufficient cement to reach 4000'.
Top Green River - 3110'
"H" Point - 5265'
"K" Point - 5835'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Standard Oil Company of California, Western Operations, Inc.

Address P. O. Box 455

Vernal, Utah

By C. V. Chatterton 3/31/60

Title District Superintendent

USGS-3; OGCC-1; Calf-1;
Conklins-1; JET-CH-1; File-1

GPO 862040

In lieu of Form 9-330"

COMPLETION REPORT — NEW WELL

STANDARD OIL COMPANY OF CALIFORNIA

FIELD: Red Wash

PROPERTY: Section 28A

WELL NO: 14-28A (124)

Sec. 28 T. 7S R. 22E S.L. B. & M.

LOCATION: 660' N & 660' E of the SW corner of Section 28, T7S, R22E, SLBM

LAND OFFICE: Salt Lake City
LEASE NO: U-0558

ELEVATION: 5421.9' K.B. Derrick floor. K.B. is 12.9' above ground.

DATE: October 15, 1960

By C. V. CHATTERTON 10/21/60
Supt. Manager, Producing Department

DRILLED BY: Kerr-McGee Oil Industries, Inc.

DATE COMMENCED DRILLING: March 21, 1960 DATE COMPLETED DRILLING: April 14, 1960

DATE OF INITIAL PRODUCTION: May 8, 1960

PRODUCTION:

Daily average, 1st 30 days	Gravity 28.2 ° API	Pumping X
Oil . . . . . 60 Bbls.	T. P. 125 PSI	Flowing
Water . . . . 275 Bbls.	C. P. 125 PSI	Gas Lift
Gas . . . . . 30 Mcf.	Bean /64"	

SUMMARY

T.D. 6000'

EFFECTIVE DEPTH: 5914'

CASING: 10-3/4" cmtd 181'
7" cmtd 5998'

PERFORATIONS: 4 - 1/2" M-3 holes/ft.
5834-5841'; 5845-5850';
5854-5866'

LOGS RUN:
Schlumberger Induction-ES 6000-181'
Microlog 6000-2000'
McCullough Gamma-Collar log 5910-5400'

MARKERS:
TGR - 3100'
"H" - 5257'
"I" - 5428'
"J" - 5684'
"K" - 5827'

DST #1 5971-6000'
#2 5918-5954'
#3 5856-5880'
#4 5776-5810'
#5 5690-5706'

WELL NO: 14-28A (124) PROPERTY: Section 28 RED WASH FIELD

Cemented 16" conductor at 26' with 20 sax cement.

Kerr-McGee Oil Industries, Inc. moved in and rigged up.

Well spudded at 2:00 A.M. 3-21-60. Drilled 15" hole 26' to 182'.

Cemented 10-3/4" casing at 181' with 160 sacks Ideal construction cement. Mixed with 2% Calcium Chloride. Started mixing at 9:45 and cement in place at 9:57 A.M. Preceeded cement with 5 bbl water and mixed 160 sax to 15.4-15.6#/gal slurry. Had 4 bbl good cmt returns to surface.

Casing detail:

Bottom	1.35	10-3/4" Larkin guide shoe
Next 4 jts	166.07	10-3/4" 40.5# J-55 ST&C R-3 new Youngstown smls.
Top	13.90	In on landing jt.
Landed	181.32'	

Pressure tested BOPE under 1200 psi with water. Held O.K.

Found top of cement at 142'.

Drilled out cement from 142' to 182'.
Drilled 9" hole 182' to 625'.
March 22, 1960
Installed J-W Gas Analyzer at 1359'. 2 - 6 units gas 1359-1935. 10 - 23 units gas 1935-1966. 5 - 10 units gas 1966-2241. Drilled 9" hole 625' to 2241'.

March 23, 1960
4 - 7 units 2241-2483. 20 - 40 units 2483-2573'. 4 - 22 units 2573-2656. 100+ units of trip gas @ 2656. 30 - 60 units 2656-2666. 50 - 75 units 2666-2697. 35 - 80 units 2697-2758. 50 - 100 units 2758-2779. Drilled 9" hole 2241' to 2779'.

March 24, 1960
50 - 100 units 2779-2800. 30-37 units 2800-2851. 30- 85 units 2851-2861. 35 - 45 units 2861-2897. 100+ units trip gas 2897. 72 - 82 units 2911-2942. 2 - 3 units 2942-2992 mudding up. 3 - 19 units 2993-3004. 19- 27 units 3034-3054. 27 - 63 units 3054-3093. 24 units trip gas at 3093. 2 - 6 units 3093-3096. 2 - 4 units 3096-3098. 2 - 6 units 3098-3275. Drilled 9" hole 2779' to 3145'.

March 25, 1960 to April 7, 1960
Drilled 9" hole 3145' to 5957'.

April 8, 1960
Drilled 9" hole 5957' to 6000'.
Ran Schlumberger Induction-ES and Microlog. TGR 3100', "H" pt. 5257', "I" pt. 5428', "J" pt. 5684', "K" pt 5827'.

April 9, 1960
DST #1 of interval 5971-6000'. Set dual ESA 7-3/4" OD packers at 5966' and 5971'. Ran HOWCO tools on 4-1/2" DP and 549' of 6-3/4" OD DC's. Used Bowen Itco jars, VR safety joint, hydrospring tool, 1" beam, dual CIP valve. Opened tool at 12:45 A.M. for 3 min initial flow, 30 min ICIP, 1 hr flow test and 45 min FCIP. Had a light steady blow of air for 1 hr test est at 2-3 M/D rate. Rec. 1409' in 4-1/2" DP and 549' of 6-3/4" OD DC's samples 730,550 above tool and at tool tested .255, .25 and .230 at 70°F. Top 90'

WELL NO: 14-28A (124) PROPERTY: Section 28 RED WASH FIELD

April 9, 1960 (cont.)
gassy mud with a suum of oil grading to gassy muddy water with a scum of oil. Bottom 1319' gassy water with a scum of oil.

Pressures	IH	ICIP	IF	FF	FCIP	FH
Top Inside	2975	2290	205	590	2215	2975
Bottom Outside	2985	2295	230	625	2200	2985

DST #2 of interval 5918-5954'. Ran HOWCO off bottom tool set packers at 5912, 5918-5954'. Opened tool at 10:08 for 4 min initial flow, 30 min ICIP, 1 hr flow and 3/4 hr FCIP. Had a steady blow of air at an est 10-15 M/D rate for first 10 min. Gas to surf in 10 min at an est 10 M/D rate. Had aslightly heading blow of gas for last 50 min of test at an est 5-10 M/D rate. Recovered 790' rise. Top 150' thick gassy oily (est 10-20% oil) mud grading to thin gassy oily mud at bottom. Bottom 640' gassy oily (est 10% oil at top grading to est 3% at bottom) Samples 459,275 180' above tool and at tool tested .93, .35, .32, .28 and .25 ohm @ 80°F. Ditch sample

Pressures	IH	ICIP	IF	FF	FCIP	FH
Top Inside	2920	2265	105	300	2115	2920
Bottom Outside	2970	2290	110	195	2145	2970

Chart below bottom packer shows packer held O.K.

April 10, 1960
DST #3 of interval 5856-5880'. Ran HOWCO off bottom tester as in previous test. Set pkrs at 5850, 5856 and 5880'. Opened tool at 12:55 A.M. for 5 min initial flow 1/2 hr ICIP, 1 hr flow test and 3/4 hr FCIP. Gas to surface in 5 min at an est 60 M/D rate. Last 55 min of test had a steadily decr slightly heading blow of gas of from 50 M/D - 5 M/D. Rec 2088' rise. Top 1418' gassy muddy oil which blew out in stages, next 655' clean gassy oil, bottom 15' water. Chart below bottom packer indicated packer held o.k.

Pressures	IH	ICIP	IF	FF	FCIP	FH
Top Inside	2930	2070	135	560	2000	2920
Bottom Outside	2975	2110	150	590	2035	2935

DST #4 of interval 5776-5810'. Ran off bottom tester as above. Set packers at 5770', 5776' and 5810'. Opened tool at 1:41 P.M. for 6 min flow test, 1/2 hr ICIP, 1 hr flow test and 3/4 hr FCIP. NGTS. Had a very light blow for 25 min then dead remainder of 1 hr test. Rec 92' in 7" OD DC all slightly gassy thick mud with a scum of oil testing 4.6 ohmmeters @ 75"F. Ditch tested 4.9 ohmmmeters at 75"F.

Pressures	IH	ICIP	IF	FF	FCIP	FH
Top	2890	100	70	70	115	2890
Bottom	2935	110	75	75	150	2935

DST #5 of interval 5690-5706'. Ran HOWCO off bottom tester as before. Set packers at 5685', 5690' and 5706'. Opened tool 10:03 P.M. for 5 min flow test, 30 min ICIP, 1 hr test and 45 min FCIP. NGTS. Had a faint steady blow of air. Rec 590' rise. Top 30' thick HPP oil, next 182' gassy mud with 60% oil and 40% mud at top grading to 60% mud and 40% oil at bottom, next 184' oily gasy thin mud w/scum oil at top grading to oily gassy muddy water on bottom. Bottom 194' gassy wtr w/scum oil. Resistivity of tool sample 1.50 at 85°F

Pressures	IH	ICIP	IF	FF	FCIP	FH
Top	2658	1893	177	241	1826	2628
Bottom	3116	2283	202	294	2206	3111

April 11, 1960
Dropped shoe jt of 7" casing in hole.

April 12, 1960
Recovered shoe joint.

WELL NO.: 14-28A (124) PROPERTY: Section 28 RED WASH FIELD

April 13, 1960
Cemented 7" casing at 5998' with 375 sax Ideal const cement. Started mixing at 7:45 A.M., 21 min mixing and 16 min displacing cmt with rig pumps. Cement in place at 8:28. Bumped plug with 1400 psi. Preceeded cement with 10 bbl water. Mixed 1st 50 sax at 14.0-15.0#/gal and remainder at 15.2-16.0#/gal. Moved pipe 12' while displacing cement. Had full mud returns throughout job. Dropped opening bomb for DV collar. Waited 20 min and opened DV collar at 2746' with 400 psi. Mixed 275 sax Ideal const cement to 16.0 #/gal slurry started mixing 8:53 A.M., 14 min mixing and 11 min displacing with rig pumps. Cement in place 9:20 A.M. Bumped plug with 1400 psi. Held o.k. Landed casing in as cemented position with 95,000# on hook.
Casing detail:

Bottom	5 jts	200.47'	7" 23# N-80 LT&C new smls csg includes guide shoe and float collar
Top	178 jts	5,800.96'	7" 23# J-55 ST&C R-2 new CF&I smls with DV @ 2746
Total	182 jts	6,001.43'	
		- 3.43'	Up centralizersfitted on collars of joints # 3,4, 5,7,9,10&11, also 3' above pin of jts #1 & 3. Scratchers fitted on 6' centers as follows Jt #1 3 on top, 3 on bottom. #2 - 4 on top. #3 & 4 & 10 - 2 on top and 2 on bottom. Jt #5 & 11 - 2 on top. #8 - 2 on bottom. HOWCO canvas baskets fitted above stop rings with 18' travel at 2764, 2798, 2830'.

