Scout Report sent out	☑
Noted in the NID File	☑
Location map pinned	☑
Approval or Disapproval Letter	☑
Date Completed P. & A. or operations suspended	3-5-60 WPR
Pin changed on location map	☐
Affidavit and Record of A & P	☐
Water Shut-Off Test	☐
Gas-Oil Ratio Test	☐
Well Log Filed	☐

FILE NOTATIONS

Entered in N I D File	✓	Checked by Chief	✓
Entered On S R Sheet	✓	Copy N I D to Field Office	✓
Location Map Pinned	✓	Approval Letter	✓
Card Indexed	✓	Disapproval Letter	
I W R for State or Fee Land			

COMPLETION DATA:

Date Well Completed	2-13-60	Location Inspected	
OW ✓ WW	TA	Bond released State of Fee Land	
GW	OS	PA	

LOGS FILED

Driller's Log ✓

Electric Logs (No.) 2

E | I | E-I ✓ | GR | GR-N | Micro ✓

Lat | Mi-L | Sonic | Others

Form 9-331a
(Feb. 1951)

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

Land Office Salt Lake City
Lease No. U-0560
Unit Red Wash

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	X	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 5, 1960

Well No. (119) 43-29A is located 660 ft. ~~from~~ {N/S} ~~line~~ and 660 ft. ~~from~~ {E/W} ~~line~~ of sec. 29 A

E ½ cor. of

NE¼ SE¼ 29A (¼ Sec. and Sec. No.) 7 S (Twp.) 22 E (Range) SLBM (Meridian)

Red Wash (Field) Uintah (County or Subdivision) Utah (State or Territory)

The elevation of the ~~derrick floor~~ Kelly Bushing above sea level is 5403.9 ft.

Refer to Russell - Hull phone conversation 12-3-59 confirming substitution this well 43-29A for well 23-28B

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to drill a test well for oil or gas to be completed in the lower Green River Formation.

10-3/4" casing to be cemented @ approximately 225'.

7" casing to be cemented below lowest productive interval with sufficient cement to reach 4000'.

Top Green River 3114'
"M" Point 5264'
"R" Point 5830'

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Standard Oil Company of California, Western Operations Inc.

Address Box 455
Vernal, Utah

By C. V. Chatterton 1/6/60

Title District Superintendent

~~USGS-3; Oil&GC-1; Gulf-1~~
Caulkins-1; JAT-OK-1; File-1

U. S. GOVERNMENT PRINTING OFFICE: 1958 O - 463339

awto

O + GCC

COMPLETION REPORT — NEW WELL

STANDARD OIL COMPANY OF CALIFORNIA

FIELD: Red Wash

PROPERTY: Section 29A

WELL NO: 43-29A (119)

Sec. 29 T. 7S R. 22E S.L. B. & M.

LOCATION: 660' S and 660' W of the E 1/4 corner of Sec. 29, T7S, R22E, SLBM

LAND OFFICE: SALT LAKE CITY, UTAH
LEASE NO: U-0560

ELEVATION: 5403.9' K.B. ~~Derrick floor~~

~~Rotary~~ K.B. is 12.9' above ~~MSL~~ ground

DATE: June 8, 1960

By C. V. CHATTERTON 6/9/60
Supt. ~~Manager~~ Producing Department

DRILLED BY: Kerr-McGee Oil Industries, Inc.

DATE COMMENCED DRILLING: January 16, 1960

DATE COMPLETED DRILLING: February 13, 1960

DATE OF INITIAL PRODUCTION: March 5, 1960

PRODUCTION:							
Daily average, 1st	30	days	Gravity	27.0	° API	Pumping	X
Oil	246	Bbls.	T. P.	80	PSI	Flowing	
Water	184	Bbls.	C. P.	-	PSI	Gas Lift	
Gas	40	Mcf.	Bean		/64"		

SUMMARY

T.D. 6010'

CASING: 10-3/4" cmtd @ 205'
7" cmtd @ 5950' CP'd thru holes 5894-5896 with 32 sacks cement

LOGS RUN:

Schlumberger IES	6004-205'
Micro Caliper log	6008-2000'
McCullough Gamma Ray Collar log	5905-4500'
McCullough Gamma Ray log	5904-4500'
Select Services Water Witch	5760-5900'

DST #1 5868-5886'

EFFECTIVE DEPTH; 5878'

PERFORATIONS:
PLUGS: Baker Cast Iron Retainer at 5880', capped with cement to 5878'.

PERFORATIONS: 4 - 1/2" bullets/ft.
5798-5813'; 5841-5853';
5857-5860'; 5868-5875'

6 - 1/2" bullets/ft
5894-5896' sealed with cmt.

MARKERS:
TGR - 3100'
"H" - 5272'
"I" - 5434'
"J" - 5690'
"J_E" - 5797'
"K" - 5838'
"K_A" - 5865'
"K_B" - 5922'

WELL NO: 43-29A (119) PROPERTY: Section 29A RED WASH FIELD

Cemented 16" conductor at 26' with 22 sax cement.

Kerr-McGee Oil Industries, Inc. moved in and rigged up January 16, 1960.

Well spudded in at 1:00 A.M. January 16, 1960. Drilled 15" hole to 207'.

Cemented 10-3/4" surface casing at 205' with 170 sax Ideal const. cmt mixed with 2% CaCl. Preceeded cement with 10 bbl water. 14 min mixing and 7 min displacing. Cement in place 1:12 P.M. Displaced cement to 171' with 18 bbl water.
Casing Detail:
All 7 jts or 190.58' 10-3/4" 40.5# J-55 ST&C new unknown make smls csg fitted on bottom with HOWCO guide shoe.
Top 12.90' in on landing joint.
Landed at 205.48'

January 17, 1960
Pressure tested BOPE. Held 1250 psi OK.,

Drilled 9" hole from 207' to 6010'.
Lost circulation 3304-3309'.
Checked all bolts on BOP and casing head flage for tightness. Did not require any makeup.
Drilling without returns 5745-5775' (30 hrs ±).

February 4, 1960
Ran Schlumberger Induction ES andrecorded from 6004 to 205'. Ran Micro Caliper log and recorded from 6008 to 2000'. TGR 3100'; H pt 5272'; I pt 5434'; J pt 5690'; J_E pt 5797'; K pt 5838', K_A pt 5865'; K_B pt 5922'.

DST #1 of interval 5868-5886'. Set pkrs at 5868', 5864' and 5886'. Opened tool at 1:55 P.M. Took 3 min initial flow, 30 min ICIP, 1 hr test and 35 min FCIP. Had a light steady blow of air at an est 1 to 2 M/D rate for first 45 min of test. Gas to surface in 45 min TSTM. Rec 645 rise in 550 7" OD DC's and 4-1/2" DP. Top 554' gassy oil with 10-20% mud in top 90' and 5-10% free water in bottom 90'. Next 86' water with a scum of oil. Bottom 5' sawdust. Sample at tool tested 1.4 ohm meters @ 60°F Ditch sample tested 3.80 ohm meters at 60°F.

February 5, 1960
Ran in 91 jts 7" casing to 3633' and rotated and spuded to 3890'. From 11 PM to 7 PM rigged up and pulled.

February 6, 1960
Continued pulling 7" casing out of hole. Leaving 6 jts or 239' of 7" csg fish in hole from 3890 to 3654' with coupling looking up. 4 Baker scratchers and four Baker stop rings left in hole on top of fish, also centralizer around collar of top joint of csg and bottom collar retaining ring of Baker centralizer. Centralizer around collar on bottom joint of casing pulled out of hole had worked itself above collar. Ran in with 7-7/8" bit and could not circulate any lower than 3600'.

February 7, 1960
Ran McCullough csg spear and jars circulated down from 3600 to 3613'. Pulled spear with no recovery.
Ran 7-7/8" bit to 3627'. Unable to clean out. Ran 6-1/8 bit. Stopped at same depth. Ran 6-1/8" mill. Milled 3627-3631-1/2' dropped thru to 3637'. C.O. bridges to 3735'. Believe top of fish at 3645'.

WELL NO: 43-29 A (119) PROPERTY: Section 29A RED WASH FIELD

February 9, 1960
Ran in with flat bottom (8-5/8 OD) mill and reamed tight hole and junk from 3636 to 3646'. Pushed junk on down to 4742 and milled to 4748' and milled 4776-4778 and 5100-5102'. Believed to be on top of casing fish at 5102'. Ran 6" OD taper mill and ran in to 5116, approx 14' in casing fish. Ran McCullough spear and Bowen jars to 5167 and engaged fish.

February 11, 1960
Ran 7" casing and cemented at 5950' with 375 sacks Ideal common cement. Circulated 40 min preceeding cmt job with full mud returns. Preceeded cement with 10 bbl water mixed first 50 sax 14.0-14.5#/gal slurry and remainder at 15.3-15.7#/gal. Moved casing 15' from 5955 to 5940' while displacing cmt with rig pumps. Started mixing cement at 1:10 p.m., 20 min mixing and 26 min pumping cement to place. Cement in place at 2:00 p.m. Landed 7" casing in "as cemented" position with 95,000#
Hook weighs 15,000#.
Casing Detail:

Bottom	8 jts	321.97'*	7" 23# N-80 LT&C new Nat'l smls csg R-3
Next	111 jts	3612.99'	7" 23# J-55 ST&C new CF&I smls R-2
Top	49 jts	2022.77'	7" 23# J-55 ST&C new Lone Star E.W. R-3
Total	168 jts	5957.67'	
		-7.67'	UP
Landed at		5950.00'	

Fitted with centralizers 4' above pin on jts #1, 2, 3, 5 and 7. One scratcher 10' from pin of jt #1 and one 6' from coupling. Four scratchers on jt #2 and one 10' from pin end of jt #7.
*Includes shoe and collar.

February 12, 1960
Picked up 185 jts 2-1/2 tubing and tagged float at 5905'.
Displaced hole fluid w/water, displaced water with oil.
Rigged up McCullough, ran McCullough Gamma Ray-Collar log from 5905' to 4500'.
McCullough 5800 = Schlumberger 5805', McCullough 5700 = Schlumberger 5704'.
McCullough perf'd 5875-5868'; 5860-5857'; 5853-5841'; 5813-5798' w/4 - 1/2" bullets per foot. Used collars at 5871.5', 5832', 5793.5', 5751.5', 5713' as references, all E-log depths.

February 13, 1960
Landed 2-1/2 UE 6.5# J-55 tubing in frac head at 5284' w/notched collar on bottom.
Pressure tested frac head to 1000 psi w/oil
Pumped 20 bbl oil in 7" x 10-3/4" annulus.

Tubing detail:

Top	6'	frac head to K.B.
Bottom	5278'	166 jts 2-1/2" EUE 6.5# J-55 new CF&I smls.
	5284'	

Rig released at 8:00 A.M. February 13, 1960.

February 19, 1960
R&R Well service moved in and rigged up.
Pulled out of hole tubing (5284'). Ran in hole Baker scraper on tb to 5890' and needed one more jt 2-1/2" to set to bottom. Scraper indicated bullets at perforation 5857-5860 and 5868-5875. Pulled tubing back above perfs.

WELL NO: 43-29 A (119) PROPERTY: Section 29A RED WASH FIELD

February 20, 1960
Ran tbg to bottom. Circulated well. Circulated mud and acid out of hole. Pulled tbg & scraper out of hole. Ran tbg in hole with notched collar to 5885'. Dowell dumped acid. Pulled tbg back above perf.

February 21, 1960
HOWCO spotted acid and was unable to break down formation after setting 12 hrs. 500 gals penetrating acid.
Dowell spotted a similar amount of Dowell mud acid and after setting approx 10 hrs the formation brokedown.
Max pressure 2500 psi, broke back to 1600 psi, rate 9.5 BPM.
HOWCO sand/oil squeezed using 258 bbl burner fuel 33,600# 20-40 sand 30, 7/8" ball sealers and 36 millicuries of radioactive sand. Flushed w/180 bbls burner fuel.
Max press 2550 psi, instant shut-in 1500 psi, average rate 29.5 BPM.

February 22, 1960
Cleaned out 330' sand. Ran McCullough Gamma-Ray Tracer log.

February 23, 1960
Landed 2-1/2" tubing at 5743'.
Tubing detail-

1 - G.A.	29.45'
1 - Sub	10.06'
1 - P.S.N	0.95'
4 - jts 2-1/2" J-55	126.95'
1 - P.A.	1.45'
1 - Baker sfty jt	0.85'
176 jts J-55	5560.28'
KB.	12.90'
	5742.89'

R&R Well Service released.

March 2, 1960
Ran depth pressure survey.

March 3, 1960
Ran rods and pump.

March 5, 1960
Placed well on production.
After recovering frac oil well produced all water at 547 B/D rate.

March 22 through March 24, 1960
California Production Service moved in and rigged up. Pulled rods and pump. Removed Page anchor and safety joint. Reran tubing and rods and placed well on production. CPS released.

March 26, 1960
Ran Select Services water locating service. Water entry indicated at bottom of perforated interval 5868-5875' at 600 B/D rate.

March 27, 1960
R&R Well Service moved in and rigged up and untangled Select Services water locating tool from around tubing. Pulled rods and pump. Installed BOP and pulled tubing.

Form 9-331a
(Feb. 1951)

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

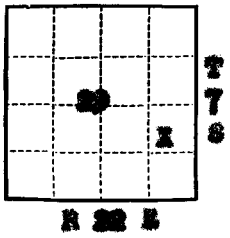
Land Office Salt Lake City

Lease No. U-0960

Unit Red Wash

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	X	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah June 15, 1962

Well No. (43-29A) 119 is located 1980 ft. from {N/S} line and 660 ft. from {E/W} line of sec. 29

NE 1/4 SE 1/4 29 (¼ Sec. and Sec. No.) 7S (Twp.) 22E (Range) SLBM (Meridian)

Red Wash (Field) Uintah (County or Subdivision) Utah (State or Territory)

The elevation of the Kelly Bushing above sea level is 5403.9 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to:

1. Set bridge plug at 5730'.
2. Abrasijet 3 - 60° horizontal slots at 5699'. Acidize and break down.
3. Sand-oil free slots at 5699' down 7" casing.
4. Clean out to 5878'.
5. Return well to production.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company California Oil Company, Western Division

Address P. O. Box 455

Vernal, Utah

Original Signed by
R. W. PATTERSON

By R. W. PATTERSON

Title Field Superintendent

USGS, SLC-3; CRCCC, SLC-1; Calif, Denver-1; Caulkins-1; RLG-1; File-1

GPO 862040

Copy H.L.C.

Form 9-331a
(Feb. 1951)

Budget Bureau No. 42-R358.4.
Form Approved.

Land Office Salt Lake City
Lease No. U-0960
Unit Red Wash

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

29 X T 7 S R 22 E

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
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NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah August 30, 1962

Well No. (43-29A) 119 is located 1980 ft. from {N/S} line and 660 ft. from {E/W} line of sec. 29

NE 1/4 SE 1/4 29 (¼ Sec. and Sec. No.) 7S (Twp.) 22E (Range) SLBM (Meridian)

Red Wash (Field) Uintah (County or Subdivision) Utah (State or Territory)

The elevation of the Kelly Bushing above sea level is 5403.9 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to:

1. Locate zone of water entry by swab test.
2. Exclude zone of water entry with latex base cement.
3. Clean out to 5876' with 6-1/8" bit.
4. Return well to production.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company California Oil Company, Western Division

Address P. O. Box 455
Vernal, Utah

Original Signed by
R. W. PATTERSON

By R. W. PATTERSON

Title Field Superintendent

USGS, SLC-3; OMCCC, SLC-1; Gulf, Denver-1; Caulkins-1; RLG-1; File-1

GPO 914974

Form 9-331a
(Feb. 1951)

Budget Bureau No. 42-R358.4.
Form Approved.

Land Office Salt Lake City
Lease No. U-0560
Unit Red Wash

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

29 X

7 S

22 E

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
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NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah November 20, 1962

Well No. (43-29A) 119 is located 1980 ft. from {N/S} line and 660 ft. from {E/W} line of sec. 29

NE 1/4 SE 1/4 29 (¼ Sec. and Sec. No.) 7S (Twp.) 22E (Range) SLBM (Meridian)

Red Wash (Field) Uintah (County or Subdivision) Utah (State or Territory)

The elevation of the Kelly Bushing above sea level is 5403.9 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Work Conducted:
1. Set BP at 5730'.
2. Abrasiperated 3 - 60° slots at 5699'.
3. Acidized and sand-oil fraced slots at 5699'.
4. Cleaned out to 5878'.
5. Returned well to production.

Production

Before	After
43 BOPD	100% Water
9 BWPD	
14 MCFD	

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company California Oil Company, Western Division

Address P. O. Box 455

Vernal, Utah

Original Signed by R. W. PATTERSON

By R. W. PATTERSON

Title Field Superintendent

USGS, SLC-3; OACCC, SLC-1; Calf, Denver-1; Conlitzo-1; RLG-1; File-1

GPO 914974

Form 9-331a
(Feb. 1951)

Budget Bureau No. 42-R358.4.
Form Approved.

Land Office Salt Lake City

Lease No. U-0560

Unit Red Wash

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

29 X T 7 S R 22 E

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	X
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NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah November 21, 1962

Well No. (43-29A) is located 1980 ft. from {N/S} line and 660 ft. from {E/W} line of sec. 29

NE 1/4 SE 1/4 29 (¼ Sec. and Sec. No.) 7S (Twp.) 22E (Range) SLBM (Meridian)

Red Wash (Field) Uintah (County or Subdivision) Utah (State or Territory)

The elevation of the Kelly Bushing above sea level is 5403.9 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Work Completed:

1. Located water entry to be below perfs 5868-5875'. Drilled out to 5901'.
2. Perforated casing at 5894-1/2 and 5895-1/2'. Set magnesium retainer at 5885'.
3. Cement squeezed thru perfs 5894-1/2 and 5895-1/2' with 100 sax latex base cmt.
4. Returned well to production.

Production

Before	After
100% water	100% water

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company California Oil Company, Western Division

Address P. O. Box 455

Vernal, Utah

Original Signed by
R. W. PATTERSON

By R. W. PATTERSON

Title Field Superintendent

USGS, SLC-3; OGCC, SLC-1; Gulf, Denver-1; Caulkins-1; Bib-1; File-1

GPO 914974

Form 9-331a
(Feb. 1951)

Budget Bureau No. 42-R358.4.
Form Approved.

Land Office Salt Lake City
Lease No. U-0960
Unit Red Wash

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

29 X T 7 S R 22 E

SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF INTENTION TO PULL OR ALTER CASING	X	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah December 11, 1962

Well No. (43-29A) 119 is located 1980 ft. from {N} {S} line and 660 ft. from {E} {W} line of sec. 29

NE 1/4 SE 1/4 29 (¼ Sec. and Sec. No.) 7S (Twp.) 22E (Range) SLBM (Meridian)

Red Wash (Field) Uintah (County or Subdivision) Utah (State or Territory)

The elevation of the Kelly Bushing above sea level is 5403.9 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to:

1. Locate zone of water entry by swab test.
2. Exclude zone of water entry by cementing squeezing.
3. Clean out to 5883' with 6-1/8" bit.
4. Return well to production.

Presently shut-in 100% water.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company California Oil Company, Western Division

Address P. O. Box 455

Vernal, Utah By R. W. PATTERSON

Title Field Superintendent

USGS, SLC-3; OGCC, SLC-1; Gulf, Denver-1; Caulkins-1; RLS-1; File-1

GPO 914974

Form 9-331a
(Feb. 1951)

Budget Bureau No. 42-R358.4.
Form Approved.

Land Office Salt Lake City
Lease No. U-0560
Unit Red Wash

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

29 X T 7 S R 22 E

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	X
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah April 3, 1963

Well No. (43-29A) 119 is located 1980 ft. from ~~N~~ {S} line and 660 ft. from {E} ~~W~~ line of sec. 29

NE 1/4 SE 1/4 29 (¼ Sec. and Sec. No.) 7S (Twp.) 22E (Range) SLBM (Meridian)

Red Wash (Field) Uintah (County or Subdivision) Utah (State or Territory)

The elevation of the Kelly Bushing above sea level is 5404 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The following well work was performed on the subject well:

1. Conducted 5 weeks pump test of perfs 5798-5813, 5841-53, 5857-60 and 5868-75' to confirm water entry.
2. Excluded above perfs with 200 sacks cement in two stages.
3. Abrasijetted 3 - 60° slots at 5872' and thermoiled with 200 bbls 300°F Rangely crude.
4. Abrasijetted 3 - 60° slots at 5845' and sand-oil-fraced with 19,000 gal and 12,000# sand.
5. Abrasijetted 3 - 60° slots at 5804' and sand-oil-fraced with 14,000 gal and 16,000# sand.
6. Returned well to production.

PRODUCTION - Before Shut-in 100% water.
After - 103 BOPD, 81 BWPD, 91 MCFD.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company California Oil Company

Address P. O. Box 455

Vernal, Utah

By R. W. PATTERSON

Title Field Superintendent

USGS, SLC-3; CNOCC, SLC-1; Gulf, Okla.City-1; Gulf, Casper-1; Caulkins-1; Buttram-1; Humble-1; SLC-1; File-1

GPO 914974

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: U-0560

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1. OIL WELL [X] GAS WELL [ ] OTHER

7. UNIT AGREEMENT NAME: Red Wash

2. NAME OF OPERATOR: Chevron Oil Company, Western Division

8. FARM OR LEASE NAME:

3. ADDRESS OF OPERATOR: P. O. Box 455, Vernal, Utah

9. WELL NO.: Unit #119 (43-29A)

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 660' FEL and 1980' FSL of Sec. 29, T7S, R22E, SLBM

10. FIELD AND POOL, OR WILDCAT:

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 29, T7S, R22E

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): KB - 5404'

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other)			[ ]
(Other) Exclude Zone of Water Entry			[X]				

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

It is proposed to exclude zone of water entry at subject well as follows:

1. Clean out to PBTD.
2. Pump into slots at 5872' (K_A).
3. Set retainer at 5864'. RIH w/ stinger and stab into retainer at 5864'. Exclude slots at 5872' (K_A).
4. Selectively pump into J, J_E and K slots.
5. Run production string, hang well on.

Present Production: Shut-in (Last produced 3 BOPD, 307 BWPD, 18 MCFD).

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed by R. W. PATTERSON R. W. PATTERSON TITLE Unit Superintendent DATE 9-13-66

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

USGS, SLC-3; O&GCC, SLC-2; Gulf, Okla. City-1; Gulf, Casper-1; Caulkins-1; Humble, Denver-1; File

Form 9-331
(May 1963)

NITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN 'LICATE*
(Other instru ..s on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: U-0560

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1. OIL WELL [X] GAS WELL [ ] OTHER

7. UNIT AGREEMENT NAME: Red Wash

2. NAME OF OPERATOR: Chevron Oil Company - Western Division

8. FARM OR LEASE NAME:

3. ADDRESS OF OPERATOR: P. O. Box 455, Vernal, Utah 84078

9. WELL NO.: Unit #119 (43-29A)

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 660' FEL & 1980' FSL of Sec. 29, T7S, R22E, SLBM

10. FIELD AND POOL, OR WILDCAT:

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 29, T7S, R22E, SLBM

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): KB - 5404'

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other) Exclude Zone of Water Entry			[X]
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The following work was completed on subject well as of 10-6-66:

1. Cleaned out to 5881'.
2. Breakdown K_A (5872) and K (5845) slots.
3. Swab tested K_A (5872) K (5845), J_E (5804) and J (5699) perfs.
4. Set Baker Mercury Model K cement retainer at 5864'.
5. Excluded K_A perf 5872 w/ 20 sacks Latex cement.
6. New PBTD at 5864'.
7. RIH w/ production string, pump and rods.
8. Hung well on and returned to production.

Prior Production: Shut-in. Last produced 3 BOPD, 307 BWPD, 18 MCFD.
Production After Job: 49 BOPD, 57 BWPD, 17 MCFD.

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed by R. W. PATTERSON R. W. PATTERSON TITLE Unit Superintendent DATE 11-30-66

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

USGS, SLC-3; O&GCC, SLC-2; Gulf, Okla. City-1; Gulf, Casper-1; Caulkins-1; Humble, Denver-1; File-1

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: U-0560

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1. OIL WELL [X] GAS WELL [ ] OTHER

7. UNIT AGREEMENT NAME: Red Wash

2. NAME OF OPERATOR: Chevron Oil Company, Western Division

8. FARM OR LEASE NAME:

3. ADDRESS OF OPERATOR: P. O. Box 455, Vernal, Utah 84078

9. WELL NO.: Unit #119 (43-29A)

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 660' FEL and 1980' FSL of Sec. 29, T7S, R22E, SLBM

10. FIELD AND POOL, OR WILDCAT: Red Wash

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 29, T7S, R22E, SLBM

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): KB - 5404

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other) Reperf & Stim. Production			[X]
(Other)			[ ]	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The following work was completed on subject well as of 5-30-70:

1. MIR. Hot oiled well.

2. Perforated 5697-5710 ($J_{40,60}$); 5796-5813 ($J_{E50,70}$) and 5841-5850 (K) w/ 2 omegajets/ft. Acidized K perfs.

3. Cement squeezed K perfs (5841-5850).

4. Acidized J_E perfs (5796-5813 and 5804) and J perfs (5697-5710 and 5699).

5. Swabbed J_E and J perfs together.

6. RIH w/ production string, pump and rods.

Prior Production: 36 BOPD, 20 BWPD, 5 MCFD.
Production After: 72 BOPD, 80 BWPD, 11 MCFD.

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed by R. W. PATTERSON R. W. PATTERSON TITLE Unit Superintendent DATE 6/26/70

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

USGS, SLC-3; O&GCC, SLC-2; Gulf, Okla. City-1; Gulf, Casper-1; Caulkins-1; File-1

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

2. NAME OF OPERATOR
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
660' FEL & 1980' FSL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.
U-0560

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Red Wash Unit

8. FARM OR LEASE NAME

9. WELL NO.
119 (43-29A)

10. FIELD AND POOL, OR WILDCAT
Red Wash

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
S 29, T7S, R22E, SLB&M

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]
SHOOT OR ACIDIZE	[X]	ABANDON*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]
(Other)			[ ]

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
(Other)			[ ]

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We plan to acidize per the attached.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: Sept. 30, 1976
BY: P. L. Driscoll (K.O.)
original signed by Mr. Driscoll

3 - USGS
2 - STATE
1 - JCB
4 - PARTNERS
1 - FILE

18. I hereby certify that the foregoing is true and correct
SIGNED: J. A. Mishler TITLE: Engineering Assistant DATE: 9-23-76

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

WELL NAME: RWU 119 (43-29A)

FIELD: Red Wash Unit

PROPOSED TREATMENT PROCEDURE

1. Objective: to increase production
2. Size and type of treatment: 1800 gals 15% HCl
3. Intervals to be treated: 5796-5813 & 5697-5710
4. Treatment down casing or tubing: casing
5. Method of localizing its effects: Ball sealers will be used as a temporary diverting agent.
6. Disposal of treating fluid: Spent acid will be swabbed back.
7. Name of company to do work: Dowell or Halliburton
8. Anticipated additional surface disturbances: None
9. Estimated work date: 10/7/76
10. Present status, current production and producing interval:

Date	BOPD	MCFD	BWPD
May, 1976	16	19	42 pumping

JAM 6/8/76

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED DEC 17 1976 DIVISION OF OIL, GAS, & MINING

1. OIL WELL [X] GAS WELL [ ] OTHER

2. NAME OF OPERATOR: Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR: P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

660' FEL & 1980' FSL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.: U-0560

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME: Red Wash Unit

8. FARM OR LEASE NAME: Red Wash Unit

9. WELL NO.: 119 (43-29A)

10. FIELD AND POOL, OR WILDCAT: Red Wash

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: S 29, T7S, R22E, SLB&M

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[X]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other)			
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Acidized per the attached.

3 - USGS
2 - State
1 - JCB
4 - Partners
1 - File

No additional surface disturbances required for this activity.

18. I hereby certify that the foregoing is true and correct

SIGNED Jennifer A. Mishler TITLE J. A. Mishler Engineering Assistant DATE 12-14-76

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

WELL NAME RWU #119 (43-29A)

FIELD NAME Red Wash Unit

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 1800 gals 15% HCl

2. Intervals treated: 5697-5710 & 5796-5813

3. Treatment down casing or tubing. casing

4. Methods used to localize effects: Ball sealers used as a diverting agent.

5. Disposal of treating fluid: swabbed back

6. Depth to which well was cleaned out: not done

7. Time spent bailing and cleaning out: not done

8. Date of work: 11/15-27/76

9. Company who performed work: Halliburton

10. Production interval: 5813-5697

11. Status and production before treatment:

Date	BOPD	MCFD	BWPD
May, 1976	16	19	42 pumping

12. Status and production after treatment:

Date	BOPD	MCFD	BWPD
11/28	80	-	58

JAM 6/8/76

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well [X] gas well [ ] other

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660 FSL & 600 FWL
~~AT TOP PROD. INTERVAL~~: NE¼SE¼
AT TOTAL DEPTH:

5. LEASE
U-0560

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Red Wash

9. WELL NO.
119(43-29A)

10. FIELD OR WILDCAT NAME
Red Wash

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 29, T7S, R22E

12. COUNTY OR PARISH: Uintah
13. STATE: Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
KB.5403.9

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	[ ]	[ ]
FRACTURE TREAT	[ ]	[ ]
SHOOT OR ACIDIZE	[X]	[ ]
REPAIR WELL	[ ]	[ ]
PULL OR ALTER CASING	[ ]	[ ]
MULTIPLE COMPLETE	[ ]	[ ]
CHANGE ZONES	[ ]	[ ]
ABANDON*	[ ]	[ ]
(other)		

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to acidize RWU 119 (43-29A) per attached procedure.

3 - MMS
2 - State
3 - Partners
1 - JAH
1 - S.723
1 - File

No additional surface disturbances required for this activity.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Arlene F. Bush TITLE Engineering Asst. DATE March 9, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

WELL NAME: 119(43-29A)

FIELD: Red Wash

PROPOSED TREATMENT PROCEDURE

1. Objective: Increase production by 10 BOPD.

2. Size and type of treatment: 2000 gals. 15% HCl

3. Intervals to be treated:

   5,796 - 5,813 - 1000 gals.
   5,697 - 5,710 - 1000 gals.

4. Treatment down casing or tubing: Casing

5. Method of localizing its effects: No diversion

6. Disposal of treating fluid: Swab spent acid to frac tank

7. Name of company to do work: Halliburton, Dowell or Western

8. Anticipated additional surface disturbances: None

9. Estimated work date: 3/15/82

10. Present status, current production and producing interval:

Date	BOPD	MCFD	BWPD
3/83	21	2	28

RWU NO. 119 (43-29A)
RED WASH/WEST AREA

WORKOVER PROCEDURES

1. POOH w/rods, pump, and tubing.

2. CO to PBTD.

3. Isolate J_E perfs 5,796-5,813 (set pkr @ 5,780 - good casing) and acidize w/1,000 gal 15% HCl w/10 gal/M FE-1A iron sequestering agent, 50 gal/M Parasperse paraffin dispersant, 2 gal/M Tri-S surfactant, 5 gal/M HC-2 suspending agent, 50#/M Spacer-Sperse dispersant and 2 gal/M HAI-55 corrosion inhibitor.

4. Swab back acid load (pH = 6).

5. Perform scale inhibitor squeeze on J_E perfs 5,796-5,813:

   Mix 1 drum DP-61 w/100 bbl produced water
   Mix 1 drum T-55 w/ 9 bbl produced water

   Pump 10 bbl DP-61 solution
   Pump T-55 solution
   Pump remaining DP-61 solution
   Flush to bottom perf

6. Repeat step 3 for J perfs 5,697-5,710 (set RBP @ 5,715 - good casing/note hole in casing @ 5,729).

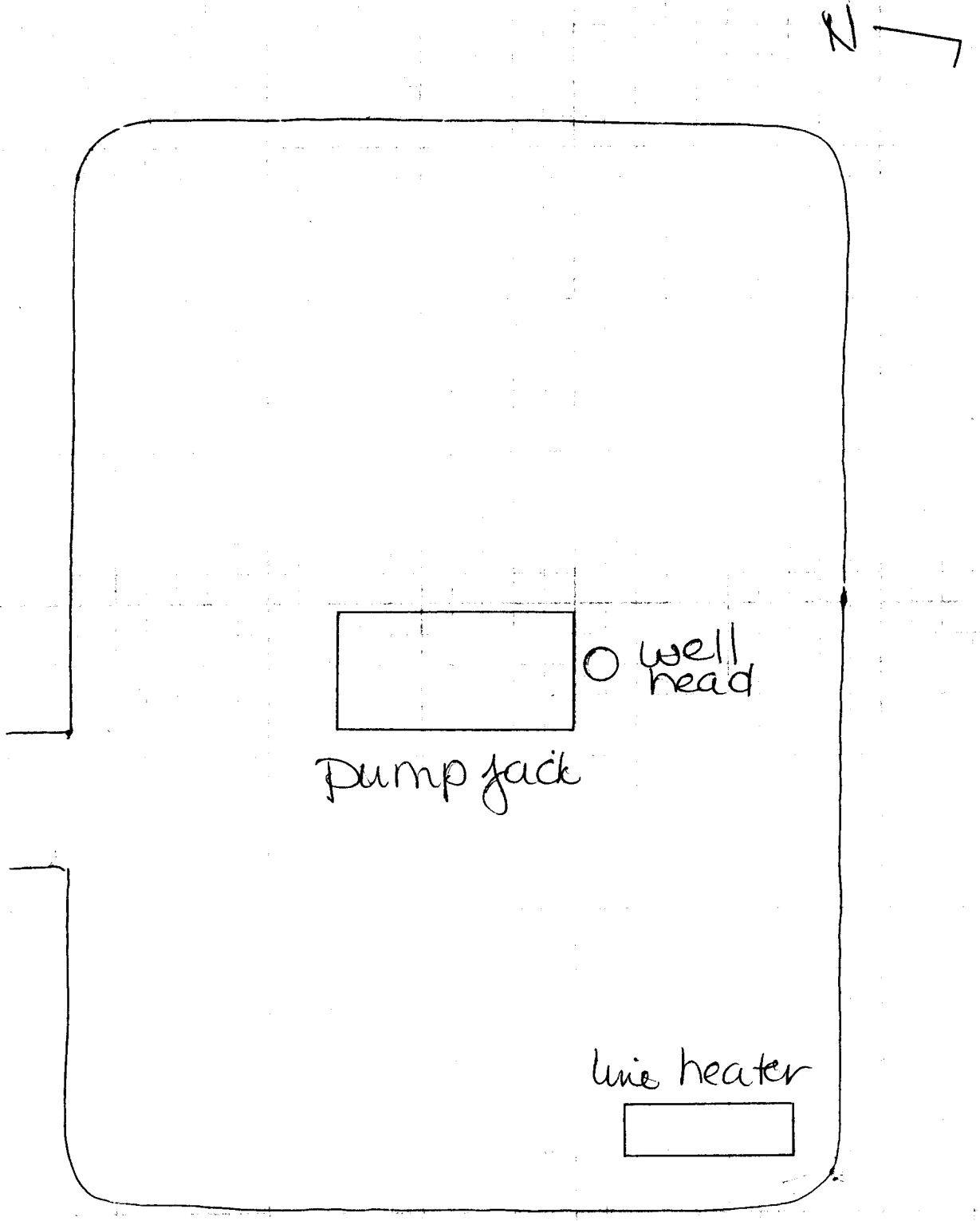
7. Repeat step 4.

