

TAH OIL AND GAS CONSERVATION COMMISSION

WELL LOG X ELECTRIC LOGS 2 FILE X NO FILE \_\_\_\_\_

REMARKS: \*Std. Oil of Calif. changed their name to California Oil Company, January 1, 1961.  
 12-8-87 Chng from Low to TA Status eff. 11-19-87.

DATE FILED 11-23-59

LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. U-0558 INDIAN

DRILLING APPROVED: In Unit

SPUDDED IN: 10-20-59

COMPLETED: 1-9-60

INITIAL PRODUCTION: 175 BOPD, 234 BWPD, 98 MCFG/D

GRAVITY A. P. I. 28.4°

GOR:

PRODUCING ZONES: 5672'-80', 5828'-32', 5849'-53', 5906'-08', 5914'-17', 5921'-28', 5929'-31' <sup>(6222')</sup>

TOTAL DEPTH: 5961'

WELL ELEVATION: 5422' KB

DATE ABANDONED:

FIELD OR DISTRICT: Red Wash Field - *Greater Red Wash Area*

COUNTY: Uintah

*API 43-042-15234*

WELL NO. RED WASH UNIT (116) 23-28A of W $\frac{1}{2}$  Corner

LOCATION: 660 ~~XXXXXX~~(S) ~~XXXXXX~~ & 1980 ~~XXXXXX~~ (E) ~~XXXXXX~~ / NE SW 11 1/4-1/4 SEC. 28

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
22	E	28	CHEVRON OIL COMPANY				

Scout Report sent out   
 Noted in the NID File   
 Location   
 Approval Letter   
 Date (Completed & A, or  
 open) 12-31-59 WPK  
 Pin checked   
 Affix seal of A & P   
 Water Sample Test   
 Gas-Oil Ratio Test   
 Well Log

FILE NOTATIONS

Entered in NID File	<input checked="" type="checkbox"/>	Checked by Chief	<input checked="" type="checkbox"/>
Entered in Log Sheet	<input checked="" type="checkbox"/>	Copy NID to Field Office	<input checked="" type="checkbox"/>
Location Map used	<input checked="" type="checkbox"/>	Approval letter	<input checked="" type="checkbox"/>
Copy Report	<input checked="" type="checkbox"/>	Disposal letter	<input type="checkbox"/>
IWA - Data on Fee Land	<input type="checkbox"/>		

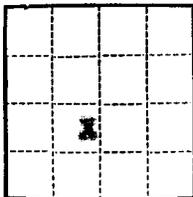
FIELD DATA

Date Well Completed 12-13-59 Location Inspected \_\_\_\_\_  
 CW  WW  TA \_\_\_\_\_ Bond released \_\_\_\_\_  
 CW \_\_\_\_\_ CS \_\_\_\_\_ PA \_\_\_\_\_ State of Fee Land \_\_\_\_\_

LOSS FILED

Driller's Log 4-8-60  
 Electric Logs (No. ) R  
 E \_\_\_\_\_ I \_\_\_\_\_ E-I 2 GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro 2  
 Lat \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others \_\_\_\_\_

ART



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake City  
Lease No. W-4534  
Unit Red Wash

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah November 19, 1959

Well No. (116) 27-28A is located 660 ft. ~~from~~ [S] ~~from~~ 1900 ft. ~~from~~ [E] ~~from~~ 1/8 cor. of 28a

NE 1/4 SW 1/4 28 73 22E 22N  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Red Wash Vintok Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~ground surface~~  Kelly banking above sea level is 5400 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to drill a test well for oil or gas to be completed in the lower Green River formation.

10 1/4" casing to be cemented @ approximately 225'.

7" casing to be cemented below lowest productive interval with sufficient cement to reach 4000'.

Top Green River 3122'  
"X" Point 5217'  
"X" Point 5810'

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Standard Oil Company of California, Western Operations, Inc.

Address P. O. Box 455  
Vernal, Utah

By C. V. Charleston 11/20/59

Title District Superintendent

USGS-1; OASCO-1; Gulf-1;  
Calkins-1; C&G-1; File-1

COMPLETION REPORT - NEW WELL  
STANDARD OIL COMPANY OF CALIFORNIA

*Handwritten initials: J G C*

FIELD: Red Wash Unit

PROPERTY: Section 28A

WELL NO: 23-28A (116)

Sec. 28 T. 7S R. 22E S. L. B. & M.

LOCATION: 660' S and 1980' E from W 1/4 cor. of Sec. 28, T 7S, R 22 E, SLBM

ELEVATION: 5422' K.B.

K.B. is 12' above ~~water~~ ground

DATE: April 6, 1960

By C. V. CHATTERTON  
Supt. ~~Production~~ Producing Department

DRILLED BY: Kerr-McGee Oil Industries, Inc.

DATE COMMENCED DRILLING: October 20, 1959

DATE COMPLETED DRILLING: December 13, 1959

DATE OF INITIAL PRODUCTION: January 9, 1960

PRODUCTION:	Daily average, 1st <u>30</u> days	Gravity <u>28.4</u> ° API	Pumping <u>X</u>
	Oil . . . . . <u>175</u> Bbls.	T. P. <u>225</u> PSI	Flowing _____
	Water . . . . . <u>234</u> Bbls.	C. P. <u>225</u> PSI	Gas Lift _____
	Gas . . . . . <u>98</u> Mcf.	Bean _____ /64"	

S U M M A R Y

T. D. 5961'

Effective Depth: 5940'

Casing: 10-3/4" cmtd @ 202'  
7" cmtd @ 5859'

Perforations: 4 - 1/2" M-3 holes/ft.  
5672-5680', 5828-5832',  
5849-5853', 5906-5908',  
5914-5917', 5921-5923',  
5929-5931'

Logs Run:

Schlumberger Induction-ES and  
Microlog T.D.-5956'  
McCullough Gamma Collar Log  
5940-4500'  
McCullough Gamma Tracer Log  
5936-4500'

Markers: TGR - 3100' (+2312')  
"H" - 5238' (+184')  
"I" - 5410' (+12')  
"J" - 5670' (-248')  
"K" - 5814' (-392')

WELL NO: 23-28A (116)

PROPERTY: Section 15

RED WASH FIELD

Cemented 16" conductor at 22' with 25 sax.

Kerr-McGee Oil Industries, Inc. moved in, rigged up October 20, 1959.

Well spudded in at 10:30 P.M. October 20, 1959. Drilled 15" hole to 75'.

Drilled 15" hole 75' to 210'.

Ran 6 jts 10-3/4" 40.5#, J-55 casing and cmtd at 202' with 160 sax common cmt. (#2%  $\text{CaCl}_2$ ).  
Preceded cmt w/10 bbl water. Mixed cmt 15.5#/gal slurry and pumped to place with 17.5 bbl  
water. 15 min mixing and pumping, cmt in place 5:10 A.M. Full returns broke around 16"  
conductor, est 5 bbl good cmt to sfc.

Casing Detail:

189.50' 10-3/4" 40.5# includes 1.40' Baker shoe.

12.25' in on landing joint

201.75' (jt length: 32.75, 32.72, 32.24, 24.80, 32.72, 32.81)

November 22, 1959

Drilled 210' to 2588' in 9" hole.

November 23, 1959

Drilled 9" hole 2588-3107'.

November 24, 1959

Drilled 9" hole 3107-3486'

November 25, 1959

Had a slight show of oil on mud pit while drilling at 3615 ± to 3660'  
Drilled 9" hole 3486-3759'.

November 26, 1959

Drilled 9" hole 3759-3964'.

Lost circulation 3820-3825', regained at 3825'.

November 27, 1959

Drilled 9" hole 3964-4278'.

Lost 50 bbl mud at 3990'.

November 28, 1959

Drilled 9" hole 4278-4530'.

Lost circulation 4337' - Regained circulation at 4347'.

November 29, 1959

Drilled 9" hole 4530-4712'.

November 30, 1959

Drilled 9" hole 4712-4855'.

Lost circulation at 4855', regained circulation 4868'.

December 7, 1959

Drilled 9" hole 4872-5750'.

Lost 837' fish at 5443' and recovered with overshot.

WELL NO: 23-28A (116)

PROPERTY: Section 15

RED WASH FIELD

Core #1 5750-5840'. Rec. 90' (8-7/8" hole)

5750-5781' - Siltst, ss. & shale. Siltst Dk gr, shy, tite, calc. ss, gr & lt gr, slty arg tite, calc. sh dk gr to blk Occ siltst pods.  
 5781-5804' Ss. fg. calc gr. pet odor & gold flsnc. Top 9' bcm alty & arg. Next 14' w/nosf.  
 5804-5816' Sh. dk gr to blk. sli slty. sli calc.  
 5816-5828' Ss. Gr - brn. fg. shy. calc. occ. ool. & spher. strks & mottled patches oil stn. Mottled to even gold flsnc.  
 5828-5838' Ss. gr - brn. Fg. subang. calc. even oil stn. even pale gold flsnc. Good pet odor.  
 5838-5840' Lt. gr. Dense calc. siltst.

Core #2 5840-5930'. Rec. 90' (8-7/8" hole)

5840-5844' Dk. gr - blk. Dense slty sh.  
 5844-5857' Ss. brn. fg. calc. ostra. Even brn oil stn. Good pet odor. Even gold flsnc.  
 5857-5869' Siltst. Lt to dk grn. Arg & calc. bcm dk gr dns slty. Sh bot 2'.  
 5869-5881' Ss lt. bron - lt gr. Vfg to slty calc occ arg. Even brn oil stn. Good pet odor. Even gold flsnc.  
 5881-5904' Ss. siltst, & sh. Ss dk grn. Vfg calc dns tite nosf. Siltst Lt gr. Arg calc. sh dk gr calc hd & dns.  
 5904-5930' Ss lt brn-brn & lt gr. Fg occ slty, orarg. pred calc occ scat ostra. pred even to occ patchy brn oil stn. good pet odor. pred even gold flsnc.

Core #3 5930-5961'. Rec. 31'. (8-7/8" hole)

5930-5961' Ss, lt brn-brn, gr-gr-grn, fg occ bcm slty or arg pred calc pred patchy or mottled brn oil stn. Even oil stn 5952-5958' w/good pet odor & gold flsnc.

December 11, 1959

Ran Schlumberger IES & Microlog. Sch. total depth 5956'. Top Green River 3110 (+2312'), "H" 5238 (+184), "I" 5410', "J" 5670' (-248'), "K" 5814' (-392').  
 Clean out and circulate to run casing.

