

Scout Report sent

Noted in the NID File

Location map pinned

Approval or Disapproval Letter

Date Completed, P. & A, or
operations suspended 9-2-59

Pin changed on location map

Affidavit and Record of A & P

Water Shut-Off Test

Gas-Oil Ratio Test

Well Log Filed

FILE NOTATIONS

Entered in NID File

Entered on G.S.D. Sheet

Location Map Pinned

Card Pinned

IWR on State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter UNIT

Disapproval Letter

LOCATION DATA:

Date Well Completed 9-2-59

OW WW TA

GW OS PA

Location Inspected

Bond released

State of Fee Land

LOGS FILED

Driller's Log

Electric Logs (No.) 4

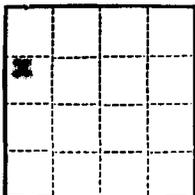
E I E-I GR GR-N Micro

Lat. Mi-L Sonic Others

Gamma Tracer - Bond - Cement Log

M

5



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. U-02148
Unit Red Wash

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... July 13, 1959, 19.....

Well No. 12-17C is located 660 ft. from [N] line and 660 ft. from [E] corner of [W] sec. 17C

SW 1/4 of NW 1/4 17C 7S 24E SLBM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Red Wash Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~derrick floor~~ Kelly Bushing above sea level is 5218 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to drill a test well for oil or gas to be completed in the lower Green River formation; 10-3/4" casing to be cemented approximately 225', 7" casing to be cemented below lowest productive interval with sufficient cement to reach 4000'

Top Green River 2823'
"H" Point 4663'
"K" Point 5218'

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Standard Oil Company of California, Western Operations, Inc.

Address Box 455

Vernal, Utah

By C. V. Chatterton 7/13/59

Title District Supr. Intendant

USGS-3; OGCC-1; Gulf-1; Caulking-1
CWO-1; File-1.

COMPLETION REPORT - NEW WELL
STANDARD OIL COMPANY OF CALIFORNIA

O & G C C
J

FIELD: Red Wash

PROPERTY: Section 17C

WELL NO. 12-17C (106)

Sec 17 T 7S R 24E SL B. & M.
LAND OFFICE: Salt Lake City
LEASE NO.: U-02148

LOCATION: 660' N and 660' E of W 1/4 corner
of Section 17C.

ELEVATION: 5718' K.B.

K.B. is 14' above grnd.

DATE: December 9, 1959

By C. V. CHATTERTON
Sup't. Producing Department

DRILLED BY: Warren Bradshaw Drilling Company

DATE COMMENCED DRILLING: July 19, 1959

DATE COMPLETED DRILLING: August 11, 1959

August 11, 1959

DATE OF INITIAL PRODUCTION: September 2, 1959

PRODUCTION:	Daily average, 1st	29	days	Gravity	29.7	° API	Pumping	X
	Oil	306	Bbls.	T. P.	0	PSI	Flowing	
	Water	5	Bbls.	C. P.	200	PSI	Gas Lift	
	Gas	1035	Mcf.	Beam		164"		

S U M M A R Y

T.D.: 5545'

EFFECTIVE DEPTH: 5535'

CASING: 20 3/4" cmtd 225'
7" cmtd 5550'

MARKERS: TGR -

TGR	2800'
"H"	4678'
"I"	4840'
"J"	5092'
"K"	5229'
"KB"	5290'
"L"	5432'
"LB"	5920'

LOGS RUN:

Schlumberger Induction ES 5541- 225'
Microlog 5746-2000'
McCullough Gamma Ray Correlation LOG

DEP't's:

#1 - 5488-5524'

PERFORATIONS:

5512-5486'; 5464-5475'.

WELL NO: 12-17C (106)

PROPERTY: Section 17C

RED WASH FIELD

Cemented 16" conductor at 25' with 10 sax cement.

Warren Bradshaw Drilling Company moved in and rigged up.

Well spudded 8:00 a.m. July 19, 1959. Drld 15" hole to 230'.

0' - 230' - 230' Drilled

Cemented 10 3/4" casing at 225' with 180 sax common cement. 15 min mixing cem to 15 1/2#/gal slurry with 2% calciur chloride. 10 min displacing with Howco pumps. Used no plugs. Good circ and good cem returns.

Casing detail:

All 5 jts. 211' 10 3/4", 40.5#, J-55, 8rd, New, Ygstwn, Smls

Landed 14' below K.B.

225' Depth of shoe

Jt. lengths: 43.35', 41.46', 42.66', 43.70', 38.85'.

July 20, 1959

Welded 10 3/4" Shaffer type "KS" w/10" Series 600 top flange and 10 3/4" slip over to weld lower connection. Tested welding on casing head to 2000 psi. Held o.k.

July 21, 1959
Rigged up BOP.July 22, 1959
Press tested BOP to 700 psi; held o.k.

Drilled 9" hole 230' - 5545', T.D.

August 8, 1959

Ran Schlumberger Induction ES and recorded from 5541' to 226'. Ran Micro log and recorded from 5546' to 2000'. TGR-2800'; "H"-4678'; "I"-4840'; "J"-5092'; "K"-5229'; "K_B"-5290'; "L"-5432' and "L_B"-5520'.

August 9, 1959

Straddle test of interval 5488-5514'. Set bottom packer at 5514' and two top packers at 5514' and 5510'. Took 30 min ISIP. Immediate blow with gas to surface in approx 2 min at est. 500-700 M/D. Gas declined to est 100-300 M/D. Took 1 hr, 5 min flow test and 30 min FSIP. Recovered 2700' clean gassy oil. Chart below bottom packer indicated bottom packer held. Pressures: BOT - IHP-2820; ISIP-1800; IF-233; FF-590; FSIP-1673; PHP-2760. TOP - IHP-2805; ISIP-1788; IF-215; FF-557; FSIP-1660; PHP-2720.

Cemented 5559' of 7", 23#, N-80 and J-55 casing at 5550' (TD is 5552' casing meas - 5545' D.P.) with 375 sax common cement mixed to 15.5#/gal using Halliburton equipment. 25 min mixing and 32 min pumping to place. Bumped plug under 1700 psi. Pipe would not reciprocate and no circulation.

Casing detail:

Bottom 8 jts.	Or	342'	N-80, 23#, LT&C, unknown make fitted with Baker guide shoe & flexi flo collar on first jt.
Top 125 jts		<u>5217</u>	J-55, 23#, ST&C, CFI, New, Smls, pipe fitted with
		5559'	scratchers on 6' centers on joints 1,2,3,4,5,12,
Above K.B.		-9'	13,16,17, & 18
		<u>5550'</u>	

WELL NO: 12-17C (106)

PROPERTY: Section 17C

RED WASH FIELD

August 10, 1959

Located top of cement at 5491' (tbg meas). Drilled out cement to 5535'.

August 11, 1959

Displaced mud with Rangely crude.

Ran McCullough Gamma Ray correlation log and found pick up at 5535'. Located float collar at 5501' which makes shoe depth 5548' (McCullough) vs. 5550' csg tally.

Gun perf'd 4 - 1/2" holes/ft 5512-5486', and 5464-5475'.

Landed 159 jts or 5056' of 2 1/2" EUE tbg in temporary frac head at 5064'.

Released crew at 8:00 p.m.

August 16, 1959.

After drilling rig moved off location Halliburton sand oil squeezed down csg-tbg annulus using 275 bbl of #5 burner fuel containing 31,500# 20-40 Ottawa sand and 550# Adomite. Preceded job with 500 gal Howco non-emulsifying penetrating inhibited acid which was allowed to pickle 2 hrs before sand oil started. Sand concentration was 2 3/4#/gal to 3#/gal. Batched in two 40 nylon coated ball sealers after 83 and 166 bbl sand oil mix pumped in. No pressure increase from ball action noted. During sand oil, formation took fluid ranging from 2000-2350 psi at 24 BPM average rate. Final pressure 2350 bled immediately ; 1500 psi sand to 1200 psi in 5 min. Used three Halliburton twin T-10 pumpers. When spotting acid, formation broke down at 2000 psi.

R&R Well Service moved in and rigged up.

August 17, 1959

Ran in to 5484' where tubing first took weight. Pulled up to 5470', attempted to circulate with no success, under 800 psi. Attempted to pull out but tubing took weight.

Hooked up Dowell pump truck to tubing and pressured up to 2900 psi when tubing pumped loose.

August 18, 1959

Circulated out sand from 5450 to 5535'.

Landed 2 1/2" tubing 5397' with PSN at 5357'.