8. Repeat step 5 and J perfs 5,697-5,710.

9. RIH w/production string and return well to production.

15,236

RWU 119 Sec 29 ~~Sec~~ T7S, R22E Chubby 5/8/89



MICROFICHE

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SEP - 1
DIV. OF OIL, GAS & MINING

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.
U-0560

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
RED WASH UNIT

8. Well Name and No.
RWU #119 (43-29A)

9. API Well No.
43-047-15236

10. Field and Pool, or Exploratory Area
RED WASH-GRN. RIVER

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
[X] Oil Well [ ] Gas Well [ ] Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL, 660' FEL, Sec. 29, T7S/R22E

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[X] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
	[ ] Recompletion	[ ] New Construction
[ ] Subsequent Report	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
[ ] Final Abandonment Notice	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other Well Status	[ ] Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

TA approval is requested for this well, pending evaluation of continued oil production potential, gas recompletion potential or conversion to a secondary use.

14. I hereby certify that the foregoing is true and correct.
Signed [signature] Title Operations Assistant Date 08/25/94

(This space for Federal or State office use)

Approved by: Title Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SEP - 1 1994
DIV. OF OIL GAS & MINING

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.
U-0560

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well [X] Gas Well [ ] Other [ ]

7. If Unit or CA, Agreement Designation
RED WASH UNIT

8. Well Name and No.
RWU #119 (43-29A)

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

9. API Well No.
43-047-15236

3. Address and Telephone No.
11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

10. Field and Pool, or Exploratory Area
RED WASH-GRN. RIVER

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL, 660' FEL, Sec. 29, T7S/R22E

11. County or Parish, State
UINTAH, UTAH

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[X] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
	[ ] Recompletion	[ ] New Construction
[ ] Subsequent Report	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
[ ] Final Abandonment Notice	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other Well Status	[ ] Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

TA approval is requested for this well, pending evaluation of continued oil production potential, gas recompletion potential or conversion to a secondary use.

14. I hereby certify that the foregoing is true and correct.
Signed Laura Bough Title Operations Assistant Date 08/25/94

(This space for Federal or State office use)

Approved by: Title Date

Conditions of approval, if any

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*See Instruction on Reverse Side

Form 3160-5
(June 1990)

UNITED STATES
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RECEIVED
SEP 27 1995
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FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.
U-0560

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
RED WASH UNIT

8. Well Name and No.
RED WASH UNIT 119 (43-29A)

9. API Well No.
43-047-15236

10. Field and Pool, or Exploratory Area
RED WASH - GREEN RIVER

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
[X] Oil Well [ ] Gas Well [ ] Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
11002 E. 17500 S. VERNAL, UT 84078-8526
Steve McPherson in Red Wash (801) 781-4310
or Gary Scott in Rangely, CO. (970) 675-3791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL & 660' FEL (NE SE) SECTION 29, T7S, R22E,SLBM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[X] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
	[ ] Recompletion	[ ] New Construction
[ ] Subsequent Report	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
[ ] Final Abandonment Notice	[ ] Altering Casing	[ ] Conversion to Injection
	[ ] Other _____	[ ] Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WE ARE REQUESTING AN EXTENSION OF THE TEMPORARILY ABANDONED STATUS OF THIS WELL.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct.
Signed G.D. SCOTT G.D. Scott Title DRILLING TECHNICIAN Date September 26, 1995

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

rm 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
RED WASH UNIT
I-SEC NO 761

1. Type of Well
[ ] Oil Well [ ] Gas Well [X] Other MULTIPLE WELLS SEE ATTACHED LIST

8. Well Name and No.

2. Name of Operator
CHEVRON U.S.A. INC.

9. API Well No.

3. Address and Telephone No
11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4300

10. Field and Pool, or Exploratory Area
RED WASH - GREEN RIVER

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
	[ ] Recompletion	[ ] New Construction
[X] Subsequent Report	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
[ ] Final Abandonment Notice	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other CHANGE OF OPERATOR	[ ] Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

As of January 1, 2000 Chevron U.S.A. INC. resigns as Operator of the Red Wash Unit.
The Unit Number is I-SEC NO 761 effective October 31, 1950.

The successor operator under the Unit Agreement will be
Shenandoah Energy Inc.
475 17th Street, Suite 1000
Denver, CO 80202

Agreed and accepted to this 29th day of December, 1999

Shenandoah Energy Inc.
By: Mitchell L. Solich
Mitchell L. Solich
President

RECEIVED
DEC 30 1999
DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Signed A. E. Wacker A. E. Wacker Title Assistant Secretary Date 12/29/99

(This space for Federal or State office use)

Approved by: Title Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

FEB 07 2000

DIVISION OF
OIL, GAS AND MINING

IN REPLY REFER TO
UT-931

February 4, 2000

Shenandoah Energy Inc.
Attn: Rae Cusimano
475 17th Street, Suite 1000
Denver, Colorado 80202

Re: Red Wash Unit
Uintah County, Utah

Gentlemen:

On December 30, 1999, we received an indenture whereby Chevron U.S.A. Inc. resigned as Unit Operator and Shenandoah Energy Inc. was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 4, 2000. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Red Wash Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0969 will be used to cover all operations within the Red Wash Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

cc: Chevron U.S.A. Inc.

bcc: Field Manager - Vernal (w/enclosure)
Division of Oil, Gas & Mining
Minerals Adjudication Group U-932
File - Red Wash Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

UT931:TAThompson:tt:2/4/00

Well Status Report
Utah State Office
Bureau of Land Management

** Inspection Item: 8920007610

Lease	Api Number	Well Name	QTR	Section	Township	Range	Well Status	Operator
UTU0566	4304715135	1 (41-26B) RED WASH	NENE	26	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU082	4304715141	10 (12-23B) RED WASH	SWNW	23	T 7S	R23E	OSI	CHEVRON U S A INCORPORATED
UTU0559	4304715219	100A (43-21A) RED WA	NESE	21	T 7S	R22E	WIW	CHEVRON U S A INCORPORATED
UTU0567	4304715220	101 (34-21B) RED WAS	SWSE	21	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0561	4304715221	102 (41-24A) RED WAS	SENE	24	T 7S	R22E	WIW	CHEVRON U S A INCORPORATED
UTU081	4304715222	103 (34-15B) RED WAS	SWSE	15	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
~~UTU0559~~	~~4304715223~~	~~104 (14-22A) RED WAS~~	~~SWSW~~	~~22~~	~~T 7S~~	~~R22E~~	~~ABD~~	~~CHEVRON U S A INCORPORATED~~
~~UTU0560~~	~~4304716487~~	~~105 (32-29A) RED WAS~~	~~SWNE~~	~~29~~	~~T 7S~~	~~R22E~~	~~P+A~~	~~CHEVRON U S A INCORPORATED~~
~~UTU02148~~	~~4304715224~~	~~106 (12-17C) RED WAS~~	~~SWNW~~	~~17~~	~~T 7S~~	~~R24E~~	~~ABD~~	~~CHEVRON U S A INCORPORATED~~
~~UTU0558~~	~~4304715225~~	~~107 (12-28A) RED WAS~~	~~SWNW~~	~~28~~	~~T 7S~~	~~R22E~~	~~P+A~~	~~CHEVRON U S A INCORPORATED~~
UTU0567	4304715226	108 (32-21B) RED WAS	SWNE	21	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU02025	4304715227	109 (21-28B) RED WAS	NENW	28	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0566	4304715142	11 (34-27B) RED WASH	SWSE	27	T 7S	R23E	WIW	CHEVRON U S A INCORPORATED
UTU0559	4304715228	110 (23-23A) RED WAS	NESW	23	T 7S	R22E	POW	CHEVRON U S A INCORPORATED
UTU0561	4304715229	111 (32-24A) RED WAS	SWNE	24	T 7S	R22E	TA	CHEVRON U S A INCORPORATED
UTU0558	4304715230	112 (32-28A) RED WAS	SWNE	28	T 7S	R22E	POW	CHEVRON U S A INCORPORATED
~~UTU0558~~	~~4304715232~~	~~114 (41-28A) RED WAS~~	~~NENE~~	~~28~~	~~T 7S~~	~~R22E~~	~~P+A~~	~~CHEVRON U S A INCORPORATED~~
UTU02030	4304715233	115 (21-19B) RED WAS	NENW	19	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
~~UTU0558~~	~~4304715234~~	~~116 (23-28A) RED WAS~~	~~NESW~~	~~28~~	~~T 7S~~	~~R22E~~	~~P+A~~	~~CHEVRON U S A INCORPORATED~~
~~UTU0560~~	~~4304716488~~	~~117 (14-21A) RED WAS~~	~~SWSW~~	~~21~~	~~T 7S~~	~~R22E~~	~~P+A~~	~~CHEVRON U S A INCORPORATED~~
UTU0560	4304715236	119 (43-29A) RED WAS	NESE	29	T 7S	R22E	POW	CHEVRON U S A INCORPORATED
~~UTU082~~	~~4304716474~~	~~12 (41-24B) RED WASH~~	~~NENE~~	~~24~~	~~T 7S~~	~~R23E~~	~~ABD~~	~~CHEVRON U S A INCORPORATED~~
UTU02025	4304715237	120 (23-28B) RED WAS	NESW	28	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU081	4304715238	121 (13-13B) RED WAS	NWSW	13	T 7S	R23E	PGW	CHEVRON U S A INCORPORATED
UTU081	4304715239	122 (24-14B) RED WAS	SESW	14	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
~~UTSL066446A~~	~~4304715240~~	~~123 (43-13A) RED WAS~~	~~NESE~~	~~13~~	~~T 7S~~	~~R22E~~	~~ABD~~	~~CHEVRON U S A INCORPORATED~~
~~UTU0558~~	~~4304715241~~	~~124 (14-28A) RED WAS~~	~~SWSW~~	~~28~~	~~T 7S~~	~~R22E~~	~~P+A~~	~~CHEVRON U S A INCORPORATED~~
UTU02030	4304715242	125 (34-19B) RED WAS	SWSE	19	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0560	4304715243	126 (41-29A) RED WAS	NENE	29	T 7S	R22E	POW	CHEVRON U S A INCORPORATED
UTU02030	4304715244	127 (12-19B) RED WAS	SWNW	19	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
~~UTU0559~~	~~4304715245~~	~~128 (32-23A) RED WAS~~	~~SWNE~~	~~23~~	~~T 7S~~	~~R22E~~	~~ABD~~	~~CHEVRON U S A INCORPORATED~~
UTU081	4304715246	129 (14-15B) RED WAS	SWSW	15	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU081	4304715143	13 (14-22B) RED WASH	SWSW	22	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
~~UTSL071965~~	~~4304715247~~	~~130 (32-27C) RED WAS~~	~~SWNE~~	~~27~~	~~T 7S~~	~~R24E~~	~~P+A~~	~~CHEVRON U S A INCORPORATED~~
~~UTU0559~~	~~4304715248~~	~~131 (41-22A) RED WAS~~	~~NENE~~	~~22~~	~~T 7S~~	~~R22E~~	~~P+A~~	~~CHEVRON U S A INCORPORATED~~
~~UTU0823~~	~~4304715249~~	~~132 (32-5F) RED WASH~~	~~SWNE~~	~~5~~	~~T 8S~~	~~R24E~~	~~ABD~~	~~CHEVRON U S A INCORPORATED~~
UTU0566	4304715250	133 (41-34B) RED WAS	NENE	34	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
~~UTU02025~~	~~4304716489~~	~~134 (14-28B) RED WAS~~	~~SWSW~~	~~28~~	~~T 7S~~	~~R23E~~	~~ABD~~	~~CHEVRON U S A INCORPORATED~~
~~UTU0116~~	~~4304715251~~	~~135 (12-18B) RED WAS~~	~~SWNW~~	~~18~~	~~T 7S~~	~~R23E~~	~~ABD~~	~~CHEVRON U S A INCORPORATED~~
UTU02030	4304715252	136 (43-19B) RED WAS	NESE	19	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU02030	4304715253	137 (34-28B) RED WAS	SWSE	28	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU02025	4304715254	138 (41-30B) RED WAS	NENE	30	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
~~UTU02025~~	~~4304716490~~	~~139 (43-29B) RED WAS~~	~~NESE~~	~~29~~	~~T 7S~~	~~R23E~~	~~ABD~~	~~CHEVRON U S A INCORPORATED~~
UTU081	4304715144	14 (14-13B) RED WASH	SWSW	13	T 7S	R23E	WIWSI	CHEVRON U S A INCORPORATED
UTU081	4304715255	140 (24-22B) RED WAS	SESW	22	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0566	4304715256	141 (11-27B) RED WAS	NWNW	27	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
~~UTU0571~~	~~4304716491~~	~~142 (12-33A) RED WAS~~	~~SWNW~~	~~33~~	~~T 7S~~	~~R22E~~	~~P+A~~	~~CHEVRON U S A INCORPORATED~~
UTU081	4304715257	143 (33-14B) RED WAS	NWSE	14	T 7S	R23E	POW	CHEVRON U S A INCORPORATED

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH	4-KAS ✓
2. CDW ✓	5-~~BIA~~ ✓
3. JLT	6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold) Designation of Agent

Operator Name Change (Only) Merger

The operator of the well(s) listed below has changed, effective: **01/01/2000**

FROM: (Old Operator):
CHEVRON USA INC
Address: 11002 E. 17500 S.
VERNAL, UT 84078-8526

Phone: 1-(435)-781-4300
Account No. N0210

TO: (New Operator):
SHENANDOAH ENERGY INC
Address: 11002 E. 17500 S.
VERNAL, UT 84078

Phone: 1-(435)-781-4300
Account No. N4235

CA No. **Unit:** **RED WASH**

WELL(S)

NAME	API	ENTITY	SECTION	TOWNSHIP	RANGE	LEASE
RWU 110 (23-23A)	43-047-15228	5670	23	07S	22E	FEDERAL
RWU 111 (32-24A)	43-047-15229	5670	24	07S	22E	FEDERAL
RWU 112 (32-28A)	43-047-15230	5670	28	07S	22E	FEDERAL
RWU 119 (43-29A)	43-047-15236	5670	29	07S	22E	FEDERAL
RWU 126 (41-29A)	43-047-15243	5670	29	07S	22E	FEDERAL
RWU 121 (13-13B)	43-047-15238	5670	13	07S	23E	FEDERAL
RWU 122 (24-14B)	43-047-15239	5670	14	07S	23E	FEDERAL
RWU 103 (34-15B)	43-047-15222	5670	15	07S	23E	FEDERAL
RWU 129 (14-15B)	43-047-15246	5670	15	07S	23E	FEDERAL
RWU 115 (21-19B)	43-047-15233	5670	19	07S	23E	FEDERAL
RWU 125 (34-19B)	43-047-15242	5670	19	07S	23E	FEDERAL
RWU 127 (12-19B)	43-047-15244	5670	19	07S	23E	FEDERAL
RWU 136 (43-19B)	43-047-15252	5670	19	07S	23E	FEDERAL
RWU 101 (34-21B)	43-047-15220	5670	21	07S	23E	FEDERAL
RWU 108 (32-21B)	43-047-15226	5670	21	07S	23E	FEDERAL
RWU 13 (14-22B)	43-047-15143	5670	22	07S	23E	FEDERAL
RWU 10 (12-23B)	43-047-15141	5670	23	07S	23E	FEDERAL
RWU 1 (41-26B)	43-047-15135	5670	26	07S	23E	FEDERAL
RWU 109 (21-28B)	43-047-15227	5670	28	07S	23E	FEDERAL
RWU 120 (23-28B)	43-047-15237	5670	28	07S	23E	FEDERAL
RWU 137 (34-28B)	43-047-15253	5670	28	07S	23E	FEDERAL
RWU 138 (41-30B)	43-047-15254	5670	30	07S	23E	FEDERAL
RWU 133 (41-34B)	43-047-15250	5670	34	07S	23E	FEDERAL

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/30/1999

2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 08/09/2000

3. The new company has been checked through the **Department of Commerce, Division of Corporations Database on:** 08/23/2000

4. Is the new operator registered in the State of Utah: YES Business Number: 224885

5. If **NO**, the operator was contacted contacted on: _____

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/04/2000

7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 02/04/2000

8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A

9. **Underground Injection Control ("UIC"** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 08/30/2000

2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 08/30/2000

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A
   The Division sent response by letter on: N/A

3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 3.5.01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS:

QUESTAR

Questar Exploration and Production Company
Independence Plaza
1050 17th Street, Suite 500
Denver, CO 80265
Tel 303 672 6900 • Fax 303 294 9632

Denver Division

May 28, 2003

Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Attention: John Baza/Jim Thompson

Gentlemen:

This will serve as notice that through the internal corporate changes described below, activities formerly conducted in the name of either Shenandoah Operating Company, LLC (SOC) and/or Shenandoah Energy, Inc. (SEI) will hereafter be conducted in the name of QEP Uinta Basin, Inc.: i) the Shenandoah entities were purchased in July, 2001 by Questar Market Resources, Inc., which is a mid-level holding company for the non-utility businesses of Questar Corporation, ii) Shenandoah Operating Company, LLC has now been merged into Shenandoah Energy, Inc. (SEI), iii) Shenandoah Energy, Inc. has now been re-named **QEP Uinta Basin, Inc.** pursuant to a State of Delaware Amended and Restated Certificate of Incorporation, iv) the same employees will continue to be responsible for operations of the former SOC and SEI properties, both in the field and in the office. Accordingly, the change involves only an internal corporate name change and no third party change of operator is involved. Please alter your records to reflect the entity name change. Attached is a spreadsheet listing all wells affected by this change.

Should you have any questions, please call me at 303 - 308-3056.

Yours truly,

Frank Nielsen
Division Landman

Enclosure

RECEIVED
JUN 02 2003
DIV. OF OIL, GAS & MINING

SEI (N4235) to QEP (N2460) RED WASH UNIT

well_name	Sec	T	R	api	Entity	Lease Type	type	stat	
RED WASH 22-21B	21	070S	230E	4304733522	5670	Federal	OW	TA	
RED WASH 24-20B	20	070S	230E	4304733523	5670	Federal	OW	P	
RED WASH 305 (41-4F)	04	080S	240E	4304732538	5670	Federal	GW	TA	
RED WASH 306	23	070S	240E	4304732629	5670	Federal	GW	P	
RED WASH 44-19B	19	070S	230E	4304733524	5670	Federal	OW	P	
RED WASH 44-20B	20	070S	230E	4304733525	5670	Federal	OW	P	
RWU 1 (41-26B)	26	070S	230E	4304715135	5670	Federal	OW	TA	
RWU 10 (12-23B)	23	070S	230E	4304715141	5670	Federal	OW	TA	
RWU 101 (34-21B)	21	070S	230E	4304715220	5670	Federal	OW	P	
RWU 103 (34-15B)	15	070S	230E	4304715222	5670	Federal	OW	P	
RWU 108 (32-21B)	21	070S	230E	4304715226	5670	Federal	OW	P	
RWU 109 (21-28B)	28	070S	230E	4304715227	5670	Federal	OW	P	
RWU 110 (23-23A)	23	070S	220E	4304715228	5670	Federal	OW	P	
RWU 111 (32-24A)	24	070S	220E	4304715229	5670	Federal	OW	TA	
RWU 112 (32-28A)	28	070S	220E	4304715230	5670	Federal	OW	P	
RWU 115 (21-19B)	19	070S	230E	4304715233	5670	Federal	OW	P	
RWU 119 (43-29A)	29	070S	220E	4304715236	5670	Federal	OW	P	
RWU 120 (23-28B)	28	070S	230E	4304715237	5670	Federal	OW	TA	
RWU 121 (13-13B)	13	070S	230E	4304715238	5670	Federal	GW	P	
RWU 122 (24-14B)	14	070S	230E	4304715239	5670	Federal	OW	P	
RWU 125 (34-19B)	19	070S	230E	4304715242	5670	Federal	OW	TA	
RWU 126 (41-29A)	29	070S	220E	4304715243	5670	Federal	OW	P	
RWU 127 (12-19B)	19	070S	230E	4304715244	5670	Federal	OW	TA	
RWU 129 (14-15B)	15	070S	230E	4304715246	5670	Federal	OW	P	
RWU 13 (14-22B)	22	070S	230E	4304715143	5670	Federal	OW	TA	
RWU 133 (41-34B)	34	070S	230E	4304715250	5670	Federal	OW	P	
RWU 136 (43-19B)	19	070S	230E	4304715252	5670	Federal	OW	TA	
RWU 137 (34-28B)	28	070S	230E	4304715253	5670	Federal	GW	TA	
RWU 138 (41-30B)	30	070S	230E	4304715254	5670	Federal	OW	P	
RWU 140 (24-22B)	22	070S	230E	4304715255	5670	Federal	OW	P	
RWU 141 (11-27B)	27	070S	230E	4304715256	5670	Federal	OW	TA	
RWU 143 (33-14B)	14	070S	230E	4304715257	5670	Federal	OW	P	
RWU 144 (21-18B)	18	070S	230E	4304715258	5670	Federal	OW	TA	
RWU 145 (24-13B)	13	070S	230E	4304715259	5670	Federal	OW	TA	
RWU 147 (22-22B)	22	070S	230E	4304715260	5670	Federal	OW	TA	
RWU 15 (32-17C)	17	070S	240E	4304715145	5670	Federal	OW	P	
RWU 151 (42-14B)	14	070S	230E	4304715264	5670	Federal	OW	P	
RWU 153 (14-29B)	29	070S	230E	4304715265	5670	Federal	OW	P	
RWU 158 (32-30B)	30	070S	230E	4304715268	5670	Federal	OW	P	
RWU 160 (32-15B)	15	070S	230E	4304715270	5670	Federal	OW	P	
RWU 162 (12-20B)	20	070S	230E	4304715272	5670	Federal	OW	TA	
RWU 164 (12-28B)	28	070S	230E	4304715274	5670	Federal	OW	P	
RWU 165 (32-26B)	26	070S	230E	4304715275	5670	Federal	GW	TA	
RWU 167 (23-21B)	21	070S	230E	4304715277	5670	Federal	OW	S	
RWU 168 (23-24B)	24	070S	230E	4304715278	5670	Federal	OW	TA	
RWU 172 (21-30B)	30	070S	230E	4304715280	5670	Federal	OW	TA	
RWU 176 (31-28B)	28	070S	230E	4304715283	5670	Federal	OW	TA	
RWU 177 (42-28B)	28	070S	230E	4304715284	5670	Federal	OW	TA	
RWU 178 (22-13B)	13	070S	230E	4304715285	5670	Federal	OW	TA	
RWU 180 (31-23B)	23	070S	230E	4304715287	5670	Federal	OW	TA	
RWU 181 (34-30B)	30	070S	230E	4304715288	5670	Federal	OW	P	
RWU 184 (23-26B)	26	070S	230E	4304715290	5670	Federal	OW	TA	
RWU 188 (23-20B)	20	070S	230E	4304715291	5670	Federal	OW	TA	
RWU 19 (34-26B)	26	070S	230E	4304715148	5670	Federal	GW	TA	
RWU 192 (41-33A)	33	070S	220E	4304715294	5670	Federal	OW	P	
RWU 193 (43-24B)	24	070S	230E	4304715295	5670	Federal	GW	S	
RWU 194 (12-14B)	14	070S	230E	4304715296	5670	Federal	OW	S	
RWU 196 (23-17C)	17	070S	240E	4304715298	5670	Federal	GW	S	
RWU 201 (32-28C)	28	070S	240E	4304715302	5670	Federal	GW	P	
RWU 204 (23-25A)	25	070S	220E	4304715305	5670	Federal	OW	P	
RWU 205 (23-21C)	21	070S	240E	4304715306	5670	Federal	GW	TA	
RWU 207	17	070S	230E	4304732738	5670	Federal	OW	P	
RWU 21 (32-14B)	14	070S	230E	4304715150	5670	Federal	OW	P	
RWU 212 (41-8F)	08	080S	240E	4304720014	5670	Federal	GW	P	
RWU 21-24A	24	070S	220E	4304733592	5670	Federal	OW	P	

well_name	Sec	T	R	api	Entity	Lease Type	type	stat	
RWU 21-25A	25	070S	220E	4304733576	5670	Federal	OW	P	
RWU 219 (44-21C)	21	070S	240E	4304730149	5670	Federal	GW	P	
RWU 220 (22-23B)	23	070S	230E	4304730192	5670	Federal	OW	TA	
RWU 221 (13-27B)	27	070S	230E	4304730199	5670	Federal	OW	TA	
RWU 22-13A	13	070S	220E	4304733765	5670	Federal	OW	S	
RWU 22-19B	19	070S	230E	4304733559	5670	Federal	OW	P	
RWU 222 (31-27B)	27	070S	230E	4304730200	5670	Federal	GW	TA	
RWU 22-20B	20	070S	230E	4304733491	5670	Federal	OW	P	
RWU 22-25A	25	070S	220E	4304733786	5670	Federal	OW	P	
RWU 22-29B	29	070S	230E	4304733766	5670	Federal	OW	S	
RWU 224 (44-22B)	22	070S	230E	4304730202	5670	Federal	GW	TA	
RWU 225 (13-23B)	23	070S	230E	4304730212	5670	Federal	GW	TA	
RWU 226 (24-23B)	23	070S	230E	4304730249	5670	Federal	GW	S	
RWU 227 (14-26B)	26	070S	230E	4304730257	5670	Federal	OW	TA	
RWU 228 (21-34B)	34	070S	230E	4304730258	5670	Federal	OW	P	
RWU 229 (43-26B)	26	070S	230E	4304730259	5670	Federal	OW	TA	
RWU 230 (14-18C)	18	070S	240E	4304730309	5670	Federal	OW	TA	
RWU 231 (21-35B)	35	070S	230E	4304730310	5670	Federal	OW	TA	
RWU 232 (12-26B)	26	070S	230E	4304730311	5670	Federal	OW	TA	
RWU 23-24A	24	070S	220E	4304733567	5670	Federal	OW	P	
RWU 233 (12-25B)	25	070S	230E	4304730312	5670	Federal	OW	TA	
RWU 234 (32-24B)	24	070S	230E	4304730313	5670	Federal	OW	P	
RWU 235 (34-18C)	18	070S	240E	4304730314	5670	Federal	OW	P	
RWU 236 (21-19C)	19	070S	240E	4304730340	5670	Federal	GW	P	
RWU 237 (14-25B)	25	070S	230E	4304730341	5670	Federal	OW	P	
RWU 238 (32-35B)	35	070S	230E	4304730342	5670	Federal	OW	TA	
RWU 239 (41-35B)	35	070S	230E	4304730343	5670	Federal	OW	TA	
RWU 24 (34-14B)	14	070S	230E	4304715152	5670	Federal	OW	P	
RWU 240 (12-36B)	36	070S	230E	4304730344	5670	Federal	OW	P	
RWU 241 (22-14B)	14	070S	230E	4304730345	5670	Federal	OW	P	
RWU 24-18B	18	070S	230E	4304733554	5670	Federal	OW	P	
RWU 24-19B	19	070S	230E	4304733492	5670	Federal	OW	P	
RWU 242 (42-13B)	13	070S	230E	4304730346	5670	Federal	OW	P	
RWU 243 (42-18C)	18	070S	240E	4304730347	5670	Federal	OW	TA	
RWU 244 (23-19C)	19	070S	240E	4304730348	5670	Federal	GW	P	
RWU 246 (22-18C)	18	070S	240E	4304730387	5670	Federal	OW	P	
RWU 247 (22-17C)	17	070S	240E	4304730388	5670	Federal	GW	P	
RWU 26 (23-22B)	22	070S	230E	4304715153	5670	Federal	OW	TA	
RWU 262 (22-26B)	26	070S	230E	4304730517	5670	Federal	GW	TA	
RWU 265 (44-26B)	26	070S	230E	4304730520	5670	Federal	GW	P	
RWU 267 (32-17B)	17	070S	230E	4304732981	5670	Federal	OW	P	
RWU 27 (43-14B)	14	070S	230E	4304715154	5670	Federal	OW	TA	
RWU 270 (22-35B)	35	070S	230E	4304731082	5670	Federal	OW	P	
RWU 272 (44-23B)	23	070S	230E	4304731054	5670	Federal	GW	P	
RWU 273 (42-27B)	27	070S	230E	4304731051	5670	Federal	OW	TA	
RWU 276 (44-27B)	27	070S	230E	4304731053	5670	Federal	OW	TA	
RWU 278 (11-26)	26	070S	230E	4304731076	5670	Federal	GW	TA	
RWU 28 (43-22B)	22	070S	230E	4304715155	5670	Federal	OW	P	
RWU 280 (11-35B)	35	070S	230E	4304731079	5670	Federal	OW	P	
RWU 282 (42-26B)	26	070S	230E	4304731080	5670	Federal	GW	TA	
RWU 284 (33-23B)	23	070S	230E	4304731476	5670	Federal	GW	TA	
RWU 285 (11-24B)	24	070S	230E	4304731477	5670	Federal	OW	P	
RWU 286 (42-21B)	21	070S	230E	4304731478	5670	Federal	OW	P	
RWU 287 (44-13B)	13	070S	230E	4304731512	5670	Federal	OW	TA	
RWU 288 (24-27)	27	070S	230E	4304731513	5670	Federal	OW	TA	
RWU 289 (13-24B)	24	070S	230E	4304731517	5670	Federal	OW	P	
RWU 29 (32-23B)	23	070S	230E	4304715156	5670	Federal	OW	P	
RWU 292 (42-23B)	23	070S	230E	4304731576	5670	Federal	GW	TA	
RWU 293 (22-22A)	22	070S	220E	4304731581	5670	Federal	OW	TA	
RWU 294 (24-18C)	18	070S	240E	4304731582	5670	Federal	GW	P	
RWU 295 (11-22B)	22	070S	230E	4304731577	5670	Federal	GW	TA	
RWU 296 (12-35B)	35	070S	230E	4304731578	5670	Federal	OW	P	
RWU 297 (24-15B)	15	070S	230E	4304731579	5670	Federal	OW	P	
RWU 298 (22-27B)	27	070S	230E	4304731679	5670	Federal	OW	TA	
RWU 299 (32-18B)	18	070S	230E	4304733018	5670	Federal	OW	P	

well_name	Sec	T	R	api	Entity	Lease Type	type	stat	
RWU 3 (34-23B)	23	070S	230E	4304715136	5670	Federal	OW	P	
RWU 30 (23-13B)	13	070S	230E	4304715157	5670	Federal	GW	TA	
RWU 301 (43-15B)	15	070S	230E	4304731682	5670	Federal	GW	S	
RWU 302 (22-24B)	24	070S	230E	4304731683	5670	Federal	GW	TA	
RWU 303 (34-17B)	17	070S	230E	4304731819	5670	Federal	OW	P	
RWU 31 (34-22B)	22	070S	230E	4304715158	5670	Federal	OW	P	
RWU 33 (14-14B)	14	070S	230E	4304715160	5670	Federal	GW	TA	
RWU 35 (43-13B)	13	070S	230E	4304715162	5670	Federal	OW	TA	
RWU 36 (32-13B)	13	070S	230E	4304715163	5670	Federal	GW	P	
RWU 38 (14-23B)	23	070S	230E	4304715165	5670	Federal	OW	P	
RWU 39 (14-24A)	24	070S	220E	4304715166	5670	Federal	OW	TA	
RWU 4 (41-22B)	22	070S	230E	4304715137	5670	Federal	OW	TA	
RWU 40 (21-24B)	24	070S	230E	4304715167	5670	Federal	OW	TA	
RWU 41 (34-13B)	13	070S	230E	4304715168	5670	Federal	OW	P	
RWU 41-24A	24	070S	220E	4304733769	5670	Federal	OW	P	
RWU 41-25A	25	070S	220E	4304733579	5670	Federal	OW	P	
RWU 42 (21-29C)	29	070S	240E	4304715169	5670	Federal	GW	P	
RWU 42-19B	19	070S	230E	4304733556	5670	Federal	OW	P	
RWU 42-20B	20	070S	230E	4304733490	5670	Federal	OW	P	
RWU 42-24A	24	070S	220E	4304733569	5670	Federal	OW	P	
RWU 42-25A	25	070S	220E	4304733580	5670	Federal	OW	S	
RWU 42-30B	30	070S	230E	4304733771	5670	Federal	OW	P	
RWU 43 (12-17B)	17	070S	230E	4304715170	5670	Federal	OW	P	
RWU 44 (32-33C)	33	070S	240E	4304715171	5670	Federal	GW	P	
RWU 44-18B	18	070S	230E	4304733594	5670	Federal	OW	P	
RWU 44-30B	30	070S	230E	4304733772	5670	Federal	OW	P	
RWU 45 (23-30B)	30	070S	230E	4304715172	5670	Federal	OW	TA	
RWU 46 (41-21C)	21	070S	240E	4304715173	5670	Federal	GW	TA	
RWU 49 (12-29B)	29	070S	230E	4304715175	5670	Federal	OW	TA	
RWU 5 (41-23B)	23	070S	230E	4304715138	5670	Federal	OW	P	
RWU 50 (14-23A)	23	070S	220E	4304715176	5670	Federal	OW	P	
RWU 52 (14-18B)	18	070S	230E	4304715178	5670	Federal	OW	TA	
RWU 53 (41-25A)	25	070S	220E	4304715179	5670	Federal	OW	TA	
RWU 57 (12-18C)	18	070S	240E	4304715183	5670	Federal	OW	P	
RWU 63 (21-22B)	22	070S	230E	4304715186	5670	Federal	GW	TA	
RWU 64 (32-27B)	27	070S	230E	4304715187	5670	Federal	OW	TA	
RWU 66 (34-18B)	18	070S	230E	4304715189	5670	Federal	OW	P	
RWU 67 (42-22B)	22	070S	230E	4304715190	5670	Federal	OW	TA	
RWU 69 (21-27B)	27	070S	230E	4304715191	5670	Federal	OW	TA	
RWU 70 (23-22A)	22	070S	220E	4304715192	5670	Federal	OW	P	
RWU 71 (21-18C)	18	070S	240E	4304715193	5670	Federal	OW	P	
RWU 72 (23-27B)	27	070S	230E	4304715194	5670	Federal	OW	TA	
RWU 74 (12-13B)	13	070S	230E	4304715196	5670	Federal	GW	P	
RWU 75 (21-26B)	26	070S	230E	4304715197	5670	Federal	OW	TA	
RWU 76 (32-18C)	18	070S	240E	4304715198	5670	Federal	GW	S	
RWU 77 (21-13B)	13	070S	230E	4304715199	5670	Federal	OW	P	
RWU 78 (32-28B)	28	070S	230E	4304715200	5670	Federal	OW	P	
RWU 79 (12-27B)	27	070S	230E	4304715201	5670	Federal	OW	TA	
RWU 8 (32-22B)	22	070S	230E	4304715139	5670	Federal	OW	P	
RWU 80 (14-27B)	27	070S	230E	4304715202	5670	Federal	OW	P	
RWU 81 (41-31B)	31	070S	230E	4304715203	5670	Federal	OW	P	
RWU 83 (41-27A)	27	070S	220E	4304715205	5670	Federal	OW	P	
RWU 84 (44-14B)	14	070S	230E	4304715206	5670	Federal	GW	P	
RWU 9 (43-23B)	23	070S	230E	4304715140	5670	Federal	OW	P	
RWU 90 (43-21B)	21	070S	230E	4304715211	5670	Federal	OW	P	
RWU 92 (11-23B)	23	070S	230E	4304715212	5670	Federal	OW	TA	
RWU 94 (12-22A)	22	070S	220E	4304715213	5670	Federal	OW	P	
RWU 99 (12-22B)	22	070S	230E	4304715218	5670	Federal	OW	P	
RED WASH UNIT 259	16	070S	230E	4304732785	5670	State	OW	P	
RED WASH UNIT 260	16	070S	230E	4304732786	5670	State	OW	P	
RWU 51 (12-16B)	16	070S	230E	4304715177	5670	State	OW	P	
RWU ST 189 (41-16B)	16	070S	230E	4304715292	5670	State	OW	P	
RED WASH UNIT 261	17	070S	230E	4304732739	5670	Federal	WI	A	
RWU 100-A (43-21A)	21	070S	220E	4304715219	5670	Federal	WI	A	