December 12, 1959

Cmtd 7" 23# N-80 & J-55 csg at 5959' with 320 sax common cmt followed by 50 sax Latex cmt Used HOWCO equip. Circ. 20 min, reciprocating pipe 12-15'. Had circ 10 min then no returns. Hole full. Preceded cmt 10 bbl water. Started mixing 9:48 A.M., dropped plug 10:15 AM. Cmt wt 14.4#/gal to 15.9#/gal at end. Started displacing 10:18 w/rig pump, bumped plug at 10:44 a.m. w/1250 psi. Reciprocated casing 4-12' until plug bumped. Landed is as cmtd position with 122,000# on hook, block wt 20,000#. Total 56 min mixing & displacing. Centralizers at: 3' above shoe, 3' above fillup collar & over collars on joints #2 #12 Scratchers at: 3' centers jts #1 and 2, on 3' centers bottom 21' Jt #3, on 6' centers entire jts #4 and 5, 6' from pin and 6' from collar. jt. #6, on 6' centers entire jt #7, on 6' centers bottom 18' jt #8 and on 6' centers bottom 30' jt #11.

December 13, 1959

Picked up tubing, changed to water.  
 Drilled out flaat and cmt to 5940'.  
 Pressure tested BOPE to 1200 psi w/rig pumps. Changed to crude oil.  
 McCullough Gamma-collar log from 5940-4500'.  
 Perforated 4 - 1/2" holes per foot 5672-5680', 5828-5832', 5849-5853', 5906-5908', 5914-5917', 5921-5923', 5929-5931'. McCullough M-3 gun.  
 Ran 165 jts 2-1/2" UE tubing w/notched collar and hung 5125' in temporary hanger above BOPE and annulus frac head.  
 Pressure tested above hook up to 1000 psi, held 10 min o.k.  
 Crew released at 12:00 midnite December 13, 1959.

WELL NO: 23-28A (116)

PROPERTY: Section 15

RED WASH FIELD

December 20, 1959

Spotted 650 gals of mud acid and let pickle for 14 hrs.

Dowell sand oil squeezed w/48000# sand 900# Adomite 60 ball sealers. Formation broke down at 2300 psi. Pumped in 2000 gals with 2#/gal, 2000 gals with 3#/gal, 2000 gals w/4#/gal pressure rose from 2000 psi to 3000 psi when 3rd batch of balls hit. Repeated above treatment two more times, omitting ball sealers after third stage. Avg rate 30 BPM, instantaneous shut down pressure 1300 psi. Flushed with 175 bbls burner fuel.

December 21, 1959

R&amp;R Well Service rigged up over hole.

December 22, 1959

Bleeding well pressure down.

December 23, 1959

Cleaned out sand and balls from 5432 to 5940'.

December 24, 1959

Bleeding off well pressure, kill well with Rangely crude.

December 26, 1959

Loaded casing with water to kill well.

Ran McCullough Gamma Tracer Log. Found pickup at 5938'. Recorded from 5936-4500'. Tracer log indicated intervals 5929-31', 5914-17', 5906-08', 5849-53' and 5828-32' took radioactive sand, also interval 5780-5828' which was not perforated took radioactive sand.

December 27, 1959

Ran Production string tubing, hung tubing at 5640.51'.

Tubing Detail:

Slotted jt	30.05'
2-1/2 EUE tub. sub	10.00
PSN	1.10
2-1/2 EUE tub 4 jts	122.86
Page anchor	1.40
Safty jt.	1.00
2-1/2 EUE tub 1.76jts	5462.10
K.B.	2.00
Tubing landed	<u>5640.51</u>

December 28, 1959

Ran rods and flanged well up.

Rod Detail:

1 - 1-14/ x 22 polish rod  
 2 - 7/8 x 6 pony subs  
 1 - 7/8 x 4 pony sub  
 90 - 7/8 x 25 Huber rods  
 68 - 3/4 x 25 Huber rods  
 64 - 3/4 x 25 plain rods  
 Pump #105 Axelson 3 top cup

December 29, 1959

Crew released.

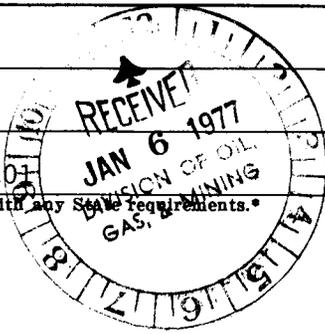
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Chevron U.S.A. Inc.</p> <p>3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  660' FSL &amp; 1980' FEL (NE<math>\frac{1}{4}</math>SW<math>\frac{1}{4}</math>)</p> <p>14. PERMIT NO.</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. U-0558</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Red Wash Unit</p> <p>9. WELL NO. Unit 116 (23-28A)</p> <p>10. FIELD AND POOL, OR WILDCAT Red Wash</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 28, T7S, R22E</p> <p>12. COUNTY OR PARISH Uintah</p> <p>13. STATE Utah</p> <p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 5422</p>
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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*  
We plan to clean out, reperforate and acidize per the attached.

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING  
DATE: Jan 6, 1977  
BY: P. L. Murchell

- 3 - USGS
- 2 - State
- 3 - Partners
- 1 - JCB
- 1 - DLD
- 1 - EDB/WBH
- 1 - File

18. I hereby certify that the foregoing is true and correct.  
SIGNED J. A. Mishler TITLE J. A. MISHLER DATE 1-5-77  
Engineering Assistant

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

WELL NAME: RWU #116 (23-28A)

FIELD: Red Wash Unit

PROPOSED PERFORATING PROCEDURE

1. Changes intended: additional perforations.
2. Results anticipated: increased production.
3. Conditions of well which warrant such work: poorly exposed producing sands
4. To be ripped or shot: shot
5. Depth, number and size of shots (or depth of rips): 3 shots/ft.

5672-82  
5698-5706  
5825-35  
5844-57  
5903-09  
5910-17  
5920-25  
5926-31

6. Date last Log of well filed: date unknown; copy unavailable.
7. Anticipated additional surface disturbances: none
8. Estimated work date: 1/3/77
9. Present production and status:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
Nov. 1976	108		210

WELL NAME: RWU #116 (3-28A)

FIELD: Red Wash Unit

PROPOSED TREATMENT PROCEDURE

1. Objective: increase production
2. Size and type of treatment: 2100 gals 15% HCl - see below
3. Intervals to be treated: see below
4. Treatment down casing or tubing: casing
5. Method of localizing its effects: retrievable bridge plug and pkr used to straddle each zone.
6. Disposal of treating fluid: Spent acid to be swabbed back.
7. Name of company to do work: Halliburton or Dowell
8. Anticipated additional surface disturbances: none
9. Estimated work date: 1/3/77
10. Present status, current production and producing interval:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
Nov. 1976	108		210

<u>Stage</u>	<u>zones</u>	<u>Acid Volume</u>
1	5903-09, 5910-17, 5920-25, 5926-31	700 gals
2	5844-57	400 gals
3	5825-35	300 gals
4	5698-5706	400 gals
5	5672-82	300 gals

JAM 6/8/76

UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0558

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Red Wash Unit

9. WELL NO.

116 (23-28A)

10. FIELD AND POOL, OR WILDCAT

Red Wash

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S 28, T7S, R22E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.  OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR  
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
  
660' FSL & 1980' FEL (NE $\frac{1}{4}$ SW $\frac{1}{4}$ )

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
KB 5422

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Cleaned out, reperforated and acidized per the attached.

- 3 - USGS
- 2 - State
- 3 - Partners
- 1 - JCB
- 1 - DLD
- 1 - EDB/WBH
- 1 - File



No additional surface disturbances required for this activity.

18. I hereby certify that the foregoing is true and correct

SIGNED

*J. J. Johnson*

TITLE

J. J. JOHNSON

Engineering Assistant

DATE

4-6-77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL NAME: RWU #116 (23-28A)

FIELD: Red Wash Unit

COMPLETED PERFORATING PROCEDURE

1. Depth, number and size of shots (or depths of rips): 3 shots/ft.

5672-82	30 shots
5698-5706	24 shots
5825-35	30 shots
5844-57	39 shots
5903-09	18 shots
5910-17	21 shots
5920-25	15 shots
5926-31	<u>15 shots</u>

192 shots

2. Company doing work: Oil Well Perforators

3. Date of work: 3-4-77

4. Additional surface disturbances: None

5. Production after work:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
4-1-77	95		300

WELL NAME RWU #116 (23-28A)

FIELD NAME Red Wash Unit

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 2100 gals 15% HCl
2. Intervals treated: 5903-09, 5910-17, 5844-57, 5698-5706  
5920-25, 5926-31, 5825-35, 5672-82
3. Treatment down casing or tubing. tubing
4. Methods used to localize effects: retrievable bridge plug and packer used to straddle each zone.
5. Disposal of treating fluid: swabbed back to pit.
6. Depth to which well was cleaned out: 5936
7. Time spent bailing and cleaning out: 1 day
8. Date of work: March 6 & 7, 1977
9. Company who performed work: Halliburton
10. Production interval: 5672-5931
11. Status and production before treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
Nov. 1976	108		210

12. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
4/1/77	95		300

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR  
P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 660 FSL & 1980 FEL  
AT TOP PROD. INTERVAL: (NESW)  
AT TOTAL DEPTH:

5. LEASE  
U-0558

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Red Wash

8. FARM OR LEASE NAME

9. WELL NO.  
116 (23-28A)

10. FIELD OR WILDCAT NAME  
Red Wash

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 28, T7S, R22E

12. COUNTY OR PARISH Uintah 13. STATE Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
KB 5422

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>



(NOTE: Report results of multiple completion or zone change on Form 9-331-C)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to acidize well as follows:

1. MIR & RU. POOH w/rods, pump, and tbg.
  2. RIH w/casing scraper and clean out to 5950'. Circ hole clean. POOH.
  3. RIH w/RBP and pkr. Set pkr at 5662 and RBP at 5941.
  4. Acidize well. See attached. Swab well to recover spent acid. 3-USGS
  5. RIH w/tbg. PSN-land at 5807, PSN at 5750. 2-state
  6. RIH w/rods & pump. No additional surface disturbances required 3-partners
  7. Place well on production. for this activity. 1-JAH
- Verbal approval given by W. P. Martens; 12/1/80. 1-Sec 723  
1-file

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct  
SIGNED [Signature] TITLE Engineering Asst DATE December 11, 1980

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

APPROVED BY THE DIVISION  
OF OIL, GAS, AND MINING  
DATE: 12-16-80  
BY: [Signature]

WELL NAME: RWU 116 (23-28A)

FIELD: Red Wash

PROPOSED TREATMENT PROCEDURE

1. Objective: Open perforations to production.
2. Size and type of treatment: 6000 gals 15% HCL
3. Intervals to be treated: 5903-5931, 5825-5857, 5672-5706
4. Treatment down casing or tubing: Tubing
5. Method of localizing its effects: Retrievable Bridge Plug & packer set to straddle intervals and ball sealers to be used as diverting agents.
6. Disposal of treating fluid: Spent acid will be swabbed back to flat tanks.
7. Name of company to do work: Dowell, Halliburton or Western
8. Anticipated additional surface disturbances: None
9. Estimated work date: December 1, 1980
10. Present status, current production and producing interval:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
10/80	52		301

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
**Chevron U.S.A. Inc.**

3. ADDRESS OF OPERATOR  
**P. O. Box 599, Denver, CO 80201**

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: **660' FSL & 1980' FEL (NESW)**  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

5. LEASE  
**U - 0558**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
**Red Wash Unit**

8. FARM OR LEASE NAME

9. WELL NO.  
**116 (23-28A)**

10. FIELD OR WILDCAT NAME  
**Red Wash**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
**Sec. 28, T7S, R22E**

12. COUNTY OR PARISH **Uintah** 13. STATE **Utah**

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
**KB 5422**

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*  
**This well was acidized as follows:**

- MI & RU.
- Hot oil csg & tbg, POOH w/rods & pumps, POOH w/tbg, RIH w/bit & scrpr, C/O to 5940', RIH w/prod. tbg & stablize before fluid entry. Run logs.
- MI & RU equip.-POOH w/rod & tbg., RIH w/bit & scrp. C/O to 5955, POOH RIH w/RBP & PKR.
- Acidize & swab test perms 5903-31', 5672-5706' w/3500 gal of 15% HCL.
- Set CIBP at 5748'. RIH w/prod. tbg., pumps & rods.