2 1/2" tubing detail;

KB to tbg head	14.00'	
Top 168 jts or	5343.07'	2 1/2" EUE 6.5#, J-55, 8rd, tubing
Next	1.09'	PSN
Next 1 jt	4.15'	2 1/2" EUE pup
Next 1 jt	6.14'	2 1/2" EUE Pup
Bottom 1 jt	28.25'	2 1/2", EUE, 6.5#, J-55 perforated gas anchor
Total	5396.70'	

August 19 & 20, 1959.

Tore out BOP; ran rods and pump.

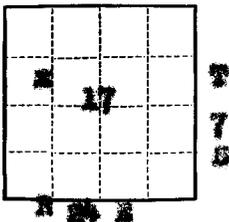
R&R Well Service released 11:00 a.m. August 20, 1959.

T. R. HULL

04602152C 1/2

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City
Lease No. U-02148
Unit Red Wash



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF INTENTION TO PULL OR ALTER CASING.....	<input checked="" type="checkbox"/>	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah October 20, 19 61

Well No. (18-17C) 106 is located 660 ft. from {N} line and 660 ft. from {E} line of sec. of 17 C
SW 1/4 of NW 1/4 17C 78 24E 35N
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Red Wash Utah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~datum~~ hally banking above sea level is 5718 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

IT IS PROPOSED TO:

1. Regrade interval 944-9512 with up to 150 sacks latex cement.
2. Drill out cement to 9480'.
3. Cut vertical notches intervals 9466-9468', 9443-9446', and 9455-9457'.
4. Break down notches 9466-9468', 9443-9446', and 9455-9457' with acid.
5. Shut-off from interval 9443-9468.
6. Return well to production.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company California Oil Company, Western Division

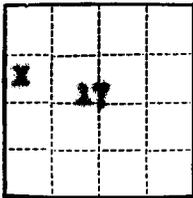
Address P. O. Box 455
Vernal, Utah

Original Signed by
R. W. PATTERSON
By R. W. PATTERSON

Title Field Superintendent

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City
Lease No. U-02148
Unit Red Wash



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
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NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	X	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Verona, Utah December 14, 1961

Well No. 106 is located 1900 ft. from N line and 660 ft. from W line of sec. 17
SW 1/4 NE 1/4 17 73 34E 12N
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Red Wash Utah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the Kelly Bunking ~~land surface~~ above sea level is 5715 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to:

1. Drill out cement to 5491'.
2. Cut notch at 5489'.
3. Stimulate notch with sand oil frac.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

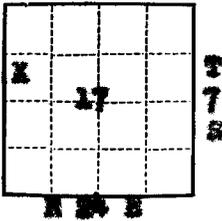
Company California Oil Company, Western Division
 Address P. O. Box 455
Verona, Utah
 By R. W. PATTERSON
 Title Field Superintendent

Original Signed By
R. W. PATTERSON

USGS, SEC-3; OREGON, SEC-1; Calif, Bureau-1; Oklahoma-1; NIG-1; File-1

(SUBMIT IN TRIPLICATE)

Land Office **Salt Lake City**
Lease No. **U-02148**
Unit **Red Wash**



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	X
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah May 10, 1962

(18-17C)
Well No. **105** is located **1080** ft. from **N** line and **660** ft. from **W** line of sec. **17**
SW 1/4 NW 1/4 17 7E 24E 52N
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Red Wash Utah
(Field) (County or Subdivision) (State or Territory)

Kelly Rushing

The elevation of the ~~surface~~ above sea level is **5718** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

- Spaced 150 sacks latex base cement thru perfor 5464-5512'.
- Drilled out cement to 5480'.
- Cut vertical notches 5466-5468, 5443-5446, 5455-5457' by abrasijet.
- Acidized each notch.
- Shut-off fraced interval 5443-5468'.
- Cleaned out and returned well to production.

	Production	
	Before	After
Oil	32	6
Water	--	--
Gas	945	97

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **California Oil Company, Northern Division**
Address **P. O. Box 455**
Vernal, Utah
Original Signed by **R. W. PATTERSON**
By **R. W. PATTERSON**
Title **Field Superintendent**

USGS, REC-3; OREGON, REC-1; OIL, Denver-1; Coalbize-1; REC-1; File-1

May 17, 1962

California Oil Company
Box 455
Vernal, Utah

Attn: R. W. Patterson, Field Superintendent

Gentlemen:

Attached you will find two photostat copies of the Sundry Notices for Well No. Red Wash (106) 12-17C submitted to this Commission on May 14, 1962. We were wondering if an error has been made inasmuch as both workover operations seem to have been done on the same well. Would you please advise us whether or not this information is correct or if it is just an oversight.

Your prompt attention to the above matter will be very much appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

(Mrs.) KAREN BERGMAN
RECORDS CLERK

kb

Attach.



CALIFORNIA OIL COMPANY

WESTERN DIVISION

P. O. BOX 455 • VERNAL • UTAH

May 23, 1962

The State of Utah
Oil and Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Attention: Mrs. Karen Bergman

Gentlemen:

Please refer to your letter of May 17 regarding the Sundry Notices filed on Red Wash Unit Well #106 (12-17C) dated May 10. These notices are both for the same well, as filed, and cover the completion of the work outlined in our Sundry Notices of Intention filed October 20, 1961, and December 14, 1961.

Very truly yours,

CALIFORNIA OIL COMPANY
WESTERN DIVISION

RHS/mbb

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THE INDICATED*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-02148

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Red Wash

8. FARM OR LEASE NAME

9. WELL NO.

Unit #106 (12-17C)

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 17, T7S, R24E, S1EM

12. COUNTY OR PARISH

Utah

13. STATE

Utah

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Chevron Oil Company, Western Division

3. ADDRESS OF OPERATOR

P. O. Box 455, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1980' FWL & 660' FWL, Sec. 17, T7S, R24E, S1EM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5718 - Kelly Bushing

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) **Expose Addl Sand**

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to expose additional sand and stimulate production at subject well as follows:

1. Drill out to 5535' w/ a bit. Run GR-CM-CCL.
2. Perforate w/ 2 jets/ft at 4804-4815' (Hy) and 5502-5512' (L_{AA}). Perforate w/ 4 jets/ft at 5000-5004' and 5009-5013' (I_g).
3. Selectively breakdown all exposed perms.
4. Bradenhead frac all perms.
5. Clean out to PSTD. Run GR tracer log.
6. Run production string, pump and rods.

Present Production: 104 BOPD, 7 BWPD, 196 MCFD.

Verbal approval obtained on 12-28-67 per telecon R. A. Smith and Alan Roberts.

18. I hereby certify that the foregoing is true and correct

Original Signed by
SIGNED R. W. PATTERSON
R. W. PATTERSON

TITLE **Unit Superintendent**

DATE **1/3/68**

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

USGS, SLC-3; OAGCC, SLC-2; Gulf, Okla. City-1; Gulf, Caspar-1; Caulkins-1; Humble, Denver-1; File-1

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THIS DIRECTION*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-02148

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Red Wash

8. FARM OR LEASE NAME

9. WELL NO.

Unit #106 (12-17C)

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 17, T7S, R24E, S1E1

12. COUNTY OR PARISH 13. STATE

Utah Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron Oil Company, Western Division

3. ADDRESS OF OPERATOR
P. O. Box 455, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1980' FWL and 660' FWL, Sec. 17, T7S, R24E, S1E1

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
KB - 5718

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) **Expose Additional Sand**

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following work was completed on subject well as of 1-12-68:

1. Drilled out to 5533'. Ran GR-CBL-CL from FWL to 3900'.
2. Perforated at 4804-15 (Hy) w/ 2 jets/ft; 5000-04', 5009-13' (Ig) w/ 4 jets/ft and 5502-12' (L_{AA}) w/ 2 jets/ft. Selectively breakdown and pumped into each set of perms.
3. Bradenhead fraced perms 4804-5512' (Hy-L_{AA}).
4. Cleaned out to 5533 (FWL).
5. Ran GR tracer log.
6. RIL w/ production string, pump and rods.

**Prior Production: 104 BOPD, 7 BWPD, 196 MCFD.
Production After: 141 BOPD, 141 BWPD, 158 MCFD.**

18. I hereby certify that the foregoing is true and correct

SIGNED R. W. PATTERSON TITLE Unit Superintendent DATE 2-13-68
R. W. PATTERSON

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

USGS, SLC-3; OAGCC, SLC-2; Gulf, Okla. City-1; Gulf, Casper-1; Caulkins-1; Humble, Denver-1; File-1

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR

Chevron USA Inc.

