

FILE NOTATIONS

Entered in NID File ✓
 Entered on C.R. Sheet ✓
 Location Map Filled ✓
 Card Indexed ✓
 IWR for State or Fee Land

Checked by Chief ✓
 Copy NID to Field Office ✓
 Approval Letter ✓
 Disapproval Letter

COMPLETION DATA:

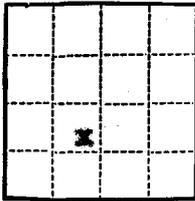
Date Well Completed 2-2-60
 OW ✓ VPW TA
 GW OS PA

Location Reported
 Bond returned
 State of Fee Land

LOGS FILED

Driller's Log 5-2-60
 Electric Logs (No.) 2

E I E-I ✓ GR GR-N Micro ✓
 Lat Mi-L Sonic Others



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. U-02025
Unit Red Wash

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 5, 1960

Well No. (120) 23-28B is located 644.5 ft. W and 2021 ft. E of W 1/2 cor. of sec. 28 B
N 1/2 SW 1/4 28B 7 S 23E SLDM
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Red Wash Utah Utah
 (Field) (County or Subdivision) (State or Territory)

Kelly Bushing

The elevation of the ~~drill floor~~ above sea level is 5584.6 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to drill a test well for oil or gas to be completed in the lower Green River Formation.

10-3/4" casing to be cemented @ approximately 225'.

7" casing to be cement below lowest productive interval with sufficient cement to reach 4000'.

Top Green River - 2985'
 "K" Point - 4860'
 "K" Point - 5455'

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Standard Oil Company of California, Western Operations, Inc.

Address Box 455
Vernal, Utah

By C. V. Chatterton 1/6/60

Title District Superintendent

USGS-3; 04000-1; Gulf-1; Conkins-1;
 JET-04-1; File-1

COMPLETION REPORT - NEW WELL
STANDARD OIL COMPANY OF CALIFORNIA

OTCC

FIELD: Red Wash Unit

PROPERTY: Section 28B

WELL NO: 23-28B (120)

Sec. 28 T. 7S R. 23E S.L.B. & M.

LOCATION: 1996' N and 2021' E from SW corner Sec. 28, T. 7S., R 23 E., SLBM

ELEVATION: 5585' K.B.

K.B. 12-12.4' above ~~sea~~ ground

DATE: April 28, 1960

By C. V. CHATTERTON
Supt. ~~Production~~ Producing Department

DRILLED BY: Kerr-McGee Oil Industries, Inc.

DATE COMMENCED DRILLING: January 12, 1960

DATE COMPLETED DRILLING: February 2, 1960

DATE OF INITIAL PRODUCTION: March 4, 1960

PRODUCTION:	Daily average, 1st	30	days	Gravity	25.2	° API	Pumping	_____
	Oil	252	Bbls.	T. P.	150	PSI	Flowing	_____
	Water	33	Bbls.	C. P.	340	PSI	Gas Lift	_____
	Gas	311	Mcf.	Bean	_____	/64"		

S U M M A R Y

T.D. 5835'

Effective Depth: 5667'

Casing: 10-3/4" cmtd @ 206'
7" cmtd @ 5710'

Perforations: 4 - 1/2" bullets/ft.
5521-5557'

Logs Run:

Schlumberger Induction-ES & 5830-207'
Microlog 5835-2000'
Mercury Gamma Ray Collar Log 5667-4500'

Markers: TGR - 2970'; H - 4857'; I - 5060';
J - 5320'; K - 5548'; K_B - 5520';
L - 5696'

DST #1 - 5352-5370'

WELL NO: 23-28B (120)

PROPERTY: Section 28

RED WASH FIELD

Cemented 16" conductor at 20' with 2 $\frac{1}{4}$ sks cement.

Kerr-McGee Oil Industries, Inc. moved, in rigged up.

Well spudded at 12 noon January 12, 1960. Drilled 15" hole to 210'

Cemented 10-3/4" casing at 206' w/150 sax common cmt & 2% CACL₂, used HOWCO equipment. Started mixing at 5:50 p.m., mixed 160 sax common cmt w/2% CACL₂ to avg slurry 15.5#/gal. Started displacing at 6:00 p.m., displaced with 18 bbl water. Had good circ thruout job, had good cmt returns, about 6 bbl. Finished job at 6:05 p.m.

Casing detail:

Bottom 193.81 (6 jts) 10-3/4" 40.5# J-55 youngstown new smls.

Top 12.25 landing jt in.

206.06'

Tested weld on casing head 2000 psi. O.k.

January 13, 1960

Pressure tested BOPE to 1350 psi. 10 min. O.K.

Drilled 9" hole from 210' to 1863'.

January 23, 1960

Drilled 9" hole 1863' to 4936'.

Lost circulation at 3045'. Regained circ. at 3055'.

Lost circulation at 3205'. Regained circ. at 3220'.

Lost circulation at 4514'. Regained circ. at 4549'.

Lost circulation from 4915-4926'. Partial returns 4926-4936'.

January 24, 1960

Drilled 9" hole from 4936-5060'.

Partial returns 4936-4950'. Full returns at 4950'.

January 25, 1960

Check all bolts and flanges on BOPE. All tight.

January 28, 1960

Drilled 9" hole from 5060' to 5655'.

Cored 8-7/8" hole 5655-5679'. Rec. 22'. 2' lost.

Core #1

5655-5677' SS. Wh-Lt. gr. F - Mg. in part slty and arg. Abund ostra top 5'. Scat. patchy oil stn shruout w/even stn, good pet odor and flsnc. 5666' 5677'. Bcm. cong bot 10' w/med blk and buff l.s. and qtzite. pebs.

5677-5679' No recovery.

January 29, 1960

Lost circulation at 5679', regained at 5695'.

January 30, 1960

Ran Schlumberger Induction-ES and Microlog. Recorded 5830-207' and 5835-2000' respectively, TGR-2970', H-4857', I-5060', J-5320', K-5548' (4137'), K_p-5520', L-5696'. Took sidewall samples at 5782', 5751', 5645', 5643', 5588', 5584', 5552', 5540', 5535', 5358', 5357', 4892'. DST #1. 30 min/ft. Interval 5352-5370'. Ran M.O.J. tester on 4-1/2" dry d.p. with 516' 6-1/4" d.c., Bowen sfty jt., M.O.J. jars, set packers at 5547', 5552' and 5570'. Had very faint blow on opening valve. After 10 min moved packers up hole 3' and reset. No blow. Moved packers up another 3' still no blow. Falled loose 30 min after tool lst opened. Took no shut-in test. Rec. 35' drlg. mud.

WELL NO: 23-28B (120)

PROPERTY: Section 28

RED WASH FIELD

Pressures:	IH	IF	FF	FH
Top	2650	30	40	2620
Bottom	2654	30	40	2628

January 31, 1960

Cemented 7" casing at 5710' with 375 sacks neat construction cement. Preceded cement with 10 bbls water. 19 mins mixing cement and 19 mins displacing plug with rig pumps. Plug bumped under 2000 psi. Cement in place 4:03 p.m. Reciprocated casing 12' while displacing cement. Landed casing in "as cemented" with 15,000# on hook. Full returns until last 5 min of displacing. Casing Detail:

Bottom	7 jts.	283.07'	N-80 7" 23# (inc. shoe & Float)	LT&C New Pittsburgh Seamless
Next	2 jts	38.03'	J-55 7" 23#	ST&C New make unknown
Next	136 jts	5393.81'	J-55 7" 23#	ST&C Lone Star Elect. Weld
		<u>5714.91'</u>	Landed 5' up.	Landed at 5710'.

February 1, 1960

Tested BOPE to 1200 psi w/clear water. Held o.k.

Made up 2-1/2" UE tubing and tagged float at 5667'.

Ran Mercury Gamma Ray-Collar log 5667-4500'. Mercury pick up 5667', 5500' Mercury = 5500+ Schlumberger.

Perforated 4 - 1/2" bullets per foot interval 5521-5557'.

February 2, 1960

Landed 164 jts 2-1/2" UE 6.5# new Lone Star tubing at 5097.76' with frac head and concentric tubing flange

K.B. to tubing head =	5.00
164 jts 2-1/2" UE =	5091.50
Notched collar & PSN on bottom =	1.26
	<u>5097.76'</u>

Pressure tested frac head and tubing flange to 1000 psi. O.K.

Pumped 30 bbls oil in 7" x 10-3/4 annulus

Rig released at 8:00 A.M.

February 8, 1960

Dowell spotted 420 gals of mud acid on bottom and left over night.

February 9, 1960

Broke down formation w/1/2 of acid left for 10 min, pumped balance of acid in formation.

Pressure 2200 psi, broke back to 1700 psi.

Sand oil squeezed w/12,000 gals burner fuel and 36,000# sand. 4000 gals @ 2# sand, 4000 gals @ 3# sand and 4000 gals @ 4# sand. Flushed w/172 bbls burner fuel.

Max. pressure 2800 psi. Pressure after shutting trucks down 1700 psi. Average rate 32.5 BPM w/sand.

February 10, 1960

R&R Well Service rigged up over hole.

February 11, 1960

Attempted to kill well with Rangely crude. Unable to kill well, shut in for nite.

February 12, 1960

Killed well with 600 bbls salt water. No circulation.

February 13, 1960

Circulated sand out of hole from 5572-5667'. Used burner fuel No. 5 for circ.

Ran prod string tubing and hung at 5489'.

WELL NO: 23-28B (120)

PROPERTY: Section 28

RED WASH FIELD

February 13, 1960 (cont.)

Tubing detail:

Bottom	28.45'	perforated gas anchor
Next	10.06'	2-1/2" UE 6.5# pup jt.
Next	0.95'	PSH
Next	5437.40'	175 jts 2-1/2" UE 6.5# J-55 new Lone Star sals.
Top	12.00'	K.B. to G.L.
	<u>5488.86'</u>	

R&R Well Service released.

R. H. SELF

November 1983)
Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
SEP 12 1988

DIVISION OF
OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
U--02025

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

BEST COPY
available

7. UNIT AGREEMENT NAME
Red Wash Unit

8. FARM OR LEASE NAME
RWU

9. WELL NO.
120 (23-20B)

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 28, T7S, R23E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

1. OIL WELL GAS WELL OTHER
2. NAME OF OPERATOR
Chevron U.S.A. Inc., Room 11111
3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, Colorado 80201
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
645' FNL 2,021' FWL

14. PERMIT NO.
43-047-15237
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
KB 5,585'

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Recomplete
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Including estimated date of starting and measured and true vertical depths for all markers and zones pertinent to this work.)

RWU #120 was recompleted as follows:

1. MIRU Gudac #1 8-17-88. Pulled prod. equipment. N/U BOPE and tested.
2. Cleaned out to PBTD at 5,631'.
3. Ran CBL-VDL-GR log 5,637'-4,148'. Perforated the following at 4 SPF: 4,872'-76' (H), 4,888'-92' (HA), 5,134'-40' (IB), 5,354'-58' (JA) 5,460'-64' (K)
4. Acidized perfs w/15% HCL as follows: 5,460'-64' (500 gal.); 5,354'-58' (500 gal), 5,134'-40' (500 gal.); 4,872'-76' and 4,888'-92' (1,000 gal.). Swabbed back loads.
5. Ran production equipment. N/D BOPE. N/U tree.
6. RDMOL 8/31/88. Turned over to Production.

- 3 - BLM
- 3 - State
- 2 - Partners
- 1 - EEM
- 1 - MKD
- 2 - DrIg.
- 1 - PLM
- 1 - Sec. 724-C
- 1 - COS
- 1 - File

I hereby certify that the foregoing is true and correct

SIGNED J. H. Watson TITLE Technical Assistant

This space for Federal or State office use)

DATE September 9, 1988

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY: _____

DATE _____

*See Instructions on Reverse Side

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
Chevron U.S.A. Inc.

3. Address and Telephone No.
P.O. Box 599, Denver, CO 80201 (303) 930-3691

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1996 FSL
645' ENL, 2021' FWL
Section 28, T7S-R23E

5. Lease Designation and Serial No.
U-02025

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Red Wash

8. Well Name and No.
120 (23-20B)
2

9. API Well No.
43-047-15237

10. Field and Pool, or Exploratory Area
Red Wash

11. County or Parish, State
Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Shut In</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As of 9/1/91 the subject well is shut in.

RECEIVED
SEP 19 1991
DIVISION OF
OIL GAS & MINING

3-BLM
3-State
1-JRB
1-Well File
1-JLW
1-REK
1-Sec 724R
1-COS
2-Partners

14. I hereby certify that the foregoing is true and correct.
Signed [Signature] Title Permit Specialist Date 9/13/91

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION CO.

3. Address and Telephone No.
P.O. BOX 599, DENVER, CO. 80201 (303) 930-3691

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

645 ENL, 2021 FWL, SEC. 28, T7S, R23E
1996 FSL

5. Lease Designation and Serial No.
U - 02025

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
RED WASH

8. Well Name and No.
120 (23-28B)

9. API Well No.
43-047-15237

10. Field and Pool, or Exploratory Area
RED WASH - GREEN

11. County or Parish, State
RIVER
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other STATUS
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THIS WELL IS SHUT IN WHILE UPGRADING WELL TEST FACILITIES. WE WILL RE-EVALUATE STATUS AFTER WELL TEST FACILITIES UPGRADES HAVE BEEN COMPLETED.

- 3 - BLM
- 3 - STATE
- 1 - JTC
- 1 - WELL FILE
- 1 - JLW

RECEIVED

APR 09 1992

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed J. H. Watson

Title PERMIT SPECIALIST

Date 3/26/92

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
U-02025

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Red Wash Unit

8. Well Name and No.
RWU #120 (23-28B)

9. API Well No.
43-047-15237

10. Field and Pool, or Exploratory Area
Red Wash-Grn. River

11. County or Parish, State
Uintah, Utah

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
Chevron U.S.A. Inc.

3. Address and Telephone No.
P.O. Box 455, Vernal, Utah 84078 (801) 789-2442

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**645 FNL, 2021 FWL, SEC. 28, T7S, R23E
1990' FSL**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well test facility upgrades were completed in 1992. We plan to re-evaluate this shut-in production well during 1993.

RECEIVED

FEB 18 1993

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Signed Diana Hough Title Oper. Assistant Date 02/10/93

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____
Conditions of approval, if any:



Chevron U.S.A. Inc.
P.O. Box 455, Vernal, UT 84078 • Phone (801) 789-2442

FEBRUARY 15, 1993

ANNUAL REPORT OF
SHUT-IN WELLS
WONSITS VALLEY STATE/FEDERAL UNIT
UINTAH COUNTY, UTAH

BUREAU OF LAND MANAGEMENT
170 SOUTH 500 EAST
VERNAL, UT 84078

GENTLEMEN:

Enclosed, please find the annual report of shut-in wells in Red Wash Unit. If you have any questions, please call the above address.

Sincerely,

J.T. CONLEY
AREA OPERATIONS SUPERVISOR

sdm
Enclosures

cc: State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

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FEB 18 1993

DIVISION OF
OIL GAS & MINING



Chevron U.S.A. Inc.
P.O. Box 455, Vernal, UT 84078 • Phone (801) 789-2442

FEBRUARY 15, 1993

**ANNUAL REPORT OF
SHUT-IN WELLS
RED WASH UNIT
UINTAH COUNTY, UTAH**

**BUREAU OF LAND MANAGEMENT
170 SOUTH 500 EAST
VERNAL, UT 84078**

GENTLEMEN:

Enclosed, please find the annual report of shut-in wells in Red Wash Unit. If you have any questions, please call the above address.

Sincerely,



**J.T. CONLEY
AREA OPERATIONS SUPERVISOR**

sdm
Enclosures

cc: State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Buttram Energies, Inc.
6303 Waterford Boulevard, Suite 220
Oklahoma City, OK 73116

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FEB 18 1993

DIVISION OF
OIL GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SEP - 1

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
645' FNL, 2021' FWL, SEC. 28, T7S/R23E

5. Lease Designation and Serial No.
U-02025

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
RED WASH UNIT

8. Well Name and No.
RWU #120 (23-28B)

9. API Well No.
43-047-15237

10. Field and Pool, or Exploratory Area
RED WASH-GRN. RIVER

11. County or Parish, State
UINTAH, UTAH

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Well Status</u>	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

TA approval is requested for this well, which is believed to have gas recompletion potential. Gas potential will be tested sometime during the next five years.

14. I hereby certify that the foregoing is true and correct.
Signed *Jana Hough* Title Operations Assistant Date 08/30/94

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP - 1 1994

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
645' FNL, 2021' FWL, SEC. 28, T7S/R23E

5. Lease Designation and Serial No.
U-02025

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
RED WASH UNIT

8. Well Name and No.
RWU #120 (23-28B)

9. API Well No.
43-047-15237

10. Field and Pool, or Exploratory Area
RED WASH-GRN. RIVER

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Well Status</u>	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

TA approval is requested for this well, which is believed to have gas recompletion potential. Gas potential will be tested sometime during the next five years.

14. I hereby certify that the foregoing is true and correct.
Signed *Jana Hough* Title Operations Assistant Date 08/30/94

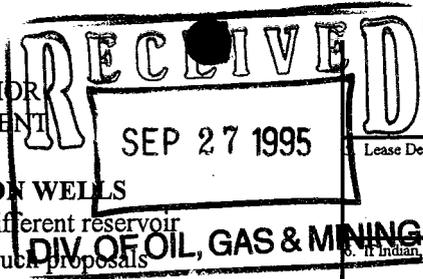
(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
Lease Designation and Serial No.
U-02025

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation RED WASH UNIT
1. Type of Well Oil <input type="checkbox"/> Gas <input type="checkbox"/> <input checked="" type="checkbox"/> Well <input type="checkbox"/> Well <input type="checkbox"/> Other	2. Name of Operator CHEVRON U.S.A. PRODUCTION COMPANY	8. Well Name and No. RED WASH UNIT 120 (23-28B)
3. Address and Telephone No. 11002 E. 17500 S. VERNAL, UT 84078-8526	Steve McPherson in Red Wash (801) 781-4310 or Gary Scott in Rangely, CO. (970) 675-3791	9. API Well No. 43-047-15237
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <i>1906' FSL & 644' FNL & 2021' FWL (NE SW) SECTION 28, T7S, R23E, SLBM</i>		10. Field and Pool, or Exploratory Area RED WASH - GREEN RIVER
		11. County or Parish, State UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WE ARE REQUESTING AN EXTENSION OF THE TEMPORARILY ABANDONED STATUS OF THIS WELL.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct.
Signed G.D. SCOTT *G.D. Scott* Title DRILLING TECHNICIAN Date September 26, 1995

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.
U-02025

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
RED WASH UNIT

8. Well Name and No.
Red Wash Unit 120 (23-28B)

9. API Well No.
43-047-15237

10. Field and Pool, or Exploratory Area
RED WASH - GREEN RIVER

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
11002 E. 17500 S. VERNAL, UT 84078-8526 **Steve McPherson in Red Wash (801) 781-4310**
or Gary Scott in Rangely, CO. (970) 675-3791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1320' FSL & 2021' FWL (SW SW) SECTION 28, T7S, R23E, SLBM

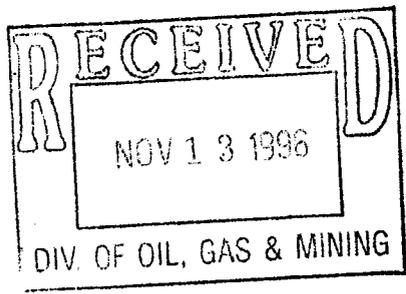
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>TA STATUS OF WELL</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

CHEVRON IS REQUESTING TA APPROVAL ON THE ABOVE WELL. TESTS FOR HEBHIND PIPE HYDROCARBON POTENTIAL HAVE BEEN PROPOSED FOR THIS WELL.



14. I hereby certify that the foregoing is true and correct.
Signed G.D. SCOTT *G.D. Scott* Title DRILLING TECHNICIAN Date November 5, 1996

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No
11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1320' FSL & 2021' FWL (SW SW) SECTION 28, T7S, R23E, SLBM

5. Lease Designation and Serial No.
U-02025

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
RED WASH UNIT

8. Well Name and No.
RED WASH UNIT 120 23-28B

9. API Well No.
43-047-15237

10. Field and Pool, or Exploratory Area
RED WASH - GREEN RIVER

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>ADD PERFORATIONS</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

We intend to add perforations to this well as follows:

- MIRU. Pull kill string.
- Clean out to PBTD.
- Perforate 5582-90' using 4 JSPF, 90° phasing, maximum available charge VIA HSC. Depths are from Schlumberger electronic log dated 1/30/60.
- Isolate interval 5582-90' under packer, breakdown same and swab test to determine if the zone has a commercial oil cut. If this proves to be the case, it will be necessary to run economics to determine the best course of action.
- If 5582-90' does not contain commercial oil, set a CIBP at 4850' and cap with 2 SX cement.
- TIH and set packer at ~4600'. SWAB tubing down and perforate the following intervals through tubing using 4 JSPF, decentralized, maximum available charge (depths are from Schlumberger Electronic log dated 1/30/60): 4781-86' GI, 4741-45' Gh.
- SWAB/FLOW and evaluate. Results will dictate a return to production or TA.
- RDMO.

14. I hereby certify that the foregoing is true and correct.
Signed DC Tanner Title Computer Systems Operator Date 1/23/97

(This space for Federal or State office use)

Approved by: _____
Conditions of approval, if any _____

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**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

RECEIVED
Date _____
DIV. OF OIL, GAS & MINING

*See instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No
11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1320' FSL & 2021' FWL (SW SW) SECTION 28, T7S, R23E, SLBM

5. Lease Designation and Serial No.
U-02025

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
RED WASH UNIT

8. Well Name and No.
RED WASH UNIT 120 23-28B

9. API Well No.
43-047-15237

10. Field and Pool, or Exploratory Area
RED WASH - GREEN RIVER

11. County or Parish, State
UINTAH, UTAH

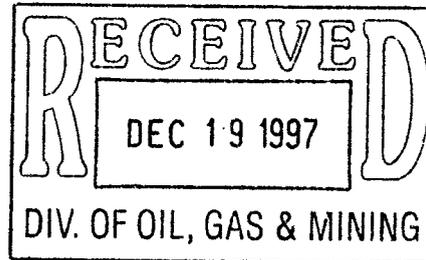
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>TA STATUS OF WELL</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

CHEVRON IS REQUESTING A TA STATUS ON THE ABOVE WELL. THIS WELL HAS POTENTIAL FUTURE USE IN RECONFIGURED PATTERN WATERFLOOD.



14. I hereby certify that the foregoing is true and correct.
Signed D C Tanner Title COMPUTER SYSTEMS OPERATOR Date 12/10/97

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____
Conditions of approval, if any _____

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No
11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1996 FSL
1320' FSL & 2021' FWL (SW SW) SECTION 28, T7S, R23E, SLBM**

5. Lease Designation and Serial No.
U-02025

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
RED WASH UNIT

8. Well Name and No.
RED WASH UNIT 120 23-28B

9. API Well No.
43-047-15237

10. Field and Pool, or Exploratory Area
RED WASH - GREEN RIVER

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

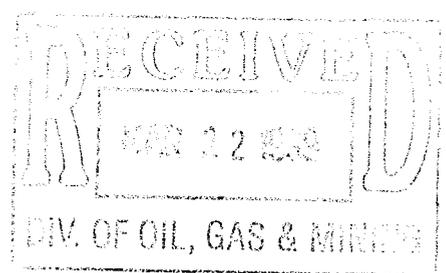
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>TA STATUS FOR WELL</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WE REQUEST A TA STATUS APPROVAL FOR THIS WELL.

WE PLAN TO RE-EVALUATE THIS WELL FOR POSIBLE FUTURE WATER INJECTION SERVICE.



14. I hereby certify that the foregoing is true and correct.
Signed D. C. BEAMAN *D.C. Beaman* Title COMPUTER SYSTEMS OPERATOR Date 3/18/1999

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any _____

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other MULTIPLE WELLS SEE ATTACHED LIST

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address and Telephone No
11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5. Lease Designation and Serial No.
N/A

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
**RED WASH UNIT
I-SEC NO 761**

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area
RED WASH - GREEN RIVER

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

As of January 1, 2000 Chevron U.S.A. INC. resigns as Operator of the Red Wash Unit.
The Unit Number is I-SEC NO 761 effective October 31, 1950.

The successor operator under the Unit Agreement will be
Shenandoah Energy Inc.
475 17th Street, Suite 1000
Denver, CO 80202

Agreed and accepted to this 29th day of December, 1999

Shenandoah Energy Inc.
By: M. L. Solich
Mitchell L. Solich
President

RECEIVED

DEC 30 1999

DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Signed A. E. Wacker A. E. Wacker Title Assistant Secretary Date 12/29/99

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____
Conditions of approval, if any _____

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OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH	4-KAS
2. CDW	5-\$J
3. JLT	6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective:

01/01/2000

FROM: (Old Operator):

CHEVRON USA INC

Address: 11002 E. 17500 S.

VERNAL, UT 84078-8526

Phone: 1-(435)-781-4300

Account No. N0210

TO: (New Operator):

SHENANDOAH ENERGY INC

Address: 11002 E. 17500 S.

VERNAL, UT 84078

Phone: 1-(435)-781-4300

Account No. N4235

CA No.

Unit:

RED WASH

WELL(S)

NAME	API	ENTITY	SECTION	TOWNSHIP	RANGE	LEASE
RWU 110 (23-23A)	43-047-15228	5670	23	07S	22E	FEDERAL
RWU 111 (32-24A)	43-047-15229	5670	24	07S	22E	FEDERAL
RWU 112 (32-28A)	43-047-15230	5670	28	07S	22E	FEDERAL
RWU 119 (43-29A)	43-047-15236	5670	29	07S	22E	FEDERAL
RWU 126 (41-29A)	43-047-15243	5670	29	07S	22E	FEDERAL
RWU 121 (13-13B)	43-047-15238	5670	13	07S	23E	FEDERAL
RWU 122 (24-14B)	43-047-15239	5670	14	07S	23E	FEDERAL
RWU 103 (34-15B)	43-047-15222	5670	15	07S	23E	FEDERAL
RWU 129 (14-15B)	43-047-15246	5670	15	07S	23E	FEDERAL
RWU 115 (21-19B)	43-047-15233	5670	19	07S	23E	FEDERAL
RWU 125 (34-19B)	43-047-15242	5670	19	07S	23E	FEDERAL
RWU 127 (12-19B)	43-047-15244	5670	19	07S	23E	FEDERAL
RWU 136 (43-19B)	43-047-15252	5670	19	07S	23E	FEDERAL
RWU 101 (34-21B)	43-047-15220	5670	21	07S	23E	FEDERAL
RWU 108 (32-21B)	43-047-15226	5670	21	07S	23E	FEDERAL
RWU 13 (14-22B)	43-047-15143	5670	22	07S	23E	FEDERAL
RWU 10 (12-23B)	43-047-15141	5670	23	07S	23E	FEDERAL
RWU 1 (41-26B)	43-047-15135	5670	26	07S	23E	FEDERAL
RWU 109 (21-28B)	43-047-15227	5670	28	07S	23E	FEDERAL
RWU 120 (23-28B)	43-047-15237	5670	28	07S	23E	FEDERAL
RWU 137 (34-28B)	43-047-15253	5670	28	07S	23E	FEDERAL
RWU 138 (41-30B)	43-047-15254	5670	30	07S	23E	FEDERAL
RWU 133 (41-34B)	43-047-15250	5670	34	07S	23E	FEDERAL

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/30/1999
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 08/09/2000



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

FEB 07 2000

DIVISION OF
OIL, GAS AND MINING

IN REPLY REFER TO
UT-931

February 4, 2000

Shenandoah Energy Inc.
Attn: Rae Cusimano
475 17th Street, Suite 1000
Denver, Colorado 80202

Re: Red Wash Unit
Uintah County, Utah

Gentlemen:

On December 30, 1999, we received an indenture whereby Chevron U.S.A. Inc. resigned as Unit Operator and Shenandoah Energy Inc. was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 4, 2000. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Red Wash Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0969 will be used to cover all operations within the Red Wash Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

cc: Chevron U.S.A. Inc.

bcc: Field Manager - Vernal (w/enclosure)
Division of Oil, Gas & Mining
Minerals Adjudication Group U-932
File - Red Wash Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

UT931:TAThompson:tt:2/4/00

Well Status Report
Utah State Office
Bureau of Land Management

Lease	Api Number	Well Name	QTR	Section	Township	Range	Well Status	Operator
** Inspection Item: 8920007610								
UTU0566	4304715135	1 (41-26B) RED WASH	NENE	26	T 7S	R23E TA		CHEVRON U S A INCORPORATED
UTU082	4304715141	10 (12-23B) RED WASH	SWNW	23	T 7S	R23E OSI		CHEVRON U S A INCORPORATED
UTU0559	4304715219	100A (43-21A) RED WA	NESE	21	T 7S	R22E WIW		CHEVRON U S A INCORPORATED
UTU0567	4304715220	101 (34-21B) RED WAS	SWSE	21	T 7S	R23E POW		CHEVRON U S A INCORPORATED
UTU0561	4304715221	102 (41-24A) RED WAS	SENE	24	T 7S	R22E WIW		CHEVRON U S A INCORPORATED
UTU081	4304715222	103 (34-15B) RED WAS	SWSE	15	T 7S	R23E TA		CHEVRON U S A INCORPORATED
UTU0559	4304715223	104 (14-22A) RED WAS	SWSW	22	T 7S	R22E ABD		CHEVRON U S A INCORPORATED
UTU0560	4304716487	105 (32-29A) RED WAS	SWNE	29	T 7S	R22E P+A		CHEVRON U S A INCORPORATED
UTU02148	4304715224	106 (12-17C) RED WAS	SWNW	17	T 7S	R24E ABD		CHEVRON U S A INCORPORATED
UTU0558	4304715225	107 (12-28A) RED WAS	SWNW	28	T 7S	R22E P+A		CHEVRON U S A INCORPORATED
UTU0567	4304715226	108 (32-21B) RED WAS	SWNE	21	T 7S	R23E POW		CHEVRON U S A INCORPORATED
UTU02025	4304715227	109 (21-28B) RED WAS	NENW	28	T 7S	R23E POW		CHEVRON U S A INCORPORATED
UTU0566	4304715142	11 (34-27B) RED WASH	SWSE	27	T 7S	R23E WIW		CHEVRON U S A INCORPORATED
UTU0559	4304715228	110 (23-23A) RED WAS	NESW	23	T 7S	R22E POW		CHEVRON U S A INCORPORATED
UTU0561	4304715229	111 (32-24A) RED WAS	SWNE	24	T 7S	R22E TA		CHEVRON U S A INCORPORATED
UTU0558	4304715230	112 (32-28A) RED WAS	SWNE	28	T 7S	R22E POW		CHEVRON U S A INCORPORATED
UTU0558	4304715232	114 (41-28A) RED WAS	NENE	28	T 7S	R22E P+A		CHEVRON U S A INCORPORATED
UTU02030	4304715233	115 (21-19B) RED WAS	NENW	19	T 7S	R23E POW		CHEVRON U S A INCORPORATED
UTU0558	4304715234	116 (23-28A) RED WAS	NESW	28	T 7S	R22E P+A		CHEVRON U S A INCORPORATED
UTU0560	4304716488	117 (14-21A) RED WAS	SWSW	21	T 7S	R22E P+A		CHEVRON U S A INCORPORATED
UTU0560	4304715236	119 (43-29A) RED WAS	NESE	29	T 7S	R22E POW		CHEVRON U S A INCORPORATED
UTU082	4304716474	12 (41-24B) RED WASH	NENE	24	T 7S	R23E ABD		CHEVRON U S A INCORPORATED
UTU02025	4304715237	120 (23-28B) RED WAS	NESW	28	T 7S	R23E TA		CHEVRON U S A INCORPORATED
UTU081	4304715238	121 (13-13B) RED WAS	NWSW	13	T 7S	R23E PGW		CHEVRON U S A INCORPORATED
UTU081	4304715239	122 (24-14B) RED WAS	SESW	14	T 7S	R23E POW		CHEVRON U S A INCORPORATED
UTSL066446A	4304715240	123 (43-13A) RED WAS	NESE	13	T 7S	R22E ABD		CHEVRON U S A INCORPORATED
UTU0558	4304715241	124 (14-28A) RED WAS	SWSW	28	T 7S	R22E P+A		CHEVRON U S A INCORPORATED
UTU02030	4304715242	125 (34-19B) RED WAS	SWSE	19	T 7S	R23E POW		CHEVRON U S A INCORPORATED
UTU0560	4304715243	126 (41-29A) RED WAS	NENE	29	T 7S	R22E POW		CHEVRON U S A INCORPORATED
UTU02030	4304715244	127 (12-19B) RED WAS	SWNW	19	T 7S	R23E POW		CHEVRON U S A INCORPORATED
UTU0559	4304715245	128 (32-23A) RED WAS	SWNE	23	T 7S	R22E ABD		CHEVRON U S A INCORPORATED
UTU081	4304715246	129 (14-15B) RED WAS	SWSW	15	T 7S	R23E POW		CHEVRON U S A INCORPORATED
UTU081	4304715143	13 (14-22B) RED WASH	SWSW	22	T 7S	R23E TA		CHEVRON U S A INCORPORATED
UTSL071965	4304715247	130 (32-27C) RED WAS	SWNE	27	T 7S	R24E P+A		CHEVRON U S A INCORPORATED
UTU0559	4304715248	131 (41-22A) RED WAS	NENE	22	T 7S	R22E P+A		CHEVRON U S A INCORPORATED
UTU0823	4304715249	132 (32-5F) RED WASH	SWNE	5	T 8S	R24E ABD		CHEVRON U S A INCORPORATED
UTU0566	4304715250	133 (41-34B) RED WAS	NENE	34	T 7S	R23E POW		CHEVRON U S A INCORPORATED
UTU02025	4304716489	134 (14-28B) RED WAS	SWSW	28	T 7S	R23E ABD		CHEVRON U S A INCORPORATED
UTU0116	4304715251	135 (12-18B) RED WAS	SWNW	18	T 7S	R23E ABD		CHEVRON U S A INCORPORATED
UTU02030	4304715252	136 (43-19B) RED WAS	NESE	19	T 7S	R23E TA		CHEVRON U S A INCORPORATED
UTU02030	4304715253	137 (34-28B) RED WAS	SWSE	28	T 7S	R23E TA		CHEVRON U S A INCORPORATED
UTU02025	4304715254	138 (41-30B) RED WAS	NENE	30	T 7S	R23E POW		CHEVRON U S A INCORPORATED
UTU02025	4304716490	139 (43-29B) RED WAS	NESE	29	T 7S	R23E ABD		CHEVRON U S A INCORPORATED
UTU081	4304715144	14 (14-13B) RED WASH	SWSW	13	T 7S	R23E WIWSI		CHEVRON U S A INCORPORATED
UTU081	4304715255	140 (24-22B) RED WAS	SESW	22	T 7S	R23E POW		CHEVRON U S A INCORPORATED
UTU0566	4304715256	141 (11-27B) RED WAS	NWNW	27	T 7S	R23E TA		CHEVRON U S A INCORPORATED
UTU0571	4304716491	142 (12-33A) RED WAS	SWNW	33	T 7S	R22E P+A		CHEVRON U S A INCORPORATED
UTU081	4304715257	143 (33-14B) RED WAS	NWSE	14	T 7S	R23E POW		CHEVRON U S A INCORPORATED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.
U-02025

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
RED WASH UNIT

8. Well Name and No.
RED WASH UNIT 120 23-28B

9. API Well No.
43-047-15237

10. Field and Pool, or Exploratory Area
RED WASH - GREEN RIVER

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
SHENANDOAH ENERGY, INC

3. Address and Telephone No
11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1996 30.21
1520' FSL & 2021' FWL (SW SW) SECTION 28, T7S, R23E, S1BM**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>TA STATUS FOR WELL</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WE REQUEST A TA STATUS APPROVAL FOR THIS WELL.