Present Status:

Date: 12/80  
BOPD: 3  
BWPD: 55  
MCCF: 7

- 3 - USGS
- 2 - State
- 3 - Partners
- 1 - JAH
- 1 - Sec. 723
- 1 - File

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Craig M. Leonard TITLE Engineering Asst. DATE March 17, 1981

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

**No additional surface disturbances required for this activity.**

WELL NAME Unit 116 (23-28A)

FIELD NAME Red Wash

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 3500 gal 15% HCL
2. Intervals treated: 5672-5931
3. Treatment down casing or tubing: Tubing
4. Methods used to localize effects: 150 ball sealers were used as diverting agents.
5. Disposal of treating fluid: Spent acid was swabbed back to flat tanks.
6. Depth to which well was cleaned-out: 5940'-5955'
7. Date of work: 12-2-80
8. Company who performed work: Dowell
9. Production interval: 5672-5931'
10. Status and production before treatment:

<u>Date</u>	<u>BOPL</u>	<u>MCFD</u>	<u>BWPD</u>
-------------	-------------	-------------	-------------

11. Status and production after treatment:

<u>Date</u>	<u>BOPL</u>	<u>MCFD</u>	<u>BWPD</u>
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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE  
(Other instructions on reverse side)

Form approved,  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR  
P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
NE SW

14. PERMIT NO.  
43-047-15234

15. ELEVATIONS (Show whether OF, RT, CR, etc.)  
5,422' KB

5. LEASE DESIGNATION AND SERIAL NO.  
U-0558

6. INDIAN, ALLOTTEE OR TRIBE NAME  
092530

7. UNIT AGREEMENT NAME  
Red Wash

8. FARM OR LEASE NAME  
RWU

9. WELL NO.  
116 (23-28A)

10. FIELD AND POOL, OR WILDCAT  
Red Wash

11. SEC., T. R., M., OR BLM, AND SURVEY OR AREA  
S. 28, T7S, R22E

12. COUNTY OR PARISH  
Uintah

13. STATE  
Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to fracture stimulate the J Sand in RWU #116 (23-28A) as follows:

- MIRU. ND wellhead. NU BOPE and test. Pull production equipment.
- Clean out to PBTD at 5,748'.
- Foam fracture perfs 5,672'-5,706' (J, J60) with 47,000# 20/40 sand in 70% quality CO<sub>2</sub> foam.
- Clean out to PBTD.
- Run production equipment. ND BOPE. NU wellhead.
- RDMO. RWTP.

- 3 - BLM
- 3 - State
- 2 - Partners
- 1 - EEM
- 1 - MKD
- 3 - Drlg.
- 1 - File

I hereby certify that the foregoing is true and correct

SIGNED [Signature]  
(This space for Federal or State office use)

TITLE Office Assistant

DATE September 11, 1987

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action is required before commencing operations

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 9-23-87  
BY: [Signature]

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate  
(Other Instructions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

POW  
120308

6. INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Red Wash Unit

8. FARM OR LEASE NAME

Red Wash Unit

9. WELL NO.

116 (23-28A)

10. FIELD AND POOL, OR WILDCAT

Red Wash

11. SEC., T., R., W., OR BLK. AND SURVEY OR AREA

S 28, T7S, R22E

12. COUNTY OR PARISH 13. STATE

Uintah Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a closed reservoir.  
Use "APPLICATION FOR PERMIT TO DRILL OR DEEPEN OR PLUG BACK TO A CLOSED RESERVOIR")

RECEIVED  
NOV 23 1987

DIVISION OF  
OIL, GAS & MINING

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR  
P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

NE 1/4 SW 1/4

14. PERMIT NO.  
43-047-15234

15. ELEVATIONS (Show whether DF, RT, OR, etc.)  
5422' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Temporary Abandonment</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

RWU #116 was fracture stimulated, tested and temporarily abandoned as follows:

1. MIR 10/13/87. Nippled up BOPE. Pulled production string. Replaced leaking tubing head.
2. CO to 5744'.
3. Sand fraced perfs 5672-82 (J) & 5698-5706 (J-60) w/47,000# 20/40 sand in 70% quality CO2 foam. Flowed back, tested well 4 days.
4. Cement squeezed perfs 5672-5706 w/100 sx. Drilled out. Resqueezed w/100 sx. D/O cmt to 5744'. Swab tested perfs, FER 3.1 BPH. D/O CIBP. C/O to 5921'.
5. Shoot squeeze perfs @ 5760'. Set CICR @ 5720'. Cement squeezed perfs 5760, 5825-53, 5903-31 w/200 sx.
6. Reperforated 5672-82 @ 4 SPF.
7. B/O perfs 5698-5706 - communicated up. Swabbed 5698-5672'.
8. Acidized 5706-5672 w/2000 gal 15% HCl; flowed back - all water.
9. Set CIBP @ 5595'. Spotted 10 sx cement on top (45').
10. Ran pickle string to 5013'. Circulated well w/corrosion inhibited 9.5 ppg brine. Installed top flange w/valve and shut well in.
11. RDMOL 11/5/87.

Received verbal approval per A. McKee (BLM) & J. Baza (UOGC) 11/4/87 for T.A. procedure.

3 - BLM                      2 - Partners                      1 - MKD                      1 - PLM                      1 - File  
3 - State                      1 - EEM                      3 - Drlg                      1 - Sec. 724C

18. I hereby certify that the foregoing is true and correct  
SIGNED J. H. Watson TITLE Technical Assistant DATE 11/19/87

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

\*See Instructions on Reverse Side DATE 11-24-87  
BY J. H. Watson

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a new reservoir.  
Use "APPLICATION FOR PERMIT TO DRILL FOR A WELL"

**RECEIVED**  
NOV 23 1987

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR  
P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

NE 1/4 SW 1/4

14. PERMIT NO.  
43-047-15234

15. ELEVATIONS (Show whether DF, RT, OR, etc.)  
5422' KB

5. LEASE DESIGNATION AND SERIAL NO.

POW  
120308

7. UNIT AGREEMENT NAME  
Red Wash Unit

8. FARM OR LEASE NAME  
Red Wash Unit

9. WELL NO.  
116 (23-28A)

10. FIELD AND POOL, OR WILDCAT  
Red Wash

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
S 28, T7S, R22E

12. COUNTY OR PARISH  
Uintah

13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)   
FULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other) Temporary Abandonment   
REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

RWU #116 was fracture stimulated, tested and temporarily abandoned as follows:

- MIR 10/13/87. Nippled up BOPE. Pulled production string. Replaced leaking tubing head.
- CO to 5744'.
- Sand fraced perfs 5672-82 (J) & 5698-5706 (J-60) w/47,000# 20/40 sand in 70% quality CO2 foam. Flowed back, tested well 4 days.
- Cement squeezed perfs 5672-5706 w/100 sx. Drilled out. Resqueezed w/100 sx. D/O cmt to 5744'. Swab tested perfs, FER 3.1 BPH. D/O CIBP. C/O to 5921'.
- Shoot squeeze perfs @ 5760'. Set CIBP @ 5720'. Cement squeezed perfs 5760, 5825-53, 5903-31 w/200 sx.
- Reperforated 5672-82 @ 4 SPF.
- B/O perfs 5698-5706 - communicated up. Swabbed 5698-5672'.
- Acidized 5706-5672 w/2000 gal 15% HCl; flowed back - all water.
- Set CIBP @ 5595'. Spotted 10 sx cement on top (45').
- Ran pickle string to 5013'. Circulated well w/corrosion inhibited 9.5 ppg brine. Installed top flange w/valve and shut well in.
- RDMOL 11/5/87.

Received verbal approval per A. McKee (BLM) & J. Baza (UOGC) 11/4/87 for T.A. procedure.

3 - BLM                      2 - Partners                      1 - MKD                      1 - PLM                      1 - File  
3 - State                      1 - EEM                      3 - Drlg                      1 - Sec. 724C

18. I hereby certify that the foregoing is true and correct  
SIGNED J. K. Watson TITLE Technical Assistant DATE 11/19/87  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

\*See Instructions on Reverse Side DATE 11-24-87  
BY John P. Baza

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. (801-538-5340)

# MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• CHEVRON USA INC  
P O BOX J SEC 724R  
CONCORD CA 94524  
ATTN: DALE BURRILL

RECEIVED  
OCT 13 1988  
DIVISION OF  
OIL, GAS & MINING

Utah Account No. N0210  
Report Period (Month/Year) 8 / 88  
Amended Report

Well Name	API Number	Entity	Location	Producing Zone	Days Oper	Production Volume			
						Oil (BBL)	Gas (MSCF)	Water (BBL)	
RWU 250 (41-29C)	4304730391	05671	07S 24E 29	MVRD	0	0	0	0	
UTAH STATE 1	4304715128	05878	07S 24E 36	WSTC	31	0	5828	0	
ANTELOPE DRAW 1-19-2C	4304731487	09490	08S 22E 19	GRRV	0	0	0	0	
ANTELOPE DRAW 2-17-4C	4304731555	09497	08S 22E 17	GRRV	30	329	0	0	
ANTELOPE DRAW 3-17-3C	4304731556	09498	08S 22E 17	GRRV	0	0	0	0	
NORRIS FEDERAL #1	4301530014	10160	18S 16E 8	DK-CM	0	0	0	0	
BRENNAN FED 3	4304715419	10750	07S 21E 17	GRRV	30	596	882	169	
COSTAS FEDERAL #4-21-1C	4304731826	10826	08S 21E 21	GRRV	30	851	0	29	
COSTAS FEDERAL #5-21-2C	4304731827	10831	08S 21E 21	GRRV	31	718	0	31	
WVU #118	4304730596	10890	08S 21E 13	WSMVD	0	0	0	0	
RWU #116	4304715234	05670	07S 22E 29	GRRV	25	308	23	9550	
TOTAL						2802	6733	9779	

Comments (attach separate sheet if necessary) \_\_\_\_\_

OCT 12 1988

I have reviewed this report and certify the information to be accurate and complete. Date \_\_\_\_\_

Authorized signature DALE BURRILL

Telephone (415) 827-7022

Division of Oil, Gas and Mining  
**PHONE CONVERSATION DOCUMENTATION FORM**

43-044-15234  
RWU 116 LRRV  
75-228-28

Route original/copy to:  
 Well File RWU 116 (23-28A)  Suspense  
(Location) Sec \_\_\_ Twp \_\_\_ Rng \_\_\_ (Return Date)  
(API No.) \_\_\_\_\_ (To - Initials)

TA'd effective 11/19/87  
chgd 12-8-87  
well production 8/88, 12/88  
2/89

1. Date of Phone Call: 1/20/89 Time \_\_\_\_\_

2. DOGM Employee (name) Richard S.  
Talked to:

check this look right  
date to you?