3. ADDRESS OF OPERATOR

P.O. Box 599, Denver, CO. 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FNL & 660' FWL (SW NW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | | | | |
|--------------------------|--------------------------|-----------------------|--------------------------|
| REQUEST FOR APPROVAL TO: | | SUBSEQUENT REPORT OF: | |
| TEST WATER SHUT-OFF | <input type="checkbox"/> | | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | | <input type="checkbox"/> |
| (other) | <input type="checkbox"/> | | <input type="checkbox"/> |
- Exclude water zone

5. LEASE
U-02418

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Red Wash

9. WELL NO.
106 (12-17C)

10. FIELD OR WILDCAT NAME
Red Wash/Main

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 17, T7S, R24E SLBM

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
KB 5718'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The water producing intervals of this well were excluded as follows:

- MIRU
- POOH W/RODS. ND TREE, NU BOPE. POOH W/PROD STRNG.
- CO to 5484.
- SET CIBP @ 5430 & CAPPED W/10' CMT
- TIH W/PROD STRNG. ND BOPE. LND TBG. NU TREE. TIH W/RODS & PMP.
- RD, MOL.

- 3-USGS
- 2-State
- 3-Partners
- 1-Field Foreman
- 1-Sec 723
- 1-File

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED Susan M Jones TITLE Engineering Asst. DATE July 15, 1982

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, CO. 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FNL & 660' FSL NW
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Red Wash

9. WELL NO.
106 (12-17C)

10. FIELD OR WILDCAT NAME
Red Wash

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 17, T7S, R24E

12. COUNTY OR PARISH | 13. STATE
Uintah | Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
KB 5718'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)			

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to acidize oil sands and perform a water oil ratio control squeeze on this well per attached procedure.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 8-10-82
BY: [Signature]

- 3-USGS
- 2-State
- 3-Partners
- 1-Field Foreman
- 1-Sec-723
- 1-File

No additional surface
disturbances required
for this activity.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Arlene F. Bush TITLE Engineering Asst. DATE August 6, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL NAME: 106 (12-17C)

FIELD: Red Wash

PROPOSED TREATMENT PROCEDURE

1. Objective: Return well to production by acidizing oil sands and performing WOR control squeeze.
2. Size and type of treatment: 2500 gals 15% HCl
3. Intervals to be treated:
5013-00 - 1500 gals
4815-04 - 1000 gals
4. Treatment down casing or tubing: Casing
5. Method of localizing its effects: None
6. Disposal of treating fluid: Swab spent acid to frac tank
7. Name of company to do work: Haliburton, Dowell or Western
8. Anticipated additional surface disturbances: None
9. Estimated work date: 8/6/82
10. Present status, current production and producing interval:

Date

BOPD

MCFD

BWPD

Well currently shut-in

Currently Open Perfs

4815-04	2 jets/ft
5004-00	4 jets/ft
5013-09	4 jets/ft

Workover Procedures

1. POOH w/ rods, pump and tubing.
2. DOC and CIBP at 5430.
3. CO to pre-July PBTD of 5533.
4. Isolate perfs 5013-00 and acidize w/ 1500 gal 15% HCl w/ 10 gal/M FE-1A iron sequestering agent, 50 gal/M Parasperse paraffin dispersant, 2 gal/M Tri-S surfactant, 5 gal/M HC-2 suspending agent, 50 #/M Spacer Spersperse dispersant and 2 gal/M HAI-55 corrosion inhibitor.
5. Swab back acid load.
6. Pump scale inhibitor squeeze as follows:
10 bbl of a 10% solution of Nalco 9DS-087 mixed w/ produced water
25 bbl produced water
90 bbl produced water mixed w/ 4 # CaCl₂ per bbl water
flush to top perf
7. Isolate perfs 4815-04 and acidize w/ 1000 gal acid as in step 4.
8. Repeat step 5.
9. Repeat step 6 w/ CaCl₂ water volume changed to 75 bbl.
10. Isolate perforations 5512-489 and check for communication w/ 5468-66; notify Denver of communication if any.
11. Perform Aquatrol treatment as follows:
 - a) Establish injection rate w/ 2% KCl @ 850-900 psi
 - b) Pump 450 gal 2% KCl mixed w/ 50 gal J-40 mutual solvent
 - c) Pump 1500 gal Aquatrol solution
 - d) Pump 400 gal 2% KCl
 - e) Pump 125 gal 9.6 #/gal brine gelled w/ 7# G-8 and carrying 120# rock salt
 - f) Repeat step b
 - g) Repeat step c
 - h) Displace to top perf then over displace 550 gal w/ 2% KCl
 - i) SI and allow pressure to bleed off to the formation.

RWU No. 106 (12-17C)
CRD2-2902
July 26, 1982
Page 3

Workover Procedures (continued)

12. Isolate perforations 5468-43 and perform Aquatrol treatment as follows:
 - a) Establish injection rate w/ 2% KCl @ 850-900 psi
 - b) Pump 360 gal 2% KCl mixed w/ 40 gal J-40
 - c) Pump 1200 gal Aquatrol solution
 - d) Pump 300 gal 2% KCl
 - e) Pump 85 gal 9.6 #/gal brine gelled w/ 5# G-8 and carrying 85# rock salt
 - f) Repeat steps b through e
 - g) Repeat steps b through c
 - h) Displace to top perf then overdisplace 550 gal w/ 2% KCl
 - i) SI and allow pressure to bleed off to the formation.

13. POOH w/ tools, run production string w/ PSN set @ ± 5450, rods and pump; turn well over to Red Wash Production.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, CO. 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FNL & 660' FWL NW
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Red Wash

9. WELL NO.
106 (12-17C)

10. FIELD OR WILDCAT NAME
Red Wash

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 17, T17S, R24E

12. COUNTY OR PARISH Uintah 13. STATE Utah

14. API NO. 67418

15. ELEVATIONS (SHOW DF, KDB, AND WD)

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- REQUEST FOR APPROVAL TO:
- TEST WATER SHUT-OFF
 - FRACTURE TREAT
 - SHOOT OR ACIDIZE
 - REPAIR WELL
 - PULL OR ALTER CASING
 - MULTIPLE COMPLETE
 - CHANGE ZONES
 - ABANDON*
 - (other)

SUBSEQUENT REPORT



DIVISION OF OIL, GAS & MINING

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was acidized & a water/oil ratio control squeeze test was performed as follows:

1. MIRU, ND HORSE HEAD, POOH W/PMP & RODS., NU BOPE, POOH W/TBG.
2. RIH W/JNK MILL TO T/CMT @ 5413'. D/O CMT & CIBP TO 5430'.
3. RIH & SET PKR @ 4900'.
4. ACIDIZED PERFS AS PER ATTACHMENT.
5. PERFORMED SCALE INHIBITOR SQZ USING A 10% SOLUTION OF NACLO 9DS-087 AND FORMATION WATER ON PERFS 5000-13 & 4804-15.
6. ACIDIZED PERFS 4804-15 (SEE ATTACHED) SWBD & TSTD PERFS.
7. PERFORM AQUATROL TREATMENT USING 2% KCL, AQUATROL SOLUTION, AND GELLED BRINE, DISPLACED TO T/PERFS SWI, ALLOWED PRESSURE TO BLEED OFF TO THE FM.
8. RIH W/GAS ANCHOR AND 2-7/8" TBG. LANDED TBG @ 5332. ND BOPE, NU WELLHEAD.
9. RIH W/PMP & RODS, RD, MOL.

3-MMS 1-Fld Foreman
2-State 1-Sec 723
3-Partners 1-File
Set @ _____ Ft.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Engineering Asst. DATE September 14, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL NAME RWU 106 (12-17C)

FIELD NAME Red Wash Unit

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 1600 gal 15% HCL
2. Intervals treated: 5000-13, 4804-15, 5443-5512
(4804-15: 1000 gals 15% HCL repeated)
3. Treatment down casing or tubing: TBG
4. Methods used to localize effects: Ball Sealers
5. Disposal of treating fluid: Spent acid was swabbed to frac tanks.
6. Depth to which well was cleaned out: 5524 PBTB
7. Date of work: 8-19-82
8. Company who performed work: Halliburton
9. Production interval: 4804-5512
10. Status and production before treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
-------------	-------------	-------------	-------------

Well shut-in

11. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
-------------	-------------	-------------	-------------

7/82	5	-	5
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RECEIVED
JUL 19 1983

Form 9-331

P4982

Form Approved.
Budget Bureau No. 42-R1424

DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FNL & 660' FWL SWNW

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON*

-
-
-
-
-
-
-
-

(other) Change from a rod pump to a sub pump

5. LEASE
U-02148

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Red Wash

8. FARM OR LEASE NAME

9. WELL NO.
106 (12-17C)

10. FIELD OR WILDCAT NAME
Red Wash

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 17, T7S, R24E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
KB 5718'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On December 10 & 15, 1982, the pumping unit was converted to a submersible pump as follows:

1. MIR & RU. POOH with pump & rods.
2. ND well head & POOH w/tbg.
3. RIH w/tbg and BJ submersible pump.
4. NU well head & placed well in production.