well_name	Sec	T	R	api	Entity	Lease Type	type	stat	
RWU 102 (41-24A)	24	070S	220E	4304715221	5670	Federal	WI	A	
RWU 11	27	070S	230E	4304715142	5670	Federal	WI	A	
RWU 11-19B	19	070S	230E	4304733552	5670	Federal	WI	A	
RWU 11-20B	20	070S	230E	4304733553	5670	Federal	WI	A	
RWU 11-25A	25	070S	220E	4304733574	5670	Federal	WI	A	
RWU 11-29B	29	070S	230E	4304733590	5670	Federal	WI	A	
RWU 11-30B	30	070S	230E	4304733785	5670	Federal	WI	A	
RWU 12-24A	24	070S	220E	4304733591	5670	Federal	WI	A	
RWU 13-19B	19	070S	230E	4304733497	5670	Federal	WI	A	
RWU 13-20B	20	070S	230E	4304733498	5670	Federal	WI	A	
RWU 13-25A	25	070S	220E	4304733575	5670	Federal	WI	A	
RWU 14 (14-13B)	13	070S	230E	4304715144	5670	Federal	WI	A	
RWU 148 (13-22B)	22	070S	230E	4304715261	5670	Federal	WI	A	
RWU 150 (31-22B)	22	070S	230E	4304715263	5670	Federal	WI	I	
RWU 156 (23-15B)	15	070S	230E	4304715267	5670	Federal	WI	A	
RWU 16 (43-28B)	28	070S	230E	4304716475	5670	Federal	WI	I	
RWU 161 (14-20B)	20	070S	230E	4304715271	5670	Federal	WI	I	
RWU 17 (41-20B)	20	070S	230E	4304715146	5670	Federal	WI	A	
RWU 170 (41-15B)	15	070S	230E	4304716495	5670	Federal	WI	I	
RWU 173 (21-21B)	21	070S	230E	4304716496	5670	Federal	WI	A	
RWU 174 (21-20B)	20	070S	230E	4304715281	5670	Federal	WI	A	
RWU 182 (14-21B)	21	070S	230E	4304716497	5670	Federal	WI	A	
RWU 183 (33-13B)	13	070S	230E	4304715289	5670	Federal	WI	A	
RWU 185 (41-1B)	14	070S	230E	4304716498	5670	Federal	WI	A	
RWU 199 (43-22A)	22	070S	220E	4304715301	5670	Federal	WI	A	
RWU 2 (14-24B)	24	070S	230E	4304716472	5670	Federal	WI	A	
RWU 202 (21-34A)	34	070S	220E	4304715303	5670	Federal	WI	I	
RWU 213 (41-33B)	33	070S	230E	4304720060	5670	Federal	WD	A	
RWU 215 (43-28A)	28	070S	220E	4304730058	5670	Federal	WI	A	
RWU 216 (21-27A)	27	070S	220E	4304730103	5670	Federal	WI	A	
RWU 23 (21-23B)	23	070S	230E	4304715151	5670	Federal	WI	A	
RWU 23-18C (97)	18	070S	240E	4304715216	5670	Federal	WI	I	
RWU 25 (23-23B)	23	070S	230E	4304716476	5670	Federal	WI	A	
RWU 258 (34-22A)	22	070S	220E	4304730458	5670	Federal	WI	A	
RWU 263 (24-26B)	26	070S	230E	4304730518	5670	Federal	WI	I	
RWU 264 (31-35B)	35	070S	230E	4304730519	5670	Federal	WI	A	
RWU 266 (33-26B)	26	070S	230E	4304730521	5670	Federal	WI	I	
RWU 268 (43-17B)	17	070S	230E	4304732980	5670	Federal	WI	A	
RWU 269 (13-26B)	26	070S	230E	4304730522	5670	Federal	WI	I	
RWU 271 (42-35B)	35	070S	230E	4304731081	5670	Federal	WI	I	
RWU 275 (31-26B)	26	070S	230E	4304731077	5670	Federal	WI	A	
RWU 279 (11-36B)	36	070S	230E	4304731052	5670	Federal	WI	A	
RWU 283 (43-18B)	18	070S	230E	4304732982	5670	Federal	WI	A	
RWU 31-19B	19	070S	230E	4304733555	5670	Federal	WI	A	
RWU 31-25A	25	070S	220E	4304733577	5670	Federal	WI	A	
RWU 31-30B	30	070S	230E	4304733788	5670	Federal	WI	A	
RWU 33-19B	19	070S	230E	4304733499	5670	Federal	WI	A	
RWU 33-20B	20	070S	230E	4304733500	5670	Federal	WI	A	
RWU 33-25A	25	070S	220E	4304733578	5670	Federal	WI	A	
RWU 33-30B	30	070S	230E	4304733790	5670	Federal	WI	A	
RWU 34 (23-14B)	14	070S	230E	4304715161	5670	Federal	WI	A	
RWU 34-13A	13	070S	220E	4304733593	5670	Federal	WI	A	
RWU 34-24A	24	070S	220E	4304733568	5670	Federal	WI	A	
RWU 48 (32-19B)	19	070S	230E	4304715174	5670	Federal	WI	I	
RWU 56 (41-28B)	28	070S	230E	4304715182	5670	Federal	WI	A	
RWU 59 (12-24B)	24	070S	230E	4304716477	5670	Federal	WI	A	
RWU 6 (41-21B)	21	070S	230E	4304716482	5670	Federal	WI	A	
RWU 61 (12-27A)	27	070S	220E	4304716478	5670	Federal	WI	I	
RWU 68 (41-13B)	13	070S	230E	4304716485	5670	Federal	WI	I	
RWU 7 (41-27B)	27	070S	230E	4304716473	5670	Federal	WI	I	
RWU 88 (23-18B)	18	070S	230E	4304715210	5670	Federal	WI	A	
RWU 91 (33-22B)	22	070S	230E	4304716479	5670	Federal	WI	A	
RWU 93 (43-27B)	27	070S	230E	4304716480	5670	Federal	WI	I	
RWU 324 (23-16B)	16	070S	230E	4304733084	5670	State	WI	I	

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

June 9, 2003

QEP Uinta Basin, Inc.
1050 17th Street, Suite 500
Denver, Colorado 80265

Re: Red Wash Unit
Uintah County, Utah

Gentlemen:

On May 30, 2003, we received an indenture dated February 1, 2003, whereby Shenandoah Energy, Inc. changed it name and QEP Uinta Basin, Inc. was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective June 9, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under Red Wash Unit Agreement.

Your nationwide (Eastern States) oil and gas bond No. B000024 will be used to cover all operations within the Red Wash Unit.

It is requested that you notify all interested parties of the name change of unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure
bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File – Red Wash Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron
UT922:TAThompson:tt:6/9/03

JUL 0 7 2003

3104 (932.34)WF
Nationwide Bond ESB000024

NOTICE

QEP Uinta Basin, Inc. 1050 17th Street Suite 500 Denver, Colorado 80265	: : : :	Oil and Gas lease

Name Change Recognized

Acceptable evidence has been filed in this office concerning the name change of Shenandoah Energy Incorporated into QEP Uinta Basin, Incorporated. QEP Uinta Basin, Incorporated is the surviving entity. This name change is recognized effective April 17, 2003.

Eastern States will notify the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice.

If you identify other leases in which the merging entity maintain an interest, please contact this office and we will appropriately document those files with a copy of this notice.

If you have any questions, please contact Bill Forbes at 703-440-1536.

S/Wilbert B. Forbes

Wilbert B. Forbes
Land Law Examiner
Branch of Use Authorization
Division of Resources Planning,
Use and Protection

bc: JFO,MMS, ES RF, 930 RF, 932.34 RF, E-932: wbf:07 /07/03:440-1536/ QEP Unita Basin
MFO

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING
1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold) — Designation of Agent/Operator

X Operator Name Change — Merger

The operator of the well(s) listed below has changed, effective: **2/1/2003**

FROM: (Old Operator):	**TO:** (New Operator):
N4235-Shenandoah Energy Inc 11002 E 17500 S Vernal, UT 84078-8526 Phone: (435) 781-4341	N2460-QEP Uinta Basin Inc 11002 E 17500 S Vernal, UT 84078-8526 Phone: (435) 781-4341

CA No. **Unit:** **RED WASH**

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	Confid
RWU 110 (23-23A)	23	070S	220E	4304715228	5670	Federal	OW	P	
RWU 111 (32-24A)	24	070S	220E	4304715229	5670	Federal	OW	TA	
RWU 112 (32-28A)	28	070S	220E	4304715230	5670	Federal	OW	P	
RWU 119 (43-29A)	**29**	**070S**	**220E**	**4304715236**	5670	Federal	OW	P	
RWU 121 (13-13B)	13	070S	230E	4304715238	5670	Federal	GW	P	
RWU 122 (24-14B)	14	070S	230E	4304715239	5670	Federal	OW	P	
RWU 103 (34-15B)	15	070S	230E	4304715222	5670	Federal	OW	P	
RED WASH 44-19B	19	070S	230E	4304733524	5670	Federal	OW	P	
RWU 115 (21-19B)	19	070S	230E	4304715233	5670	Federal	OW	P	
RED WASH 24-20B	20	070S	230E	4304733523	5670	Federal	OW	P	
RED WASH 44-20B	20	070S	230E	4304733525	5670	Federal	OW	P	
RED WASH 22-21B	21	070S	230E	4304733522	5670	Federal	OW	TA	
RWU 101 (34-21B)	21	070S	230E	4304715220	5670	Federal	OW	P	
RWU 108 (32-21B)	21	070S	230E	4304715226	5670	Federal	OW	P	
RWU 10 (12-23B)	23	070S	230E	4304715141	5670	Federal	OW	TA	
RWU 1 (41-26B)	26	070S	230E	4304715135	5670	Federal	OW	TA	
RWU 109 (21-28B)	28	070S	230E	4304715227	5670	Federal	OW	P	
RWU 120 (23-28B)	28	070S	230E	4304715237	5670	Federal	OW	TA	
RED WASH 306	23	070S	240E	4304732629	5670	Federal	GW	P	
RED WASH 305 (41-4F)	04	080S	240E	4304732538	5670	Federal	GW	TA	

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/2/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/2/2003
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 6/19/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 5292864-0151
5. If **NO**, the operator was contacted contacted on: ____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 7/21/2003

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 7/21/2003

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 8/28/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 8/28/2003
3. Bond information entered in RBDMS on: n/a
4. Fee wells attached to bond in RBDMS on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 965-003-032

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: ESB000024

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 799446

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 965-003-033

2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

Change of Operator (Well Sold) — **X - Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective: **1/1/2007**

FROM: (Old Operator):	**TO:** (New Operator):
N2460-QEP Uinta Basin, Inc. 1050 17th St, Suite 500 Denver, CO 80265	N5085-Questar E&P Company 1050 17th St, Suite 500 Denver, CO 80265
Phone: 1 (303) 672-6900	Phone: 1 (303) 672-6900

CA No. **Unit:** **RED WASH UNIT**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LISTS				*				

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/19/2007
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/16/2007
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 1/31/2005

4a. Is the new operator registered in the State of Utah: _____ Business Number: 764611-0143

5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE

5b. Inspections of LA PA state/fee well sites complete on: n/a

5c. Reports current for Production/Disposition & Sundries on: n/a

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 4/23/2007 BIA
7. **Federal and Indian Units:**
   The BLM or BIA has approved the successor of unit operator for wells listed on: 4/23/2007
8. **Federal and Indian Communization Agreements ("CA"):**
   The BLM or BIA has approved the operator for all wells listed within a CA on: _____
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 4/30/2007 and 5/15/2007
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 4/30/2007 and 5/15/2007
3. Bond information entered in RBDMS on: 4/30/2007 and 5/15/2007
4. Fee/State wells attached to bond in RBDMS on: 4/30/2007 and 5/15/2007
5. Injection Projects to new operator in RBDMS on: 4/30/2007 and 5/15/2007
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: ESB000024
2. Indian well(s) covered by Bond Number: 799446

3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965003033

3b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: THIS IS A COMPANY NAME CHANGE.
SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 1 (41-26B)	RW 41-26B	NENE	26	070S	230E	4304715135	5670	Federal	OW	TA
RWU 3 (34-23B)	RW 34-23B	SWSE	23	070S	230E	4304715136	5670	Federal	OW	P
RWU 4 (41-22B)	RW 41-22B	NENE	22	070S	230E	4304715137	5670	Federal	OW	TA
RWU 5 (41-23B)	RW 41-23B	NENE	23	070S	230E	4304715138	5670	Federal	OW	P
RWU 8 (32-22B)	RW 32-22B	SWNE	22	070S	230E	4304715139	5670	Federal	OW	P
RWU 9 (43-23B)	RW 43-23B	NESE	23	070S	230E	4304715140	5670	Federal	OW	P
RWU 10 (12-23B)	RW 12-23B	SWNW	23	070S	230E	4304715141	5670	Federal	OW	TA
RWU 11	RW 34-27B	SWSE	27	070S	230E	4304715142	99996	Federal	WI	A
RWU 13 (14-22B)	RW 14-22B	SWSW	22	070S	230E	4304715143	5670	Federal	OW	TA
RW 14-13B	RW 14-13B	SWSW	13	070S	230E	4304715144	99996	Federal	WI	A
RWU 15 (32-17C)	RW 32-17C	SWNE	17	070S	240E	4304715145	5670	Federal	OW	P
RWU 17 (41-20B)	RW 41-20B	NENE	20	070S	230E	4304715146	5670	Federal	WI	A
RWU 19 (34-26B)	RW 34-26B	SWSE	26	070S	230E	4304715148	5670	Federal	GW	S
RWU 21 (32-14B)	RW 32-14B	SWNE	14	070S	230E	4304715150	5670	Federal	OW	P
RWU 23 (21-23B)	RW 21-23B	SENW	23	070S	230E	4304715151	99996	Federal	WI	A
RWU 24 (34-14B)	RW 34-14B	SWSE	14	070S	230E	4304715152	5670	Federal	OW	S
RWU 26 (23-22B)	RW 23-22B	NESW	22	070S	230E	4304715153	5670	Federal	OW	TA
RWU 27 (43-14B)	RW 43-14B	NESE	14	070S	230E	4304715154	5670	Federal	OW	TA
RWU 28 (43-22B)	RW 43-22B	NESE	22	070S	230E	4304715155	5670	Federal	OW	P
RWU 29 (32-23B)	RW 32-23B	SWNE	23	070S	230E	4304715156	5670	Federal	OW	P
RW 23-13B	RW 23-13B	NESW	13	070S	230E	4304715157	5670	Federal	GW	TA
RWU 31 (34-22B)	RW 34-22B	SWSE	22	070S	230E	4304715158	5670	Federal	OW	P
RWU 33 (14-14B)	RW 14-14B	SWSW	14	070S	230E	4304715160	5670	Federal	GW	TA
RWU 34 (23-14B)	RW 23-14B	NESW	14	070S	230E	4304715161	99996	Federal	WI	A
RW 43-13B	RW 43-13B	NESE	13	070S	230E	4304715162	5670	Federal	OW	TA
RWU 36 (32-13B)	RW 32-13B	SWNE	13	070S	230E	4304715163	5670	Federal	GW	P
RWU 38 (14-23B)	RW 14-23B	SWSW	23	070S	230E	4304715165	5670	Federal	OW	P
RWU 39 (14-24A)	RW 14-24A	SWSW	24	070S	220E	4304715166	5670	Federal	OW	TA
RWU 40 (21-24B)	RW 21-24B	NENW	24	070S	230E	4304715167	5670	Federal	OW	TA
RWU 41 (34-13B)	RW 34-13B	SWSE	13	070S	230E	4304715168	5670	Federal	OW	P
RWU 42 (21-29C)	RW 21-29C	NENW	29	070S	240E	4304715169	5670	Federal	GW	P
RWU 43 (12-17B)	RW 12-17B	SWNW	17	070S	230E	4304715170	5670	Federal	OW	P
RWU 44 (32-33C)	RW 32-33C	SWNE	33	070S	240E	4304715171	5670	Federal	GW	P
RWU 45 (23-30B)	RW 23-30B	NESW	30	070S	230E	4304715172	5670	Federal	OW	TA
RWU 46 (41-21C)	RW 41-21C	NENE	21	070S	240E	4304715173	5670	Federal	GW	TA
RWU 48 (32-19B)	RW 32-19B	SWNE	19	070S	230E	4304715174	99996	Federal	WI	I
RWU 49 (12-29B)	RW 12-29B	SWNW	29	070S	230E	4304715175	5670	Federal	OW	TA
RWU 50 (14-23A)	RW 14-23A	SWSW	23	070S	220E	4304715176	5670	Federal	OW	P
RWU 52 (14-18B)	RW 14-18B	SWSW	18	070S	230E	4304715178	5670	Federal	OW	TA
RWU 53 (41-25A)	RW 41-25A	NENE	25	070S	220E	4304715179	5670	Federal	OW	TA
RWU 56 (41-28B)	RW 41-28B	NENE	28	070S	230E	4304715182	99996	Federal	WI	A

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 57 (12-18C)	RW 12-18C	SWNW	18	070S	240E	4304715183	5670	Federal	OW	P
RWU 63 (21-22B)	RW 21-22B	NENW	22	070S	230E	4304715186	5670	Federal	GW	TA
RWU 64 (32-27B)	RW 32-27B	SWNE	27	070S	230E	4304715187	5670	Federal	OW	TA
RWU 66 (34-18B)	RW 34-18B	SWSE	18	070S	230E	4304715189	5670	Federal	OW	P
RWU 67 (42-22B)	RW 42-22B	SENE	22	070S	230E	4304715190	5670	Federal	OW	TA
RWU 69 (21-27B)	RW 21-27B	NENW	27	070S	230E	4304715191	5670	Federal	OW	TA
RWU 70 (23-22A)	RW 23-22A	NESW	22	070S	220E	4304715192	5670	Federal	OW	P
RWU 71 (21-18C)	RW 21-18C	NENW	18	070S	240E	4304715193	5670	Federal	OW	P
RWU 72 (23-27B)	RW 23-27B	NESW	27	070S	230E	4304715194	5670	Federal	OW	TA
RWU 74 (12-13B)	RW 12-13B	SWNW	13	070S	230E	4304715196	5670	Federal	GW	S
RWU 75 (21-26B)	RW 21-26B	NENW	26	070S	230E	4304715197	5670	Federal	OW	TA
RWU 76 (32-18C)	RW 32-18C	SWNE	18	070S	240E	4304715198	5670	Federal	GW	P
RWU 77 (21-13B)	RWU 77 (21-13B)	NENW	13	070S	230E	4304715199	5670	Federal	OW	P
RWU 78 (32-28B)	RW 32-28B	SWNE	28	070S	230E	4304715200	5670	Federal	OW	P
RWU 79 (12-27B)	RW 12-27B	SWNW	27	070S	230E	4304715201	5670	Federal	OW	TA
RWU 80 (14-27B)	RW 14-27B	SWSW	27	070S	230E	4304715202	5670	Federal	OW	S
RWU 81 (41-31B)	RW 41-31B	NENE	31	070S	230E	4304715203	5670	Federal	OW	P
RWU 83 (41-27A)	RW 41-27A	NENE	27	070S	220E	4304715205	5670	Federal	OW	P
RWU 84 (44-14B)	RW 44-14B	SESE	14	070S	230E	4304715206	5670	Federal	GW	P
RWU 88 (23-18B)	RW 23-18B	NESW	18	070S	230E	4304715210	5670	Federal	WI	A
RWU 90 (43-21B)	RW 43-21B	NESE	21	070S	230E	4304715211	5670	Federal	OW	P
RWU 92 (11-23B)	RW 11-23B	NWNW	23	070S	230E	4304715212	5670	Federal	OW	TA
RWU 94 (12-22A)	RW 12-22A	SWNW	22	070S	220E	4304715213	5670	Federal	OW	P
RWU 23-18C (97)	RW 23-18C	NESW	18	070S	240E	4304715216	99996	Federal	WI	I
RWU 99 (12-22B)	RW 12-22B	SWNW	22	070S	230E	4304715218	5670	Federal	OW	P
RWU 100-A (43-21A)	RW 43-21A	NESE	21	070S	220E	4304715219	5670	Federal	WI	A
RWU 101 (34-21B)	RW 34-21B	SWSE	21	070S	230E	4304715220	5670	Federal	OW	P
RWU 102 (41-24A)	RW 41-24A	SENE	24	070S	220E	4304715221	5670	Federal	WI	A
RWU 103 (34-15B)	RW 34-15B	SWSE	15	070S	230E	4304715222	5670	Federal	OW	P
RWU 108 (32-21B)	RW 32-21B	SWNE	21	070S	230E	4304715226	5670	Federal	OW	P
RWU 109 (21-28B)	RW 21-28B	NENW	28	070S	230E	4304715227	5670	Federal	OW	P
RWU 110 (23-23A)	RW 23-23A	NESW	23	070S	220E	4304715228	5670	Federal	OW	P
RWU 111 (32-24A)	RW 32-24A	SWNE	24	070S	220E	4304715229	5670	Federal	OW	S
RWU 112 (32-28A)	RW 32-28A	SWNE	28	070S	220E	4304715230	5670	Federal	OW	S
RWU 115 (21-19B)	RW 21-19B	NENW	19	070S	230E	4304715233	5670	Federal	OW	P
RWU 119 (43-29A)	RW 43-29A	NESE	29	070S	220E	4304715236	5670	Federal	OW	P
RWU 120 (23-28B)	RW 23-28B	NESW	28	070S	230E	4304715237	5670	Federal	OW	TA
RW 13-13B	RW 13-13B	NWSW	13	070S	230E	4304715238	5670	Federal	GW	P
RWU 122 (24-14B)	RW 24-14B	SESW	14	070S	230E	4304715239	5670	Federal	OW	P
RWU 125 (34-19B)	RW 34-19B	SWSE	19	070S	230E	4304715242	5670	Federal	OW	TA
RWU 126 (41-29A)	RW 41-29A	NENE	29	070S	220E	4304715243	5670	Federal	OW	P

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 127 (12-19B)	RW 12-19B	SWNW	19	070S	230E	4304715244	5670	Federal	OW	S
RWU 129 (14-15B)	RW 14-15B	SWSW	15	070S	230E	4304715246	5670	Federal	OW	P
RWU 133 (41-34B)	RW 41-34B	NENE	34	070S	230E	4304715250	5670	Federal	OW	P
RWU 136 (43-19B)	RW 43-19B	NESE	19	070S	230E	4304715252	5670	Federal	OW	TA
RWU 137 (34-28B)	RW 34-28B	SWSE	28	070S	230E	4304715253	5670	Federal	GW	TA
RWU 138 (41-30B)	RW 41-30B	NENE	30	070S	230E	4304715254	5670	Federal	OW	P
RWU 140 (24-22B)	RW 24-22B	SESW	22	070S	230E	4304715255	5670	Federal	OW	P
RWU 141 (11-27B)	RW 11-27B	NWNW	27	070S	230E	4304715256	5670	Federal	OW	TA
RWU 143 (33-14B)	RW 33-14B	NWSE	14	070S	230E	4304715257	5670	Federal	OW	P
RWU 144 (21-18B)	RW 21-18B	NENW	18	070S	230E	4304715258	5670	Federal	OW	TA
RW 24-13B	RW 24-13B	SESW	13	070S	230E	4304715259	5670	Federal	OW	TA
RWU 147 (22-22B)	RW 22-22B	SENW	22	070S	230E	4304715260	5670	Federal	OW	TA
RWU 148 (13-22B)	RW 13-22B	NWSW	22	070S	230E	4304715261	99996	Federal	WI	A
RWU 150 (31-22B)	RW 31-22B	NWNE	22	070S	230E	4304715263	99996	Federal	WI	I
RWU 151 (42-14B)	RW 42-14B	SENE	14	070S	230E	4304715264	5670	Federal	OW	P
RWU 153 (14-29B)	RW 14-29B	SWSW	29	070S	230E	4304715265	5670	Federal	OW	P
RWU 156 (23-15B)	RW 23-15B	NESW	15	070S	230E	4304715267	99990	Federal	WI	A
RWU 158 (32-30B)	RW 32-30B	SWNE	30	070S	230E	4304715268	5670	Federal	OW	P
RWU 160 (32-15B)	RW 32-15B	SWNE	15	070S	230E	4304715270	5670	Federal	OW	P
RWU 161 (14-20B)	RW 14-20B	SWSW	20	070S	230E	4304715271	99996	Federal	WI	I
RWU 162 (12-20B)	RW 12-20B	SWNW	20	070S	230E	4304715272	5670	Federal	OW	P
RWU 164 (12-28B)	RW 12-28B	SWNW	28	070S	230E	4304715274	5670	Federal	OW	P
RWU 165 (32-26B)	RW 32-26B	SWNE	26	070S	230E	4304715275	5670	Federal	GW	TA
RWU 167 (23-21B)	RW 23-21B	NESW	21	070S	230E	4304715277	5670	Federal	OW	S
RWU 168 (23-24B)	RW 23-24B	NESW	24	070S	230E	4304715278	5670	Federal	OW	TA
RWU 172 (21-30B)	RW 21-30B	NENW	30	070S	230E	4304715280	5670	Federal	OW	TA
RWU 174 (21-20B)	RW 21-20B	NENW	20	070S	230E	4304715281	5670	Federal	WI	A
RWU 176 (31-28B)	RW 31-28B	NWNE	28	070S	230E	4304715283	5670	Federal	OW	TA
RWU 177 (42-28B)	RW 42-28B	SENE	28	070S	230E	4304715284	5670	Federal	OW	TA
RW 22-13B	RW 22-13B	SENW	13	070S	230E	4304715285	5670	Federal	OW	TA
RWU 180 (31-23B)	RW 31-23B	NWNE	23	070S	230E	4304715287	5670	Federal	OW	TA
RWU 181 (34-30B)	RW 34-30B	SWSE	30	070S	230E	4304715288	5670	Federal	OW	P
RW 33-13B	RW 33-13B	NWSE	13	070S	230E	4304715289	5670	Federal	WI	A
RWU 184 (23-26B)	RW 23-26B	NESW	26	070S	230E	4304715290	5670	Federal	GW	S
RWU 188 (23-20B)	RW 23-20B	NESW	20	070S	230E	4304715291	5670	Federal	OW	TA
RWU 192 (41-33A)	RW 41-33A	NENE	33	070S	220E	4304715294	5670	Federal	OW	P
RWU 193 (43-24B)	RW 43-24B	NESE	24	070S	230E	4304715295	5670	Federal	GW	TA
RWU 194 (12-14B)	RW 12-14B	SWNW	14	070S	230E	4304715296	5670	Federal	OW	S
RWU 196 (23-17C)	RW 23-17C	NESW	17	070S	240E	4304715298	5670	Federal	GW	TA
RWU 199 (43-22A)	RW 43-22A	NESE	22	070S	220E	4304715301	99996	Federal	WI	A
RWU 201 (32-28C)	RW 32-28C	SWNE	28	070S	240E	4304715302	5670	Federal	GW	P

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 202 (21-34A)	RW 21-34A	NENW	34	070S	220E	4304715303	99996	Federal	WI	I
RWU 204 (23-25A)	RW 23-25A	NESW	25	070S	220E	4304715305	5670	Federal	OW	P
RWU 205 (23-21C)	RW 23-21C	NESW	21	070S	240E	4304715306	5670	Federal	GW	TA
RWU 2 (14-24B)	RW 14-24B	SWSW	24	070S	230E	4304716472	99996	Federal	WI	A
RWU 7 (41-27B)	RW 41-27B	NENE	27	070S	230E	4304716473	99996	Federal	WI	I
RWU 16 (43-28B)	RW 43-28B	NESE	28	070S	230E	4304716475	99996	Federal	WI	I
RWU 25 (23-23B)	RW 23-23B	NESW	23	070S	230E	4304716476	99996	Federal	WI	A
RWU 59 (12-24B)	RW 12-24B	SWNW	24	070S	230E	4304716477	99996	Federal	WI	A
RWU 61 (12-27A)	RW 12-27A	SWNW	27	070S	220E	4304716478	99996	Federal	WI	I
RWU 91 (33-22B)	RW 33-22B	NWSE	22	070S	230E	4304716479	99996	Federal	WI	A
RWU 93 (43-27B)	RW 43-27B	NESE	27	070S	230E	4304716480	99996	Federal	WI	I
RWU 6 (41-21B)	RW 41-21B	NENE	21	070S	230E	4304716482	99996	Federal	WI	A
RWU 68 (41-13B)	RW 41-13B	NENE	13	070S	230E	4304716485	99996	Federal	WI	I
RWU 170 (41-15B)	RW 41-15B	NENE	15	070S	230E	4304716495	99996	Federal	WI	I
RWU 173 (21-21B)	RW 21-21B	NENW	21	070S	230E	4304716496	99996	Federal	WI	A
RWU 182 (14-21B)	RW 14-21B	SWSW	21	070S	230E	4304716497	99996	Federal	WI	A
RWU 185 (41-1B)	RW 41-14B	NENE	14	070S	230E	4304716498	99996	Federal	WI	A
RWU 212 (41-8F)	RW 41-8F	NENE	08	080S	240E	4304720014	5670	Federal	GW	P
RWU 213 (41-33B)	RW 41-33B	NENE	33	070S	230E	4304720060	99996	Federal	WD	A
RWU 215 (43-28A)	RW 43-28A	NESE	28	070S	220E	4304730058	99996	Federal	WD	A
RWU 216 (21-27A)	RW 21-27A	NENW	27	070S	220E	4304730103	99996	Federal	WI	A
RWU 219 (44-21C)	RW 44-21C	SESE	21	070S	240E	4304730149	5670	Federal	GW	S
RWU 220 (22-23B)	RW 22-23B	SENW	23	070S	230E	4304730192	5670	Federal	OW	TA
RWU 221 (13-27B)	RW 13-27B	NWSW	27	070S	230E	4304730199	5670	Federal	OW	TA
RWU 222 (31-27B)	RW 31-27B	NWNE	27	070S	230E	4304730200	5670	Federal	GW	TA
RWU 224 (44-22B)	RW 44-22B	SESE	22	070S	230E	4304730202	5670	Federal	GW	TA
RWU 225 (13-23B)	RW 13-23B	NWSW	23	070S	230E	4304730212	5670	Federal	GW	TA
RWU 226 (24-23B)	RW 24-23B	SESW	23	070S	230E	4304730249	5670	Federal	GW	S
RWU 227 (14-26B)	RW 14-26B	SWSW	26	070S	230E	4304730257	5670	Federal	OW	TA
RWU 228 (21-34B)	RW 21-34B	NENW	34	070S	230E	4304730258	5670	Federal	OW	P
RWU 229 (43-26B)	RW 43-26B	NESE	26	070S	230E	4304730259	5670	Federal	OW	TA
RWU 230 (14-18C)	RW 14-18C	SWSW	18	070S	240E	4304730309	5670	Federal	OW	P
RWU 231 (21-35B)	RW 21-35B	NENW	35	070S	230E	4304730310	5670	Federal	OW	TA
RWU 232 (12-26B)	RW 12-26B	SWNW	26	070S	230E	4304730311	5670	Federal	OW	TA
RWU 233 (12-25B)	RW 12-25B	SWNW	25	070S	230E	4304730312	5670	Federal	OW	TA
RWU 234 (32-24B)	RW 32-24B	SWNE	24	070S	230E	4304730313	5670	Federal	OW	P
RWU 235 (34-18C)	RW 34-18C	SWSE	18	070S	240E	4304730314	5670	Federal	OW	S
RWU 236 (21-19C)	RW 21-19C	NENW	19	070S	240E	4304730340	5670	Federal	GW	P
RWU 237 (14-25B)	RW 14-25B	SWSW	25	070S	230E	4304730341	5670	Federal	OW	P
RWU 238 (32-35B)	RW 32-35B	SWNE	35	070S	230E	4304730342	5670	Federal	OW	TA
RWU 239 (41-35B)	RW 41-35B	NENE	35	070S	230E	4304730343	5670	Federal	OW	TA

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 240 (12-36B)	RW 12-36B	SWNW	36	070S	230E	4304730344	5670	Federal	OW	S
RWU 241 (22-14B)	RW 22-14B	SENW	14	070S	230E	4304730345	5670	Federal	OW	P
RW 42-13B	RW 42-13B	SENE	13	070S	230E	4304730346	5670	Federal	OW	P
RWU 243 (42-18C)	RW 42-18C	SENE	18	070S	240E	4304730347	5670	Federal	OW	TA
RWU 244 (23-19C)	RW 23-19C	NESW	19	070S	240E	4304730348	5670	Federal	GW	P
RWU 246 (22-18C)	RW 22-18C	SENW	18	070S	240E	4304730387	5670	Federal	OW	P
RWU 247 (22-17C)	RW 22-17C	SENW	17	070S	240E	4304730388	5670	Federal	GW	P
RWU 258 (34-22A)	RW 34-22A	SWSE	22	070S	220E	4304730458	5670	Federal	WI	A
RWU 262 (22-26B)	RW 22-26B	SENW	26	070S	230E	4304730517	5670	Federal	GW	TA
RWU 263 (24-26B)	RW 24-26B	SESW	26	070S	230E	4304730518	99996	Federal	WI	I
RWU 264 (31-35B)	RW 31-35B	NWNE	35	070S	230E	4304730519	99996	Federal	WI	A
RWU 265 (44-26B)	RW 44-26B	SESE	26	070S	230E	4304730520	5670	Federal	GW	P
RWU 266 (33-26B)	RW 33-26B	NWSE	26	070S	230E	4304730521	99996	Federal	WI	I
RWU 269 (13-26B)	RW 13-26B	NWSW	26	070S	230E	4304730522	99996	Federal	WI	A
RWU 273 (42-27B)	RW 42-27B	SENE	27	070S	230E	4304731051	5670	Federal	OW	TA
RWU 279 (11-36B)	RW 11-36B	NWNW	36	070S	230E	4304731052	99996	Federal	WI	A
RWU 276 (44-27B)	RW 44-27B	SESE	27	070S	230E	4304731053	5670	Federal	OW	TA
RWU 272 (44-23B)	RW 44-23B	SESE	23	070S	230E	4304731054	5670	Federal	GW	P
RWU 278 (11-26)	RW 11-26	NWNW	26	070S	230E	4304731076	5670	Federal	GW	TA
RWU 275 (31-26B)	RW 31-26B	NWNE	26	070S	230E	4304731077	99996	Federal	WI	A
RWU 280 (11-35B)	RW 11-35B	NWNW	35	070S	230E	4304731079	5670	Federal	OW	P
RWU 282 (42-26B)	RW 42-26B	SENE	26	070S	230E	4304731080	5670	Federal	GW	TA
RWU 271 (42-35B)	RW 42-35B	SENE	35	070S	230E	4304731081	5670	Federal	WI	I
RWU 270 (22-35B)	RW 22-35B	SENW	35	070S	230E	4304731082	5670	Federal	OW	P
RWU 284 (33-23B)	RW 33-23B	NWSE	23	070S	230E	4304731476	5670	Federal	GW	TA
RWU 285 (11-24B)	RW 11-24B	NWNW	24	070S	230E	4304731477	5670	Federal	OW	P
RWU 286 (42-21B)	RW 42-21B	SENE	21	070S	230E	4304731478	5670	Federal	OW	P
RW 44-13B	RW 44-13B	SESE	13	070S	230E	4304731512	5670	Federal	OW	TA
RWU 288 (24-27)	RW 24-27	SESW	27	070S	230E	4304731513	5670	Federal	OW	TA
RWU 289 (13-24B)	RW 13-24B	NWSW	24	070S	230E	4304731517	5670	Federal	OW	P
RWU 292 (42-23B)	RW 42-23B	SENE	23	070S	230E	4304731576	5670	Federal	GW	TA
RWU 295 (11-22B)	RW 11-22B	NWNW	22	070S	230E	4304731577	5670	Federal	GW	TA
RWU 296 (12-35B)	RW 12-35B	SWNW	35	070S	230E	4304731578	5670	Federal	OW	S
RWU 297 (24-15B)	RW 24-15B	SESW	15	070S	230E	4304731579	5670	Federal	OW	P
RWU 293 (22-22A)	RW 22-22A	SENW	22	070S	220E	4304731581	5670	Federal	OW	TA
RWU 294 (24-18C)	RW 24-18C	SESW	18	070S	240E	4304731582	5670	Federal	GW	P
RWU 298 (22-27B)	RW 22-27B	SENW	27	070S	230E	4304731679	5670	Federal	OW	TA
RWU 301 (43-15B)	RW 43-15B	NESE	15	070S	230E	4304731682	5670	Federal	GW	TA
RWU 302 (22-24B)	RW 22-24B	SENW	24	070S	230E	4304731683	5670	Federal	GW	TA
RWU 303 (34-17B)	RW 34-17B	SWSE	17	070S	230E	4304731819	5670	Federal	OW	P
RED WASH 305 (41-4F)	RW 41-4F	C-NE	04	080S	240E	4304732538	5670	Federal	GW	TA