Name Jan Watson (Initiated Call ) - Phone No. (303) 930-3800  
of (Company/Organization) Chevron USA.

3. Topic of Conversation: Well TA status. Show production on the Aug. '88 turn-around.

4. Highlights of Conversation: Jan W. chkd with engineer at Red Wash and he said they had not done anything different to the well. They will ch and see why production was shown on turn-around. They will send in corrected prod. report.

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File RWD 116 (23-28A)

Suspense

Other

(Return Date) 2/10/89

(Location) Sec \_\_\_ Twp \_\_\_ Rng \_\_\_

(To - Initials) AWS

(API No.) \_\_\_\_\_

1. Date of Phone Call: 1/20/89 Time: 2:00 PM

2. DOGM Employee (name) Adlene S. (Initiated Call   
Talked to:

Name Jan Watson (Initiated Call  - Phone No. (303) 930-3800

of (Company/Organization) Chevron U.S.A.

3. Topic of Conversation: Well TA status. Show production on the Aug. '88 turn-around.

4. Highlights of Conversation: Jan W. checked with engineers at Red Wash and he said they had not done anything different to the well. They will check and see why production was shown on turn-around. They will send in corrected prod. report.



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. (801-538-5340)

# MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

RECEIVED

9452 FEB 15 1989

DIVISION OF  
OIL, GAS & MINING

• CHEVRON USA INC  
P O BOX J SEC 724R  
CONCORD CA  
ATTN: DALE BURRILL

Utah Account No. N0210

Report Period (Month/Year) 12 / 88

Amended Report

Well Name API Number Entity Location	Producing Zone	Days Oper	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
ANTELOPE DRAW 2-17-4C 4304731555 09497 08S 22E 17	GRRV	0	0	0	0
ANTELOPE DRAW 3-17-3C 4304731556 09498 08S 22E 17	GRRV	0	0	0	0
NORRIS FEDERAL #1 4301530014 10160 18S 16E 8	DK-CM	0	0	0	0
BRENNAN FED 3 4304715419 10750 07S 21E 17	GRRV	23	336	480	64
COSTAS FEDERAL #4-21-1C 4304731826 10826 08S 21E 21	GRRV	31	647	0	0
COSTAS FEDERAL #5-21-2C 4304731827 10831 08S 21E 21	GRRV	31	584	0	0
WVU #118 4304730596 10890 08S 21E 13	WSMVD	0	0	0	0
<del>RW 116 (23 28A)</del> <del>4304715238 05670 07S 22E 28</del>	<del>GRRV</del>	<del>30</del>	<del>320</del>	<del>26</del>	<del>11460</del>
<b>TOTAL</b>			<b>1887</b>	<b>506</b>	<b>11524</b>

Comments (attach separate sheet if necessary) \_\_\_\_\_

I have reviewed this report and certify the information to be accurate and complete. Date FEB 13 1989

Authorized signature *DBurrill* Telephone (415) 887-7056



Division of Oil, Gas and Mining  
**PHONE CONVERSATION DOCUMENTATION FORM**

Route original/copy to:

Well File RWH 114 (23-28A)  Suspense  Other  
(Return Date) 2/20/89  
(Location) Sec \_\_\_ Twp \_\_\_ Rng \_\_\_ (To - Initials) AWS/ASS  
(API No.) \_\_\_\_\_

1. Date of Phone Call: 1/20/89 Time: 2:00 PM

2. DOGM Employee (name) Helene S. (Initiated Call   
Talked to:  
Name Jan Watson (Initiated Call  - Phone No. (303) 930-3800  
of (Company/Organization) Chesrow U.S.A.

3. Topic of Conversation: Well TA status. Shows production on the Aug. '88 turn-around.

4. Highlights of Conversation: Jan W. ched with engineer at Red Wash and he said they had not done anything different to the well. They will ch and see why production was shown on turn-around. They will send in corrected prod. report.

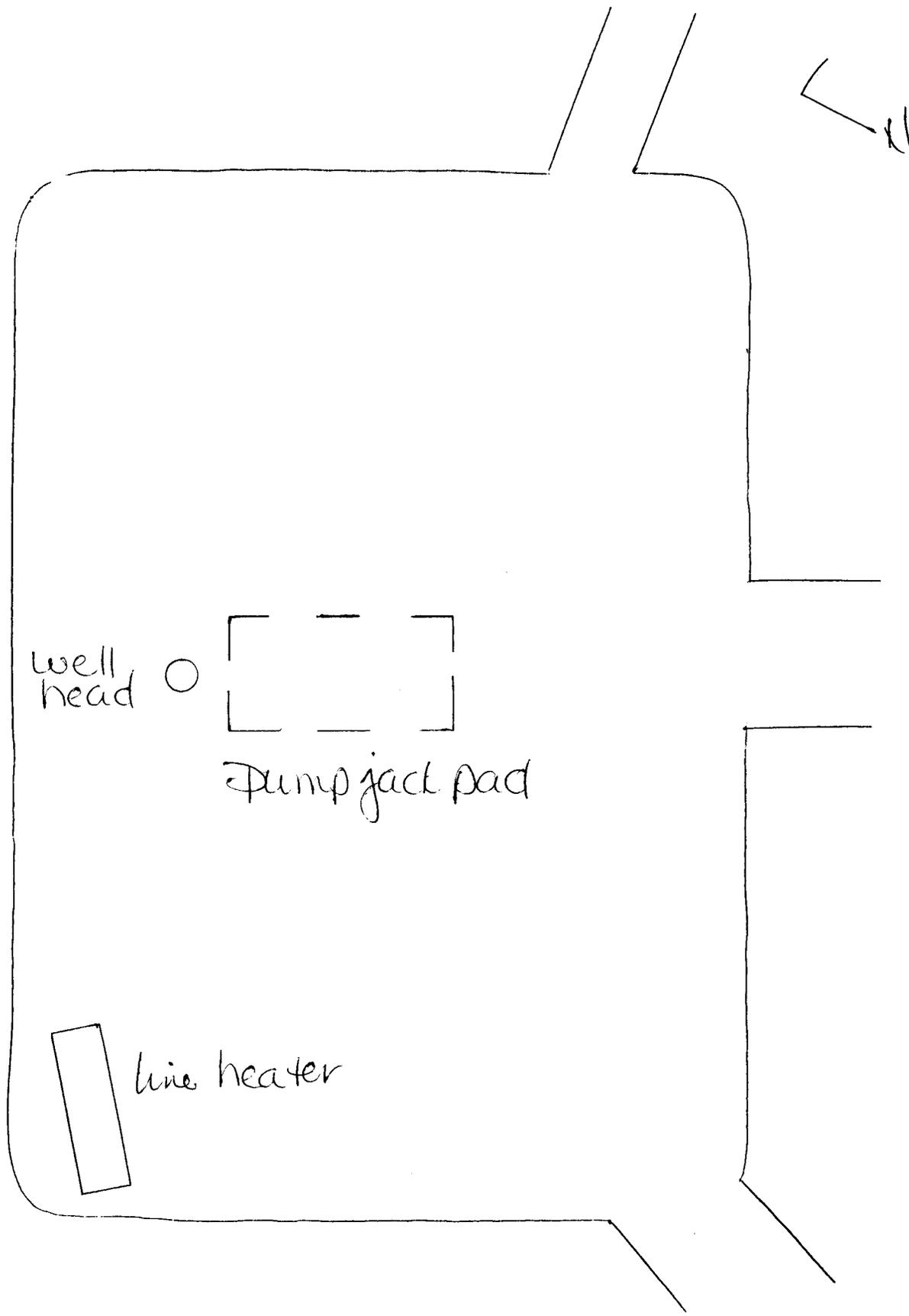
15234

Rwa 116

Sec 28, T7S0, R22E

Bubly 5/8/89

MICROFILM



Division of Oil, Gas and Mining  
**PHONE CONVERSATION DOCUMENTATION FORM**

Route original/copy to:  
 Well File RWU 116 (23-28A)  Suspense  
(Return Date) \_\_\_\_\_  Other \_\_\_\_\_  
(Location) Sec 7STwp22E Rng 28 (To - Initials) \_\_\_\_\_  
(API No.) 4304715234 \_\_\_\_\_

1. Date of Phone Call: 7-14-89 Time: 10:10

2. DOGM Employee (name) Vicky CARNEY (Initiated Call   
Talked to:  
Name DALE BURRILL (Initiated Call  - Phone No. (415) 827-7056  
of (Company/Organization) \_\_\_\_\_

3. Topic of Conversation: WELL TA'D 11-87 - HAD'D WROTE  
WELL & PROD IN FOR 8-88, 12-88, 2-89

4. Highlights of Conversation: DALE COULD UNDERSTAND OUR  
CONCERN ABT SPORADIC PROD ON A TA'D  
WELL. HE WILL CHECK & HAVE SOMEONE  
RETURN CALL WITH INFORMATION.  
I ASKED IF PROD COULD BE ON WRONG WELL.  
7-17-89 11:20 REC'D CALL FROM SOPHIE. SHE TOLD  
ME SHE IS WORKING ON THIS & IS WAITING FOR  
A CALL FROM THE FIELD. AS SOON AS SHE GETS  
THE CALL, SHE WILL GET BACK WITH ME. IF SHE  
DOESN'T <sup>HEAR</sup> HERE SOON, SHE WILL CALL THEM AGAIN.  
7-18-89 SOPHIE CALLED - WELL HAS HAD AN ELECTRIC  
PROBLEM THAT HAS BEEN FIXED. THE WELL WILL  
BE PRODUCING REGULARLY FROM NOW ON.