3-BLM
2-State
1-JAH
1-File

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. Johnson TITLE Engineering Asst. DATE July 14, 1983

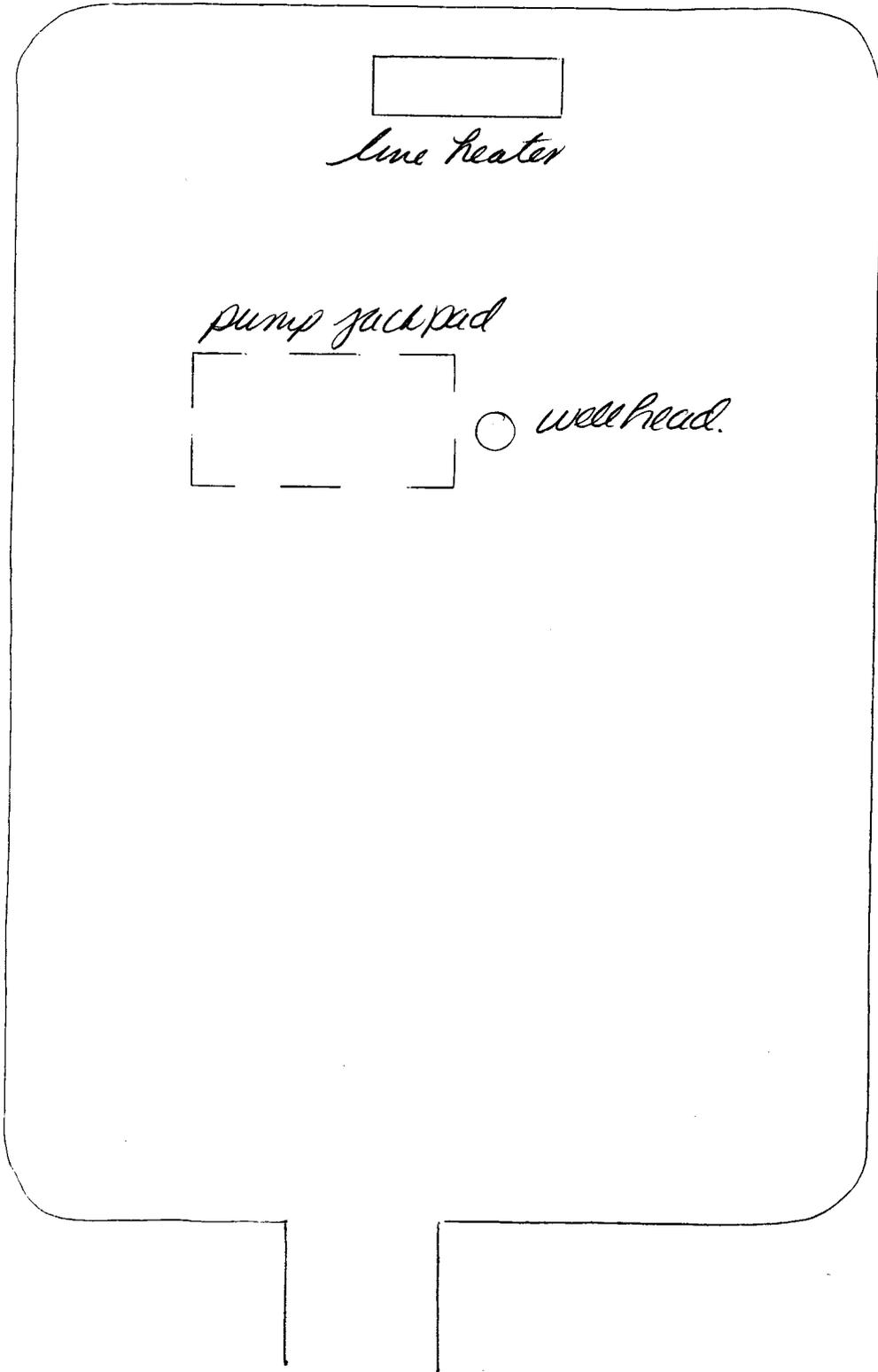
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RWU 106
12-17C

Sec 17, 780, 274E

C. By 9/28/88



42-381 50 SHEETS 3 SQUARE
42-382 100 SHEETS 3 SQUARE
42-383 150 SHEETS 3 SQUARE
42-384 200 SHEETS 3 SQUARE
NATIONAL MANUFACTURING U.S.A.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION CO.

3. Address and Telephone No.
P.O. BOX 599, DENVER, CO. 80201 (303) 930-3691

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980 FNL, 660 FWL, SEC. 17, T7S, R24E

5. Lease Designation and Serial No.
U - 02148

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
RED WASH

8. Well Name and No.
106 (12-17C)

9. API Well No.
43-047-15224

10. Field and Pool, or Exploratory Area
RED WASH - GRN. RIVER

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other STATUS
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THIS WELL IS SHUT IN WHILE UPGRADING WELL TEST FACILITIES. WE WILL RE-EVALUATE STATUS AFTER WELL TEST FACILITIES UPGRADES HAVE BEEN COMPLETED.

- 3 - BLM
- 3 - STATE
- 1 - JTC
- 1 - WELL FILE
- 1 - JLW

RECEIVED

APR 15 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed J. S. Watson

Title PERMIT SPECIALIST

Date 4/8/92

(This space for Federal or State office use)

Approved by: _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

AUG 20 1992

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

DIVISION OF
OIL GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
U-02148

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Red Wash Unit

8. Well Name and No.
RW106 (12-17C)

9. API Well No.
43-047-15224

10. Field and Pool, or Exploratory Area
Red Wash-Grn. River

11. County or Parish, State
Uintah, Utah

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
Chevron U.S.A. Inc.

3. Address and Telephone No.
P.O. Box 455, Vernal, Utah 84078 (801) 789-2442

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC. 17 T7S R24E SWNW 1/4

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Temporary Abandon</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This is in reference to work done 7/31/91 thru 8/11/92
Clean out to 5440'
Set CIBP @ 5425'
Perforate 5388'-95'
Set CIBP @ 4720'
Perforate 4471-80', 4422-28', 4278-98', 4253-59', 4227-45'
Acidize/N2 4471-48'
POOH, Lay down packer and tubing
Run in hole w/ 30 jts 2 7/8" kill string

- 3 BLM
- 3 State
- 1 JTC
- 1 Redwash well file
- 1 LLR
- 1 Sec 724R
- 1 COS
- 1 Partner
- 1 Rangely Central file

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

PERMISSION TECHNOLOGIST

Date

August 17, 1992 ✓

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

See instruction on Reverse Side



Chevron U.S.A. Inc.
P.O. Box 455, Vernal, UT 84078 • Phone (801) 789-2442

FEBRUARY 15, 1993

**ANNUAL REPORT OF
SHUT-IN WELLS
WONSITS VALLEY STATE/FEDERAL UNIT
UINTAH COUNTY, UTAH**

**BUREAU OF LAND MANAGEMENT
170 SOUTH 500 EAST
VERNAL, UT 84078**

GENTLEMEN:

Enclosed, please find the annual report of shut-in wells in Red Wash Unit. If you have any questions, please call the above address.

Sincerely,

**J.T. CONLEY
AREA OPERATIONS SUPERVISOR**

sdm
Enclosures

cc: State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

RECEIVED

FEB 18 1993

**DIVISION OF
OIL GAS & MINING**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
U-02148

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Red Wash Unit

8. Well Name and No.
RWU #106 (12-17C)

9. API Well No.
43-047-15224

10. Field and Pool, or Exploratory Area
Red Wash-Grn. River

11. County or Parish, State
Uintah, Utah

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
Chevron U.S.A. Inc.

3. Address and Telephone No.
P.O. Box 455, Vernal, Utah 84078 (801) 789-2442

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC. 17, T7S, R24E
1980' FNL 660' FWL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well test facility upgrades were completed in 1992. We plan to re-evaluate this shut-in production well during 1993.