April 14, 1960
Drilled out HOWCO DV collar at 2744-46 and cement 2727-2744'.
Cleaned out to top of HOWCO float collar at 5914' Displaced mud with water and water with Rangely crude. Dropped tubing drift.
Ran McCullough Gamma Collar Correlation log, found bottom at 5912'. McCullough meas 5800 = Schlumberger 5798'.
Shot 4 - 1/2" M-3 gunholes/ft 5834-5841', 5845-5850' and 5854-5866'. E log meas
Checked collars (McCullough meas) at 5480, 5513', 5547', 5580', 5614', 5645-1/2', 5679', 5712', 5743-1/2', 5777', 5796' and 5835-1/2'
Hung tubing in top of frac head and landed at 5340.30'.
Tubing detail:

Top		8.0	K.B. - top frac head
Bottom	168 jts	5332.30	2-1/2" EUE 6.5# J-55 tubing with notched collar on bottom
	Total	5340.30	

Pressure tested frac head under 1300 psi. Held ok 15 min
Pumped in 10 bbl Rangely crude in 7" x 10-3/4" annulus.
Rig released 11:59 P.M.

April 20, 1960
Dowell attempted to breakdown perforated interval with 500 gal mud acid with no success.

April 21, 1960
California Production Service moved in, cleaned out to 5914'.

April 22, 1960
Spotted Dowell "Rockshock" capsules @ 5835', 5847' and 5858'. Broke capsules with 1500 psi surf press and formation broke down and took fluid at 3 BPM rate at 1200 psi surface pressure.

April 24, 1960
Dowell sand-oil squeezed using 335 bbls of burner fuel #5 mixed w/31,000# sand. Displaced w/179 bbls water. Maximum pressure 2500 psi, average rate 31 BPM, instant shut in pressure 750 psi.

WELL NO: 14-28A (124) PROPERTY: Section 28 RED WASH FIELD

April 25, 1960
CPS removed Dowell Frac Head and Dowell Implosion equipment. Broke circulation. Found top of frac sand at 5830'. Reverse out frac sand to 5914'. Circulate hole clean.

April 26, 1960
Circulated well with Rangely crude.. Could not kill well, displaced Rangely crude with water. Ran in hole with Gas Anchor, pup joint, PSN. Landed tubing on donut.

April 27, 1960
Landed tubing. Ran in hole with rods.
Tubing detail:

Slotted Anchor	29.70
Pup Joint	10.00
P.S.N.	1.10
180 singles 2-1/2 tubing	5,713.43
	5,754.23
K.B.	13.90
Total	5,767.13

Rod detail:

3/4 plain used	66 singles
3/4 Huber new	65
7/8 Huber used	24
7/8 Huber new	67
	222

2 subs 10 - 8
Axelson pump # 114.

Crew released.

T. R. HULL

"In lieu of Form 9-330"

RE-COMPLETION REPORT

STANDARD OIL COMPANY OF CALIFORNIA

FIELD: Red Wash PROPERTY: Section 28A

WELL NO: 14-28A (124) Sec 28 T 7S R 22E S.L.B. & M.

Following is complete and correct record of all work done on the well since the previous record dated October 15, 1960

PURPOSE OF WORK: Notch the "J" sand and frac.

DATE OF REPORT: March 16, 1961 BY C. V. CHATTERTON
Supt. Producing Department

WORK DONE BY: R&R Well Service

COMMENCED OPERATIONS: December 27, 1960 COMPLETED OPERATIONS: January 2, 1961

DATE WELL LAST PRODUCED: December 26, 1960 DATE RETURNED TO PRODUCTION: January 6, 1961

PRODUCTION:	PRIOR TO WORK		AFTER WORK	
Oil	78	B/D	143	B/D
Water	175	B/D	125	B/D
Gas	65	Mcf/D	19	Mcf/D
Gravity	28.2	°API		°API
Tubing	240	PSIG	220	PSIG
Casing	250	PSIG	320	PSIG
Method of Production: Pumping	X		X	
Flowing				
Gas Lift				

SUMMARY

T.D.: 6000' EFFECTIVE DEPTH: 5914'

CASING: 10-3/4" cmtd @ 181'
7" cmtd @ 5998'

TUBING: See detail Page 3 this report

PERFORATIONS: 4 - 1/2" M-3 holes/ft.
5834-5841'; 5845-5850';
5854-5866'
Circular notch @ 5692'

WELL NO: 14-28A (124) PROPERTY: Section 28A RED WASH FIELD

HISTORY

Subject well 14-28A (124) was completed in the K and K_A sands of the lower Green River formation in May 1960 for 60 B/D oil, 275 B/D water and 30 M/D gas. At that time no further work was deemed feasible to increase production.

It is proposed to notch the "J" sand and frac, using a walnut hull "tail-in".

PROGRAM

1. Move in contract hoist. Hot oil down tubing. Pull rods and pump. Fill hole w/salt water. Install BOPE. Pull tubing.

2. Run mill shoe and clean out to 5914'. Circulate hole clean.

3. Run drillable bridge plug on wire line. Check collars at 5645', 5678', 5711' and 5755', E-log depths. Correct wire line measurements and set top of bridge plug at 5705'.

4. Run sand-water abrasive perforator on 2-1/2" tubing and tag top of bridge plug at 5705'. Cut one circular notch at 5692'. Lower tool and circulate out sand to 5700'. Circulate until hole free of sand. Displace salt water w/clean burner fuel #5.

5. Spot 300 gallons of inhibited acid on plug at 5700'. Pull tools out of hole. Establish breakdown and rate down 7" casing with up to 3000 psi. If unable to break down w/3000 psi, run implosion capsule and hang opposite notch. Break formation down with implosion capsule.

6. Braden head sand-oil squeeze down 7" casing with 8000 gal burner fuel #5, 400# Adomite (.05#/gal), 15,000# 20-40 sand, and 400# 10-20 walnut hulls. Use 3 Allison pumpers or equivalent, do not exceed 3000 psi.

   a. Pump in 3000 gallons with 2#/gallon sand.
   b. Pump in 3000 gallons with 3#/gallon sand.
   c. Pump in 2000 gallons with .20#/gallon 10-20 walnut hulls.
   d. Flush with 203 bbls salt water.

   NOTE: If rate is not at least 20 BPM immediately prior to step (c), do not use walnut hulls. Instead pump in last 2000 gallons with 4#/gallon 20-40 sand.

7. Run bit and clean out sand to bridge plug at 5705'. Drill out bridge plug at 5705' and clean out to bottom at 5914'.

8. Run production string tubing as before and land near 5800'. Run rods and pump. Place well on production.

WELL NO: 14-28A (124) PROPERTY: Section 28A RED WASH FIELD

WORK DONE

December 27, 1960
R&R Well Service moved in and rigged up.

December 28, 1960
Pulled tubing and rods. Ran wax knife to 5914', circ hole clean.
Ran HOWCO plug on tubing using collars @ 5645', 5678', 5711' and 5755' E. log depths. Set plug at 5705'.
Halliburton cut hydrajet circular notch at 5692'. Lowered tool and reversed out sand.

December 29, 1960
HOWCO spotted acid (300 gals), worked acid, unable to break down formation. Pressure eased off but did not get breakdown.
Dowell ran implosion capsule and jet @ 5692'. Obtained breakdown. Sand-oil squeezed using 220 bbls of BF #5 mixed w/15,000# 20-40 sand and 400# walnut hulls. Pumped 6000 gals BF #5 using 15,000# sand and 400# walnut hulls using 2000 gal BF #5. Flushed w/180 bbls salt water. Maximum pressure 2700 psi, instant shut-in 1100 psi, average rate 31.5 BPM.

December 30, 1960
Ran bit on 2-1/2" tubing and cleaned out 5690' to 5705'. Drld out plug at 5705' and cleaned out to bottom.

December 31, 1960
Ran tubing production string and hung at 5767'.
Tubing detail:

Bottom	Perf. 2-1/2" G.A.	29.70'
	Tbg pup 2-1/2" J-55	10.06'
	P.S.N.	1.10'
	180 jts 2-1/2" J-55	5713.43'
	K.B.D.	12.90'
		5767.13'

January 2, 1961
Ran production string rods and pump, hung well on.
Rod detail:
Top 1 - 22' P. R. 1-1/2"
2 - 8' x 7/8" subs, plain
91 x 7/8" W.H.
73 x 3/4" W.H.
63 x 3/4" plain
1 pump, top-3-cup No.24
Rig released

R. H. SELF

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

3 14

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well [X] gas well [ ] other

2. NAME OF OPERATOR
Chevron USA, Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, Co. 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL and 660' FWL SWSW
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
U-0558

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Red Wash

9. WELL NO.
124 (14-28A)

10. FIELD OR WILDCAT NAME
Red Wash

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 28, T7S, R22E, SLB & M

12. COUNTY OR PARISH
Uintah

13. STATE
UT

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
GL 5409'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	[ ]		[ ]
FRACTURE TREAT	[ ]		[ ]
SHOOT OR ACIDIZE	[X]		[ ]
REPAIR WELL	[ ]		[ ]
PULL OR ALTER CASING	[ ]		[ ]
MULTIPLE COMPLETE	[ ]		[ ]
CHANGE ZONES	[ ]		[ ]
ABANDON*	[ ]		[ ]
(other)			

RECEIVED
APR 15 1983
DIVISION OF
OIL, GAS & MINING

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to remove a RBP excluding the K sand; swab test the K and J sand and possibly perforate and test two additional sands.

No additional surface disturbances required for this activity.

3-BLM
2-State
3-Partners
1-Sec. 723
1-JAH
1-File

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Arlene F. Bush TITLE Engineering Asst. DATE April 12, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

WELL NAME: 124 (14-28A)

FIELD: Red Wash

PROPOSED PERFORATING PROCEDURE

1. Changes intended: Remove bridge plug excluding "K" sand. If tests results are favorable perforate two additional sands.

2. Results anticipated: Return well to production at 25 BOPD and 330 BWPD.

3. Conditions of well which warrant such work: Well is presently shut-in due to noncommercial rates of production

4. To be ripped or shot: shot

5. Depth, number, and size of shots (or depth of rips): 2/spf

5,790 - 5,808	J_E	18 ft	36 shots
5,916 - 5,922	K_A	6 ft	12 shots

6. Date last Log of well filed: -

7. Anticipated additional surface disturbances: None

8. Estimated work date: 5/1/83

9. Present production and status:

Date	BOPD	MCFD	BWPD

Well shut-in since 1970

WORKOVER PROCEDURES

NOTE: After Step 7, it will be decided whether to continue with the workover or move off the well. This decision will be based on the following:

If swab tests show oil production - move off

If swab tests show noncommercial oil with excessive water (>200 BWPD) - move off.