Division of Oil, Gas and Mining  
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File RWU 116 (23-28A)  Suspense  
(Return Date) \_\_\_\_\_  Other \_\_\_\_\_  
(Location) Sec 75 Twp 22E Rng 28 (To - Initials) \_\_\_\_\_  
(API No.) 4304715234 \_\_\_\_\_

1. Date of Phone Call: 7-14-89 Time: 10:10

2. DOGM Employee (name) Vicky CARNEY (Initiated Call   
Talked to:  
Name DALE BURRILL (Initiated Call  - Phone No. (415) 827-7056  
of (Company/Organization) \_\_\_\_\_

3. Topic of Conversation: WELL TA'D 11-87 - HAD'D WROTE  
WELL & PROD IN FOR 8-88, 12-88, 2-89

4. Highlights of Conversation: DALE COULD UNDERSTAND OUR  
CONCERN ABT SPORADIC PROD ON A TA'D  
WELL. HE WILL CHECK & HAVE SOMEONE  
RETURN CALL WITH INFORMATION.  
I ASKED IF PROD COULD BE ON WRONG WELL.  
7-17-89 11:20 REC'D CALL FROM SOPHIE. SHE TOLD  
ME SHE IS WORKING ON THIS & IS WAITING FOR  
A CALL FROM THE FIELD. AS SOON AS SHE GETS  
THE CALL, SHE WILL GET BACK WITH ME. IF SHE  
DOESN'T <sup>HEAR</sup> HERE SOON, SHE WILL CALL THEM AGAIN.  
7-18-89 SOPHIE CALLED - WELL HAS HAD AN ELECTRIC  
PROBLEM THAT HAS BEEN FIXED. THE WELL WILL  
BE PRODUCING REGULARLY FROM NOW ON.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

**Chevron U.S.A. Inc.**

3. Address and Telephone No.

**P.O. Box 455, Vernal, Utah 84078 (801) 789-2442**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**660 FNL, 1980 FWL, SEC. 28, T7S, R22E**  
*1980 FNL*

5. Lease Designation and Serial No.  
**U-0558**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
**Red Wash Unit**

8. Well Name and No.  
**RWU #116 (23-28A)**

9. API Well No. **15234**  
**43-047-15172**

10. Field and Pool, or Exploratory Area  
**Red Wash-Grn. River**

11. County or Parish, State  
**Uintah, Utah**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well test facility upgrades were completed in 1992. We plan to re-evaluate this shut-in production well during 1993.

**RECEIVED**

FEB 18 1993

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

*Diana Rough*

Title

*Oper. Assistant*

Date

*02/10/93*

(This space for Federal or State office use)

Approved by: \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:



**Chevron U.S.A. Inc.**  
P.O. Box 455, Vernal, UT 84078 • Phone (801) 789-2442

**FEBRUARY 15, 1993**

**ANNUAL REPORT OF  
SHUT-IN WELLS  
WONSITS VALLEY STATE/FEDERAL UNIT  
UINTAH COUNTY, UTAH**

**BUREAU OF LAND MANAGEMENT  
170 SOUTH 500 EAST  
VERNAL, UT 84078**

**GENTLEMEN:**

Enclosed, please find the annual report of shut-in wells in Red Wash Unit. If you have any questions, please call the above address.

**Sincerely,**

---

**J.T. CONLEY  
AREA OPERATIONS SUPERVISOR**

sdm  
Enclosures

cc: State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

**RECEIVED**

FEB 18 1993

DIVISION OF  
OIL GAS & MINING



**Chevron U.S.A. Inc.**  
P.O. Box 455, Vernal, UT 84078 • Phone (801) 789-2442

**FEBRUARY 15, 1993**

**ANNUAL REPORT OF  
SHUT-IN WELLS  
RED WASH UNIT  
UINTAH COUNTY, UTAH**

**BUREAU OF LAND MANAGEMENT  
170 SOUTH 500 EAST  
VERNAL, UT 84078**

**GENTLEMEN:**

Enclosed, please find the annual report of shut-in wells in Red Wash Unit. If you have any questions, please call the above address.

**Sincerely,**

  
\_\_\_\_\_  
**J.T. CONLEY  
AREA OPERATIONS SUPERVISOR**

sdm  
Enclosures

cc: State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

Buttram Energies, Inc.  
6303 Waterford Boulevard, Suite 220  
Oklahoma City, OK 73116

**RECEIVED**

FEB 18 1993

DIVISION OF  
OIL GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT--" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
Oil  Gas   
 Well  Well  Other

2. Name of Operator  
**CHEVRON U.S.A. PRODUCTION COMPANY**

3. Address and Telephone No.  
**11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**660' FNL, 1980' FWL, Sec. 28, T7S/R22E**

5. Lease Designation and Serial No.  
**U-0558**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
**RED WASH UNIT**

8. Well Name and No.  
**RWU #116 (23-28A)**

9. API Well No.  
**43-047-15234**

10. Field and Pool, or Exploratory Area  
**RED WASH-GRN. RIVER**

11. County or Parish, State  
**UINTAH, UTAH**

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Well Status</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

**TA approval is requested for this well, pending evaluation of continued oil production potential, gas recompletion potential or conversion to a secondary use.**

14. I hereby verify that the foregoing is true and correct.  
Signed Diana Rough Title Operations Assistant Date 08/25/94

(This space for Federal or State office use)

Approved by: \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SEP - 1

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT--" for such proposals

***SUBMIT IN TRIPLICATE***

1. Type of Well  
Oil Gas  
 Well  Well  Other

2. Name of Operator  
**CHEVRON U.S.A. PRODUCTION COMPANY**

3. Address and Telephone No.  
**11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**660' FNL, 1980' FWL, Sec. 28, T7S/R22E**

5. Lease Designation and Serial No.  
**U-0558**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
**RED WASH UNIT**

8. Well Name and No.  
**RWU #116 (23-28A)**

9. API Well No.  
**43-047-15234**

10. Field and Pool, or Exploratory Area  
**RED WASH-GRN. RIVER**

11. County or Parish, State  
**UINTAH, UTAH**

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Well Status</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

**TA approval is requested for this well, pending evaluation of continued oil production potential, gas recompletion potential or conversion to a secondary use.**

14. I hereby certify that the foregoing is true and correct.  
Signed Diana Hough Title Operations Assistant Date 08/25/94

(This space for Federal or State office use)

Approved by: \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any \_\_\_\_\_

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**RECEIVED**  
SEP 27 1995  
DIV. OF OIL, GAS & MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT--" for such proposals

6. Well Designation and Serial No. **U-0558**

7. Indian, Allottee or Tribe Name **N/A**

7. If Unit or CA, Agreement Designation **RED WASH UNIT**

8. Well Name and No. **RED WASH UNIT 116 (23-28A)**

9. API Well No. **43-047-15234**

10. Field and Pool, or Exploratory Area **RED WASH - GREEN RIVER**

11. County or Parish, State **UINTAH, UTAH**

**SUBMIT IN TRIPLICATE**

1. Type of Well  
Oil  Gas   
 Well  Well  Other

2. Name of Operator  
**CHEVRON U.S.A. PRODUCTION COMPANY**

3. Address and Telephone No. **11002 E. 17500 S. VERNAL, UT 84078-8526**  
**Steve McPherson in Red Wash (801) 781-4310**  
**or Gary Scott in Rangely, CO. (970) 675-3791**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1480' FSL**  
**660' FNL & 1980' FWL (NE SW) SECTION 28, T7S, R22E, SLBM**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

**WE ARE REQUESTING AN EXTENSION OF THE TEMPORARILY ABANDONED STATUS OF THIS WELL.**

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct.  
Signed G.D. SCOTT *G.D. Scott* Title DRILLING TECHNICIAN Date September 26, 1995

(This space for Federal or State office use)

Approved by: \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT--" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well Oil <input type="checkbox"/> Gas <input type="checkbox"/> <input checked="" type="checkbox"/> Well <input type="checkbox"/> Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Lease Designation and Serial No. <b>U-0558</b>
2. Name of Operator <b>CHEVRON U.S.A. PRODUCTION COMPANY</b>		6. If Indian, Allottee or Tribe Name <b>N/A</b>
3. Address and Telephone No. <b>11002 E. 17500 S. VERNAL, UT 84078-8526</b>		7. If Unit or CA, Agreement Designation <b>RED WASH UNIT</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>660' FSL &amp; 1980' FEL (NE SW) SECTION 28, T7S, R22E, SLBM</b>		8. Well Name and No. <b>RED WASH UNIT 116 (23-28A)</b>
		9. API Well No. <b>43-047-15234</b>
		10. Field and Pool, or Exploratory Area <b>RED WASH - GREEN RIVER</b>
		11. County or Parish, State <b>UINTAH, UTAH</b>

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)
- PROPOSED P&A PROCEDURE:**
- MIRU. HOT OIL AS NEEDED, ND WH, NU BOPE AND PULL TUBING STRING.
  - PU BIT AND SCRAPER AND CLEAN OUT TO ~ 5650'. TOH.
  - PERFORATION ISOLATION: PERFORATIONS ARE ALREADY ISOLATED BY A CIBP AT 5595' WITH 45' OF CEMENT ON TOP. DISPLACE WELLBORE FROM 5550' TO ~ 4200' WITH 9.2 PPG BRINE.
  - OIL SHALE INTERVAL 4270-4460': CEMENT TOP IS AT 3700' BY CBL, SO SET BALANCED CEMENT PLUG ACROSS INTERVAL 4220-4510' USING ~ 65 SXS CLASS H CEMENT. CIRCULATE CLEAN AND DISPLACE WELLBORE TO ~ 3000' USING 9.2 PPG BRINE.
  - TOP OF GREEN RIVER FORMATION 3110': PERFORATE AT 3160', SET CICR AT 3060' AND SQUEEZE ~ 40 SXS CLASS H CEMENT UNDER CICR. STING OUT, CIRCULATE CLEAN AND DISPLACE WELLBORE TO SURFACE WITH 9.2 PPG BRINE.
  - SURFACE PLUG: PERFORATE AT 300', ESTABLISH CIRCULATION AROUND PRODUCTION/SURFACE CASING ANNULUS AND PUMP ~ 150 SXS CLASS H CEMENT TO FILL SAME.
  - CUT OFF WELLHEAD AND INSTALL DRY HOLE MARKER PER BLM GUIDELINES.
  - RDMO. REHABILITATE LOCATION PER BLM GUIDELINES.