RECEIVED

FEB 18 1993

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Signed

Dana Rought

Title

Oper. Assistant

Date

02/10/93

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any:



Chevron U.S.A. Inc.
P.O. Box 455, Vernal, UT 84078 • Phone (801) 789-2442

FEBRUARY 15, 1993

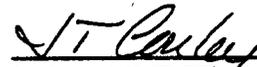
**ANNUAL REPORT OF
SHUT-IN WELLS
RED WASH UNIT
UINTAH COUNTY, UTAH**

**BUREAU OF LAND MANAGEMENT
170 SOUTH 500 EAST
VERNAL, UT 84078**

GENTLEMEN:

Enclosed, please find the annual report of shut-in wells in Red Wash Unit. If you have any questions, please call the above address.

Sincerely,



**J.T. CONLEY
AREA OPERATIONS SUPERVISOR**

sdm
Enclosures

cc: State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

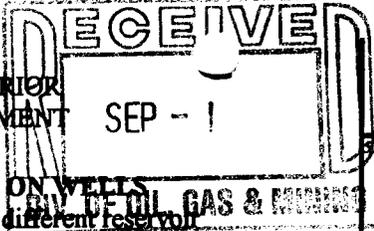
Buttram Energies, Inc.
6303 Waterford Boulevard, Suite 220
Oklahoma City, OK 73116

RECEIVED

FEB 18 1993

**DIVISION OF
OIL GAS & MINING**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
U-02148

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas

Well Well Other

2. Name of Operator

CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.

11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL, 660' FWL, SEC. 17, T7S/R24E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

RED WASH UNIT

8. Well Name and No.

RWU #106 (12-17C)

9. API Well No.

43-047-15224

10. Field and Pool, or Exploratory Area

RED WASH-GRN. RIVER

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Well Status</u>	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

TA approval is requested for this well, which is believed to have gas recompletion potential. Gas potential will be tested sometime during the next five years.

14. I hereby certify that the foregoing is true and correct.

Signed

Wanda Bough

Title

Operations Assistant

Date

08/30/94

(This space for Federal or State office use)

Approved by:

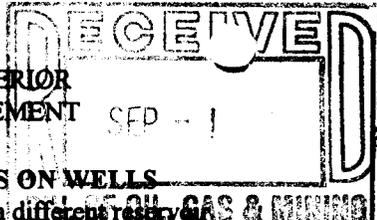
Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Lease Designation and Serial No.

U-02148

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

RED WASH UNIT

8. Well Name and No.

RWU #106 (12-17C)

9. API Well No.

43-047-15224

10. Field and Pool, or Exploratory Area

RED WASH-GRN. RIVER

11. County or Parish, State

UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas

Well Well Other

2. Name of Operator

CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.

11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL, 660' FWL, SEC. 17, T7S/R24E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Well Status</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

TA approval is requested for this well, which is believed to have gas recompletion potential. Gas potential will be tested sometime during the next five years.

14. I hereby certify that the foregoing is true and correct.

Signed

Chana Rough

Title Operations Assistant

Date

08/30/94

(This space for Federal or State office use)

Approved by:

Title

Date

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SEP 27 1995
DIVISION OF OIL, GAS & MINING

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for standard proposals

5. Lease Designation and Serial No.
U-02148

6. Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
RED WASH UNIT

8. Well Name and No.
RED WASH UNIT 106 (12-17C)

9. API Well No.
43-047-15224

10. Field and Pool, or Exploratory Area
RED WASH - GREEN RIVER

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
11002 E. 17500 S. VERNAL, UT 84078-8526
Steve McPherson in Red Wash (801) 781-4310
or Gary Scott in Rangely, CO. (970) 675-3791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 660' FWL (SW NW) SECTION 17, T7S, R24E, SLBM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WE ARE REQUESTING AN EXTENSION OF THE TEMPORARILY ABANDONED STATUS OF THIS WELL.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct.
Signed G.D. SCOTT *G.D. Scott* Title DRILLING TECHNICIAN Date September 26, 1995

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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Budget Bureau No. 1004-0135
Expires: March 31, 1993

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Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.
U-02148

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
RED WASH UNIT

8. Well Name and No.
Red Wash Unit 106 (12-17C)

9. API Well No.
43-047-15224

10. Field and Pool, or Exploratory Area
RED WASH - GREEN RIVER

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
11002 E. 17500 S. VERNAL, UT 84078-8526
Steve McPherson in Red Wash (801) 781-4310
or Gary Scott in Rangely, CO. (970) 675-3791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 660' FWL (SW NW) SECTION 17, T7S, R24E, SLBM

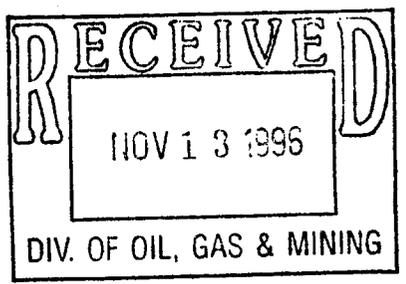
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	<input checked="" type="checkbox"/> Other <u>TA STATUS OF WELL</u>	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

CHEVRON IS REQUESTING TA APPROVAL ON THE ABOVE WELL. PENDING EVALUATION OF THIS WELL, IT MAY BE A 1997 P&A CANDIDATE.



14. I hereby certify that the foregoing is true and correct.
Signed G.D. SCOTT *G.D. Scott* Title DRILLING TECHNICIAN Date November 5, 1996

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No
11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 660' FWL (SW NW) SECTION 17, T7S, R24E, SLBM

5. Lease Designation and Serial No.
U-02148

6. If Indian, Allottee or Tribe Name
 N/A

7. If Unit or CA, Agreement Designation
RED WASH UNIT

8. Well Name and No.
RED WASH UNIT 106 12-17C

9. API Well No.
43-047-15224

10. Field and Pool, or Exploratory Area
RED WASH - GREEN RIVER

11. County or Parish, State
UINTAH, UTAH

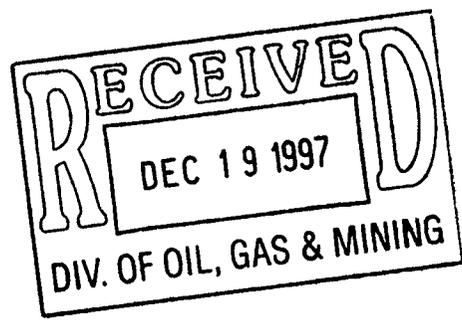
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13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

CHEVRON IS REQUESTING A TA STATUS ON THE ABOVE WELL. THIS WELL HAS POTENTIAL FUTURE USE IN RECONFIGURED PATTERN WATERFLOOD.



14. I hereby certify that the foregoing is true and correct.
 Signed D.C. Tanner Title COMPUTER SYSTEMS OPERATOR Date 12/10/97

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any _____

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No
11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4306

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 660' FWL (SW NW) SECTION 17, T7S, R24E, SLBM

5. Lease Designation and Serial No.
U-02148

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
RED WASH UNIT

8. Well Name and No.
RED WASH UNIT 106 12-17C

9. API Well No.
43-047-15224

10. Field and Pool, or Exploratory Area
RED WASH - GREEN RIVER

11. County or Parish, State
UINTAH, UTAH

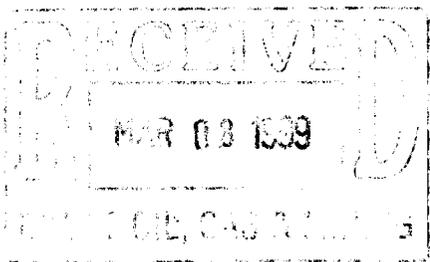
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<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WE INTEND TO PLUG AND ABANDON THIS WELL PER THE ATTACHED.



14. I hereby certify that the foregoing is true and correct.
Signed D. C. BEAMAN *Dc Beaman* Title COMPUTER SYSTEMS OPERATOR Date 3/3/1999

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____
Conditions of approval, if any _____

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**RED WASH UNIT #106 (12-17C)
1980' FNL & 660' FWL
SWNW-SEC. 17-T7S-R24E
UINTAH COUNTY, UTAH**

API#: 43-047-15224
LEASE NUMBER: U-02148
KB ELEVATION: 5718'
GL ELEVATION: 5704'
TD: 5545'
PBDT: 4720'

CASING DETAIL:

15" HOLE SIZE
10-3/4" 40.5# J-55 @ 225' W/180 SX. COMMON CEMENT

9-7/8" HOLE SIZE
7" 23# J-55/N-80 @ 5550' W/375 SX. COMMON CEMENT

TOC @ < 3900'

TUBING DETAIL:

30 JT. 2-7/8" KILL STRING

PERFORATION DETAIL:

Excluded -

4804-15 Hf
5000-04' le
5009-13' le
5189-97' Je
5390-97' Ke
5443-46' La
5455-57' Lb
5464-75' Lb
5486-5512' Lc/Ld

Open -

4227-45' F
4253-59' F
4278-98' Fe
4422-28' Fs
4471-80' Ga

RWU #106 (12-17C)
WELL HISTORY:

8/59: At completion, drilled out to 5535' and ran GR-CCL. Perforated 5464' through 5512' per the above and SOS all with 275 bbl. oil containing 31500# sand at 24 BPM. Cleaned out and ETP.

9/61: Ran temperature survey showing gas entry from both sets of perforations.

11/61: Squeezed all perforations with 150 sx. cement. Drilled out cement to 5480' and notched 5443' through 5468', breaking down perforations with a total of 600 gal. mud acid. SOS with 21000 gal. oil containing 14100# sand at 36 BPM. Cleaned out and RTP.

1/62: Drilled out to 5492', notched 5489', SOS all perforations with 11000 gal. oil containing 5700# sand at 8 BPM. Cleaned out and RTP.

5/62: Cleaned out and SOS all perforations with 1110 bbl. oil containing 30000# sand at 35 BPM. Cleaned out and RTP.

1/68: Cleaned out to 5539', ran GR-CBL-CCL, perforated 5000-04', 5009-13', 5502-12', 4804-15'. SOS all perforations with 17000 gal. oil containing 18000# sand at 60 BPM. Cleaned out and RTP.

6/82: Cleaned out and set CIBP at 5430' with 10' cement on top. RTP.

8/82: Drilled out to 5524'. Acidized 5000-13' with 1500 gal. 15% Hcl, swabbed 15% oil. Acidized 4804-15' with 1000 gal. 15% Hcl, swabbed 10% oil. Treated 5443-5512' with 150 bbl. "Aquatrol". RTP.

7/83: Converted from rod pump to ESP.

4/88: TA'd with 30 jt. kill string.

7/92: Set CIBP at 5425', packer at 4707'. Swabbed open perforations 4804' through 5013', making 5 bph of fluid. Perforated 5390-97' and 5189-97', with no change in well conditions or swabbing results. Can only conclude that new perforations did not increase fluid entry. Set CIBP at 4720' and packer at 4142'. Perforated 4480' through 4227' per above detail. Swabbed 30 bph water with minimal gas. Isolated perforations below 4422' (Fs and Ga), again swabbing water with minimal gas. Isolated Ga at 4471-80', had no fluid entry. Acidized with 850 gal. nitrified 12/3 mud acid system, then swabbed back most of load at 1 bph fluid and a trace of gas. TA'd with 30 jt. kill string.

RWU #106 (12-17C)
P&A PROCEDURE:

1. MIRU.
2. PICK UP WORKSTRING AND CLEAN OUT TO ~4250' WITH BIT AND SCRAPER, HOT OILING AS NEEDED.
3. **TOP PERFORATION AT 4227'**. SET CIBP AT 4200' AND DUMP BAIL 35' OF CLASS G CEMENT ON TOP. DISPLACE HOLE TO ~3700 WITH 9.2 PPG BRINE.
4. **OIL SHALE INTERVAL AT 3765-3870', CEMENT TOP AT ~3900'**. PERFORATE AT 3900', SET CICR AT 3715' AND SQUEEZE WITH ~75 SX. CLASS G CEMENT. CIRCULATE CLEAN AND DISPLACE TO ~2800' WITH 9.2 PPG BRINE.
5. **GREEN RIVER FORMATION TOP AT 2800'**. PERFORATE AT 2850', SET CICR AT 2750' AND SQUEEZE WITH ~35 SX. CLASS G CEMENT. CIRCULATE CLEAN AND DISPLACE TO SURFACE WITH 9.2 PPG BRINE.
6. **SURFACE CASING SHOE AT 225'**. PERFORATE AT 300' AND CIRCULATE ~135 SX. CLASS G CEMENT INTO PLACE.
7. CUT OFF WELLHEAD AND INSTALL ABANDONMENT MARKER OR SUBSURFACE PLATE AS DIRECTED BY REGULATORY AUTHORITIES.
8. RDMO. TURN WELL OVER TO OPERATIONS FOR LOCATION REHABILITATION.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No
11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4306

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 660' FWL (SW NW) SECTION 17, T7S, R24E, SLBM

5. Lease Designation and Serial No.
U-02148

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
RED WASH UNIT

8. Well Name and No.
RED WASH UNIT 106 12-17C

9. API Well No.
43-047-15224

10. Field and Pool, or Exploratory Area
RED WASH - GREEN RIVER

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

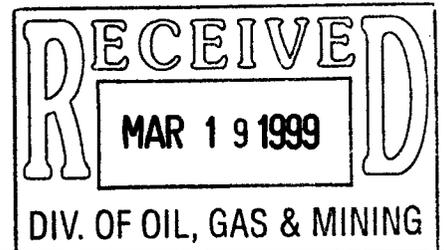
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(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

After PA of well.

We request permission to abandon and reclaim all surface facilities and equipment including pits and surface pipelines. We also request permission to bury all cement pumping unit pads and well cellars. After cleanup, locations and right of ways will be seeded per BLM specifications.



14. I hereby certify that the foregoing is true and correct.
 Signed D. C. BEAMAN *D.C. Beaman* Title COMPUTER SYSTEMS OPERATOR Date 3/18/1999

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any _____

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BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No
11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4306

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 660' FWL (SW NW) SECTION 17, T7S, R24E, SLBM

5. Lease Designation and Serial No.
U-02148

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
RED WASH UNIT

8. Well Name and No.
RED WASH UNIT 106 12-17C

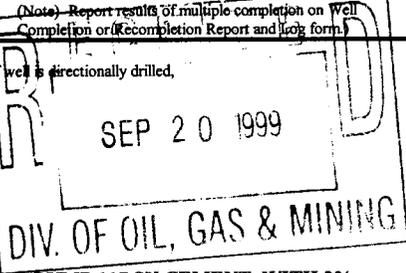
9. API Well No.
43-047-15224

10. Field and Pool, or Exploratory Area
RED WASH - GREEN RIVER

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water



13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

THIS WELL WAS PLUGGED AND ABANDONED ON 5/4/99 AS FOLLOWS:

- SET CICR @ 4200' SPOT 10 SX CEMENT ON SAME
- PERFORATE @ 3900' 4 SPF COULD NOT PUMP INTO
- SPOT BALANCED PLUG FROM 3952' TO 3630' WITH 62 SX CEMENT
- PERF @ 2844' CICR @ 2744'. SQUEEZE 60 SX BELOW CICR SPOT 25 SX ON TOP
- PERFORATE 4 SPF @ 275'. NO CIRCULATION. PERFORATE 4 SPF @ 210' FULL CIRCULATION. MIX AND PUMP 117 SX CEMENT WITH 2% CaCL2 WITH CEMENT TO SURFACE
- CUT OFF W. H. INSTALL DRY HOLE PLATE.

All surface facilities and equipment have been removed. We request permission to bury the cement pad from the pumping unit and cellar 4' below the surface, and to remove the existing surface gas line. We intend to reclaim the location and access road.

14. I hereby certify that the foregoing is true and correct.
Signed D. C. BEAMAN *Doris Beaman* Title COMPUTER SYSTEMS OPERATOR Date 5/20/1999

(This space for Federal or State office use)
Approved by: _____ Title _____ Date _____
Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Gas
 Well Well Other MULTIPLE WELLS SEE ATTACHED LIST

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address and Telephone No
11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
**RED WASH UNIT
I-SEC NO 761**

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area
RED WASH - GREEN RIVER

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

**As of January 1, 2000 Chevron U.S.A. INC. resigns as Operator of the Red Wash Unit.
The Unit Number is I-SEC NO 761 effective October 31, 1950.**

The successor operator under the Unit Agreement will be
**Shenandoah Energy Inc.
475 17th Street, Suite 1000
Denver, CO 80202**

Agreed and accepted to this 29th day of December, 1999

Shenandoah Energy Inc.
 By: Mitchell L. Sollich
 Mitchell L. Sollich
 President

RECEIVED
DEC 30 1999
 DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
 Signed A. E. Wacker A. E. Wacker Title Assistant Secretary Date 12/29/99

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

FEB 07 2000

DIVISION OF
OIL, GAS AND MINING

IN REPLY REFER TO
UT-931

February 4, 2000

Shenandoah Energy Inc.
Attn: Rae Cusimano
475 17th Street, Suite 1000
Denver, Colorado 80202

Re: Red Wash Unit
Uintah County, Utah

Gentlemen:

On December 30, 1999, we received an indenture whereby Chevron U.S.A. Inc. resigned as Unit Operator and Shenandoah Energy Inc. was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 4, 2000. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Red Wash Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0969 will be used to cover all operations within the Red Wash Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

cc: Chevron U.S.A. Inc.

bcc: Field Manager - Vernal (w/enclosure)

Minerals Adjudication Group U-932
File - Red Wash Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

UT931:TAThompson:tt:2/4/00

Well Status Report
Utah State Office
Bureau of Land Management

Lease	Api Number	Well Name	QTR	Section	Township	Range	Well Status	Operator
** Inspection Item: 8920007610								
UTU0566	4304715135	1 (41-26B) RED WASH	NENE	26	T 7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU082	4304715141	10 (12-23B) RED WASH	SWNW	23	T 7S	R23E OSI	CHEVRON U S A INCORPORATED	
UTU0559	4304715219	100A (43-21A) RED WA	NESE	21	T 7S	R22E WIW	CHEVRON U S A INCORPORATED	
UTU0567	4304715220	101 (34-21B) RED WAS	SWSE	21	T 7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0561	4304715221	102 (41-24A) RED WAS	SENE	24	T 7S	R22E WIW	CHEVRON U S A INCORPORATED	
UTU081	4304715222	103 (34-15B) RED WAS	SWSE	15	T 7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0559	4304715223	104 (14-22A) RED WAS	SWSW	22	T 7S	R22E ABD	CHEVRON U S A INCORPORATED	
UTU0560	4304716487	105 (32-29A) RED WAG	SWNE	29	T 7S	R22E P+A	CHEVRON U S A INCORPORATED	
UTU02148	4304715224	106 (12-17C) RED WAS	SWNW	17	T 7S	R24E ABD	CHEVRON U S A INCORPORATED	
UTU0558	4304715225	107 (12-28A) RED WAS	SWNW	28	T 7S	R22E P+A	CHEVRON U S A INCORPORATED	
UTU0567	4304715226	108 (32-21B) RED WAS	SWNE	21	T 7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU02025	4304715227	109 (21-28B) RED WAS	NENW	28	T 7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0566	4304715142	11 (34-27B) RED WASH	SWSE	27	T 7S	R23E WIW	CHEVRON U S A INCORPORATED	
UTU0559	4304715228	110 (23-23A) RED WAS	NESW	23	T 7S	R22E POW	CHEVRON U S A INCORPORATED	
UTU0561	4304715229	111 (32-24A) RED WAS	SWNE	24	T 7S	R22E TA	CHEVRON U S A INCORPORATED	
UTU0558	4304715230	112 (32-28A) RED WAS	SWNE	28	T 7S	R22E POW	CHEVRON U S A INCORPORATED	
UTU0558	4304715232	114 (41-28A) RED WAS	NENE	28	T 7S	R22E P+A	CHEVRON U S A INCORPORATED	
UTU02030	4304715233	115 (21-19B) RED WAS	NENW	19	T 7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0558	4304715234	116 (23-28A) RED WAS	NESW	28	T 7S	R22E P+A	CHEVRON U S A INCORPORATED	
UTU0560	4304716488	117 (14-21A) RED WAS	SWSW	21	T 7S	R22E P+A	CHEVRON U S A INCORPORATED	
UTU0560	4304715236	119 (43-29A) RED WAS	NESE	29	T 7S	R22E POW	CHEVRON U S A INCORPORATED	
UTU082	4304716474	12 (41-24B) RED WASH	NENE	24	T 7S	R23E ABD	CHEVRON U S A INCORPORATED	
UTU02025	4304715237	120 (23-28B) RED WAS	NESW	28	T 7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU081	4304715238	121 (13-13B) RED WAS	NWSW	13	T 7S	R23E PGW	CHEVRON U S A INCORPORATED	
UTU081	4304715239	122 (24-14B) RED WAS	SESW	14	T 7S	R23E POW	CHEVRON U S A INCORPORATED	
UTGL066446A	4304715240	123 (43-13A) RED WAS	NESE	13	T 7S	R22E ABD	CHEVRON U S A INCORPORATED	
UTU0558	4304715241	124 (14-28A) RED WAS	SWSW	28	T 7S	R22E P+A	CHEVRON U S A INCORPORATED	
UTU02030	4304715242	125 (34-19B) RED WAS	SWSE	19	T 7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0560	4304715243	126 (41-29A) RED WAS	NENE	29	T 7S	R22E POW	CHEVRON U S A INCORPORATED	
UTU02030	4304715244	127 (12-19B) RED WAS	SWNW	19	T 7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0559	4304715245	128 (32-23A) RED WAS	SWNE	23	T 7S	R22E ABD	CHEVRON U S A INCORPORATED	
UTU081	4304715246	129 (14-15B) RED WAS	SWSW	15	T 7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU081	4304715143	13 (14-22B) RED WASH	SWSW	22	T 7S	R23E TA	CHEVRON U S A INCORPORATED	
UTSL074965	4304715247	130 (32-27C) RED WAS	SWNE	27	T 7S	R24E P+A	CHEVRON U S A INCORPORATED	
UTU0559	4304715248	131 (41-22A) RED WAS	NENE	22	T 7S	R22E P+A	CHEVRON U S A INCORPORATED	
UTU0823	4304715249	132 (32-5F) RED WASH	SWNE	5	T 8S	R24E ABD	CHEVRON U S A INCORPORATED	
UTU0566	4304715250	133 (41-34B) RED WAS	NENE	34	T 7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU02025	4304716489	134 (14-28B) RED WAS	SWSW	28	T 7S	R23E ABD	CHEVRON U S A INCORPORATED	
UTU0116	4304715251	135 (42-18B) RED WAS	SWNW	18	T 7S	R23E ABD	CHEVRON U S A INCORPORATED	
UTU02030	4304715252	136 (43-19B) RED WAS	NESE	19	T 7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU02030	4304715253	137 (34-28B) RED WAS	SWSE	28	T 7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU02025	4304715254	138 (41-30B) RED WAS	NENE	30	T 7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU02025	4304716490	139 (43-29B) RED WAS	NESE	29	T 7S	R23E ABD	CHEVRON U S A INCORPORATED	
UTU081	4304715144	14 (14-13B) RED WASH	SWSW	13	T 7S	R23E WIWSI	CHEVRON U S A INCORPORATED	
UTU081	4304715255	140 (24-22B) RED WAS	SESW	22	T 7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0566	4304715256	141 (11-27B) RED WAS	NWNW	27	T 7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0571	4304716491	142 (12-33A) RED WAS	SWNW	33	T 7S	R22E P+A	CHEVRON U S A INCORPORATED	
UTU081	4304715257	143 (33-14B) RED WAS	NWSE	14	T 7S	R23E POW	CHEVRON U S A INCORPORATED	

Well Status Report
Utah State Office
Bureau of Land Management

Lease	Api Number	Well Name	QTR	Section	Township	Range	Well Status	Operator
UTU0116	4304715258	144 (21-18B) RED WAS NENW	18	T	7S	R23E TA		CHEVRON U S A INCORPORATED
UTU081	4304715259	145 (24-13B) RED WAS SESW	13	T	7S	R23E OSI		CHEVRON U S A INCORPORATED
UTU0559	4304716492	146 (12-21A) RED WAS SWNW	21	T	7S	R22E P+A		CHEVRON U S A INCORPORATED
UTU081	4304715260	147 (22-22B) RED WAS SENW	22	T	7S	R23E POW		CHEVRON U S A INCORPORATED
UTU081	4304715261	148 (13-22B) RED WAS NWSW	22	T	7S	R23E WIW		CHEVRON U S A INCORPORATED
UTU0571	4304715262	149 (21-33A) RED WAS NENW	33	T	7S	R22E P+A		CHEVRON U S A INCORPORATED
UTU02148	4304715145	15 (32-17C) RED WASH SWNE	17	T	7S	R24E PGW		CHEVRON U S A INCORPORATED
UTU081	4304715263	150 (31-22B) RED WAS NWNE	22	T	7S	R23E TA		CHEVRON U S A INCORPORATED
UTU081	4304715264	151 (42-14B) RED WAS SENE	14	T	7S	R23E POW		CHEVRON U S A INCORPORATED
UTU02148	4304716493	152 (41-17C) RED WAS NENE	17	T	7S	R24E P+A		CHEVRON U S A INCORPORATED
UTU02025	4304715265	153 (14-29B) RED WAS SWSW	29	T	7S	R23E POW		CHEVRON U S A INCORPORATED
STATE	4304716494	154 (41-32B) RED WAS NENE	32	T	7S	R23E P+A		CHEVRON USA INC
UTU0571	4304715266	155 (23-33A) RED WAS NESW	33	T	7S	R22E P+A		CHEVRON U S A INCORPORATED
UTU081	4304715267	156 (23-15B) RED WAS NESW	15	T	7S	R23E WIW		CHEVRON U S A INCORPORATED
UTU02025	4304715268	158 (32-30B) RED WAS SWNE	30	T	7S	R23E POW		CHEVRON U S A INCORPORATED
UTU0571	4304715269	159 (14-33A) RED WAS SWSW	33	T	7S	R22E P+A		CHEVRON U S A INCORPORATED
UTU02030	4304716475	16 (43-28B) RED WASH NESE	28	T	7S	R23E TA		CHEVRON U S A INCORPORATED
UTU081	4304715270	160 (32-15B) RED WAS SWNE	15	T	7S	R23E POW		CHEVRON U S A INCORPORATED
UTU02030	4304715271	161 (14-20B) RED WAS SWSW	20	T	7S	R23E TA		CHEVRON U S A INCORPORATED
UTU02030	4304715272	162 (12-20B) RED WAS SWNW	20	T	7S	R23E TA		CHEVRON U S A INCORPORATED
UTU0570	4304715273	163 (34-33A) RED WAS SWSE	33	T	7S	R22E P+A		CHEVRON U S A INCORPORATED
UTU02025	4304715274	164 (12-28B) RED WAS SWNW	28	T	7S	R23E POW		CHEVRON U S A INCORPORATED
UTU0566	4304715275	165 (32-26B) RED WAS SWNE	26	T	7S	R23E TA		CHEVRON U S A INCORPORATED
UTU0562	4304715276	166 (23-14A) RED WAS NESW	14	T	7S	R22E ABD		CHEVRON U S A INCORPORATED
UTU0567	4304715277	167 (23-21B) RED WAS NESW	21	T	7S	R23E POW		CHEVRON U S A INCORPORATED
UTU082	4304715278	168 (23-24B) RED WAS NESW	24	T	7S	R23E TA		CHEVRON U S A INCORPORATED
UTU0569	4304715146	17 (41-20B) RED WASH NENE	20	T	7S	R23E POW		CHEVRON U S A INCORPORATED
UTU081	4304716495	170 (41-15B) RED WAS NENE	15	T	7S	R23E TA		CHEVRON U S A INCORPORATED
UTU0570	4304715279	171 (32-33A) RED WAS SWNE	33	T	7S	R22E P+A		CHEVRON U S A INCORPORATED
UTU02030	4304715280	172 (21-30B) RED WAS NENW	30	T	7S	R23E TA		CHEVRON U S A INCORPORATED
UTU0569	4304716496	173 (21-21B) RED WAS NENW	21	T	7S	R23E WIW		CHEVRON U S A INCORPORATED
UTU0933	4304715281	174 (21-20B) RED WAS NENW	20	T	7S	R23E WIW		CHEVRON U S A INCORPORATED
UTU0558	4304715282	175 (34-28A) RED WAS SWSE	28	T	7S	R22E ABD		CHEVRON U S A INCORPORATED
UTU02030	4304715283	176 (31-28B) RED WAS NWNE	28	T	7S	R23E TA		CHEVRON U S A INCORPORATED
UTU02030	4304715284	177 (42-28B) RED WAS SENE	28	T	7S	R23E POW		CHEVRON U S A INCORPORATED
UTU081	4304715285	178 (22-13B) RED WAS SENW	13	T	7S	R23E TA		CHEVRON U S A INCORPORATED
UTU0570	4304715286	179 (43-33A) RED WAS NESE	33	T	7S	R22E P+A		CHEVRON U S A INCORPORATED
UTU02149	4304715147	18 (41-19C) RED WASH NENE	19	T	7S	R24E ABD		CHEVRON U S A INCORPORATED
UTU082	4304715287	180 (31-23B) RED WAS NWNE	23	T	7S	R23E TA		CHEVRON U S A INCORPORATED
UTU02025	4304715288	181 (34-30B) RED WAS SWSE	30	T	7S	R23E POW		CHEVRON U S A INCORPORATED
UTU0933	4304716497	182 (14-21B) RED WAS SWSW	21	T	7S	R23E TA		CHEVRON U S A INCORPORATED
UTU081	4304715289	183 (33-13B) RED WAS NWSE	13	T	7S	R23E WIW		CHEVRON U S A INCORPORATED
UTU0566	4304715290	184 (23-26B) RED WAS NESW	26	T	7S	R23E TA		CHEVRON U S A INCORPORATED
UTU081	4304716498	185 (41-14B) RED WAS NENE	14	T	7S	R23E WIWSI		CHEVRON U S A INCORPORATED
UTU02030	4304716499	186 (12-30B) RED WAS SWNW	30	T	7S	R23E P+A		CHEVRON U S A INCORPORATED
UTU02030	4304715291	188 (23-20B) RED WAS NESW	20	T	7S	R23E TA		CHEVRON U S A INCORPORATED
STATE	4304715292	189 (41-16B) RED WAS NENE	16	T	7S	R23E TA		CHEVRON U S A INCORPORATED
UTU0566	4304715148	19 (34-26B) RED WASH SWSE	26	T	7S	R23E GSI		CHEVRON U S A INCORPORATED
UTU0560	4304716500	190 (34-29A) RED WAS SWSE	29	T	7S	R22E P+A		CHEVRON U S A INCORPORATED

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH	4-KAS ✓
2. CDW ✓	5- STJ ✓
3. JLT	6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective:

01/01/2000

FROM: (Old Operator):

CHEVRON USA INC
 Address: 11002 E. 17500 S.
 VERNAL, UT 84078-8526
 Phone: 1-(435)-781-4300
 Account No. N0210

TO: (New Operator):

SHENANDOAH ENERGY INC
 Address: 11002 E. 17500 S.
 VERNAL, UT 84078
 Phone: 1-(435)-781-4300
 Account No. N4235

CA No.

Unit: RED WASH

WELL(S)

NAME	API	ENTITY	SECTION	TOWNSHIP	RANGE	LEASE
RWU 123 (43-13A)	43-047-15240	5670	13	07S	22E	FEDERAL
RWU 117 (14-21A)	43-047-16488	99998	21	07S	22E	FEDERAL
RWU 104 (14-22A)	43-047-15223	5670	22	07S	22E	FEDERAL
RWU 131 (41-22A)	43-047-15248	5670	22	07S	22E	FEDERAL
RWU 128 (32-23A)	43-047-15245	5670	23	07S	22E	FEDERAL
RWU 107 (12-28A)	43-047-15225	5670	28	07S	22E	FEDERAL
RWU 114 (41-28A)	43-047-15232	5670	28	07S	22E	FEDERAL
RWU 116 (23-28A)	43-047-15234	5670	28	07S	22E	FEDERAL
RWU 124 (14-28A)	43-047-15241	5670	28	07S	22E	FEDERAL
RWU 105 (32-29A)	43-047-16487	99998	29	07S	22E	FEDERAL
RWU 142 (12-33A)	43-047-16491	99996	33	07S	22E	FEDERAL
RWU 145 (24-13B)	43-047-15259	5670	13	07S	23E	FEDERAL
RWU 143 (33-14B)	43-047-15257	5670	14	07S	23E	FEDERAL
RWU 135 (12-18B)	43-047-15251	5670	18	07S	23E	FEDERAL
RWU 144 (21-18B)	43-047-15258	5670	18	07S	23E	FEDERAL
RWU 140 (24-22B)	43-047-15255	5670	22	07S	23E	FEDERAL
RWU 12 (41-24B)	43-047-16474	99998	24	07S	23E	FEDERAL
RWU 141 (11-27B)	43-047-15256	5670	27	07S	23E	FEDERAL
RWU 134 (14-28B)	43-047-16489	99996	28	07S	23E	FEDERAL
RWU 106 (12-17C)	43-047-15224	5670	17	07S	24E	FEDERAL
RWU 130 (32-27C)	43-047-15247	5670	27	07S	24E	FEDERAL
RWU 132 (32-5F)	43-047-15249	5670	05	08S	24E	FEDERAL
RWU 139 (43-29B)	43-047-16490	99996	29	07S	23E	FEDERAL

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/30/1999
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 08/09/2000