If swab tests show noncommercial oil with little water - continue workover and test two new zones.

1. POOH w/kill string.

2. CO to 5,781.

3. Retrieve RBP (Baker Model "C") @ 5,781 and CO to 5,940.

4. Break down K perfs 5,834-66 w/produced water. If necessary, break down w/500 gal acid.

5. Repeat Step 4 for J perfs 5,690-5,700.

6. Swab test K perfs 5,834-66 and notify Denver w/results.

7. Repeat Step 6 for J perfs 5,690-5,700.

At this point, the decision will be made whether or not to continue with this workover. Consult w/Denver, then either continue w/Step 8 or RIH w/production (or kill) string, as applicable.

8. Perforate the following intervals w/2 shots/ft using maximum penetration charges in casing gun. Depths picked from Schlumberger IES dated 4-8-60.

5,790-5,808	J_E	18 ft	36 shots
5,916-5,922	K_A	6 ft	12 shots

9. Isolate K_A perfs 5,916-22 and break down w/500 gal acid.

10. Swab back acid load. Notify Denver w/results.

11. If necessary, pump scale inhibitor squeeze as follows:

    Mix 1 drum of DP-61 w/100 bbl produced water
    Mix 10 bbl of a 10% solution of T-55 in produced water
    Pump 10 bbl DP-61 solution
    Pump T-55 solution
    Pump remainder of DP-61
    Flush

12. Repeat Step 9 for J_E perfs 5,790-5,808.

13. Repeat Step 10.

14. Repeat Step 11.

15. RIH w/production string and turn well over to RW production.

    NOTE 1: Exclude water as deemed necessary.

    NOTE 2: Acid is 15% HCl w/
    10 gal/M FE-1A iron sequestering agent
    50 gal/M Parasperse paraffin dispersant
    2 gal/M Tri-S Surfactant
    5 gal/M HC-2 Suspending agent
    50 #/M Spacer-Sperse dispersant
    2 gal/M HAI-55 corrosion inhibitor

Form 9–331
Dec. 1973

Form Approved.
Budget Bureau No. 42–R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)

1. oil well [X] gas well [ ] other

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, CO. 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL & 660' FWL SWSW
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
U-0558

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Red Wash

9. WELL NO.
124 (14-28A)

10. FIELD OR WILDCAT NAME
Red Wash

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 28, T7S, R22E, SLB&M

12. COUNTY OR PARISH
Uintah

13. STATE
Ut

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
GL 5404'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	[ ]		[ ]
FRACTURE TREAT	[ ]		[ ]
SHOOT OR ACIDIZE	[ ]		[X] ✓
REPAIR WELL	[ ]		[ ]
PULL OR ALTER CASING	[ ]		[ ]
MULTIPLE COMPLETE	[ ]		[ ]
CHANGE ZONES	[ ]		[ ]
ABANDON*	[ ]		[ ]
(other)			

AUG 3 1983
(NOTE: Report results of multiple completion or zone change on Form 9–330.)

DIVISION OF
OIL, GAS & MINING

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The RBP excluding the K sand was removed. The K & J Sand were swbd tstd as follows:

1. MIRU. N.D. tree, Nu BOPE.
2. Made run w/bit & scrpr.
3. Flushed tbg w/Rangely Crude circ out same. RIH w/RBP & pkr, set @ 5908 and 5811'. Pmp into perfs 5834-66'. Swb Perfs.
4. Isolate perfs 5690-5700. Swb & tst perfs. POOH W/RBP & pkr.
5. Perfd 5790-5808 w/2 spf. RIH w/pkr & RBP. Isolate perfs estbl. inj rate, no comm. spotted 500 gal 15% HCl. Pmp same into perfs. Swbd & tested perfs.
6. Performed scale inhibitor sqz on perfs 5790-5808' using 10% solution chemicals and fm wtr.
7. Isolate perfs 5690-5700'. Performed scale inhibitor sqz on perfs using 10% solution of chem. & fm wtr.

3-BLM
2-State
3-Partner
1-Sec 723
1-JAH
1-File

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Erin M. Leonard TITLE Engineering Asst. DATE August 25, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Lease U-0558
Red Wash
Well No. 124 (14-28A)

8. POOH W/Pkr & RBP made gage ring run to 5850. RIH & set CIBP @ 5825'. Capped CIBP w/4' Cmt.

9. RIH W/Prod string. ND BOPE Nu Wellhead. RIH W/Pmp & rods. RD MOL.

Present Status:

Date: 7-83 9 BOPD, 77BWPD, MCF

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well [X] gas well [ ] other

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P.O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL & 660' FWL SWSW
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
U-0558

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Red Wash

9. WELL NO.
124 (14-28A)

10. FIELD OR WILDCAT NAME

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
S. 28, T7S, R22E, SLB & M

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
KB 5422'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	[ ]		[ ]
FRACTURE TREAT	[X]		[X]
SHOOT OR ACIDIZE	[ ]		[ ]
REPAIR WELL	[ ]		[ ]
PULL OR ALTER CASING	[ ]		[ ]
MULTIPLE COMPLETE	[ ]		[ ]
CHANGE ZONES	[ ]		[ ]
ABANDON*	[ ]		[ ]
(other)			

RECEIVED
MAR 21 1984
DIVISION OF
OIL, GAS & MINING

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to fracture stimulate perforations at 5790-5808 in this well.

3-BLM
2-State
3-Partners
1-S. 723
1-Field Foreman
1-File

No additional surface disturbances required for this activity.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Arlene F. Bush TITLE Engineering Asst. DATE March 15, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RWU NO. 124 (14-28A)
RED WASH/WEST UNIT

Location

SW¼SW¼, Sec. 28, T7S, R22E, SLB&M
Uintah County, Utah

Lease Number

U-0558

Elevation

KB 5,422
GL 5,409

Depth

TD 6,000
PBTD 5,821 (cmt on top of Baker CIBP @ 5825)

Casing Detail

Bottom 5 jts* 7" 23# N-80 LT&C csg		200.47
Top 178 jts 7" 23# J-55 ST&C csg		5,800.97
	Total	6,001.43
		- 3.43 up
	Landed	5,998.00

*Includes GS & FC
- DV collar @ 2,746 -

RWU NO. 124 (14-28A)
RED WASH/WEST AREA

Tubing Detail

KB	12.00
BWH	0.60
Stretch 13,000#T	2.50
183 jts 2-7/8" J-55 8 rd tbg	5,641.07
BAC	2.37
2 jts 2-7/8" J-55 8 rd tbg	61.53
PSN	1.10
2-7/8" slotted jt	31.00
	5,752.17

Rod Detail

1	-	1-1/2"	x 30'	Polished rod
1	-	1"	x 2'	Pony
1	-	1"	x 4'	Pony
60	-	1"	x 25'	Rods
73	-	7/8"	x 25'	Rods
94	-	3/4"	x 25'	Rods

Pump No. R-316

Perfs Open: 5690-5700 (2 jpf), 5692 (circ. notch), 5790-5808 (2 jpf)

Perfs Excluded: 5834-41, 5845-50, 5854-66 (all 4 bullets/ft) excluded w/CIBP @ 5825

Current Production: 1 BOPD/62 BWPD (1/1/84 well test)

RWU NO. 124(14-28A)
RED WASH/WEST AREA

Workover Procedure

1. MIR & RU.
2. Hot oil csg & tbg. POOH w/rods & pump.
3. ND tree. NU BOPE (Chevron Class II-B, 3000 psi). Test same.
4. Release BAC and POOH w/production string.
5. RIH w/bit and CO to PBTD (5821). Rev. circ. hole clean. POOH w/bit.
6. Make bit & 7" csg scraper run to PBTD. Rev. circ. hole clean.
7. RIH w/pkr (hydrotest in hole to 5000 psi) and isolate perfs 5790-5808. Break down perfs w/25 bbls produced water w/1% Champion Chemicals DP-61. Check for communication w/perfs 5690-5700. If acid is necessary, consult supervisor for acidizing procedure.
8. RU to frac perfs 5790-5808. This job is designed to create a propped length of ±450'. Recommended injection rate is 10 BPM. The fluid system will be gelled Rangely crude; the service company doing this work should determine appropriate gelling agent concentrations well in advance of doing the job. NOWSCO nomenclature is used here. Estimated HHP is ±800 at 10 BPM.

   Fluid system: NOWCAR III
   Fluid loss additive: 40#/M gal NFL-78
   Scale Inhibitor: Champion Chemicals T-55 (mix 1 drum T-55 w/9 bbl produced water)

Treatment Schedule

Event	Volume	Fluid	Sand Conc.	Sand Type	Sand Wt
Prepad	1,000	prod. H_2O	-	-	-
Scale Inhib.	433	T-55 Sol'n	-	-	-
Prepad	1,000	prod. H_2O	-	-	-
Pad*	8,000	NOWCAR III	-	-	-
SLF	4,000	NOWCAR III	1	20/40	4,000
SLF	5,000	NOWCAR III	2	20/40	10,000
SLF	3,000	NOWCAR III	3	20/40	9,000
Flush**	±1,500	NOWCAR III	-	-	-

* 40#/M gal NFL-78 in pad
** Flush to btm perf

Totals (not including tank bottoms)

NOWCAR III	21,500 gal
20/40	23,000 lb
NFL-78	320 lb
T-55	55 gal

Workover Procedure cont'd -

9. Flow well back until dead. ~~Swab back stimulation load.~~

10. Release and POOH w/pkr.

11. RIH w/notched collar and CO sand to PBTD.

12. RIH w/production string. ND BOPE. NU tree. RIH w/rods & pump.

13. Turn well over to RW production.

Note: If communication occurs during frac job, consult Supervisor for revised procedure.

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well [X] gas well [ ] other

2. NAME OF OPERATOR
CHEVRON U.S.A. INC.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL and 660' FWL SWSW
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
U-0558

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
RED WASH

8. FARM OR LEASE NAME

9. WELL NO.
124 (14-28A)

10. FIELD OR WILDCAT NAME
RED WASH

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 28, T7S, R22E, SLB&M

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
KB 5422'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	[ ]	[ ]
FRACTURE TREAT	[ ]	[X]
SHOOT OR ACIDIZE	[ ]	[ ]
REPAIR WELL	[ ]	[ ]
PULL OR ALTER CASING	[ ]	[ ]
MULTIPLE COMPLETE	[ ]	[ ]
CHANGE ZONES	[ ]	[ ]
ABANDON*	[ ]	[ ]
(other)		

RECEIVED
AUG 6 1984
DIVISION OF OIL
GAS & MINING

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was cleaned out and fraced as follows:

1. MIR and RU. POOH w/rods and pump. ND tree. NU BOPE.
2. POOH w/tubing.
3. RIH w/bit and casing scraper to 5821'.
4. RIH w/RTTS packer, set at 5747.
5. Fraced perfs 5790-5808 w/21,500 gals NOWCAR III, gelled Rangely crude, 23,000# 20/40 sand and scale inhibiter T-55.
6. Flowed back 16 bbls Rangely crude. RIH w/notched collar, cleaned out to 5821'.
7. RIH w/production string. ND BOPE. NU well head.
8. Turned well over to production.