14. I hereby certify that the foregoing is true and correct.  
Signed G.D. SCOTT *G.D. Scott* Title DRILLING TECHNICIAN Date January 16, 1996

(This space for Federal or State office use)  
Approved by: \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any \_\_\_\_\_  
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Accepted by the  
Utah  
Oil, Gas and Mining  
**FOR RECORD ONLY**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
29 1996

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT--" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
Oil Gas  
 Well  Well  Other

2. Name of Operator  
**CHEVRON U.S.A. PRODUCTION COMPANY**

3. Address and Telephone No.  
**11002 E. 17500 S. VERNAL, UT 84078-8526**  
Steve McPherson in Red Wash (801) 781-4310  
or Gary Scott in Rangely, CO. (970) 675-3791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**660' FSL & 1980' FEL (NE SW) SECTION 28, T7S, R22E, SLBM**

5. Lease Designation and Serial No.  
**U-0558**

6. If Indian, Allottee or Tribe Name  
**N/A**

7. If Unit or CA, Agreement Designation  
**RED WASH UNIT**

8. Well Name and No.  
**RED WASH UNIT 116 (23-28A)**

9. API Well No.  
**43-047-15234**

10. Field and Pool, or Exploratory Area  
**RED WASH - GREEN RIVER**

11. County or Parish, State  
**UINTAH, UTAH**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)  
**DATE OF WORK: 3/18/96 THRU 3/19/96**

- MIRU. HOT OIL, ND WH, NU BOPE AND PULL TUBING STRING.
- PU BIT AND SCRAPER AND CLEAN OUT TO TOP OF CEMENT @ 5555'. TOH.
- PERFORATIONS ARE ALREADY ISOLATED BY A CIBP AT 5595' WITH 45' OF CEMENT ON TOP. DISPLACE WELLBORE FROM 5550 - 4350' WITH 10 PPG BRINE.
- SET BALANCED CEMENT PLUG ACROSS INTERVAL 4360-4000' USING 75 SXS CLASS H CEMENT. CIRCULATE CLEAN AND DISPLACE WELLBORE TO 3160' USING 10 PPG BRINE.
- PERFORATE AT 3160', SET CIRC AT 3045' AND SQUEEZE 45 SXS CLASS H CEMENT UNDER CIRC. STING OUT, CIRCULATE CLEAN AND DISPLACE WELLBORE TO SURFACE WITH 10 PPG BRINE.
- SURFACE PLUG: PERFORATE AT 252', 200 SXS CLASS H CEMENT 252' TO SURFACE.
- CUT OFF WELLHEAD AND INSTALL DRY HOLE MARKER PER BLM GUIDELINES.
- RDMO. NOTIFY FACILITIES TO REHABILITATE LOCATION PER BLM GUIDELINES.

Witnessed by Jerry Barnes/BLM

14. I hereby certify that the foregoing is true and correct.  
Signed G.D. SCOTT *G.D. Scott* Title DRILLING TECHNICIAN Date March 21, 1996

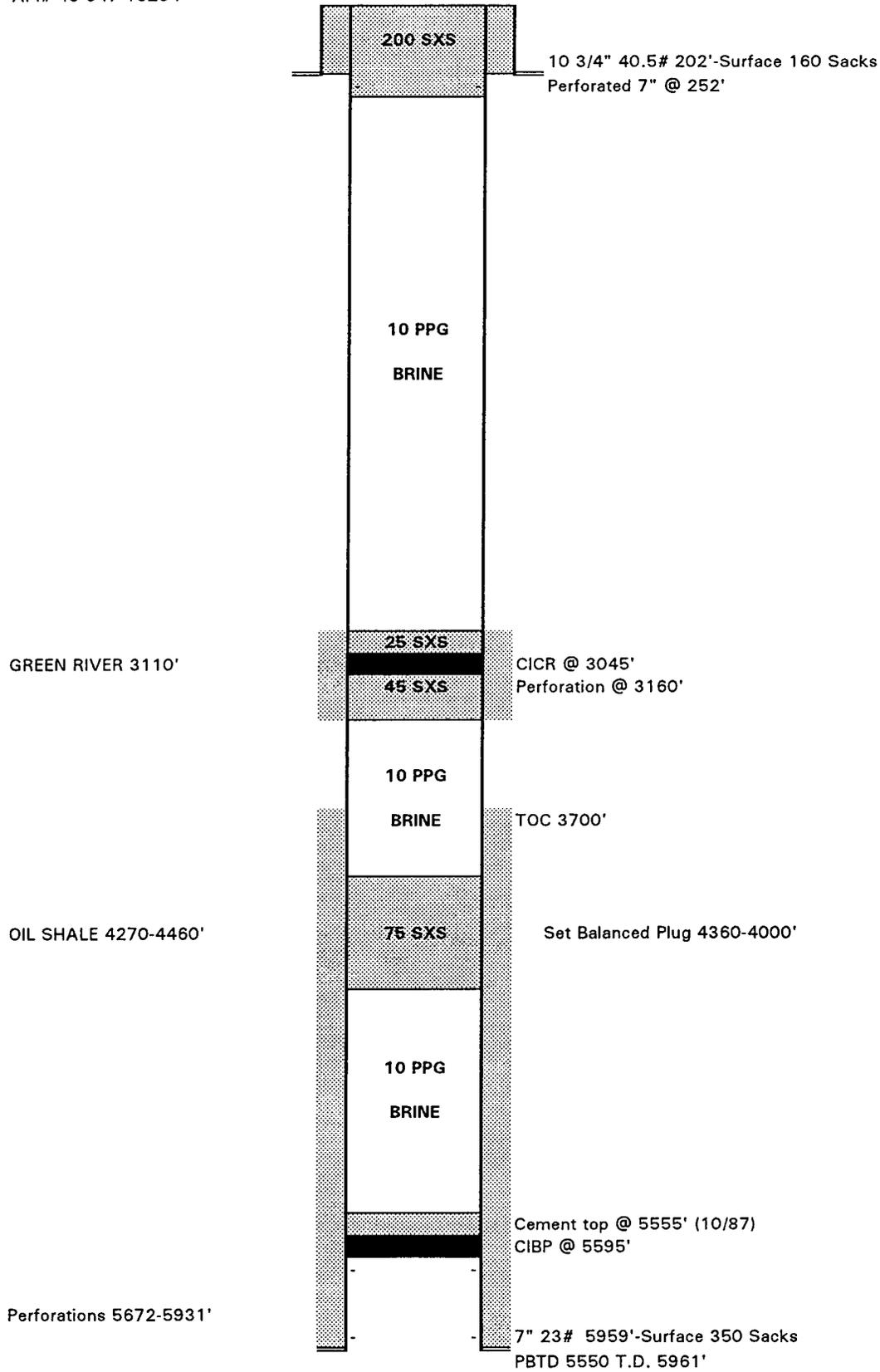
(This space for Federal or State office use)  
Approved by: \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

P&A  
SCHEMATIC

CHEVRON U.S.A. PRODUCTION CO.  
RED WASH UNIT 116  
NE SW SECTION 28, T7S, R22E

FEDERAL LEASE U-0558  
API# 43-047-15234



**JOB LOG** HAL-2013-C

CUSTOMER	WELL NO.	LEASE	JOB TYPE	TICKET NO.
Chevron USA	116623-281	Redwash	TEA	949202

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0630							on location & rig up Safety Meeting Prime & Test
	0715	3	0			350		Mix 75 Sacks Cement @ 16.4 #/g to set balanced plug @ 4000'-4360' Start Fresh End Fresh Start Cement End Cement
	0730	3	23			350		Start Displacement w/ brine End Displacement POOH w/ Tubing RIH & Perf @ 3160' RIH w/ retainer set @ 3045'
	1015	4	10			1750	250	Test Tubing & Casing OK Mix 70 Sacks Cement @ 16.4 #/g to set plug @ 2925'-3160' Start Fresh End fresh injection rate Start Cement End Cement
	1030	4	13			520		Start Displacement End Displacement Sting out of retainer & dump 25 Sacks on top POOH w/ Tubing RIH & Perf @ 252' Establish Circulation down 7" & up 10 3/4" Casings Whipple down BOP's Mix 200 Sacks Cement to plug 7" & 7" x 10 3/4" Casings from 0'-252'
	1220	3	0					Start Fresh End Fresh Start Cement
	1235	3	32					End Cement cut off well head Released

FIELD Redwash SEC 28 TWP 7S RNG 22-E COUNTY Uintah STATE Utah

FORMATION NAME TYPE FROM TO INITIAL PROD: OIL BPD. WATER BPD. GAS MCFD PRESENT PROD: OIL BPD. WATER BPD. GAS MCFD COMPLETION DATE MUD TYPE MUD WT. PACKER TYPE SET AT BOTTOM HOLE TEMP. PRESSURE MISC. DATA TOTAL DEPTH

Table with columns: NEW USED, WEIGHT, SIZE, FROM, TO, MAXIMUM PSI ALLOWABLE. Rows include CASING, LINER, TUBING, OPEN HOLE, PERFORATIONS.

TOOLS AND ACCESSORIES table with columns: TYPE AND SIZE, QTY., MAKE. Rows include FLOAT COLLAR, FLOAT SHOE, GUIDE SHOE, CENTRALIZERS, BOTTOM PLUG, TOP PLUG, HEAD, PACKER, OTHER.

JOB DATA table with columns: CALLED OUT, ON LOCATION, JOB STARTED, JOB COMPLETED. Includes DATE and TIME for each.

MATERIALS section with fields for TREAT. FLUID, DISPL. FLUID, PROP. TYPE, ACID TYPE, SURFACTANT TYPE, NE AGENT TYPE, FLUID LOSS ADD. TYPE, GELLING AGENT TYPE, FRIC. RED. AGENT TYPE, BREAKER TYPE, BLOCKING AGENT TYPE, PERFPAC BALLS TYPE, OTHER.

PERSONNEL AND SERVICE UNITS table with columns: NAME, UNIT NO. & TYPE, LOCATION. Includes S. Frazer, C. Parrack, C. Slough.

DEPARTMENT Cement DESCRIPTION OF JOB Plug & Abandon well as instructed

JOB DONE THRU: TUBING [X] CASING [X] ANNULUS [ ] TBG./ANN. [ ] CUSTOMER REPRESENTATIVE X S.W. Hubert OPERATOR Steve Fayer COPIES REQUESTED

CEMENT DATA table with columns: STAGE, NUMBER OF SACKS, CEMENT, BRAND, BULK SACKED, ADDITIVES, YIELD CU.FT./SK., MIXED LBS./GAL. Includes entries for 15, 70, 200 sacks.

PRESSURES IN PSI SUMMARY VOLUMES section with fields for CIRCULATING, BREAKDOWN, AVERAGE, SHUT-IN, HYDRAULIC HORSEPOWER, ORDERED, TREATING, FEET.

REMARKS section with handwritten text: See job log

CUSTOMER: Chevron USA LEASE: RUFU WELL NO.: 116 JOB TYPE: P&A DATE: 3-19-96

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT--" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
Oil  Gas  Well  Well  Other  MULTIPLE WELLS SEE ATTACHED LIST

2. Name of Operator  
**CHEVRON U.S.A. INC.**

3. Address and Telephone No  
**11002 E. 17500 S. VERNAL, UT 84078-8526** (801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name  
N/A

7. If Unit or CA, Agreement Designation  
**RED WASH UNIT  
I-SEC NO 761**

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area  
**RED WASH - GREEN RIVER**

11. County or Parish, State  
**UINTAH, UTAH**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>CHANGE OF OPERATOR</u>	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form )

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

As of January 1, 2000 Chevron U.S.A. INC. resigns as Operator of the Red Wash Unit.  
The Unit Number is I-SEC NO 761 effective October 31, 1950.

The successor operator under the Unit Agreement will be  
**Shenandoah Energy Inc.**  
475 17th Street, Suite 1000  
Denver, CO 80202

Agreed and accepted to this 29th day of December, 1999

Shenandoah Energy Inc.  
By: Mitchell L. Solich  
Mitchell L. Solich  
President

RECEIVED

DEC 30 1999

DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.  
Signed A. E. Wacker A. E. Wacker Title Assistant Secretary Date 12/29/99

(This space for Federal or State office use)  
Approved by: \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

# RECEIVED

FEB 07 2000

DIVISION OF  
OIL, GAS AND MINING

IN REPLY REFER TO  
UT-931

February 4, 2000

Shenandoah Energy Inc.  
Attn: Rae Cusimano  
475 17<sup>th</sup> Street, Suite 1000  
Denver, Colorado 80202

Re: Red Wash Unit  
Uintah County, Utah

Gentlemen:

On December 30, 1999, we received an indenture whereby Chevron U.S.A. Inc. resigned as Unit Operator and Shenandoah Energy Inc. was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 4, 2000. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Red Wash Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0969 will be used to cover all operations within the Red Wash Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

cc: Chevron U.S.A. Inc.

bcc: Field Manager - Vernal (w/enclosure)  
~~DIVISION OF OIL, GAS & MINING~~  
Minerals Adjudication Group U-932  
File - Red Wash Unit (w/enclosure)  
MMS - Data Management Division  
Agr. Sec. Chron  
Fluid Chron

UT931:TAThompson:tt:2/4/00

Well Status Report  
Utah State Office  
Bureau of Land Management

Lease	Api Number	Well Name	QTR	Section	Township	Range	Well Status	Operator
** Inspection Item: 8920007610								
UTU0566	4304715135	1 (41-26B) RED WASH NENE	26	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU082	4304715141	10 (12-23B) RED WASH SWNW	23	T	7S	R23E OSI	CHEVRON U S A INCORPORATED	
UTU0559	4304715219	100A (43-21A) RED WA NESE	21	T	7S	R22E WIW	CHEVRON U S A INCORPORATED	
UTU0567	4304715220	101 (34-21B) RED WAS SWSE	21	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0561	4304715221	102 (41-24A) RED WAS SENE	24	T	7S	R22E WIW	CHEVRON U S A INCORPORATED	
UTU081	4304715222	103 (34-15B) RED WAS SWSE	15	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
<del>UTU0559</del>	<del>4304715223</del>	<del>104 (14-22A) RED WAS SWSW</del>	<del>22</del>	<del>T</del>	<del>7S</del>	<del>R22E ABD</del>	<del>CHEVRON U S A INCORPORATED</del>	
<del>UTU0560</del>	<del>4304716487</del>	<del>105 (32-29A) RED WAS SWNE</del>	<del>29</del>	<del>T</del>	<del>7S</del>	<del>R22E P+A</del>	<del>CHEVRON U S A INCORPORATED</del>	
<del>UTU02148</del>	<del>4304715224</del>	<del>106 (12-17C) RED WAS SWNW</del>	<del>17</del>	<del>T</del>	<del>7S</del>	<del>R24E ABD</del>	<del>CHEVRON U S A INCORPORATED</del>	
<del>UTU0558</del>	<del>4304715225</del>	<del>107 (12-28A) RED WAS SWNW</del>	<del>28</del>	<del>T</del>	<del>7S</del>	<del>R22E P+A</del>	<del>CHEVRON U S A INCORPORATED</del>	
UTU0567	4304715226	108 (32-21B) RED WAS SWNE	21	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU02025	4304715227	109 (21-28B) RED WAS NENW	28	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0566	4304715142	11 (34-27B) RED WASH SWSE	27	T	7S	R23E WIW	CHEVRON U S A INCORPORATED	
UTU0559	4304715228	110 (23-23A) RED WAS NESW	23	T	7S	R22E POW	CHEVRON U S A INCORPORATED	
UTU0561	4304715229	111 (32-24A) RED WAS SWNE	24	T	7S	R22E TA	CHEVRON U S A INCORPORATED	
UTU0558	4304715230	112 (32-28A) RED WAS SWNE	28	T	7S	R22E POW	CHEVRON U S A INCORPORATED	
<del>UTU0558</del>	<del>4304715232</del>	<del>114 (41-28A) RED WAS NENE</del>	<del>28</del>	<del>T</del>	<del>7S</del>	<del>R22E P+A</del>	<del>CHEVRON U S A INCORPORATED</del>	
UTU02030	4304715233	115 (21-19B) RED WAS NENW	19	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
<del>UTU0558</del>	<del>4304715234</del>	<del>116 (23-28A) RED WAS NESW</del>	<del>28</del>	<del>T</del>	<del>7S</del>	<del>R22E P+A</del>	<del>CHEVRON U S A INCORPORATED</del>	
<del>UTU0560</del>	<del>4304716488</del>	<del>117 (14-21A) RED WAS SWSW</del>	<del>21</del>	<del>T</del>	<del>7S</del>	<del>R22E P+A</del>	<del>CHEVRON U S A INCORPORATED</del>	
UTU0560	4304715236	119 (43-29A) RED WAS NESE	29	T	7S	R22E POW	CHEVRON U S A INCORPORATED	
<del>UTU082</del>	<del>4304716474</del>	<del>12 (41-24B) RED WASH NENE</del>	<del>24</del>	<del>T</del>	<del>7S</del>	<del>R23E ABD</del>	<del>CHEVRON U S A INCORPORATED</del>	
UTU02025	4304715237	120 (23-28B) RED WAS NESW	28	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU081	4304715238	121 (13-13B) RED WAS NWSW	13	T	7S	R23E PGW	CHEVRON U S A INCORPORATED	
UTU081	4304715239	122 (24-14B) RED WAS SESW	14	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
<del>UTSL066446A</del>	<del>4304715240</del>	<del>123 (43-13A) RED WAS NESE</del>	<del>13</del>	<del>T</del>	<del>7S</del>	<del>R22E ABD</del>	<del>CHEVRON U S A INCORPORATED</del>	
<del>UTU0558</del>	<del>4304715241</del>	<del>124 (14-28A) RED WAS SWSW</del>	<del>28</del>	<del>T</del>	<del>7S</del>	<del>R22E P+A</del>	<del>CHEVRON U S A INCORPORATED</del>	
UTU02030	4304715242	125 (34-19B) RED WAS SWSE	19	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0560	4304715243	126 (41-29A) RED WAS NENE	29	T	7S	R22E POW	CHEVRON U S A INCORPORATED	
UTU02030	4304715244	127 (12-19B) RED WAS SWNW	19	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
<del>UTU0559</del>	<del>4304715245</del>	<del>128 (32-23A) RED WAS SWNE</del>	<del>23</del>	<del>T</del>	<del>7S</del>	<del>R22E ABD</del>	<del>CHEVRON U S A INCORPORATED</del>	
UTU081	4304715246	129 (14-15B) RED WAS SWSW	15	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU081	4304715143	13 (14-22B) RED WASH SWSW	22	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
<del>UTSL071965</del>	<del>4304715247</del>	<del>130 (32-27C) RED WAS SWNE</del>	<del>27</del>	<del>T</del>	<del>7S</del>	<del>R24E P+A</del>	<del>CHEVRON U S A INCORPORATED</del>	
<del>UTU0559</del>	<del>4304715248</del>	<del>131 (41-22A) RED WAS NENE</del>	<del>22</del>	<del>T</del>	<del>7S</del>	<del>R22E P+A</del>	<del>CHEVRON U S A INCORPORATED</del>	
<del>UTU0823</del>	<del>4304715249</del>	<del>132 (32-5F) RED WASH SWNE</del>	<del>5</del>	<del>T</del>	<del>8S</del>	<del>R24E ABD</del>	<del>CHEVRON U S A INCORPORATED</del>	
UTU0566	4304715250	133 (41-34B) RED WAS NENE	34	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
<del>UTU02025</del>	<del>4304716489</del>	<del>134 (14-28B) RED WAS SWSW</del>	<del>28</del>	<del>T</del>	<del>7S</del>	<del>R23E ABD</del>	<del>CHEVRON U S A INCORPORATED</del>	
<del>UTU0116</del>	<del>4304715251</del>	<del>135 (12-18B) RED WAS SWNW</del>	<del>18</del>	<del>T</del>	<del>7S</del>	<del>R23E ABD</del>	<del>CHEVRON U S A INCORPORATED</del>	
UTU02030	4304715252	136 (43-19B) RED WAS NESE	19	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU02030	4304715253	137 (34-28B) RED WAS SWSE	28	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU02025	4304715254	138 (41-30B) RED WAS NENE	30	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
<del>UTU02025</del>	<del>4304716490</del>	<del>139 (43-29B) RED WAS NESE</del>	<del>29</del>	<del>T</del>	<del>7S</del>	<del>R23E ABD</del>	<del>CHEVRON U S A INCORPORATED</del>	
UTU081	4304715144	14 (14-13B) RED WASH SWSW	13	T	7S	R23E WIWSI	CHEVRON U S A INCORPORATED	
UTU081	4304715255	140 (24-22B) RED WAS SESW	22	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0566	4304715256	141 (11-27B) RED WAS SWNW	27	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
<del>UTU0571</del>	<del>4304716491</del>	<del>142 (12-33A) RED WAS SWNW</del>	<del>33</del>	<del>T</del>	<del>7S</del>	<del>R22E P+A</del>	<del>CHEVRON U S A INCORPORATED</del>	
UTU081	4304715257	143 (33-14B) RED WAS NWSE	14	T	7S	R23E POW	CHEVRON U S A INCORPORATED	