WE PLAN TO RE-EVALUATE THIS WELL FOR POSSIBLE FUTURE WATER INJECTION SERVICE.

RECEIVED
APR 17 2000
DIVISION OF
OIL, GAS AND MINING

COPY SENT TO OPERATOR
Date: 4-20-00
Initials: CHD

14. I hereby certify that the foregoing is true and correct.
Signed D. C. BEAMAN *Devis Beaman* Title OFFICE MANAGER Date 04/12/00

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any _____

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make false statements to the United States Department of the Interior or to any officer or employee of the Department of the Interior with its jurisdiction.

Expired 08 March 2000

Accepted by the Utah Division of Oil, Gas & Mining

In accordance with R649-3-36.3, provide the Division of Oil, Gas & Mining a Showing of Good Cause as to why this well should not be plugged. M. Hebertson

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U02025

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
8920007610

8. Well Name and No.
RWU 120 23-28B

9. API Well No.
43-047-15237

10. Field and Pool, or Exploratory
RED WASH

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **SHENANDOAH ENERGY INC.** Contact: **ANN PETRIK**
E-Mail: **ann.petrik@questar.com**

3a. Address
**11002 EAST 17500 SOUTH
VERNAL, UT 84078**

3b. Phone No. (include area code)
Ph: **435.781.4306**
Fx: **435.781.4329**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 28 T7S R23E SWSW 4320FSL 2021FWL
NE SW
1996 FSL 2021 FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WE REQUEST A TA STATUS APPROVAL FOR THIS WELL.

THIS WELL IS A MAIN AREA LINE DRIVE CONVERSION TO INJECTION CANDIDATE.

RECEIVED

DEC 16 2002

THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION.

The well has been nonactive or nonproductive *11 years 4 months*. In accordance with R649-3-36, a sundry notice shall be filed **DIV. OF OIL, GAS & MINING** explaining the reasons and length of time for the well shut-in or temporary abandonment and a demonstration of the well's integrity, evidence that the well is not a risk to public health and safety or the environment.

Federal Approval of This Action is Necessary

D. R. Dent
January 3, 2003
Utah Division of Oil, Gas and Mining

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #15216 verified by the BLM Well Information System For SHENANDOAH ENERGY INC., sent to the Vernal

Name (Printed/Typed) **ANN PETRIK**

Title **ADMINISTRATIVE CONTACT**

Signature *[Handwritten Signature]*
(Electronic Submission)

Date **11/18/2002**

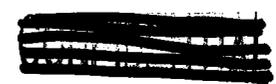
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title **COPY SENT TO OPERATOR** Date **1-20-03**
Initials **CHO**
Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ****



OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **2/1/2003**

FROM: (Old Operator): N4235-Shenandoah Energy Inc 11002 E 17500 S Vernal, UT 84078-8526 Phone: (435) 781-4341	TO: (New Operator): N2460-QEP Uinta Basin Inc 11002 E 17500 S Vernal, UT 84078-8526 Phone: (435) 781-4341
--	---

CA No. **Unit:** **RED WASH**

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	Confid
RWU 110 (23-23A)	23	070S	220E	4304715228	5670	Federal	OW	P	
RWU 111 (32-24A)	24	070S	220E	4304715229	5670	Federal	OW	TA	
RWU 112 (32-28A)	28	070S	220E	4304715230	5670	Federal	OW	P	
RWU 119 (43-29A)	29	070S	220E	4304715236	5670	Federal	OW	P	
RWU 121 (13-13B)	13	070S	230E	4304715238	5670	Federal	GW	P	
RWU 122 (24-14B)	14	070S	230E	4304715239	5670	Federal	OW	P	
RWU 103 (34-15B)	15	070S	230E	4304715222	5670	Federal	OW	P	
RED WASH 44-19B	19	070S	230E	4304733524	5670	Federal	OW	P	
RWU 115 (21-19B)	19	070S	230E	4304715233	5670	Federal	OW	P	
RED WASH 24-20B	20	070S	230E	4304733523	5670	Federal	OW	P	
RED WASH 44-20B	20	070S	230E	4304733525	5670	Federal	OW	P	
RED WASH 22-21B	21	070S	230E	4304733522	5670	Federal	OW	TA	
RWU 101 (34-21B)	21	070S	230E	4304715220	5670	Federal	OW	P	
RWU 108 (32-21B)	21	070S	230E	4304715226	5670	Federal	OW	P	
RWU 10 (12-23B)	23	070S	230E	4304715141	5670	Federal	OW	TA	
RWU 1 (41-26B)	26	070S	230E	4304715135	5670	Federal	OW	TA	
RWU 109 (21-28B)	28	070S	230E	4304715227	5670	Federal	OW	P	
RWU 120 (23-28B)	28	070S	230E	4304715237	5670	Federal	OW	TA	
RED WASH 306	23	070S	240E	4304732629	5670	Federal	GW	P	
RED WASH 305 (41-4F)	04	080S	240E	4304732538	5670	Federal	GW	TA	

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/2/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/2/2003
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/19/2003
- Is the new operator registered in the State of Utah: YES Business Number: 5292864-0151
- If **NO**, the operator was contacted on: _____

6. (R649-9-2) Waste Management Plan has been received on:

IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 7/21/2003

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 7/21/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 8/28/2003

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 8/28/2003

3. Bond information entered in RBDMS on: n/a

4. Fee wells attached to bond in RBDMS on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 965-003-032

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: ESB000024

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 799446

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 965-003-033

2. The **FORMER** operator has requested a release of liability from their bond on: n/a

The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:



May 28, 2003

Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Attention: John Baza/Jim Thompson

Gentlemen:

This will serve as notice that through the internal corporate changes described below, activities formerly conducted in the name of either Shenandoah Operating Company, LLC (SOC) and/or Shenandoah Energy, Inc. (SEI) will hereafter be conducted in the name of QEP Uinta Basin, Inc.: i) the Shenandoah entities were purchased in July, 2001 by Questar Market Resources, Inc., which is a mid-level holding company for the non-utility businesses of Questar Corporation, ii) Shenandoah Operating Company, LLC has now been merged into Shenandoah Energy, Inc. (SEI), iii) Shenandoah Energy, Inc. has now been re-named **QEP Uinta Basin, Inc.** pursuant to a State of Delaware Amended and Restated Certificate of Incorporation, iv) the same employees will continue to be responsible for operations of the former SOC and SEI properties, both in the field and in the office. Accordingly, the change involves only an internal corporate name change and no third party change of operator is involved. Please alter your records to reflect the entity name change. Attached is a spreadsheet listing all wells affected by this change.

Should you have any questions, please call me at 303 - 308-3056.

Yours truly,

Frank Nielsen
Division Landman

Enclosure

RECEIVED

JUN 02 2003

DIV. OF OIL, GAS & MINING

SEI (N4235) to QEP (N2460) RED WASH UNIT

well_name	Sec	T	R	api	Entity	Lease Type	type	stat
RED WASH 22-21B	21	070S	230E	4304733522	5670	Federal	OW	TA
RED WASH 24-20B	20	070S	230E	4304733523	5670	Federal	OW	P
RED WASH 305 (41-4F)	04	080S	240E	4304732538	5670	Federal	GW	TA
RED WASH 306	23	070S	240E	4304732629	5670	Federal	GW	P
RED WASH 44-19B	19	070S	230E	4304733524	5670	Federal	OW	P
RED WASH 44-20B	20	070S	230E	4304733525	5670	Federal	OW	P
RWU 1 (41-26B)	26	070S	230E	4304715135	5670	Federal	OW	TA
RWU 10 (12-23B)	23	070S	230E	4304715141	5670	Federal	OW	TA
RWU 101 (34-21B)	21	070S	230E	4304715220	5670	Federal	OW	P
RWU 103 (34-15B)	15	070S	230E	4304715222	5670	Federal	OW	P
RWU 108 (32-21B)	21	070S	230E	4304715226	5670	Federal	OW	P
RWU 109 (21-28B)	28	070S	230E	4304715227	5670	Federal	OW	P
RWU 110 (23-23A)	23	070S	220E	4304715228	5670	Federal	OW	P
RWU 111 (32-24A)	24	070S	220E	4304715229	5670	Federal	OW	TA
RWU 112 (32-28A)	28	070S	220E	4304715230	5670	Federal	OW	P
RWU 115 (21-19B)	19	070S	230E	4304715233	5670	Federal	OW	P
RWU 119 (43-29A)	29	070S	220E	4304715236	5670	Federal	OW	P
RWU 120 (23-28B)	28	070S	230E	4304715237	5670	Federal	OW	TA
RWU 121 (13-13B)	13	070S	230E	4304715238	5670	Federal	GW	P
RWU 122 (24-14B)	14	070S	230E	4304715239	5670	Federal	OW	P
RWU 125 (34-19B)	19	070S	230E	4304715242	5670	Federal	OW	TA
RWU 126 (41-29A)	29	070S	220E	4304715243	5670	Federal	OW	P
RWU 127 (12-19B)	19	070S	230E	4304715244	5670	Federal	OW	TA
RWU 129 (14-15B)	15	070S	230E	4304715246	5670	Federal	OW	P
RWU 13 (14-22B)	22	070S	230E	4304715143	5670	Federal	OW	TA
RWU 133 (41-34B)	34	070S	230E	4304715250	5670	Federal	OW	P
RWU 136 (43-19B)	19	070S	230E	4304715252	5670	Federal	OW	TA
RWU 137 (34-28B)	28	070S	230E	4304715253	5670	Federal	GW	TA
RWU 138 (41-30B)	30	070S	230E	4304715254	5670	Federal	OW	P
RWU 140 (24-22B)	22	070S	230E	4304715255	5670	Federal	OW	P
RWU 141 (11-27B)	27	070S	230E	4304715256	5670	Federal	OW	TA
RWU 143 (33-14B)	14	070S	230E	4304715257	5670	Federal	OW	P
RWU 144 (21-18B)	18	070S	230E	4304715258	5670	Federal	OW	TA
RWU 145 (24-13B)	13	070S	230E	4304715259	5670	Federal	OW	TA
RWU 147 (22-22B)	22	070S	230E	4304715260	5670	Federal	OW	TA
RWU 15 (32-17C)	17	070S	240E	4304715145	5670	Federal	OW	P
RWU 151 (42-14B)	14	070S	230E	4304715264	5670	Federal	OW	P
RWU 153 (14-29B)	29	070S	230E	4304715265	5670	Federal	OW	P
RWU 158 (32-30B)	30	070S	230E	4304715268	5670	Federal	OW	P
RWU 160 (32-15B)	15	070S	230E	4304715270	5670	Federal	OW	P
RWU 162 (12-20B)	20	070S	230E	4304715272	5670	Federal	OW	TA
RWU 164 (12-28B)	28	070S	230E	4304715274	5670	Federal	OW	P
RWU 165 (32-26B)	26	070S	230E	4304715275	5670	Federal	GW	TA
RWU 167 (23-21B)	21	070S	230E	4304715277	5670	Federal	OW	S
RWU 168 (23-24B)	24	070S	230E	4304715278	5670	Federal	OW	TA
RWU 172 (21-30B)	30	070S	230E	4304715280	5670	Federal	OW	TA
RWU 176 (31-28B)	28	070S	230E	4304715283	5670	Federal	OW	TA
RWU 177 (42-28B)	28	070S	230E	4304715284	5670	Federal	OW	TA
RWU 178 (22-13B)	13	070S	230E	4304715285	5670	Federal	OW	TA
RWU 180 (31-23B)	23	070S	230E	4304715287	5670	Federal	OW	TA
RWU 181 (34-30B)	30	070S	230E	4304715288	5670	Federal	OW	P
RWU 184 (23-26B)	26	070S	230E	4304715290	5670	Federal	OW	TA
RWU 188 (23-20B)	20	070S	230E	4304715291	5670	Federal	OW	TA
RWU 19 (34-26B)	26	070S	230E	4304715148	5670	Federal	GW	TA
RWU 192 (41-33A)	33	070S	220E	4304715294	5670	Federal	OW	P
RWU 193 (43-24B)	24	070S	230E	4304715295	5670	Federal	GW	S
RWU 194 (12-14B)	14	070S	230E	4304715296	5670	Federal	OW	S
RWU 196 (23-17C)	17	070S	240E	4304715298	5670	Federal	GW	S
RWU 201 (32-28C)	28	070S	240E	4304715302	5670	Federal	GW	P
RWU 204 (23-25A)	25	070S	220E	4304715305	5670	Federal	OW	P
RWU 205 (23-21C)	21	070S	240E	4304715306	5670	Federal	GW	TA
RWU 207	17	070S	230E	4304732738	5670	Federal	OW	P
RWU 21 (32-14B)	14	070S	230E	4304715150	5670	Federal	OW	P
RWU 212 (41-8F)	08	080S	240E	4304720014	5670	Federal	GW	P
RWU 21-24A	24	070S	220E	4304733592	5670	Federal	OW	P

SEI (N4235) to QEP (N2460) RED WASH UNIT

well_name	Sec	T	R	api	Entity	Lease Type	type	stat	
RWU 21-25A	25	070S	220E	4304733576	5670	Federal	OW	P	
RWU 219 (44-21C)	21	070S	240E	4304730149	5670	Federal	GW	P	
RWU 220 (22-23B)	23	070S	230E	4304730192	5670	Federal	OW	TA	
RWU 221 (13-27B)	27	070S	230E	4304730199	5670	Federal	OW	TA	
RWU 22-13A	13	070S	220E	4304733765	5670	Federal	OW	S	
RWU 22-19B	19	070S	230E	4304733559	5670	Federal	OW	P	
RWU 222 (31-27B)	27	070S	230E	4304730200	5670	Federal	GW	TA	
RWU 22-20B	20	070S	230E	4304733491	5670	Federal	OW	P	
RWU 22-25A	25	070S	220E	4304733786	5670	Federal	OW	P	
RWU 22-29B	29	070S	230E	4304733766	5670	Federal	OW	S	
RWU 224 (44-22B)	22	070S	230E	4304730202	5670	Federal	GW	TA	
RWU 225 (13-23B)	23	070S	230E	4304730212	5670	Federal	GW	TA	
RWU 226 (24-23B)	23	070S	230E	4304730249	5670	Federal	GW	S	
RWU 227 (14-26B)	26	070S	230E	4304730257	5670	Federal	OW	TA	
RWU 228 (21-34B)	34	070S	230E	4304730258	5670	Federal	OW	P	
RWU 229 (43-26B)	26	070S	230E	4304730259	5670	Federal	OW	TA	
RWU 230 (14-18C)	18	070S	240E	4304730309	5670	Federal	OW	TA	
RWU 231 (21-35B)	35	070S	230E	4304730310	5670	Federal	OW	TA	
RWU 232 (12-26B)	26	070S	230E	4304730311	5670	Federal	OW	TA	
RWU 23-24A	24	070S	220E	4304733567	5670	Federal	OW	P	
RWU 233 (12-25B)	25	070S	230E	4304730312	5670	Federal	OW	TA	
RWU 234 (32-24B)	24	070S	230E	4304730313	5670	Federal	OW	P	
RWU 235 (34-18C)	18	070S	240E	4304730314	5670	Federal	OW	P	
RWU 236 (21-19C)	19	070S	240E	4304730340	5670	Federal	GW	P	
RWU 237 (14-25B)	25	070S	230E	4304730341	5670	Federal	OW	P	
RWU 238 (32-35B)	35	070S	230E	4304730342	5670	Federal	OW	TA	
RWU 239 (41-35B)	35	070S	230E	4304730343	5670	Federal	OW	TA	
RWU 24 (34-14B)	14	070S	230E	4304715152	5670	Federal	OW	P	
RWU 240 (12-36B)	36	070S	230E	4304730344	5670	Federal	OW	P	
RWU 241 (22-14B)	14	070S	230E	4304730345	5670	Federal	OW	P	
RWU 24-18B	18	070S	230E	4304733554	5670	Federal	OW	P	
RWU 24-19B	19	070S	230E	4304733492	5670	Federal	OW	P	
RWU 242 (42-13B)	13	070S	230E	4304730346	5670	Federal	OW	P	
RWU 243 (42-18C)	18	070S	240E	4304730347	5670	Federal	OW	TA	
RWU 244 (23-19C)	19	070S	240E	4304730348	5670	Federal	GW	P	
RWU 246 (22-18C)	18	070S	240E	4304730387	5670	Federal	OW	P	
RWU 247 (22-17C)	17	070S	240E	4304730388	5670	Federal	GW	P	
RWU 26 (23-22B)	22	070S	230E	4304715153	5670	Federal	OW	TA	
RWU 262 (22-26B)	26	070S	230E	4304730517	5670	Federal	GW	TA	
RWU 265 (44-26B)	26	070S	230E	4304730520	5670	Federal	GW	P	
RWU 267 (32-17B)	17	070S	230E	4304732981	5670	Federal	OW	P	
RWU 27 (43-14B)	14	070S	230E	4304715154	5670	Federal	OW	TA	
RWU 270 (22-35B)	35	070S	230E	4304731082	5670	Federal	OW	P	
RWU 272 (44-23B)	23	070S	230E	4304731054	5670	Federal	GW	P	
RWU 273 (42-27B)	27	070S	230E	4304731051	5670	Federal	OW	TA	
RWU 276 (44-27B)	27	070S	230E	4304731053	5670	Federal	OW	TA	
RWU 278 (11-26)	26	070S	230E	4304731076	5670	Federal	GW	TA	
RWU 28 (43-22B)	22	070S	230E	4304715155	5670	Federal	OW	P	
RWU 280 (11-35B)	35	070S	230E	4304731079	5670	Federal	OW	P	
RWU 282 (42-26B)	26	070S	230E	4304731080	5670	Federal	GW	TA	
RWU 284 (33-23B)	23	070S	230E	4304731476	5670	Federal	GW	TA	
RWU 285 (11-24B)	24	070S	230E	4304731477	5670	Federal	OW	P	
RWU 286 (42-21B)	21	070S	230E	4304731478	5670	Federal	OW	P	
RWU 287 (44-13B)	13	070S	230E	4304731512	5670	Federal	OW	TA	
RWU 288 (24-27)	27	070S	230E	4304731513	5670	Federal	OW	TA	
RWU 289 (13-24B)	24	070S	230E	4304731517	5670	Federal	OW	P	
RWU 29 (32-23B)	23	070S	230E	4304715156	5670	Federal	OW	P	
RWU 292 (42-23B)	23	070S	230E	4304731576	5670	Federal	GW	TA	
RWU 293 (22-22A)	22	070S	220E	4304731581	5670	Federal	OW	TA	
RWU 294 (24-18C)	18	070S	240E	4304731582	5670	Federal	GW	P	
RWU 295 (11-22B)	22	070S	230E	4304731577	5670	Federal	GW	TA	
RWU 296 (12-35B)	35	070S	230E	4304731578	5670	Federal	OW	P	
RWU 297 (24-15B)	15	070S	230E	4304731579	5670	Federal	OW	P	
RWU 298 (22-27B)	27	070S	230E	4304731679	5670	Federal	OW	TA	
RWU 299 (32-18B)	18	070S	230E	4304733018	5670	Federal	OW	P	

SEI (N4235) to QEP (N2460) RED WASH UNIT

well_name	Sec	T	R	api	Entity	Lease Type	type	stat	
RWU 3 (34-23B)	23	070S	230E	4304715136	5670	Federal	OW	P	
RWU 30 (23-13B)	13	070S	230E	4304715157	5670	Federal	GW	TA	
RWU 301 (43-15B)	15	070S	230E	4304731682	5670	Federal	GW	S	
RWU 302 (22-24B)	24	070S	230E	4304731683	5670	Federal	GW	TA	
RWU 303 (34-17B)	17	070S	230E	4304731819	5670	Federal	OW	P	
RWU 31 (34-22B)	22	070S	230E	4304715158	5670	Federal	OW	P	
RWU 33 (14-14B)	14	070S	230E	4304715160	5670	Federal	GW	TA	
RWU 35 (43-13B)	13	070S	230E	4304715162	5670	Federal	OW	TA	
RWU 36 (32-13B)	13	070S	230E	4304715163	5670	Federal	GW	P	
RWU 38 (14-23B)	23	070S	230E	4304715165	5670	Federal	OW	P	
RWU 39 (14-24A)	24	070S	220E	4304715166	5670	Federal	OW	TA	
RWU 4 (41-22B)	22	070S	230E	4304715137	5670	Federal	OW	TA	
RWU 40 (21-24B)	24	070S	230E	4304715167	5670	Federal	OW	TA	
RWU 41 (34-13B)	13	070S	230E	4304715168	5670	Federal	OW	P	
RWU 41-24A	24	070S	220E	4304733769	5670	Federal	OW	P	
RWU 41-25A	25	070S	220E	4304733579	5670	Federal	OW	P	
RWU 42 (21-29C)	29	070S	240E	4304715169	5670	Federal	GW	P	
RWU 42-19B	19	070S	230E	4304733556	5670	Federal	OW	P	
RWU 42-20B	20	070S	230E	4304733490	5670	Federal	OW	P	
RWU 42-24A	24	070S	220E	4304733569	5670	Federal	OW	P	
RWU 42-25A	25	070S	220E	4304733580	5670	Federal	OW	S	
RWU 42-30B	30	070S	230E	4304733771	5670	Federal	OW	P	
RWU 43 (12-17B)	17	070S	230E	4304715170	5670	Federal	OW	P	
RWU 44 (32-33C)	33	070S	240E	4304715171	5670	Federal	GW	P	
RWU 44-18B	18	070S	230E	4304733594	5670	Federal	OW	P	
RWU 44-30B	30	070S	230E	4304733772	5670	Federal	OW	P	
RWU 45 (23-30B)	30	070S	230E	4304715172	5670	Federal	OW	TA	
RWU 46 (41-21C)	21	070S	240E	4304715173	5670	Federal	GW	TA	
RWU 49 (12-29B)	29	070S	230E	4304715175	5670	Federal	OW	TA	
RWU 5 (41-23B)	23	070S	230E	4304715138	5670	Federal	OW	P	
RWU 50 (14-23A)	23	070S	220E	4304715176	5670	Federal	OW	P	
RWU 52 (14-18B)	18	070S	230E	4304715178	5670	Federal	OW	TA	
RWU 53 (41-25A)	25	070S	220E	4304715179	5670	Federal	OW	TA	
RWU 57 (12-18C)	18	070S	240E	4304715183	5670	Federal	OW	P	
RWU 63 (21-22B)	22	070S	230E	4304715186	5670	Federal	GW	TA	
RWU 64 (32-27B)	27	070S	230E	4304715187	5670	Federal	OW	TA	
RWU 66 (34-18B)	18	070S	230E	4304715189	5670	Federal	OW	P	
RWU 67 (42-22B)	22	070S	230E	4304715190	5670	Federal	OW	TA	
RWU 69 (21-27B)	27	070S	230E	4304715191	5670	Federal	OW	TA	
RWU 70 (23-22A)	22	070S	220E	4304715192	5670	Federal	OW	P	
RWU 71 (21-18C)	18	070S	240E	4304715193	5670	Federal	OW	P	
RWU 72 (23-27B)	27	070S	230E	4304715194	5670	Federal	OW	TA	
RWU 74 (12-13B)	13	070S	230E	4304715196	5670	Federal	GW	P	
RWU 75 (21-26B)	26	070S	230E	4304715197	5670	Federal	OW	TA	
RWU 76 (32-18C)	18	070S	240E	4304715198	5670	Federal	GW	S	
RWU 77 (21-13B)	13	070S	230E	4304715199	5670	Federal	OW	P	
RWU 78 (32-28B)	28	070S	230E	4304715200	5670	Federal	OW	P	
RWU 79 (12-27B)	27	070S	230E	4304715201	5670	Federal	OW	TA	
RWU 8 (32-22B)	22	070S	230E	4304715139	5670	Federal	OW	P	
RWU 80 (14-27B)	27	070S	230E	4304715202	5670	Federal	OW	P	
RWU 81 (41-31B)	31	070S	230E	4304715203	5670	Federal	OW	P	
RWU 83 (41-27A)	27	070S	220E	4304715205	5670	Federal	OW	P	
RWU 84 (44-14B)	14	070S	230E	4304715206	5670	Federal	GW	P	
RWU 9 (43-23B)	23	070S	230E	4304715140	5670	Federal	OW	P	
RWU 90 (43-21B)	21	070S	230E	4304715211	5670	Federal	OW	P	
RWU 92 (11-23B)	23	070S	230E	4304715212	5670	Federal	OW	TA	
RWU 94 (12-22A)	22	070S	220E	4304715213	5670	Federal	OW	P	
RWU 99 (12-22B)	22	070S	230E	4304715218	5670	Federal	OW	P	
RED WASH UNIT 259	16	070S	230E	4304732785	5670	State	OW	P	
RED WASH UNIT 260	16	070S	230E	4304732786	5670	State	OW	P	
RWU 51 (12-16B)	16	070S	230E	4304715177	5670	State	OW	P	
RWU ST 189 (41-16B)	16	070S	230E	4304715292	5670	State	OW	P	
RED WASH UNIT 261	17	070S	230E	4304732739	5670	Federal	WI	A	
RWU 100-A (43-21A)	21	070S	220E	4304715219	5670	Federal	WI	A	

SEI (N4235) to QEP (N2460) RED WASH UNIT

well_name	Sec	T	R	api	Entity	Lease Type	type	stat	
RWU 102 (41-24A)	24	070S	220E	4304715221	5670	Federal	WI	A	
RWU 11	27	070S	230E	4304715142	5670	Federal	WI	A	
RWU 11-19B	19	070S	230E	4304733552	5670	Federal	WI	A	
RWU 11-20B	20	070S	230E	4304733553	5670	Federal	WI	A	
RWU 11-25A	25	070S	220E	4304733574	5670	Federal	WI	A	
RWU 11-29B	29	070S	230E	4304733590	5670	Federal	WI	A	
RWU 11-30B	30	070S	230E	4304733785	5670	Federal	WI	A	
RWU 12-24A	24	070S	220E	4304733591	5670	Federal	WI	A	
RWU 13-19B	19	070S	230E	4304733497	5670	Federal	WI	A	
RWU 13-20B	20	070S	230E	4304733498	5670	Federal	WI	A	
RWU 13-25A	25	070S	220E	4304733575	5670	Federal	WI	A	
RWU 14 (14-13B)	13	070S	230E	4304715144	5670	Federal	WI	A	
RWU 148 (13-22B)	22	070S	230E	4304715261	5670	Federal	WI	A	
RWU 150 (31-22B)	22	070S	230E	4304715263	5670	Federal	WI	I	
RWU 156 (23-15B)	15	070S	230E	4304715267	5670	Federal	WI	A	
RWU 16 (43-28B)	28	070S	230E	4304716475	5670	Federal	WI	I	
RWU 161 (14-20B)	20	070S	230E	4304715271	5670	Federal	WI	I	
RWU 17 (41-20B)	20	070S	230E	4304715146	5670	Federal	WI	A	
RWU 170 (41-15B)	15	070S	230E	4304716495	5670	Federal	WI	I	
RWU 173 (21-21B)	21	070S	230E	4304716496	5670	Federal	WI	A	
RWU 174 (21-20B)	20	070S	230E	4304715281	5670	Federal	WI	A	
RWU 182 (14-21B)	21	070S	230E	4304716497	5670	Federal	WI	A	
RWU 183 (33-13B)	13	070S	230E	4304715289	5670	Federal	WI	A	
RWU 185 (41-1B)	14	070S	230E	4304716498	5670	Federal	WI	A	
RWU 199 (43-22A)	22	070S	220E	4304715301	5670	Federal	WI	A	
RWU 2 (14-24B)	24	070S	230E	4304716472	5670	Federal	WI	A	
RWU 202 (21-34A)	34	070S	220E	4304715303	5670	Federal	WI	I	
RWU 213 (41-33B)	33	070S	230E	4304720060	5670	Federal	WD	A	
RWU 215 (43-28A)	28	070S	220E	4304730058	5670	Federal	WI	A	
RWU 216 (21-27A)	27	070S	220E	4304730103	5670	Federal	WI	A	
RWU 23 (21-23B)	23	070S	230E	4304715151	5670	Federal	WI	A	
RWU 23-18C (97)	18	070S	240E	4304715216	5670	Federal	WI	I	
RWU 25 (23-23B)	23	070S	230E	4304716476	5670	Federal	WI	A	
RWU 258 (34-22A)	22	070S	220E	4304730458	5670	Federal	WI	A	
RWU 263 (24-26B)	26	070S	230E	4304730518	5670	Federal	WI	I	
RWU 264 (31-35B)	35	070S	230E	4304730519	5670	Federal	WI	A	
RWU 266 (33-26B)	26	070S	230E	4304730521	5670	Federal	WI	I	
RWU 268 (43-17B)	17	070S	230E	4304732980	5670	Federal	WI	A	
RWU 269 (13-26B)	26	070S	230E	4304730522	5670	Federal	WI	I	
RWU 271 (42-35B)	35	070S	230E	4304731081	5670	Federal	WI	I	
RWU 275 (31-26B)	26	070S	230E	4304731077	5670	Federal	WI	A	
RWU 279 (11-36B)	36	070S	230E	4304731052	5670	Federal	WI	A	
RWU 283 (43-18B)	18	070S	230E	4304732982	5670	Federal	WI	A	
RWU 31-19B	19	070S	230E	4304733555	5670	Federal	WI	A	
RWU 31-25A	25	070S	220E	4304733577	5670	Federal	WI	A	
RWU 31-30B	30	070S	230E	4304733788	5670	Federal	WI	A	
RWU 33-19B	19	070S	230E	4304733499	5670	Federal	WI	A	
RWU 33-20B	20	070S	230E	4304733500	5670	Federal	WI	A	
RWU 33-25A	25	070S	220E	4304733578	5670	Federal	WI	A	
RWU 33-30B	30	070S	230E	4304733790	5670	Federal	WI	A	
RWU 34 (23-14B)	14	070S	230E	4304715161	5670	Federal	WI	A	
RWU 34-13A	13	070S	220E	4304733593	5670	Federal	WI	A	
RWU 34-24A	24	070S	220E	4304733568	5670	Federal	WI	A	
RWU 48 (32-19B)	19	070S	230E	4304715174	5670	Federal	WI	I	
RWU 56 (41-28B)	28	070S	230E	4304715182	5670	Federal	WI	A	
RWU 59 (12-24B)	24	070S	230E	4304716477	5670	Federal	WI	A	
RWU 6 (41-21B)	21	070S	230E	4304716482	5670	Federal	WI	A	
RWU 61 (12-27A)	27	070S	220E	4304716478	5670	Federal	WI	I	
RWU 68 (41-13B)	13	070S	230E	4304716485	5670	Federal	WI	I	
RWU 7 (41-27B)	27	070S	230E	4304716473	5670	Federal	WI	I	
RWU 88 (23-18B)	18	070S	230E	4304715210	5670	Federal	WI	A	
RWU 91 (33-22B)	22	070S	230E	4304716479	5670	Federal	WI	A	
RWU 93 (43-27B)	27	070S	230E	4304716480	5670	Federal	WI	I	
RWU 324 (23-16B)	16	070S	230E	4304733084	5670	State	WI	I	



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

June 9, 2003

QEP Uinta Basin, Inc.
1050 17th Street, Suite 500
Denver, Colorado 80265

Re: Red Wash Unit
Uintah County, Utah

Gentlemen:

On May 30, 2003, we received an indenture dated February 1, 2003, whereby Shenandoah Energy, Inc. changed its name and QEP Uinta Basin, Inc. was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective June 9, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under Red Wash Unit Agreement.

Your nationwide (Eastern States) oil and gas bond No. B000024 will be used to cover all operations within the Red Wash Unit.

It is requested that you notify all interested parties of the name change of unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Red Wash Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:6/9/03

JUL 07 2003

3104 (932.34)WF
Nationwide Bond ESB000024

NOTICE

QEP Uinta Basin, Inc.
1050 17th Street Suite 500
Denver, Colorado 80265

:
: Oil and Gas
: lease
:

Name Change Recognized

Acceptable evidence has been filed in this office concerning the name change of Shenandoah Energy Incorporated into QEP Uinta Basin, Incorporated. QEP Uinta Basin, Incorporated is the surviving entity. This name change is recognized effective April 17, 2003.

Eastern States will notify the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice.

If you identify other leases in which the merging entity maintain an interest, please contact this office and we will appropriately document those files with a copy of this notice.

If you have any questions, please contact Bill Forbes at 703-440-1536.