STATUS: 7/26/84 20 BOPD 161 BWPD

3 - BLM
2 - STATE
3 - PARTNERS
1 - LRH
1 - LJT
1 - SEC. 724C
1 - FILE

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Engineering Assistant DATE August 3, 1984

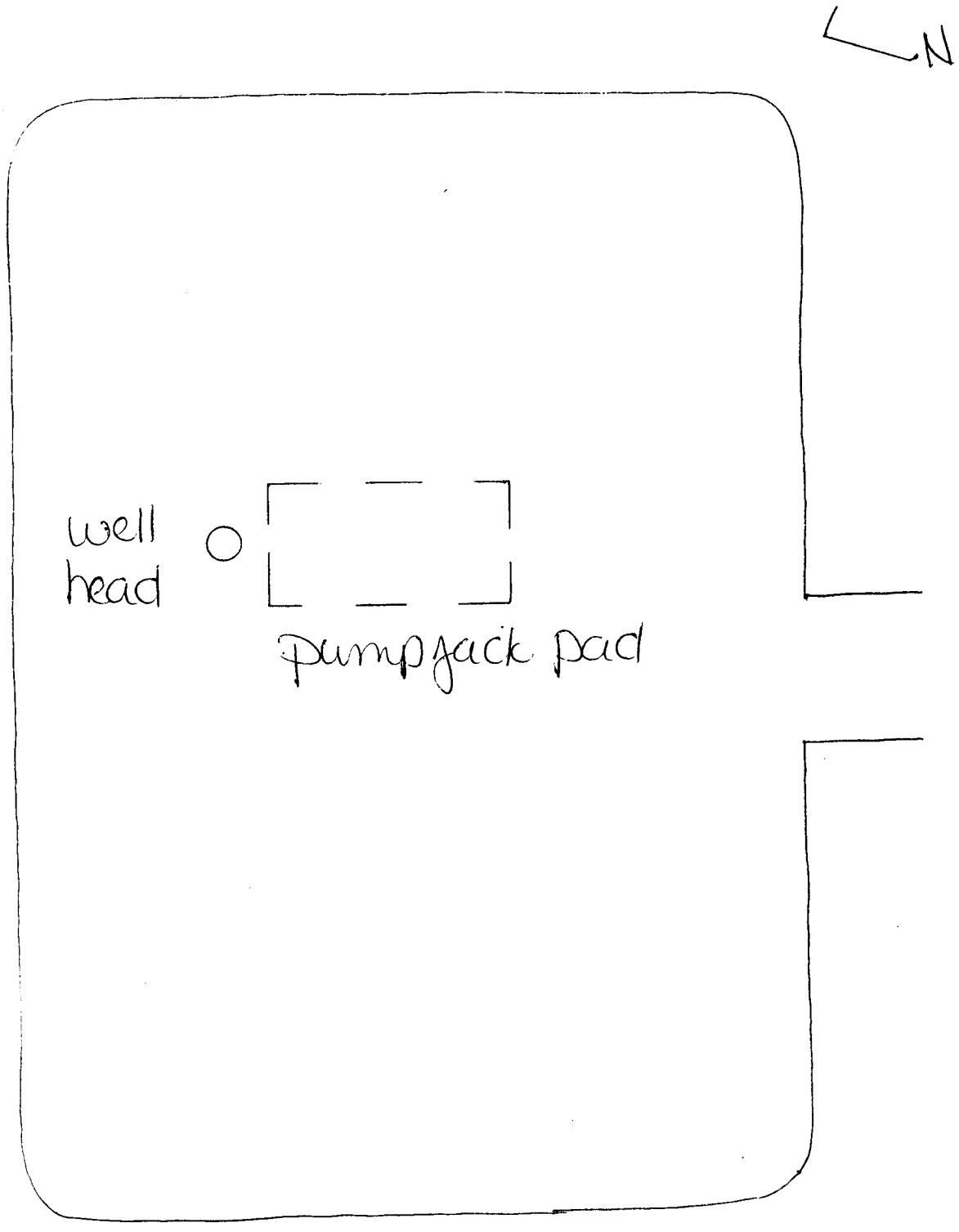
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

15241

RWU 124 Sec 28 T7So R22E Chubby 5/8/89



MICROFICHE

43-047-15241

SPILL REPORT CALLING

LOCATION REDWASH UNIT 14-28A (124)

DESCRIPTION SEC. 28, T7S, R22E, SW/SW

COUNTY UINTAH

TYPE OF LEASE FEDERAL XXX INDIAN ____

TYPE OF SPILL PRODUCTION WATER

AMOUNT SPILLED 550 BBLS

AGENCY

Bureau of Land Management
Phone 801-789-1362
Person Called _____
Date called _____ Time _____
Written Report required? Yes X No ____

Utah State Dept. of Health
Phone 801-538-6146 Water Pollution (24 hour)
801-538-6108 Air Quality

Person Called _____
Date Called _____ Time _____
Written report required? Yes X No ___

State of Utah - Dept. of Natural Resources
Phone 801-538-5340 Office
Person called _____
Date called _____ Time _____
Written Report required Yes X No ___

Division of Wildlife
Phone 801-538-4700 (Suzanne 538-4857)
Person Called _____
Date called _____ Time _____
Written Report Required Yes ___ No X

Environmental Protection Agency
Phone 303-293-1788 (24 hour)
Person Called _____
Date called _____ Time _____
Written Report Required Yes ___ No X

Bureau of Indian Affairs
Phone 801-722-2406
Person Called _____
Date called _____ Time _____
Written Report Required Yes ___ No X

SPILL REPORT TO REGULATORY AGENCIES
NORTHERN REGION PRODUCTION

RECEIVED
SEP 28 1990

FIELD/FACILITY: REDWASH UNIT 14-28A (124)

LOCATION: SECTION 28 TOWNSHIP 7S RANGE 22E QTR/QTR SW/SW

COUNTY: Uintah

DATE/TIME OF DISCHARGE: 09/18/90 @ 11:30 AM

AMOUNT SPILLED: OIL _____ BBLS, WATER 550 BBLS, OTHER _____

AMOUNT RECOVERED: OIL _____ BBLS, WATER 550 BBLS, OTHER _____

TIME TO CONTROL DISCHARGE: 1 HRS.

RECEIVING SURFACE: AIR _____ LAND XXX WATER _____

HOW DISCHARGE OCCURRED:

3"OD WATER INJECTION LINE SPLIT DUE TO INTERNAL CORROSION

CONTROL/CLEANUP METHODS USED:

INJECTION LINE SHUT DOWN WHEN LEAK WAS FOUND. LEAK WAS ISOLATED BY CLOSING VALVES ON INJECTION LINE. VACCUM TRUCKS HAULED WATER TO CENTRAL BATTERY PIT.

ESTIMATED DAMAGE $ 0 ESTIMATED CLEAN-UP COST $ 2,500.00

ACTION TAKEN TO PREVENT RECURRENCE:

BAD SECTION OF INJECTION LINE WAS REPLACED WITH A NEW SECTION OF LINE.

AGENCIES NOTIFIED/DATE/TIME:

BUREAU OF LNAD MANAGEMENT - WRITTEN REPORT ONLY

UTAH STATE DEPT OF HEALTH - WRITTEN REPORT ONLY

STATE OF UTAH DEPT OF NATURAL RESOURCES - WRITTEN REPORT ONLY

CONTACT: _____

DATE: _____

REPORT OF UNDESIRABLE EVENT

NTL–3A (EFFECTIVE MARCH 1, 1979)

RECEIVED
SEP 28 1990
DIVISION OF
OIL, GAS & MINING

To: District Manager, B.L.M., Fluid Minerals
From: Chevron U.S.A. Inc., P. O. Box 599, Denver, Colorado 80201

1. Spill XX Discharge _____ Blowout _____ Accident _____ Fire or Explosion _____
2. BBLS Discharged: 550 BBLS Lost: 550
3. Contained on location: Yes ____ No ____
4. Date and time of event: 09/18/90 @ 11:30 AM
5. Date and time reported to B.L.M.: WRITTEN REPORT ONLY
6. Location of event: REDWASH UNIT 14-28A (124)
7. Specific nature and cause of event
   SPLIT IN 3"OD WATER INJECTION LINE INTERNAL CORROSION
8. Describe resultant damage:
   NONE- WATER CONTAINED IN LOW DEPRESSED AREA NEAR WELL
9. Time required for control of event: 1 HOUR
10. Action taken to control and contain:
    SHUT-IN LATERAL CONTROL VALVE FROM MAIN INJECTION TO THE INDIVIDUAL WELL.
    CLOSED-IN MASTER VALVE AT THE WELL.
11. Action taken to prevent recurrence:
    REMOVED DAMAGED SECTION OF PIPE AND REPLACED WITH NEW PIPE.
12. Cause of death:
    N/A

*13. Other agencies notified:
    STATE OF UTAH DEPT. OF HEALTH - WRITTEN REPORT ONLY
    UTAH STATE DEPT. OF HEALTH - WRITTEN REPORT ONLY
    BUREAU OF LAND MANAGEMENT - WRITTEN REPORT ONLY
14. Other pertinent information:
    NONE

Signature D L McCoy Date 9/25/90

Title OPERATIONS SUPERVISOR

* A COPY OF THIS FORM WAS MAILED TO EACH AGENCY LISTED IN PARAGRAPH 13 ABOVE.