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RED WASH 306	RW 23-23C	NESW	23	070S	240E	4304732629	5670	Federal	GW	P
RWU 207	RW 14-17B	SWSW	17	070S	230E	4304732738	5670	Federal	OW	P
RED WASH UNIT 261	RW 23-17B	NESW	17	070S	230E	4304732739	5670	Federal	WI	A
RWU 268 (43-17B)	RW 43-17B	NESE	17	070S	230E	4304732980	5670	Federal	WI	A
RWU 267 (32-17B)	RW 32-17B	SWNE	17	070S	230E	4304732981	5670	Federal	OW	P
RWU 283 (43-18B)	RW 43-18B	NESE	18	070S	230E	4304732982	5670	Federal	WI	A
RWU 299 (32-18B)	RW 32-18B	SWNE	18	070S	230E	4304733018	5670	Federal	OW	P
RWU 42-20B	RW 42-20B	SENE	20	070S	230E	4304733490	5670	Federal	OW	P
RWU 22-20B	RW 22-20B	SENW	20	070S	230E	4304733491	5670	Federal	OW	S
RWU 24-19B	RW 24-19B	SESW	19	070S	230E	4304733492	5670	Federal	OW	P
RWU 13-19B	RW 13-19B	NWSW	19	070S	230E	4304733497	5670	Federal	WI	A
RWU 13-20B	RW 13-20B	NWSW	20	070S	230E	4304733498	5670	Federal	WI	A
RWU 33-19B	RW 33-19B	NWSE	19	070S	230E	4304733499	5670	Federal	WI	A
RWU 33-20B	RW 33-20B	NWSE	20	070S	230E	4304733500	5670	Federal	WI	A
RED WASH 22-21B	RW 22-21B	SENW	21	070S	230E	4304733522	5670	Federal	OW	S
RED WASH 24-20B	RW 24-20B	SESW	20	070S	230E	4304733523	5670	Federal	OW	P
RED WASH 44-19B	RW 44-19B	SESE	19	070S	230E	4304733524	5670	Federal	OW	P
RED WASH 44-20B	RW 44-20B	SESE	20	070S	230E	4304733525	5670	Federal	OW	P
RWU 11-19B	RW 11-19B	NWNW	19	070S	230E	4304733552	5670	Federal	WI	A
RWU 11-20B	RW 11-20B	NWNW	20	070S	230E	4304733553	5670	Federal	WI	A
RWU 24-18B	RW 24-18B	SESW	18	070S	230E	4304733554	5670	Federal	OW	P
RWU 31-19B	RW 31-19B	NWNE	19	070S	230E	4304733555	5670	Federal	WI	A
RWU 42-19B	RW 42-19B	SENE	19	070S	230E	4304733556	5670	Federal	OW	P
RWU 22-19B	RW 22-19B	SENW	19	070S	230E	4304733559	5670	Federal	OW	P
RWU 23-24A	RW 23-24A	NESW	24	070S	220E	4304733567	5670	Federal	OW	P
RWU 34-24A	RW 34-24A	SWSE	24	070S	220E	4304733568	5670	Federal	WI	A
RWU 42-24A	RW 42-24A	SENE	24	070S	220E	4304733569	5670	Federal	OW	S
RWU 11-25A	RW 11-25A	NWNW	25	070S	220E	4304733574	5670	Federal	WI	A
RWU 13-25A	RW 13-25A	NWSW	25	070S	220E	4304733575	5670	Federal	WI	A
RWU 21-25A	RW 21-25A	NENW	25	070S	220E	4304733576	5670	Federal	OW	P
RWU 31-25A	RW 31-25A	NWNE	25	070S	220E	4304733577	5670	Federal	WI	A
RWU 33-25A	RW 33-25A	NWSE	25	070S	220E	4304733578	5670	Federal	WI	A
RW 41-25AX	RW 41-25A	NENE	25	070S	220E	4304733579	5670	Federal	OW	P
RWU 42-25A	RWU 42-25A	SENE	25	070S	220E	4304733580	5670	Federal	OW	TA
RWU 11-29B	RW 11-29B	NWNW	29	070S	230E	4304733590	5670	Federal	WI	A
RWU 12-24A	RW 12-24A	SWNW	24	070S	220E	4304733591	5670	Federal	WI	A
RWU 21-24A	RW 21-24A	NENW	24	070S	220E	4304733592	5670	Federal	OW	P
RWU 34-13A	RW 34-13A	SWSE	13	070S	220E	4304733593	5670	Federal	WI	A
RWU 44-18B	RW 44-18B	SESE	18	070S	230E	4304733594	5670	Federal	OW	P
RW 22-13A	RW 22-13A	SENW	13	070S	220E	4304733765	13296	Federal	OW	S
RWU 22-29B	RW 22-29B	SENW	29	070S	230E	4304733766	5670	Federal	OW	S

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 41-24A	RW 41-24A	NENE	24	070S	220E	4304733769	5670	Federal	OW	P
RWU 42-30B	RW 42-30B	SENE	30	070S	230E	4304733771	5670	Federal	OW	P
RWU 44-30B	RWU 44-30B	SESE	30	070S	230E	4304733772	5670	Federal	OW	P
RWU 11-30B	RW 11-30B	NWNW	30	070S	230E	4304733785	5670	Federal	WI	A
RWU 22-25A	RW 22-25A	SENW	25	070S	220E	4304733786	5670	Federal	OW	P
RWU 31-30B	RW 31-30B	NWNE	30	070S	230E	4304733788	5670	Federal	WI	A
RWU 33-30B	RW 33-30B	NWSE	30	070S	230E	4304733790	5670	Federal	WI	A
RED WASH U 34-27C	RW 34-27C	SWSE	27	070S	240E	4304735045	5670	Federal	GW	P
RWU 34-22C	RW 34-22C	SWSE	22	070S	240E	4304735098	5670	Federal	GW	P
RW 12G-20C	RW 12G-20C	SWNW	20	070S	240E	4304735239	14011	Federal	GW	S
RW 43G-08F	RW 43G-08F	NESE	08	080S	240E	4304735655		Federal	GW	APD
RW 22G-09F	RW 22G-09F	SENW	09	080S	240E	4304735656	15636	Federal	GW	OPS
RWU 34-23AG	RW 34-23AG	SWSE	23	070S	220E	4304735668	5670	Federal	OW	P
RWU 34-27AG	RWU 34-27AD	SWSE	27	070S	220E	4304735669	5670	Federal	OW	DRL
RWU 32-27AG	RWU 32-27AG	SWNE	27	070S	220E	4304735670	5670	Federal	OW	S
RW 14-34AMU	RW 14-34AMU	SWSW	34	070S	220E	4304735671	14277	Federal	GW	P
RW 12-08FG	RW 12-08FG	SWNW	08	080S	240E	4304736348		Federal	GW	APD
RW 44-08FG	RW 44-08FG	SESE	08	080S	240E	4304736349	15261	Federal	GW	P
RW 12-17FG	RW 12-17FG	SWNW	17	080S	240E	4304736350		Federal	GW	APD
RW 34-34 AMU	RW 34-34 AD	SWSE	34	070S	220E	4304736351		Federal	GW	APD
RW 44-35 AMU	RW 44-35 AMU	SESE	35	070S	220E	4304736352		Federal	GW	APD
RW 14-35 AMU	RW 14-35 AMU	SWSW	35	070S	220E	4304736354		Federal	GW	APD
RW 33-31 BMU	RW 33-31 BD	NWSE	31	070S	230E	4304736357		Federal	GW	APD
RW 13-31 BMU	RW 13-31 BD	NWSW	31	070S	230E	4304736358		Federal	GW	APD
RW 32-15FG	RW 32-15FG	SWNE	15	080S	240E	4304736443		Federal	GW	APD
RW 21-26AG	RW 21-26AD	NENW	26	070S	220E	4304736768		Federal	OW	APD
RW 43-26AG	RW 43-26AG	NESE	26	070S	220E	4304736769		Federal	OW	APD
RW 43-23AG	RW 43-23AG	NESE	23	070S	220E	4304736770		Federal	OW	APD
RW 41-26AG	RW 41-26AG	NENE	26	070S	220E	4304736818		Federal	OW	APD
RW 04-25BG	RW 04-25B	NWSW	25	070S	230E	4304736982		Federal	OW	APD
RW 01-25BG	RW 01-25BG	NWNW	25	070S	230E	4304736983		Federal	OW	APD
RW 04-26BG	RW 04-26BG	SESW	26	070S	230E	4304736984		Federal	OW	APD
RW 01-26BG	RW 01-26BG	SWNW	26	070S	230E	4304736985		Federal	OW	APD
RW 01-35BG	RW 01-35BG	SWNW	35	070S	230E	4304736986		Federal	OW	APD

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 51 (12-16B)	RW 12-16B	SWNW	16	070S	230E	4304715177	5670	State	OW	P
RWU ST 189 (41-16B)	RW 41-16B	NENE	16	070S	230E	4304715292	5670	State	OW	S
RED WASH UNIT 259	RW 14-16B	SWSW	16	070S	230E	4304732785	5670	State	OW	P
RED WASH UNIT 260	RW 34-16B	SWSE	16	070S	230E	4304732786	5670	State	OW	P
RWU 324 (23-16B)	RW 23-16B	SESW	16	070S	230E	4304733084	5670	State	WI	OPS
RWU 21W-36A	RWU 21W-36A	NENW	36	070S	220E	4304733730		State	GW	LA
RWU 21G-36A	RWU 21G-36A	NENW	36	070S	220E	4304733731		State	OW	LA
RWU 41-36A	RWU 41-36A	NENE	36	070S	220E	4304733732		State	OW	LA
RWU 43-16B	RWU 43-16B	NESE	16	070S	230E	4304733733		State	OW	LA
RWU 21-16B	RWU 21-16B	NENW	16	070S	230E	4304733734		State	OW	LA
RWU 11-36A	RWU 11-36A	NWNW	36	070S	220E	4304733736		State	OW	LA
RWU 13-36A	RWU 13-36A	NWSW	36	070S	220E	4304733737		State	OW	LA
RW 32G-16C	RW 32G-16C	SWNE	16	070S	240E	4304735238	5670	State	GW	P
RW 14-36AMU	RW 14-36AMU	SWSW	36	070S	220E	4304736721		State	GW	APD
RW 01-36BG	RW 01-36BG	NWNW	36	070S	230E	4304736887	5670	State	OW	S
RW 24-16BG	RW 24-16BG	SESW	16	070S	230E	4304737746	5670	State	OW	DRL
RW 12-32BG	RW 12-32BG	SWNW	32	070S	230E	4304737946	15841	State	GW	DRL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: see attached

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached

7. UNIT or CA AGREEMENT NAME: see attached

8. WELL NAME and NUMBER: see attached

9. API NUMBER: attached

10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 CITY Denver STATE CO ZIP 80265 PHONE NUMBER: (303) 308-3068

4. LOCATION OF WELL

FOOTAGES AT SURFACE: attached

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
1/1/2007	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Operator Name Change
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective January 1, 2007 operator of record, QEP Uinta Basin, Inc., will hereafter be known as QUESTAR EXPLORATION AND PRODUCTION COMPANY. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:
Federal Bond Number: 965002976 (BLM Reference No. ESB000024)
Utah State Bond Number: 965003033
Fee Land Bond Number: 965003033
Current operator of record, QEP UINTA BASIN, INC., hereby resigns as operator of the properties as described on the attached list.

Jay B. Neese, Executive Vice President, QEP Uinta Basin, Inc.

Successor operator of record, QUESTAR EXPLORATION AND PRODUCTION COMPANY, hereby assumes all rights, duties and obligations as operator of the properties as described on the attached list

Jay B. Neese, Executive Vice President
Questar Exploration and Production Company

NAME (PLEASE PRINT) Debra K. Stanberry TITLE Supervisor, Regulatory Affairs

SIGNATURE DATE 3/16/2007

(This space for State use only)

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APR 19 2007
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: see attached

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached

7. UNIT or CA AGREEMENT NAME: see attached

8. WELL NAME and NUMBER: see attached

9. API NUMBER: attached

10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 CITY Denver STATE CO ZIP 80265 PHONE NUMBER: (303) 308-3068

4. LOCATION OF WELL

FOOTAGES AT SURFACE: attached

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: 1/1/2007	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Well Name Changes
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PER THE ATTACHED LIST OF WELLS, QUESTAR EXPLORATION AND PRODUCTION COMPANY REQUESTS THAT THE INDIVIDUAL WELL NAMES BE UPDATED IN YOUR RECORDS.

NAME (PLEASE PRINT): Debra K. Stanberry TITLE: Supervisor, Regulatory Affairs

SIGNATURE: DATE: 4/17/2007

(This space for State use only)

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APR 19 2007
DIV. OF OIL, GAS & MINING

(5/2000)

(See Instructions on Reverse Side)

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

TAKE PRIDE IN AMERICA

IN REPLY REFER TO
3180
UT-922

April 23, 2007

Questar Exploration and Production Company
1050 17th Street, Suite 500
Denver, Colorado 80265

Re: Red Wash Unit
Uintah County, Utah

Gentlemen:

On April 12, 2007, we received an indenture dated April 6, 2007, whereby QEP Uinta Basin, Inc. resigned as Unit Operator and Questar Exploration and Production Company was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 23, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Red Wash Unit Agreement.

Your nationwide oil and gas bond No. ESB000024 will be used to cover all federal operations within the Red Wash Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure
bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
File - Red Wash Unit (w/enclosure)
Agr. Sec. Chron
Reading File
Central Files
UT922:TAThompson:tt:4/23/07

RECEIVED
APR 30 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☑

APPLICATION FOR PERMIT TO DRILL

1. WELL NAME and NUMBER
RW 43-29A

2. TYPE OF WORK
DRILL NEW WELL ○ REENTER P&A WELL ○ DEEPEN WELL ●

3. FIELD OR WILDCAT
RED WASH

4. TYPE OF WELL
Gas Well Coalbed Methane Well: NO

5. UNIT or COMMUNITIZATION AGREEMENT NAME
RED WASH

6. NAME OF OPERATOR
QUESTAR EXPLORATION & PRODUCTION CO

7. OPERATOR PHONE
435 781-4362

8. ADDRESS OF OPERATOR
11002 East 17500 South, Vernal, UT, 84078

9. OPERATOR E-MAIL
rick.canterbury@questar.com

10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)
UTU-0560

11. MINERAL OWNERSHIP
FEDERAL ● INDIAN ○ STATE ○ FEE ○

12. SURFACE OWNERSHIP
FEDERAL ● INDIAN ○ STATE ○ FEE ○

13. NAME OF SURFACE OWNER (if box 12 = 'fee')

14. SURFACE OWNER PHONE (if box 12 = 'fee')

15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')

16. SURFACE OWNER E-MAIL (if box 12 = 'fee')

17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')

18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS
YES ○ (Submit Commingling Application) NO ●

19. SLANT
VERTICAL ● DIRECTIONAL ○ HORIZONTAL ○

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20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	1979 FSL 660 FEL	NESE	29	7.0 S	22.0 E	S
Top of Uppermost Producing Zone	1979 FSL 660 FEL	NESE	29	7.0 S	22.0 E	S
At Total Depth	1979 FSL 660 FEL	NESE	29	7.0 S	22.0 E	S

21. COUNTY
UINTAH

22. DISTANCE TO NEAREST LEASE LINE (Feet)
660

23. NUMBER OF ACRES IN DRILLING UNIT
640

25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)
2000

26. PROPOSED DEPTH
MD: 12253 TVD: 12253

27. ELEVATION - GROUND LEVEL
5392

28. BOND NUMBER

29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE
A36125 - 49-2153

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORCANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

- ☑ **WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER**
- ☑ **COMPLETE DRILLING PLAN**
- ☐ **AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)**
- ☐ **FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER**
- ☐ **DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)**
- ☑ **TOPOGRAPHICAL MAP**

NAME Jan Nelson	**TITLE** Permit Agent	**PHONE** 435 781-4331
SIGNATURE	**DATE** 10/22/2009	**EMAIL** jan.nelson@questar.com

API NUMBER ASSIGNED
43047152360000

APPROVAL

Permit Manager

Proposed Hole, Casing, and Cement						
String	**Hole Size**	**Casing Size**	**Top (MD)**	**Bottom (MD)**		
Surf	15	9.625	0	295		
Pipe	**Grade**	**Length**	**Weight**			
	Grade J-55 ST&C	295	36.0			

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Proposed Hole, Casing, and Cement						
String	**Hole Size**	**Casing Size**	**Top (MD)**	**Bottom (MD)**		
L1	8.875	7	0	5950		
Pipe	**Grade**	**Length**	**Weight**			
	Grade J-55 LT&C	5950	23.0			

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Proposed Hole, Casing, and Cement						
String	**Hole Size**	**Casing Size**	**Top (MD)**	**Bottom (MD)**		
Prod	6.125	4.5	0	12253		
Pipe	**Grade**	**Length**	**Weight**			
	Grade N-80 LT&C	12253	13.5			

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ONSHORE OIL & GAS ORDER NO. 1
QUESTAR EXPLORATION & PRODUCTION COMPANY
RW 43-29A

DRILLING PROGRAM

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil & Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

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1. Formation Tops

The estimated top of important geologic markers are as follows:

Formation	Depth, TVD & MD
Green River	3,005'
Mohagany	4,234'
Original TD	6,010'
Wasatch	6,913'
Mesaverde	9,853'
Sego	12,023'
Castlegate	12,203'
TD	12,253'

2. Anticipated Depths of Oil, Gas, Water, and Other Mineral Bearing Zones

The estimated depths at which the top an bottom of the anticipated water, oil, gas, or other mineral bearing formations are expected to be encountered as follows:

Substance	Formation	Depth, TVD & MD
Gas	Wasatch	6,913'
Gas	Mesaverde	9,853'
Gas	Sego	12,023'
Gas	Castlegate	12,203'

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If flows are detected, samples will be submitted to the BLM along with any water analyses conducted. Fresh water will be obtained from Wonsits Valley water right A36125 (which was filed on May 7, 1964) or Red Wash water right # 49-2153 (which was filed on March 25, 1960). It was determined by the Fish and Wildlife Service that any water right number filed before 1989 is not depleting to the Upper Colorado River System, to supply fresh water for drilling purposes. All water resulting from drilling operations will be disposed of at Red Wash Central Battery Disposal site; SWSE, Section 27, T7S, R23E or Wonsits Valley Disposal Site; SWNW, Section 12, T8S, R21E.

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3. Operator's Specification for Pressure Control Equipment

A. 7 1/16" or 11" as available 5000 psi double ram with blind rams and pipe rams, annular preventer and drilling spool or BOP with 2 side outlets.

B. All BOP connection subject to pressure shall be flanged, welded or clamped.

C. Kill line (2" min), 2 choke line valves (3" min), choke line (3" min), 2 kill line valves (2" min) and a check valve, 2 chokes with one remotely controlled from rig floor and a pressure gauge on choke manifold.

D. Upper and Lower Kelly cock valves with handles and safety valve and subs to fit all drill string connections.

E. IBOP or float sub available.

F. Fill up line must be installed above the uppermost preventer.

G. Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 50 percent of internal yield pressure of casing whichever is less. BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc…, for a 5M system and individual components shall be operable as designed.

4. Casing Design:

Hole Size	Csg. Size	Top (MD)	Bottom (MD)	Wt.	Grade	Thread	Cond.	Expected MW(ppg)
15"	9 5/8"	sfc	295'	36#	K-55	STC	Existing	N/A
8 7/8"	7"	sfc	5,950'	23#	J-55	LTC	Existing	N/A
6 1/8"	4 1/2"	sfc	12,253'	13.5#	N-80	LTC	New	8.8 – 9.6

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Casing Strengths:				Collapse	Burst	Tensile (min)
9 5/8"	36#	K-55	STC	2,020 psi	3,520 psi	423,000 lb.
7"	23#	J-55	LTC	3,270 psi	4,360 psi	313,000 lb.
4 1/2"	13.5#	N-80	LTC	8,540 psi	9,020 psi	270,000 lb.

Casing Design Factors
Burst: 1.4
Collapse: 1.3
Tension: 1.4

Maximum anticipated mud weight: 11 ppg (RW 34-34AD)
Anticipated Frac Pressure: 4,500 psi

5. Cementing Program

4-1/2" Production Casing: sfc – 12,253'(MD)*

Lead Slurry: 3,000 – 5,950'. 130 sks (326 ft^3) Halliburton Light Premium, 0.2% WG-17 (Gelling Agent), 0.2% CFR-3 (Dispersant), 0.2% HR-5 (Retarder) Slurry Weight 11.5 lb/gal, 2.57 ft^3/sk, 0% excess

Tail Slurry: 5,950' – 12,253'. 440 sks (742 ft^3) 50/50 Poz Premium Cement, 3 lb/sk Silicalite (Light Weight Additive), 0.2% Super CBL (Expander), 0.3% HR-5 (Retarder), 0.5% Halad-344 (Fluid Loss Control), 20% SSA-1 (Fluid Loss Control), 0.3% CFR-3 (Dispersant), Slurry Weight 13.5 lb/gal, 1.70 ft^3/sk, 25% excess over open hole portion
*Final cement volumes to be calculated from caliper log and will attempt to pump cement to 3,000'.

6. Auxiliary Equipment

A. Kelly Cock – yes

B. Float at the bit – yes

C. Monitoring equipment on the mud system – PVT/Flow Show

D. Full opening safety valve on the rig floor – yes

E. Drilling below the 7" casing will be done with water based mud. Maximum anticipated mud weight is 11 ppg.

F. No minimum quantity of weight material will be required to be kept on location.

G. Gas detector will be used from intermediate casing depth to TD.

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7. Testing, logging and coring program

A. Cores – none.

B. DST – none anticipated

C. Logging – Mud logging – Surface Casing to TD
GR-SP-Induction, Neutron Density.

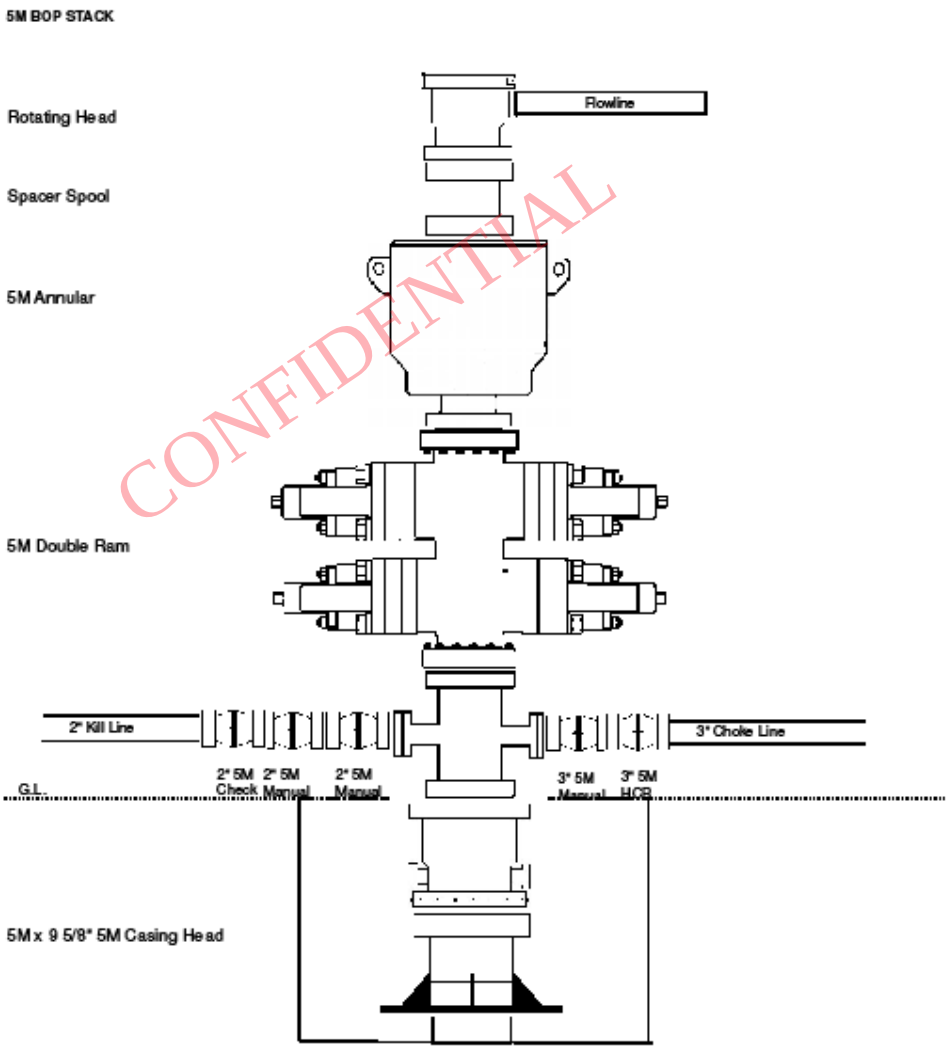
D. Formation and Completion Interval:
– Stimulation will be designed for the particular area of interest as encountered.

8. Anticipated Abnormal Pressures and Temperatures, Other Potential Hazards

No abnormal temperatures or pressures are anticipated. Maximum anticipated bottom hole pressure equals approximately 6,738 psi. Maximum anticipated bottom hole temperature is 210° F.

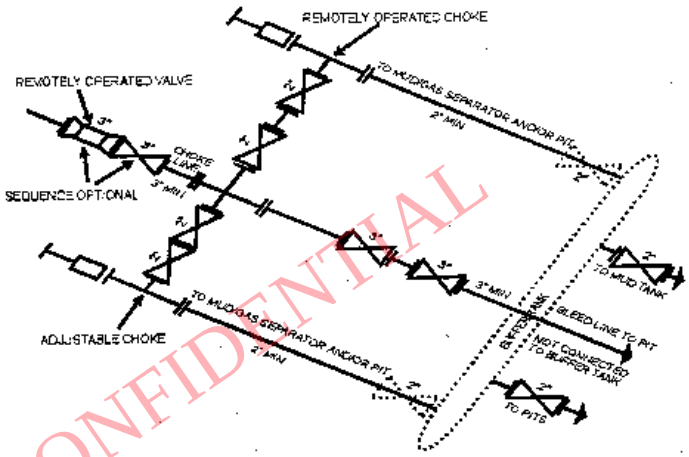
H2S has not been encountered in other wells drilled to similar depths in the general area.

ONSHORE OIL & GAS ORDER NO. 1
QUESTAR EXPLORATION & PRODUCTION COMPANY
RW 43-29A



CONFIDENTIAL

ONSHORE OIL & GAS ORDER NO. 1
QUESTAR EXPLORATION & PRODUCTION COMPANY
RW 43-29A



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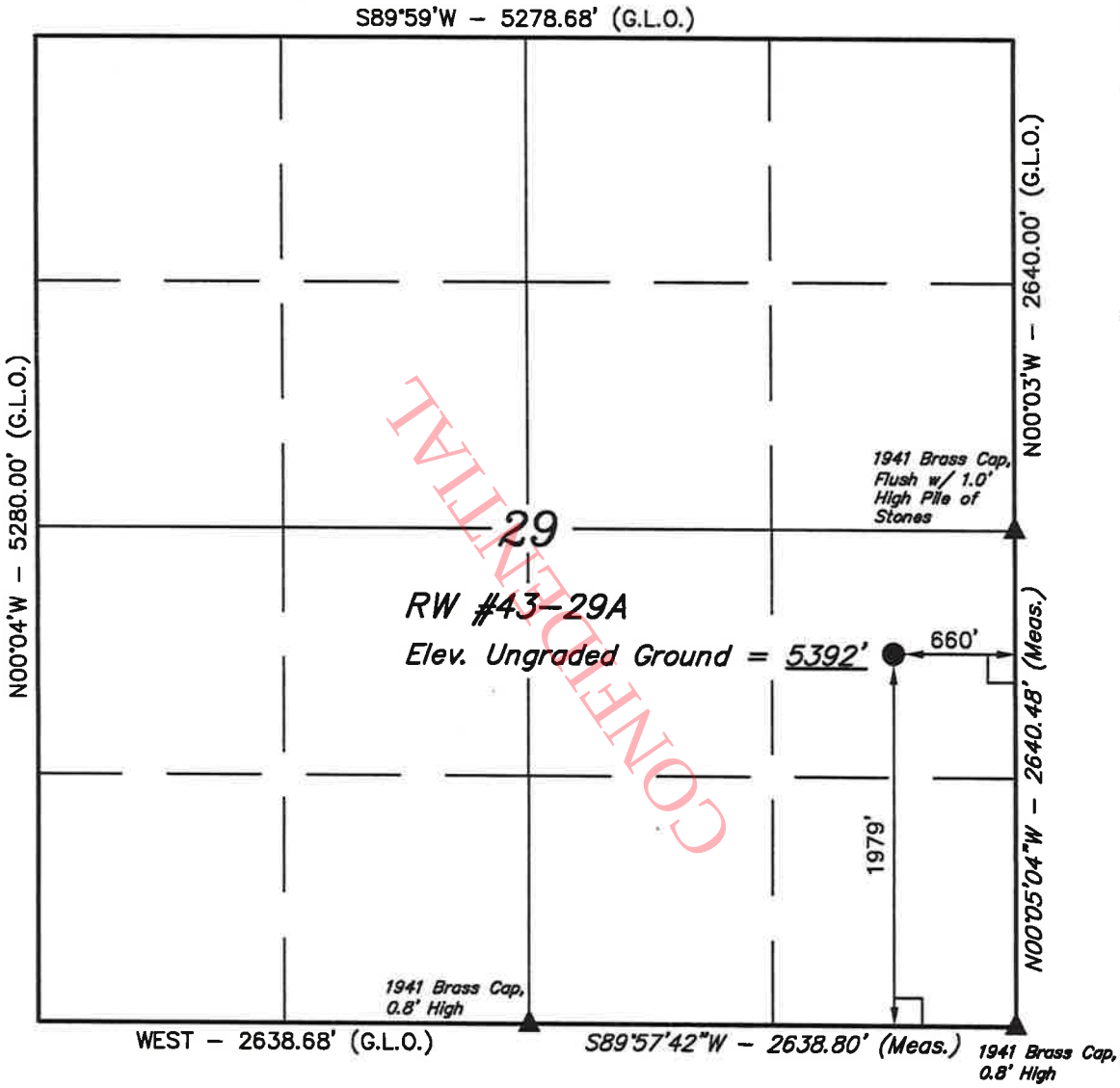
5M CHOKE MANIFOLD EQUIPMENT - CONFIGURATION OF CHOKES MAY VARY

Although not required for any of the choke manifold systems, buffer tanks are sometimes installed downstream of the choke assemblies for the purpose of manifolding the bleed lines together. When buffer tanks are employed, valves shall be installed upstream to isolate a failure or malfunction without interrupting flow control. Though not shown on 2M, 3M, 10M, OR 15M drawings, it would also be applicable to those situations.

[54 FR 39528, Sept. 27, 1989]

T7S, R22E, S.L.B.&M.



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API Well No: 43047152360000

(NAD 83)
LATITUDE = 40°10'50.39" (40.180664)
LONGITUDE = 109°27'24.53" (109.456814)
(NAD 27)
LATITUDE = 40°10'50.52" (40.180700)
LONGITUDE = 109°27'22.06" (109.456128)

LEGEND:

└ = 90° SYMBOL
● = PROPOSED WELL HEAD.
▲ = SECTION CORNERS LOCATED.

QUESTAR EXPLR. & PROD.

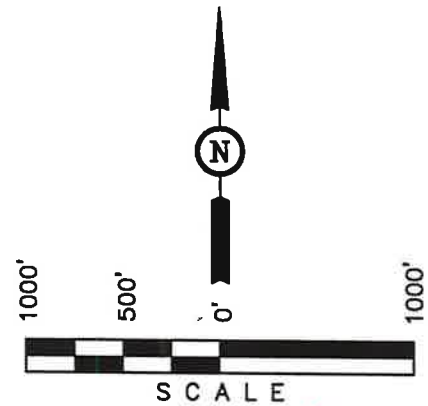
Well location, RW #43–29A, located as shown in the NE 1/4 SE 1/4 of Section 29, T7S, R22E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST – VERNAL, UTAH 84078
(435) 789–1017

SCALE 1" = 1000'	DATE SURVEYED: 08–05–09	DATE DRAWN: 08–10–09
PARTY M.A. A.F. C.C.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE QUESTAR EXPLR. & PROD.	

QUESTAR EXPLR. & PROD.

RW #43-29A

LOCATED IN UINTAH COUNTY, UTAH
SECTION 29, T7S, R22E, S.L.B.&M.