S/ Wilbert B. Forbes

Wilbert B. Forbes
Land Law Examiner
Branch of Use Authorization
Division of Resources Planning,
Use and Protection

bc: JFO,MMS, ES RF, 930 RF, 932.34 RF, E-932: wbf:07 /07/03:440-1536/ QEP Uinta Basin
MFU

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2007

FROM: (Old Operator): N2460-QEP Uinta Basin, Inc. 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 672-6900	TO: (New Operator): N5085-Questar E&P Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 672-6900
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WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LISTS					*				

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/19/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/16/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/31/2005
- Is the new operator registered in the State of Utah: Business Number: 764611-0143
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: n/a
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 4/23/2007 BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 4/23/2007
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on:
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 4/30/2007 and 5/15/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 4/30/2007 and 5/15/2007
- Bond information entered in RBDMS on: 4/30/2007 and 5/15/2007
- Fee/State wells attached to bond in RBDMS on: 4/30/2007 and 5/15/2007
- Injection Projects to new operator in RBDMS on: 4/30/2007 and 5/15/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 799446
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965003033
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: THIS IS A COMPANY NAME CHANGE.

SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 1 (41-26B)	RW 41-26B	NENE	26	070S	230E	4304715135	5670	Federal	OW	TA
RWU 3 (34-23B)	RW 34-23B	SWSE	23	070S	230E	4304715136	5670	Federal	OW	P
RWU 4 (41-22B)	RW 41-22B	NENE	22	070S	230E	4304715137	5670	Federal	OW	TA
RWU 5 (41-23B)	RW 41-23B	NENE	23	070S	230E	4304715138	5670	Federal	OW	P
RWU 8 (32-22B)	RW 32-22B	SWNE	22	070S	230E	4304715139	5670	Federal	OW	P
RWU 9 (43-23B)	RW 43-23B	NESE	23	070S	230E	4304715140	5670	Federal	OW	P
RWU 10 (12-23B)	RW 12-23B	SWNW	23	070S	230E	4304715141	5670	Federal	OW	TA
RWU 11	RW 34-27B	SWSE	27	070S	230E	4304715142	99996	Federal	WI	A
RWU 13 (14-22B)	RW 14-22B	SWSW	22	070S	230E	4304715143	5670	Federal	OW	TA
RW 14-13B	RW 14-13B	SWSW	13	070S	230E	4304715144	99996	Federal	WI	A
RWU 15 (32-17C)	RW 32-17C	SWNE	17	070S	240E	4304715145	5670	Federal	OW	P
RWU 17 (41-20B)	RW 41-20B	NENE	20	070S	230E	4304715146	5670	Federal	WI	A
RWU 19 (34-26B)	RW 34-26B	SWSE	26	070S	230E	4304715148	5670	Federal	GW	S
RWU 21 (32-14B)	RW 32-14B	SWNE	14	070S	230E	4304715150	5670	Federal	OW	P
RWU 23 (21-23B)	RW 21-23B	SENE	23	070S	230E	4304715151	99996	Federal	WI	A
RWU 24 (34-14B)	RW 34-14B	SWSE	14	070S	230E	4304715152	5670	Federal	OW	S
RWU 26 (23-22B)	RW 23-22B	NESW	22	070S	230E	4304715153	5670	Federal	OW	TA
RWU 27 (43-14B)	RW 43-14B	NESE	14	070S	230E	4304715154	5670	Federal	OW	TA
RWU 28 (43-22B)	RW 43-22B	NESE	22	070S	230E	4304715155	5670	Federal	OW	P
RWU 29 (32-23B)	RW 32-23B	SWNE	23	070S	230E	4304715156	5670	Federal	OW	P
RW 23-13B	RW 23-13B	NESW	13	070S	230E	4304715157	5670	Federal	GW	TA
RWU 31 (34-22B)	RW 34-22B	SWSE	22	070S	230E	4304715158	5670	Federal	OW	P
RWU 33 (14-14B)	RW 14-14B	SWSW	14	070S	230E	4304715160	5670	Federal	GW	TA
RWU 34 (23-14B)	RW 23-14B	NESW	14	070S	230E	4304715161	99996	Federal	WI	A
RW 43-13B	RW 43-13B	NESE	13	070S	230E	4304715162	5670	Federal	OW	TA
RWU 36 (32-13B)	RW 32-13B	SWNE	13	070S	230E	4304715163	5670	Federal	GW	P
RWU 38 (14-23B)	RW 14-23B	SWSW	23	070S	230E	4304715165	5670	Federal	OW	P
RWU 39 (14-24A)	RW 14-24A	SWSW	24	070S	220E	4304715166	5670	Federal	OW	TA
RWU 40 (21-24B)	RW 21-24B	NENW	24	070S	230E	4304715167	5670	Federal	OW	TA
RWU 41 (34-13B)	RW 34-13B	SWSE	13	070S	230E	4304715168	5670	Federal	OW	P
RWU 42 (21-29C)	RW 21-29C	NENW	29	070S	240E	4304715169	5670	Federal	GW	P
RWU 43 (12-17B)	RW 12-17B	SWNW	17	070S	230E	4304715170	5670	Federal	OW	P
RWU 44 (32-33C)	RW 32-33C	SWNE	33	070S	240E	4304715171	5670	Federal	GW	P
RWU 45 (23-30B)	RW 23-30B	NESW	30	070S	230E	4304715172	5670	Federal	OW	TA
RWU 46 (41-21C)	RW 41-21C	NENE	21	070S	240E	4304715173	5670	Federal	GW	TA
RWU 48 (32-19B)	RW 32-19B	SWNE	19	070S	230E	4304715174	99996	Federal	WI	I
RWU 49 (12-29B)	RW 12-29B	SWNW	29	070S	230E	4304715175	5670	Federal	OW	TA
RWU 50 (14-23A)	RW 14-23A	SWSW	23	070S	220E	4304715176	5670	Federal	OW	P
RWU 52 (14-18B)	RW 14-18B	SWSW	18	070S	230E	4304715178	5670	Federal	OW	TA
RWU 53 (41-25A)	RW 41-25A	NENE	25	070S	220E	4304715179	5670	Federal	OW	TA
RWU 56 (41-28B)	RW 41-28B	NENE	28	070S	230E	4304715182	99996	Federal	WI	A

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 57 (12-18C)	RW 12-18C	SWNW	18	070S	240E	4304715183	5670	Federal	OW	P
RWU 63 (21-22B)	RW 21-22B	NENW	22	070S	230E	4304715186	5670	Federal	GW	TA
RWU 64 (32-27B)	RW 32-27B	SWNE	27	070S	230E	4304715187	5670	Federal	OW	TA
RWU 66 (34-18B)	RW 34-18B	SWSE	18	070S	230E	4304715189	5670	Federal	OW	P
RWU 67 (42-22B)	RW 42-22B	SENE	22	070S	230E	4304715190	5670	Federal	OW	TA
RWU 69 (21-27B)	RW 21-27B	NENW	27	070S	230E	4304715191	5670	Federal	OW	TA
RWU 70 (23-22A)	RW 23-22A	NESW	22	070S	220E	4304715192	5670	Federal	OW	P
RWU 71 (21-18C)	RW 21-18C	NENW	18	070S	240E	4304715193	5670	Federal	OW	P
RWU 72 (23-27B)	RW 23-27B	NESW	27	070S	230E	4304715194	5670	Federal	OW	TA
RWU 74 (12-13B)	RW 12-13B	SWNW	13	070S	230E	4304715196	5670	Federal	GW	S
RWU 75 (21-26B)	RW 21-26B	NENW	26	070S	230E	4304715197	5670	Federal	OW	TA
RWU 76 (32-18C)	RW 32-18C	SWNE	18	070S	240E	4304715198	5670	Federal	GW	P
RWU 77 (21-13B)	RWU 77 (21-13B)	NENW	13	070S	230E	4304715199	5670	Federal	OW	P
RWU 78 (32-28B)	RW 32-28B	SWNE	28	070S	230E	4304715200	5670	Federal	OW	P
RWU 79 (12-27B)	RW 12-27B	SWNW	27	070S	230E	4304715201	5670	Federal	OW	TA
RWU 80 (14-27B)	RW 14-27B	SWSW	27	070S	230E	4304715202	5670	Federal	OW	S
RWU 81 (41-31B)	RW 41-31B	NENE	31	070S	230E	4304715203	5670	Federal	OW	P
RWU 83 (41-27A)	RW 41-27A	NENE	27	070S	220E	4304715205	5670	Federal	OW	P
RWU 84 (44-14B)	RW 44-14B	SESE	14	070S	230E	4304715206	5670	Federal	GW	P
RWU 88 (23-18B)	RW 23-18B	NESW	18	070S	230E	4304715210	5670	Federal	WI	A
RWU 90 (43-21B)	RW 43-21B	NESE	21	070S	230E	4304715211	5670	Federal	OW	P
RWU 92 (11-23B)	RW 11-23B	NWNW	23	070S	230E	4304715212	5670	Federal	OW	TA
RWU 94 (12-22A)	RW 12-22A	SWNW	22	070S	220E	4304715213	5670	Federal	OW	P
RWU 23-18C (97)	RW 23-18C	NESW	18	070S	240E	4304715216	99996	Federal	WI	I
RWU 99 (12-22B)	RW 12-22B	SWNW	22	070S	230E	4304715218	5670	Federal	OW	P
RWU 100-A (43-21A)	RW 43-21A	NESE	21	070S	220E	4304715219	5670	Federal	WI	A
RWU 101 (34-21B)	RW 34-21B	SWSE	21	070S	230E	4304715220	5670	Federal	OW	P
RWU 102 (41-24A)	RW 41-24A	SENE	24	070S	220E	4304715221	5670	Federal	WI	A
RWU 103 (34-15B)	RW 34-15B	SWSE	15	070S	230E	4304715222	5670	Federal	OW	P
RWU 108 (32-21B)	RW 32-21B	SWNE	21	070S	230E	4304715226	5670	Federal	OW	P
RWU 109 (21-28B)	RW 21-28B	NENW	28	070S	230E	4304715227	5670	Federal	OW	P
RWU 110 (23-23A)	RW 23-23A	NESW	23	070S	220E	4304715228	5670	Federal	OW	P
RWU 111 (32-24A)	RW 32-24A	SWNE	24	070S	220E	4304715229	5670	Federal	OW	S
RWU 112 (32-28A)	RW 32-28A	SWNE	28	070S	220E	4304715230	5670	Federal	OW	S
RWU 115 (21-19B)	RW 21-19B	NENW	19	070S	230E	4304715233	5670	Federal	OW	P
RWU 119 (43-29A)	RW 43-29A	NESE	29	070S	220E	4304715236	5670	Federal	OW	P
RWU 120 (23-28B)	RW 23-28B	NESW	28	070S	230E	4304715237	5670	Federal	OW	TA
RW 13-13B	RW 13-13B	NWSW	13	070S	230E	4304715238	5670	Federal	GW	P
RWU 122 (24-14B)	RW 24-14B	SESW	14	070S	230E	4304715239	5670	Federal	OW	P
RWU 125 (34-19B)	RW 34-19B	SWSE	19	070S	230E	4304715242	5670	Federal	OW	TA
RWU 126 (41-29A)	RW 41-29A	NENE	29	070S	220E	4304715243	5670	Federal	OW	P

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 127 (12-19B)	RW 12-19B	SWNW	19	070S	230E	4304715244	5670	Federal	OW	S
RWU 129 (14-15B)	RW 14-15B	SWSW	15	070S	230E	4304715246	5670	Federal	OW	P
RWU 133 (41-34B)	RW 41-34B	NENE	34	070S	230E	4304715250	5670	Federal	OW	P
RWU 136 (43-19B)	RW 43-19B	NESE	19	070S	230E	4304715252	5670	Federal	OW	TA
RWU 137 (34-28B)	RW 34-28B	SWSE	28	070S	230E	4304715253	5670	Federal	GW	TA
RWU 138 (41-30B)	RW 41-30B	NENE	30	070S	230E	4304715254	5670	Federal	OW	P
RWU 140 (24-22B)	RW 24-22B	SESW	22	070S	230E	4304715255	5670	Federal	OW	P
RWU 141 (11-27B)	RW 11-27B	NWNW	27	070S	230E	4304715256	5670	Federal	OW	TA
RWU 143 (33-14B)	RW 33-14B	NWSE	14	070S	230E	4304715257	5670	Federal	OW	P
RWU 144 (21-18B)	RW 21-18B	NENW	18	070S	230E	4304715258	5670	Federal	OW	TA
RW 24-13B	RW 24-13B	SESW	13	070S	230E	4304715259	5670	Federal	OW	TA
RWU 147 (22-22B)	RW 22-22B	SESW	22	070S	230E	4304715260	5670	Federal	OW	TA
RWU 148 (13-22B)	RW 13-22B	NWSW	22	070S	230E	4304715261	99996	Federal	WI	A
RWU 150 (31-22B)	RW 31-22B	NWNE	22	070S	230E	4304715263	99996	Federal	WI	I
RWU 151 (42-14B)	RW 42-14B	SENE	14	070S	230E	4304715264	5670	Federal	OW	P
RWU 153 (14-29B)	RW 14-29B	SWSW	29	070S	230E	4304715265	5670	Federal	OW	P
RWU 156 (23-15B)	RW 23-15B	NESW	15	070S	230E	4304715267	99990	Federal	WI	A
RWU 158 (32-30B)	RW 32-30B	SWNE	30	070S	230E	4304715268	5670	Federal	OW	P
RWU 160 (32-15B)	RW 32-15B	SWNE	15	070S	230E	4304715270	5670	Federal	OW	P
RWU 161 (14-20B)	RW 14-20B	SWSW	20	070S	230E	4304715271	99996	Federal	WI	I
RWU 162 (12-20B)	RW 12-20B	SWNW	20	070S	230E	4304715272	5670	Federal	OW	P
RWU 164 (12-28B)	RW 12-28B	SWNW	28	070S	230E	4304715274	5670	Federal	OW	P
RWU 165 (32-26B)	RW 32-26B	SWNE	26	070S	230E	4304715275	5670	Federal	GW	TA
RWU 167 (23-21B)	RW 23-21B	NESW	21	070S	230E	4304715277	5670	Federal	OW	S
RWU 168 (23-24B)	RW 23-24B	NESW	24	070S	230E	4304715278	5670	Federal	OW	TA
RWU 172 (21-30B)	RW 21-30B	NENW	30	070S	230E	4304715280	5670	Federal	OW	TA
RWU 174 (21-20B)	RW 21-20B	NENW	20	070S	230E	4304715281	5670	Federal	WI	A
RWU 176 (31-28B)	RW 31-28B	NWNE	28	070S	230E	4304715283	5670	Federal	OW	TA
RWU 177 (42-28B)	RW 42-28B	SENE	28	070S	230E	4304715284	5670	Federal	OW	TA
RW 22-13B	RW 22-13B	SESW	13	070S	230E	4304715285	5670	Federal	OW	TA
RWU 180 (31-23B)	RW 31-23B	NWNE	23	070S	230E	4304715287	5670	Federal	OW	TA
RWU 181 (34-30B)	RW 34-30B	SWSE	30	070S	230E	4304715288	5670	Federal	OW	P
RW 33-13B	RW 33-13B	NWSE	13	070S	230E	4304715289	5670	Federal	WI	A
RWU 184 (23-26B)	RW 23-26B	NESW	26	070S	230E	4304715290	5670	Federal	GW	S
RWU 188 (23-20B)	RW 23-20B	NESW	20	070S	230E	4304715291	5670	Federal	OW	TA
RWU 192 (41-33A)	RW 41-33A	NENE	33	070S	220E	4304715294	5670	Federal	OW	P
RWU 193 (43-24B)	RW 43-24B	NESE	24	070S	230E	4304715295	5670	Federal	GW	TA
RWU 194 (12-14B)	RW 12-14B	SWNW	14	070S	230E	4304715296	5670	Federal	OW	S
RWU 196 (23-17C)	RW 23-17C	NESW	17	070S	240E	4304715298	5670	Federal	GW	TA
RWU 199 (43-22A)	RW 43-22A	NESE	22	070S	220E	4304715301	99996	Federal	WI	A
RWU 201 (32-28C)	RW 32-28C	SWNE	28	070S	240E	4304715302	5670	Federal	GW	P

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 202 (21-34A)	RW 21-34A	NENW	34	070S	220E	4304715303	99996	Federal	WI	I
RWU 204 (23-25A)	RW 23-25A	NESW	25	070S	220E	4304715305	5670	Federal	OW	P
RWU 205 (23-21C)	RW 23-21C	NESW	21	070S	240E	4304715306	5670	Federal	GW	TA
RWU 2 (14-24B)	RW 14-24B	SWSW	24	070S	230E	4304716472	99996	Federal	WI	A
RWU 7 (41-27B)	RW 41-27B	NENE	27	070S	230E	4304716473	99996	Federal	WI	I
RWU 16 (43-28B)	RW 43-28B	NESE	28	070S	230E	4304716475	99996	Federal	WI	I
RWU 25 (23-23B)	RW 23-23B	NESW	23	070S	230E	4304716476	99996	Federal	WI	A
RWU 59 (12-24B)	RW 12-24B	SWNW	24	070S	230E	4304716477	99996	Federal	WI	A
RWU 61 (12-27A)	RW 12-27A	SWNW	27	070S	220E	4304716478	99996	Federal	WI	I
RWU 91 (33-22B)	RW 33-22B	NWSE	22	070S	230E	4304716479	99996	Federal	WI	A
RWU 93 (43-27B)	RW 43-27B	NESE	27	070S	230E	4304716480	99996	Federal	WI	I
RWU 6 (41-21B)	RW 41-21B	NENE	21	070S	230E	4304716482	99996	Federal	WI	A
RWU 68 (41-13B)	RW 41-13B	NENE	13	070S	230E	4304716485	99996	Federal	WI	I
RWU 170 (41-15B)	RW 41-15B	NENE	15	070S	230E	4304716495	99996	Federal	WI	I
RWU 173 (21-21B)	RW 21-21B	NENW	21	070S	230E	4304716496	99996	Federal	WI	A
RWU 182 (14-21B)	RW 14-21B	SWSW	21	070S	230E	4304716497	99996	Federal	WI	A
RWU 185 (41-1B)	RW 41-14B	NENE	14	070S	230E	4304716498	99996	Federal	WI	A
RWU 212 (41-8F)	RW 41-8F	NENE	08	080S	240E	4304720014	5670	Federal	GW	P
RWU 213 (41-33B)	RW 41-33B	NENE	33	070S	230E	4304720060	99996	Federal	WD	A
RWU 215 (43-28A)	RW 43-28A	NESE	28	070S	220E	4304730058	99996	Federal	WD	A
RWU 216 (21-27A)	RW 21-27A	NENW	27	070S	220E	4304730103	99996	Federal	WI	A
RWU 219 (44-21C)	RW 44-21C	SESE	21	070S	240E	4304730149	5670	Federal	GW	S
RWU 220 (22-23B)	RW 22-23B	SENW	23	070S	230E	4304730192	5670	Federal	OW	TA
RWU 221 (13-27B)	RW 13-27B	NWSW	27	070S	230E	4304730199	5670	Federal	OW	TA
RWU 222 (31-27B)	RW 31-27B	NWNE	27	070S	230E	4304730200	5670	Federal	GW	TA
RWU 224 (44-22B)	RW 44-22B	SESE	22	070S	230E	4304730202	5670	Federal	GW	TA
RWU 225 (13-23B)	RW 13-23B	NWSW	23	070S	230E	4304730212	5670	Federal	GW	TA
RWU 226 (24-23B)	RW 24-23B	SESW	23	070S	230E	4304730249	5670	Federal	GW	S
RWU 227 (14-26B)	RW 14-26B	SWSW	26	070S	230E	4304730257	5670	Federal	OW	TA
RWU 228 (21-34B)	RW 21-34B	NENW	34	070S	230E	4304730258	5670	Federal	OW	P
RWU 229 (43-26B)	RW 43-26B	NESE	26	070S	230E	4304730259	5670	Federal	OW	TA
RWU 230 (14-18C)	RW 14-18C	SWSW	18	070S	240E	4304730309	5670	Federal	OW	P
RWU 231 (21-35B)	RW 21-35B	NENW	35	070S	230E	4304730310	5670	Federal	OW	TA
RWU 232 (12-26B)	RW 12-26B	SWNW	26	070S	230E	4304730311	5670	Federal	OW	TA
RWU 233 (12-25B)	RW 12-25B	SWNW	25	070S	230E	4304730312	5670	Federal	OW	TA
RWU 234 (32-24B)	RW 32-24B	SWNE	24	070S	230E	4304730313	5670	Federal	OW	P
RWU 235 (34-18C)	RW 34-18C	SWSE	18	070S	240E	4304730314	5670	Federal	OW	S
RWU 236 (21-19C)	RW 21-19C	NENW	19	070S	240E	4304730340	5670	Federal	GW	P
RWU 237 (14-25B)	RW 14-25B	SWSW	25	070S	230E	4304730341	5670	Federal	OW	P
RWU 238 (32-35B)	RW 32-35B	SWNE	35	070S	230E	4304730342	5670	Federal	OW	TA
RWU 239 (41-35B)	RW 41-35B	NENE	35	070S	230E	4304730343	5670	Federal	OW	TA

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 240 (12-36B)	RW 12-36B	SWNW	36	070S	230E	4304730344	5670	Federal	OW	S
RWU 241 (22-14B)	RW 22-14B	SENE	14	070S	230E	4304730345	5670	Federal	OW	P
RW 42-13B	RW 42-13B	SENE	13	070S	230E	4304730346	5670	Federal	OW	P
RWU 243 (42-18C)	RW 42-18C	SENE	18	070S	240E	4304730347	5670	Federal	OW	TA
RWU 244 (23-19C)	RW 23-19C	NESW	19	070S	240E	4304730348	5670	Federal	GW	P
RWU 246 (22-18C)	RW 22-18C	SENE	18	070S	240E	4304730387	5670	Federal	OW	P
RWU 247 (22-17C)	RW 22-17C	SENE	17	070S	240E	4304730388	5670	Federal	GW	P
RWU 258 (34-22A)	RW 34-22A	SWSE	22	070S	220E	4304730458	5670	Federal	WI	A
RWU 262 (22-26B)	RW 22-26B	SENE	26	070S	230E	4304730517	5670	Federal	GW	TA
RWU 263 (24-26B)	RW 24-26B	SESW	26	070S	230E	4304730518	99996	Federal	WI	I
RWU 264 (31-35B)	RW 31-35B	NWNE	35	070S	230E	4304730519	99996	Federal	WI	A
RWU 265 (44-26B)	RW 44-26B	SESE	26	070S	230E	4304730520	5670	Federal	GW	P
RWU 266 (33-26B)	RW 33-26B	NWSE	26	070S	230E	4304730521	99996	Federal	WI	I
RWU 269 (13-26B)	RW 13-26B	NWSW	26	070S	230E	4304730522	99996	Federal	WI	A
RWU 273 (42-27B)	RW 42-27B	SENE	27	070S	230E	4304731051	5670	Federal	OW	TA
RWU 279 (11-36B)	RW 11-36B	NWNW	36	070S	230E	4304731052	99996	Federal	WI	A
RWU 276 (44-27B)	RW 44-27B	SESE	27	070S	230E	4304731053	5670	Federal	OW	TA
RWU 272 (44-23B)	RW 44-23B	SESE	23	070S	230E	4304731054	5670	Federal	GW	P
RWU 278 (11-26)	RW 11-26	NWNW	26	070S	230E	4304731076	5670	Federal	GW	TA
RWU 275 (31-26B)	RW 31-26B	NWNE	26	070S	230E	4304731077	99996	Federal	WI	A
RWU 280 (11-35B)	RW 11-35B	NWNW	35	070S	230E	4304731079	5670	Federal	OW	P
RWU 282 (42-26B)	RW 42-26B	SENE	26	070S	230E	4304731080	5670	Federal	GW	TA
RWU 271 (42-35B)	RW 42-35B	SENE	35	070S	230E	4304731081	5670	Federal	WI	I
RWU 270 (22-35B)	RW 22-35B	SENE	35	070S	230E	4304731082	5670	Federal	OW	P
RWU 284 (33-23B)	RW 33-23B	NWSE	23	070S	230E	4304731476	5670	Federal	GW	TA
RWU 285 (11-24B)	RW 11-24B	NWNW	24	070S	230E	4304731477	5670	Federal	OW	P
RWU 286 (42-21B)	RW 42-21B	SENE	21	070S	230E	4304731478	5670	Federal	OW	P
RW 44-13B	RW 44-13B	SESE	13	070S	230E	4304731512	5670	Federal	OW	TA
RWU 288 (24-27)	RW 24-27	SESW	27	070S	230E	4304731513	5670	Federal	OW	TA
RWU 289 (13-24B)	RW 13-24B	NWSW	24	070S	230E	4304731517	5670	Federal	OW	P
RWU 292 (42-23B)	RW 42-23B	SENE	23	070S	230E	4304731576	5670	Federal	GW	TA
RWU 295 (11-22B)	RW 11-22B	NWNW	22	070S	230E	4304731577	5670	Federal	GW	TA
RWU 296 (12-35B)	RW 12-35B	SWNW	35	070S	230E	4304731578	5670	Federal	OW	S
RWU 297 (24-15B)	RW 24-15B	SESW	15	070S	230E	4304731579	5670	Federal	OW	P
RWU 293 (22-22A)	RW 22-22A	SENE	22	070S	220E	4304731581	5670	Federal	OW	TA
RWU 294 (24-18C)	RW 24-18C	SESW	18	070S	240E	4304731582	5670	Federal	GW	P
RWU 298 (22-27B)	RW 22-27B	SENE	27	070S	230E	4304731679	5670	Federal	OW	TA
RWU 301 (43-15B)	RW 43-15B	NESE	15	070S	230E	4304731682	5670	Federal	GW	TA
RWU 302 (22-24B)	RW 22-24B	SENE	24	070S	230E	4304731683	5670	Federal	GW	TA
RWU 303 (34-17B)	RW 34-17B	SWSE	17	070S	230E	4304731819	5670	Federal	OW	P
RED WASH 305 (41-4F)	RW 41-4F	C-NE	04	080S	240E	4304732538	5670	Federal	GW	TA

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RED WASH 306	RW 23-23C	NESW	23	070S	240E	4304732629	5670	Federal	GW	P
RWU 207	RW 14-17B	SWSW	17	070S	230E	4304732738	5670	Federal	OW	P
RED WASH UNIT 261	RW 23-17B	NESW	17	070S	230E	4304732739	5670	Federal	WI	A
RWU 268 (43-17B)	RW 43-17B	NESE	17	070S	230E	4304732980	5670	Federal	WI	A
RWU 267 (32-17B)	RW 32-17B	SWNE	17	070S	230E	4304732981	5670	Federal	OW	P
RWU 283 (43-18B)	RW 43-18B	NESE	18	070S	230E	4304732982	5670	Federal	WI	A
RWU 299 (32-18B)	RW 32-18B	SWNE	18	070S	230E	4304733018	5670	Federal	OW	P
RWU 42-20B	RW 42-20B	SENE	20	070S	230E	4304733490	5670	Federal	OW	P
RWU 22-20B	RW 22-20B	SENE	20	070S	230E	4304733491	5670	Federal	OW	S
RWU 24-19B	RW 24-19B	SESW	19	070S	230E	4304733492	5670	Federal	OW	P
RWU 13-19B	RW 13-19B	NWSW	19	070S	230E	4304733497	5670	Federal	WI	A
RWU 13-20B	RW 13-20B	NWSW	20	070S	230E	4304733498	5670	Federal	WI	A
RWU 33-19B	RW 33-19B	NWSE	19	070S	230E	4304733499	5670	Federal	WI	A
RWU 33-20B	RW 33-20B	NWSE	20	070S	230E	4304733500	5670	Federal	WI	A
RED WASH 22-21B	RW 22-21B	SENE	21	070S	230E	4304733522	5670	Federal	OW	S
RED WASH 24-20B	RW 24-20B	SESW	20	070S	230E	4304733523	5670	Federal	OW	P
RED WASH 44-19B	RW 44-19B	SESE	19	070S	230E	4304733524	5670	Federal	OW	P
RED WASH 44-20B	RW 44-20B	SESE	20	070S	230E	4304733525	5670	Federal	OW	P
RWU 11-19B	RW 11-19B	NWNW	19	070S	230E	4304733552	5670	Federal	WI	A
RWU 11-20B	RW 11-20B	NWNW	20	070S	230E	4304733553	5670	Federal	WI	A
RWU 24-18B	RW 24-18B	SESW	18	070S	230E	4304733554	5670	Federal	OW	P
RWU 31-19B	RW 31-19B	NWNE	19	070S	230E	4304733555	5670	Federal	WI	A
RWU 42-19B	RW 42-19B	SENE	19	070S	230E	4304733556	5670	Federal	OW	P
RWU 22-19B	RW 22-19B	SENE	19	070S	230E	4304733559	5670	Federal	OW	P
RWU 23-24A	RW 23-24A	NESW	24	070S	220E	4304733567	5670	Federal	OW	P
RWU 34-24A	RW 34-24A	SWSE	24	070S	220E	4304733568	5670	Federal	WI	A
RWU 42-24A	RW 42-24A	SENE	24	070S	220E	4304733569	5670	Federal	OW	S
RWU 11-25A	RW 11-25A	NWNW	25	070S	220E	4304733574	5670	Federal	WI	A
RWU 13-25A	RW 13-25A	NWSW	25	070S	220E	4304733575	5670	Federal	WI	A
RWU 21-25A	RW 21-25A	NENW	25	070S	220E	4304733576	5670	Federal	OW	P
RWU 31-25A	RW 31-25A	NWNE	25	070S	220E	4304733577	5670	Federal	WI	A
RWU 33-25A	RW 33-25A	NWSE	25	070S	220E	4304733578	5670	Federal	WI	A
RW 41-25AX	RW 41-25A	NENE	25	070S	220E	4304733579	5670	Federal	OW	P
RWU 42-25A	RWU 42-25A	SENE	25	070S	220E	4304733580	5670	Federal	OW	TA
RWU 11-29B	RW 11-29B	NWNW	29	070S	230E	4304733590	5670	Federal	WI	A
RWU 12-24A	RW 12-24A	SWNW	24	070S	220E	4304733591	5670	Federal	WI	A
RWU 21-24A	RW 21-24A	NENW	24	070S	220E	4304733592	5670	Federal	OW	P
RWU 34-13A	RW 34-13A	SWSE	13	070S	220E	4304733593	5670	Federal	WI	A
RWU 44-18B	RW 44-18B	SESE	18	070S	230E	4304733594	5670	Federal	OW	P
RW 22-13A	RW 22-13A	SENE	13	070S	220E	4304733765	13296	Federal	OW	S
RWU 22-29B	RW 22-29B	SENE	29	070S	230E	4304733766	5670	Federal	OW	S

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 41-24A	RW 41-24A	NENE	24	070S	220E	4304733769	5670	Federal	OW	P
RWU 42-30B	RW 42-30B	SENE	30	070S	230E	4304733771	5670	Federal	OW	P
RWU 44-30B	RWU 44-30B	SESE	30	070S	230E	4304733772	5670	Federal	OW	P
RWU 11-30B	RW 11-30B	NWNW	30	070S	230E	4304733785	5670	Federal	WI	A
RWU 22-25A	RW 22-25A	SENE	25	070S	220E	4304733786	5670	Federal	OW	P
RWU 31-30B	RW 31-30B	NWNE	30	070S	230E	4304733788	5670	Federal	WI	A
RWU 33-30B	RW 33-30B	NWSE	30	070S	230E	4304733790	5670	Federal	WI	A
RED WASH U 34-27C	RW 34-27C	SWSE	27	070S	240E	4304735045	5670	Federal	GW	P
RWU 34-22C	RW 34-22C	SWSE	22	070S	240E	4304735098	5670	Federal	GW	P
RW 12G-20C	RW 12G-20C	SWNW	20	070S	240E	4304735239	14011	Federal	GW	S
RW 43G-08F	RW 43G-08F	NESE	08	080S	240E	4304735655		Federal	GW	APD
RW 22G-09F	RW 22G-09F	SENE	09	080S	240E	4304735656	15636	Federal	GW	OPS
RWU 34-23AG	RW 34-23AG	SWSE	23	070S	220E	4304735668	5670	Federal	OW	P
RWU 34-27AG	RWU 34-27AD	SWSE	27	070S	220E	4304735669	5670	Federal	OW	DRL
RWU 32-27AG	RWU 32-27AG	SWNE	27	070S	220E	4304735670	5670	Federal	OW	S
RW 14-34AMU	RW 14-34AMU	SWSW	34	070S	220E	4304735671	14277	Federal	GW	P
RW 12-08FG	RW 12-08FG	SWNW	08	080S	240E	4304736348		Federal	GW	APD
RW 44-08FG	RW 44-08FG	SESE	08	080S	240E	4304736349	15261	Federal	GW	P
RW 12-17FG	RW 12-17FG	SWNW	17	080S	240E	4304736350		Federal	GW	APD
RW 34-34 AMU	RW 34-34 AD	SWSE	34	070S	220E	4304736351		Federal	GW	APD
RW 44-35 AMU	RW 44-35 AMU	SESE	35	070S	220E	4304736352		Federal	GW	APD
RW 14-35 AMU	RW 14-35 AMU	SWSW	35	070S	220E	4304736354		Federal	GW	APD
RW 33-31 BMU	RW 33-31 BD	NWSE	31	070S	230E	4304736357		Federal	GW	APD
RW 13-31 BMU	RW 13-31 BD	NWSW	31	070S	230E	4304736358		Federal	GW	APD
RW 32-15FG	RW 32-15FG	SWNE	15	080S	240E	4304736443		Federal	GW	APD
RW 21-26AG	RW 21-26AD	NENW	26	070S	220E	4304736768		Federal	OW	APD
RW 43-26AG	RW 43-26AG	NESE	26	070S	220E	4304736769		Federal	OW	APD
RW 43-23AG	RW 43-23AG	NESE	23	070S	220E	4304736770		Federal	OW	APD
RW 41-26AG	RW 41-26AG	NENE	26	070S	220E	4304736818		Federal	OW	APD
RW 04-25BG	RW 04-25B	NWSW	25	070S	230E	4304736982		Federal	OW	APD
RW 01-25BG	RW 01-25BG	NWNW	25	070S	230E	4304736983		Federal	OW	APD
RW 04-26BG	RW 04-26BG	SESW	26	070S	230E	4304736984		Federal	OW	APD
RW 01-26BG	RW 01-26BG	SWNW	26	070S	230E	4304736985		Federal	OW	APD
RW 01-35BG	RW 01-35BG	SWNW	35	070S	230E	4304736986		Federal	OW	APD

RED WASH UNIT

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 51 (12-16B)	RW 12-16B	SWNW	16	070S	230E	4304715177	5670	State	OW	P
RWU ST 189 (41-16B)	RW 41-16B	NENE	16	070S	230E	4304715292	5670	State	OW	S
RED WASH UNIT 259	RW 14-16B	SWSW	16	070S	230E	4304732785	5670	State	OW	P
RED WASH UNIT 260	RW 34-16B	SWSE	16	070S	230E	4304732786	5670	State	OW	P
RWU 324 (23-16B)	RW 23-16B	SESW	16	070S	230E	4304733084	5670	State	WI	OPS
RWU 21W-36A	RWU 21W-36A	NENW	36	070S	220E	4304733730		State	GW	LA
RWU 21G-36A	RWU 21G-36A	NENW	36	070S	220E	4304733731		State	OW	LA
RWU 41-36A	RWU 41-36A	NENE	36	070S	220E	4304733732		State	OW	LA
RWU 43-16B	RWU 43-16B	NESE	16	070S	230E	4304733733		State	OW	LA
RWU 21-16B	RWU 21-16B	NENW	16	070S	230E	4304733734		State	OW	LA
RWU 11-36A	RWU 11-36A	NWNW	36	070S	220E	4304733736		State	OW	LA
RWU 13-36A	RWU 13-36A	NWSW	36	070S	220E	4304733737		State	OW	LA
RW 32G-16C	RW 32G-16C	SWNE	16	070S	240E	4304735238	5670	State	GW	P
RW 14-36AMU	RW 14-36AMU	SWSW	36	070S	220E	4304736721		State	GW	APD
RW 01-36BG	RW 01-36BG	NWNW	36	070S	230E	4304736887	5670	State	OW	S
RW 24-16BG	RW 24-16BG	SESW	16	070S	230E	4304737746	5670	State	OW	DRL
RW 12-32BG	RW 12-32BG	SWNW	32	070S	230E	4304737946	15841	State	GW	DRL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: see attached
2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 <small>CITY</small> Denver STATE CO ZIP 80265		7. UNIT or CA AGREEMENT NAME: see attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: attached		8. WELL NAME and NUMBER: see attached
QTR/GTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: attached
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

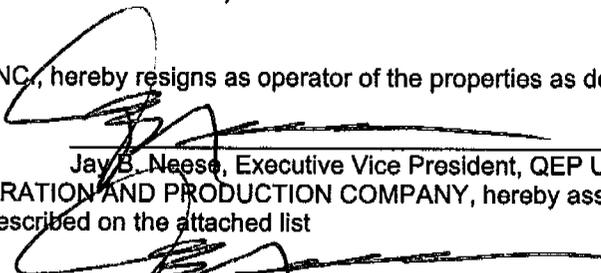
Effective January 1, 2007 operator of record, QEP Uinta Basin, Inc., will hereafter be known as QUESTAR EXPLORATION AND PRODUCTION COMPANY. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024)

Utah State Bond Number: 965003033

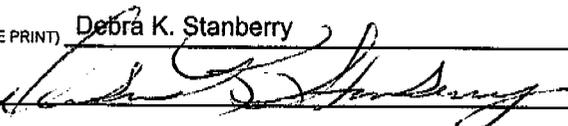
Fee Land Bond Number: 965003033

Current operator of record, QEP UINTA BASIN, INC., hereby resigns as operator of the properties as described on the attached list.