Report of Oil and Hazardous Substances Release GO-140

Report Number _____

Reporting Company: CHEVRON U.S.A. INC.	X Spill Release ☐ Discovery of Underground Contamination	Date of Release or Discovery: 09/18/90	
Department/Division: PRODUCTION		Time: 11:30	XX AM PM
Facility Location: REDWASH UNIT 14-28A (124)	**Receiving Medium(s)**		Release Confined to Company Property
Incident Location: SEC28, T7S, R22E, SW/SW	☐ Air ☐ Deck ☐ Subsurface		
Material Spilled/Released/Leaked: INJECTION WATER	XX Land ☐ Surface Water ☐ Lined Impoundment		
	☐ Paving ☐ Ground Water ☐ Unlined Impoundment		X Yes ☐ No

Reported to the Following Government Agencies	Name of Person Reported to	Name of Person Reporting Who Made Report	Date and Time Reported
UTAH STATE DEPT. OF HEALTH			
STATE OF UTAH DEPT. OF NATURAL RESOURCES			
BUREAU OF LAND MANAGEMENT			
☐ Other - Name:			

RECEIVED
SEP 28 1990

☐ **Not Reported to a Government Agency**

Quantity Released as:

				Quantity Recovered*:
Crude	_____ Gal.	_____	Bbl.	_____
Produced Water	_____ Gal.	550	Bbl.	550
Refined Product	_____ Gal.	_____	Bbl.	_____
Produced/Natural Gas	_____ MSCF			
Hazardous Substance	_____ Lbs.	_____	Tons	_____

(☐ CERCLA "Reportable Quantity") *Removed from the Environment

Notice of Violation
☐ Yes ☐ No X Not Known at this Time

Estimated Cleanup Costs
$ 2,500.00

Estimated Damages
$ -0-

Source

Vessel/Barge - Name

Offshore Platform - Name or Number

Service Station - Number

☐ Tank Aboveground ☐ Hull Leak ☐ Process or Pumping Equipment ☐ Well
☐ Tank Underground ☐ Sump ☐ Stack, Flare
☐ Tank Truck X Pipeline/Flowline ☐ Unknown
☐ Tank Car ☐ Piping ☐ Other _____

Cause(s)

☐ Human Error ☐ External Corrosion
☐ Faulty Procedure X Internal Corrosion
☐ Mechanical Failure ☐ Act of God
☐ Design Malfunction ☐ Non-Company
☐ Unknown ☐ Other _____

Describe how release occurred or how it was discovered and any effect it may have had on others property. Discuss the degree of public, press or regulatory attention and identify the company or contractor involved in non company releases

3"OD INJECTION LINE SPLIT ABOUT 8" BELOW GROUND LEVEL WHICH ALLOWED FLUID TO BE RELEASED. APPROXIMATELY 550 BARRELS OF PROCESSED INJECTION WATER RAN OFF WELL LOCATION SITE AND CONTAINED IN A LOW DEPRESSED AREA NEAR THE WELL.

Describe assessment and remedial action taken and planned, and the disposal method of recovered material (if any)

PUMP TRUCKS PUMPED OUT THE LOW DEPRESSED AREA AND HAULED FLUID TO CENMENT LINED PITS AT CENTRAL BATTERY TO BE RECYCLED INTO THE WATER INJECTION AREA.

Action Taken to Prevent Recurrence (if applicable)

THE DAMAGED SECTION OF 3"OD LINE WAS REMOVED AND A REPLACEMENT SECTION WELDED INTO THE LINE.

Witnesses to Spill - Name	Company	Address of Non Chevron Witnesses
KEVIN MORTENSEN	CHEVRON USA INC	

Report Prepared by	Date	Report Approved by	Date
D.L. Cox	9/19/90	J.R. Barnhart	9/26/90

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
   [X] Oil Well [ ] Gas Well [ ] Other
2. Name of Operator
   CHEVRON U.S.A. PRODUCTION CO.
3. Address and Telephone No.
   P.O. BOX 599, DENVER, CO. 80201 (303) 930-3691
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
   660 FSL, 660 FWL, SEC. 28, T7S, R22E

5. Lease Designation and Serial No.
   U - 0558
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
   RED WASH
8. Well Name and No.
   124 (14-28A)
9. API Well No.
   43-047-15241
10. Field and Pool, or Exploratory Area
    RED WASH - GRN. RIVER
11. County or Parish, State
    UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[X] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other STATUS	[ ] Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THIS WELL IS SHUT-IN WHILE UPGRADING WELL TEST FACILITIES. WE WILL RE-EVALUATE STATUS AFTER WELL TEST FACILITIES UPGRADES HAVE BEEN COMPLETED.

3 - BLM
3 - STATE
1 - JTC
1 - WELL FILE
1 - JLW

RECEIVED
APR 0 9 1992

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Signed J.S. Watson Title PERMIT SPECIALIST Date 3/30/92

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
   ☒ Oil Well ☐ Gas Well ☐ Other
2. Name of Operator
   Chevron U.S.A. Inc.
3. Address and Telephone No.
   P.O. Box 455, Vernal, Utah 84078 (801) 789-2442
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
   660' FSL, 660' FWL, S28-T7S-R22E

5. Lease Designation and Serial No.
   U-0558
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
   Red Wash Unit
8. Well Name and No.
   RWU #124 (14-28A)
9. API Well No.
   43-047-15241
10. Field and Pool, or Exploratory Area
    Red Wash-Grn. River
11. County or Parish, State
    Uintah, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other _____	☐ Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well test facility upgrades were completed during 1992. We plan to re-evaluate this shut-in producing well during 1993.

RECEIVED
FEB 18 1993
DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct
Signed _____ Title Petroleum Engineer Date 2/15/93

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

☼See instruction on Reverse Side

FVLAR8-6.8LM (JRL #2)

Chevron U.S.A. Inc.
P.O. Box 455, Vernal, UT 84078 • Phone (801) 789-2442

FEBRUARY 15, 1993

ANNUAL REPORT OF
SHUT-IN WELLS
WONSITS VALLEY STATE/FEDERAL UNIT
UINTAH COUNTY, UTAH

BUREAU OF LAND MANAGEMENT
170 SOUTH 500 EAST
VERNAL, UT 84078

GENTLEMEN:

Enclosed, please find the annual report of shut-in wells in Red Wash Unit. If you have any questions, please call the above address.

Sincerely,

J.T. CONLEY
AREA OPERATIONS SUPERVISOR

sdm
Enclosures

cc: State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Chevron U.S.A. Inc.
P.O. Box 455, Vernal, UT 84078 • Phone (801) 789-2442

FEBRUARY 15, 1993

ANNUAL REPORT OF
SHUT-IN WELLS
RED WASH UNIT
UINTAH COUNTY, UTAH

BUREAU OF LAND MANAGEMENT
170 SOUTH 500 EAST
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Sincerely,

J.T. CONLEY
AREA OPERATIONS SUPERVISOR

sdm
Enclosures

cc: State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Buttram Energies, Inc.
6303 Waterford Boulevard, Suite 220
Oklahoma City, OK 73116

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SEP -- 1
DIV. OF OIL, GAS & MINING

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.
U-0558

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation
RED WASH UNIT

1. Type of Well
Oil Well [X] Gas Well [ ] Other [ ]

8. Well Name and No.
RWU #124 (14-28A)

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

9. API Well No.
43-047-15241

3. Address and Telephone No.
11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

10. Field and Pool, or Exploratory Area
RED WASH-GRN. RIVER

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL, 660' FWL, Sec. 28, T7S/R22E

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[X] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[ ] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other **Well Status**	[ ] Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

TA approval is requestd for this well. We plan to P&A this well sometime during the next two years.

14. I hereby certify that the foregoing is true and correct
Signed [signature] Title **Operations Assistant** Date **08/25/94**

(This space for Federal or State office use)

Approved by: Title Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SEP - 1

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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SUBMIT IN TRIPLICATE

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1. Type of Well
Oil Well [X] Gas Well [ ] Other [ ]

8. Well Name and No.
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9. API Well No.
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660' FSL, 660' FWL, Sec. 28, T7S/R22E

11. County or Parish, State
UINTAH, UTAH

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	[X] Other **Well Status**	[ ] Dispose Water	

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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Signed [signature] Title **Operations Assistant** Date **08/25/94**

(This space for Federal or State office use)

Approved by: Title Date

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Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SEP 27 1995
DIV OF OIL, GAS & MINING

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.
U-0558

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
RED WASH UNIT

1. Type of Well
[X] Oil Well [ ] Gas Well [ ] Other

8. Well Name and No.
RED WASH UNIT 124 (14-28A)

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

9. API Well No.
43-047-15241

3. Address and Telephone No.
11002 E. 17500 S. VERNAL, UT 84078-8526
Steve McPherson in Red Wash (801) 781-4310
or Gary Scott in Rangely, CO. (970) 675-3791

10. Field and Pool, or Exploratory Area
RED WASH - GREEN RIVER

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 660' FWL (SW SW) SECTION 28, T7S, R22E,SLBM

11. County or Parish, State
UINTAH, UTAH

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(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WE ARE REQUESTING AN EXTENSION OF THE TEMPORARILY ABANDONED STATUS OF THIS WELL.

Accepted by the Utah Division of Oil, Gas and Mining

FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct.
Signed G.D. SCOTT G.D. Scott Title DRILLING TECHNICIAN Date September 26, 1995

(This space for Federal or State office use)

Approved by: Title Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
   [X] Oil Well [ ] Gas Well [ ] Other

2. Name of Operator
   CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
   11002 E. 17500 S. VERNAL, UT 84078-8526
   Steve McPherson in Red Wash (801) 781-4310
   or Gary Scott in Rangely, CO. (970) 675-3791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
   660' FSL & 660' FWL (SW SW) SECTION 28, T7S, R22E, SLBM

5. Lease Designation and Serial No.
   U-0558

6. If Indian, Allottee or Tribe Name
   N/A

7. If Unit or CA, Agreement Designation
   RED WASH UNIT

8. Well Name and No.
   RED WASH UNIT 124 (14-28A)

9. API Well No.
   43-047-15241

10. Field and Pool, or Exploratory Area
    RED WASH - GREEN RIVER

11. County or Parish, State
    UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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[X] Notice of Intent	[X] Abandonment	[ ] Change of Plans
	[ ] Recompletion	[ ] New Construction
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[ ] Final Abandonment Notice	[ ] Altering Casing	[ ] Conversion to Injection
	[ ] Other _____	[ ] Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

PROPOSED P&A PROCEDURE:

1. **MIRU. ND WH, NU BOPE, RELEASE PACKER AND HOT OIL AS NEEDED. PULL TUBING STRING.**
2. **PU BIT AND SCRAPER AND CLEAN OUT TO ~ 5650'. TOH.**
3. **PERFORATION ISOLATION: SET CIBP AT 5600' AND DUMP BAIL 35' OF CLASS H CEMENT ON TOP. DISPLACE WELLBORE TO ~ 4200' WITH 9.2 PPG BRINE.**
4. **OIL SHALE INTERVAL 4235-4445': CEMENT TOP IS AT 4730' BY CBL, SO PERFORATE AT 4495', SET CICR AT 4185' AND SQUEEZE ~ 120 SXS CLASS H CEMENT UNDER CICR. CIRCULATE CLEAN AND DISPLACE WELLBORE TO ~ 3000' USING 9.2 PPG BRINE.**
5. **TOP OF GREEN RIVER FORMATION 3000': PERFORATE AT 3050', SET CICR AT 2950' AND SQUEEZE ~ 40 SXS CLASS H CEMENT UNDER CICR. STING OUT, CIRCULATE CLEAN AND DISPLACE WELLBORE TO SURFACE WITH 9.2 PPG BRINE.**
6. **SURFACE PLUG: PERFORATE AT 300', ESTABLISH CIRCULATION AROUND PRODUCTION/SURFACE CASING ANNULUS AND PUMP ~ 150 SXS CLASS H CEMENT TO FILL SAME.**
7. **CUT OFF WELLHEAD AND INSTALL DRY HOLE MARKER PER BLM GUIDELINES.**
8. **RDMO. REHABILITATE LOCATION PER BLM GUIDELINES.**