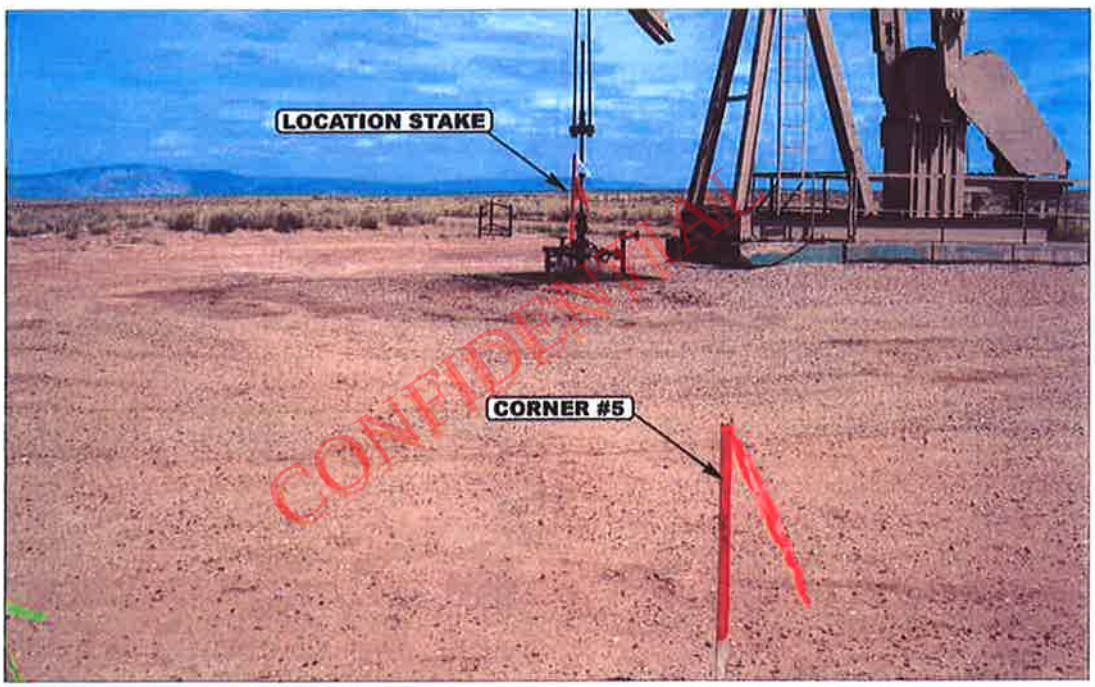


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE **CAMERA ANGLE: NORTHEASTERLY**

PHOTO: VIEW OF EXISTING ACCESS **CAMERA ANGLE: NORTHWESTERLY**

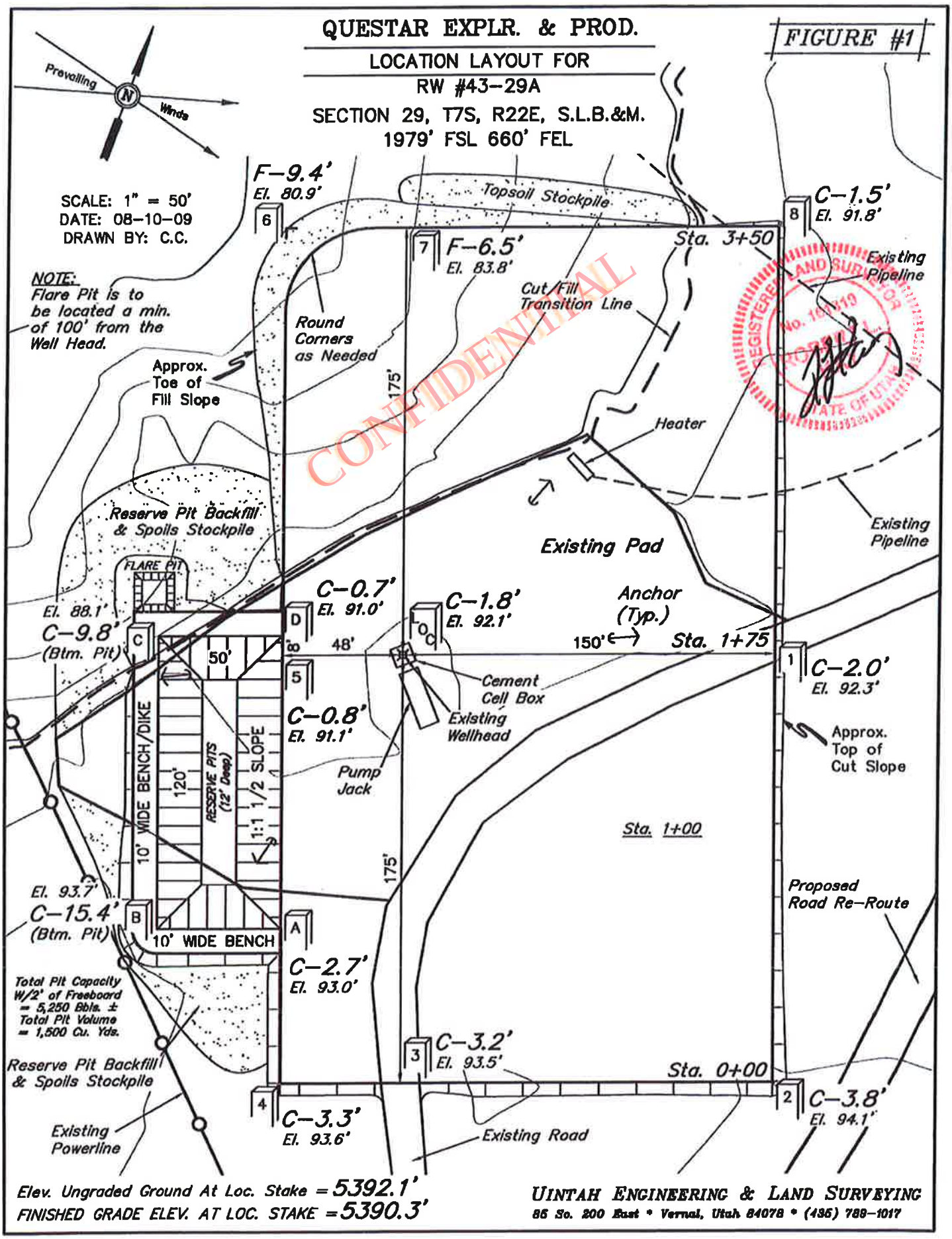
- Since 1964 -
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

LOCATION PHOTOS	08 MONTH	11 DAY	09 YEAR	PHOTO
TAKEN BY: J.F.	DRAWN BY: J.H.	REVISED: 00-00-00		

QUESTAR EXPLR. & PROD.

LOCATION LAYOUT FOR
RW #43-29A
SECTION 29, T7S, R22E, S.L.B.&M.
1979' FSL 660' FEL

FIGURE #1



CONFIDENTIAL

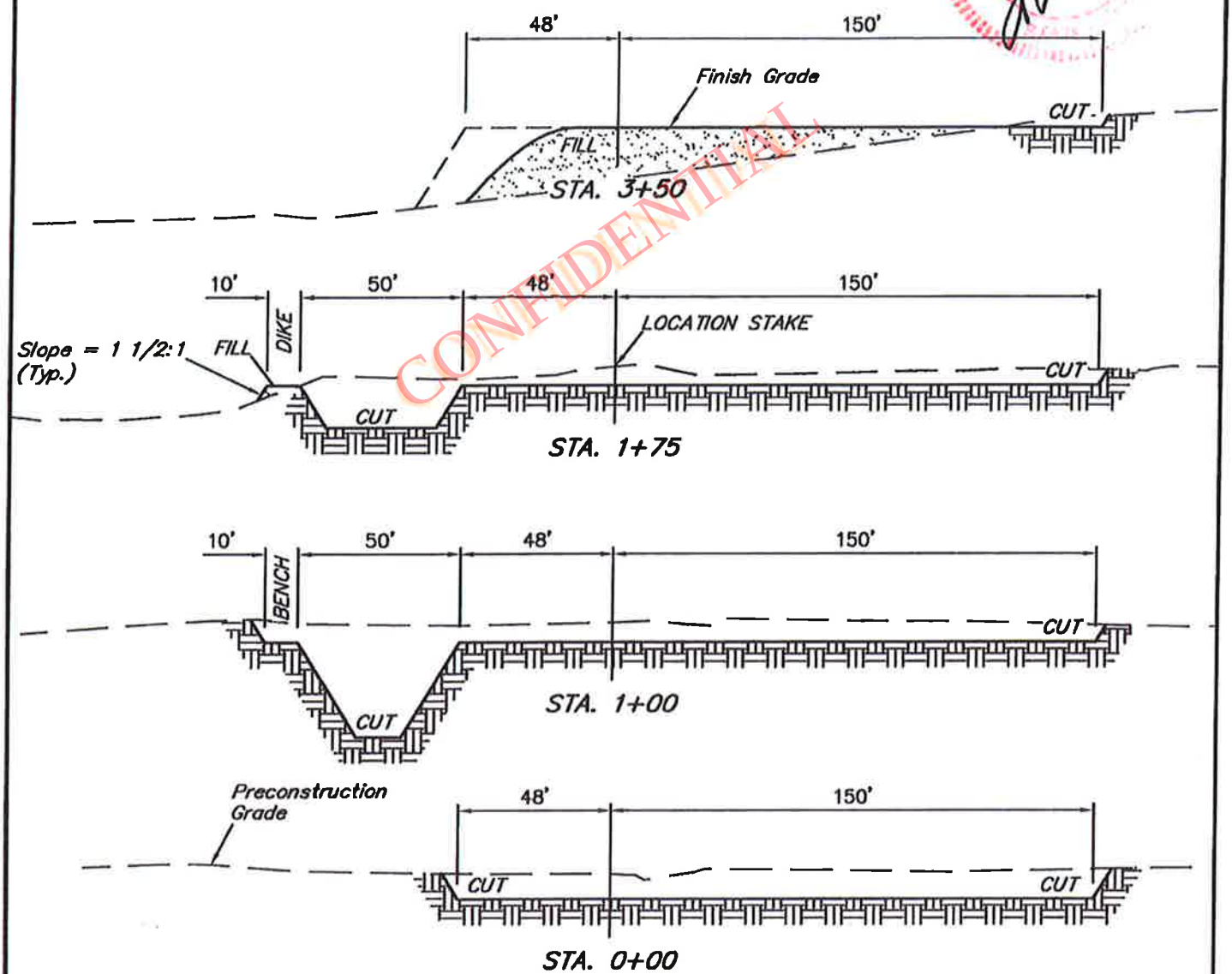
QUESTAR EXPLR. & PROD.

TYPICAL CROSS SECTION FOR
RW #43-29A

SECTION 29, T7S, R22E, S.L.B.&M.
1979' FSL 660' FEL

FIGURE #2

1" = 20'
X-Section Scale
1" = 50'
DATE: 08-10-09
DRAWN BY: C.C.



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NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE ACREAGES

EXISTING WELL SITE DISTURBANCE = ± 0.616 ACRES
NEW WELL SITE DISTURBANCE = ± 1.403 ACRES
PIPELINE DISTURBANCE = ± 2.346 ACRES
TOTAL = ± 4.365 ACRES

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping (New Construction Only) = 1,080 Cu. Yds.
Remaining Location = 5,400 Cu. Yds.
TOTAL CUT = 6,480 CU.YDS.
FILL = 2,790 CU.YDS.

EXCESS MATERIAL = 3,690 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.) = 1,830 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation) = 1,860 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

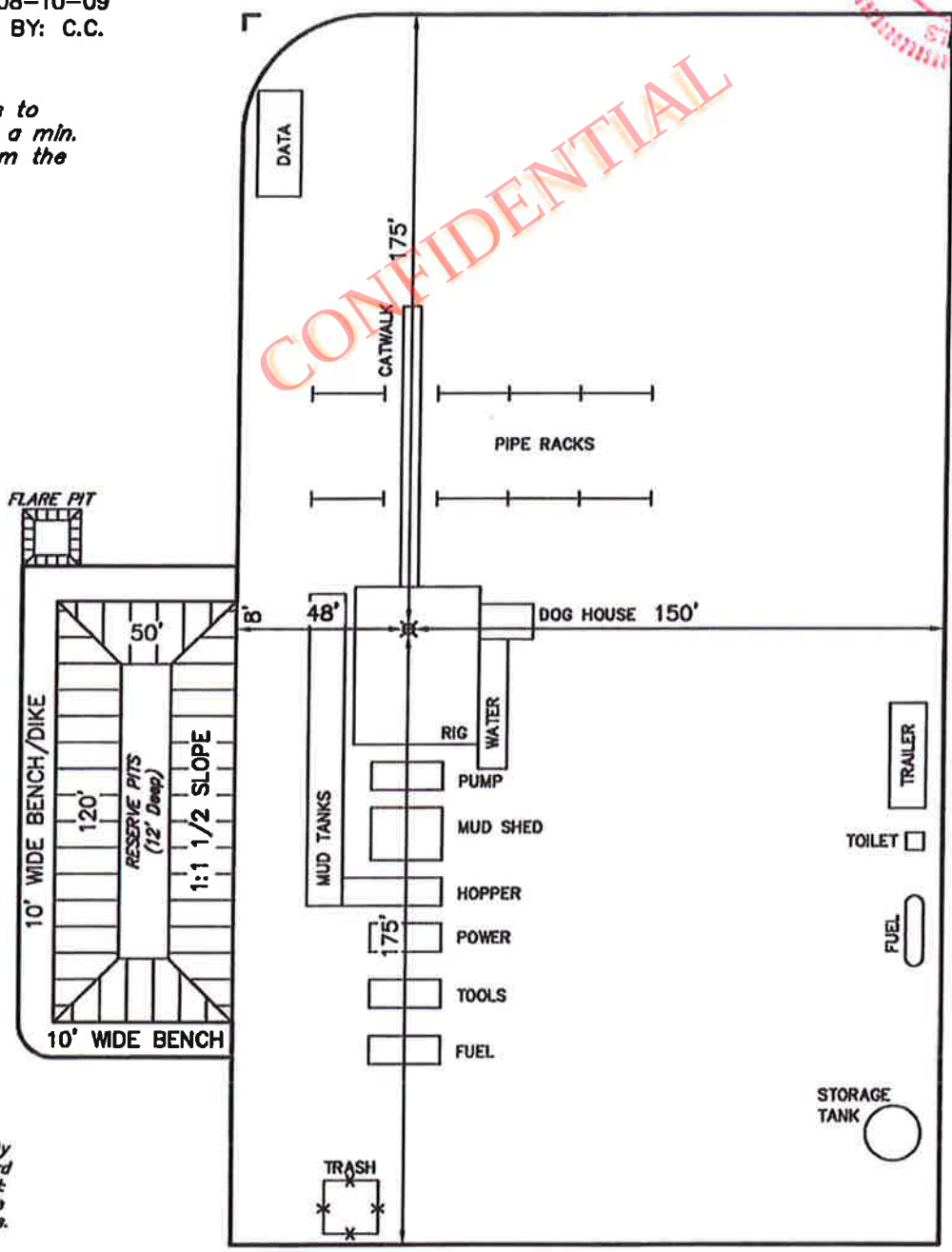
QUESTAR EXPLR. & PROD.

TYPICAL RIG LAYOUT FOR
RW #43-29A
SECTION 29, T7S, R22E, S.L.B.&M.
1979' FSL 660' FEL

FIGURE #3

SCALE: 1" = 50'
DATE: 08-10-09
DRAWN BY: C.C.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



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Total Pit Capacity W/2' of Freeboard = 5,250 Bbls. ± Total Pit Volume = 1,500 Cu. Yds.

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85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

'APIWellNo:43047152360000'

QUESTAR EXPLR. & PROD.
RW #43-29A
SECTION 29, T7S, R22E, S.L.B.&M.

PROCEED IN AN EASTERLY, THEN SOUTHERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 19.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 7.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE PROPOSED LOCATION.

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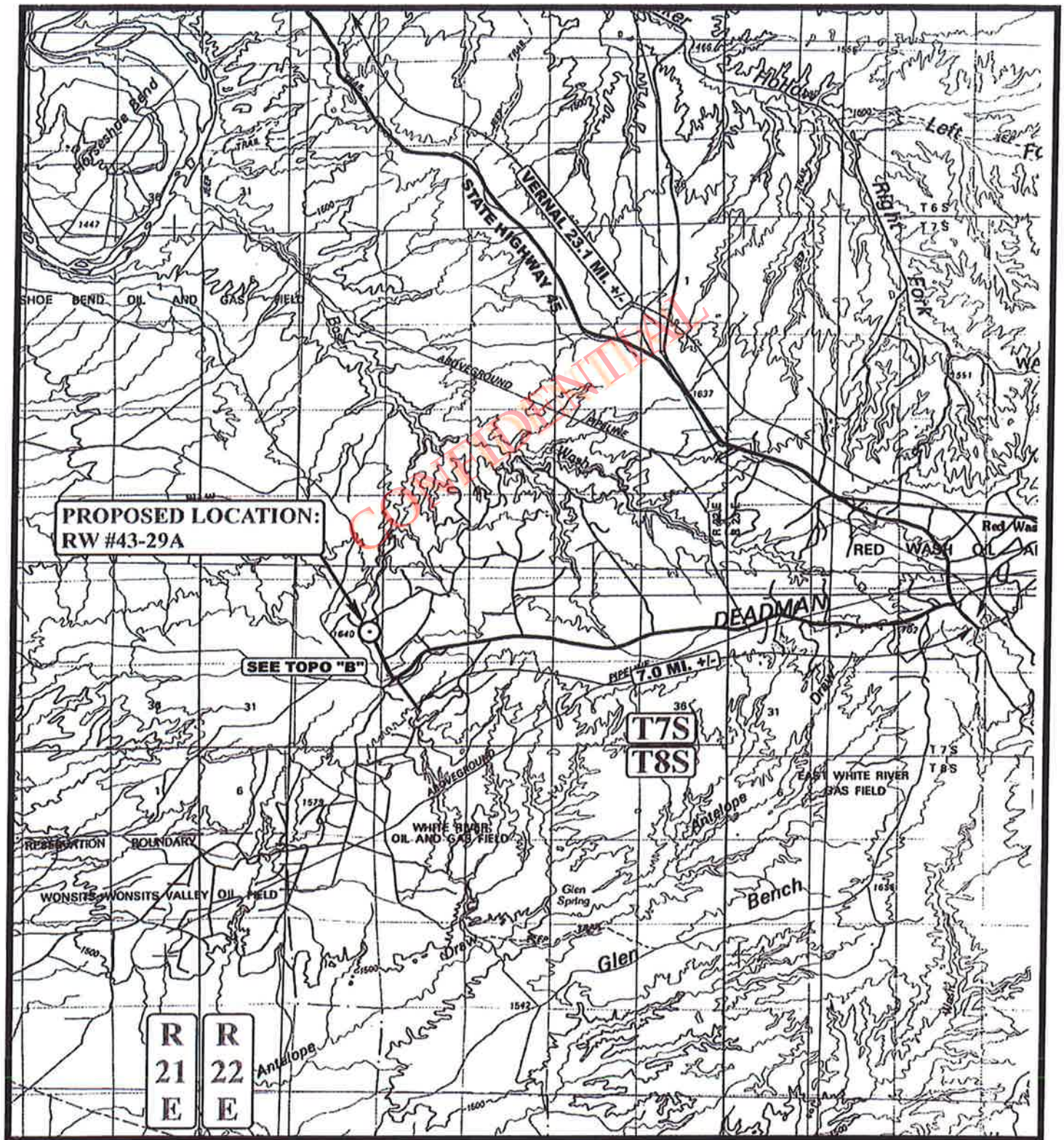
TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 30.7 MILES.



LEGEND:

⊙ PROPOSED LOCATION

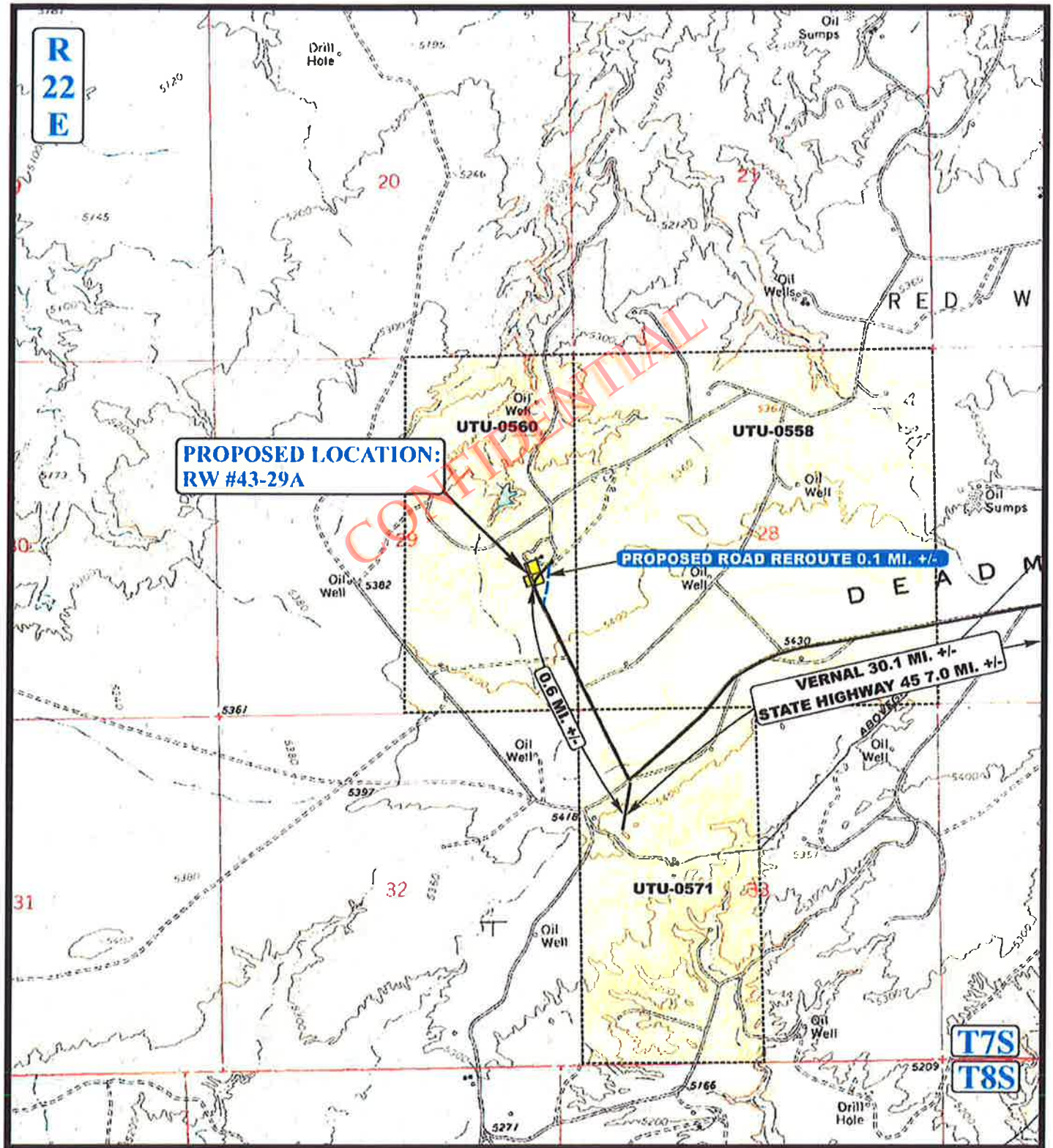
N

QUESTAR EXPLR. & PROD.

RW #43-29A
SECTION 29, T7S, R22E, S.L.B.&M.
1979' FSL 660' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	08 MONTH	11 DAY	09 YEAR	A TOPO
SCALE: 1:100,000	DRAWN BY: J.H.	REVISED: 00-00-00		



LEGEND:

EXISTING ROAD

PROPOSED ROAD REROUTE

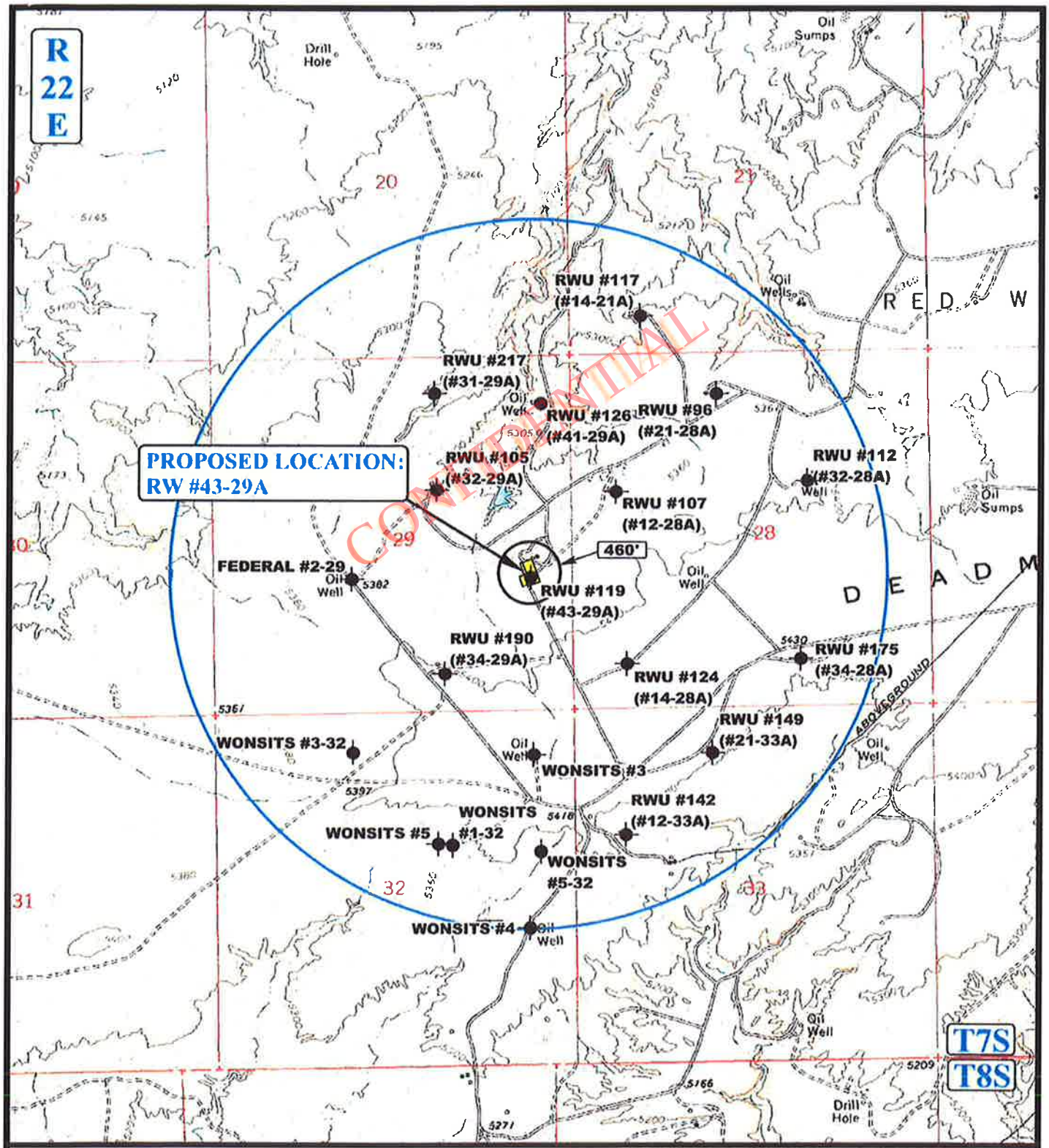
N

QUESTAR EXPLR. & PROD.

RW #43-29A
SECTION 29, T7S, R22E, S.L.B.&M.
1979' FSL 660' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	08 MONTH	11 DAY	09 YEAR	B TOPO
SCALE: 1" = 2000'	DRAWN BY: J.H.	REVISED: 00-00-00		



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

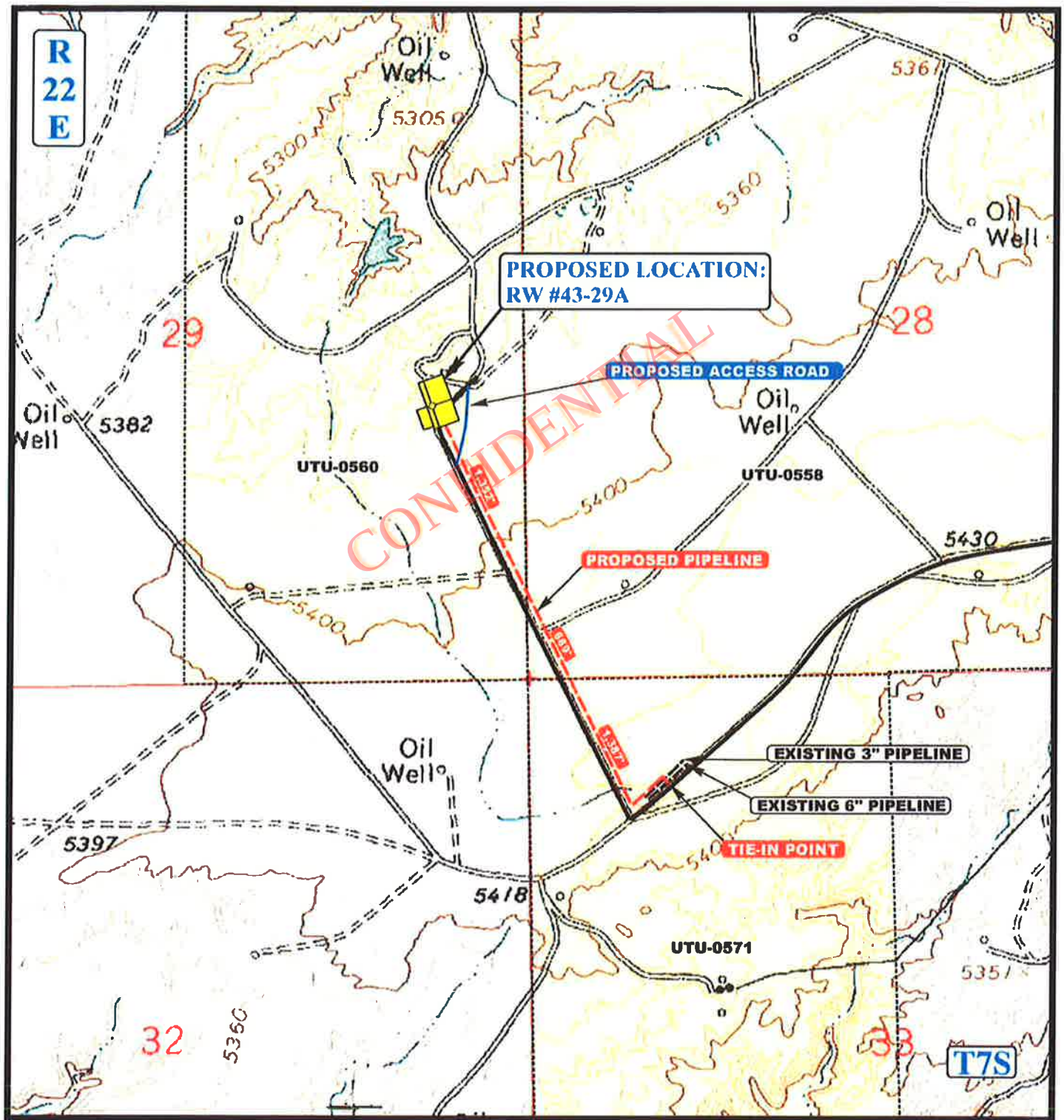
N

QUESTAR EXPLR. & PROD.

RW #43-29A
SECTION 29, T7S, R22E, S.L.B.&M.
1979' FSL 660' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	08 MONTH	11 DAY	09 YEAR	C TOPO
SCALE: 1" = 2000'	DRAWN BY: J.H.	REVISED: 00-00-00		



APPROXIMATE TOTAL PIPELINE DISTANCE = 3,408' +/-

LEGEND:

PROPOSED ACCESS ROAD
EXISTING PIPELINE
PROPOSED PIPELINE

N

QUESTAR EXPLR. & PROD.

RW #43-29A
SECTION 29, T7S, R22E, S.L.B.&M.
1979' FSL 660' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	08 MONTH	11 DAY	09 YEAR	D TOPO
SCALE: 1" = 1000'	DRAWN BY: J.H.	REVISED: 00-00-00		

QUESTAR EXPLR. & PROD.

RW #43-29A

LOCATED IN UINTAH COUNTY, UTAH
SECTION 29, T7S, R22E, S.L.B.&M.

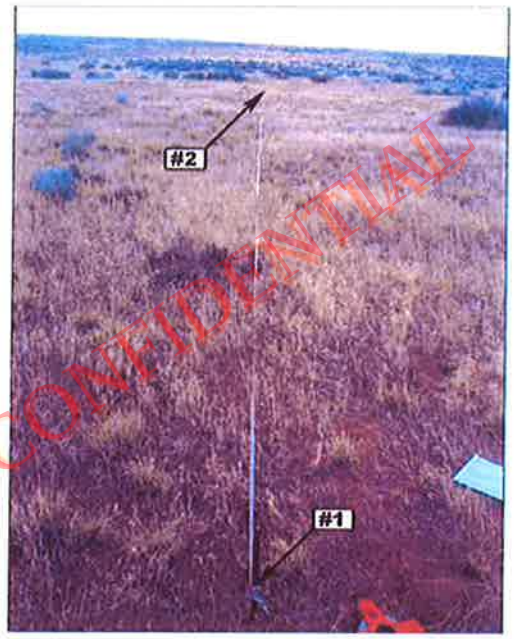


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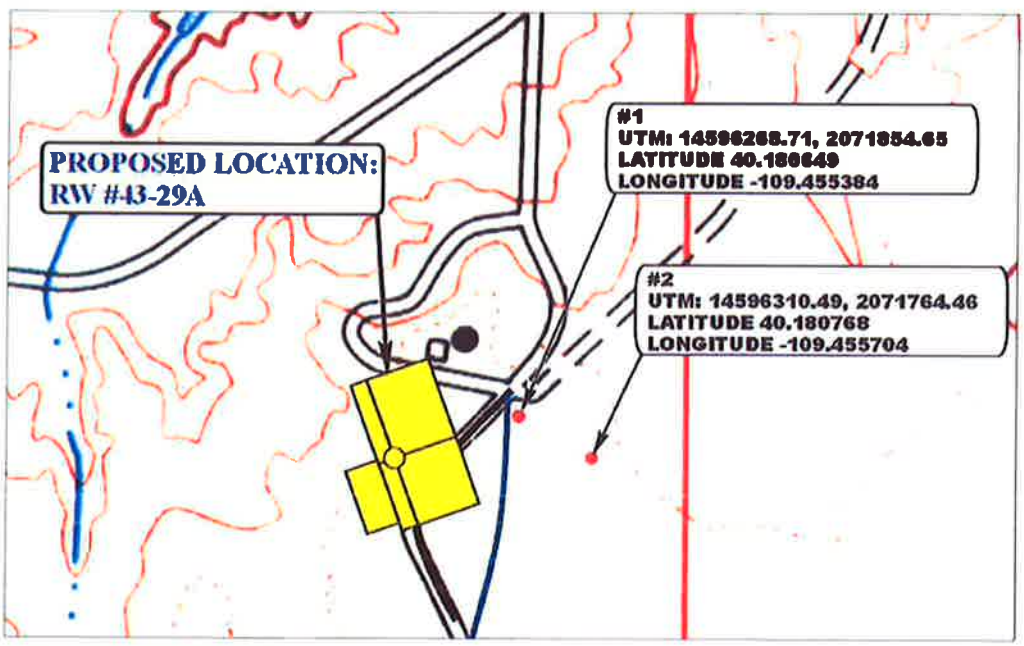
PHOTO: VIEW FROM REFERENCE POINT #1 TO POINT #2 **CAMERA ANGLE: SOUTHEASTERLY**



TOPOGRAPHIC MAP OF LOCATION **SCALE: 1"= 200'**

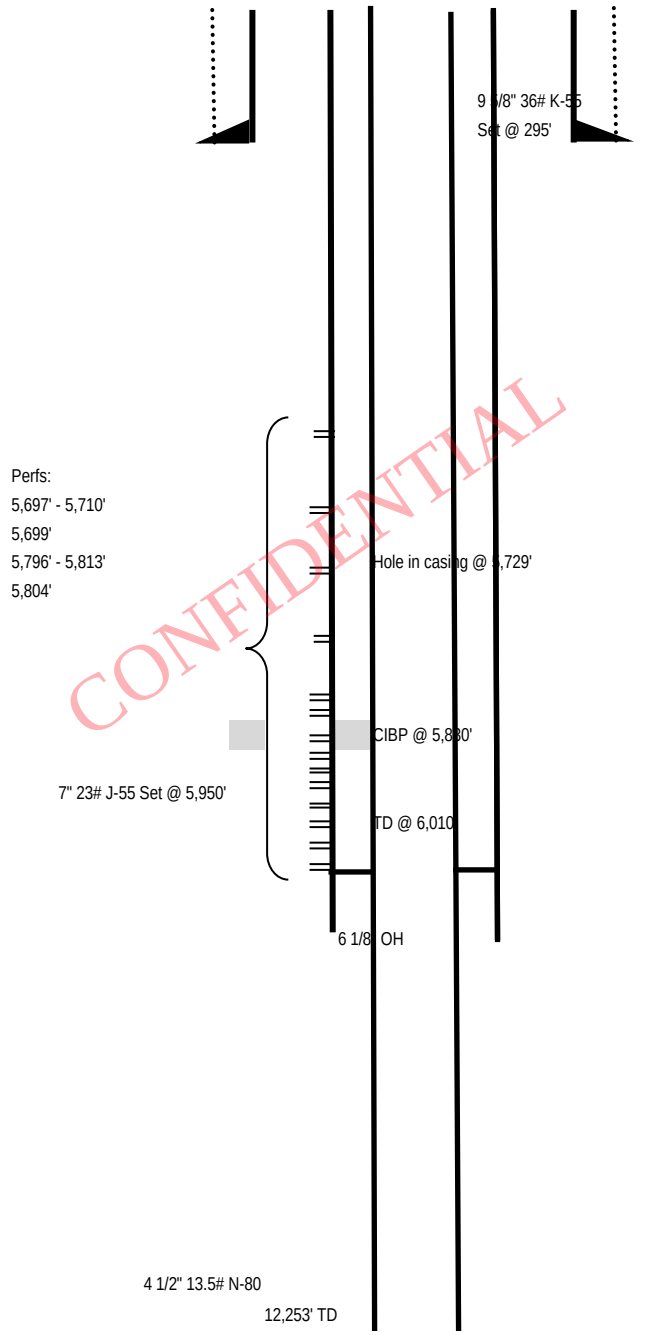
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813
• Since 1964 •

REFERENCE AREA MAP	10 MONTH	06 DAY	09 YEAR	REF.
TAKEN BY: M.A.	DRAWN BY: J.H.	REVISED: 00-00-00		

'APIWellNo:43047152360000'

Updated CJL 8-26-2009

RW 43-29A
API# 43-047-15236
NESE Sec 29 T7S R22E
Uintah County, Utah
KB
GL 5,392'
Original Spud 19



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QUESTAR EXPLORATION AND PRODUCTION

RW 43-29A Drilling Prog
API: 43-047-15236
Summarized Re-Entry Procedure

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1. Rig down pumping unit, clear location of all unnecessary equipment.
2. MIRU pulling unit.
3. ND tubing head, NU BOP’s (5M).
4. Kill well if necessary.
5. Pull out of hole with 241 rods (1 – ½” x 26’, 2 – 1” x 2’, 1 – 7/8” x 4’ plain, 102 - $^{7}/_{8}$” plain, & 125 - ¾”) and 2 ½” x 1.5” x 16’ x 19 x 20’ RHAC pump.
6. Unseat tubing anchor and POOH with 173 jts 2 $^{7}/_{8}$” 6.5# J-55 tubing, TAC, PSN, and pup joints.
7. PU bit and 7” casing scraper, RIH to 5,827’ and tag CIBP.
8. Roll hole with hot oiler, TOOH with bit and scraper.
9. Squeeze existing open perfs and pressure test.
10. ND BOP’s
11. RD pulling unit, move off location.
12. MIRU drilling rig.
13. NU rig’s 5,000 WP rated BOP.
14. Drill out shoe and down to 12,253’ TVD.
15. TOOH, and rig up logging truck.
16. Log well.
17. Circulate and condition hole, TOOH, LDDP.
18. RU casing crew and run 4 ½” casing.
19. RU cement crew and cement casing.
20. ND BOP’s.
21. RDMOL.

QUESTAR EXPLORATION & PRODUCTION, CO.
RW 43-29A
1979' FSL 660' FEL
NESE, SECTION 29, T7S, R22E
UINTAH COUNTY, UTAH
LEASE # UTU-0560

ONSHORE ORDER NO. 1

MULTI – POINT SURFACE USE & OPERATIONS PLAN

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An onsite inspection was conducted for the RW 43-29A on September 30, 2009. Weather conditions were cold and windy at the time of the onsite. In attendance at the inspection were the following individauls:

Holly Villa	Bureau of Land Management
Dixie Sadlier	Bureau of Land Management
Steve Strong	Bureau of Land Management
Jan Nelson	Questar Exploration & Production, Co.
Stephanie Tomkinson	Questar Exploration & Production, Co.
McCoy Anderson	Uintah Engineering & Land Surveying

1. Existing Roads:

The proposed well site is approximately 30 miles South of Vernal, Utah.

Refer to Topo Maps A and B for location of access roads within a 2 – mile radius.

All existing roads will be maintained and kept in good repair during all phases of operation.

2. Planned Access Roads:

Please refer to Questar Exploration & Production Company Greater Deadmen Bench EIS UT-080-2003-0369V Record of Decision dated March 31, 2008.

Refer to Topo Map B for the location of the proposed access road.

No new access road is proposed. The access to be used is the access to the existing RW 43-29A location. The road that runs thru location will be re-routed on the east side in order to run a safe operation. Graveling or capping the roadbed will be preformed as necessary to provide a well constructed safe road.

3. Location of Existing Wells Within a 1 – Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

Please refer to Questar Exploration & Production Company Greater Deadmen Bench EIS UT-080-2003-0369V Record of Decision dated March 31, 2008.

Refer to Topo Map D for the location of the proposed pipeline.

All existing pipelines and equipment will be moved off location before any construction begins.

Pipeline will be 6" or smaller.

It was determined on the onsite by the BLM VFO AO that the facilities will be painted Carlsbad Canyon.

5. Location and Type of Water Supply:

Please refer to Questar Exploration & Production Company Greater Deadmen Bench EIS UT-080-2003-0369V Record of Decision dated March 31, 2008.

Water for drilling purposes would be obtained from Wonsits Valley Water Right # A 36125 (which was filed on May 7, 1964) or Red Wash Water Right # 49-2153 (which was filed on March 25, 1960). It was determined by the Fish and Wildlife Service that any water right number filed before 1989 is not depleting to the Upper Colorado River System.

6. Source of Construction Materials:

Please refer to Questar Exploration & Production Company Greater Deadmen Bench EIS UT-080-2003-0369V Record of Decision dated March 31, 2008.

7. Methods of Handling Waste Materials:

Please refer to Questar Exploration & Production Company Greater Deadmen Bench EIS UT-080-2003-0369V Record of Decision dated March 31, 2008.

8. Ancillary Facilities:

Please refer to Questar Exploration & Production Company Greater Deadmen Bench EIS UT-080-2003-0369V Record of Decision dated March 31, 2008.

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9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

A pit liner is required. A felt pit liner will be required if bedrock is encountered.

10. Plans for Reclamation of the Surface:

Please refer to Questar Exploration & Production Company Uinta Basin Division Reclamation Plan

Site Specific Procedures:

Dirt Work

Once the reserve pit is dry, it will be backfilled with spoil dirt.
Location will be recontoured to blend with original contours and adjacent topography.
Location will be ripped to relieve compaction.
Topsoil will be spread to the appropriate, uniform depth.
Drainage will be established as appropriate.

Seeding

Topsoil will be disced, subsoil will not be disturbed.
Location will be drill seeded with seed mix 2009 B at a rate of 21 PLS lbs per acre.
Certified weed free straw will be crimped in.

11. Surface Ownership:

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078
(435) 781-4400

12. Other Information

A Class III archaeological survey was conducted by Montgomery Archaeology Consultants. A copy of this report was submitted on September 25, 2009, **Moac Report No. 09-138** by Montgomery Archaeology Consultants. Cultural resource clearance was recommended for this location.

A Class lll paleontological survey was conducted by Intermountain Paleo Consulting. A copy of this report was submitted on September 8, 2009, **IPC # 09-144** by Stephen D. Sandau.
The inspection resulted in that there is potential of significant fossils being found in the bedrock close below.
The recommendations is that a permitted paleontologist be present to monitor the beginning of the construction process and there after provide a spot monitor of the location as paleontological conditions merit. Qep will provide paleo monitor for this project.

It was determined and agreed upon that there is 8" inches of top soil.

There is a Burrowing Owl stipulaction form March 1st to August 31st. No construction or drilling will commence during this period unless otherwise determined by a wildlife biologist that the site is inactive.

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Lessee's or Operator's Representative & Certification:

Jan Nelson
Permit Agent
Questar Exploration & Production Company
11002 East 17500 South
Vernal, UT 84078
(435) 781-4331

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Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

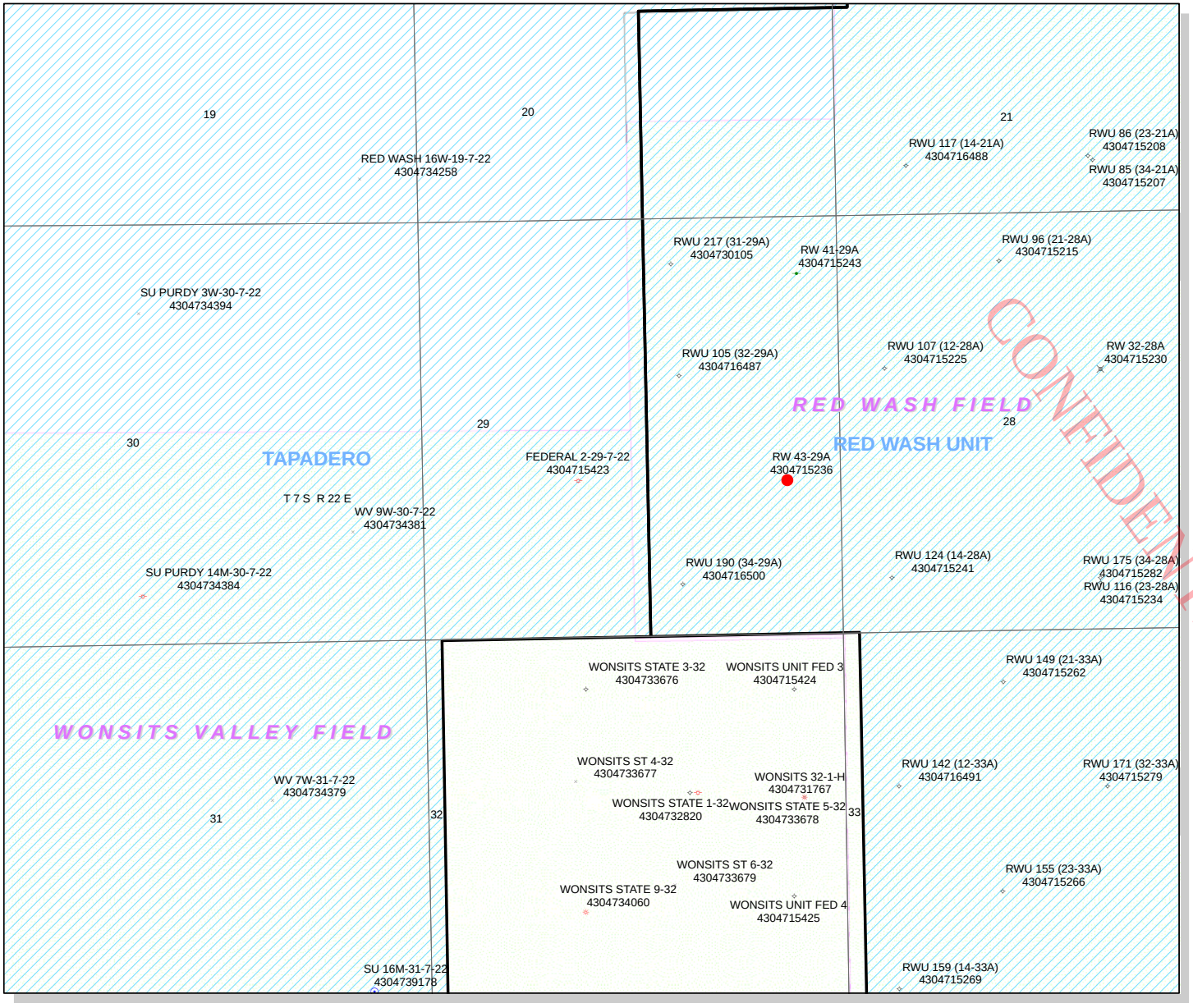
Questar Exploration & Production Company is considered to be the operator of the subject well. Questar Exploration & Production Company agrees to be responsible under terms and conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104.2 for lease activities is being provided by Bond No. ESB000024.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that I have full knowledge of the State and Federal laws applicable to this operations; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Jan Nelson	10/15/2009
Jan Nelson	Date

'APIWellNo:4304715236000'



API Number: 4304715236

Well Name: RW 43-29A

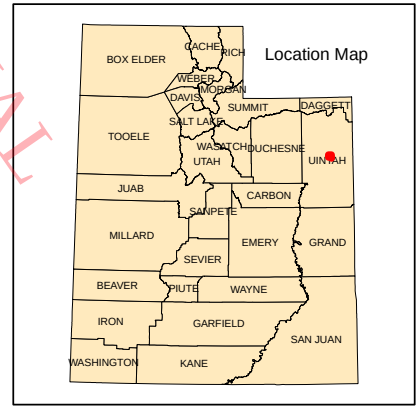
Township 07.0 S Range 22.0 E Section 29

Meridian: SLBM

Operator: QUESTAR EXPLORATION & PROD

Map Prepared:
Map Produced by Diana Mason

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- Units
- Spacing Index
- ACTIVE FIELD
- COMBINED FIELD



1:15,498

API Well No: 43047152360000

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

October 19, 2009

CONFIDENTIAL

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2009 Plan of Development Red Wash Unit, Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for re-entry to the top of the Castlegate Formation. The work is planned for calendar year 2009 within the Red Wash Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ MESAVERDE)		
43-047-15237	RW 23-28B	Sec 28 T07S R23E 1992 FSL 2018 FWL
43-047-15260	RW 22-22B	Sec 22 T07S R23E 1974 FNL 1980 FWL
43-047-15268	RW 32-30B	Sec 30 T07S R23E 2041 FNL 1999 FEL
43-047-31051	RW 42-27B	Sec 27 T07S R23E 1952 FNL 0517 FEL
43-047-31682	RW 43-15B	Sec 15 T07S R23E 1898 FSL 0635 FEL
43-047-15236	RW 43-29A	Sec 29 T07S R22E 1979 FSL 0660 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Red Wash Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:10-19-09

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/15/2009 **API NO. ASSIGNED:** 43047152360000

WELL NAME: RW 43-29A

OPERATOR: QUESTAR EXPLORATION & PRODUCTION CO (N5085) **PHONE NUMBER:** 435 781-4331

CONTACT: Jan Nelson

PROPOSED LOCATION: NESE 29 070S 220E **Permit Tech Review:** ☑

SURFACE: 1979 FSL 0660 FEL **Engineering Review:** ☐

BOTTOM: 1979 FSL 0660 FEL **Geology Review:** ☑

COUNTY: UINTAH

LATITUDE: 40.18067 **LONGITUDE:** -109.45602

UTM SURF EASTINGS: 631451.00 **NORTHINGS:** 4448743.00

FIELD NAME: RED WASH

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-0560 **PROPOSED PRODUCING FORMATION(S):** WASATCH-MESA VERDE

SURFACE OWNER: 1 - Federal **COALBED METHANE:** NO

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RECEIVED AND/OR REVIEWED:

- ☑ **PLAT**
- ☑ **Bond:** FEDERAL - ESB000024
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ☑ **Water Permit:** A36125 - 49-2153
- ☐ **RDCC Review:**
- ☐ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

Commingling Approved

LOCATION AND SITING:

- ☐ **R649-2-3.**

Unit: RED WASH

- ☐ **R649-3-2. General**
- ☐ **R649-3-3. Exception**
- ☑ **Drilling Unit**

Board Cause No: Cause 187-07

Effective Date: 9/18/2001

Siting: Suspends General Siting

- ☐ **R649-3-11. Directional Drill**

Comments: Presite Completed

501031 UNIT EFF:000830 OP FR N0210 EFF 1-1-00:030902 OP FR N4235:070430 FR N2460:NM FR RWU 119 (43-29A):

Stipulations: 4 - Federal Approval - dmason

GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

****

Well Name: RW 43-29A
API Well Number: 43047152360000
Lease Number: UTU-0560
Surface Owner: FEDERAL
Approval Date: 10/22/2009

Issued to:
QUESTAR EXPLORATION & PRODUCTION CO , 11002 East 17500 South, Vernal, UT 84078

Authority:
Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 187-07. The expected producing formation or pool is the WASATCH-MESA VERDE Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:
This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:
State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

Notification Requirements:
The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)
  OR
  submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at https://oilgas.ogm.utah.gov

Reporting Requirements:
All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month

API Well No: 43047152360000

- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:

Gil Hunt
Associate Director, Oil & Gas

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

Change of Operator (Well Sold) **X - Operator Name Change**

The operator of the well(s) listed below has changed, effective: **6/14/2010**

FROM: (Old Operator):	**TO:** (New Operator):
N5085-Questar Exploration and Production Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048	N3700-QEP Energy Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048

CA No. **Unit:** **RED WASH**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/28/2010
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/28/2010
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 6/24/2010

4a. Is the new operator registered in the State of Utah: Business Number: 764611-0143

5a. (R649-9-2)Waste Management Plan has been received on: Requested

5b. Inspections of LA PA state/fee well sites complete on: n/a

5c. Reports current for Production/Disposition & Sundries on: ok

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 8/16/2010 BIA not yet
7. **Federal and Indian Units:**
   The BLM or BIA has approved the successor of unit operator for wells listed on: 8/16/2010
8. **Federal and Indian Communization Agreements ("CA"):**
   The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 6/30/2010
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 6/30/2010
3. Bond information entered in RBDMS on: 6/30/2010
4. Fee/State wells attached to bond in RBDMS on: 6/30/2010
5. Injection Projects to new operator in RBDMS on: 6/30/2010
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: ESB000024
2. Indian well(s) covered by Bond Number: 965010693

3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965010695

3b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: See attached
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached
7. UNIT or CA AGREEMENT NAME: See attached
8. WELL NAME and NUMBER: See attached
9. API NUMBER: Attached
10. FIELD AND POOL, OR WILDCAT: See attached

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR: Questar Exploration and Production Company N5085

3. ADDRESS OF OPERATOR: 1050 17th Street, Suite 500 CITY Denver STATE CO ZIP 80265 PHONE NUMBER: (303) 672-6900

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See attached

COUNTY: Attached

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: 6/14/2010	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Operator Name Change
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 14, 2010 Questar Exploration and Production Company changed its name to QEP Energy Company. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:
Federal Bond Number: 965002976 (BLM Reference No. ESB000024) N3700
Utah State Bond Number: ~~965003033~~ 965010695
Fee Land Bond Number: ~~965003033~~
BIA Bond Number: ~~799446~~ 965010693

The attached document is an all inclusive list of the wells operated by Questar Exploration and Production Company. As of June 14, 2010 QEP Energy Company assumes all rights, duties and obligations as operator of the properties as described on the list

NAME (PLEASE PRINT) Morgan Anderson TITLE Regulatory Affairs Analyst

SIGNATURE Morgan Anderson DATE 6/23/2010

(This space for State use only)

RECEIVED
JUN 28 2010
DIV. OF OIL, GAS & MINING

APPROVED 6/30/2009
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000) (See Instructions on Reverse Side)

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
RED WASH
effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
RW 34-23B	23	070S	230E	4304715136	5670	Federal	OW	P	
RW 41-23B	23	070S	230E	4304715138	5670	Federal	OW	P	
RW 32-22B	22	070S	230E	4304715139	5670	Federal	OW	P	
RW 43-23B	23	070S	230E	4304715140	5670	Federal	OW	P	
RW 32-17C	17	070S	240E	4304715145	5670	Federal	OW	P	
RW 34-26B	26	070S	230E	4304715148	5670	Federal	GW	TA	
RW 32-14B	14	070S	230E	4304715150	5670	Federal	OW	P	
RW 34-14B	14	070S	230E	4304715152	5670	Federal	OW	S	
RW 23-22B	22	070S	230E	4304715153	5670	Federal	OW	TA	
RW 43-22B	22	070S	230E	4304715155	5670	Federal	OW	P	
RW 32-23B	23	070S	230E	4304715156	5670	Federal	OW	P	
RW 23-13B	13	070S	230E	4304715157	5670	Federal	GW	TA	
RW 34-22B	22	070S	230E	4304715158	5670	Federal	OW	P	
RW 32-13B	13	070S	230E	4304715163	5670	Federal	GW	P	
RW 14-23B	23	070S	230E	4304715165	5670	Federal	OW	S	
RW 14-24A	24	070S	220E	4304715166	17554	Federal	OW	DRL	
RW 21-24B	24	070S	230E	4304715167	5670	Federal	OW	TA	
RW 34-13B	13	070S	230E	4304715168	5670	Federal	OW	P	
RW 21-29C	29	070S	240E	4304715169	5670	Federal	GW	P	
RW 12-17B	17	070S	230E	4304715170	5670	Federal	OW	P	
RW 32-33C	33	070S	240E	4304715171	5670	Federal	GW	P	
RW 14-23A	23	070S	220E	4304715176	5670	Federal	OW	P	
RW 12-18C	18	070S	240E	4304715183	5670	Federal	OW	P	
RW 21-22B	22	070S	230E	4304715186	5670	Federal	GW	TA	
RW 34-18B	18	070S	230E	4304715189	5670	Federal	OW	P	
RW 21-27B	27	070S	230E	4304715191	5670	Federal	OW	TA	
RW 23-22A	22	070S	220E	4304715192	5670	Federal	OW	P	
RW 21-18C	18	070S	240E	4304715193	5670	Federal	OW	P	
RW 12-13B	13	070S	230E	4304715196	5670	Federal	GW	S	
RW 32-18C	18	070S	240E	4304715198	5670	Federal	GW	P	
RWU 77 (21-13B)	13	070S	230E	4304715199	5670	Federal	OW	P	
RW 32-28B	28	070S	230E	4304715200	5670	Federal	OW	P	
RW 12-27B	27	070S	230E	4304715201	5670	Federal	OW	TA	
RW 14-27B	27	070S	230E	4304715202	5670	Federal	OW	P	
RW 41-31B	31	070S	230E	4304715203	5670	Federal	OW	P	
RW 41-27A	27	070S	220E	4304715205	5670	Federal	OW	S	
RW 44-14B	14	070S	230E	4304715206	5670	Federal	GW	P	
RW 43-21B	21	070S	230E	4304715211	5670	Federal	OW	P	
RW 12-22A	22	070S	220E	4304715213	5670	Federal	OW	P	
RW 12-22B	22	070S	230E	4304715218	5670	Federal	OW	P	
RW 34-21B	21	070S	230E	4304715220	5670	Federal	OW	P	
RW 34-15B	15	070S	230E	4304715222	5670	Federal	OW	P	
RW 32-21B	21	070S	230E	4304715226	5670	Federal	OW	P	
RW 21-28B	28	070S	230E	4304715227	5670	Federal	OW	P	

Bonds: BLM = ESB000024
BIA = 956010693
State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
RED WASH
effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
RW 23-23A	23	070S	220E	4304715228	5670	Federal	OW	P	
RW 32-24A	24	070S	220E	4304715229	5670	Federal	OW	P	
RW 32-28A	28	070S	220E	4304715230	5670	Federal	OW	S	
RW 21-19B	19	070S	230E	4304715233	5670	Federal	OW	P	
RW 43-29A	29	070S	220E	4304715236	5670	Federal	OW	S	C
RW 23-28B	28	070S	230E	4304715237	17525	Federal	OW	P	C
RW 13-13B	13	070S	230E	4304715238	5670	Federal	GW	P	
RW 24-14B	14	070S	230E	4304715239	5670	Federal	OW	P	
RW 41-29A	29	070S	220E	4304715243	5670	Federal	OW	P	
RW 14-15B	15	070S	230E	4304715246	5670	Federal	OW	P	
RW 41-34B	34	070S	230E	4304715250	5670	Federal	OW	P	
RW 41-30B	30	070S	230E	4304715254	5670	Federal	OW	P	
RW 24-22B	22	070S	230E	4304715255	5670	Federal	OW	P	
RW 33-14B	14	070S	230E	4304715257	5670	Federal	OW	P	
RW 21-18B	18	070S	230E	4304715258	5670	Federal	OW	TA	
RW 22-22B	22	070S	230E	4304715260	5670	Federal	OW	TA	C
RW 42-14B	14	070S	230E	4304715264	5670	Federal	OW	P	
RW 14-29B	29	070S	230E	4304715265	5670	Federal	OW	P	
RW 32-30B	30	070S	230E	4304715268	5670	Federal	OW	P	
RW 32-15B	15	070S	230E	4304715270	5670	Federal	OW	P	
RW 12-20B	20	070S	230E	4304715272	5670	Federal	OW	S	
RW 12-28B	28	070S	230E	4304715274	5670	Federal	OW	P	
RW 32-26B	26	070S	230E	4304715275	5670	Federal	GW	TA	
RW 31-28B	28	070S	230E	4304715283	5670	Federal	OW	TA	
RW 34-30B	30	070S	230E	4304715288	5670	Federal	OW	P	
RW 23-26B	26	070S	230E	4304715290	5670	Federal	GW	S	
RW 41-33A	33	070S	220E	4304715294	5670	Federal	OW	P	
RW 43-24B	24	070S	230E	4304715295	5670	Federal	GW	TA	
RW 12-14B	14	070S	230E	4304715296	5670	Federal	OW	S	
RW 32-28C	28	070S	240E	4304715302	5670	Federal	GW	P	
RW 23-25A	25	070S	220E	4304715305	5670	Federal	OW	P	
RW 41-8F	08	080S	240E	4304720014	5670	Federal	GW	P	
RW 44-21C	21	070S	240E	4304730149	5670	Federal	GW	S	
RW 13-27B	27	070S	230E	4304730199	5670	Federal	OW	TA	
RW 21-34B	34	070S	230E	4304730258	5670	Federal	OW	P	
RW 43-26B	26	070S	230E	4304730259	5670	Federal	OW	TA	
RW 14-18C	18	070S	240E	4304730309	5670	Federal	OW	P	
RW 12-26B	26	070S	230E	4304730311	5670	Federal	OW	TA	
RW 32-24B	24	070S	230E	4304730313	5670	Federal	OW	P	
RW 34-18C	18	070S	240E	4304730314	5670	Federal	OW	P	
RW 21-19C	19	070S	240E	4304730340	5670	Federal	GW	P	
RW 14-25B	25	070S	230E	4304730341	5670	Federal	OW	P	
RW 32-35B	35	070S	230E	4304730342	5670	Federal	OW	TA	
RW 12-36B	36	070S	230E	4304730344	5670	Federal	OW	S	

Bonds: BLM = ESB000024
BIA = 956010693
State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
RED WASH
effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
RW 22-14B	14	070S	230E	4304730345	5670	Federal	OW	P	
RW 42-13B	13	070S	230E	4304730346	5670	Federal	OW	P	
RW 23-19C	19	070S	240E	4304730348	5670	Federal	GW	P	
RW 22-18C	18	070S	240E	4304730387	5670	Federal	OW	P	
RW 22-17C	17	070S	240E	4304730388	5670	Federal	GW	P	
RW 44-26B	26	070S	230E	4304730520	5670	Federal	GW	P	
RW 42-27B	27	070S	230E	4304731051	5670	Federal	OW	TA	
RW 44-27B	27	070S	230E	4304731053	5670	Federal	OW	TA	
RW 44-23B	23	070S	230E	4304731054	5670	Federal	GW	P	
RW 11-35B	35	070S	230E	4304731079	5670	Federal	OW	P	
RW 22-35B	35	070S	230E	4304731082	5670	Federal	OW	P	
RW 33-23B	23	070S	230E	4304731476	5670	Federal	GW	TA	
RW 11-24B	24	070S	230E	4304731477	5670	Federal	OW	P	
RW 42-21B	21	070S	230E	4304731478	5670	Federal	OW	P	
RW 13-24B	24	070S	230E	4304731517	5670	Federal	OW	P	
RW 42-23B	23	070S	230E	4304731576	5670	Federal	GW	TA	
RW 12-35B	35	070S	230E	4304731578	5670	Federal	OW	S	
RW 24-15B	15	070S	230E	4304731579	5670	Federal	OW	P	
RW 24-18C	18	070S	240E	4304731582	5670	Federal	GW	P	
RW 43-15B	15	070S	230E	4304731682	17643	Federal	GW	DRL	C
RW 34-17B	17	070S	230E	4304731819	5670	Federal	OW	P	
RW 41-4F	04	080S	240E	4304732538	5670	Federal	GW	TA	
RW 23-23C	23	070S	240E	4304732629	5670	Federal	GW	P	
RW 14-17B	17	070S	230E	4304732738	5670	Federal	OW	P	
RW 32-17B	17	070S	230E	4304732981	5670	Federal	OW	P	
RW 32-18B	18	070S	230E	4304733018	5670	Federal	OW	P	
RW 42-20B	20	070S	230E	4304733490	5670	Federal	OW	P	
RW 22-20B	20	070S	230E	4304733491	5670	Federal	OW	P	
RW 24-19B	19	070S	230E	4304733492	5670	Federal	OW	P	
RW 22-21B	21	070S	230E	4304733522	5670	Federal	OW	S	
RW 24-20B	20	070S	230E	4304733523	5670	Federal	OW	P	
RW 44-19B	19	070S	230E	4304733524	5670	Federal	OW	P	
RW 44-20B	20	070S	230E	4304733525	5670	Federal	OW	P	
RW 24-18B	18	070S	230E	4304733554	5670	Federal	OW	P	
RW 42-19B	19	070S	230E	4304733556	5670	Federal	OW	P	
RW 22-19B	19	070S	230E	4304733559	5670	Federal	OW	P	
RW 23-24A	24	070S	220E	4304733567	5670	Federal	OW	P	
RW 42-24A	24	070S	220E	4304733569	5670	Federal	OW	P	
RW 21-25A	25	070S	220E	4304733576	5670	Federal	OW	P	
RW 41-25A	25	070S	220E	4304733579	5670	Federal	OW	P	
RW 21-24A	24	070S	220E	4304733592	5670	Federal	OW	P	
RW 44-18B	18	070S	230E	4304733594	5670	Federal	OW	P	
RW 41-24A	24	070S	220E	4304733769	5670	Federal	OW	P	
RW 42-30B	30	070S	230E	4304733771	5670	Federal	OW	S	

Bonds: BLM = ESB000024
BIA = 956010693
State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
RED WASH
effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
RWU 44-30B	30	070S	230E	4304733772	5670	Federal	OW	P	
RW 22-25A	25	070S	220E	4304733786	5670	Federal	OW	P	
RW 34-27C	27	070S	240E	4304735045	5670	Federal	GW	P	
RW 34-22C	22	070S	240E	4304735098	5670	Federal	GW	P	
RW 34-23AG	23	070S	220E	4304735668	5670	Federal	OW	P	
RWU 32-27AG	27	070S	220E	4304735670	5670	Federal	OW	P	
RW 14-34AMU	34	070S	220E	4304735671	14277	Federal	GW	P	
RW 44-08FG	08	080S	240E	4304736349	15261	Federal	GW	P	
RW 34-34 AD	34	070S	220E	4304736351	16177	Federal	GW	P	
RW 33-31 BD	31	070S	230E	4304736357		Federal	GW	APD	C
RW 13-31 BD	31	070S	230E	4304736358		Federal	GW	APD	C
RW 21-26AD	26	070S	220E	4304736768	5670	Federal	OW	OPS	C
RW 43-26AG	26	070S	220E	4304736769	16575	Federal	OW	OPS	C
RW 43-23AG	23	070S	220E	4304736770	5670	Federal	OW	OPS	C
RW 41-26AG	26	070S	220E	4304736818	5670	Federal	OW	OPS	C
RW 04-25B	25	070S	230E	4304736982	17224	Federal	OW	P	
RW 34-27ADR	27	070S	220E	4304739445	16330	Federal	GW	P	
RW 32-29CD	29	070S	240E	4304739854		Federal	GW	APD	C
RW 24-10FD	10	080S	240E	4304739963		Federal	GW	APD	C
RW 34-20CD	20	070S	240E	4304739964		Federal	GW	APD	C
RW 32-20CD	20	070S	240E	4304739965		Federal	GW	APD	
RW 24-21CD	21	070S	240E	4304739966		Federal	GW	APD	C
RW 41-28CD	28	070S	240E	4304739967		Federal	GW	APD	C
RW 41-33CD	33	070S	240E	4304739968		Federal	GW	APD	C
RW 14-35 AMU	35	070S	220E	4304740051		Federal	GW	APD	C
RW 44-35 AMU	35	070S	220E	4304740052		Federal	GW	APD	
RW 12-17FG	17	080S	240E	4304740602		Federal	GW	APD	C

Bonds: BLM = ESB000024
BIA = 956010693
State = 965010695

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
http://www.blm.gov/ut/st/en.html

TAKE PRIDE IN AMERICA

IN REPLY REFER TO:
3100
(UT-922)

JUL 28 2010

Memorandum

To: Vernal Field Office, Price Field Office, Moab Field Office

From: Chief, Branch of Minerals Roger L Bankert

Subject: Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the Eastern States Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from **Questar Exploration and Production Company** into **QEP Energy Company** is effective June 8, 2010.

cc: MMS
UDOGM

RECEIVED
AUG 16 2010
DIV. OF OIL, GAS & MINING

API Well No: 43047152360000

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-0560
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT or CA AGREEMENT NAME: RED WASH
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: RW 43-29A
2. NAME OF OPERATOR: QEP ENERGY COMPANY	9. API NUMBER: 43047152360000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078 PHONE NUMBER: 303 308-3068 Ext	9. FIELD and POOL or WILDCAT: RED WASH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1979 FSL 0660 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 29 Township: 07.0S Range: 22.0E Meridian: S	COUNTY: UINTAH STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 10/21/2011	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	✓ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

QEP ENERGY COMPANY HEREBY REQUESTS A ONE YEAR EXTENSION FOR THE APD ON THE ABOVE CAPTIONED WELL.

Approved by the Utah Division of Oil, Gas and Mining

Date: October 28, 2010

By:

NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBER 435 781-4331	TITLE Permit Agent
SIGNATURE N/A		DATE 10/26/2010

RECEIVED October 26, 2010

The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047152360000

API: 43047152360000
Well Name: RW 43-29A
Location: 1979 FSL 0660 FEL QTR NESE SEC 29 TWNP 070S RNG 220E MER S
Company Permit Issued to: QEP ENERGY COMPANY
Date Original Permit Issued: 10/21/2009

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- **If located on private land, has the ownership changed, if so, has the surface agreement been updated?** ○ **Yes** ◉ **No**
- **Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?** ○ **Yes** ◉ **No**
- **Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?** ○ **Yes** ◉ **No**
- **Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location?** ○ **Yes** ◉ **No**
- **Has the approved source of water for drilling changed?** ○ **Yes** ◉ **No**
- **Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?** ○ **Yes** ◉ **No**
- **Is bonding still in place, which covers this proposed well?** ◉ **Yes** ○ **No**

Approved by the Utah Division of Oil, Gas and Mining

Signature: Jan Nelson **Date:** 10/26/2010
Title: Permit Agent **Representing:** QEP ENERGY COMPANY

Date: October 28, 2010
By:

RECEIVED October 26, 2010

API Well No: 43047152360000

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-0560
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT or CA AGREEMENT NAME: RED WASH
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: RW 43-29A
2. NAME OF OPERATOR: QEP ENERGY COMPANY	9. API NUMBER: 43047152360000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078 PHONE NUMBER: 303 308-3068 Ext	9. FIELD and POOL or WILDCAT: RED WASH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1979 FSL 0660 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 29 Township: 07.0S Range: 22.0E Meridian: S	COUNTY: UINTAH STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 11/16/2010	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: Change Type

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

QEP Energy Company respectfully requests the type of well change: From: Oil To: Gas

Accepted by the Utah Division of Oil, Gas and Mining

FOR RECORD ONLY

12/13/2010

NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBER 435 781-4331	TITLE Permit Agent
SIGNATURE N/A		DATE 11/16/2010

RECEIVED November 16, 2010

The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047152360000

The well has been permitted for deepening as a gas well. If upon completion, the gas reservoir is confirmed, the well will continue to be tracked as a gas well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
10/23/2008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ (highlight changes)

FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0560

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME: UTU63010O

8. WELL NAME and NUMBER: RW 43-29A

9. API NUMBER: 4304715236

10 FIELD AND POOL, OR WILDCAT: RED WASH

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ DRY ☐ OTHER

b. TYPE OF WORK: NEW WELL ☐ HORIZ. LATS. ☐ DEEP-EN ☑ RE-ENTRY ☑ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR: QEP ENERGY COMPANY

3. ADDRESS OF OPERATOR: 11002 E 17500 S CITY VERNAL STATE UT ZIP 84078 PHONE NUMBER: (435) 781-4342

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 1979' FSL, 660' FEL
AT TOP PRODUCING INTERVAL REPORTED BELOW: 1979' FSL, 660' FEL
AT TOTAL DEPTH: 1979' FSL, 660' FEL

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 29 T7S 22E S

12. COUNTY: UINTAH

13. STATE: UTAH

14. DATE SPUDDED:

15. DATE T.D. REACHED: 10/16/2010

16. DATE COMPLETED: 1/5/2011 ABANDONED ☐ READY TO PRODUCE ☑

17. ELEVATIONS (DF, RKB, RT, GL): 5406' KB

18. TOTAL DEPTH: MD 12,375 TVD

19. PLUG BACK T.D.: MD 12,300 TVD

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE PLUG SET: MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
Compact Sonic Quad Combo & CBL

23.
WAS WELL CORED? NO ☑ YES ☐ (Submit analysis)
WAS DST RUN? NO ☑ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☑ YES ☐ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
6.125	4.5 N-80	13.5#		12,349		735		0	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.375	10,196							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) Mesa Verde	12,024	12,090		
(B) Mesa Verde	11,792	11,982		
(C) Mesa Verde	9,821	10,266		
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)		SIZE	NO. HOLES	PERFORATION STATUS
12,024	12,090	3.125		Open ☑ Squeezed ☐
11,792	11,982	3.125		Open ☑ Squeezed ☐
9,821	10,266	3.125		Open ☑ Squeezed ☐
				Open ☐ Squeezed ☐

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

29. ENCLOSED ATTACHMENTS:

☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER:

30. WELL STATUS: Producing

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(5/2000)

(CONTINUED ON BACK)

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31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
12/5/2010		12/7/2010		24			0	1,143	879	Flowing
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:
18/64	421	990								

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.

34. FORMATION (Log) MARKERS:

Name	Top (Measured Depth)
Wasatch	6,380
Mesa Verde	9,820
Sego	12,151
TD	12,344

35. ADDITIONAL REMARKS (Include plugging procedure)

Sqzd all Green River Perfs f/ 5697' - 5804'.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Dahn Caldwell TITLE Office Administrator

SIGNATURE Dahn Caldwell DATE 1/11/2011

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

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(5/2000)

QEP ENERGY

Operations Summary Report – PREP TO DRILL

Well Name: RWU 43-29A (119)
Location: 29- 7-S 22-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 1/16/1960
Rig Release: 9/7/2010
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
8/20/2010	10:00 - 10:30	0.50	LOC	3	8/20/2010, ROAD RIG FROM THE RW 41-27A TO LOCATION
	10:30 - 12:00	1.50	LOC	4	SPOT IN RIG UP
	12:00 - 13:00	1.00	LOC	5	CHANGE OVER TO ROD EQUIPMENT, GET READY FOR MONDAY
	13:00 - 14:30	1.50	TRAV	1	CREW TRAVEL
8/23/2010	05:30 - 07:00	1.50	TRAV	1	8/23/2010 CREW TRAVEL
	07:00 - 07:30	0.50	RIG	7	SAFETY MEETING CHECK SICP 0 SITP 0
	07:30 - 09:30	2.00	HOT	1	RIG UP HOT OILER TO CASING PUMP 40 BBLS START CERC, HOLE WITH 20 BBLS WORK RODS, UNSEAT ROD PUMP FLUSH 35 BBLS SOFT SEAT TEST TO 1000 NO TEST PUMP 10 BBLS
	09:30 - 11:00	1.50	TRP	7	POOH LD RODS 67 - 7/8" SLICK RIG UP HOT OILER
	11:00 - 11:30	0.50	HOT	1	FLUSH 20 BBLS
	11:30 - 11:45	0.25	TRP	7	POOH WITH 20 - 7/8" SLICK RODS
	11:45 - 12:10	0.42	HOT	1	FLUSH 20 BBLS
	12:10 - 12:30	0.33	TRP	7	POOH WITH 15 - 7/8" SLICK, PULL 25 - 3/4"
	12:30 - 13:00	0.50	HOT	1	FLUSH 15 BBLS
	13:00 - 14:30	1.50	TRP	7	POOH WITH 78 - 3/4" SLICK RODS AND 32 - 3/4" GUIDED RODS AND PUMP
	14:30 - 16:30	2.00	WHD	2	CHANGE OVER TO TBG ND WELL HEAD RELEASE TAC NU BOPS RIG UP FLOOR AND TBG EQUIPMENT SWIFN
	16:30 - 18:00	1.50	TRAV	1	CREW TRAVEL, TOTAL BBLS PUMP TODAY 130
8/24/2010	05:30 - 07:00	1.50	TRAV	1	8/24/2010, CREW TRAVEL
	07:00 - 07:30	0.50	HOT	1	SAFETY MEETING CHECK SICP 0 SITP 0 RIG UP HOT OILER FLUSH TBG 35BBLS
	07:30 - 13:00	5.50	TRP	1	POOH LD 2 7/8 J-55 TBG JNTS HOLE IN JNT # 173, LD 176 JNTS TOTAL AND 1-4' SUB, 1-6'SUB WITH BNC, CHANGE OVER TO MYT ELEVATORS
	13:00 - 16:30	3.50	TRP	5	TALLY PH6 MAKE UP BIT & SCRAPER TRIP THE HOLE PICK UP 103 JNTS EOT@ 3236' CLEAN UP SWIFN.
	16:30 - 18:00	1.50	TRAV	1	CREW TRAVEL, TOTAL BBLS PUMP TO DAY 35
8/25/2010	05:30 - 07:00	1.50	TRAV	1	8/25/2010, CREW TRAVEL
	07:00 - 07:30	0.50	RIG	7	SAFETY MEETING CHECK SICP 25 SITP 10 OPEN WELL UP
	07:30 - 10:00	2.50	TRP	5	TALLY AND PICK UP PH6 TBG TAG AT 5805'
	10:00 - 12:00	2.00	TRP	5	POOH LD 10 JNTS STAND BACK 87 STANDS
	12:00 - 15:30	3.50	RIG	8	SD TO FIX BOPS
	15:30 - 17:00	1.50	TRP	2	MAKE UP 32A PKR TRIP IN 118 CLEAN UP SWIFN
	17:00 - 18:30	1.50	TRAV	1	CREW TRAVEL. TOTAL BBLS PUMP TO DAY 0 EOT@ 3710'
8/26/2010	05:30 - 07:00	1.50	TRAV	1	8/26/2010 CREW TRAVEL
	07:00 - 07:30	0.50	RIG	7	SAFET MEETING SITP 0 SICP 70PSI
	07:30 - 08:30	1.00	TRP	14	RIH 56 JNTS
	08:30 - 09:30	1.00	DEQ	2	SET 32A PKR@5492' FILL AND TEST CSG W/3BBLS TO2000PSI FOR 5MIN. LOST 0 PSI GET INJECTION RATE 1.5 BBLS PER MIN.@700PSI
	09:30 - 12:00	2.50	CMT	1	RIG UP HALLIBURTON
	12:00 - 12:30	0.50	CMT	3	PSI LINES GET INJECTION RATE 1.5@700PSI SAFTEY MEETING
	12:30 - 14:30	2.00	CMT	3	PUMP 125 SACKS G NET CEMENT DISPLACE 31.5 BBLS MAX PSI 2500 WATCH 15 MINS. PRESSURE UP TO 2500PSI RECOVERED .5BBLS RELEASED PKR PULL OUT OF HOLE W/10 JNTS PH6 TBG REVERSE OUT W/45 BBLS RESET 32A PKR@5175.50' PRESSURE UP TO 2500PSI SWIFN.
	14:30 - 15:00	0.50	CMT	1	RIG DOWN CEMENT COMPANY CLEAN UP
	15:00 - 16:30	1.50	TRAV	1	CREW TRAVEL
8/27/2010	05:30 - 07:00	1.50	TRAV	1	8/27/2010 CREW TRAVEL
	07:00 - 07:30	0.50	RIG	7	SAFETY MEETING SITP 1300PSI SICP 0 PSI
	07:30 - 08:00	0.50	DEQ	2	RELEASE 32A PKR
	08:00 - 10:00	2.00	TRP	2	PULL OUT OF HOLE W/164 JNTS PH6 2/7/8" TBG AND 32APKR
	10:00 - 15:00	5.00	TRP	2	MAKE UP 6/18" MILL W/4/1/4" FISH NECK BIT SUB 4/1/8" OD RIH W/BHA 174 JNTS PH6 2/7/8" TBG TO 5487' SWIFWE CLEAN UP

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QEP ENERGY

Operations Summary Report

Well Name: RWU 43-29A (119)
Location: 29- 7-S 22-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 1/16/1960
Rig Release: 9/7/2010
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
8/27/2010	15:00 - 16:30	1.50	TRAV	1	CREW TRAVEL
8/30/2010	05:30 - 07:00	1.50	TRAV	1	8/30/2010 CREW TRAVEL
	07:00 - 07:30	0.50	RIG	7	SAFETY MEETING CHECK SITP 0 PSI SICP 0 PSI
	07:30 - 08:30	1.00	SEQ	1	RIG UP POWER SWIVEL AND RIG PUMP
	08:30 - 13:30	5.00	DRL	4	TRIP IN 3 JNTS OF PH6 TAG AT 5583' START DRILLING OUT CEMENT, JNT#1 TAG AT 5583' CLEAN OUT TO 5613' IT TOOK 1HR, JNT#2 AT 10:00-11:15 TAG AT 5613'-5646'. JNT#3 AT 11:15-12:08 TAG 5646'-5677'. JNT#4 AT12:08-13:30 5677'-5710'
	13:30 - 13:45	0.25	CIRC	1	ROLL HOLE CLEAN
	13:45 - 14:00	0.25	EQT	1	TEST CASING TO 750 PSI FOR 5MIN, LOST 0 TESTING SQUEEZE PERFS AT 5697'-5710'
	14:00 - 16:25	2.42	DRL	4	MAKE UP JNT#5 AT 14:00-15:00 TAG AT 5710'-5741. JNT#6 AT 15:00-16:25 TAG AT 5741'-5772'.
	16:25 - 17:00	0.58	CIRC	1	ROOL HOLE CLEAN, SWIFN, TOTAL BBLS LOST TO DAY 0, EOT AT 5770'
	17:00 - 18:30	1.50	TRAV	1	CREW TRAVEL
8/31/2010	05:30 - 07:00	1.50	TRAV	1	8/31/2010, CREW TRAVEL
	07:00 - 07:15	0.25	RIG	7	SAFETY MEETING CHECK SICP 0 SITP 0
	07:15 - 09:00	1.75	DRL	4	MAKE UP JNT#7 AT 7:15-9:00 TAG AT 5772'-5804'
	09:00 - 09:30	0.50	CIRC	1	ROLL HOLE CLEAN
	09:30 - 09:40	0.17	EQT	1	TEST CASING TO 750 PSI FOR 5MIN LOST 0 BLEED OFF
	09:40 - 18:30	8.83	DRL	4	MAKE UP JNT#8 AT 9:45-11:30 TAG AT 5804'-5835'.JNT#9 AT 11:30 TAG UP ON CICR AT 5850' DRILL UP AT 4:00,JNT#10 AT 4:00 TAG AT 5867' DRILL OUT TO 5879'
	18:30 - 19:00	0.50	CIRC	1	ROLL HOLE CLEAN SWIFN CLEAN UP
	19:00 - 20:30	1.50	TRAV	1	CREW TRAVEL
9/1/2010	05:30 - 07:00	1.50	TRAV	1	9/01/2010, CREW TRAVEL
	07:00 - 07:30	0.50	RIG	7	SAFETY MEETING CHECK SICP 0 SITP 0
	07:30 - 15:00	7.50	DRL	4	07:30,TAG UP AT 5879' START DRILLING OUT PLUG,TBG KEEPS PLUGING UP PUMP DOWN CASING UP TBG AT 5879-5898,PUMP DOWN TBG UP CASING, PLUGED UP, PUMP DOWN CASING UP TBG PLUG UP PUMP DOWN TBG UP CAING
	15:00 - 15:30	0.50	RIG	4	CHANGE STRIPPING RUBER
	15:30 - 16:00	0.50	DRL	5	PUMP DOWN TBG UP CASING MAKE UP JNT#11 AT 16:00 CLEAN OUT CICR AND SAND, TAG UP ON SOMETHING HARD AT 5908' CLEAN OU TO 5930' MAKE JNT#12 AT 17:00 CLEAN OUT TO 5950' TAG SHOE
	16:00 - 19:15	3.25	CIRC	1	ROLL HOLE CLEAN DOWN THE TBG UP CASING
	19:15 - 19:30	0.25	EQT	1	CLOSE TBG IN TEST CASING TO 750 FOR 5MIN LOST 125 PSI, CLEAN UP SWIFN
	19:30 - 21:00	1.50	TRAV	1	CREW TRAVEL, EOT AT 5930'
9/2/2010	05:30 - 07:00	1.50	TRAV	1	9/02/2010, CREW TRAVEL
	07:00 - 08:00	1.00	RIG	7	SAFETY MEETING CHECK SICP 0 SITP 0 MOVE TBG
	08:00 - 09:00	1.00	EQT	1	TEST CASING TO 750 FOR 30MIN CHECK EVER 5MIN LOST 450 IN 30MIN. PSI UP TO 750 ON CASING TEST#2 LOST 450 IN 30MIN HELD 300 PSI FOR 20MIN
	09:00 - 12:00	3.00	DRL	4	TRIP IN TAG AT 5950' START DRILLING OUT CEMENT AND SHOE DRILL OUT TO 5961' MAKE UP NEW JNT TAG AT 5961' CLEAN OUT TO 5993'
	12:00 - 14:30	2.50	CIRC	1	ROLL HOLE CLEAN LOST 60BBLS
	14:30 - 15:00	0.50	SEQ	1	LD POWER SWIVEL
	15:00 - 17:30	2.50	TRP	5	POOH LD PH6 130 JNTS CLEAN UP SWIFN
	17:30 - 19:00	1.50	TRAV	1	CREW TRAVEL, EOT AT 1890' TOTAL BBLS LOST TO DAY 60
9/3/2010	05:30 - 07:00	1.50	TRAV	1	9/03/2010, CREW TRAVEL
	07:00 - 07:30	0.50	RIG	7	SAFETY MEETING CHECK SICP 0 SITP 0
	07:30 - 08:30	1.00	CIRC	1	ROLL HOLE CLEAN WITH 80BBLS DOWN CASING UP TBG
	08:30 - 09:30	1.00	TRP	5	POOH LD 60 JNTS OF PH6

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QEP ENERGY

Operations Summary Report

Well Name: RWU 43-29A (119)
Location: 29- 7-S 22-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 1/16/1960
Rig Release: 9/7/2010
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
9/3/2010	09:30 - 10:30	1.00	OTH		RACK OUT RIG FLOOR AND RIG PUMP
	10:30 - 12:00	1.50	WOT	4	WAITING ON WIRE LINE CLEAN LOCATION AND CELLAR OUT
	12:00 - 14:00	2.00	PERF	1	RIG UP LONE WOLF WIRE LINE TRIP IN SET CBP AT 5516' RD WIRE LINE
	14:00 - 16:00	2.00	BOP	1	ND BOPS AND WELL HEAD
	16:00 - 17:00	1.00	LOC	4	RIG DOWN MOVE TO SIDE OF LOCATION SDFW
	17:00 - 18:30	1.50	TRAV	1	CREW TRAVEL
9/7/2010	05:30 - 07:00	1.50	TRAV	1	9/7/2010 CREW TRAVEL
	07:00 - 11:00	4.00	WOT	2	CLEAN UP LOCATION WAITING ON ODERS
	11:00 - 13:00	2.00	LOC	8	RELEASE RIG ROAD TO BASIN SHOP

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QEP ENERGY

Operations Summary Report -DRILLING

Well Name: RWU 43-29A (119)
Location: 29- 7-S 22-E 26
Rig Name: AZTEC

Spud Date: 1/16/1960
Rig Release: 10/27/2010
Rig Number: 777

Date	From - To	Hours	Code	Sub Code	Description of Operations
9/29/2010	06:00 - 21:00	15.00	LOC	3	MOVE RIG IN AND RIG UP. NOTIFIED VERNAL BLM BY E-MAIL, DONNA KENNY WITH BLM BY PHONE, AND DENNIS INGRAM, STATE OF UTAH BY PHONE OF MOVE IN AND PRESSURE TEST ON 9/27/2010
	21:00 - 00:30	3.50	BOP	1	NIPPLE UP BOP, RIG NOT ON DAY WORK-TOP DRIVE REPAIRS NOT COMPLETE
	00:30 - 04:30	4.00	BOP	2	TESTING BOP TO 5000 PSI. TESTED PIPE RAMS, BLIND RAMS,HCR SUPER CHOKE INSIDE AND OUTSIDE VALVES ON CHOKE,. 250 PSI LOW AND 5000 PSI HIGH
	04:30 - 05:00	0.50	BOP	2	TEST CASING TO 1500 PSI.
	05:00 - 06:00	1.00	TRP	1	PJSM AND RIG UP PICK UP CREW
9/30/2010	06:00 - 13:00	7.00	TRP	1	PICK UP BHA AND 3.5 DRILL PIPE TO 5507
	13:00 - 13:30	0.50	TRP	1	RIG DOWN LAY DOWN MACHINE
	13:30 - 14:00	0.50	OTH		INSTALL ROTATING HEAD
	14:00 - 17:00	3.00	LOC	4	RIG UP T-SECTION AND TOP DRIVE TRACK
	17:00 - 06:00	13.00	LOC	4	RIG UP CHOKE LINES, PUT HOOK TOGETHER, RIG UP BAR HOPPER, RIG UP BOILER LINES, CLEAN RIG, WAIT ON TOP DRIVE.
10/1/2010	06:00 - 10:30	4.50	LOC	4	RIG UP TOP DRIVE
	10:30 - 11:00	0.50	BOP	2	PRESSURE TEST IBOP AND UPER KELLY COCK TO 5000 PSI
	11:00 - 14:30	3.50	DRL	5	DRILL COMPOSITE BRIDGE PLUG[5520 TO 5524]
	14:30 - 15:30	1.00	RIG	2	REPAIR SWIVEL PACKING
	15:30 - 16:00	0.50	DRL	5	DRILL COMPOSITE PLUG 5524 TO 5526.
	16:00 - 17:00	1.00	TRP	2	PICK UP 3.5 DRILL PIPE
	17:00 - 18:00	1.00	DRL	1	DRILL F / 6010 TO 6020, 10 FPH
	18:00 - 19:00	1.00	EQT	2	CIRCULATE , WORK PIPE, FIT TEST 255 PSI,@ 6020, W/ 8.6 MUD = EMW 9.42
	19:00 - 22:00	3.00	DRL	1	DRILL FROM 6020 TO 6060. 13.3 FPH., 60 RPM ROTARY, 250 GPM., 12-14 WT., .26 RPG MUD MOTOR
	22:00 - 00:30	2.50	TRP	10	TRIP OUT
	00:30 - 02:00	1.50	TRP	1	CHECK BIT, STAND MUD MOTOR AND NMDC IN DERRICK PICK UP 5 BLADE MILL AND BIT SUB
	02:00 - 05:00	3.00	TRP	2	TRIP IN HOLE WITH 6 1/8 MILL
	05:00 - 06:00	1.00	FISH	1	MILL ON JUNK, GOOD TORQUE
10/2/2010	06:00 - 08:00	2.00	FISH	1	MILL FROM 6060 TO 6061 WITH MILL NO. 1
	08:00 - 12:00	4.00	TRP	2	TRIP OUT WITH MILL
	12:00 - 13:00	1.00	RIG	6	SLIP AND CUT 85 FT. OF DRILLING LINE
	13:00 - 16:30	3.50	TRP	2	TRIP IN HOLE W / MILL NO. 2 AND JUNK BASKET,
	16:30 - 19:30	3.00	FISH	1	MILL FROM 6061 TO 6063 WITH MILL NO. 2
	19:30 - 22:00	2.50	TRP	2	PULL INTO CASING, PUMP TRIP PILL AND TRIP OUT, WORK PIPE RAMS
	22:00 - 23:00	1.00	OTH		LAY DOWN MILL AND CLEAN OUT JUNK BASKET.[10 LBS OF IRON]
	23:00 - 01:30	2.50	TRP	2	PICK MILL AND JUNK BASKET AND TRIP IN.
	01:30 - 04:00	2.50	FISH	1	MILL FROM 6063 TO 6064
	04:00 - 06:00	2.00	TRP	2	PUMP OUT 2 STDS., PUMP PILL, AND TRIP
10/3/2010	06:00 - 06:30	0.50	TRP	2	TRIP OUT WITH MILL NO. 3
	06:30 - 07:30	1.00	RIG	1	RIG SERVICE
	07:30 - 10:00	2.50	TRP	2	TRIP IN HOLE W / MILL RUN NO. 4 AND JUNK BASKET AND WASH 90 FT. TO BOTTOM
	10:00 - 13:30	3.50	FISH	1	MILLING AT 6065
	13:30 - 17:00	3.50	TRP	2	TRIP OUT WITH MILL NO. 4 [WORK BLIND RAMS WHEN OUT]
	17:00 - 20:00	3.00	TRP	2	TRIP IN WITH MILL NO. 5 AND JUNK BASKET, AND WASH 90 FT. TO BOTTOM
	20:00 - 22:00	2.00	FISH	1	MILLING AT 6066
	22:00 - 00:00	2.00	TRP	2	TRIP OUT WITH MILL NO. 5 [WORK PIPE RAMS]
	00:00 - 01:00	1.00	OTH		CLEAN OUT JUNK BASKET AND CHANGE MILL,
	01:00 - 03:30	2.50	TRP	2	TRIP IN W / MILL NO. 6 AND JUNK BASKET, AND WASH 90 FT. TO BOTTOM

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Operations Summary Report

Well Name: RWU 43-29A (119)
Location: 29- 7-S 22-E 26
Rig Name: AZTEC

Spud Date: 1/16/1960
Rig Release: 10/27/2010
Rig Number: 777

Date	From - To	Hours	Code	Sub Code	Description of Operations
10/3/2010	03:30 - 05:30	2.00	FISH	1	MILLING AT 6067 WITH MILL RUN NO. 6
	05:30 - 06:00	0.50	TRP	2	TRIP OUT OF HOLE W / MILL AND JUNK BASKET [WORK PIPE RAMS]
10/4/2010	06:00 - 07:30	1.50	TRP	2	TRIP OUT WITH MILL RUN NO.6 AND JUNK BASKET
	07:30 - 10:30	3.00	TRP	10	TRIP IN HOLE WITH BIT NO. 7 AND MUD MOTOR
	10:30 - 11:00	0.50	OTH		CLEAN UP BOTTOM OF HOLE
	11:00 - 19:00	8.00	DRL	1	DRILL FROM 6067 TO 6328 = 261 FT., 32.6 FPH, 275 GPM., .26RPM MUD MOTOR, 12 - 14 ON BIT, 60 ON ROTARY
	19:00 - 20:00	1.00	SUR	1	CIRCULATE AND SURVEY @ 6255 = 1.2 DEG. 111.5 AZ.
	20:00 - 06:00	10.00	DRL	1	DRILL FROM 6328 TO 6715 FT. 387 FT., 38.7 FPH
10/5/2010	06:00 - 05:00	23.00	DRL	1	DRILL FROM 6715 TO 7200, 485 FT, 21 FPH., 40-60 ROTARY 10-15K , 260 GPM
	05:00 - 05:30	0.50	SUR	1	PUMP PILL, DROP SURVEY
	05:30 - 06:00	0.50	TRP	10	TRIP FOR BIT #8
10/6/2010	06:00 - 08:30	2.50	TRP	10	TRIP OUT OF HOLE WITH BIT NO. 7
	08:30 - 09:30	1.00	TRP	1	CHANGE OUT MUD MOTOR AND BIT
	09:30 - 12:30	3.00	TRP	10	TRIP IN HOLE WITH BIT NO. 8
	12:30 - 06:00	17.50	DRL	1	DRILL FROM 7,200' TO 8,320' , 64 FPH , 260 GPM 10-14K , 60 RPM ROTARY , 68 RPM MUD MOTOR, .26 GPM MOTOR
10/7/2010	06:00 - 13:30	7.50	DRL	1	DRILLING F/8320 T/8749 429' 57.2'/HR WOB 14/15 RPM 120 GPM 278
	13:30 - 14:00	0.50	RIG	1	RIG SERVICE
	14:00 - 06:00	16.00	DRL	1	DRILLING 8749 T/ 9382 FEET =633' F/ 39.5 /HR (NOTE LOST 25/30 BBL'S @ 9317 FEET) WOB 14/15 RPM 120 GPM 278
10/8/2010	06:00 - 10:30	4.50	DRL	1	DRILLING F/9382 T/9574 192' 42.6'/HR WOB 12/15 RPM 111 GPM 254
	10:30 - 11:00	0.50	RIG	1	RIG SERVICE
	11:00 - 05:00	18.00	DRL	1	DRILLING F/9574 T/ 10144 570' 30.2'/HR BIT WT= 12 TO 15000 WITH 245 GPM ROT@ 45 TOTAL=111
	05:00 - 06:00	1.00	RIG	2	PULL 5 STANDS TIGHT @ 10110'
10/9/2010	06:00 - 06:30	0.50	OTH		CHANGE OUT SWIVEL PACKING
	06:30 - 07:30	1.00	TRP	2	TRIP IN HOLE, WASH 140' TO BOTOM
	07:30 - 13:30	6.00	DRL	1	DRILLING F/10144 T/10339 195' 32.5'/HR WOB 14/15 RPM 116 GPM 254
	13:30 - 14:30	1.00	RIG	1	RIG SERVICE
	14:30 - 06:00	15.50	DRL	1	DRILLING F/10339 T/ 11038 699' 45.1'/HR 254 GPM TOTAL ROT= 116 FOR 45.1 FPR
10/10/2010	06:00 - 18:00	12.00	DRL	1	DRILLING F/11038 T/ 11366 = 328' 27.5 FPH, GPM=254 BIT SPEED = 116 12/15 BIT WEIGHT
	18:00 - 18:30	0.50	TRP	10	TRIP OUT TEN STANDS WET
	18:30 - 19:00	0.50	TRP	10	MIX AND PUMP A TRIP SLUG
	19:00 - 20:30	1.50	TRP	10	TRIP OUT FOR BIT # 9(S.L.M ON TRIP OUT OF THE HOLE)
	20:30 - 21:00	0.50	REAM	1	BACK REAM FROM 9370 TO 9320 FEET LOST 23 BBL'S
	21:00 - 00:30	3.50	TRP	10	TRIP OUT OF THE HOLE
	00:30 - 01:00	0.50	TRP	10	FLOW CHECK AT THE SHOE
	01:00 - 04:30	3.50	TRP	10	TRIP FOR BIT & MOTOR STRAP = 11393.66 FT BOARD=11388.79 FT STRAP IS 4.87 FEET LONG (NO CORRECTION)
	04:30 - 05:30	1.00	TRP	1	PULL SURVEY, CHANGE OUT MOTOR AND BIT
	05:30 - 06:00	0.50	TRP	10	TRIP IN HOLE WITH BIT#9
10/11/2010	06:00 - 10:00	4.00	TRP	10	TRIP IN HOLE WITH BIT #9
	10:00 - 11:00	1.00	RIG	6	CUT 120 FT OF DRILLING LINE

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Operations Summary Report

Well Name: RWU 43-29A (119)
Location: 29- 7-S 22-E 26
Rig Name: AZTEC

Spud Date: 1/16/1960
Rig Release: 10/27/2010
Rig Number: 777

Date	From - To	Hours	Code	Sub Code	Description of Operations
10/11/2010	11:00 - 11:30	0.50	OTH		CHANGE OUT ROTATING HEAD RUBBER
	11:30 - 13:00	1.50	TRP	2	TRIP IN THE HOLE TO 7730
	13:00 - 15:00	2.00	REAM	1	REAM BRIDGES FROM 7730 TO 7793 FROM 8260 TO 8625 9720 TO 9780 FEET
	15:00 - 17:30	2.50	TRP	2	TRIP IN THE HOLE FROM 9780 FEET TO 11226
	17:30 - 18:00	0.50	REAM	1	WASH & REAM FROM 11226 TO 11366 FEET 40 FEET OF FILL ON BOTTOM
	18:00 - 06:00	12.00	DRL	1	DRILL FROM 11366 TO 11612 246 FT = 20.5 FT PRE HR. @ 242 GPM ROTARY SPEED 44 BIT RPM= 107 BIT WT= 12000 TO 15000
10/12/2010	06:00 - 06:00	24.00	DRL	1	DRILLING F/11612 T/ 12130 = 518 FT = 43.1 FT PER GR. BIT WT= 12-K TO 16 -K @ 242 GPM BIT SPEED= 115
10/13/2010	06:00 - 14:30	8.50	DRL	1	DRILLING F/12130 T/12195
	14:30 - 06:00	15.50	CIRC	1	SHUT IN WELL AND CIRCULATE GAS OUT OF HOLE. 30 BBLS GAIN, 400 PSI SIDPP, 400 PSI SICP
10/14/2010	06:00 - 09:30	3.50	CIRC	1	CIRCULATE AND CONDITION HOLE GAS OUT
	09:30 - 13:00	3.50	DRL	1	DRILLING F/12195 T/12216
	13:00 - 16:00	3.00	CIRC	1	CIRCULATE AND CONDITION HOLE FOR TRIP, SPOT 2.5# OVER, 60 BBL ECD PILL ON BOTTOM
	16:00 - 20:00	4.00	TRP	10	TRIP OUT OF HOLE FOR BIT AND MOTOR TO 8400 FEET WELL FLOWING 5/6 GAL PER MIN
	20:00 - 21:00	1.00	CIRC	1	MIX AND DISPLACE 30 BBL'S OF 12.2 ECD PILL
	21:00 - 23:30	2.50	TRP	10	TRIP OUT OF THE HOLE
	23:30 - 00:00	0.50	CIRC	1	MIX & PUMP & DISPLACE ECD PILL AT THE SHOE
	00:00 - 01:00	1.00	TRP	10	TRIP OUT FOR BIT & MOTOR
	01:00 - 01:30	0.50	CIRC	1	MIX & PUMP A TRIP SLUG
	01:30 - 03:30	2.00	TRP	10	TRIP FOR BIT & MOTOR
	03:30 - 04:00	0.50	TRP	14	XO MOTOR & BIT PICK UP NEW MOTOR AND BIT
	04:00 - 06:00	2.00	TRP	10	TRIP IN THE HOLE WITH NEW BIT # 10 AND NEW MOTOR
10/15/2010	06:00 - 06:30	0.50	TRP	10	TRIP IN HOLE WITH BIT #10
	06:30 - 07:30	1.00	CIRC	1	CIRCULATE ECD PILL OUT OF HOLE @ SHOE
	07:30 - 08:30	1.00	TRP	10	TRIP IN HOLE TO 8398
	08:30 - 16:30	8.00	CIRC	1	CIRCULTE ECP PILL OUT OF HOLE, WELL KICKED. CIRC. GAS OUT OF HOLE AND INCREASE MUD WEIGHT TO 11.4 PPG
	16:30 - 17:00	0.50	TRP	10	TRIP IN HOLE TO 9922'
	17:00 - 19:00	2.00	CIRC	1	CIRCULTE GAS OUT OF HOLE
	19:00 - 20:00	1.00	TRP	2	TRIP IN THE HOLE FROM 9922 TO 11198 FEET
	20:00 - 22:30	2.50	CIRC	1	CIRC OUT GAS & ECD PILLS
	22:30 - 23:30	1.00	REAM	1	WASH & REAM BRIDGES FROM 11198 TO 11898 FEET
	23:30 - 00:30	1.00	CIRC	1	CIRC OUT GAS & ECD PILLS
	00:30 - 02:00	1.50	TRP	2	TRIP IN THE HOLE FROM 11198 TO 12096 WASH & REAM FROM 12096 TO 12216 FEET WITH 30 FEET OF FILL
	02:00 - 04:00	2.00	CIRC	1	CIRC AND COND MUD BUILD VOLUM AND CUT BACK MUD WEIGHT
	04:00 - 06:00	2.00	DRL	1	DRILL FROM 12216 TO 12230 BIT WT= 12/14 WITH 215 GPM BIT RPM=95 MUD WT =10.9PPG
10/16/2010	06:00 - 07:00	1.00	DRL	1	DRILLING F/12230 T/12250
	07:00 - 07:30	0.50	RIG	1	RIG SERVICE
	07:30 - 18:00	10.50	DRL	1	DRILLING F/12250 T/12375
	18:00 - 20:30	2.50	CIRC	1	CIRCULATE AND CONDITION,PUMP HIGH VIS SWEEP. SPOT 60 BBLS OF13.0 PPG ECD PILL AND DISPLACE
	20:30 - 01:00	4.50	TRP	14	SHORT TRIP TO CASING SHOE, FLOW CHECK EVERY ROW OF PIPE TRIP TO THE SHOE & FLOW CHECK
	01:00 - 02:00	1.00	CIRC	1	FLOW CHECK WELL (NO FLOW) CHANGE OUT ROT. HEAD RUBBER
	02:00 - 05:00	3.00	TRP	14	TRIP IN THE HOLE
	05:00 - 06:00	1.00	CIRC	1	CIRCULTE ECD PILL OUT OF HOLE @ 11722'