Jay B. Neese, Executive Vice President, QEP Uinta Basin, Inc.

Successor operator of record, QUESTAR EXPLORATION AND PRODUCTION COMPANY, hereby assumes all rights, duties and obligations as operator of the properties as described on the attached list


Jay B. Neese, Executive Vice President
Questar Exploration and Production Company

NAME (PLEASE PRINT) <u>Debra K. Stanberry</u>	TITLE <u>Supervisor, Regulatory Affairs</u>
SIGNATURE 	DATE <u>3/16/2007</u>

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: see attached
2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 City Denver STATE CO ZIP 80265		7. UNIT or CA AGREEMENT NAME: see attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: attached		8. WELL NAME and NUMBER: see attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: attached
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well Name Changes</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	
	<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PER THE ATTACHED LIST OF WELLS, QUESTAR EXPLORATION AND PRODUCTION COMPANY REQUESTS THAT THE INDIVIDUAL WELL NAMES BE UPDATED IN YOUR RECORDS.

NAME (PLEASE PRINT) <u>Debra K. Stanberry</u>	TITLE <u>Supervisor, Regulatory Affairs</u>
SIGNATURE	DATE <u>4/17/2007</u>

(This space for State use only)

RECEIVED
APR 19 2007
DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

April 23, 2007

Questar Exploration and Production Company
1050 17th Street, Suite 500
Denver, Colorado 80265

Re: Red Wash Unit
Uintah County, Utah

Gentlemen:

On April 12, 2007, we received an indenture dated April 6, 2007, whereby QEP Uinta Basin, Inc. resigned as Unit Operator and Questar Exploration and Production Company was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 23, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Red Wash Unit Agreement.

Your nationwide oil and gas bond No. ESB000024 will be used to cover all federal operations within the Red Wash Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
File - Red Wash Unit (w/enclosure)
Agr. Sec. Chron
Reading File
Central Files

UT922:TAThompson:tt:4/23/07

RECEIVED
APR 30 2007
DIV. OF OIL, GAS & MINING

From: "Rick Canterbury" <Rick.Canterbury@questar.com>
To: "Dustin Doucet" <dustindoucet@utah.gov>
Date: 9/18/2008 12:23 PM
Subject: RE: SI/TA Federal Wells

CC: "Lucius McGillivray" <Lucius.McGillivray@questar.com>, "Jan Nelson" <jan...
Dustin, regarding the the Sundry notices requesting extended TA status, it is our intent to review a certain number of these wells each month with our geologist. We hope to determine the wells warranting additional geologic review (evaluation of other production zones) or production testing and/or requiring plugging. The timeframe for doing the work on each well will be proposed after we have an idea of equipment and labor needs so the economics can be determined. We will then submit a sundry notice with our proposal for the well. This is the approach we discussed with Ryan Angus of the BLM and hopefully this provides enough information to give you an idea of what we are planning.

Give me a call if you need more information.

Thanks,

Rick Canterbury
Questar Exploration and Production
435-781-4362
435-828-0448

-----Original Message-----

From: Dustin Doucet [mailto:dustindoucet@utah.gov]
Sent: Tuesday, September 16, 2008 2:38 PM
To: Rick Canterbury
Subject: SI/TA Federal Wells

Rick,

I have several sundry notices here for extended SI/TA on federal wells (35+). I talked with Ryan Angus of the BLM and he said you sent in a plan of action for these wells. Could you send that to me, so I can attach it to these sundries. I understand he was o.k. with the request after he saw your plan of action. I can not sign off until I at least get this info. I will let you know if I need anything more. Thanks.

Dustin

Dustin K. Doucet
Petroleum Engineer
Utah Division of Oil, Gas and Mining
Oil and Gas Program
1594 West North Temple, Suite 1210
Salt Lake City, UT 84116

Phone: (801) 538-5281
fax: (801) 359-3940
email: dustindoucet@utah.gov

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 3
 AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL				1. WELL NAME and NUMBER RW 23-28B		
2. TYPE OF WORK DRILL NEW WELL <input type="radio"/> REENTER P&A WELL <input type="radio"/> DEEPEN WELL <input checked="" type="radio"/>				3. FIELD OR WILDCAT RED WASH		
4. TYPE OF WELL Gas Well Coalbed Methane Well: NO				5. UNIT or COMMUNITIZATION AGREEMENT NAME RED WASH		
6. NAME OF OPERATOR QUESTAR EXPLORATION & PRODUCTION CO				7. OPERATOR PHONE 435 781-4362		
8. ADDRESS OF OPERATOR 11002 East 17500 South, Vernal, UT, 84078				9. OPERATOR E-MAIL rick.canterbury@questar.com		
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU-02025		11. MINERAL OWNERSHIP FEDERAL <input checked="" type="radio"/> INDIAN <input type="radio"/> STATE <input type="radio"/> FEE <input type="radio"/>		12. SURFACE OWNERSHIP FEDERAL <input checked="" type="radio"/> INDIAN <input type="radio"/> STATE <input type="radio"/> FEE <input type="radio"/>		
13. NAME OF SURFACE OWNER (if box 12 = 'fee')				14. SURFACE OWNER PHONE (if box 12 = 'fee')		
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')				16. SURFACE OWNER E-MAIL (if box 12 = 'fee')		
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')		18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="radio"/> (Submit Commingling Application) NO <input checked="" type="radio"/>		19. SLANT VERTICAL <input checked="" type="radio"/> DIRECTIONAL <input type="radio"/> HORIZONTAL <input type="radio"/>		
20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	1992 FSL 2018 FWL	NESW	28	7.0 S	23.0 E	S
Top of Uppermost Producing Zone	1992 FSL 2018 FWL	NESW	28	7.0 S	23.0 E	S
At Total Depth	1992 FSL 2018 FWL	NESW	28	7.0 S	23.0 E	S
21. COUNTY UINTAH		22. DISTANCE TO NEAREST LEASE LINE (Feet) 1992		23. NUMBER OF ACRES IN DRILLING UNIT 1920		
		25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 2000		26. PROPOSED DEPTH MD: 11370 TVD: 11370		
27. ELEVATION - GROUND LEVEL 5573		28. BOND NUMBER ESB000024		29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE A 36125 - 49-2153		

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP

NAME Jan Nelson	TITLE Permit Agent	PHONE 435 781-4331
SIGNATURE	DATE 10/08/2009	EMAIL jan.nelson@questar.com
API NUMBER ASSIGNED 43047152370000	APPROVAL  Permit Manager	

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
I1	9	7	0	5710		
Pipe	Grade	Length	Weight			
	Grade J-55 LT&C	5710	23.0			

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Proposed Hole, Casing, and Cement

String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	6.125	4.5	0	11370		
Pipe	Grade	Length	Weight			
	Grade N-80 LT&C	11370	13.5			

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Proposed Hole, Casing, and Cement

String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	15	10.75	0	206		
Pipe	Grade	Length	Weight			
	Grade J-55 ST&C	206	40.5			

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ONSHORE OIL & GAS ORDER NO. 1
QUESTAR EXPLORATION AND PRODUCTION COMPANY
RW 23-28B

DRILLING PROGRAM

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil & Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. **Formation Tops**

The estimated top of important geologic markers are as follows:

<u>Formation</u>	<u>Depth, TVD & MD</u>
Green River	2,965'
Mohogany	3,794'
Original TD	5,835'
Wasatch	6,175'
Mesaverde	8,535'
Sego	11,030'
Castlegate	11,320'
TD	11,370'

2. **Anticipated Depths of Oil, Gas, Water, and Other Mineral Bearing Zones**

The estimated depths at which the top of the anticipated water, oil, gas, or other mineral bearing formations are expected to be encountered as follows:

<u>Substance</u>	<u>Formation</u>	<u>Depth, TVD & MD</u>
Gas	Wasatch	6,175'
Gas	Mesaverde	8,535'
Gas	Sego	11,030'
Gas	Castlegate	11,320'

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

ONSHORE OIL & GAS ORDER NO. 1
QUESTAR EXPLORATION AND PRODUCTION COMPANY
RW 23-28B

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If flows are detected, samples will be submitted to the BLM along with any water analyses conducted. Fresh water will be obtained from Wonsits Valley water right A36125 (which was filed on May 7, 1964) or Red Wash water right # 49-2153 (which was filed on March 25, 1960). It was determined by the Fish and Wildlife Service that any water right number filed before 1989 is not depleting to the Upper Colorado River System, to supply fresh water for drilling purposes. All water resulting from drilling operations will be disposed of at Red Wash Central Battery Disposal site; SWSE, Section 27, T7S, R23E or Wonsits Valley Disposal Site; SWNW, Section 12, T8S, R21E.

3. Operator's Specification for Pressure Control Equipment

- A. 7 1/16" or 11" as available 5000 psi double ram with blind rams and pipe rams, annular preventer and drilling spool or BOP with 2 side outlets.
- B. All BOP connection subject to pressure shall be flanged, welded or clamped.
- C. Kill line (2" min), 2 choke line valves (3" min), choke line (3" min), 2 kill line valves (2" min) and a check valve, 2 chokes with one remotely controlled from rig floor and a pressure gauge on choke manifold.
- D. Upper and Lower Kelly cock valves with handles and safety valve and subs to fit all drill string connections.
- E. IBOP or float sub available.
- F. Fill up line must be installed above the uppermost preventer.
- G. Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 50 percent of internal yield pressure of casing whichever is less. BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc..., for a 5M system and individual components shall be operable as designed.

ONSHORE OIL & GAS ORDER NO. 1
 QUESTAR EXPLORATION AND PRODUCTION COMPANY
 RW 23-28B

4. Casing Design:

Hole Size	Csg. Size	Top (MD)	Bottom (MD)	Wt.	Grade	Thread	Cond.	Expected MW(ppg)
15"	10 3/4"	sfc	206'	40.5#	J-55	STC	Existing	N/A
9"	7"	sfc	5,710'	23#	J-55/ N-80	LTC	Existing	N/A
6 1/8"	4 1/2"	sfc	11,370'	13.5#	N-80	LTC	New	8.8 – 9.6

Casing Strengths:				Collapse	Burst	Tensile (min)
10 3/4"	40.5#	J-55	STC	1,580 psi	3,130 psi	420,000 lb.
7"	23#	J-55	LTC	3,270 psi	4,360 psi	313,000 lb.
4 1/2"	13.5#	N-80	LTC	8,540 psi	9,020 psi	270,000 lb.

Casing Design Factors

Burst: 1.4

Collapse: 1.3

Tension: 1.4

Maximum anticipated mud weight: 11 ppg (RW 34-34AD)

Anticipated Frac Pressure: 4,500 psi

5. Cementing Program

4-1/2" Production Casing: sfc – 11,370'(MD)*

Lead Slurry: 3,000 – 5,710'. 130 sks (336 ft³) Halliburton Light Premium, 0.2% WG-17 (Gelling Agent), 0.2% CFR-3 (Dispersant), 0.2% HR-5 (Retarder) Slurry Weight 11.5 lb/gal, 2.57 ft³/sk, 0% excess

Tail Slurry: 5,710' – 11,370'. 400sks (678ft³) 50/50 Poz Premium Cement, 3 lb/sk Silicalite (Light Weight Additive), 0.2% Super CBL (Expander), 0.3% HR-5 (Retarder), 0.5% Halad-344 (Fluid Loss Control), 20% SSA-1 (Fluid Loss Control), 0.3% CFR-3 (Dispersant), Slurry Weight 13.5 lb/gal, 1.70 ft³/sk, 25% excess over open hole portion

*Final cement volumes to be calculated from caliper log and will attempt to pump cement to 3,000'.

ONSHORE OIL & GAS ORDER NO. 1
QUESTAR EXPLORATION AND PRODUCTION COMPANY
RW 23-28B

6. Auxiliary Equipment

- A. Kelly Cock – yes
- B. Float at the bit – yes
- C. Monitoring equipment on the mud system – PVT/Flow Show
- D. Full opening safety valve on the rig floor – yes
- E. Drilling below the 7” casing will be done with water based mud. Maximum anticipated mud weight is 11 ppg.
- F. No minimum quantity of weight material will be required to be kept on location.
- G. Gas detector will be used from intermediate casing depth to TD.

7. Testing, logging and coring program

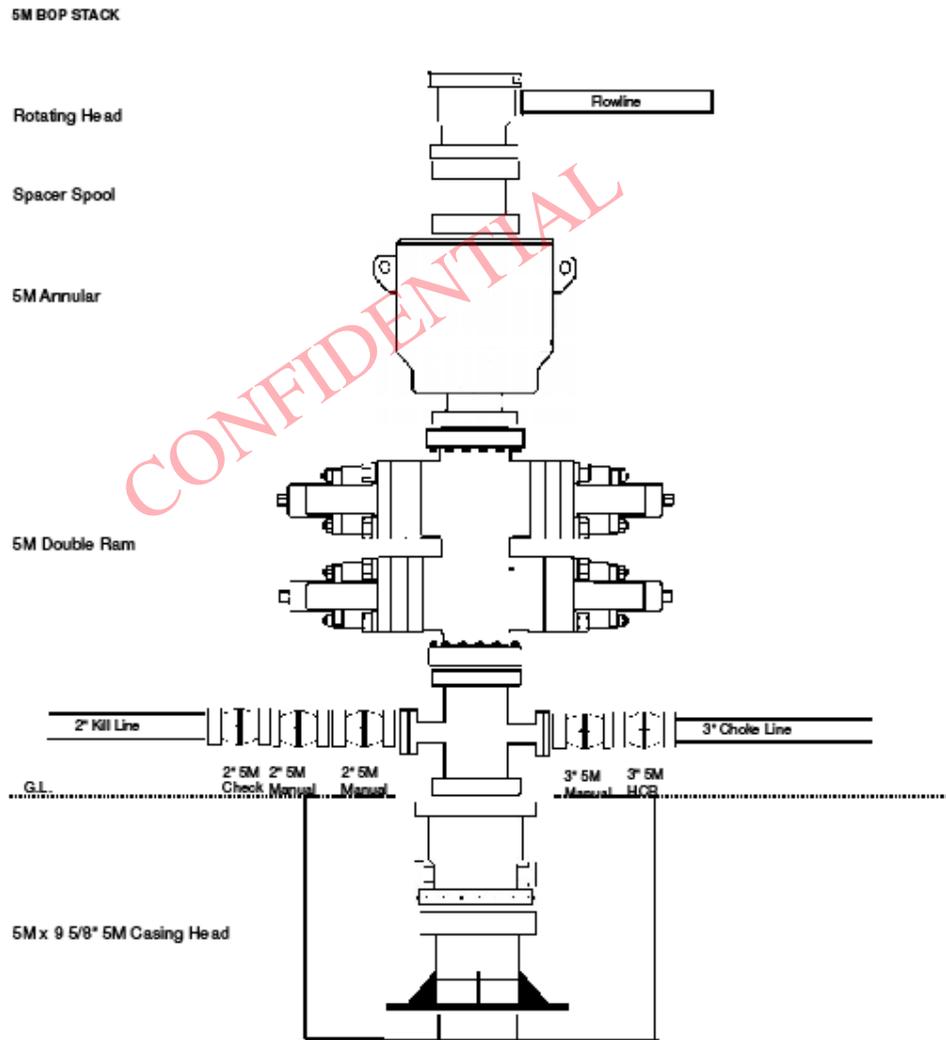
- A. Cores – none.
- B. DST – none anticipated
- C. Logging – Mud logging – Surface Casing to TD
GR-SP-Induction, Neutron Density.
- D. Formation and Completion Interval:
– Stimulation will be designed for the particular area of interest as encountered.

8. Anticipated Abnormal Pressures and Temperatures, Other Potential Hazards

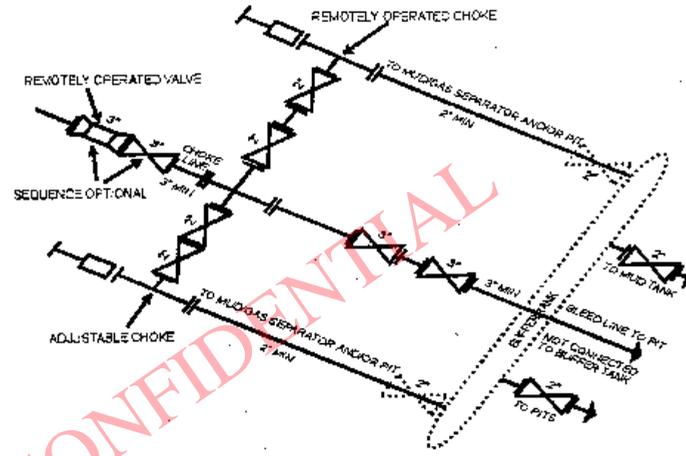
No abnormal temperatures or pressures are anticipated. Maximum anticipated bottom hole pressure equals approximately 6,738 psi. Maximum anticipated bottom hole temperature is 210° F.

H2S has not been encountered in other wells drilled to similar depths in the general area.

ONSHORE OIL & GAS ORDER NO. 1
QUESTAR EXPLORATION AND PRODUCTION COMPANY
RW 23-28B



ONSHORE OIL & GAS ORDER NO. 1
QUESTAR EXPLORATION AND PRODUCTION COMPANY
RW 23-28B



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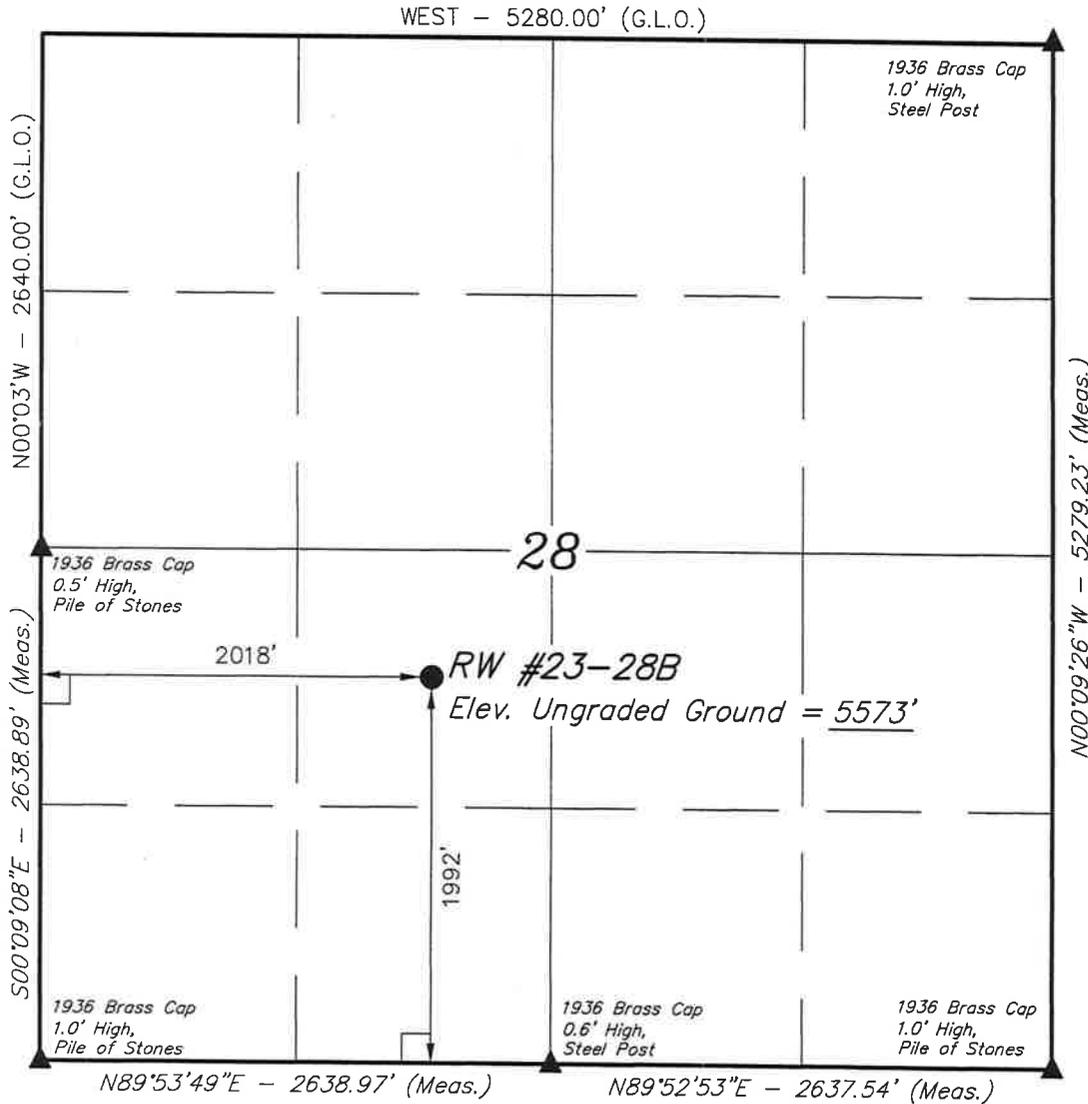
5M CHOKE MANIFOLD EQUIPMENT - CONFIGURATION OF CHOKES MAY VARY

Although not required for any of the choke manifold systems, buffer tanks are sometimes installed downstream of the choke assemblies for the purpose of manifolding the bleed lines together. When buffer tanks are employed, valves shall be installed upstream to isolate a failure or malfunction without interrupting flow control. Though not shown on 2M, 3M, 10M, CR 15M drawings, it would also be applicable to these situations.
[54 FR 39523, Sept. 27, 1989]

T7S, R23E, S.L.B.&M.

QUESTAR EXPLR. & PROD.

Well location, RW #23-28B, located as shown in the NE 1/4 SW 1/4 of Section 28, T7S, R23E, S.L.B.&M., Uintah County, Utah

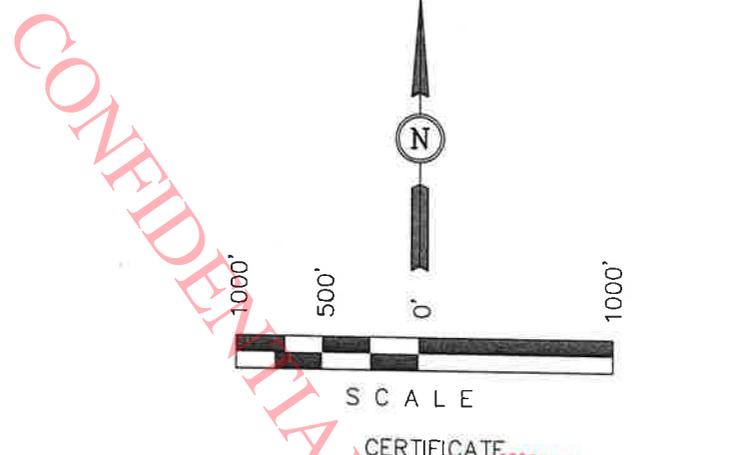


BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°10'43.58" (40.178772)
LONGITUDE = 109°20'03.57" (109.334325)
(NAD 27)
LATITUDE = 40°10'43.71" (40.178808)
LONGITUDE = 109°20'01.12" (109.333644)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 08-12-09	DATE DRAWN: 08-14-09
PARTY M.A. S.L. L.K.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE QUESTAR EXPLR. & PROD.	

APR 11 2009 15:23:37 0000

QUESTAR EXPLR. & PROD.

RW #23-28B

LOCATED IN UINTAH COUNTY, UTAH
SECTION 28, T7S, R23E, S.L.B.&M.

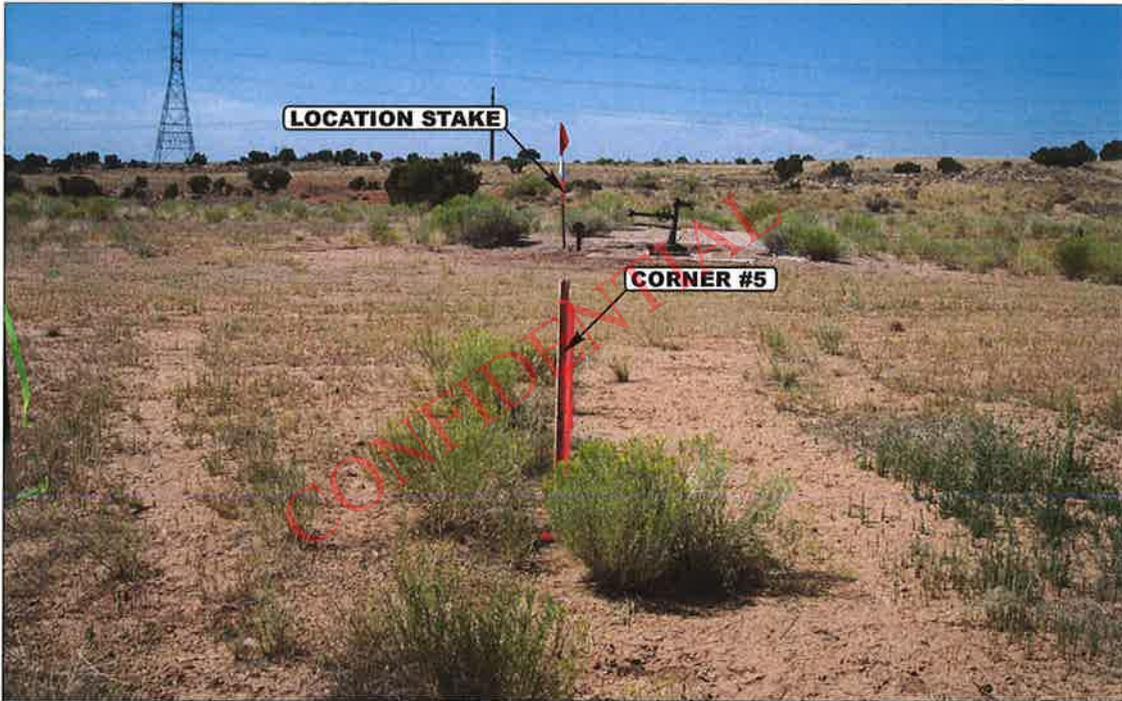


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: SOUTHEASTERLY



UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

LOCATION PHOTOS	08	14	09	PHOTO
TAKEN BY: M.A.	MONTH	DAY	YEAR	
DRAWN BY: J.H.	REVISED: 00-00-00			

QUESTAR EXPLR. & PROD.

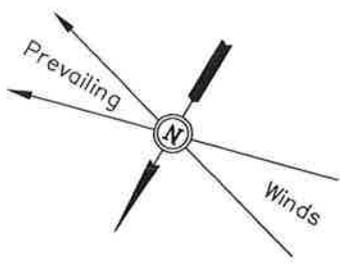
LOCATION LAYOUT FOR

RW #23-28B

SECTION 28, T7S, R23E, S.L.B.&M.

1992' FSL 2018' FWL

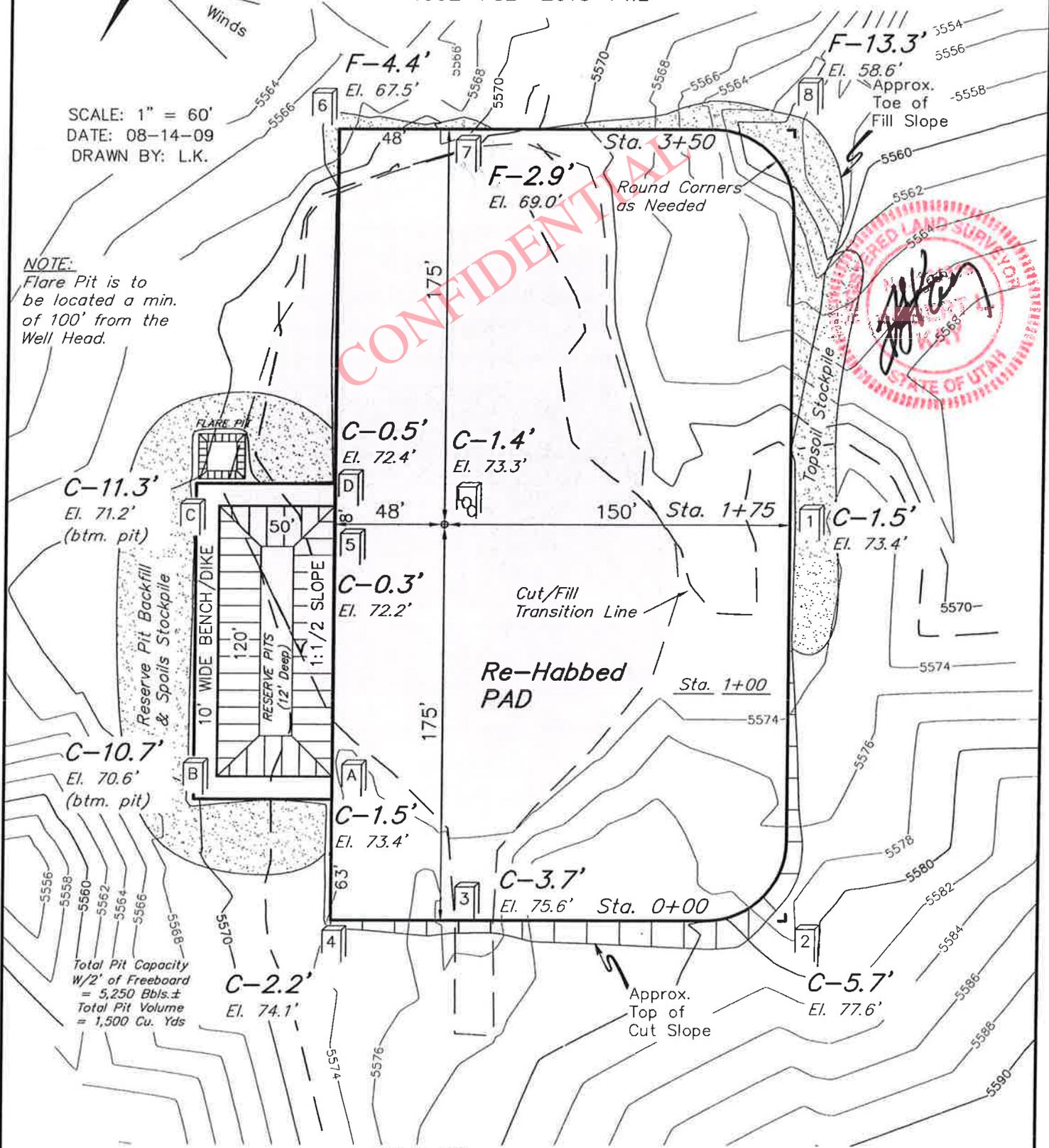
FIGURE #1



SCALE: 1" = 60'
DATE: 08-14-09
DRAWN BY: L.K.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

CONFIDENTIAL



Total Pit Capacity
W/2' of Freeboard
= 5,250 Bbls.±
Total Pit Volume
= 1,500 Cu. Yds

Elev. Ungraded Ground At Loc. Stake = 5573.3'
FINISHED GRADE ELEV. AT LOC. STAKE = 5571.9'

QUESTAR EXPLR. & PROD.