14. I hereby certify that the foregoing is true and correct.
    Signed G.D. SCOTT G.D. Scott Title DRILLING TECHNICIAN Date January 16, 1996

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any

Accepted by the Utah Division of Oil, Gas and Mining

FOR RECORD ONLY

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***See instruction on Reverse Side**

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
MAR 2 0 1996
DIV. OF OIL, GAS & MINING

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.: U-0558

6. If Indian, Allottee or Tribe Name: N/A

7. If Unit or CA, Agreement Designation: RED WASH UNIT

1. Type of Well: [X] Oil Well [ ] Gas Well [ ] Other

8. Well Name and No.: RED WASH UNIT 124 (14-28A)

2. Name of Operator: CHEVRON U.S.A. PRODUCTION COMPANY

9. API Well No.: 43-047-15241

3. Address and Telephone No.: 11002 E. 17500 S. VERNAL, UT 84078-8526
Steve McPherson in Red Wash (801) 781-4310
or Gary Scott in Rangely, CO. (970) 675-3791

10. Field and Pool, or Exploratory Area: RED WASH - GREEN RIVER

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 660' FWL (SW SW) SECTION 28, T7S, R22E, SLBM

11. County or Parish, State: UINTAH, UTAH

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13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)
DATE OF WORK: 3/13/96 THRU 3/16/96

1. MIRU. ND WH, NU BOPE, RELEASE PACKER AND HOT OIL AS NEEDED. PULL TUBING STRING.
2. PU BIT AND SCRAPER AND CLEAN OUT TO 5628'. TOH.
3. SQUEEZED PERFS WITH 50 SACKS CLASS H CEMENT: SET CIBP AT 5598' AND DUMP BAIL 6 SACKS OF CLASS H CEMENT ON TOP. DISPLACED WELLBORE TO 4330' WITH 10 PPG BRINE.
4. PERFORATE AT 4330', SET CICR AT 4015' AND SQUEEZED 120 SXS CLASS H CEMENT UNDER CICR. DUMP BAIL 25 SACKS ON TOP CICR. CIRCULATE CLEAN AND DISPLACED WELLBORE USING 10 PPG BRINE TO 3200'.
5. PERFORATE AT 3200', SET CICR AT 3093' AND SQUEEZED 45 SXS CLASS H CEMENT UNDER CICR. CIRCULATE CLEAN AND DISPLACED WELLBORE TO 230' WITH 10 PPG BRINE.
6. PERFORATED AT 230', PUMPED 47 SACKS CLASS H CEMENT DOWN 7" CASING VIA HOLES BETWEEN 45' AND 74' AND PERFS @ 230'. BULLHEAD ADDTIONAL 3-4 SACKS CLASS H CEMENT ON 7" X 10 3/4" ANNULUS WITH 850 PSI.
7. CUT OFF WELLHEAD AND INSTALL DRY HOLE MARKER PER BLM GUIDELINES.
8. RDMO. NOTIFIED FACILITIES TO RECLAIM LOCATION.

Witnessed by Wayne Bankert and Jerry Kenscka/BLM

14. I hereby certify that the foregoing is true and correct.
Signed G.D. SCOTT G.D. Scott Title DRILLING TECHNICIAN Date March 20, 1996

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any

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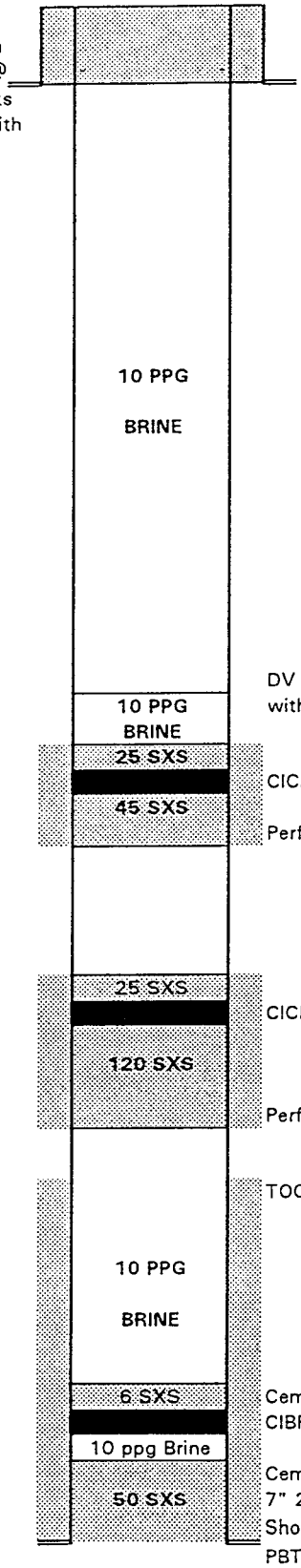
*See instruction on Reverse Side

P&A
SCHEMATIC

CHEVRON U.S.A. PRODUCTION CO.
RED WASH UNIT 124
SW SW SECTION 28, T7S, R22E

FED LEASE U-0558
API# 43-047-15241

Pumped ~ 47 Sacks down 7" Via holes between 45'-74' or perfs @ 230'-Bullhead additional 3-4 sacks on 7 X 10 3/4 annulus-Shot in with 850 psi.



Cemented Holes in 7" between 45' and 74' (9/16/85)

10 3/4" 40.5# 181'-Surface 160 Sacks
Perforated 7" @ 230'

DV @ 2744' and cemented with 275 sacks in 1960

GREEN RIVER 3000'

CICR @ 3093'

Perforation @ 3200'

OIL SHALE 4235-4445'

CICR @ 4015'

Perforation @ 4330'

TOC 4730'

Cement top @ 5563'
CIBP @ 5598'

Cement top @ 5665'

Perforations 5808-5690' (Gross)

7" 23# K-55 5998'-Surface 375 Sacks
Shoe, 275 Sacks DV
PBTD 5821 T.D. 6000'

HALLIBURTON

JOB LOG HAL-2013-C

DATE	PAGE NO.
3-13-96	1

CUSTOMER	WELL NO.	LEASE	JOB TYPE	TICKET NO.
Chevron	124(14-24A	Redmesa Unit	P&A	913300

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS T	PUMPS C	PRESSURE(PSI) TUBING	PRESSURE(PSI) CASING	DESCRIPTION OF OPERATION AND MATERIALS
	1045							on Location & rig up
								Safety Meeting
								Prime & Test
								PKR @ 5628' Perfs 5690'-5841'
								& Mix 50 Sacks Cement @ 16.4#/g
								to set plug @ 5650'-5941'
	1115	—	0			—		Start Fresh
		4	10			2000		End Fresh injection rate
			0					Start Cement
			9.4					End Cement
			0					Start Displacement
			34					End Displacement
	1140					1350		ISIP
								Released For day
								3-15-96
	0630							on Location & rig up
								Prime & Test
								Perfs @ 4330' Retainer @ 4015'
								Mix 145 Sacks Cement @ 16.4#/g
								to Set Plug @ 3895'-4330'
	0757		0					Start Fresh
		4	19			960		End Fresh injection rate
			0					Start Cement
			27½					End Cement
			0					Start Displacement w/ brine
	0812	4.2	18½			610		End Displacement
								Sting out of retainer & dump
								25 Sacks on top
								POOH w/ Tubing
								RIH & Perf @ 3700'
								RIH w/ retainer Set @ 3093'

FIELD OFFICE

HALLIBURTON

JOB LOG HAL-2013-C

DATE: 3-15-96 | PAGE NO.: 2

CUSTOMER	WELL NO.	LEASE	JOB TYPE	TICKET NO.
Chevron USA	124 (14-28A)	Redwash Unit	P&A	913300

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS T	PUMPS C	PRESSURE(PSI) TUBING	PRESSURE(PSI) CASING	DESCRIPTION OF OPERATION AND MATERIALS
								Mix 70 Sacks Cement @ 16.4 #/g
								to Set plug @ 2975'-3200'
	1050		0					Start Fresh
		4	10			560		End Fresh injection rate
			0					Start Cement
			13 1/2					End Cement
			0					Start Displacement
	1100	4	13 1/2			480		End Displacement
								POOH w/ Tubing
								RIH & Perf @ 240'
								Circulate down 7" & out 10 3/4"
								Casings
		—	0			—		Start Pumping
		2.3	30			750		End Pumping
								Nipple down BOP's & Rig floor
								Mix Cement to Plug 7" &
								7" x 10 3/4" Casings from 240'-Surface
	1351		0					Start Fresh
			15					End Fresh
	1403	2.5	0					Start Cement
	1405	2.5	5			800		Shut down cement to Surface
								Shut in Surface Casing 10 3/4"
	1408		0					Resume Cement
	1425	.5	9			950		Shut down
								Shut 7" Valve
	1428	.5	0					Pump down 10 3/4"
	1429	.5	1/2			1000		Shut down
						880		TSIP
								Shut Value in
								87 Sacks Pumped
								Mixed 110 Sacks
								Thank You
								Steve + Crew

FIELD OFFICE

HALLIBURTON

JOB SUMMARY

DIVISION

HALLIBURTON LOCATION Vernal

BILLED ON TICKET NO. 913300

CUSTOMER Chevron USA

LEASE Redwash Unit

WELL NO. 121(111-28A)

JOB TYPE P.A.