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Operations Summary Report

Well Name: RWU 43-29A (119)
Location: 29- 7-S 22-E 26
Rig Name: AZTEC

Spud Date: 1/16/1960
Rig Release: 10/27/2010
Rig Number: 777

Date	From - To	Hours	Code	Sub Code	Description of Operations
10/17/2010	06:00 - 06:30	0.50	CIRC	1	CIRCULTE ECD PILL OUT OF HOLE @ 11722'
	06:30 - 07:00	0.50	TRP	14	TRIP IN HOLE
	07:00 - 07:30	0.50	REAM	1	WASH 65' TO BOTTOM, 5' OF FILL
	07:30 - 10:00	2.50	CIRC	1	CIRCULTE AND CONDITION HOLE FOR LOGS, PUMP HIGHVIS SWEEP AND SPOT 60 BBLS OF 12.1 ECD PILL.
	10:00 - 18:30	8.50	TRP	2	TRIP OUT OF HOLE FOR LOGS
	18:30 - 21:30	3.00	TRP	1	PICK UP WEATHERFORD LOGGING DEPLOYMENT TOOLS, 43 JOINTS OF DRILL PIPE OFF RACK. OBTAIN PSI READINGS SCREEN FULL OF LCM
	21:30 - 22:00	0.50	TRP	2	TRIP OUT OF THE HOLE WITH LOGGING DEPLOYMENT TOOLS CLEAN LCM FROM TOOLS
	22:00 - 02:30	4.50	CIRC	1	CLEAN LCM FROM TOOLS, AND SHAKE LCM OUT OF SYSTEM
	02:30 - 06:00	3.50	TRP	2	TRIP IN THE HOLE WITH LOGGING TOOLS RABIT EVERY STAND ON TRIP IN
10/18/2010	06:00 - 07:00	1.00	CIRC	1	CIRCULTE, MIX AND PUMP TRIP SLUG
	07:00 - 10:00	3.00	TRP	2	TRIP OUT OF HOLE
	10:00 - 13:30	3.50	LOG	1	HOLD SAFETY MEETING,LAY DOWN SHUTTLE LOGS AND RIG UP WIRE LINE LOGS
	13:30 - 18:00	4.50	LOG	1	R.I.H. WITH QUAD COMBO LOG, TAGGED UP @ 10,734'. LOG OUT OF HOLE RIG DOWN WIRE LINE TRUCK
	18:00 - 21:30	3.50	TRP	2	TRIP IN THE HOLE WITH RR BIT # 10 FOR CLEAN OUT RUN
	21:30 - 23:00	1.50	RIG	6	CUT DRILLING LINE 120 FEET
	23:00 - 00:00	1.00	TRP	2	TRIP IN THE HOLE TO 8851 FEET
	00:00 - 00:30	0.50	CIRC	1	FILL PIPE AND LOST ALL RETURNES
	00:30 - 01:30	1.00	TRP	2	TRIP FROM 8851 FT TO 7901 FEET PUMP ON WELL NO RETURNES
	01:30 - 02:00	0.50	TRP	2	TRIP OUT FROM 7901 FEET TO 7266 FEET
	02:00 - 03:30	1.50	CIRC	1	CIRC AND BUILD VOLUME AND COND MUD
	03:30 - 04:00	0.50	TRP	1	TRIP IN HOLE F/7266 T/8220
	04:00 - 06:00	2.00	CAV	1	CIRC. AND COND MUD,BUILD VLOUME- FULL RETURNS
10/19/2010	06:00 - 06:30	0.50	TRP	15	TRIP IN HOLE TO 9813'
	06:30 - 07:30	1.00	CIRC	1	CIRCULATE AND CONDITION HOLE @ 9813'
	07:30 - 08:00	0.50	TRP	15	TRIP IN HOLE,TAGGED UP @ 10940'
	08:00 - 08:30	0.50	REAM	1	REAM F/10915 T/11004
	08:30 - 09:00	0.50	TRP	15	TRIP IN HOLE T/11900'
	09:00 - 10:30	1.50	CIRC	1	CIRC. AND COND @ 11900'
	10:30 - 11:00	0.50	TRP	15	TRIP IN HOLE
	11:00 - 11:30	0.50	REAM	1	WASH 30' TO BOTTOM, NO FILL
	11:30 - 19:30	8.00	CIRC	1	CIRCULATE AND CONDITION HOLE FOR LOGS, SHAKE OUT LCM
	19:30 - 20:00	0.50	CIRC	1	PUMP A ECD PILL 11.6 PPG PILL
	20:00 - 23:00	3.00	TRP	2	TRIP OUT FOR LOGS
	23:00 - 00:00	1.00	RIG	1	RIG SERVICE
	00:00 - 04:00	4.00	TRP	2	TRIP FOR LOGS
	04:00 - 06:00	2.00	LOG	1	PRE JOB SAFETY MEETING RIG UP WIRELINE TRUCK AND RUN WIRELINE QUAD COMBO LOGS
10/20/2010	06:00 - 09:00	3.00	LOG	1	LOG HOLE WITH QUAD COMBO WIRELINE LOGS. LOGGERS DEPTH 12376' AND RIG DOWN
	09:00 - 09:30	0.50	OTH		PULL WEAR BUSHING
	09:30 - 14:30	5.00	TRP	2	P/U BIT AND TRIP IN HOLE T/7104'
	14:30 - 15:30	1.00	CIRC	1	CIRCULTE BOTTOMS UP @ 7104'
	15:30 - 18:00	2.50	TRP	2	TRIP IN HOLE T/10921'
	18:00 - 19:00	1.00	CIRC	1	CIRCULTE ECD PILL OUT OF HOLE @ 10921'
	19:00 - 19:30	0.50	TRP	2	STAGE IN THE HOLE FROM 10921 FT TO 11686 FEET
	19:30 - 21:00	1.50	CIRC	1	CIRC OUT ECD PILL
	21:00 - 21:30	0.50	TRP	2	STAGE IN THE HOLE FROM 11686 FT TO 12285 FT RAM 90 FT TO BOTTOM

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Operations Summary Report

Well Name: RWU 43-29A (119)
Location: 29- 7-S 22-E 26
Rig Name: AZTEC

Spud Date: 1/16/1960
Rig Release: 10/27/2010
Rig Number: 777

Date	From - To	Hours	Code	Sub Code	Description of Operations
10/20/2010	21:00 - 21:30	0.50	TRP	2	WITH 10 FT OF FILL
	21:30 - 01:00	3.50	CIRC	1	CIRC AND LEVEL OUT MUD WEIGHT TO 10.7/ 10.8 PPG & PUMP LCM SWEEPS
	01:00 - 01:30	0.50	CIRC	1	SPOT AN 12.0 PPG ECD PILL
	01:30 - 05:00	3.50	TRP	2	TRIP TO THE SHOE
	05:00 - 06:00	1.00	TRP	3	SAFETY MEETING AND RIG UP LAY DOWN MACHINE AND LAY DOWN DRILL PIPE FLOW CHECK WELL
10/21/2010	06:00 - 09:00	3.00	TRP	3	LAY DOWN DRILL PIPE
	09:00 - 10:30	1.50	TRP	2	TRIP IN TO SHOE
	10:30 - 14:00	3.50	TRP	3	LAY DOWN DRILL PIPE
	14:00 - 15:30	1.50	TRP	2	TRIP IN LAST 51 STDS
	15:30 - 17:30	2.00	TRP	3	LAY DOWN DRILL PIPE TO 1969 FT. WELL STARTED TO FLOW
	17:30 - 19:00	1.50	CIRC	1	CIRCULATE THRU CHOKE 5 TO 8 FT. FLAIR
	19:00 - 19:30	0.50	TRP	2	TRIP IN TO 2255 FT. WELL FLOWING
	19:30 - 23:00	3.50	CIRC	1	CIRCULATE THRU CHOKE AND RAISE MUD WT. TO 12.2 PPG LOST CIRCULATION
	23:00 - 01:30	2.50	TRP	2	TRIP IN, PICK UP DRILL PIPE AND GO IN HOLE TO 6002 FT.
	01:30 - 03:30	2.00	CIRC	1	PUMP 50 BBLS DOWN BACK SIDE, THE CIRC THRU DRILL PIPE, CIRCULATED WITH 50% RETURNS WITH 11.3 PPG MUD
	03:30 - 04:30	1.00	CIRC	6	BUILD VOLUME AND WT. TO 11.0 PPG
	04:30 - 06:00	1.50	CIRC	1	CIRCULATE OUT GAS AND AND WORK ON GETTING FULL RETURNS, BUILD VOLUME
10/22/2010	06:00 - 11:00	5.00	CIRC	1	CIRCULATE AND BUILD VOLUME AND WT.
	11:00 - 13:30	2.50	TRP	2	PICK UP DRILL PIPE
	13:30 - 14:30	1.00	TRP	2	PULL 3 STDS-TIGHT HOLE. LOST RETURNS
	14:30 - 17:30	3.00	CIRC	1	MIX LCM, NO RETURNS, BUILD VOLUME, REGAIN FULL RETURNS
	17:30 - 01:00	7.50	REAM	1	WASH AND REAM FROM 7954 FT. TO 8380, 50% RETURNS FROM 8357 TO 8380
	01:00 - 01:30	0.50	TRP	2	STAND 1 STAND BACK AND PUMP LCM PILL
	01:30 - 02:30	1.00	CIRC	1	CIRCULATE AND BUILD VOLUME, REGAIN FULL RETURNS
	02:30 - 04:30	2.00	REAM	1	WASH AND REAM FROM 8380 TO 8600
	04:30 - 05:00	0.50	TRP	2	PICK UP DRILL PIPE FROM 8600 TO 9194
	05:00 - 06:00	1.00	REAM	1	WASH AND REAM FROM 9194-9250
10/23/2010	06:00 - 08:00	2.00	TRP	2	PICK UP DRILL PIPE, 9250 TO 9604. HOLE TOOK 95 BBLS
	08:00 - 09:00	1.00	REAM	1	TIGHT HOLE, PULL 2 STANDS
	09:00 - 06:00	21.00	RIG	2	RIG REPAIR, WORK ON TOP DRIVE, PARTS ARRIVED AT 5:00 A.M., ESTIMATE 3 HRS TO REPAIR. RECIPROCATING PIPE AND SLOW PUMP
10/24/2010	06:00 - 08:30	2.50	RIG	2	RIG REPAIR, WORK ON TOP DRIVE
	08:30 - 01:00	16.50	REAM	1	WASH AND REAM FROM 9604 TO 9959. TOUGH REAMING, PRESSURING UP, TORQUEING AND TIGHT HOLE
	01:00 - 06:00	5.00	RIG	2	RIG REPAIR, BROKE BRAKE BAND ADJUSTER. BUILDING A NEW ONE AT ZECO MACHINE IN VERNAL
10/25/2010	06:00 - 07:00	1.00	RIG	2	RIG REPAIR, REPAIR BRAKES
	07:00 - 15:30	8.50	REAM	1	WASH AND REAM F / 9959 TO 11524
	15:30 - 16:30	1.00	CIRC	1	CIRCULATE AND BUILD VOLUME
	16:30 - 19:00	2.50	REAM	1	WASH AND REAM F / 11524 TO 12370
	19:00 - 20:30	1.50	CIRC	1	CIRCULATE AND CONDITION MUD
	20:30 - 21:00	0.50	CIRC	1	SPOT 13# PILL, SPACER, AND DRY PILL
	21:00 - 04:30	7.50	TRP	2	TRIP OUT TO CASING SHOE, TIGHT HOLE @ 12375, 10200, 10055, 8455, 7730, 7000, 6100.
	04:30 - 05:00	0.50	CIRC	1	CIRCULATE AND PUMP 30 BBL 12# PILL

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QEP ENERGY

Operations Summary Report

Well Name: RWU 43-29A (119)
Location: 29- 7-S 22-E 26
Rig Name: AZTEC

Spud Date: 1/16/1960
Rig Release: 10/27/2010
Rig Number: 777

Date	From - To	Hours	Code	Sub Code	Description of Operations
10/25/2010	05:00 - 06:00	1.00	TRP	2	TRIP OUT FOR CASING
10/26/2010	06:00 - 11:30	5.50	TRP	3	LAY DOWN DP AND DC'S, STAND WT. PIPE BACK
	11:30 - 12:30	1.00	CSG	1	HELD SAFETY MEETIMG WITH CASING CREW AND RIG UP
	12:30 - 20:00	7.50	CSG	2	RUN 4 1/2 CASING AND CIRCULATE EVERY 25 JTS.
	20:00 - 21:00	1.00	CIRC	1	CIRCULATE CASING AT SHOE AND CUT DRILLING LINE
	21:00 - 00:30	3.50	CSG	2	RUN 4 1/2 CASING AND CIRCULATE EVERY 25 JTS. CASING STOPPED AT 9620.
	00:30 - 04:30	4.00	CSG	2	CIRCULATE AND WASH DOWN CASING FROM 9620 TO 10060
	04:30 - 06:00	1.50	CSG	2	RUN CASING
10/27/2010	06:00 - 08:00	2.00	CSG	2	RUN 4 1/2 CASING AND WASH 80 FT. TO BOTTOM
	08:00 - 09:30	1.50	CIRC	1	CIRCULATE AND WORK CASING
	09:30 - 12:30	3.00	CMT	2	HOLD SAFETY MEETING AND PUMP CEMENT, BUMPED PLUG 12:15, HELD PRESSURE FOR 2 MIN., GOT 2 BBLS. BACK
	12:30 - 14:30	2.00	BOP	1	NIPPLE DOWN BOP AND MANIFOLD. SET SLIPS SLIPS SET AT 14:30, WITH 160,000 WT. ON SLIPS. 20K OVER STRING WEIGHT
	14:30 - 01:00	10.50	TRP	3	LAY DOWN DRILL PIPE.
	01:00 - 06:00	5.00	LOC	7	CLEAN MUD TANKS. RIG RELEASED AT 06:00 10/27/2010

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QEP ENERGY

Operations Summary Report - Completion

Well Name: RWU 43-29A (119)
Location: 29- 7-S 22-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 1/16/1960
Rig Release:
Rig Number: 3

Date	From - To	Hours	Code	Sub Code	Description of Operations
12/4/2010	08:00 - 17:00	9.00	STIM	3	TIGHT HOLE - Perforate and frac the Mesa Verde Intervals On 12/4/10 all perforating @ 3 JPF & 120* phasing using a 3-1/8" csg w/ 32 gm. charges & 0.32" entrance hole w/ Lone Wolf WL. Prior to the frac the csg & frac head were tested to 7000# & the flowback manifold to 4500#. All fracs are done as a 2% KCL slickwater system using 30/50 sand. All are csg fracs. Zone #1 - Frac gross Mesa Verde interals 12024' - 12090' (12024-27'; 12040-48'; 12085-90'): Frac this zone w/ 800 gals of 15% HCL followed by a 10000 gal pad & stage 0.25 to 1.25 ppg sand in 3 stages w/ 1-8000 gal & 1-11460 gal spacer & flush w/ 2200 gals of acid & 7500 gals of slick water. Total of 75000# of sand & a total load of 1207 bbls. Max rate = 49.3 BPM; avg rate = 42.3 BPM; max psi = 6590#; avg psi = 5749#; ISIP = 4031# (0.77). Zone #2 - Frac gross Mesa Verde intervals 11792' - 11982' (11792-98'; 11944-52'; 11980-82'). Frac this zone w/ 800 gals of 15% HCL followed by a 10000 gal pad & stage 0.25 to 1.25 ppg sand in 3 stages w/ 1-8000 gal & 1-15000 gal spacer & flush w/ 7433 gals of slick water. Total of 79650# of sand & a total of 1044 bbls. Max rate = 49.7 BPM; avg rate = 41.2 BPM; max psi = 6357#; avg psi = 5697#; ISIP = 3230# (0.70). Zone #3 - Frac gross Mesa Verde intervals 9819' - 10266' (9819-22'; 9992-94'; 10100-06'; 10261-66'). Frac this zone w/ 1000 gals of 15% HCL followed by a 10,000 gal pad & stage 0.25 to 1.25 ppg sand in 4 stages w/ 3-5000 gal spacers & flush w/ 6600 gals of slick water. Total of 130,800# of sand & a total load of 3600 bbls. Max rate = 47.5 BPM; avg rate = 45.3 BPM; max psi = 6089#; avg psi = 3922#; ISIP = 2199# (0.65). RDMO Halliburton & Lone Wolf Wireline. After a 2 hour SI period SICP = 1600#. Open the csg to the pit on a 14/64" choke @ 7:00 PM on 12/4/10 & flowed the well for the next 19 hours w/ a final FCP = 1725# on a 16/64" choke @ an est final rate of 50 BPH if water w/ slight gas & no sand & a total est recovery of 1440 bbls. Turn well over to production department @ 2:00 PM on 12/5/10. NOTE: COMP FRAC PLUGS ARE SET @ 11990' & 10300' 24 Hour Forecast: Report discontinued until further activity. LLTR: 4560 bbls Csg Size: 4-1/2", 13.5#, N-80 Csg Depth: 12,349' Perfs: Zone #1 - Mesa Verde: 12024-27'; 12040-48'; 12085-90' Zone #2 - Mesa Verde: 11792-98'; 11944-52'; 11980-82' Zone #3 - Mesa Verde: 9819-22'; 9992-94'; 10100-06'; 10261-10266' All zones @ 3 JPF; Depths are per the CBL log dated 11/9/10 & correlated to Weatherford Compact Sonic Log dated 10/19/10.

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QEP ENERGY

Operations Summary Report

Well Name: RWU 43-29A (119)
Location: 29- 7-S 22-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 1/16/1960
Rig Release:
Rig Number: 3

Date	From - To	Hours	Code	Sub Code	Description of Operations
12/29/2010	09:30 - 13:15	3.75	LOC	3	12/29/10: ROAD RIG 83-MILES TO LOCATION.
	13:15 - 14:45	1.50	LOC	5	WAITED ON GRADER TO CLEAR LOCATION TO GET RU.
	14:45 - 16:30	1.75	LOC	4	SPOT EQUIPMENT. MIRU.
	16:30 - 18:00	1.50	TRAV	1	TRAVEL TO TOWN.
12/30/2010	05:30 - 07:00	1.50	TRAV	1	12/30/10: TRAVEL TO LOCATION.
	07:00 - 09:00	2.00	OTH		SAFETY MEETING. CHECK PRESSURE: FCP= 400# PSI. CHANGE EQUIPMENT OVER FOR TBG.
	09:00 - 10:30	1.50	WOT	4	WAITING ON WEATHERFORD TO DELIVER NEW SET OF PIPE RAMS.
	10:30 - 10:45	0.25	OTH		CHANGED OUT PIPE RAMS.
	10:45 - 11:15	0.50	WCL	1	RU AND PUMP 40-BBLS 2% KCL DOWN CSG.
	11:15 - 13:00	1.75	BOP	1	ND FRAC HEAD. NU BOP'S. RU TBG EQUIPMENT.
	13:00 - 14:00	1.00	OTH		REMOVE THREAD PROTECTORS AND TALLY TOP ROW OF TBG. DRAIN PUMP AND LINES. SDFD DUE TO HIGH WINDS. TURNED WELL UP SALES LINE.
	14:00 - 15:30	1.50	TRAV	1	TRAVEL TO ROOSEVELT.
1/3/2011	05:30 - 07:00	1.50	TRAV	1	1/3/11: TRAVEL TO LOCATION.
	07:00 - 07:15	0.25	OTH		SAFETY MEETING. CHECK PRESSURE: FCP= 170# PSI @ 700. MCP/DAY
	07:15 - 08:00	0.75	RIG	5	THAW OUT WELLHEAD. GOT PUMP UP AND RUNNING. START UP ACCUM.
	08:00 - 08:45	0.75	WCL	1	PUMPED 50-BBLS 2% KCL DOWN CSG.
	08:45 - 17:00	8.25	TRP	5	MU AND RIH WITH 3 5/8" HURRICANE MILL WITH DOUBLE STRING FLOAT, 1-JT 2 3/8" L-80 TBG, 1.81 F-NIPPLE AND 270-jt's 2 3/8" TBG. REMOVING THREAD PROTECTORS AND TALLIED AS RAN. EOT@ 8820'. DRAIN UP PUMP AND LINES. WRAP WELLHEAD. SDFN. TURNED WELL UP SALES LINE.
	17:00 - 18:30	1.50	TRAV	1	TRAVEL TO TOWN.
1/4/2011	05:30 - 07:00	1.50	TRAV	1	1/4/11: TRAVEL TO LOCATION.
	07:00 - 07:15	0.25	OTH		SAFETY MEETING. CHECK PRESSURE: FCP= 195# PSI. @ 719. MCF/DAY.
	07:15 - 09:00	1.75	TRP	5	CONTINUED TO TALLY AND RIH WITH 46-JT'S TBG.
	09:00 - 10:00	1.00	SEQ	1	RU POWER SWIVEL AND CIRCULATING EQUIPMENT.
	10:00 - 11:30	1.50	CIRC	1	RU AIR FOAM UNIT AND GET CIRCULATION WITH FOAM. HAVE 50# PSI ON 1" CHOKE BEAN.
	11:30 - 12:15	0.75	DRL	5	TAG AND DRILL UP COMP. FRAC PLUG SET @ 10,300'. DRILLED UP IN 20-MINUTES. LOST RETURNS FOR 15-MINUTES. SWIVEL IN 1 ADDITIONAL JT. NO TAG.
	12:15 - 12:30	0.25	OTH		HUNG BACK POWER SWIVEL.
	12:30 - 14:00	1.50	TRP	5	CONTINUE TO TALLY AND RIH WITH 50-JT'S TBG WITH WELL FLOWING @ 20# PSI. FULL/OPEN.
	14:00 - 14:30	0.50	CIRC	1	PU POWER SWIVEL.GET CIRCULATION WITH FOAM.
	14:30 - 16:15	1.75	DRL	5	TAG UP ON AND DRILL UP FRAC PLUG @ 11,990'. DRILL UP IN 20-MINUTES AND LOST RETURNS. PUMP FOR 30-MINUTES TO GET RETURNS. SWIVEL IN WITH 3-JT'S AND TAG FILL @ 12,090'.
	16:15 - 17:00	0.75	TRP	14	HUNG BACK POWER SWIVEL. POOH WITH 4-JT'S TBG. EOT@ 11,973'. DRAIN UP EQUIPMENT. WRAP BOP'S. SWIFN. RECOVERED SAME FLUID AS PUMPED.
	17:00 - 18:30	1.50	TRAV	1	TRAVEL TO ROOSEVELT.
1/5/2011	05:30 - 07:00	1.50	TRAV	1	1/5/11: TRAVEL TO LOCATION.
	07:00 - 07:15	0.25	OTH		SAFETY MEETING. CHECK PRESSURE: SICP= 1700# PSI. SITP= 0-PSI
	07:15 - 07:45	0.50	WCL	2	OPEN WELL ON A 24/64 CHOKE. ADJUSTING SIZE OF CHOKE AS PRESSURE DROPPED.
	07:45 - 08:15	0.50	SEQ	1	PRESSURE @ 700# PSI. RIH WITH 3-JT'S TBG. PU POWER SWIVEL.
	08:15 - 11:00	2.75	CIRC	1	RU AIR FOAM UNIT. GET CIRCULATION WITH FOAM. TAG SAND@ 12,090'. CLEAN OUT SAND TO PBTD@ 12,300'. CIRCULATE CLEAN.
	11:00 - 11:30	0.50	SEQ	1	RD AND RACK OUT POWER SWIVEL
	11:30 - 12:30	1.00	TRP	5	LD 65-JT'S 2 3/8" TBG. MU 7" 10K BOWL HANGER AND LANDED TBG WITH

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QEP ENERGY

Operations Summary Report

Well Name: RWU 43-29A (119)
Location: 29- 7-S 22-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 1/16/1960
Rig Release:
Rig Number: 3

Date	From - To	Hours	Code	Sub Code	Description of Operations
1/5/2011	11:30 - 12:30	1.00	TRP	5	F-NIPPLE@ 10,161' AND EOT@ 10,196'
	12:30 - 13:30	1.00	BOP	1	RD TBG EQUIPMENT. ND BOP'S.
	13:30 - 14:00	0.50	CIRC	1	DROP BALL AND CHASED WITH 50-BBLS 2% KCL. (10-BBLS PAST VOLUME) SEEN 0-PRESSURE. TBG ON VACUME.
	14:00 - 14:30	0.50	WHD	1	NU WELLHEAD.
	14:30 - 15:00	0.50	OTH		DRAIN UP AND RACK OUT EQUIPMENT.
	15:00 - 17:00	2.00	LOC	4	RDMO. TURN OVER TO PRODUCTION. FINAL REPORT.
	17:00 - 18:30	1.50	TRAV	1	TRAVEL TO ROOSEVELT.

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FORM 6

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator: QEP ENERGY COMPANY
Address: 11002 EAST 17500 SOUTH
city VERNAL
state UT zip 84078

Operator Account Number: N 3700
Phone Number: (435) 781-4342

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304715236	RW 43-29A		NESE	29	7S	22E	UINTAH
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
D	5670	17947				1/15/2011	

Comments: Deepened to WSMVD from GRRV CONFIDENTIAL 2/15/11

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	

Comments:

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	

Comments:

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Dahn Caldwell
Name (Please Print)

Dahn Caldwell
Signature

Office Administrator
Title

1/29/2011
Date

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RECEIVED
JAN 31 2011
DIV. OF OIL, GAS & MINING

(5/2000)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: U-0560

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: RED WASH

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: RW 43-29A

2. NAME OF OPERATOR: QEP ENERGY COMPANY

9. API NUMBER: 43047152360000

3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078

PHONE NUMBER: 303 308-3068 Ext

9. FIELD and POOL or WILDCAT: RED WASH

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1979 FSL 0660 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 29 Township: 07.0S Range: 22.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ NOTICE OF INTENT — Approximate date work will start:
- ✓ SUBSEQUENT REPORT — Date of Work Completion: 12/1/2011
- ☐ SPUD REPORT — Date of Spud:
- ☐ DRILLING REPORT — Report Date:

TYPE OF ACTION

☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ PRODUCTION START OR RESUME	✓ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

INTERIM RECLAIMED IN THE FALL OF 2011, PLEASE SEE ATTACHED BLM APPROVED SUNDRY. FOR DOGM RECORD ONLY.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
December 12, 2013

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Amanda Taylor	435 247-1023	Reclamation Technician

SIGNATURE	DATE
N/A	12/12/2013

RECEIVED: Dec. 12, 2013

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
UTU0560

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
8920007610

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
RW 43-29A

2. Name of Operator
QEP ENERGY COMPANY
Contact: AMANDA TAYLOR
E-Mail: amanda.taylor@qepres.com

9. API Well No.
43-047-15236-00-S1

3a. Address
11002 EAST 17500 SOUTH
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-247-1023

10. Field and Pool, or Exploratory
RED WASH

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 29 T7S R22E NESE 1979FSL 660FEL

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☒ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RW 43-29A WAS DOWNSIZED AND INTERIM RECLAIMED IN THE FALL OF 2011. RECLAMATION OPERATIONS FOLLOWED THE QEP ENERGY COMPANY, UINTA BASIN DIVISION, RECLAMATION PLAN, SEPTEMBER 2009 AND THE BLM GREEN RIVER DISTRICT RECLAMATION GUIDELINES. RECLAMATION SPECIFIC TO THIS LOCATION INCLUDE:

1. ALL NON-ESSENTIAL EQUIPMENT AND DEBRIS WERE REMOVED.
2. AREAS NOT NEEDED FOR PRODUCTION OPERATIONS WERE RIPPED TO RELIEVE COMPACTION AND RECONTOURED TO BLEND WITH THE SURROUNDING LANDSCAPE. TOPSOIL WAS SPREAD TO THE APPROPRIATE DEPTH.
3. THE LOCATION WAS DISCED AND SEEDED WITH THE APPROVED SEED MIX. CERTIFIED WEED FREE STRAW WAS CRIMPED IN AT A RATE OF 1.5 TONS PER ACRE.

THE TOTAL DISTURBED AREA WAS 5.11 ACRES
THE RECLAIMED AREA IS 2.72 ACRES

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #199803 verified by the BLM Well Information System
For QEP ENERGY COMPANY, sent to the Vernal
Committed to AFMSS for processing by BOBBI SCHROEDER on 03/19/2013 (13BJS0350SE)

Name *(Printed/Typed)* AMANDA TAYLOR
Title RECLAMATION TECHNICIAN

Signature (Electronic Submission)
Date 02/25/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED
Title ACCEPTED
Date 09/03/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Vernal

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

RECEIVED: Dec. 12, 2013

Additional data for EC transaction #199803 that would not fit on the form

32. Additional remarks, continued

THE ACTIVE AREA IS 2.39 ACRES

THE LOCATION WILL BE MONITORED PER QEP'S RECLAMATION PLAN.

RECEIVED: Dec. 12, 2013

Revisions to Operator-Submitted EC Data for Sundry Notice #199803

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	RECL SR	RECL SR
Lease:	UTU0560	UTU0560
Agreement:	UTU630100	8920007610 (UTU63010O)
Operator:	QEP ENERGY COMPANY 11002 EAST 17500 SOUTH VERNAL, UT 84078 Ph: 435-247-1023	QEP ENERGY COMPANY 11002 EAST 17500 SOUTH VERNAL, UT 84078 Ph: 435-781-4032 Fx: 435-781-4045
Admin Contact:	AMANDA TAYLOR RECLAMATION TECHNICIAN E-Mail: AMANDA.TAYLOR@QEPRES.COM Ph: 435-247-1023	AMANDA TAYLOR RECLAMATION TECHNICIAN E-Mail: amanda.taylor@qepres.com Ph: 435-247-1023
Tech Contact:	AMANDA TAYLOR RECLAMATION TECHNICIAN E-Mail: AMANDA.TAYLOR@QEPRES.COM Ph: 435-247-1023	AMANDA TAYLOR RECLAMATION TECHNICIAN E-Mail: amanda.taylor@qepres.com Ph: 435-247-1023
Location:		
State:	UT	UT
County:	UINTAH	UINTAH
Field/Pool:	RED WASH	RED WASH
Well/Facility:	RW 43-29A Sec 29 T7S R22E NESE 1979FSL 660FEL 40.180630 N Lat, 109.456720 W Lon	RW 43-29A Sec 29 T7S R22E NESE 1979FSL 660FEL

RECEIVED: Dec. 12, 2013

FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5.LEASE DESIGNATION AND SERIAL NUMBER: U-0560

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: RED WASH

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: RW 43-29A

2. NAME OF OPERATOR: QEP ENERGY COMPANY

9. API NUMBER: 43047152360000

3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078

PHONE NUMBER: 303 308-3068 Ext

9. FIELD and POOL or WILDCAT: RED WASH

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1979 FSL 0660 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 29 Township: 07.0S Range: 22.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 7/1/2014	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	✓ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

QEP ENERGY COMPANY REQUESTS APPROVAL TO RECOMPLETE THE RW 43-29A BY ADDING PERFORATIONS TO THE EXISTING MESA VERDE FORMATION AS FOLLOWS: 1. SET A RBP AT 10,275'. 2. SQUEEZE EXISTING UP HOLE PERFS (9,819'-10,266') WITH POLYMER. 3. TEST CASING TO 8,500 PSI. 4. REMOVE RBP. 5. SET A CBP AT 11,760'. 6. STAGE 1: 11,548'-11,737', 3 SHOTS PER FOOT, FRAC WITH SLICKWATER. 7. SET A CBP AT 11,340'. 8. STAGE 2: 11,100'-11,296', 3 SHOTS PER FOOT, FRAC WITH SLICKWATER. 9. SET A CBP AT 11,010'. 10. STAGE 3: 10,810'-10,970', 3 SHOTS PER FOOT, FRAC WITH SLICKWATER. 11. SET A CBP AT 10,770'. 12. STAGE 4: 10,504'-10,734', 3 SHOTS PER FOOT, FRAC WITH SLICKWATER. 13. DRILL OUT THE TOP THREE PLUGS, BUT LEAVE THE BOTTOM PLUG. 14. RETURN WELL TO PRODUCTION. 15. THE BOTTOM PLUG WILL BE REMOVED ONCE THE PRESSURE FROM THE FRAC DECREASES.

Accepted by the Utah Division of Oil, Gas and Mining
Date: June 12, 2014
By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Benna Muth	435 781-4320	Regulatory Assistant
SIGNATURE N/A		**DATE** 6/10/2014

RECEIVED: Jun. 10, 2014

FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5.LEASE DESIGNATION AND SERIAL NUMBER: U-0560

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: RED WASH

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: RW 43-29A

2. NAME OF OPERATOR: QEP ENERGY COMPANY

9. API NUMBER: 43047152360000

3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078

PHONE NUMBER: 303 595-5919 Ext

9. FIELD and POOL or WILDCAT: RED WASH

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1979 FSL 0660 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 29 Township: 07.0S Range: 22.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ✓ NOTICE OF INTENT — Approximate date work will start: 10/24/2016
- ☐ SUBSEQUENT REPORT — Date of Work Completion:
- ☐ SPUD REPORT — Date of Spud:
- ☐ DRILLING REPORT — Report Date:

TYPE OF ACTION

☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	✓ PLUG BACK
☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

QEP Energy Company respectfully requests approval to isolate a water zone in the above mentioned well, by setting a CIBP @ 12000'. This is in between two different perf sets and thus two different intervals in the same formation.

Accepted by the Utah Division of Oil, Gas and Mining

Date: October 25, 2016

By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jan Nelson	435 781-4331	Permit Agent

SIGNATURE	DATE
N/A	10/14/2016

RECEIVED: Oct. 14, 2016

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: U-0560

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: RED WASH

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: RW 43-29A

2. NAME OF OPERATOR: QEP ENERGY COMPANY

9. API NUMBER: 43047152360000

3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078

PHONE NUMBER: 303 595-5919 Ext

9. FIELD and POOL or WILDCAT: RED WASH

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1979 FSL 0660 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 29 Township: 07.0S Range: 22.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ NOTICE OF INTENT — Approximate date work will start:
- ✓ SUBSEQUENT REPORT — Date of Work Completion: 11/2/2016
- ☐ SPUD REPORT — Date of Spud:
- ☐ DRILLING REPORT — Report Date:

TYPE OF ACTION

☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	✓ PLUG BACK
☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 11/02/2016 QEP Energy Company set a CIBP at 12009' to isolate a water flow in the listed well. New EOT is 11796'. Please change this well type from Oil to Gas.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
November 29, 2016

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jan Nelson	435 781-4331	Permit Agent

SIGNATURE	DATE
N/A	11/19/2016

RECEIVED: Nov. 19, 2016

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: U-0560

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: RED WASH

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: RW 43-29A

2. NAME OF OPERATOR: QEP ENERGY COMPANY

9. API NUMBER: 43047152360000

3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078

PHONE NUMBER: 303 595-5919 Ext

9. FIELD and POOL or WILDCAT: RED WASH

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1979 FSL 0660 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 29 Township: 07.0S Range: 22.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ NOTICE OF INTENT — Approximate date work will start:
- ✓ SUBSEQUENT REPORT — Date of Work Completion: 12/5/2016
- ☐ SPUD REPORT — Date of Spud:
- ☐ DRILLING REPORT — Report Date:

TYPE OF ACTION

☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: Cancel Work

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is to inform you that the re-completion work was not completed as noted on the notice of intent dated 06/10/2014. Please cancel this request.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
December 07, 2016

NAME (PLEASE PRINT) Jan Nelson

PHONE NUMBER 435 781-4331

TITLE Permit Agent

SIGNATURE N/A

DATE 12/5/2016

RECEIVED: Dec. 05, 2016

FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5.LEASE DESIGNATION AND SERIAL NUMBER: U-0560

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: RED WASH

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: RW 43-29A

2. NAME OF OPERATOR: QEP ENERGY COMPANY

9. API NUMBER: 43047152360000

3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078

PHONE NUMBER: 303 595-5919 Ext

9. FIELD and POOL or WILDCAT: RED WASH

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1979 FSL 0660 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 29 Township: 07.0S Range: 22.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 1/17/2017	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	✓ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

QEP ENERGY COMPANY REQUEST TO RE-COMPLETE THE ABOVE MENTIONED WELL AS FOLLOWS. PLEASE SEE ATTACHED PROCEDURE. PLEASE CONTACT RYAN ANGUS AT 435-781-4319 OR 435-828-8735 IF THERE ARE ANY QUESTIONS.

Accepted by the Utah Division of Oil, Gas and Mining

Date: January 04, 2017

By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jan Nelson	435 781-4331	Permit Agent
SIGNATURE N/A		**DATE** 12/13/2016

RECEIVED: Dec. 13, 2016

RW 43-29A Re-Complete Procedure

1. RIH with 3.5" 9.2# P-110 Ult-FJ. Set shoe at 12000'.
2. Cement liner with 60 sx (12 bbls) of cement TOC @ 9700'. Will adjust based on Halliburton Cement design/plan.
3. WOC for 24 hours
4. Run CBL from casing shoe to TOC. Cut and pull 3.5" casing from 100' above TOC. LD casing.
5. Pressure Test 4.5" and 3.5" combined to 6300 psi for 30 mins.
6. Perforate and frac the following zones.

STAGE	Perf Top (MD)	Perf Btm (MD)
1	11792	11902
2	11608	11737
3	11222	11294
4	10985	11151
5	10805	10952
6	10651	10735
7	10495	10611

7. Place well on production.

RECEIVED: Dec. 13, 2016