FIGURE #2

TYPICAL CROSS SECTION FOR

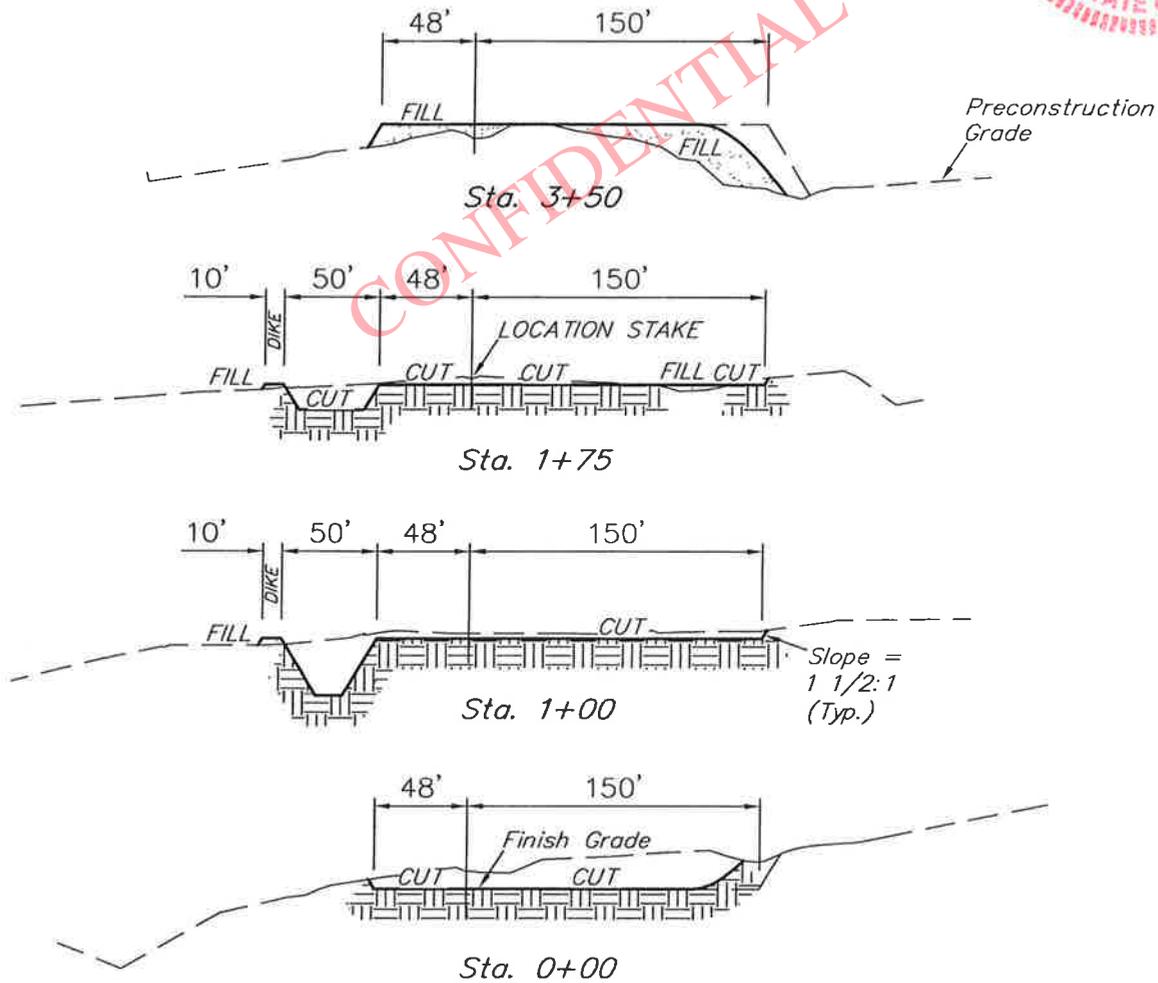
RW #23-28B

SECTION 28, T7S, R23E, S.L.B.&M.

1992' FSL 2018' FWL

1" = 40'
X-Section Scale
1" = 100'

DATE: 08-14-09
DRAWN BY: L.K.



CONFIDENTIAL

NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

<u>APPROXIMATE ACREAGES</u>	
EXISTING WELL SITE DISTURBANCE	= ± 0.970 ACRES
PROPOSED WELL SITE DISTURBANCE	= ± 1.919 ACRES
PIPELINE DISTURBANCE	= ± 0.662 ACRES
TOTAL	= ± 3.551 ACRES

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping	= 1,590 Cu. Yds.
Remaining Location	= 4,090 Cu. Yds.
TOTAL CUT	= 5,680 CU.YDS.
FILL	= 3,340 CU.YDS.

EXCESS MATERIAL	= 2,340 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,340 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

QUESTAR EXPLR. & PROD.

TYPICAL RIG LAYOUT FOR

RW #23-28B

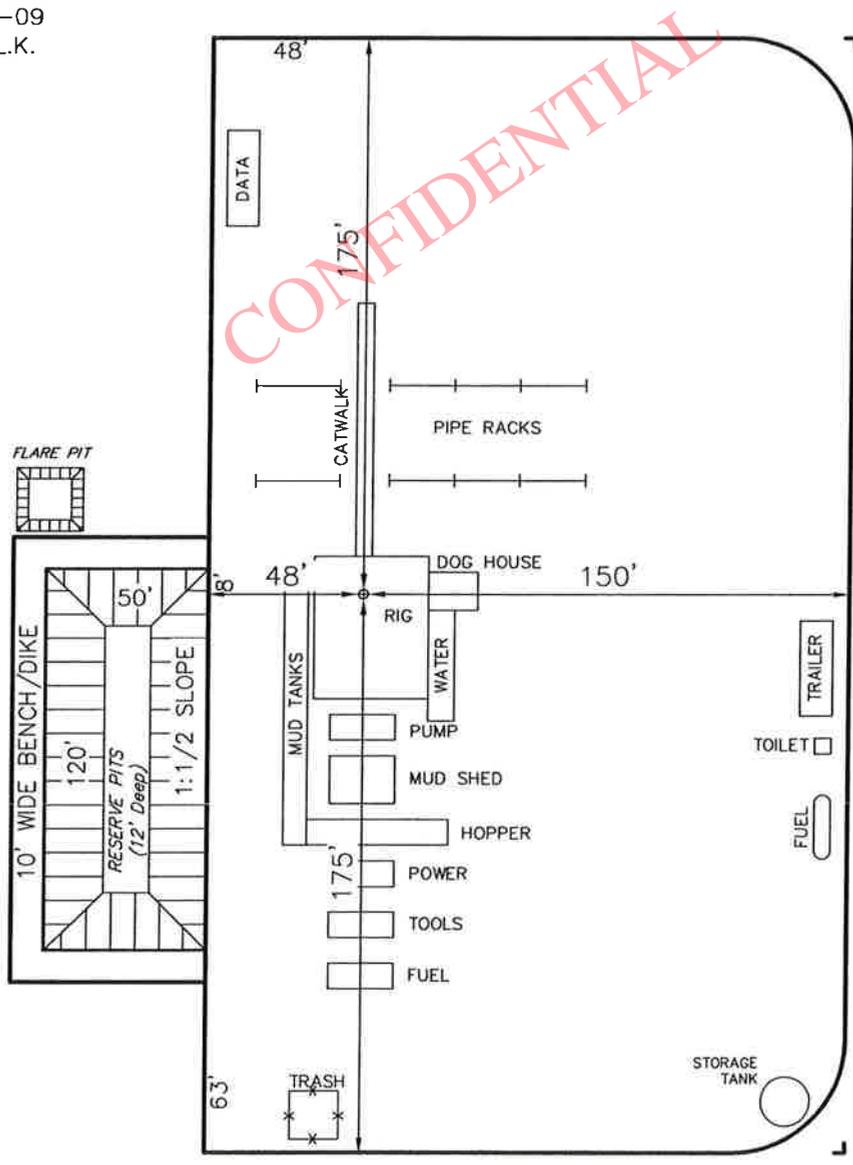
SECTION 28, T7S, R23E, S.L.B.&M.

1992' FSL 2018' FWL

FIGURE #3



SCALE: 1" = 60'
DATE: 08-14-09
DRAWN BY: L.K.



CONFIDENTIAL

Total Pit Capacity
W/2' of Freeboard
= 5,250 Bbls.±
Total Pit Volume
= 1,500 Cu. Yds

QUESTAR EXPLR. & PROD.

RW #23-28B

LOCATED IN UINTAH COUNTY, UTAH
SECTION 28, T7S, R23E, S.L.B.&M.

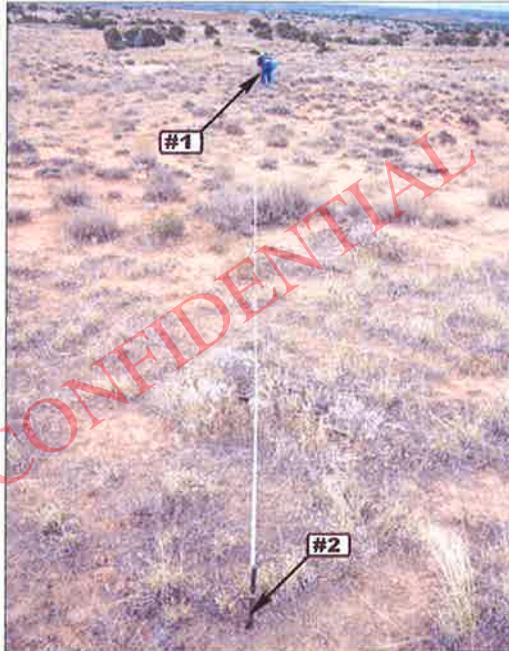
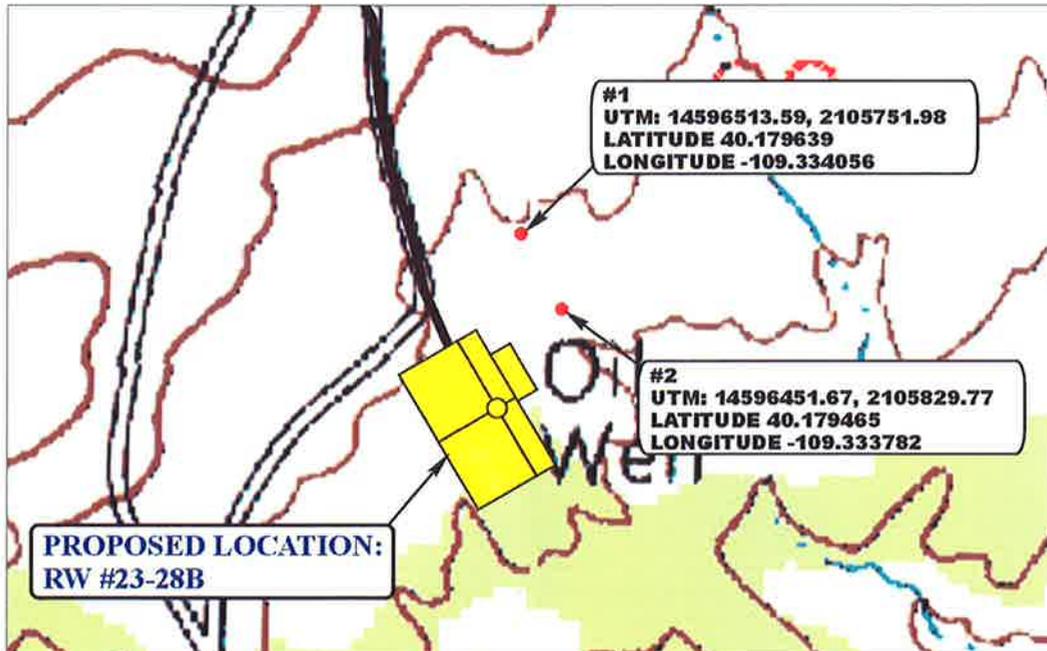


PHOTO: VIEW FROM REFERENCE POINT #2 TO POINT #1

CAMERA ANGLE: NORTHWESTERLY



TOPOGRAPHIC MAP OF LOCATION

SCALE: 1"= 200'



UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

REFERENCE AREA MAP

10	02	09
MONTH	DAY	YEAR

REF.

TAKEN BY: M.A.

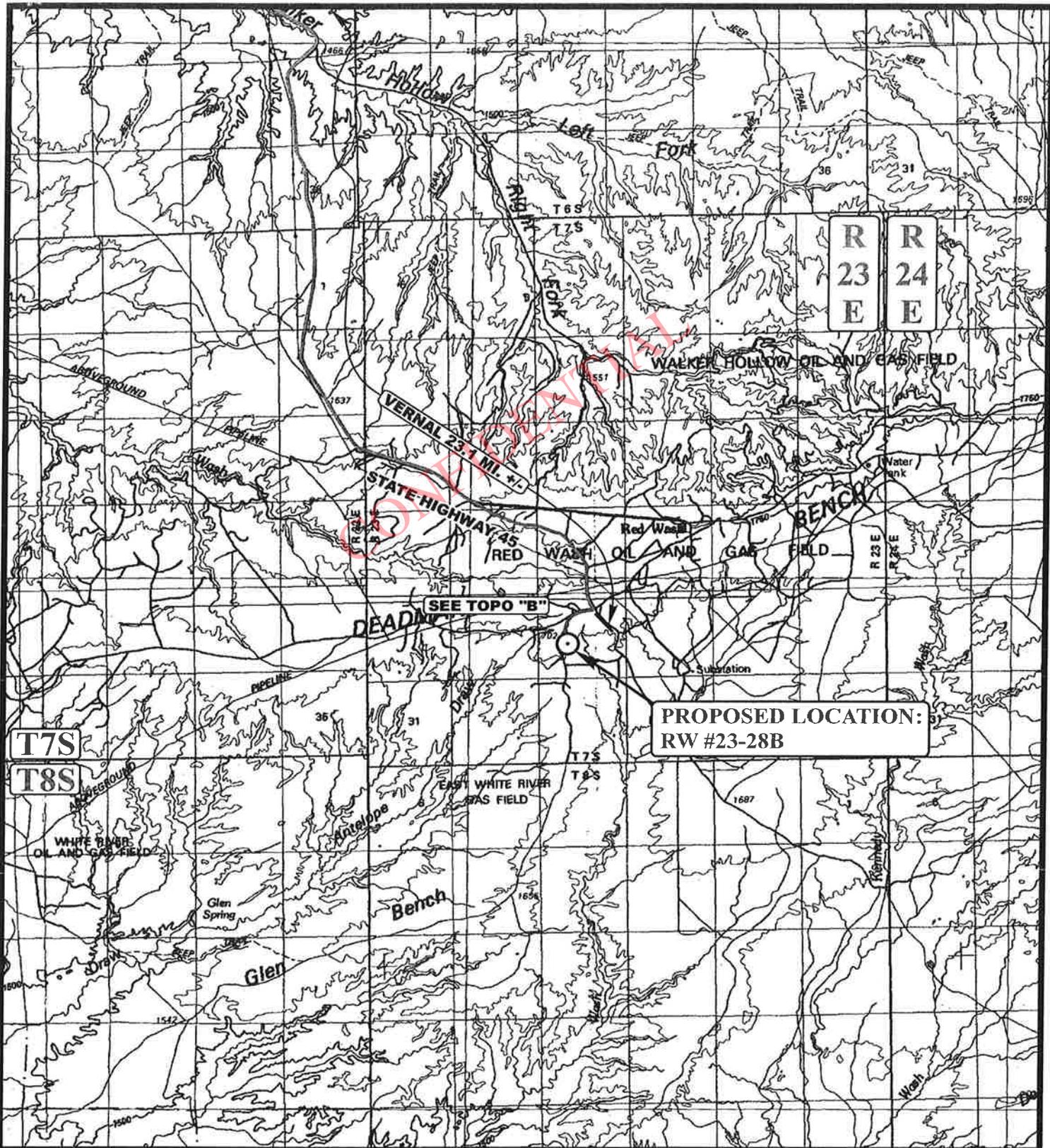
DRAWN BY: J.H.

REVISED: 00-00-00

QUESTAR EXPLR. & PROD.
RW #23-28B
SECTION 28, T7S, R23E, S.L.B.&M.

PROCEED IN AN EASTERLY, THEN SOUTHERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 19.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 100' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 23.8 MILES.



LEGEND:

○ PROPOSED LOCATION

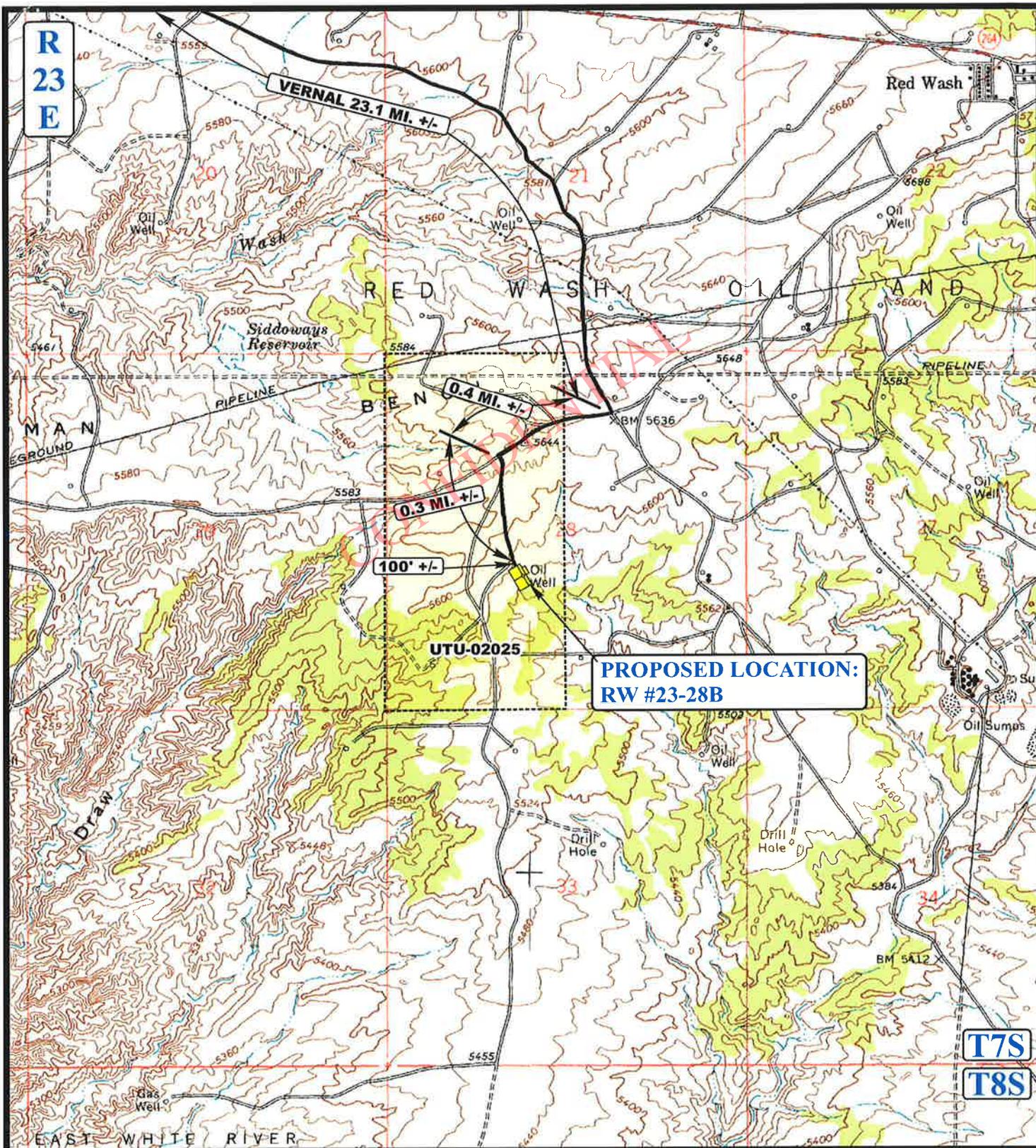


QUESTAR EXPLR. & PROD.

RW #23-28B
SECTION 28, T7S, R23E, S.L.B.&M.
1992' FSL 2018' FWL

UEIS
 Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
 08 14 09
 MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: J.H. REVISED: 00-00-00
A
 TOPO



LEGEND:

— EXISTING ROAD

QUESTAR EXPLR. & PROD.

RW #23-28B
SECTION 28, T7S, R23E, S.L.B.&M.
1992' FSL 2018' FWL



Uintah Engineering & Land Surveying
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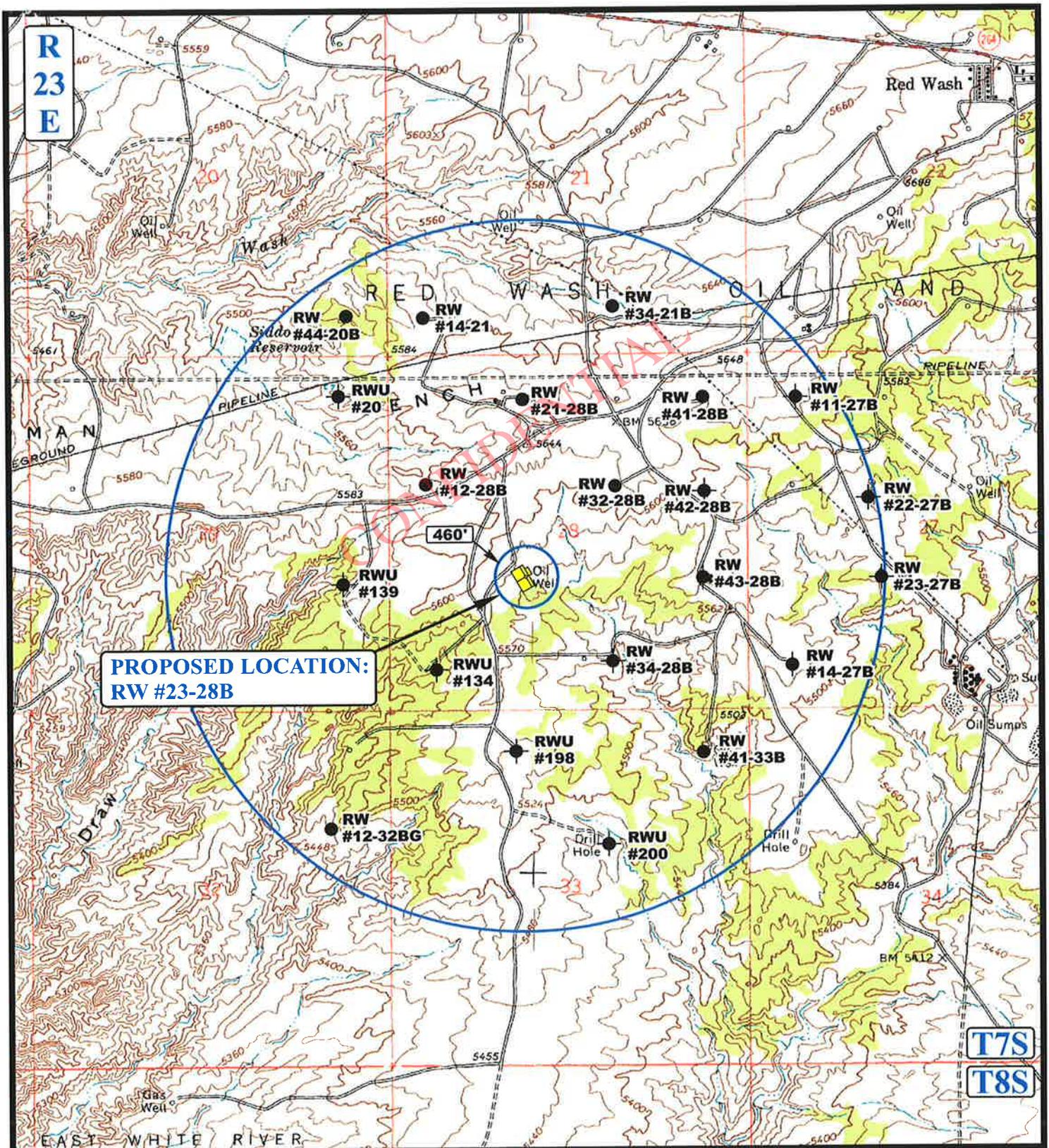


TOPOGRAPHIC
MAP

08 14 09
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.H. REVISED: 00-00-00

B
TOPO



**PROPOSED LOCATION:
RW #23-28B**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

QUESTAR EXPLR. & PROD.

**RW #23-28B
SECTION 28, T7S, R23E, S.L.B.&M.
1992' FSL 2018' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

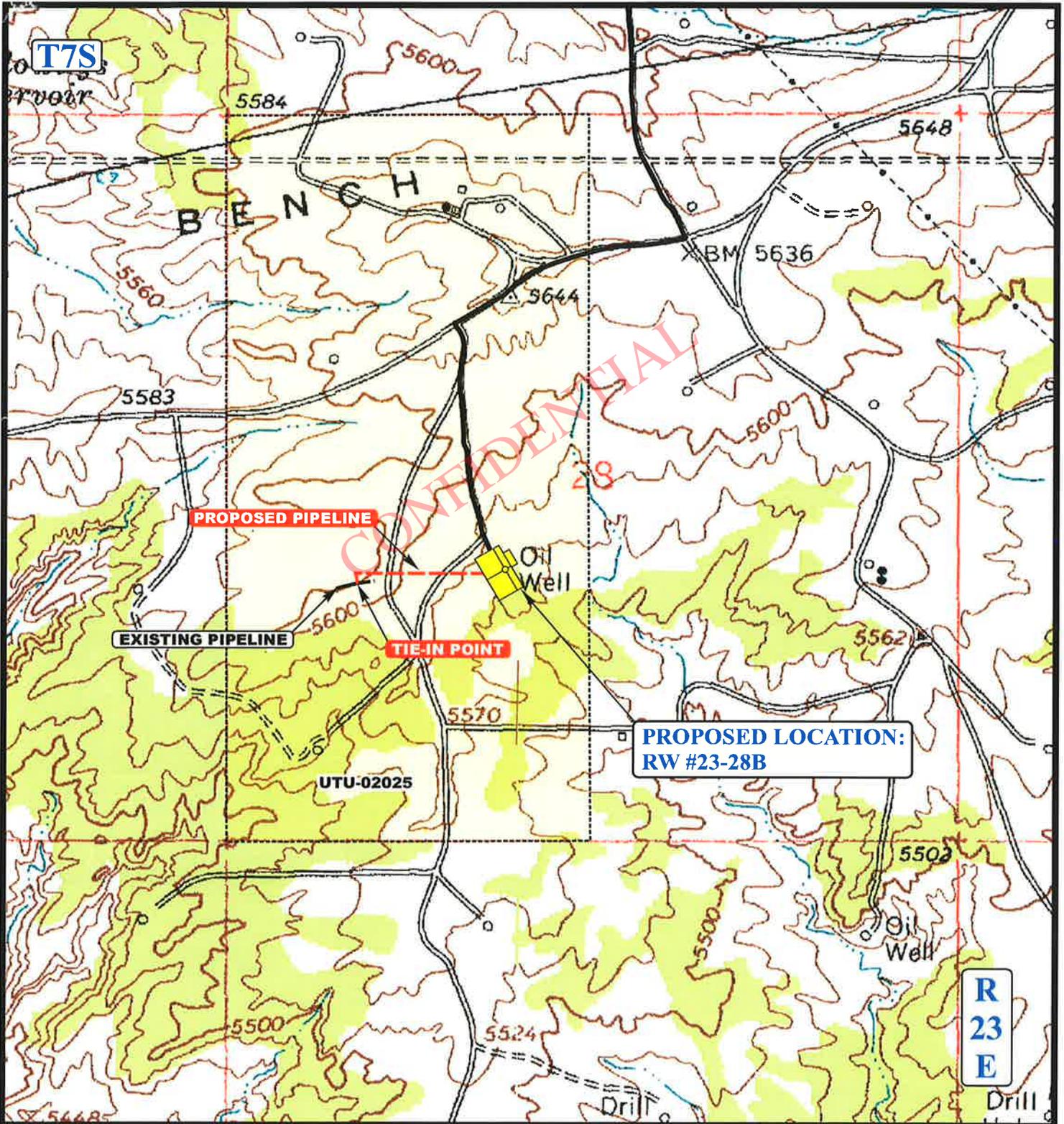


**TOPOGRAPHIC
MAP**

08 14 09
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.H. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 978' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE

QUESTAR EXPLR. & PROD.

RW #23-28B
 SECTION 28, T7S, R23E, S.L.B.&M.
 1992' FSL 2018' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

08	14	09
MONTH	DAY	YEAR

SCALE: 1" = 1000' DRAWN BY: J.H. REVISED: 00-00-00

D
TOPO

**QUESTAR EXPLORATION & PRODUCTION, CO.
RW 23-28B
1992' FSL 2018' FWL
NESW, SECTION 28, T7S, R23E
UINTAH COUNTY, UTAH
LEASE # UTU-02025**

ONSHORE ORDER NO. 1

MULTI – POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the RW 23-28B on September 30, 2009. Weather conditions were cold and windy at the time of the onsite. In attendance at the inspection were the following individuals:

Holly Villa	Bureau of Land Management
Dixie Sadlier	Bureau of Land Management
Steve Strong	Bureau of Land Management
Jan Nelson	Questar Exploration & Production, Co.
Stephanie Tomkinson	Questar Exploration & Production, Co.
McCoy Anderson	Uintah Engineering & Land Surveying

1. Existing Roads:

The proposed well site is approximately 23 miles South of Vernal, Utah.

Refer to Topo Maps A and B for location of access roads within a 2 – mile radius.

All existing roads will be maintained and kept in good repair during all phases of operation.

2. Planned Access Roads:

Please refer to Questar Exploration & Production Company Greater Deadmen Bench EIS UT-080-2003-0369V Record of Decision dated March 31, 2008.

Refer to Topo Map B for the location of the proposed access road.

No new access road is proposed. The access to be used is the access to the existing RW 23-28B location. Graveling or capping the roadbed will be preformed as necessary to provide a well constructed safe road.

3. Location of Existing Wells Within a 1 – Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

Please refer to Questar Exploration & Production Company Greater Deadmen Bench EIS UT-080-2003-0369V Record of Decision dated March 31, 2008.

Refer to Topo Map D for the location of the proposed pipeline.

Pipeline will be 6" or smaller.

It was determined on the onsite by the BLM VFO AO that the facilities will be painted Carlsbad Canyon.

5. Location and Type of Water Supply:

Please refer to Questar Exploration & Production Company Greater Deadmen Bench EIS UT-080-2003-0369V Record of Decision dated March 31, 2008.

Water for drilling purposes would be obtained from Wonsits Valley Water Right # A 36125 (which was filed on May 7, 1964) or Red Wash Water Right # 49-2153 (which was filed on March 25, 1960). It was determined by the Fish and Wildlife Service that any water right number filed before 1989 is not depleting to the Upper Colorado River System.

6. Source of Construction Materials:

Please refer to Questar Exploration & Production Company Greater Deadmen Bench EIS UT-080-2003-0369V Record of Decision dated March 31, 2008.

7. Methods of Handling Waste Materials:

Please refer to Questar Exploration & Production Company Greater Deadmen Bench EIS UT-080-2003-0369V Record of Decision dated March 31, 2008.

8. Ancillary Facilities:

Please refer to Questar Exploration & Production Company Greater Deadmen Bench EIS UT-080-2003-0369V Record of Decision dated March 31, 2008.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

A pit liner is required. A felt pit liner will be required if bedrock is encountered.

10. Plans for Reclamation of the Surface:

Please refer to Questar Exploration & Production Company Uinta Basin Division Reclamation Plan

Site Specific Procedures:

Dirt Work

Once the reserve pit is dry, it will be backfilled with spoil dirt.
Location will be recontoured to blend with original contours and adjacent topography.
Location will be ripped to relieve compaction.
Topsoil will be spread to the appropriate, uniform depth.
Drainage will be established as appropriate.

Seeding

Topsoil will be disced, subsoil will not be disturbed.
Location will be drill seeded with seed mix 2009 B at a rate of 21 PLS lbs per acre.
Certified weed free straw will be crimped in.

11. **Surface Ownership:**

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078
(435) 781-4400

12. **Other Information**

A Class III archaeological survey was conducted by Montgomery Archaeology Consultants. A copy of this report was submitted on September 25, 2009, **Moac Report No. 09-138** by Montgomery Archaeology Consultants. Cultural resource clearance was recommended for this location.

A Class III paleontological survey was conducted by Intermountain Paleo Consulting. A copy of this report was submitted on September 23, 2009, **IPC # 09-145** by Stephen D. Sandau. The inspection resulted in the location of no fossil resources. However, if vertebrate fossil(s) are found during construction a paleontologist should be immediately notified. QEP will provide paleo monitor if needed.

It was determined and agreed upon that there is 6" inches of top soil.

Round corner 8 as much as possible.

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Lessee's or Operator's Representative & Certification:

Jan Nelson
Permit Agent
Questar Exploration & Production Company
11002 East 17500 South
Vernal, UT 84078
(435) 781-4331

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Questar Exploration & Production Company is considered to be the operator of the subject well. Questar Exploration & Production Company agrees to be responsible under terms and conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104.2 for lease activities is being provided by Bond No. ESB000024.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that I have full knowledge of the State and Federal laws applicable to this operations; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Jan Nelson
Jan Nelson

10/8/2009
Date

RW 23-28B
API# 43-047-15237
NESW Sec 28 T7S R23E
Uintah County, Utah
KB
GL 5,573'
Original Spud 1960



- Perfs:
- 4,872' - 4,876'
 - 4,888' - 4,892'
 - 5,134' - 5,140'
 - 5,354' - 5,358'
 - 5,460' - 5,464'
 - 5,521' - 5,557'

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7" 23# J-55/N-80 Set @ 5,710'



6 1/8" OH

4 1/2" 13.5# N-80
11,370' TD

QUESTAR EXPLORATION AND PRODUCTION

RW 23-28B Drilling Prog

API: 43-047-15237

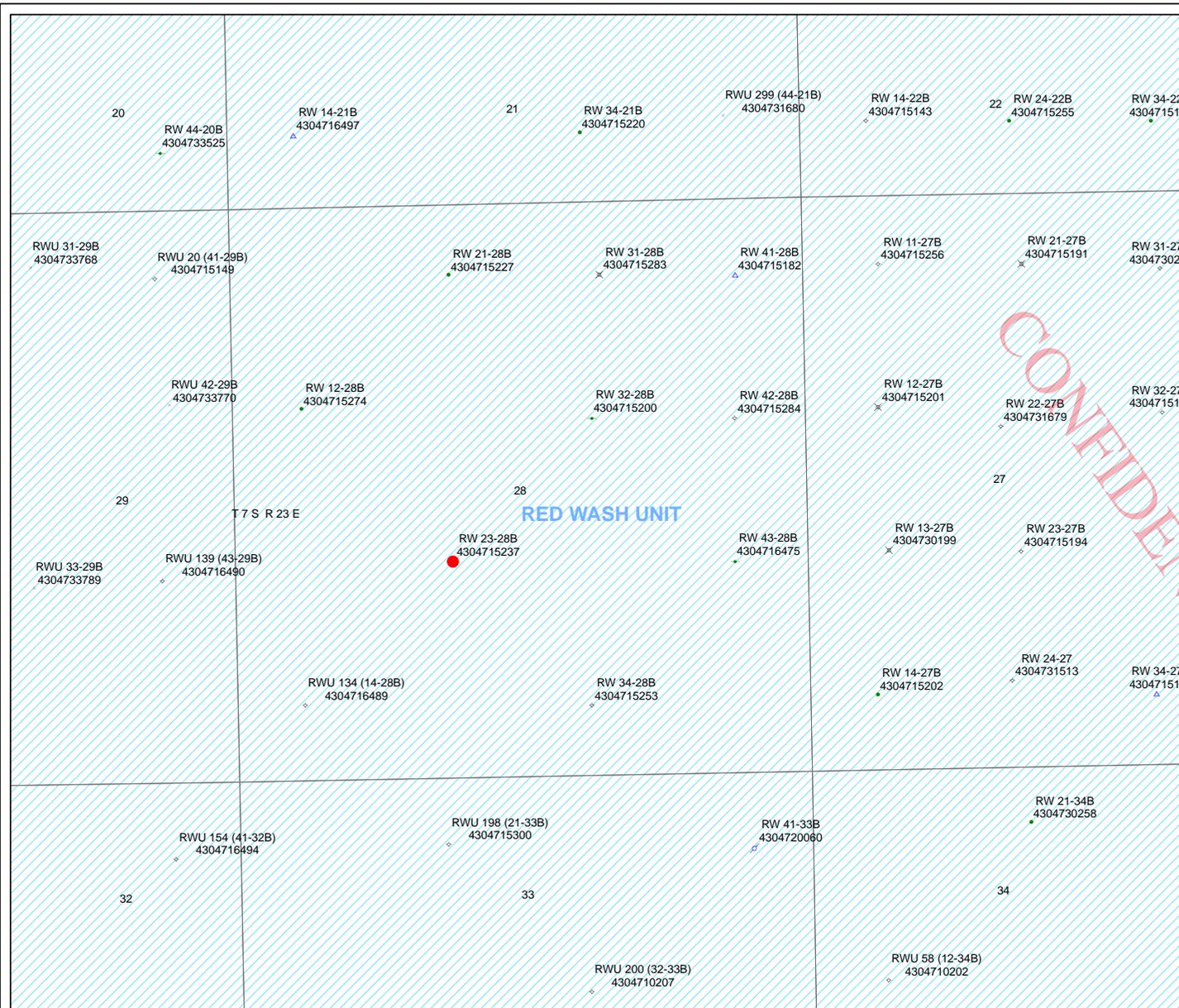
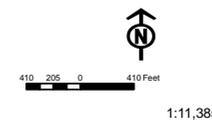
Summarized Re-Entry Procedure

1. Rig down pumping unit, clear location of all unnecessary equipment.
2. MIRU pulling unit.
3. ND tubing head, NU BOP's (3M).
4. Kill well if necessary.
5. Pull rods out of hole.
6. Unseat tubing anchor and POOH with tubing.
7. PU bit and 7" casing scraper, RIH to 5,667' and tag bottom.
8. Roll hole with hot oiler, TOO H with bit and scraper.
9. Squeeze existing open perms and pressure test.
10. ND BOP's
11. RD pulling unit, move off location.
12. MIRU drilling rig.
13. NU rig's 5,000 WP rated BOP.
14. Drill out shoe and down to 11,370' TVD.
15. TOO H, and rig up logging truck.
16. Log well.
17. Circulate and condition hole, TOO H, LDDP.
18. RU casing crew and run 4 1/2" casing.
19. RU cement crew and cement casing.
20. ND BOP's.
21. RDMOL.

API Number: 4304715237
Well Name: RW 23-28B
Township 07.0 S Range 23.0 E Section 28
Meridian: SLBM
Operator: QUESTAR EXPLORATION & PROD

Map Prepared:
Map Produced by Diana Mason

- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
- Units
 Spacing Index



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United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

October 19, 2009

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2009 Plan of Development Red Wash Unit,
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for re-entry to the top of the Castlegate Formation. The work is planned for calendar year 2009 within the Red Wash Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ MESAVERDE)		
43-047-15237	RW 23-28B Sec 28	T07S R23E 1992 FSL 2018 FWL
43-047-15260	RW 22-22B Sec 22	T07S R23E 1974 FNL 1980 FWL
43-047-15268	RW 32-30B Sec 30	T07S R23E 2041 FNL 1999 FEL
43-047-31051	RW 42-27B Sec 27	T07S R23E 1952 FNL 0517 FEL
43-047-31682	RW 43-15B Sec 15	T07S R23E 1898 FSL 0635 FEL
43-047-15236	RW 43-29A Sec 29	T07S R22E 1979 FSL 0660 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Red Wash Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:10-19-09

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 10/8/2009

API NO. ASSIGNED: 43047152370000

WELL NAME: RW 23-28B

OPERATOR: QUESTAR EXPLORATION & PRODUCTION CO (N5085)

PHONE NUMBER: 435 781-4331

CONTACT: Jan Nelson

PROPOSED LOCATION: NESW 28 070S 230E

Permit Tech Review:

SURFACE: 1992 FSL 2018 FWL

Engineering Review:

BOTTOM: 1992 FSL 2018 FWL

Geology Review:

COUNTY: UINTAH

LATITUDE: 40.17880

LONGITUDE: -109.33364

UTM SURF EASTINGS: 641875.00

NORTHINGS: 4448723.00

FIELD NAME: RED WASH

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-02025

PROPOSED PRODUCING FORMATION(S): WASATCH-MESA VERDE

SURFACE OWNER: 1 - Federal

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT**
- Bond:** FEDERAL - ESB000024
- Potash**
- Oil Shale 190-5**
- Oil Shale 190-3**
- Oil Shale 190-13**
- Water Permit:** A 36125 - 49-2153
- RDCC Review:**
- Fee Surface Agreement**
- Intent to Commingle**

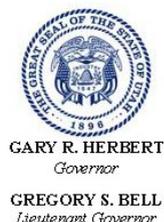
Commingling Approved

LOCATION AND SITING:

- R649-2-3.**
- Unit:** RED WASH
- R649-3-2. General**
- R649-3-3. Exception**
- Drilling Unit**
- Board Cause No:** Cause 187-07
- Effective Date:** 9/18/2001
- Siting:** Suspends General Siting
- R649-3-11. Directional Drill**

Comments: Presite Completed
501031 UNIT EFF:000830 OP FR N0210 EFF 1-1-00:030103 LEASE FR U-02025:030902 OP FR N4235:070430 FR N2460:NM FR RWU 120 (23-28B):

Stipulations: 4 - Federal Approval - dmason



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: RW 23-28B
API Well Number: 43047152370000
Lease Number: UTU-02025
Surface Owner: FEDERAL
Approval Date: 10/21/2009

Issued to:

QUESTAR EXPLORATION & PRODUCTION CO , 11002 East 17500 South, Vernal, UT 84078

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 187-07. The expected producing formation or pool is the WASATCH-MESA VERDE Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)
- OR
- submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <https://oilgas.ogm.utah.gov>

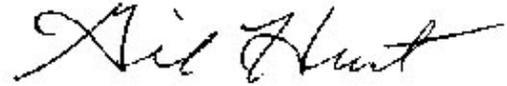
Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month

- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "Gil Hunt". The signature is written in a cursive style with a long, sweeping tail on the final letter.

Gil Hunt
Associate Director, Oil & Gas

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 1/25/2010	TEST DATE: 1/27/2010	HOURS TESTED: 24	TEST PRODUCTION RATES: →	OIL - BBL: 79	GAS - MCF: 2,836	WATER - BBL: 430	PROD. METHOD: Flowing
CHOKE SIZE: 15/64	TBG. PRESS. 2,209	CSG. PRESS. 2,810	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Ventd, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)

36. ADDITIONAL REMARKS (Include plugging procedure)

QUESTAR EXPLORATION & PRODUCTION CO. IS REQUESTING THAT THIS INFORMATION BE HELD CONFIDENTIAL.

38. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) DAHN CALDWELL TITLE OFFICE ADMINISTRATOR
 SIGNATURE *Dahn Caldwell* DATE 2/4/2010

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

43-047-15237

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Questar E & P
Operations Summary Report

- PREP WORK
FOR DRILLING RIG

Well Name: RW 23-28B
Location: 28-7-S 23-E 26
Rig Name:

Spud Date: 12/13/2009
Rig Release:
Rig Number:

Date	From - To	Hours	Code	Sub Code	Description of Operations
10/23/2009	06:00 - 16:00	10.00	BOP	1	<p>Drilling/This work is to prepare well for drilling rig. On 10/22/09 MIRU Basin WS #3. Pull tested rig anchors w/ Benco & replaced 1 anchor. SITP & SICP = 50#. Bled off csg & tbg. Attempt to pump down tbg to max of 1500# & could not pump down the tbg. Pump 10 bbls of 2% KCL water down the csg to kill. ND WH & NU 3000# BOP's. PU on tbg & remove hanger from well & pull & lay down 10 jts of 2-7/8" oil plugged tbg. Tally & rabbit in the hole w/ 6" drag bit & 7" csg scraper & 2-7/8" work string tbg to 4260'. SIFN.</p> <p>24 Hour Forecast: Will finish RIH w/ bit & scraper to PBTD & POOH. RIH w/ ret pkr & obtain an injection test on lower set of perms.</p> <p>NOTE: Csg head is a 7-1/16" 2000# head. We installed a 7-1/16" 2000# x 7-1/16" 3000# x-over for the BOP's.</p> <p>Csg Size: 7", 23# Csg Depth: 5710'</p>
10/26/2009	06:00 - 16:00	10.00	TRP	2	<p>This work is to prepare well for drilling rig. On 10/23/09 - SITP & SICP = 0#. Continue to tally & rabbit in the hole w/ an additional 23 jts of tbg to 4970' w/ no tag. POOH w/ bit & scraper. RIH w/ a 7" ret pkr & tbg to 4940'. Set pkr. Establish injection rate down tbg into open perms @ 3 BPM @ 250#. SIFWE.</p> <p>24 Hour Forecast: Will do squeeze job.</p> <p>Csg Size: 7", 23# Csg Depth: 5710'</p>
10/27/2009	06:00 - 16:00	10.00	CMT	3	<p>This work is to prepare well for drilling rig. On 10/26/09 SITP & SICP = 0# w/ 7" ret pkr set @ 4940'. MIRU Halliburton cement crew to squeeze perms 5134-5557' as follows: Load tbg w/ 27 bbls of 2% KCL water & establish injection rate into the perms @ 3 BPM @ 75#. Pump 160 sxs of Class 'G' cement w/ 2% CaCl & displace out end of tbg w/ 31 bbls of water. Tbg on a vacuum. Let set for 1/2 hour & tbg still on vacuum. Release pkr @ 4940' & reset @ 4491' to squeeze perms 4872-4892'. Allow above cement to set an additional 2 hours prior to trying to establish an injection rate down the tbg into perms 4872-4892'. Fill tbg w/ 15 bbls of water & pump an additional 30 bbls of water of 2% KCL water @ 1/2 BPM at a max of 910# & average of 850#. No break. SI well w/ 650# on tbg overnight. Elected not to attempt to squeeze perms 4872-4892' at this time. RDMO Halliburton.</p> <p>24 Hour Forecast: On AM of 10/27/09 SITP = 200# & SICP = 0#. Bled off tbg immediately. Release pkr & will POOH w/ pkr & tbg & RIH w/ drag bit to start to drill out cement.</p> <p>Csg Size: 7", 23# Csg Depth: 5710'</p> <p>Perfs: 5521-57'; 5460-64'; 5354-58'; 5134-40'; 4888-92'; 4872-76' TOC @ 4200' (Squeezed on 10/26/09)</p>
10/28/2009	06:00 - 16:00	10.00	TRP	2	<p>This work is to prepare well for drilling rig. On 10/27/09 SITP = 200# & SICP = 0#. Bled off tbg w/ no fluid recovery. Release pkr at 4491' & dragging over 15M# w/ pkr @ 3017'. RU hot oiler & pump 45 bbls of hot</p>

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RECEIVED

FEB 08 2010

Operations Summary Report

Well Name: RW 23-28B
 Location: 28- 7-S 23-E 26
 Rig Name:

Spud Date: 12/13/2009
 Rig Release:
 Rig Number:

Date	From - To	Hours	Code	Sub Code	Description of Operations
10/28/2009	06:00 - 16:00	10.00	TRP	2	<p>water down the csg & caught pressure & pump 35 bbls of same down the tbq & pressure up to 200# & then to 0# w/ no returns. Continue to POOH w/ pkr & tbq & still dragging 10M# over string weight. Swabbed oil & water out of the hole - dehydrated oil on pkr. RIH w/ 6-1/4" drag bit & 7" csg scraper & tag cement @ 5267'. Pull bit to 5255' & establish circ w/ water after 54 bbls of water pumped & reverse out cement colored water & oil. Pull bit to 4937' & SIFN.</p> <p>24 Hour Forecast: On AM of 10/28/09 SITP = slight vacuum & SICP = 0#. Attempting to pressure test well this AM but still have no circulation after 20 bbls of hot water pumped. Will POOH w/ bit & scraper & RIH w/ pkr & tbq & attempt to pressure test csg.</p> <p>Csg Size: 7", 23# Csg Depth: 5710'</p> <p>Perfs: 5521-57'; 5460-64'; 5354-58'; 5134-40'; 4888-92'; 4872-76' TOC @ 4200' (Squeezed on 10/26/09)</p>
10/29/2009	06:00 - 16:00	10.00	HOT	1	<p>This work is to prepare well for drilling rig.</p> <p>On 10/28/09 SITP = light vacuum & SICP = 0#. RU hot oiler & pump 100 bbls of hot production water w/ snake oil down the csg @ 1 BPM w/ no circulation. POOH w/ tbq & bit & scraper. RIH w/ 7" ret pkr & tbq & set pkr @ 4810'. Fill csg w/ 12 bbls of water & pump into the annulus at 2-1/2 BPM @ 225# w/ 30 bbls of water. No returns out tbq. Fill tbq w/ 1 bbl of water & pressure test csg below pkr to 500# & held OK. Release pkr & reset @ 3530'. Fill tbq w/ 2-1/2 bbls & test below pkr to 500# & held OK. Hook up to annulus & fill csg w/ 10 bbls of water & pump into the csg @ 2-1/2 BPM @ 100# w/ no returns up the tbq. Release pkr & reset @ 2510'. Load tbq w/ 4 bbls of water & pump down the tbq into an apparent hole in the csg @ 2-1/2 BPM @ 200#. Test annulus after filling w/ 10 bbls of water to 500# & held OK. Appears to be a csg leak between 3530' & 2510'.</p> <p>24 Hour Forecast: Will attempt to isolate leak within 250' & perform additional squeeze work.</p> <p>Every time the pkr has been pulled have been swabbing back heavy black oil since initial move on the well.</p> <p>Csg Size: 7", 23# Csg Depth: 5710'</p> <p>Perfs: 5521-57'; 5460-64'; 5354-58'; 5134-40'; 4888-92'; 4872-76' TOC @ 4200' (Squeezed on 10/26/09)</p>
10/30/2009	06:00 - 16:00	10.00	CMT	3	<p>This work is to prepare well for drilling rig.</p> <p>On 10/29/09 SITP & SICP = vacuum. Pkr is released. RIH w/ pkr & set @ 3020'. Test down the tbq after loading tbq w/ 5 bbls of water & test to 500# - OK. Load csg w/ 10 bbls of water & attempt to test above the pkr & no test. Reset pkr @ 2762'. Test the csg to 500# & held OK. Could not get a test down the tbq. Reset pkr @ 2825'. Test good under pkr. Reset pkr @ 2793' & test good below pkr. Reset pkr @ 2793' &</p>

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Operations Summary Report

Well Name: RW 23-28B
 Location: 28-7-S 23-E 26
 Rig Name:

Spud Date: 12/13/2009
 Rig Release:
 Rig Number:

Date	From - To	Hours	Code	Sub Code	Description of Operations
10/30/2009	06:00 - 16:00	10.00	CMT	3	<p>test good below pkr. Isolate csg leak between 2762' to 2793'. Reset pkr @ 2510' - est 252' above the top of leak. Test csg to 800# & held OK & pump down the tbg @ 2-1/2 BPM @ 200#. MIRU Halliburton cement crew. Pump 50 sxs of Thixotropic cement followed by 75 sxs of "G" cement & displace w/ 22 bbls of water. SI for one hour w/ 0#. Load tbg w/ 4 bbls of water & pumping into leak @ 1-1/2 BPM @ 250#. Pump an additional 75 sxs of "G" cement & displace w/ 18 bbls of water. Wait 15 minutes & stage w/ a max psi of 110# at 1 BPM. Pump an additional 50 sxs of cement & displace w/ 20 bbls of water & SIFN. Used a total of 50 sxs of Thixotropic cement & 200 sxs of "G" cement. Final displacement was pumped at 1.8 BPM @ 180#. RDMO Halliburton.</p> <p>24 Hour Forecast: Will test squeeze & if OK pull pkr & RIH w/ bit to start to drill out.</p> <p>Csg Size: 7", 23# Csg Depth: 5710'</p> <p>Perfs: 5521-57'; 5460-64'; 5354-58'; 5134-40'; 4888-92'; 4872-76' TOC @ 4200' (Squeezed on 10/26/09)</p>
11/2/2009	06:00 - 16:00	10.00	HOT	1	<p>This work is to prepare well for drilling rig. On 10/30/09 SITP = slight vacuum & SICP = 0#. Fill tbg w/ 2-12/ bbls of water & test squeeze to 500# & lost 250# in 2 minutes. Re-test to 500# and lost 100# in 2 minutes. Bled off. Release pkr @ 2510'. Pkr dragging. RU hot oiler & circ 75 bbls of hot water down the tbg & out csg. Full returns. POOH w/ pkr & tbg. RIH w/ 6-1/4" drag bit & tag top of cement @ 2906'. Circ hole clean. Pull bit to 2568' & SIFW.</p> <p>24 Hour Forecast: Will re-test csg squeeze.</p> <p>Csg Size: 7", 23# Csg Depth: 5710'</p> <p>Perfs: 5521-57'; 5460-64'; 5354-58'; 5134-40'; 4888-92'; 4872-76' TOC @ 4200' (Squeezed on 10/26/09)</p>
11/3/2009	06:00 - 16:00	10.00	DRL	5	<p>This work is to prepare well for drilling rig. On 11/2/09 SITP & SICP = 0#. Hole standing full w/ water. Test squeeze (upper) to 500# & bled off to 400# in 2 minutes. RIH w/ 10 jts of tbg & RU Power Swivel & tag cement top @ 2906'. Drill up hard cement from 2906' to 3000' & fell thru the cement. Circ hole clean. Did not circulate up any oil while drilling out cement. Continue in the hole w/ drag bit & tbg & tag cement from initial lower squeeze @ 5267'. Drill out hard cement from 5267' to 5340'. Pull bit to 5320' after circulating hole clean & SIFN.</p> <p>24 Hour Forecast: Will continue to drill out squeeze.</p> <p>Csg Size: 7", 23# Csg Depth: 5710'</p> <p>Perfs:</p>

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Operations Summary Report

Well Name: RW 23-28B
 Location: 28-7-S 23-E 26
 Rig Name:

Spud Date: 12/13/2009
 Rig Release:
 Rig Number:

Date	From - To	Hours	Code	Sub Code	Description of Operations
11/3/2009	06:00 - 16:00	10.00	DRL	5	5521-57'; 5460-64'; 5354-58'; 5134-40'; 4888-92'; 4872-76' TOC @ 4200' (Squeezed on 10/26/09)
11/4/2009	06:00 - 16:00	10.00	DRL	5	This work is to prepare well for drilling rig. On 11/3/09 SITP & SICP = 0#. Hole standing full. Continue to drill out hard cement f/ 5340' to 5513'. Had full returns during the day. No fluid losses. Have 44' remaining to bottom perf. Drilled out 173' today. 24 Hour Forecast: Will continue to drill out cement. Pull bit to 5481' after circulating hole clean. SIFN. Csg Size: 7", 23# Csg Depth: 5710' Perfs: 5521-57'; 5460-64'; 5354-58'; 5134-40'; 4888-92'; 4872-76' TOC @ 4200' (Squeezed on 10/26/09)
11/5/2009	06:00 - 16:00	10.00	DRL	5	This work is to prepare well for drilling rig. On 11/4/09 SITP & SICP = 0#. Hole standing full. Continue to drill out cement f/ 5313' to 5548' & started to lose circulation. Continue to drill to 5555' & unable to sustain circulation while pumping at 3 BPM & getting intermittent returns of less than 1 BPM. Not enough returns to bring up cement. POOH w/ bit & tbg. SIFN. 24 Hour Forecast: RIH w/ pkr & tbg & test annulus & obtain injection job on 11/6/09. Csg Size: 7", 23# Csg Depth: 5710' Perfs: 5521-57'; 5460-64'; 5354-58'; 5134-40'; 4888-92'; 4872-76' TOC @ 4200' (Squeezed on 10/26/09)
11/6/2009	06:00 - 16:00	10.00	OTH		This work is to prepare well for drilling rig. On 11/5/09 SICP = 0#. RIH w/ 7" ret pkr & tbg. Set pkr @ 5407' to test sqzd perfs 5460-64' & 5521-57'. Fill csg w/ 62 bbbls of water & test to 500# & bled off to 400# (loss of 100#) in 2 minutes & holding. Load tbg w/ 13 bbbls of water & inject down the tbg @ 1 BPM @ 300# w/ 10 bbbls of water. Retest csg to 500# & csg was full & lost 100# in 2 minutes. Bled off csg & SIFN. 24 Hour Forecast: Will squeeze below the pkr @ 5407'. Csg Size: 7", 23# Csg Depth: 5710' Perfs: 5521-57'; 5460-64'; 5354-58'; 5134-40'; 4888-92'; 4872-76' TOC @ 4200' (Squeezed on 10/26/09)

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Operations Summary Report

Well Name: RW 23-28B
 Location: 28- 7-S 23-E 26
 Rig Name:

Spud Date: 12/13/2009
 Rig Release:
 Rig Number:

Date	From - To	Hours	Code	Sub Code	Description of Operations
11/9/2009	06:00 - 16:00	10.00	CMT	3	<p>This work is to prepare well for drilling rig.</p> <p>On 11/6/09 SIWP = 0# w/ pkr set @ 5407'. Load csg w/ 7-1/2 bbls of water & test to 390# - OK. Establish an injection rate down tbg w/ Halliburton cement crew done tbg @ 1-1/4 BPM @ 390#. Do a squeeze done from pkr @ 5407' w/ 75 sxs of "Class G" cement w/ 2% CaCL & displaced w/ 28-1/2 bbls of water & had a walk in squeeze. Max psi of 1600#. Bled off tbg w/ 0 returns after a 3 minute SI period. Est cement in tbg @ 3 bbls. Release pkr @ 5407' & reverse circulation & recovered 3 bbls of cement. POOH w/ 4 jts of tbg & re-set pkr @ 5283'. Pressure tbg to 500# after pumping 1-1/2 bbls of water. SI for 1 hour & lost 200# & open tbg w/ no flowback. Release pkr @ 5283' & POOH w/ pkr & tbg. RIH w a 6-1/4" drag bit & 2-7/8" tbg to a tag @ 5437'. POOH w/ drag set @ 5028'. Load hole w/ 2 bbls of water & pressure up to 500# & left well SI for the weekend.</p> <p>24 Hour Forecast: Will start to drill out cement & test csg.</p> <p>Csg Size: 7", 23# Csg Depth: 5710'</p> <p>Perfs: 5521-57'; 5460-64'; 5354-58'; 5134-40'; 4888-92'; 4872-76' TOC @ 4200' (Squeezed on 10/26/09)</p>
11/10/2009	06:00 - 16:00	10.00	SEQ	1	<p>This work is to prepare well for drilling rig.</p> <p>On 11/9/09 @ 7:00 AM - RIH w/ 13 jts, tag top of cement @ 5405'. RU Power Swivel & circulating equipment. Establish circulation & start drilling while reverse circulating @ 2 BPM. Drill up hard cement to 5541', circulate hole clean, had trouble w/ bit plugging off. Drill a total of 136'; 16' of cement remaining to bottom of perfs, had 0 bbls fluid loss for the day. Drain equipment. SDFN.</p> <p>24 Hour Forecast: Finish drilling out cement.</p> <p>Csg Size: 7", 23# Csg Depth: 5710'</p> <p>Perfs: 5521-57'; 5460-64'; 5354-58'; 5134-40'; 4888-92'; 4872-76' TOC @ 4200' (Squeezed on 10/26/09)</p>
11/11/2009	06:00 - 16:00	10.00	DRL	4	<p>This work is to prepare well for drilling rig.</p> <p>On 11/10/09 - Open up well & establish circulation, reverse circulate & drill hard cement to 5566'. Bit plugging off, start conventional circulation while drilling, drill hard cement to 5568', drill ratty cement to 5575', fell through @ 5575'. Circulate hole clean with EOT @ 5590'. Pressure test csg to 500 psi, lost 100 psi in 2 minutes. Retest to 500 psi w/ same results. Bleed off pressure. POOH & lay down tbg. SDFN.</p> <p>FINAL REPORT</p> <p>Csg Size: 7", 23#</p>

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Operations Summary Report

Well Name: RW 23-28B
 Location: 28- 7-S 23-E 26
 Rig Name:

Spud Date: 12/13/2009
 Rig Release:
 Rig Number:

Date	From - To	Hours	Code	Sub Code	Description of Operations
11/11/2009	06:00 - 16:00	10.00	DRL	4	Csg Depth: 5710' Perfs: 5521-57'; 5460-64'; 5354-58'; 5134-40'; 4888-92'; 4872-76' TOC @ 4200' (Squeezed on 10/26/09)

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Operations Summary Report - DRILLING

Well Name: RW 23-28B
 Location: 28- 7-S 23-E 26
 Rig Name: AZTEC

Spud Date: 12/13/2009
 Rig Release: 1/2/2010
 Rig Number: 777

Date	From - To	Hours	Code	Sub Code	Description of Operations
12/12/2009	06:00 - 06:00	24.00	LOC	4	RIG DOWN COMPLETELY, MOVE EQUIPMENT TO NEW LOCATION AND RIG UP 100% MOVED AND 50% RIGGED UP
12/13/2009	06:00 - 04:00	22.00	LOC	4	RIG UP, RAISE DERRICK, RIG UP WIND WALLS, RUN NATURAL GAS LINE AND FIRE TIOGA AIR HEATER, FIRE UP ENGINES, FILL AND CIRCULATE WATER AND MUD TANKS, WORK ON CHOKE MANIFOLD, RIG UP SUPER CHOKE, RIG UP TOP DRIVE, C/O PIPE RAMS FOR 3 1/2" PIPE,
	04:00 - 06:00	2.00	BOP	1	C/O PIPE RAMS TO 3 1/2, NIPPLE UP BOP, RIG ON DAY RATE AT 04:00 HRS ON 12/13/2009
12/14/2009	06:00 - 12:00	6.00	BOP	1	NIPPLE UP BOP,
	12:00 - 16:00	4.00	BOP	2	TEST BOP, PIPE AND BLIND RAMS, HCR AND ALL CHOKE VALVES, FLOOR VALVES AND TOP DRIVE VALVE 3000 PSI HIGH, 250 LOW. ANNULAR 1500 HIGH 250 LOW
	16:00 - 18:00	2.00	OTH		LOAD PIPE RACKS AND STRAP
	18:00 - 19:00	1.00	RIG	2	WORK ON TOP DRIVE
	19:00 - 20:00	1.00	OTH		HOLD SAFETY MEETING AND RIG UP LAY DOWN TRUCK
	20:00 - 21:00	1.00	TRP	2	PICK UP DRILL STRING
	21:00 - 22:00	1.00	RIG	2	REPAIR PIPE SPINNERS
	22:00 - 02:30	4.50	TRP	2	PICK UP DRILL STRING
	02:30 - 03:00	0.50	CIRC	1	FILL PIPE AND CIRCULATE THROUGH DRILL STRING
	03:00 - 03:30	0.50	OTH		LOAD RACKS AND STRAP DRILL PIPE
	03:30 - 04:00	0.50	RIG	2	REPAIR LINK TILT CILINDER ON TOP DRIVE
	04:00 - 06:00	2.00	TRP	2	PICK UP DRILL STRING
12/15/2009	06:00 - 07:00	1.00	TRP	2	PICK UP DRILL PIPE- TAGGED UP @ 5637
	07:00 - 09:00	2.00	DRL	4	CLEAN OUT CASING FROM 5637 TO 5640
	09:00 - 09:30	0.50	EQT	1	PRESSURE TEST CASING TO 550 PSI, BLEAD TO 0 PSI IN 15 MINUTES
	09:30 - 14:30	5.00	DRL	4	CLEAN OUT CASING FROM 5640 TO 5653
	14:30 - 15:00	0.50	RIG	1	SERVICE RIG AND TOP DRIVE
	15:00 - 18:00	3.00	DRL	4	CLEAN OUT CASING FROM 5653 TO 5665
	18:00 - 18:30	0.50	CIRC	1	CIRCULATE AND WORK JUNK BASKET
	18:30 - 19:00	0.50	EQT	2	TEST CASING WITH 8.5 PPG MWT @ 5665 WITH 350 PSI = 9.68 EMW, PRESSURED CASING TO 590 PSI, LOST 240 PSI IN 15 MIN
	19:00 - 19:30	0.50	SUR	1	DROP SURVEY
	19:30 - 23:00	3.50	TRP	2	TRIP OUT OF THE HOLE
	23:00 - 00:00	1.00	TRP	1	RETRIEVE SURVEY TOOL AND CLEAN OUT JUNK BASKET, JUNK BASKET FULL OF IRON
	00:00 - 03:00	3.00	TRP	2	TRIP IN THE HOLE WITH JUNK BASKET
	03:00 - 04:00	1.00			CIRCULATE AND WORK JUNK BASKET
	04:00 - 06:00	2.00			CLEAN OUT CASING 5665 TO 5666
12/16/2009	06:00 - 11:30	5.50	DRL	4	DRILLING FLOAT EQUIPMENT AND CEMENT F/5666 T/TO 5710
	11:30 - 13:30	2.00	REAM	1	CLEAN OUT OLD OPEN HOLE FROM 5710 TO 5835, 5' OF FILL
	13:30 - 16:30	3.00	DRL	1	DRILL NEW HOLE FROM 5835 TO 5850
	16:30 - 17:30	1.00	EQT	2	POOH TO SHOE AND DO FIT TEST, FIT @ 5829 WITH 8.7 MUD WT WITH 350 PSI = 9.85 EQUIVELENT MUD WT. PRESSURE DROPPED FROM 550 TO 350 IN 20 MIN.
	17:30 - 20:30	3.00	TRP	10	TRIP OUT OF THE HOLE FOR BIT AND MOTOR
	20:30 - 21:30	1.00	TRP	1	CLEAN AND L/D JUNK BASKET BIT SUB AND BIT, P/U NEW BIT AND MOTOR
	21:30 - 00:30	3.00	TRP	10	TRIP IN THE HOLE
	00:30 - 01:00	0.50	OTH		TROUBLE SHOOT PASON AUTO DRILLER
	01:00 - 06:00	5.00	DRL	1	DRILL FROM 5850 TO 6075
12/17/2009	06:00 - 15:00	9.00	DRL	1	DRILLING F/6075 T/ 6664 FEET
	15:00 - 16:00	1.00	RIG	1	RIG SERVICE (REPAIR TOP DRIVE R.P.M. SENSORS)
	16:00 - 21:30	5.50	DRL	1	DRILL FROM 6664 FEET TO 6916 FEET