DATE 3-13-96

WELL DATA

FIELD Redwash SEC 28 TWP. 7S RNG. 22E COUNTY Uintah STATE Utah

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	U	23#	7"	0	TD	
LINER						
TUBING	U	6.5	2 7/8"	0	5628	
OPEN HOLE						SHOTS FT.
PERFORATIONS				5690 -	5841	
PERFORATIONS				4330		
PERFORATIONS				3200	240	

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE 3-13-96	DATE —	DATE —	DATE 3-15-96
TIME 0900	TIME 1100	TIME 1115	TIME 1500

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER		
OTHER		

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
S. Frazer Oper		Vernal
C Farrack Rem	76773	
T. Leveiton Bulk	7548	

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. °API

DISPL. FLUID _____ DENSITY _____ LB/GAL. °API

PROP. TYPE _____ SIZE _____ LB. _____

PROP. TYPE _____ SIZE _____ LB. _____

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

SURFACTANT TYPE _____ GAL. _____ IN _____

NE AGENT TYPE _____ GAL. _____ IN _____

FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN _____

GELLING AGENT TYPE _____ GAL.-LB. _____ IN _____

FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN _____

BREAKER TYPE _____ GAL.-LB. _____ IN _____

BLOCKING AGENT TYPE _____ GAL.-LB. _____

PERFPAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

DEPARTMENT Cement

DESCRIPTION OF JOB Plug well as instructed

JOB DONE THRU: TUBING ☒ CASING ☐ ANNULUS ☐ TBG / ANN. ☐

CUSTOMER REPRESENTATIVE X _____

HALLIBURTON OPERATOR Steve Frazer

COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
1	50	H		B	Neat	1.06	16.4#/g
2	145	"		"	"	"	"
3	10	"		"	"	"	"
Surf	110	"		"	"	"	"

PRESSURES IN PSI

CIRCULATING _____ DISPLACEMENT _____

BREAKDOWN _____ MAXIMUM _____

AVERAGE _____ FRACTURE GRADIENT _____

SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____

SUMMARY

VOLUMES

PRESLUSH: BBL.-GAL. _____ TYPE _____

LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____

TREATMENT: BBL.-GAL. _____ DISPL: BBL.-GAL. _____

CEMENT SLURRY: BBL.-GAL. _____

TOTAL VOLUME: BBL.-GAL. _____

HYDRAULIC HORSEPOWER

ORDERED _____ AVAILABLE _____ USED _____

AVERAGE RATES IN BPM

TREATING _____ DISPL. _____ OVERALL _____

CEMENT LEFT IN PIPE

FEET _____ REASON _____

REMARKS

See job log

FIELD OFFICE

FORM 2025-R4

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation
RED WASH UNIT
I-SEC NO 761

1. Type of Well
Oil Well ☐ Gas Well ☐ Other [X] MULTIPLE WELLS SEE ATTACHED LIST

8. Well Name and No.

2. Name of Operator
CHEVRON U.S.A. INC.

9. API Well No.

3. Address and Telephone No
11002 E. 17500 S. VERNAL, UT 84078-8526 **(801) 781-4300**

10. Field and Pool, or Exploratory Area
RED WASH - GREEN RIVER

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans	
☒ Subsequent Report	☐ Recompletion	☐ New Construction	
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing	
	☐ Casing Repair	☐ Water Shut-Off	
	☐ Altering Casing	☐ Conversion to Injection	
	☒ Other **CHANGE OF OPERATOR**	☐ Dispose Water	

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

As of January 1, 2000 Chevron U.S.A. INC. resigns as Operator of the Red Wash Unit.
The Unit Number is I-SEC NO 761 effective October 31, 1950.

The successor operator under the Unit Agreement will be
Shenandoah Energy Inc.
475 17th Street, Suite 1000
Denver, CO 80202

Agreed and accepted to this 29th day of December, 1999

Shenandoah Energy Inc.

By: _____
Mitchell L. Solich
President

RECEIVED
DEC 30 1999
DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Signed **A. E. Wacker** A. E. Wacker Title **Assistant Secretary** Date **12/29/99**

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED
FEB 07 2000
DIVISION OF
OIL, GAS AND MINING

IN REPLY REFER TO
UT-931

February 4, 2000

Shenandoah Energy Inc.
Attn: Rae Cusimano
475 17th Street, Suite 1000
Denver, Colorado 80202

Re: Red Wash Unit
Uintah County, Utah

Gentlemen:

On December 30, 1999, we received an indenture whereby Chevron U.S.A. Inc. resigned as Unit Operator and Shenandoah Energy Inc. was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 4, 2000. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Red Wash Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0969 will be used to cover all operations within the Red Wash Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

cc: Chevron U.S.A. Inc.

bcc: Field Manager - Vernal (w/enclosure)
Division of Oil, Gas & Mining
Minerals Adjudication Group U-932
File - Red Wash Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

UT931:TAThompson:tt:2/4/00

Well Status Report
Utah State Office
Bureau of Land Management

Lease	Api Number	Well Name	QTR	Section	Township	Range	Well Status	Operator
** Inspection Item: 8920007610								
UTU0566	4304715135	1 (41-26B) RED WASH	NENE	26	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU082	4304715141	10 (12-23B) RED WASH	SWNW	23	T 7S	R23E	OSI	CHEVRON U S A INCORPORATED
UTU0559	4304715219	100A (43-21A) RED WA	NESE	21	T 7S	R22E	WIW	CHEVRON U S A INCORPORATED
UTU0567	4304715220	101 (34-21B) RED WAS	SWSE	21	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0561	4304715221	102 (41-24A) RED WAS	SENE	24	T 7S	R22E	WIW	CHEVRON U S A INCORPORATED
UTU081	4304715222	103 (34-15B) RED WAS	SWSE	15	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
~~UTU0559~~	~~4304715223~~	~~104 (14-22A) RED WAS~~	~~SWSW~~	~~22~~	~~T 7S~~	~~R22E~~	~~ABD~~	~~CHEVRON U S A INCORPORATED~~
~~UTU0560~~	~~4304716487~~	~~105 (32-29A) RED WAS~~	~~SWNE~~	~~29~~	~~T 7S~~	~~R22E~~	~~P+A~~	~~CHEVRON U S A INCORPORATED~~
~~UTU02148~~	~~4304715224~~	~~106 (12-17C) RED WAS~~	~~SWNW~~	~~17~~	~~T 7S~~	~~R24E~~	~~ABD~~	~~CHEVRON U S A INCORPORATED~~
~~UTU0558~~	~~4304715225~~	~~107 (12-28A) RED WAS~~	~~SWNW~~	~~28~~	~~T 7S~~	~~R22E~~	~~P+A~~	~~CHEVRON U S A INCORPORATED~~
UTU0567	4304715226	108 (32-21B) RED WAS	SWNE	21	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU02025	4304715227	109 (21-28B) RED WAS	NENW	28	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0566	4304715142	11 (34-27B) RED WASH	SWSE	27	T 7S	R23E	WIW	CHEVRON U S A INCORPORATED
UTU0559	4304715228	110 (23-23A) RED WAS	NESW	23	T 7S	R22E	POW	CHEVRON U S A INCORPORATED
UTU0561	4304715229	111 (32-24A) RED WAS	SWNE	24	T 7S	R22E	TA	CHEVRON U S A INCORPORATED
UTU0558	4304715230	112 (32-28A) RED WAS	SWNE	28	T 7S	R22E	POW	CHEVRON U S A INCORPORATED
~~UTU0558~~	~~4304715232~~	~~114 (41-28A) RED WAS~~	~~NENE~~	~~28~~	~~T 7S~~	~~R22E~~	~~P+A~~	~~CHEVRON U S A INCORPORATED~~
UTU02030	4304715233	115 (21-19B) RED WAS	NENW	19	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
~~UTU0558~~	~~4304715234~~	~~116 (23-28A) RED WAS~~	~~NESW~~	~~28~~	~~T 7S~~	~~R22E~~	~~P+A~~	~~CHEVRON U S A INCORPORATED~~
~~UTU0560~~	~~4304716488~~	~~117 (14-21A) RED WAS~~	~~SWSW~~	~~21~~	~~T 7S~~	~~R22E~~	~~P+A~~	~~CHEVRON U S A INCORPORATED~~
UTU0560	4304715236	119 (43-29A) RED WAS	NESE	29	T 7S	R22E	POW	CHEVRON U S A INCORPORATED
~~UTU082~~	~~4304716474~~	~~12 (41-24B) RED WASH~~	~~NENE~~	~~24~~	~~T 7S~~	~~R23E~~	~~ABD~~	~~CHEVRON U S A INCORPORATED~~
UTU02025	4304715237	120 (23-28B) RED WAS	NESW	28	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU081	4304715238	121 (13-13B) RED WAS	NWSW	13	T 7S	R23E	PGW	CHEVRON U S A INCORPORATED
UTU081	4304715239	122 (24-14B) RED WAS	SESW	14	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
~~UTSL066446A~~	~~4304715240~~	~~123 (43-13A) RED WAS~~	~~NESE~~	~~13~~	~~T 7S~~	~~R22E~~	~~ABD~~	~~CHEVRON U S A INCORPORATED~~
~~UTU0558~~	~~4304715241~~	~~124 (14-28A) RED WAS~~	~~SWSW~~	~~28~~	~~T 7S~~	~~R22E~~	~~P+A~~	~~CHEVRON U S A INCORPORATED~~
UTU02030	4304715242	125 (34-19B) RED WAS	SWSE	19	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0560	4304715243	126 (41-29A) RED WAS	NENE	29	T 7S	R22E	POW	CHEVRON U S A INCORPORATED
UTU02030	4304715244	127 (12-19B) RED WAS	SWNW	19	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
~~UTU0559~~	~~4304715245~~	~~128 (32-23A) RED WAS~~	~~SWNE~~	~~23~~	~~T 7S~~	~~R22E~~	~~ABD~~	~~CHEVRON U S A INCORPORATED~~
UTU081	4304715246	129 (14-15B) RED WAS	SWSW	15	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU081	4304715143	13 (14-22B) RED WASH	SWSW	22	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
~~UTSL071965~~	~~4304715247~~	~~130 (32-27C) RED WAS~~	~~SWNE~~	~~27~~	~~T 7S~~	~~R24E~~	~~P+A~~	~~CHEVRON U S A INCORPORATED~~
~~UTU0559~~	~~4304715248~~	~~131 (41-22A) RED WAS~~	~~NENE~~	~~22~~	~~T 7S~~	~~R22E~~	~~P+A~~	~~CHEVRON U S A INCORPORATED~~
~~UTU0823~~	~~4304715249~~	~~132 (32-5F) RED WASH~~	~~SWNE~~	~~5~~	~~T 8S~~	~~R24E~~	~~ABD~~	~~CHEVRON U S A INCORPORATED~~
UTU0566	4304715250	133 (41-34B) RED WAS	NENE	34	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
~~UTU02025~~	~~4304716489~~	~~134 (14-28B) RED WAS~~	~~SWSW~~	~~28~~	~~T 7S~~	~~R23E~~	~~ABD~~	~~CHEVRON U S A INCORPORATED~~
~~UTU0116~~	~~4304715251~~	~~135 (12-18B) RED WAS~~	~~SWNW~~	~~18~~	~~T 7S~~	~~R23E~~	~~ABD~~	~~CHEVRON U S A INCORPORATED~~
UTU02030	4304715252	136 (43-19B) RED WAS	NESE	19	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU02030	4304715253	137 (34-28B) RED WAS	SWSE	28	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU02025	4304715254	138 (41-30B) RED WAS	NENE	30	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
~~UTU02025~~	~~4304716490~~	~~139 (43-29B) RED WAS~~	~~NESE~~	~~29~~	~~T 7S~~	~~R23E~~	~~ABD~~	~~CHEVRON U S A INCORPORATED~~
UTU081	4304715144	14 (14-13B) RED WASH	SWSW	13	T 7S	R23E	WIWSI	CHEVRON U S A INCORPORATED
UTU081	4304715255	140 (24-22B) RED WAS	SESW	22	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0566	4304715256	141 (11-27B) RED WAS	NWNW	27	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
~~UTU0571~~	~~4304716491~~	~~142 (12-33A) RED WAS~~	~~SWNW~~	~~33~~	~~T 7S~~	~~R22E~~	~~P+A~~	~~CHEVRON U S A INCORPORATED~~
UTU081	4304715257	143 (33-14B) RED WAS	NWSE	14	T 7S	R23E	POW	CHEVRON U S A INCORPORATED