Well Status Report  
Utah State Office  
Bureau of Land Management

Lease	Api Number	Well Name	QTR	Section	Township	Range	Well Status	Operator
UTU0116	4304715258	144 (21-18B) RED WAS	NENW	18	T 7S	R23E TA		CHEVRON U S A INCORPORATED
UTU081	4304715259	145 (24-13B) RED WAS	SESW	13	T 7S	R23E OSI		CHEVRON U S A INCORPORATED
<del>UTU0559</del>	<del>4304716492</del>	<del>146 (12-21A) RED WAS</del>	<del>SWNW</del>	<del>21</del>	<del>T 7S</del>	<del>R22E P+A</del>		<del>CHEVRON U S A INCORPORATED</del>
UTU081	4304715260	147 (22-22B) RED WAS	SENW	22	T 7S	R23E POW		CHEVRON U S A INCORPORATED
UTU081	4304715261	148 (13-22B) RED WAS	NWSW	22	T 7S	R23E WIW		CHEVRON U S A INCORPORATED
<del>UTU0571</del>	<del>4304715262</del>	<del>149 (21-33A) RED WAS</del>	<del>NENW</del>	<del>33</del>	<del>T 7S</del>	<del>R22E P+A</del>		<del>CHEVRON U S A INCORPORATED</del>
UTU02148	4304715145	15 (32-17C) RED WASH	SWNE	17	T 7S	R24E PGW		CHEVRON U S A INCORPORATED
UTU081	4304715263	150 (31-22B) RED WAS	NWNE	22	T 7S	R23E TA		CHEVRON U S A INCORPORATED
UTU081	4304715264	151 (42-14B) RED WAS	SENE	14	T 7S	R23E POW		CHEVRON U S A INCORPORATED
<del>UTU02148</del>	<del>4304716493</del>	<del>152 (41-17C) RED WAS</del>	<del>NENE</del>	<del>17</del>	<del>T 7S</del>	<del>R24E P+A</del>		<del>CHEVRON U S A INCORPORATED</del>
UTU02025	4304715265	153 (14-29B) RED WAS	SWSW	29	T 7S	R23E POW		CHEVRON U S A INCORPORATED
<del>STATE</del>	<del>4304716494</del>	<del>154 (41-32B) RED WAS</del>	<del>NENE</del>	<del>32</del>	<del>T 7S</del>	<del>R23E P+A</del>		<del>CHEVRON USA INC</del>
<del>UTU0571</del>	<del>4304715266</del>	<del>155 (23-33A) RED WAS</del>	<del>NESW</del>	<del>33</del>	<del>T 7S</del>	<del>R22E P+A</del>		<del>CHEVRON U S A INCORPORATED</del>
UTU081	4304715267	156 (23-15B) RED WAS	NESW	15	T 7S	R23E WIW		CHEVRON U S A INCORPORATED
UTU02025	4304715268	158 (32-30B) RED WAS	SWNE	30	T 7S	R23E POW		CHEVRON U S A INCORPORATED
<del>UTU0571</del>	<del>4304715269</del>	<del>159 (14-33A) RED WAS</del>	<del>SWSW</del>	<del>33</del>	<del>T 7S</del>	<del>R22E P+A</del>		<del>CHEVRON U S A INCORPORATED</del>
UTU02030	4304716475	16 (43-28B) RED WASH	NESE	28	T 7S	R23E TA		CHEVRON U S A INCORPORATED
UTU081	4304715270	160 (32-15B) RED WAS	SWNE	15	T 7S	R23E POW		CHEVRON U S A INCORPORATED
UTU02030	4304715271	161 (14-20B) RED WAS	SWSW	20	T 7S	R23E TA		CHEVRON U S A INCORPORATED
UTU02030	4304715272	162 (12-20B) RED WAS	SWNW	20	T 7S	R23E TA		CHEVRON U S A INCORPORATED
<del>UTU0570</del>	<del>4304715273</del>	<del>163 (34-33A) RED WAS</del>	<del>SWSE</del>	<del>33</del>	<del>T 7S</del>	<del>R22E P+A</del>		<del>CHEVRON U S A INCORPORATED</del>
UTU02025	4304715274	164 (12-28B) RED WAS	SWNW	28	T 7S	R23E POW		CHEVRON U S A INCORPORATED
UTU0566	4304715275	165 (32-26B) RED WAS	SWNE	26	T 7S	R23E TA		CHEVRON U S A INCORPORATED
<del>UTU0562</del>	<del>4304715276</del>	<del>166 (23-14A) RED WAS</del>	<del>NESW</del>	<del>14</del>	<del>T 7S</del>	<del>R22E ABB</del>		<del>CHEVRON U S A INCORPORATED</del>
UTU0567	4304715277	167 (23-21B) RED WAS	NESW	21	T 7S	R23E POW		CHEVRON U S A INCORPORATED
UTU082	4304715278	168 (23-24B) RED WAS	NESW	24	T 7S	R23E TA		CHEVRON U S A INCORPORATED
UTU0569	4304715146	17 (41-20B) RED WASH	NENE	20	T 7S	R23E POW		CHEVRON U S A INCORPORATED
UTU081	4304716495	170 (41-15B) RED WAS	NENE	15	T 7S	R23E TA		CHEVRON U S A INCORPORATED
<del>UTU0570</del>	<del>4304715279</del>	<del>171 (32-33A) RED WAS</del>	<del>SWNE</del>	<del>33</del>	<del>T 7S</del>	<del>R22E P+A</del>		<del>CHEVRON U S A INCORPORATED</del>
UTU02030	4304715280	172 (21-30B) RED WAS	NENW	30	T 7S	R23E TA		CHEVRON U S A INCORPORATED
UTU0569	4304716496	173 (21-21B) RED WAS	NENW	21	T 7S	R23E WIW		CHEVRON U S A INCORPORATED
UTU0933	4304715281	174 (21-20B) RED WAS	NENW	20	T 7S	R23E WIW		CHEVRON U S A INCORPORATED
<del>UTU0558</del>	<del>4304715282</del>	<del>175 (34-28A) RED WAS</del>	<del>SWSE</del>	<del>28</del>	<del>T 7S</del>	<del>R22E ABB</del>		<del>CHEVRON U S A INCORPORATED</del>
UTU02030	4304715283	176 (31-28B) RED WAS	NWNE	28	T 7S	R23E TA		CHEVRON U S A INCORPORATED
UTU02030	4304715284	177 (42-28B) RED WAS	SENE	28	T 7S	R23E POW		CHEVRON U S A INCORPORATED
UTU081	4304715285	178 (22-13B) RED WAS	SENW	13	T 7S	R23E TA		CHEVRON U S A INCORPORATED
<del>UTU0570</del>	<del>4304715286</del>	<del>179 (43-33A) RED WAS</del>	<del>NESE</del>	<del>33</del>	<del>T 7S</del>	<del>R22E P+A</del>		<del>CHEVRON U S A INCORPORATED</del>
<del>UTU02149</del>	<del>4304715147</del>	<del>18 (41-19C) RED WASH</del>	<del>NENE</del>	<del>19</del>	<del>T 7S</del>	<del>R24E ABB</del>		<del>CHEVRON U S A INCORPORATED</del>
UTU082	4304715287	180 (31-23B) RED WAS	NWNE	23	T 7S	R23E TA		CHEVRON U S A INCORPORATED
UTU02025	4304715288	181 (34-30B) RED WAS	SWSE	30	T 7S	R23E POW		CHEVRON U S A INCORPORATED
UTU0933	4304716497	182 (14-21B) RED WAS	SWSW	21	T 7S	R23E TA		CHEVRON U S A INCORPORATED
UTU081	4304715289	183 (33-13B) RED WAS	NWSE	13	T 7S	R23E WIW		CHEVRON U S A INCORPORATED
UTU0566	4304715290	184 (23-26B) RED WAS	NESW	26	T 7S	R23E TA		CHEVRON U S A INCORPORATED
UTU081	4304716498	185 (41-14B) RED WAS	NENE	14	T 7S	R23E WIWSI		CHEVRON U S A INCORPORATED
<del>UTU02030</del>	<del>4304716499</del>	<del>186 (12-30B) RED WAS</del>	<del>SWNW</del>	<del>30</del>	<del>T 7S</del>	<del>R23E P+A</del>		<del>CHEVRON U S A INCORPORATED</del>
UTU02030	4304715291	188 (23-20B) RED WAS	NESW	20	T 7S	R23E TA		CHEVRON U S A INCORPORATED
<del>STATE</del>	<del>4304715292</del>	<del>189 (41-16B) RED WAS</del>	<del>NENE</del>	<del>16</del>	<del>T 7S</del>	<del>R23E TA</del>		<del>CHEVRON U S A INCORPORATED</del>
UTU0566	4304715148	19 (34-26B) RED WASH	SWSE	26	T 7S	R23E GSI		CHEVRON U S A INCORPORATED
<del>UTU0560</del>	<del>4304716500</del>	<del>190 (34-29A) RED WAS</del>	<del>SWSE</del>	<del>29</del>	<del>T 7S</del>	<del>R22E P+A</del>		<del>CHEVRON U S A INCORPORATED</del>

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH	4-KAS
2. CDW	5-810
3. JLT	6-FILE

Enter date after each listed item is completed

**X Change of Operator (Well Sold)**

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective:

01/01/2000

**FROM:** (Old Operator):

CHEVRON USA INC  
 Address: 11002 E. 17500 S.  
 VERNAL, UT 84078-8526

Phone: 1-(435)-781-4300  
 Account No. N0210

**TO:** ( New Operator):

SHENANDOAH ENERGY INC  
 Address: 11002 E. 17500 S.  
 VERNAL, UT 84078

Phone: 1-(435)-781-4300  
 Account No. N4235

**CA No. Unit: RED WASH**

**WELL(S)**

NAME	API	ENTITY	SECTION	TOWNSHIP	RANGE	LEASE
RWU 123 (43-13A)	43-047-15240	5670	13	07S	22E	FEDERAL
RWU 117 (14-21A)	43-047-16488	99998	21	07S	22E	FEDERAL
RWU 104 (14-22A)	43-047-15223	5670	22	07S	22E	FEDERAL
RWU 131 (41-22A)	43-047-15248	5670	22	07S	22E	FEDERAL
RWU 128 (32-23A)	43-047-15245	5670	23	07S	22E	FEDERAL
RWU 107 (12-28A)	43-047-15225	5670	28	07S	22E	FEDERAL
RWU 114 (41-28A)	43-047-15232	5670	28	07S	22E	FEDERAL
<b>RWU 116 (23-28A)</b>	<b>43-047-15234</b>	<b>5670</b>	<b>28</b>	<b>07S</b>	<b>22E</b>	<b>FEDERAL</b>
RWU 124 (14-28A)	43-047-15241	5670	28	07S	22E	FEDERAL
RWU 105 (32-29A)	43-047-16487	99998	29	07S	22E	FEDERAL
RWU 142 (12-33A)	43-047-16491	99996	33	07S	22E	FEDERAL
RWU 145 (24-13B)	43-047-15259	5670	13	07S	23E	FEDERAL
RWU 143 (33-14B)	43-047-15257	5670	14	07S	23E	FEDERAL
RWU 135 (12-18B)	43-047-15251	5670	18	07S	23E	FEDERAL
RWU 144 (21-18B)	43-047-15258	5670	18	07S	23E	FEDERAL
RWU 140 (24-22B)	43-047-15255	5670	22	07S	23E	FEDERAL
RWU 12 (41-24B)	43-047-16474	99998	24	07S	23E	FEDERAL
RWU 141 (11-27B)	43-047-15256	5670	27	07S	23E	FEDERAL
RWU 134 (14-28B)	43-047-16489	99996	28	07S	23E	FEDERAL
RWU 106 (12-17C)	43-047-15224	5670	17	07S	24E	FEDERAL
RWU 130 (32-27C)	43-047-15247	5670	27	07S	24E	FEDERAL
RWU 132 (32-5F)	43-047-15249	5670	05	08S	24E	FEDERAL
RWU 139 (43-29B)	43-047-16490	99996	29	07S	23E	FEDERAL

**OPERATOR CHANGES DOCUMENTATION**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/30/1999
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 08/09/2000

3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 08/23/2000
4. Is the new operator registered in the State of Utah: YES Business Number: 224885
5. If **NO**, the operator was contacted on: \_\_\_\_\_
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/04/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 02/04/2000
8. **Federal and Indian Communitization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: \_\_\_\_\_

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 09/07/2000
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 09/07/2000
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: N/A

**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: \_\_\_\_\_

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: 3.2.01

**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: \_\_\_\_\_

**COMMENTS:**

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