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Operations Summary Report

Well Name: RW 23-28B
 Location: 28- 7-S 23-E 26
 Rig Name: AZTEC

Spud Date: 12/13/2009
 Rig Release: 1/2/2010
 Rig Number: 777

Date	From - To	Hours	Code	Sub Code	Description of Operations
12/17/2009	21:30 - 23:00	1.50	RIG	2	PULL 5 STANDS AND REPLACE WASH PIPE PACKING AND TRIP IN THE HOLE
	23:00 - 01:00	2.00	DRL	1	DRILL FROM 6916 FEET TO 7147 FEET
	01:00 - 02:00	1.00	SUR	1	CIRC AND RUN A WIRE LINE SURVEY SURVEY DEPTH = 6940 FEET DEV= 2.1 DEG AZMOTH = 76.8
12/18/2009	02:00 - 06:00	4.00	DRL	1	DRILL FROM 7140 FEET TO 7350
	06:00 - 13:00	7.00	DRL	1	DRILL FROM 7363 FEET TO 7742 FEET
	13:00 - 13:30	0.50	RIG	1	RIG SERVICE (FUNCTION TEST PIPE RAMS)
12/19/2009	13:30 - 06:00	16.50	DRL	1	DRILL FROM 7742 FEET TO 8800 FEET
	06:00 - 13:00	7.00	DRL	1	DRILL FROM 8800 FEET TO 7742 FEET
	13:00 - 13:30	0.50	RIG	1	RIG SERVICE FUNCTION PIPE RAMS (O.K.)
12/20/2009	13:30 - 20:00	6.50	DRL	1	DRILL FROM 7742 FEET TO FEET 9715 FEET
	20:00 - 21:30	1.50	RIG	2	TRIP OUT 7 STANDS AND REPLACE WASH PIPE PACKING & TRIP IN THE HOLE WASH & REAM 62 FEET TO BOTTOM
	21:30 - 06:00	8.50	DRL	1	DRILL FROM 9715 FEET TO 10250 FEET
12/21/2009	06:00 - 10:00	4.00	DRL	1	DRILL FROM 10250 FEET TO 10390 FEET
	10:00 - 11:00	1.00	CIRC	1	CIRC HOLE DROP SURVEY, BUILD AND PUMP A TRIP SLUG
	11:00 - 14:30	3.50	TRP	10	TRIP OUT FOR BIT AND MOTOR TO 4900 FEET FLOW CHECK WELL (SMALL FLOW)
	14:30 - 15:00	0.50	TRP	10	FLOW CHECK WELL AGAIN (SMALL FLOW)
	15:00 - 16:00	1.00	CIRC	1	CIRC BOTTOMS UP AND BUILD AND DISPLACE A 12.5 PPG SLUG
	16:00 - 18:00	2.00	TRP	2	TRIP IN TO THE SHOE
	18:00 - 06:00	12.00	WCL	1	BREAK CIRC AND SHUT IN THE WELL CIRC AND BUILD VOLUME AND MUD WEIGHT AND CIRC GAS FROM THE WELL BORE
12/22/2009	06:00 - 16:30	10.50	CIRC	1	CIRC OUT GAS AT 5790 FEET BRING MUD WEIGHT UP TO 12.7 PPG CIRC THROUGH THE CHOKE
	16:30 - 17:00	0.50	TRP	2	TRIP IN 15 STANDS TO 6600 FEET
	17:00 - 19:30	2.50	CIRC	1	CIRC AT 6600 FEET & BUILD VOLUME CIRC THROUGH THE CHOKE AND MAINTAIN A VIS OF 42 AND MUD WEIGHT OF 12.7 PPG
	19:30 - 20:30	1.00	TRP	2	TRIP IN THE HOLE 15 STANDS 6600-7554
	20:30 - 01:00	4.50	CIRC	1	CIRC OUT GAS AND HEAL LOST CIRCULATION
	01:00 - 01:30	0.50	TRP	2	TRIP IN HOLE 12 STANDS, HIT BRIDGE @ 8283
	01:30 - 03:00	1.50	CIRC	1	REAM BRIDGE AND CIRCULATE OUT GAS
	03:00 - 04:00	1.00	TRP	2	TRIP IN 16 STANDS, 8283-9392
	04:00 - 06:00	2.00	CIRC	1	CIRCULATE OUT GAS
	06:00 - 07:30	1.50	CIRC	1	CIRC OUT GAS @ 9392 FEET
12/23/2009	07:30 - 10:00	2.50	TRP	2	TRIP IN THE HOLE FROM 9392 FEET TO 9931 FEET WASH AND REAM FROM 9931 FEET TO 10280 FEET
	10:00 - 16:00	6.00	CIRC	1	CIRC AND COND MUD FOR TRIP OUT OF THE HOLE
	16:00 - 01:00	9.00	TRP	10	TRIP OUT OF THE HOLE FOR BIT # 3 FLOW CHECK WELL EVERY 1000 FEET AND AT THE SHOE AND AT THE PERFS' HOLE TANGING THE RIGHT DISPLACEMENT.
	01:00 - 02:00	1.00	TRP	1	LAY DOWN BIT#2 AND MUD MOTOR PICK UP NEW MOTOR AND BIT #3
	02:00 - 06:00	4.00	TRP	2	TRIP IN THE HOLE WITH BIT #3
	06:00 - 07:30	1.50	TRP	2	TRIP IN TO THE SHOE AND BREAK CIRC.
	07:30 - 08:30	1.00	CIRC	1	CIRC AND COND MUD AT THE SHOE
	08:30 - 11:30	3.00	RIG	6	CUT DRILLING LINE (SPOOL UP A NEW SPOOL)
	11:30 - 15:30	4.00	TRP	2	TRIP IN THE HOLE TAG BRIDGE AND OUT OF GAUGE HOLE @ 9963 FEET
	15:30 - 22:30	7.00	REAM	1	WASH AND REAM FROM 9963 FEET TO 10930 FEET
12/24/2009	22:30 - 23:00	0.50	DRL	1	DRILL FROM 10390 FEET TO 10395 FEET LOST ALL RETURNS @ 10395 FEET
	23:00 - 06:00	7.00	CIRC	1	FIGHT LOST CIRC AND BUILD VOLUME AT 10331 FEET
	06:00 - 15:30	9.50	DRL	1	DRILL 6.125" HOLE FROM 10395 TO 10722
	15:30 - 16:00	0.50	RIG	1	RIG SERVICE & CHECK BREAKS

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Operations Summary Report

Well Name: RW 23-28B
 Location: 28-7-S 23-E 26
 Rig Name: AZTEC

Spud Date: 12/13/2009
 Rig Release: 1/2/2010
 Rig Number: 777

Date	From - To	Hours	Code	Sub Code	Description of Operations	
12/24/2009	16:00 - 06:00	14.00	DRL	1	DRILL FROM 10722 TO 10990	
12/25/2009	06:00 - 14:30	8.50	DRL	1	DRILL FROM 10980 FEET TO 11089 FEET	
	14:30 - 16:30	2.00	CIRC	1	CIRC AND MIX PILLS DROP SURVEY	
12/26/2009	16:30 - 21:30	5.00	TRP	10	TRIP FOR BIT #4 STRAP PIPE ON TRIP OUT AND FLOW CHECK WELL EVERY 18 STANDS (ROW)	
	21:30 - 22:00	0.50	OTH		FLOW CHECK THE WELL GAINED 15 BBL'S @ 5233 FEET PITS EQUILIZING GAIN WAS NOT FROM THE WELL	
	22:00 - 01:30	3.50	TRP	10	TRIP OUT FOR BIT #4 STRAP PIPE	
	01:30 - 03:00	1.50	TRP	1	LAY DOWN MOTOR AND BIT MAKE UP NEW BIT AND MOTOR	
	03:00 - 06:00	3.00	TRP	2	TRIP IN THE HOLE	
	06:00 - 12:00	6.00	RIG	5	THAW OUT THE GAS BUSTER, PUMP GUAGES, REPAIRE HOSES ON GRABER.	
	12:00 - 13:30	1.50	RIG	2	WORK ON PIPE SPINNERS	
	13:30 - 15:30	2.00	TRP	2	TRIP IN THE HOLE	
	15:30 - 17:00	1.50	CIRC	1	CIRC ECD PILL OUT OF THE HOLE	
	17:00 - 18:00	1.00	TRP	2	TRIP IN THE HOLE TO 9000 FEET	
12/27/2009	18:00 - 20:00	2.00	CIRC	1	CIRC OUT ECD PILL @ 9000 FEET	
	20:00 - 20:30	0.50	TRP	2	TRIP IN THE HOLE TO 9700 FEET TAGED A BRIDGE	
	20:30 - 21:00	0.50	REAM	1	REAM THROUGH THE BRIDGE @ 9700 FEET	
	21:00 - 21:30	0.50	TRP	2	TRIP IN THE HOLE TO 9835 FEET TAG A BRIDGE	
	21:30 - 02:00	4.50	REAM	1	WASH AND REAM FROM 9835 FEET TO 11089 FEET	
	02:00 - 06:00	4.00	DRL	1	DRILL FROM 11089 FEET TO	
	06:00 - 18:00	12.00	DRL	1	DRILL FROM 11194 FEET TO 11304	
	18:00 - 22:00	4.00	CIRC	1	CIRC AND BRING MUD WEIGHT UP TO 11.2 IN AND OUT ALSO BRING L.C.M. UP TO 5% + OR -	
	22:00 - 00:00	2.00	TRP	14	MIX AND PUMP A DRY JOB AND SHORT TRIP 32 STANDS TO 11304 FEET TO 9300 FEET	
	00:00 - 01:00	1.00	TRP	14	TRIP IN THE HOLE FROM 9300 TO 11205 FEET	
12/28/2009	01:00 - 01:30	0.50	REAM	1	WASH & REAM FROM 11205 FEET TO 11304 FEET (15 FEET OF FILL)	
	01:30 - 06:00	4.50	CIRC	1	CIRC AND COND MUD BACK UP TO 11.2 PPG AND 365 BBL'S (LOST 50 BBL'S IN 1 HOUR)	
	06:00 - 08:00	2.00	CIRC	1	MIX AND PUMP ECD PILLS AND DRY JOB	
	08:00 - 16:00	8.00	TRP	2	TRIP OUT FOR LOGS	
	16:00 - 22:00	6.00	LOG	1	RIG UP AND LOG WELL THE LOGS STOP AT 9980 FEET LOG FROM THERE TO 5710 FEET	
	22:00 - 01:00	3.00	TRP	1	TRIP IN THE HOLE WITH THE B.H.A. AND BREAK CIRC	
	01:00 - 02:00	1.00	OTH		CLEAN SUCTION AND SUCTION PIT (COULD NOT PUMP ANY FLUID)	
	02:00 - 06:00	4.00	TRP	2	TRIP IN THE HOLE STAGING PIPE IN AND BREAKING CIRC. EVERY 1000 FEET SO AS NOT TO PLUG THE DRILL STRING	
	12/29/2009	06:00 - 08:00	2.00	OTH		WORK ON PUMPS WASH L.C.M. OUT FROM UNDER VALVES
		08:00 - 15:00	7.00	TRP	2	STAGE PIPE IN THE HOLE AFTER 1ST LOGGING RUN
15:00 - 16:00		1.00	REAM	1	WASH AND REAM FROM 11154 TO 11304 FEET	
16:00 - 18:00		2.00	CIRC	1	CIRC AND WORK PIPE MIX AND PUMP ECD PILL AND MIX AND PUMP DRY JOB FOR TRIP OUT TO LOG	
12/30/2009	18:00 - 01:30	7.50	TRP	2	TRIP OUT FOR LOGS	
	01:30 - 04:00	2.50	LOG	1	PRE JOB SAFETY MEETING AND RIG UP AND RUN QUAD LOGS	
	04:00 - 06:00	2.00	LOG	1	LOGS STOPPED @ 9350' POOH WITH LOGS AND RIG DOWN LOGGING TRUCK	
	06:00 - 07:00	1.00	TRP	2	TRIP IN THE HOLE WITH THE B.H.A.	
	07:00 - 09:00	2.00	TRP	1	LAY DOWN THE HWDP	
	09:00 - 09:30	0.50	RIG	1	RIG SERVICE & TOP DRIVE	
	09:30 - 11:00	1.50	TRP	1	FINISH LAYING DOWN THE B.H.A.	
	11:00 - 15:00	4.00	TRP	2	MOVE DRILL PIPE TO RACKS AND TRIP IN THE HOLE WITH 30 JOINTS OF 3 1/2" DRILL PIPE	
15:00 - 16:30	1.50	RIG	6	CUT DRILLING LINE		

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Operations Summary Report

Well Name: RW 23-28B
 Location: 28- 7-S 23-E 26
 Rig Name: AZTEC

Spud Date: 12/13/2009
 Rig Release: 1/2/2010
 Rig Number: 777

Date	From - To	Hours	Code	Sub Code	Description of Operations	
12/30/2009	16:30 - 17:30	1.00	TRP	2	STAND THE 15 STD'S IN THE DERRICK	
	17:30 - 18:00	0.50	OTH		WAIT ON WEATHERFORD DRILL PIPE	
	18:00 - 21:00	3.00	TRP	1	PICK UP WEATHERFORD LOGGING ASSEMBLY	
	21:00 - 00:30	3.50	TRP	2	TRIP IN THE HOLE WITH WEATHERFORD LOGGING ASSEMBLY TO 5650 FEET (DRIFT EVERY STAND ON TRIP IN	
12/31/2009	00:30 - 01:00	0.50	CIRC	1	BUILD 75 BBL'S OF 11.2 CLEAN MUD	
	01:00 - 01:30	0.50	CIRC	1	FILL PIPE WITH 11.2 MUD MUD PUMP WOULD NOT PUMP MUD DOWN HOLE	
	01:30 - 04:30	3.00	OTH		WORK ON PUMPS	
	04:30 - 06:00	1.50	CIRC	1	BUILD 75 BBL'S CLEAN MUD	
1/1/2010	06:00 - 11:00	5.00	TRP	3	TRIP IN WITH DEPLOYABLE LOGGING ASSEMBLY TO 11267 AND PULL BACK TO 11139'	
	11:00 - 14:00	3.00	CIRC	1	PUMP DART TOOL DOWN AND DEPLOY LOGGING TOOLS, CIRCULATE BOTTOMS UP AND PUMP TRIP SLUG	
	14:00 - 16:30	2.50	LOG	1	LOG HOLE FROM 11236 TO 8800	
	16:30 - 22:00	5.50	TRP	2	TRIP OUT OF HOLE WITH LOGS	
	22:00 - 23:30	1.50	TRP	1	LAY DOWN DEPLOYABLE LOGGING ASSEMBLY AND P/U BIT AND BIT SUB	
	23:30 - 06:00	6.50	TRP	2	TRIP IN THE HOLE FOR CASING (SLM)	
	06:00 - 10:00	4.00	TRP	15	TRIP IN HOLE FOR CASING-SLM =2.15' DIFFERENCE, NO CORRECTION	
	10:00 - 11:00	1.00	REAM	1	WASH 80' TO BOTTOM-15' OF FILL	
	11:00 - 13:00	2.00	CIRC	1	CIRCULATE AND CONDITION HOLE FOR CASING, RIG UP LAY DOWN TRUCK AND HOLD SAFETY MEETING	
	13:00 - 21:30	8.50	TRP	3	LAY DOWN DRILL PIPE	
1/2/2010	21:30 - 23:30	2.00	CSG	1	HELD SAFETY MEETING, CHANGE OUT BAILS AND ELEVATORS, RIG UP CASING CREW	
	23:30 - 06:00	6.50	CSG	2	RUN 4.5", 13.5#, N-80 CASING	
	06:00 - 09:00	3.00	CSG	2	RUN 4.5", 13.5#, N-80, LT&C CASING- LANDED @ 11302'	
	09:00 - 20:30	11.50	CIRC	1	CIRCULATE AND CONDITION HOLE FOR CEMENT. LOST FULL RETURNS AFTER 20 MIN. OF CIRCULATING. BULL HEADED 50 BBL'S OF 8.7 MUD DOWN ANNULUS AND RECOVERED RETURNS, WAIT ON HALLIBURTON	
	20:30 - 21:00	0.50	CMT	1	HELD SAFETY MEETING AND RIG UP HALLIBURTON	
	21:00 - 23:30	2.50	CMT	2	CEMENT CASING. PUMPED 10 BBL'S WATER, 30 BBL'S SUPER FLUSH XLC, 10 BBL'S WATER, 210 SACKS OF 11.5 PPG LEAD CEMENT, PUMPED 337 SACKS (OUT OF 505 SACKS) OF 13.5 PPG TAIL CEMENT. HALLIBURTONS PUMP MOTOR BLEW UP	
					WE DROPPED PLUG AND DISPLACED WITH THE RIGS MUD PUMP. PUMPED 168 BBL'S OF 8.9 PPG	
					MUD, BUMPED PLUG AND FLOATS HELD. NO CEMENT RETURNED TO SURFACE	
		23:30 - 00:00	0.50	CMT	1	RIG DOWN HALLIBURTON
		00:00 - 04:00	4.00	CSG	7	NIPPLE DOWN TO SET SLIPS
1/3/2010	04:00 - 05:00	1.00	CSG	7	SET SLIPS AT 100K STRING WT, CUT OFF CASING AND INSTALL NIGHT CAP	
	05:00 - 06:00	1.00	LOC	7	CLEAN MUD TANKS	
	06:00 - 12:00	6.00	LOC	7	CLEAN MUD TANKS	
					RIG RELEASED @ 12:00 HRS 1/02/2010	
		12:00 - 06:00	18.00	LOC	4	RIG DOWN PREPARE FOR TRUCKS

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Operations Summary Report - COMPLETION

Well Name: RW 23-28B
 Location: 28- 7-S 23-E 26
 Rig Name:

Spud Date: 12/13/2009
 Rig Release:
 Rig Number:

Date	From - To	Hours	Code	Sub Code	Description of Operations
1/13/2010	06:00 - 16:00	10.00	LOC	4	<p>TIGHT HOLE - Initial report of well completion. On the PM of 1/12/10 MIRU Basin WS & related equipment. Left well SIFN.</p> <p>24 Hour Forecast: Will RIH w/ bit & scraper & tbg to clean out well.</p> <p>Csg Size: 7", 23# Csg Depth: 5710'</p>
1/14/2010	06:00 - 16:00	10.00	BOP	1	<p>TIGHT HOLE - On 1/13/10 - SICP = 0#. ND WH & NU single pipe ram BOP. Tally & rabbit in the hole w/ a 3-3/4" mill & 4-1/2" csg scraper & new 2-3/8" EUE 8RD 4.7# L-80 tbg to 5430'. Circ out drilling mud w/ 2% KCL water. Continue to tally & rabbit in the hole w/ additional tbg to 8270' & circ out drilling mud w/ 2% KCL water. Pull mill to 8085' & SIDN.</p> <p>24 Hour Forecast: Will RIH to clean out well & POOH w/ tubulars & NU frac head & pressure test csg & frac head.</p> <p>Csg Size: 7", 23# Csg Depth: 5710'</p>
1/15/2010	06:00 - 16:00	10.00	TRP	5	<p>TIGHT HOLE - On 1/14/10 - SITP & SICP = 0#. Continue to tally & rabbit in the hole w/ mill & csg scraper & new 2-3/8" tbg to 9515' & circ out mud w/ 2% KCL water. Continue to RIH & tag @ 10810'. Circulate down to 11141' having to circulate down the entire time w/ 2% KCL water while circulating out drilling mud & green cement. Circ hole clean @ 11141'. POOH w/ mill & scraper & tbg. ND BOP's & NU frac head assembly. Fill hole w/ 2% KCL water. MIRU Quick Test & test csg & tbg & frac head & all related valves to 8000# & held OK. Drain up well head & fill w/ methanol & SIFN.</p> <p>24 Hour Forecast: Will perforate initial zone & break down & run BHP bombs.</p> <p>NOTE: On 1/6/10 MIRU Cutters WL & ran a CBL/VDL/GR log from tag @ 11020' to 5295' w/ top of cement est at 6200'. Correlated the CBL log to the Weatherford Comp Density Neutron log dated 12/29/09.</p> <p>Csg Size: 7", 23# Csg Depth: 5710'</p>
1/18/2010	06:00 - 16:00	10.00	PERF	2	<p>TIGHT HOLE - On 1/15/10 - SICP = 0#. MIRU Cutters WL & perforate the following zones per the CBL log dated 1/16/10 @ 3 JPF & 120' phasing using a 3-1/8" csg gun: Lower Mesa Verde= 10980-84'; 10872-82' & 10822-24' (48 holes). Hole full prior to & after shooting w/ no pressure. RDMO Cutters WL. RIH w/ open ended tbg to 10807'. Fill hole. MIRU Halliburton acid crew & acidize the above perms. 10822-10984' using 800 gals of 15% HCL acid & 72 - 7/8" Bio Balls as follows: Displace the acid & balls to the end of the tbg & close in the csg & pump the acid into the perms at an average of 4-1/2 BPM at an avg psi of 4275# w/ a max psi of 5429# (break) & a max rate of 5-1/2 BPM. Had several 10-15# breaks. Flush w/ 70 bbbs of water. Total load of 95 bbbs. ISIP = 2245#. Left well SI. RDMO Halliburton. MIRU PLS Wireline & ran tandem BHP electronic bombs & set the bottom @ 10900' w/ bombs.</p> <p>24 Hour Forecast: Well will remain SI until the bombs are pulled PM of 1/18/10.</p>

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Operations Summary Report

Well Name: RW 23-28B
 Location: 28- 7-S 23-E 26
 Rig Name:

Spud Date: 12/13/2009
 Rig Release:
 Rig Number:

Date	From - To	Hours	Code	Sub Code	Description of Operations
1/18/2010	06:00 - 16:00	10.00	PERF	2	Csg Size: 7", 23# Csg Depth: 5710'
1/19/2010	06:00 - 16:00	10.00	BOP	1	TIGHT HOLE - On PM of 1/18/10 - SITP & SICP = 1000# w/ bombs set on wireline at 10900'. Start to pull bombs @ 2:00 PM while making various gradient stops. Recovered bombs & RDMO PLS. Bled down csg to 0# & recovered gas & 5 bbls of water. Left well SIFN. 24 Hour Forecast: Will POOH w/ tbg & ND BOP stack & NU flowback manifold. Csg Size: 7", 23# Csg Depth: 5710' Perfs: Lower Mesa Verde on 1/15/10 10822-24'; 10872-82'; 10980-84'
1/20/2010	06:00 - 16:00	10.00	BOP	1	TIGHT HOLE - On 1/19/10 SITP=1200# and SICP 1000#. Bled off well and recovered 2 bbls of water with some lite gas. RIH with 8 jts of tbg to go across the perfs with no tag. POOH with tbg. ND single BOP. NU flowback manifold and assoc. equipment. SIFN. 24 Hour Forecast: Will pressure test flow back system. Well will remain SI pending frac work. Csg Size: 7", 23# Csg Depth: 5710' Perfs: Lower Mesa Verde on 1/15/10 10822-24'; 10872-82'; 10980-84'
1/22/2010	06:00 - 16:00	10.00	OTH		LLTR: 95 TIGHT HOLE - On 1/20/10 - Pressure test flowback manifold & related equipment to 7500# w/ BC Quick Test & held OK. Left the well SI pending start of frac work on 1/22/10. Csg Size: 7", 23# Csg Depth: 5710' LLTR: 95 bbls Perfs: Lower Mesa Verde on 1/15/10 10822-24'; 10872-82'; 10980-84'
1/25/2010	06:00 - 16:00	10.00	STIM	3	TIGHT HOLE - On 1/22/10 - SICP = 1400#. MIRU Halliburton frac crew, Cutter's WL; Pro-Technics & BC Quick Test. NOTE: ALL ZONES WILL BE FRAC'D W/ 30/50 MESH SAND W/ SAND-WEDGE

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Operations Summary Report

Well Name: RW 23-28B
 Location: 28-7-S 23-E 26
 Rig Name:

Spud Date: 12/13/2009
 Rig Release:
 Rig Number:

Date	From - To	Hours	Code	Sub Code	Description of Operations
1/25/2010	06:00 - 16:00	10.00	STIM	3	<p>INCLUDED IN THE SAND STAGES. ALL ZONES WILL BE TRACED W/ A RADIOACTIVE TRACER LISTED IN THE FRAC ZONE. ALL PERFORATING IS DONE W/ A 3-1/8" CSG GUN @ 3 JPF & 120° PHASING. ALL COMPOSITE PLUGS ARE WEATHERFORD W/ A 10M# RATING. ALL SAND STAGES HAVE A SPACER OF 5000 GALS TO 7500 GALS ACID IS TO BE PUMPED ON THE FLUSH TO COVER NEW PERFORATED INTERVALS.</p> <p>ZONE #1: MESA VERDE - 10822-10984': Frac this interval w/ 200 gals of 15% HCL followed by a 10,000 gal pad & pump 0.25 ppg sand in 15,800 gals of fluid followed by a 5,000 gal spacer & stage 1.0 to 1.5 ppg sand in 32,000 gals of fluid followed by a 5,000 gal spacer & stage 1.5 to 2.0 ppg sand in 19,000 gals of fluid & flush w/ 500 gals of acid & 7017 gals of water. Total of 80,400# of 30/50 sand & a total load of 2690 bbls. Max rate = 53.2 BPM; avg rate = 38.5 BPM; max psi = 6479#; avg psi = 4279#; ISIP = 2470# (.67).</p> <p>Lubricate in a 4-1/2" comp frac plug & set @ 10700'. Perforate per the CBL log dated 1/6/10 per the above gun Mesa Verde intervals: 10356-68'; 10420-22' & 10477-79' (48 holes).</p> <p>ZONE #2: MESA VERDE - 10356-10479': Frac this interval as follows: Pump a 15,000 gal pad followed by 2300 gals of 0.25 to 1.00 ppg 30/50 sand & a 5000 gal spacer followed by a 1.0-1.5 ppg sand stage in 40,400 gals of fluid & pressure rising rapidly & flush w/ 4000 gals of fluid & screened out at a max of 7400#. Total of 64M# of 30/50 sand in formation & 4800# of sand in csg. Total load of 2100 bbls. Max psi = 7400#; avg psi = 4895#; max rate = 53.7 BPM; avg rate = 51.9 BPM; ISIP = 5366# (.95). RIH w/ perforating gun & tag sand @ 10315' (41') above top perf. Perforate Mesa Verde interval per the above gun & log as follows: 9472-74'; 9569-77'; 9594-96' & 10190-94' (48 holes).</p> <p>ZONE #3: MESA VERDE 9472-10194': Frac this interval as follows: Breakdown the zone with 1500 gals of 15% HCL w/ 72 - 7/8" Bio-Balls. Balled out w/ all balls on perms. Surge off balls several times. Frac as followed: Pump a 10,000 gal pad & pump 0.25 to 1.0 ppg 30/50 sand in 16,000 gals of fluid followed by a 5000 gal spacer & pump 1.0 to 1.5 ppg sand in 32,000 gals of fluid followed by a 5000 gal spacer & pump 1.5-2.0 ppg sand in 22,000 gals of fluid & flush w/ 500 gals of 15% HCL acid & 6269 gals of water. Total load of 2530 bbls. Max rate = 60.5 BPM; avg rate = 60.1 BPM; max psi = 4806#; avg psi = 4568#; ISIP = 2774# (.72). Total of 81,100# of sand. Set a comp frac plug @ 9200'. Perforate Mesa Verde interval 8841-8857' (48 holes).</p> <p>ZONE #4: MESA VERDE 8841-57': Frac this interval as follows: Pump a 10,000 gal pad then a 0.25 to 1.0 ppg 30/50 sand stage in 9600 gal fluid followed by a 5000 gal spacer & then a 1.0 to 1.5 ppg and sand stage in 21000 gals of fluid then a 5000 gal spacer & 1.5 to 2 ppg sand stage in 18500 gals of fluid & flush w/ 5615 gals of water. Total load of 1523 bbls. Total sand of 89,700#; max rate = 53.9 BPM; avg rate = 53.5 BPM; max psi = 6574#; avg psi = 3897#; ISIP = 2338# (.70). This work is done on 1/22/10.</p> <p>RDMO Service companies. NOTE: ALL SAND USED IN THE FRACS WAS 30/50 PREMIUM. ALL SAND CONTAINED SAND WEDGE. ALL FLUID WAS 2% KCL & TREATED W/ BACTERIACIDE.</p> <p>ZONE #1 WAS TAGGED W/ IRIIDIUM. ZONE #2 WAS TAGGED W/ SCANDIUM. ZONE #3 WAS TAGGED W/ ANTIMONY. ZONE #4 WAS TAGGED W/ IRIIDIUM USING PRO-TECHNICS.</p> <p>After a 1-1/2 hour SI period on PM of 1/22/10 - SICP = 1650#. After a 3 hour SI period on the PM of 1/22/10 - SICP = 1450#. Open well on a 10/64" choke after a 3 hour SI period. SICP = 1450#. Flow the well continuously for the next 11 hours on various chokes w/ a final FCP = 25# on a full 2" with a final flow rate of 25 BPH.</p> <p>On 1/23/10 - On AM of 1/23/10 after a 3 hour SI period to allow sand to settle (during the flowback had lite to a trace of sand) SICP = 250#. RU Cutters WL & set a CBP @</p>

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Operations Summary Report

Well Name: RW 23-28B
 Location: 28- 7-S 23-E 26
 Rig Name:

Spud Date: 12/13/2009
 Rig Release:
 Rig Number:

Date	From - To	Hours	Code	Sub Code	Description of Operations
1/25/2010	06:00 - 16:00	10.00	STIM	3	<p>8800'. RDMO Cutters. Bled off the csg. RD frac head assembly. NU 3 ram BOP stack. Re-plumb flow back manifold to BOP stack. MI Quick Test & pressure test entire BOP stack & manifold to 7200# - OK. MO Quick Test. RIH w/ 3-3/4" mill w/pump off bit sub assembly w/ double floats on 2-3/8" tbg to 8600'. SIFN.</p> <p>On 1/24/10: On 1/24/10 SICP = 0# w/ CBP set @ 8800'. RIH w/ mill & tbg to tag plug @ 8800'. RU power swivel. RIH w/ tbg & mill & tag @ 8785'. Establish circ w/ 2% KCL water. C/O sand to CBP @ 8800' & drill out plug in 30 minutes. No pressure kick. Continue in the hole & tag @ 9117' & clean out sand to CBP @ 9200'. Drill out in 45 minutes & hole started to unload. Pressure increasing to 700# on a 64/64" choke & unloading sand & water & gas. Continue in the hole & tag @ 9652'. Drill out remains of plugs. Continue in the hole & tag CFP @ 10700'. Drill out plug & RIH to 10710'. Left well flowing to the pit overnight to continue to clean up. During cleanout well flowing @ 600# to the pit on a 64/64" choke while flowing heavy gas cut water & a trace of sand after initial slugs.</p> <p>Turn well over to flow testers @ 6:00 PM on 1/24/10. Install a 32/64" choke to flow to the pit with a FCP = 1050#. At 6:00 AM on 1/25/10 FCP = 1575# on a 32/64" choke flowing gas & water with no sand and a 12 hour est flow volume of 870 bbls of water.</p> <p>24 Hour Forecast: This AM will clean out to PBTD & land tbg & turn well over to production dept.</p> <p>Csg Size: 7", 23# Csg Depth: 5710'</p> <p>LLTR: 95 bbls</p> <p>Perfs: Zone #1 - Mesa Verde on 1/15/10 10822-24'; 10872-82'; 10980-84' Zone #2 - Mesa Verde on 1/22/10 10356-68'; 10420-22'; 10477-79' Zone #3 - Mesa Verde 9472-74'; 9569-77'; 9594-96'; 10190-94' Zone # 4 - Mesa Verde 8841-57'</p>
1/26/2010	06:00 - 16:00	10.00	BOP	1	<p>TIGHT HOLE</p> <p>On 1/25/10 - FCP = 1575# on a 32/64" choke flowing gas & water to the pit. SITP = 0# w/ floats in the string. Bled off csg to 700#. Continue to clean out sand to 11025' & RU Power Swivel & finish cleaning out well to PBTD of 11216' & got very hard. Spot 1 bbl of biocide & 20 gals of corrosion inhibitor in rat hole @ 11216'. Pull mill to 10367' w/ 1.81" "F" Nipple @ 10333'. Land tbg in hanger. ND BOP's & NU WH. Drop ball & sheer off bit sub assembly w/ 1500#.</p> <p>NOTE: After a 5 minute SI period SICP went from 600# to 2050#. Turn well over to production department @ 3:00 PM on 1/25/10. SICP = 2400#.</p> <p>24 Hour Forecast: RDMO Basin WS.</p> <p>Csg Size: 7", 23# Csg Depth: 5710'</p> <p>LLTR: 7150 bbls</p>

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DIV. OF OIL, GAS & MINING

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Operations Summary Report

Well Name: RW 23-28B
 Location: 28- 7-S 23-E 26
 Rig Name:

Spud Date: 12/13/2009
 Rig Release:
 Rig Number:

Date	From - To	Hours	Code	Sub Code	Description of Operations
1/26/2010	06:00 - 16:00	10.00	BOP	1	<p>Perfs: Zone #1 - Mesa Verde on 1/15/10 10822-24'; 10872-82'; 10980-84' Zone #2 - Mesa Verde on 1/22/10 10356-68'; 10420-22'; 10477-79' Zone #3 - Mesa Verde 9472-74'; 9569-77'; 9594-96'; 10190-94' Zone # 4 - Mesa Verde 8841-57'</p> <p>Tbg Detail: KB = 12' Hanger = 0.86' 318 jts of tbg = 10320.29' 1.81" "F" Nipple = 0.91' 1 Jt Tbg = 32.60' Shear Sub Assembly = 0.92 Tbg Tail = 10367.58'; "F" Nipple = 10333.15'. All tbg is new 2-3/8" EUE 4.7# 8RD L-80.</p>
1/27/2010	06:00 - 16:00	10.00	LOC	4	<p>TIGHT HOLE On 1/26/10 - RDMO Basin Well Service. FINAL REPORT of well completion. Well is selling via gas sales.</p> <p>Csg Size: 7", 23# Csg Depth: 5710'</p> <p>LLTR: 7150 bbls</p> <p>Perfs: Zone #1 - Mesa Verde on 1/15/10 10822-24'; 10872-82'; 10980-84' Zone #2 - Mesa Verde on 1/22/10 10356-68'; 10420-22'; 10477-79' Zone #3 - Mesa Verde 9472-74'; 9569-77'; 9594-96'; 10190-94' Zone # 4 - Mesa Verde 8841-57'</p> <p>Tbg Detail: KB = 12' Hanger = 0.86' 318 jts of tbg = 10320.29' 1.81" "F" Nipple = 0.91' 1 Jt Tbg = 32.60' Shear Sub Assembly = 0.92 Tbg Tail = 10367.58' "F" Nipple = 10333.15'. All tbg is new 2-3/8" EUE 4.7# 8RD L-80.</p>

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Operations Summary Report

Well Name: RW 23-28B
 Location: 28- 7-S 23-E 26
 Rig Name:

Spud Date: 12/13/2009
 Rig Release:
 Rig Number:

Date	From - To	Hours	Code	Sub Code	Description of Operations
1/27/2010	06:00 - 16:00	10.00	LOC	4	

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State of Utah
Division of Oil, Gas and Mining

ENTITY ACTION FORM - FORM 6

OPERATOR: Questar Exploration & Production Co.
ADDRESS: 11002 East 17500 South
Vernal, Utah 84078 (435)781-4342

OPERATOR ACCT. No. N-5085

Action Code	Current Entity No.	New Entity No.	API Number	Well Name	QQ	SC	TP	RG	County	Spud Date	Effective Date
C	5670	17525	43-047-15237	RW 23-28B	NESW	28	7S	23E	Uintah		1/25/2010

WELL 1 COMMENTS: GREEN RIVER TO MESA VERDE

from unit PA to stand alone formation

CONFIDENTIAL 2/25/10

WELL 2 COMMENTS:

WELL 3 COMMENTS:

WELL 4 COMMENTS:

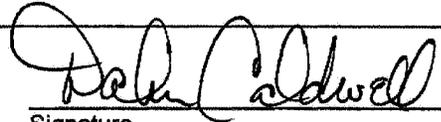
WELL 5 COMMENTS:

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected

(3/89)


Signature

Office Administrator 2/18/2010
Title Date

Phone No. (435)781-4342

CONFIDENTIAL

RECEIVED

FEB 18 2010

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

Change of Operator (Well Sold)

X - Operator Name Change

The operator of the well(s) listed below has changed, effective:

6/14/2010

FROM: (Old Operator): N5085-Questar Exploration and Production Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048	TO: (New Operator): N3700-QEP Energy Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048
--	---

CA No. Unit: RED WASH

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/28/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/28/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/24/2010
- 4a. Is the new operator registered in the State of Utah: Business Number: 764611-0143
- 5a. (R649-9-2)Waste Management Plan has been received on: Requested
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 8/16/2010 BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 8/16/2010
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/30/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/30/2010
- Bond information entered in RBDMS on: 6/30/2010
- Fee/State wells attached to bond in RBDMS on: 6/30/2010
- Injection Projects to new operator in RBDMS on: 6/30/2010
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 965010693
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965010695
- 3b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER See attached
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: See attached
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: See attached
2. NAME OF OPERATOR: Questar Exploration and Production Company <i>N5085</i>		9. API NUMBER: Attached
3. ADDRESS OF OPERATOR: 1050 17th Street, Suite 500 <small>CITY</small> Denver <small>STATE</small> CO <small>ZIP</small> 80265	PHONE NUMBER: (303) 672-6900	10. FIELD AND POOL, OR WILDCAT: See attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: See attached		COUNTY: Attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>6/14/2010</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 14, 2010 Questar Exploration and Production Company changed its name to QEP Energy Company. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:
 Federal Bond Number: 965002976 (BLM Reference No. ESB000024) *N3700*
 Utah State Bond Number: ~~965003033~~ } *965010695*
 Fee Land Bond Number: ~~965003033~~
 BIA Bond Number: ~~799446~~ *965010693*

The attached document is an all inclusive list of the wells operated by Questar Exploration and Production Company. As of June 14, 2010 QEP Energy Company assumes all rights, duties and obligations as operator of the properties as described on the list

NAME (PLEASE PRINT) <u>Morgan Anderson</u>	TITLE <u>Regulatory Affairs Analyst</u>
SIGNATURE <i>Morgan Anderson</i>	DATE <u>6/23/2010</u>

(This space for State use only)

RECEIVED
JUN 28 2010
DIV. OF OIL, GAS & MINING

APPROVED *6/30/2009*
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000) (See Instructions on Reverse Side)

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
RED WASH
effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
RW 34-23B	23	070S	230E	4304715136	5670	Federal	OW	P	
RW 41-23B	23	070S	230E	4304715138	5670	Federal	OW	P	
RW 32-22B	22	070S	230E	4304715139	5670	Federal	OW	P	
RW 43-23B	23	070S	230E	4304715140	5670	Federal	OW	P	
RW 32-17C	17	070S	240E	4304715145	5670	Federal	OW	P	
RW 34-26B	26	070S	230E	4304715148	5670	Federal	GW	TA	
RW 32-14B	14	070S	230E	4304715150	5670	Federal	OW	P	
RW 34-14B	14	070S	230E	4304715152	5670	Federal	OW	S	
RW 23-22B	22	070S	230E	4304715153	5670	Federal	OW	TA	
RW 43-22B	22	070S	230E	4304715155	5670	Federal	OW	P	
RW 32-23B	23	070S	230E	4304715156	5670	Federal	OW	P	
RW 23-13B	13	070S	230E	4304715157	5670	Federal	GW	TA	
RW 34-22B	22	070S	230E	4304715158	5670	Federal	OW	P	
RW 32-13B	13	070S	230E	4304715163	5670	Federal	GW	P	
RW 14-23B	23	070S	230E	4304715165	5670	Federal	OW	S	
RW 14-24A	24	070S	220E	4304715166	17554	Federal	OW	DRL	
RW 21-24B	24	070S	230E	4304715167	5670	Federal	OW	TA	
RW 34-13B	13	070S	230E	4304715168	5670	Federal	OW	P	
RW 21-29C	29	070S	240E	4304715169	5670	Federal	GW	P	
RW 12-17B	17	070S	230E	4304715170	5670	Federal	OW	P	
RW 32-33C	33	070S	240E	4304715171	5670	Federal	GW	P	
RW 14-23A	23	070S	220E	4304715176	5670	Federal	OW	P	
RW 12-18C	18	070S	240E	4304715183	5670	Federal	OW	P	
RW 21-22B	22	070S	230E	4304715186	5670	Federal	GW	TA	
RW 34-18B	18	070S	230E	4304715189	5670	Federal	OW	P	
RW 21-27B	27	070S	230E	4304715191	5670	Federal	OW	TA	
RW 23-22A	22	070S	220E	4304715192	5670	Federal	OW	P	
RW 21-18C	18	070S	240E	4304715193	5670	Federal	OW	P	
RW 12-13B	13	070S	230E	4304715196	5670	Federal	GW	S	
RW 32-18C	18	070S	240E	4304715198	5670	Federal	GW	P	
RWU 77 (21-13B)	13	070S	230E	4304715199	5670	Federal	OW	P	
RW 32-28B	28	070S	230E	4304715200	5670	Federal	OW	P	
RW 12-27B	27	070S	230E	4304715201	5670	Federal	OW	TA	
RW 14-27B	27	070S	230E	4304715202	5670	Federal	OW	P	
RW 41-31B	31	070S	230E	4304715203	5670	Federal	OW	P	
RW 41-27A	27	070S	220E	4304715205	5670	Federal	OW	S	
RW 44-14B	14	070S	230E	4304715206	5670	Federal	GW	P	
RW 43-21B	21	070S	230E	4304715211	5670	Federal	OW	P	
RW 12-22A	22	070S	220E	4304715213	5670	Federal	OW	P	
RW 12-22B	22	070S	230E	4304715218	5670	Federal	OW	P	
RW 34-21B	21	070S	230E	4304715220	5670	Federal	OW	P	
RW 34-15B	15	070S	230E	4304715222	5670	Federal	OW	P	
RW 32-21B	21	070S	230E	4304715226	5670	Federal	OW	P	
RW 21-28B	28	070S	230E	4304715227	5670	Federal	OW	P	

Bonds: BLM = ESB000024
BIA = 956010693
State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
RED WASH
effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
RW 23-23A	23	070S	220E	4304715228	5670	Federal	OW	P	
RW 32-24A	24	070S	220E	4304715229	5670	Federal	OW	P	
RW 32-28A	28	070S	220E	4304715230	5670	Federal	OW	S	
RW 21-19B	19	070S	230E	4304715233	5670	Federal	OW	P	
RW 43-29A	29	070S	220E	4304715236	5670	Federal	OW	S	C
RW 23-28B	28	070S	230E	4304715237	17525	Federal	OW	P	C
RW 13-13B	13	070S	230E	4304715238	5670	Federal	GW	P	
RW 24-14B	14	070S	230E	4304715239	5670	Federal	OW	P	
RW 41-29A	29	070S	220E	4304715243	5670	Federal	OW	P	
RW 14-15B	15	070S	230E	4304715246	5670	Federal	OW	P	
RW 41-34B	34	070S	230E	4304715250	5670	Federal	OW	P	
RW 41-30B	30	070S	230E	4304715254	5670	Federal	OW	P	
RW 24-22B	22	070S	230E	4304715255	5670	Federal	OW	P	
RW 33-14B	14	070S	230E	4304715257	5670	Federal	OW	P	
RW 21-18B	18	070S	230E	4304715258	5670	Federal	OW	TA	
RW 22-22B	22	070S	230E	4304715260	5670	Federal	OW	TA	C
RW 42-14B	14	070S	230E	4304715264	5670	Federal	OW	P	
RW 14-29B	29	070S	230E	4304715265	5670	Federal	OW	P	
RW 32-30B	30	070S	230E	4304715268	5670	Federal	OW	P	
RW 32-15B	15	070S	230E	4304715270	5670	Federal	OW	P	
RW 12-20B	20	070S	230E	4304715272	5670	Federal	OW	S	
RW 12-28B	28	070S	230E	4304715274	5670	Federal	OW	P	
RW 32-26B	26	070S	230E	4304715275	5670	Federal	GW	TA	
RW 31-28B	28	070S	230E	4304715283	5670	Federal	OW	TA	
RW 34-30B	30	070S	230E	4304715288	5670	Federal	OW	P	
RW 23-26B	26	070S	230E	4304715290	5670	Federal	GW	S	
RW 41-33A	33	070S	220E	4304715294	5670	Federal	OW	P	
RW 43-24B	24	070S	230E	4304715295	5670	Federal	GW	TA	
RW 12-14B	14	070S	230E	4304715296	5670	Federal	OW	S	
RW 32-28C	28	070S	240E	4304715302	5670	Federal	GW	P	
RW 23-25A	25	070S	220E	4304715305	5670	Federal	OW	P	
RW 41-8F	08	080S	240E	4304720014	5670	Federal	GW	P	
RW 44-21C	21	070S	240E	4304730149	5670	Federal	GW	S	
RW 13-27B	27	070S	230E	4304730199	5670	Federal	OW	TA	
RW 21-34B	34	070S	230E	4304730258	5670	Federal	OW	P	
RW 43-26B	26	070S	230E	4304730259	5670	Federal	OW	TA	
RW 14-18C	18	070S	240E	4304730309	5670	Federal	OW	P	
RW 12-26B	26	070S	230E	4304730311	5670	Federal	OW	TA	
RW 32-24B	24	070S	230E	4304730313	5670	Federal	OW	P	
RW 34-18C	18	070S	240E	4304730314	5670	Federal	OW	P	
RW 21-19C	19	070S	240E	4304730340	5670	Federal	GW	P	
RW 14-25B	25	070S	230E	4304730341	5670	Federal	OW	P	
RW 32-35B	35	070S	230E	4304730342	5670	Federal	OW	TA	
RW 12-36B	36	070S	230E	4304730344	5670	Federal	OW	S	

Bonds: BLM = ESB000024
BIA = 956010693
State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
RED WASH
effective June 14, 2010

well_name	sec	tpw	rng	api	entity	mineral lease	type	stat	C
RW 22-14B	14	070S	230E	4304730345	5670	Federal	OW	P	
RW 42-13B	13	070S	230E	4304730346	5670	Federal	OW	P	
RW 23-19C	19	070S	240E	4304730348	5670	Federal	GW	P	
RW 22-18C	18	070S	240E	4304730387	5670	Federal	OW	P	
RW 22-17C	17	070S	240E	4304730388	5670	Federal	GW	P	
RW 44-26B	26	070S	230E	4304730520	5670	Federal	GW	P	
RW 42-27B	27	070S	230E	4304731051	5670	Federal	OW	TA	
RW 44-27B	27	070S	230E	4304731053	5670	Federal	OW	TA	
RW 44-23B	23	070S	230E	4304731054	5670	Federal	GW	P	
RW 11-35B	35	070S	230E	4304731079	5670	Federal	OW	P	
RW 22-35B	35	070S	230E	4304731082	5670	Federal	OW	P	
RW 33-23B	23	070S	230E	4304731476	5670	Federal	GW	TA	
RW 11-24B	24	070S	230E	4304731477	5670	Federal	OW	P	
RW 42-21B	21	070S	230E	4304731478	5670	Federal	OW	P	
RW 13-24B	24	070S	230E	4304731517	5670	Federal	OW	P	
RW 42-23B	23	070S	230E	4304731576	5670	Federal	GW	TA	
RW 12-35B	35	070S	230E	4304731578	5670	Federal	OW	S	
RW 24-15B	15	070S	230E	4304731579	5670	Federal	OW	P	
RW 24-18C	18	070S	240E	4304731582	5670	Federal	GW	P	
RW 43-15B	15	070S	230E	4304731682	17643	Federal	GW	DRL	C
RW 34-17B	17	070S	230E	4304731819	5670	Federal	OW	P	
RW 41-4F	04	080S	240E	4304732538	5670	Federal	GW	TA	
RW 23-23C	23	070S	240E	4304732629	5670	Federal	GW	P	
RW 14-17B	17	070S	230E	4304732738	5670	Federal	OW	P	
RW 32-17B	17	070S	230E	4304732981	5670	Federal	OW	P	
RW 32-18B	18	070S	230E	4304733018	5670	Federal	OW	P	
RW 42-20B	20	070S	230E	4304733490	5670	Federal	OW	P	
RW 22-20B	20	070S	230E	4304733491	5670	Federal	OW	P	
RW 24-19B	19	070S	230E	4304733492	5670	Federal	OW	P	
RW 22-21B	21	070S	230E	4304733522	5670	Federal	OW	S	
RW 24-20B	20	070S	230E	4304733523	5670	Federal	OW	P	
RW 44-19B	19	070S	230E	4304733524	5670	Federal	OW	P	
RW 44-20B	20	070S	230E	4304733525	5670	Federal	OW	P	
RW 24-18B	18	070S	230E	4304733554	5670	Federal	OW	P	
RW 42-19B	19	070S	230E	4304733556	5670	Federal	OW	P	
RW 22-19B	19	070S	230E	4304733559	5670	Federal	OW	P	
RW 23-24A	24	070S	220E	4304733567	5670	Federal	OW	P	
RW 42-24A	24	070S	220E	4304733569	5670	Federal	OW	P	
RW 21-25A	25	070S	220E	4304733576	5670	Federal	OW	P	
RW 41-25A	25	070S	220E	4304733579	5670	Federal	OW	P	
RW 21-24A	24	070S	220E	4304733592	5670	Federal	OW	P	
RW 44-18B	18	070S	230E	4304733594	5670	Federal	OW	P	
RW 41-24A	24	070S	220E	4304733769	5670	Federal	OW	P	
RW 42-30B	30	070S	230E	4304733771	5670	Federal	OW	S	

Bonds: BLM = ESB000024

BIA = 956010693

State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
RED WASH
effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
RWU 44-30B	30	070S	230E	4304733772	5670	Federal	OW	P	
RW 22-25A	25	070S	220E	4304733786	5670	Federal	OW	P	
RW 34-27C	27	070S	240E	4304735045	5670	Federal	GW	P	
RW 34-22C	22	070S	240E	4304735098	5670	Federal	GW	P	
RW 34-23AG	23	070S	220E	4304735668	5670	Federal	OW	P	
RWU 32-27AG	27	070S	220E	4304735670	5670	Federal	OW	P	
RW 14-34AMU	34	070S	220E	4304735671	14277	Federal	GW	P	
RW 44-08FG	08	080S	240E	4304736349	15261	Federal	GW	P	
RW 34-34 AD	34	070S	220E	4304736351	16177	Federal	GW	P	
RW 33-31 BD	31	070S	230E	4304736357		Federal	GW	APD	C
RW 13-31 BD	31	070S	230E	4304736358		Federal	GW	APD	C
RW 21-26AD	26	070S	220E	4304736768	5670	Federal	OW	OPS	C
RW 43-26AG	26	070S	220E	4304736769	16575	Federal	OW	OPS	C
RW 43-23AG	23	070S	220E	4304736770	5670	Federal	OW	OPS	C
RW 41-26AG	26	070S	220E	4304736818	5670	Federal	OW	OPS	C
RW 04-25B	25	070S	230E	4304736982	17224	Federal	OW	P	
RW 34-27ADR	27	070S	220E	4304739445	16330	Federal	GW	P	
RW 32-29CD	29	070S	240E	4304739854		Federal	GW	APD	C
RW 24-10FD	10	080S	240E	4304739963		Federal	GW	APD	C
RW 34-20CD	20	070S	240E	4304739964		Federal	GW	APD	C
RW 32-20CD	20	070S	240E	4304739965		Federal	GW	APD	
RW 24-21CD	21	070S	240E	4304739966		Federal	GW	APD	C
RW 41-28CD	28	070S	240E	4304739967		Federal	GW	APD	C
RW 41-33CD	33	070S	240E	4304739968		Federal	GW	APD	C
RW 14-35 AMU	35	070S	220E	4304740051		Federal	GW	APD	C
RW 44-35 AMU	35	070S	220E	4304740052		Federal	GW	APD	
RW 12-17FG	17	080S	240E	4304740602		Federal	GW	APD	C

Bonds: BLM = ESB000024
BIA = 956010693
State = 965010695



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO:
3100
(UT-922)

JUL 28 2010

Memorandum

To: Vernal Field Office, Price Field Office, Moab Field Office

From: Chief, Branch of Minerals

Robert L. Bankart

Subject: Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the Eastern States Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from **Questar Exploration and Production Company** into **QEP Energy Company** is effective June 8, 2010.

cc: MMS
UDOGM

RECEIVED

AUG 16 2010

DIV. OF OIL, GAS & MINERAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. see attached list
6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other see attached list

7. If Unit of CA/Agreement, Name and/or No.
Redwash

2. Name of Operator
Questar Exploration and Production Company

8. Well Name and No. see attached list
RW 23-28B

3a. Address
11002 East 17500 South, Vernal, UT 84078-8526

3b. Phone No. (include area code)
(435) 781-4341

9. API Well No. see attached list
43 047 15 237

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
See attached list
7S 23E 28

10. Field and Pool or Exploratory Area
Redwash

11. Country or Parish, State
Uintah, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Questar Exploration and Production Company (QEP) requests approval for 12 month temporary abandonment status for the attached list of wells.

Based upon the results of the RW 34-34ADR, RW 34-27AD, and RW 04-25B QEP is developing plans to deepen existing Redwash wells with intact 7" production casing to the lower Mesaverde formation. An 8 well pilot program will be sent to the BLM, based upon the results from this pilot project the wells on the attached list will either be deepened to the lower Mesaverde or plugged and abandoned.

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)
Lucius McGillivray
Signature *Lucius McGillivray*

Title Associate Petroleum Engineer
Date 07/27/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *D. M. [Signature]*
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title *Pet. Eng.* Date *7/7/10*
Office *DOG M* Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) * Based on discussions w/ BLM & Plan of action agreed upon by BLM

API #	Well Name	Well #	Lease #	Status	Quarter	Section	Township	Range
4304715167	RW	21-24B	UTU0802	TA	NENW	24	7S	23E
4304715191	RW	21-27B	UTU0566	TA	NENW	27	7S	23E
4304715237	RW	23-28B	UTU02025	TA	NESW	28	7S	23E
4304715283	RW	31-28B	UTU02030	TA	NWNE	28	7S	23E
4304731051	RW	42-27B	UTU0566	TA	SENE	27	7S	23E
4304731682	RW	43-15B	UTU081	TA	NESE	15	7S	23E
4304715196	RW	12-13B	UTU081	TA	SWNW	13	7S	23E
4304715152	RW	34-14B	UTU081	TA	SWSE	14	7S	23E
4304731578	RW	12-35B	UTU0566	TA	SWNW	35	7S	23E
4304715296	RW	12-14B	UTU081	TA	SWNW	14	7S	23E
4304715201	RW	12-27B	UTU0566	TA	SWNW	27	7S	23E
4304731053	RW	44-27B	UTU0566	TA	SESE	27	7S	23E
4304715275	RW	32-26B	UTU 0566	TA	SWNE	26	7S	23E
4304731476	RW	33-23B	UTU 082	TA	NWSE	23	7S	23E
4304730521	RW	33-26B	UTU 0566	TA	NWSE	26	7S	23E
4304731576	RW	42-23B	UTU 082	TA	SENE	23	7S	23E
4304715153	RW	23-22B	UTU081	TA	NESW	22	7S	23E
4304715186	RW	21-22B	UTU081	TA	NENW	22	7S	23E
4304715237	RW	23-28B	UTU02025	TA	NESW	28	7S	23E
4304715260	RW	22-22B	UTU081	TA	SENW	22	7S	23E

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-02025
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: RED WASH
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: RW 23-28B
2. NAME OF OPERATOR: QEP ENERGY COMPANY	9. API NUMBER: 43047152370000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078	PHONE NUMBER: 303 308-3068 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1992 FSL 2018 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 28 Township: 07.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: RED WASH COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/16/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Change Type"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

QEP Energy Company respectfully requests the type of well change: From: Oil
 To: Gas

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBER 435 781-4331	TITLE Permit Agent
SIGNATURE N/A		DATE 11/16/2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-02025
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: RED WASH
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: RW 23-28B
2. NAME OF OPERATOR: QEP ENERGY COMPANY	9. API NUMBER: 43047152370000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078	PHONE NUMBER: 303 308-3068 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1992 FSL 2018 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 28 Township: 07.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: RED WASH COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/20/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input checked="" type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Wildcat Tax Credit Appl"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

QEP Energy Company requests that the wildcat tax credit be applied to the above well. This is the first well with production from the Mesa Verde pool within a one mile radius at the time of completion (see attached map). The Mesa Verde Fm. is at 8597' in the subject wellbore, significantly deeper than the previously tested wells in the area. Gas production in this part of the basin has historically been from shallower horizons and therefore, this well should be considered wildcat in nature. Offset wells include: SEE ATTACHED

Approved by the Utah Division of Oil, Gas and Mining

Date: 01/24/2011

By: *Derek Duff*

NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBER 435 781-4331	TITLE Permit Agent
SIGNATURE N/A		DATE 12/20/2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-02025
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: RED WASH
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3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078	PHONE NUMBER: 303 308-3068 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1992 FSL 2018 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 28 Township: 07.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: RED WASH COUNTY: UINTAH STATE: UTAH

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<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/20/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input checked="" type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Wildcat Tax Credit Appl"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

QEP Energy Company requests that the wildcat tax credit be applied to the above well. This is the first well with production from the Mesa Verde pool within a one mile radius at the time of completion (see attached map). The Mesa Verde Fm. is at 8597' in the subject wellbore, significantly deeper than the previously tested wells in the area. Gas production in this part of the basin has historically been from shallower horizons and therefore, this well should be considered wildcat in nature. Offset wells include: SEE ATTACHED

Approved by the Utah Division of Oil, Gas and Mining

Date: 01/24/2011

By: *Dark K. Quist*

NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBER 435 781-4331	TITLE Permit Agent
SIGNATURE N/A		DATE 12/20/2010



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047152370000

For Mesaverde formation only. See attached Statement of Basis for more information.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 01/24/2011
By: Derek Quist

DIVISION OF OIL, GAS AND MINING
y Wildcat Well Determination
STATEMENT OF BASIS

Applicant: QEP Energy Company

Location: NESW Sec 28 T070S R230E Uintah county, Utah

WELL NAME: RW 23-28B **API #:** 43-047-15237

FINDINGS

1. This well was originally completed on February 2, 1960 in the Green River formation, with a spud date of January 1, 1960 reaching a total depth of 5,835 feet.
2. Several wells in the surrounding 1-mile radius have produced out of the Green River formation.
3. A permit to deepen was approved on October 21, 2009.
4. Well was deepened and re-completed on January 25, 2010 in the Mesa Verde formation, with a spud date of December 12, 2009 reaching a total depth of 11,304 feet.
5. This well was > 1 mile from any known production in the Mesa Verde Formation at the time of the re-completion and the start of commercial production. (Attachment A)
6. There has been no production out of the Mesa Verde formation from wells within a 1-mile radius of this well. (See Attachment A for surrounding well information)

CONCLUSIONS

Based on the findings above the Division has determined the RW 23-28B was drilled into an unknown area for the Mesa Verde formation. The Division finds that this well qualifies for the severance tax exemption under Section 495102(b) for wildcat wells. This determination was made in accordance with Oil and Gas General Conservation Rule R649-3-35. If the operator disagrees with the determination, the decision may be appealed to the Board of Oil and Gas.

Reviewer(s): Dustin K. Doucet *DKD*

Date: 1/24/2011 *Dustin K. Doucet*

Joshua J. Payne

Date: January 24, 2011

ATTACHMENT A

1 Mile Area of Review

API	WELL NAME	Well Status	QTR	Sect	Town	Range	Cum Oil	Cum Gas	Field Type	DK From Well(ft)	Rotar Spud	Date TD Reached	Date First Produced	Producing Formation
4304733789	RWU 33-29B	LA	NWSE	29	0705	230E	0	0	D	1179				
4304733770	RWU 42-29B	LA	SENE	29	0705	230E	0	0	D	910				
4304733768	RWU 31-29B	LA	NWNE	29	0705	230E	0	0	D	1447				
4304733525	RW 44-20B	POW	SESE	20	0705	230E	43510	8175	D	1413			2000	Green River
4304731680	RWU 299 (44-21B)	LA	SESE	21	0705	230E	0	0	D	1467				
4304731679	RW 22-27B	PA	SENW	27	0705	230E	9887	25027	D	1587			1/1986	Green River
4304730199	RW 13-27B	TA	NWSW	37	0705	230E	21794	12267	D	1227			1/1975	Green River
4304720060	RW 41-33B	WIDW	NENE	33	0705	230E	62964	20972	D	1170			1/1966	Green River
4304716497	RW 14-21B	W/W	SWSW	21	0705	230E	0	0	D	1280			1/1963	Green River
4304716494	RWU 154 (41-32B)	PA	NENE	32	0705	230E	21405	48848	D	1143			1/1961	Green River
4304716490	RWU 139 (43-29B)	PA	NESE	29	0705	230E	100898	127417	D	819			1/1919/1961	Green River
4304716489	RWU 134 (14-28B)	PA	SWSW	28	0705	230E	190850	197306	D	578			8/28/1960	Green River
4304716475	RW 43-28B	SOW	NESE	28	0705	230E	302775	471666	D	792			7/14/1952	Green River
4304715300	RWU 198 (21-33B)	PA	NENW	33	0705	230E	327328	60208	D	795			7/19/1964	Green River
4304715284	RW 42-28B	PA	SENE	28	0705	230E	442707	1117639	D	890			2/10/1963	Green River
4304715283	RW 31-28B	TA	NWNE	28	0705	230E	197747	200120	D	900			11/25/1962	Green River
4304715274	RW 12-28B	POW	SWNW	28	0705	230E	531888	416516	D	605			4/10/1962	Green River
4304715256	RW 11-27B	PA	NWNW	27	0705	230E	165369	1521548	D	1460			1/28/1961	Green River
4304715253	RW 34-28B	PA	SWE	28	0705	230E	279801	282254	D	562			11/27/1960	Green River
4304715237	RW 23-28B	POW	NESE	28	0705	230E	648793	1110584	D	0	12/12/2009	1/2/2010	1/25/2010	Mesa Verde
4304715227	RW 21-28B	POW	NENW	28	0705	230E	1280927	260942	D	806			11/7/1959	Green River
4304715220	RW 34-21B	POW	SWE	21	0705	230E	599563	852572	D	1260			6/27/1959	Green River
4304715202	RW 14-27B	POW	SWSW	27	0705	230E	1025637	1141609	D	1253			3/24/1958	Green River
4304715201	RW 12-27B	DRL	SWNW	27	0705	230E	370675	741198	D	1259			2/19/1958	Green River
4304715200	RW 32-28B	POW	SWNE	28	0705	230E	575749	1210633	D	562			2/19/1958	Green River
4304715194	RW 23-27B	PA	NESE	27	0705	230E	564224	1029654	D	1599			12/6/1957	Green River
4304715182	RW 41-28B	W/W	NENE	28	0705	230E	0	0	D	1131			4/24/1957	Green River
4304715149	RWU 20 (41-29B)	PA	NENE	29	0705	230E	1443	2049235	D	1156			1/6/1953	Green River
4304710207	RWU 200 (32-33B)	PA	SWNE	33	0705	230E	0	0	D	1270				

Approved by the
Utah Division of
Oil, Gas and Mining

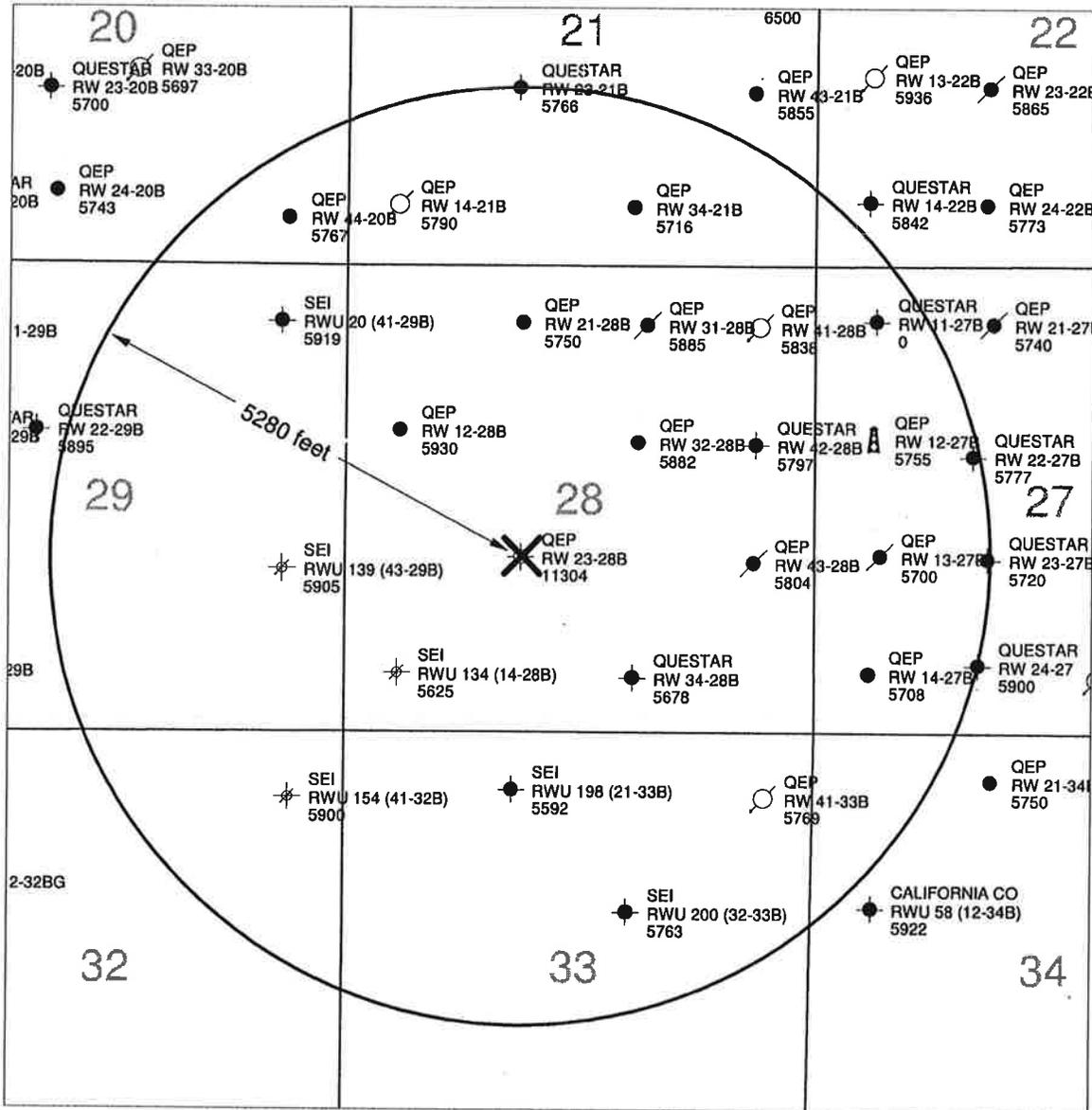
Date: 01/24/2011

[Signature]

GZA ✓

API	WELL NAME	WELL NUMBER	TD	FORMATION AT TD
43047153000000	RED WASH	198 21-33B	5592	GRRV
43047164890000	RED WASH	134 14-28B	5625	GRRV
43047152530000	RED WASH	34-28B	5678	GRRV
43047301990000	RED WASH	13-27B	5700	GRRV
43047152020000	RED WASH	14-27B	5708	WSTC
43047152200000	RED WASH	34-21B	5716	GRRV
43047151940000	RED WASH	23-27B	5720	WSTC
43047152270000	RED WASH	21-28B	5750	GRRV
43047152010000	RED WASH	12-27B	5755	WSTC
43047102070000	RED WASH	200 32-33B	5763	WSTC
43047152770000	RED WASH	23-21B	5766	GRRV
43047335250000	RED WASH	44-20B	5767	GRRV
43047200600000	RED WASH	41-33B	5769	WSTC
43047316790000	RED WASH	22-27B	5777	WSTC
43047164970000	RED WASH	14-21B	5790	GRRV
43047152840000	RED WASH	42-28B	5797	GRRV
43047164750000	RED WASH	43-28B	5804	WSTC
43047152560000	RED WASH	11-27B	5820	GRRV
43047151820000	RED WASH	41-28B	5838	WSTC
43047152000000	RED WASH	32-28B	5882	WSTC
43047152830000	RED WASH	31-28B	5885	GRRV
43047164940000	RED WASH	154 41-32B	5900	GRRV
43047315130000	RED WASH	24-27B	5900	GRRV
43047164900000	RED WASH	139 43-29B	5905	GRRV
43047151490000	RED WASH	20 41-29B	5919	WSTC
43047152740000	RED WASH	12-28B	5930	GRRV

R 23 E



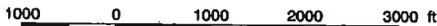
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7
S

Well Symbol Key

- Location
- ⊛ Gas
- Oil
- ⊙ Abd loc.
- ⊕ D&A
- ⊖ Inj
- ⊗ Inj P&A
- ⊘ Inj SI
- ⊙ O&G P&A
- ⊙ Oil P&A
- ⊙ Gas P&A



1:24000



1050 17th, Suite 500
Denver, Colorado 80265
303 672-6900



QEP Energy Company

RW 23-28B

Date: 14 December, 2010	Geologist:
Tech:	Geophysicist:
Engineer:	File:...\Unit\CJO_RAGTaxCRRW_23-28B.gmp