Well Status Report
Utah State Office
Bureau of Land Management

Lease	Api Number	Well Name	QTR	Section	Township	Range	Well Status	Operator
UTU0116	4304715258	144 (21-18B) RED WAS	NENW	18	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU081	4304715259	145 (24-13B) RED WAS	SESW	13	T 7S	R23E	OSI	CHEVRON U S A INCORPORATED
~~UTU0559~~	~~4304716492~~	~~146 (12-21A) RED WAS~~	~~SWNW~~	~~21~~	~~T 7S~~	~~R22E~~	~~P+A~~	~~CHEVRON U S A INCORPORATED~~
UTU081	4304715260	147 (22-22B) RED WAS	SENW	22	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU081	4304715261	148 (13-22B) RED WAS	NWSW	22	T 7S	R23E	WIW	CHEVRON U S A INCORPORATED
~~UTU0571~~	~~4304715262~~	~~149 (21-33A) RED WAS~~	~~NENW~~	~~33~~	~~T 7S~~	~~R22E~~	~~P+A~~	~~CHEVRON U S A INCORPORATED~~
UTU02148	4304715145	15 (32-17C) RED WASH	SWNE	17	T 7S	R24E	PGW	CHEVRON U S A INCORPORATED
UTU081	4304715263	150 (31-22B) RED WAS	NWNE	22	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU081	4304715264	151 (42-14B) RED WAS	SENE	14	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
~~UTU02148~~	~~4304716493~~	~~152 (41-17C) RED WAS~~	~~NENE~~	~~17~~	~~T 7S~~	~~R24E~~	~~P+A~~	~~CHEVRON U S A INCORPORATED~~
UTU02025	4304715265	153 (14-29B) RED WAS	SWSW	29	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
~~STATE~~	~~4304716494~~	~~154 (41-32B) RED WAS~~	~~NENE~~	~~32~~	~~T 7S~~	~~R23E~~	~~P+A~~	~~CHEVRON USA INC~~
~~UTU0571~~	~~4304715266~~	~~155 (23-33A) RED WAS~~	~~NESW~~	~~33~~	~~T 7S~~	~~R22E~~	~~P+A~~	~~CHEVRON U S A INCORPORATED~~
UTU081	4304715267	156 (23-15B) RED WAS	NESW	15	T 7S	R23E	WIW	CHEVRON U S A INCORPORATED
UTU02025	4304715268	158 (32-30B) RED WAS	SWNE	30	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
~~UTU0571~~	~~4304715269~~	~~159 (14-33A) RED WAS~~	~~SWSW~~	~~33~~	~~T 7S~~	~~R22E~~	~~P+A~~	~~CHEVRON U S A INCORPORATED~~
UTU02030	4304716475	16 (43-28B) RED WASH	NESE	28	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU081	4304715270	160 (32-15B) RED WAS	SWNE	15	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU02030	4304715271	161 (14-20B) RED WAS	SWSW	20	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU02030	4304715272	162 (12-20B) RED WAS	SWNW	20	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
~~UTU0570~~	~~4304715273~~	~~163 (34-33A) RED WAS~~	~~SWSE~~	~~33~~	~~T 7S~~	~~R22E~~	~~P+A~~	~~CHEVRON U S A INCORPORATED~~
UTU02025	4304715274	164 (12-28B) RED WAS	SWNW	28	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0566	4304715275	165 (32-26B) RED WAS	SWNE	26	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
~~UTU0562~~	~~4304715276~~	~~166 (23-14A) RED WAS~~	~~NESW~~	~~14~~	~~T 7S~~	~~R22E~~	~~ABD~~	~~CHEVRON U S A INCORPORATED~~
UTU0567	4304715277	167 (23-21B) RED WAS	NESW	21	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU082	4304715278	168 (23-24B) RED WAS	NESW	24	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0569	4304715146	17 (41-20B) RED WASH	NENE	20	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU081	4304716495	170 (41-15B) RED WAS	NENE	15	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
~~UTU0570~~	~~4304715279~~	~~171 (32-33A) RED WAS~~	~~SWNE~~	~~33~~	~~T 7S~~	~~R22E~~	~~P+A~~	~~CHEVRON U S A INCORPORATED~~
UTU02030	4304715280	172 (21-30B) RED WAS	NENW	30	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0569	4304716496	173 (21-21B) RED WAS	NENW	21	T 7S	R23E	WIW	CHEVRON U S A INCORPORATED
UTU0933	4304715281	174 (21-20B) RED WAS	NENW	20	T 7S	R23E	WIW	CHEVRON U S A INCORPORATED
~~UTU0558~~	~~4304715282~~	~~175 (34-28A) RED WAS~~	~~SWSE~~	~~28~~	~~T 7S~~	~~R22E~~	~~ABD~~	~~CHEVRON U S A INCORPORATED~~
UTU02030	4304715283	176 (31-28B) RED WAS	NWNE	28	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU02030	4304715284	177 (42-28B) RED WAS	SENE	28	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU081	4304715285	178 (22-13B) RED WAS	SENW	13	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
~~UTU0570~~	~~4304715286~~	~~179 (43-33A) RED WAS~~	~~NESE~~	~~33~~	~~T 7S~~	~~R22E~~	~~P+A~~	~~CHEVRON U S A INCORPORATED~~
~~UTU02149~~	~~4304715147~~	~~18 (41-19C) RED WASH~~	~~NENE~~	~~19~~	~~T 7S~~	~~R24E~~	~~ABD~~	~~CHEVRON U S A INCORPORATED~~
UTU082	4304715287	180 (31-23B) RED WAS	NWNE	23	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU02025	4304715288	181 (34-30B) RED WAS	SWSE	30	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0933	4304716497	182 (14-21B) RED WAS	SWSW	21	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU081	4304715289	183 (33-13B) RED WAS	NWSE	13	T 7S	R23E	WIW	CHEVRON U S A INCORPORATED
UTU0566	4304715290	184 (23-26B) RED WAS	NESW	26	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU081	4304716498	185 (41-14B) RED WAS	NENE	14	T 7S	R23E	WIWSI	CHEVRON U S A INCORPORATED
~~UTU02030~~	~~4304716499~~	~~186 (12-30B) RED WAS~~	~~SWNW~~	~~30~~	~~T 7S~~	~~R23E~~	~~P+A~~	~~CHEVRON U S A INCORPORATED~~
UTU02030	4304715291	188 (23-20B) RED WAS	NESW	20	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
STATE	4304715292	189 (41-16B) RED WAS	NENE	16	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0566	4304715148	19 (34-26B) RED WASH	SWSE	26	T 7S	R23E	GSI	CHEVRON U S A INCORPORATED
~~UTU0560~~	~~4304716500~~	~~190 (34-29A) RED WAS~~	~~SWSE~~	~~29~~	~~T 7S~~	~~R22E~~	~~P+A~~	~~CHEVRON U S A INCORPORATED~~

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING	
1. GLH	4-KAS ✓
2. CDW ✓	5-~~SJ~~ ✓
3. JLT	6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold) Designation of Agent

Operator Name Change (Only) Merger

The operator of the well(s) listed below has changed, effective: **01/01/2000**

FROM: (Old Operator):
CHEVRON USA INC
Address: 11002 E. 17500 S.
VERNAL, UT 84078-8526

Phone: 1-(435)-781-4300
Account No. N0210

TO: (New Operator):
SHENANDOAH ENERGY INC
Address: 11002 E. 17500 S.
VERNAL, UT 84078

Phone: 1-(435)-781-4300
Account No. N4235

CA No. **Unit:** **RED WASH**

WELL(S)

NAME	API	ENTITY	SECTION	TOWNSHIP	RANGE	LEASE
RWU 123 (43-13A)	43-047-15240	5670	13	07S	22E	FEDERAL
RWU 117 (14-21A)	43-047-16488	99998	21	07S	22E	FEDERAL
RWU 104 (14-22A)	43-047-15223	5670	22	07S	22E	FEDERAL
RWU 131 (41-22A)	43-047-15248	5670	22	07S	22E	FEDERAL
RWU 128 (32-23A)	43-047-15245	5670	23	07S	22E	FEDERAL
RWU 107 (12-28A)	43-047-15225	5670	28	07S	22E	FEDERAL
RWU 114 (41-28A)	43-047-15232	5670	28	07S	22E	FEDERAL
RWU 116 (23-28A)	43-047-15234	5670	28	07S	22E	FEDERAL
RWU 124 (14-28A)	**43-047-15241**	5670	**28**	**07S**	**22E**	FEDERAL
RWU 105 (32-29A)	43-047-16487	99998	29	07S	22E	FEDERAL
RWU 142 (12-33A)	43-047-16491	99996	33	07S	22E	FEDERAL
RWU 145 (24-13B)	43-047-15259	5670	13	07S	23E	FEDERAL
RWU 143 (33-14B)	43-047-15257	5670	14	07S	23E	FEDERAL
RWU 135 (12-18B)	43-047-15251	5670	18	07S	23E	FEDERAL
RWU 144 (21-18B)	43-047-15258	5670	18	07S	23E	FEDERAL
RWU 140 (24-22B)	43-047-15255	5670	22	07S	23E	FEDERAL
RWU 12 (41-24B)	43-047-16474	99998	24	07S	23E	FEDERAL
RWU 141 (11-27B)	43-047-15256	5670	27	07S	23E	FEDERAL
RWU 134 (14-28B)	43-047-16489	99996	28	07S	23E	FEDERAL
RWU 106 (12-17C)	43-047-15224	5670	17	07S	24E	FEDERAL
RWU 130 (32-27C)	43-047-15247	5670	27	07S	24E	FEDERAL
RWU 132 (32-5F)	43-047-15249	5670	05	08S	24E	FEDERAL
RWU 139 (43-29B)	43-047-16490	99996	29	07S	23E	FEDERAL

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/30/1999

2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 08/09/2000

3. The new company has been checked through the **Department of Commerce, Division of Corporations Database on:** 08/23/2000

4. Is the new operator registered in the State of Utah: YES Business Number: 224885

5. If **NO**, the operator was contacted contacted on: _____

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/04/2000

7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 02/04/2000

8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A

9. **Underground Injection Control ("UIC"** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 09/07/2000

2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 09/07/2000

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A
   The Division sent response by letter on: N/A

3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 3.2.01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: