

- Scout Report sent out
- Noted in the NID File
- Location map pinned
- Approval or Disapproval Letter
- Date Completed, P. & A, or operations suspended: 8-7-59
- Pin changed on location map
- Affidavit and Record of A & P
- Water Shut-Off Test
- Gas-Oil Ratio Test
- Well Log Filed

FILE NOTATIONS

Entered in NID File <input checked="" type="checkbox"/>	Checked by Chief
Entered on SR Sheet <input checked="" type="checkbox"/>	Copy NID to Field Office
Location Map Pinned <input checked="" type="checkbox"/>	Approval Letter <u>Unit</u>
Card Indexed <input checked="" type="checkbox"/>	Disapproval Letter
IWR for State or Fee Land	

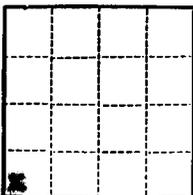
COMPLETION DATA:

Date Well Completed <u>8-7-59</u>	Location Inspected
GW <input checked="" type="checkbox"/> WW TA	Bond released
GW OS PA	State of Fee Land

LOGS FILED

Dealer's Log
 Electric Logs (No.) 3
 E I EI GR GR.N Micro
 Lat M.L. Sonic Others: Temperature Log

AWI



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. 8-0779
Unit Red Wash

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Yarnal, Utah June 19, 1959

Well No. 12-224 ⁽¹⁰⁴⁾ is located 660 ft. from XXXX [S] line and 660 ft. from XXXX [W] line of sec. 22A
SW 1/4 SW 1/4 22 7E 22E 22E
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Red Wash Utah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the Kelly building floor above sea level is 5300 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to drill a test well for oil or gas to be completed in the lower Green River formation.

10 3/8" casing to be cemented at approximately 225'.
7" casing to be cemented below lowest producing interval with sufficient cement to reach 4000'.

Top Green River	3105'
"E" Point	3175'
"K" Point	3775'

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Standard Oil Company of California, Western Operations, Inc.

Address P. O. Box 495

Yarnal, Utah

By C. V. CHAMBERLAIN 6/18/59

Title District Superintendent

2222-1; 2222-1; Salt-1; Gunkins-1;
CWS-1; File-1

COMPLETION REPORT - NEW WELL
STANDARD OIL COMPANY OF CALIFORNIA

046cc

FIELD: Red Wash

PROPERTY: Section 22A

WELL NO. 14-22A (104)

Sec 22 T. 7S R. 22E SL B. & M.

LOCATION: 660' from S line & 660' from W line of Section 22.

LAND OFFICE: Salt Lake City

LEASE NO.: U-0759

ELEVATION: 5388' K.B.

K.B. is 14' above SPAD.

DATE: December 8, 1959

By C. V. Dufferton 12/8/59
Sup't. Producing Department

DRILLED BY: Warren Bradshaw Drilling Company.

DATE COMMENCED DRILLING: June 22, 1959

DATE COMPLETED DRILLING: July 14, 1959

DATE OF INITIAL PRODUCTION: August 7, 1959

PRODUCTION:	Daily average, 1st <u>30</u> days	Gravity <u>26.7</u> ° API	Pumping <u>X</u>
	Oil <u>218</u> Bbls.	T. P. <u>0</u> PSI	Flowing _____
	Water <u>25</u> Bbls.	C. P. <u>260</u> PSI	Gas Lift _____
	Gas <u>169</u> Mcf.	Beam _____ /64"	

S U M M A R Y

T.D. 5885'

EFFECTIVE DEPTH: 5884'

CASING: 10 3/4" cmtd 226'
7" cmtd 5885'

MARKERS:	TGR	3090'
	"H"	5155'
	"I"	5343'
	"J"	5620'
	"K"	5772'

LOGS RUN:
Schlumberger IES 5875-226'
Microlog Caliper 5885-2000'
McCullough Gamma Ray 5300-5880'

PERFORATIONS: 5865-5872'; 5832-5846'; 5802-5818'; 5773-5796'; 5645-5656'.

DET'S
#1 - 5802-5818'
#2 - 5763-5781'

WELL NO: 14-22A (104)

PROPERTY: Section 22A

RED WASH FIELD

Cemented 16" conductor at 23' with 20 sacks common cement on June 21, 1959.

Kerr-McGee Oil Industries, Inc. moved in and rigged up.

Well spudded 12:01 a.m. June 22, 1959.

0' - 230' 230' Drld.

Cemented 214' 10 3/4", 40.5#, J-55 casing at 226' with 180 sacks common cement mixed with 2% CaC₁. Good circulation and good cement returns to surface. 20 minutes mixing and pumping to place. Used 19.5 bbls displacement to put cement within 30' of shoe. Cement in place at 7:00 a.m.

Casing Detail:

Bottom 5 jts. or	214.58'	10 3/4", 40.5#, J-55, ST&C, New, Nat'l, Smls
Top	12.00'	in on landing jt., fitted with Baker fuide shoe on bottom
Total	<u>226.58'</u>	

Drld 9" hole 230' - 5615'

July 9, 1959

Core #1 - 5615 - 5705', Rec. 90', 8 7/8" hole

5615 - 5627 - Drk brn sh
 5627 - 5629 - Gry sltst w/thin laminae of sh
 5629 - 5630 - Fn grn gry ss w/mottled oil staining
 5630 - 5635 - Laminated gry sltst & brn sh
 5635 - 5642 - Laminated gry sltst & brn sh
 5642 - 5646 - Drk brn sh w/few laminae of gry sltst
 5646 - 5660 - Fn to med grn evenly oil stained drk brn ss
 5660 - 5661 - Fn grn gry ss
 5661 - 5667 - Laminated gry sltst & brn sh
 5667 - 5672 - Drk brn sh
 5672 - 5682 - Laminated gry sltst & drk brn sh
 5682 - 5686 - ~~Drk brn sh~~
 5686 - 5691 - Laminated gry sltst & brn sh
 5691 - 5701 - Fn grn mottled stn ss
 5701 - 5703 - Gry sltst
 5703 - 5705 - Very fn grn gry ss

Core #2 - 5705 - 5795', Rec 90', 8 7/8" hole

5705 - 5712 - Brn sh
 5712 - 5720 - Fn grn gry ss, no flor
 5720 - 5721 - Brn sh
 5721 - 5724 - Fn grn gry ss, no flor
 5724 - 5728 - Brn sh
 5728 - 5735 - Fn grn gry ss, no flor
 5735 - 5738 - Laminated brn sh & gry sltst
 5738 - 5748 - Fn grn ss w/mottled oil staining, contains numerous thin laminae of sltst or sh; some vert frac; spotty yellow flor.
 5748 - 5755 - Gry sltst stn w/thin laminae brn sh, some vert frac
 5755 - 5772 - Brn sh with few laminae gry sltst
 5772 - 5775 - Fn grn massive ss w/no staining, no flor

WELL NO: 14-22A (104)

PROPERTY: Section 22A

RED WASH FIELD

Core #2 (Cont'd)

5775 - 5795 - Fn to med grn ss w/even lt brn oil staining; no apparent break between this sand & 3' of gry sd above. Flor is even bright yellow with few incl showing, no flor. Flor is bright but is not intense, as if rock were not fully saturated.

Core #3 - 5795 - 5885', Rec 90', 8 7/8" hole

5705 - 5804 - Fn to md grn oil stn'd ss, lt brn staining, flor is bri yel but not intense as if rock were not fully sat. Bcm gry sltstn @ 5798 and brn sh @ 5800'.
 5804 - 5819 - Fn to md grn ss, mottled oil staining, fn to md grn ss, even brn oil staining, even bri yel flor.
 5819 - 5825 - Laminae f oil stn ss, sltst & sh, ss has bri yel flor; very fn grn gry ss, almost a sltst
 5825 - 5830 - Fn grn ss w/even lt brn oil stn, few laminae sh; fn grn gry ss w/few laminae sh, no flor
 5830 - 5846 - Fn grn oil stn ss w/laminae sh, dark yel flor; fn to md grn even drk brn oil stn ss, even drk yel flor
 5846 - 5868 - Fn grn gry ss, no flor; fn grn gry ss, w/laminae br sh
 5868 - 5873 - Fn to md grn drk brn oil stn ss, drk yel flor
 5873 - 5884 - Lam fn grn oil stn ss & sh; brn sltst; brn & gry sltst; blue sh
 5884 - 5885 - Fn grn gry ss

July 12, 1959

Ran Schlumberger IES from 5875 to 226. Ran Microlog caliper from TD to 2000'. Straddle test of interval 5802-5814'. Ran Halliburton off bottom tester and set bottom packer at 5814 and top packers at 5802 and 5797'. Took 30 min ISIP, 1 hour flow and 30 min FSIP. Opened tool for ISIP @ 4:15. On flow test gas to surface in 10 min at est. 100-150 M/D declining to est 50-100 M/D at end of test. Rec total of 823' fluid. Top 50' gas & mud cut oil. Next 758' clean oil. Bottom 15' clear water. Resis: 1.45 @ 70°F; ditch resis 4.30 @ 70°F. Charts indicated bottom packer held. IHP-2795; ICIP-2147; IF-95; FF-222; FCIP-2075; FH-2795.

Straddle test of interval 5761-5781'. Ran Halliburton off bottom tester & tried to set 5771-5791 but could not get below 5761-81. Hole started taking mud badly so did not attempt SI pressures. Took one hour flow test. NGTS - light blow throughout. Rec 185' gas and oil cut mud. Bottom 30' very oily. sample resistivity tested 7.0 Ohmmeters. IH-2722; IF-38; FF-95;

FH-2722

July 13, 1959

Cemented 5891' 7", 23#, N-80 & J-55 csg @ 5885' w/375 sacks common cement using Halliburton equipment. Preceded cement with 20 bbls. water. Used one top plug. 20 minutes mixing and 22 min pumping cement to place. Plug bumped under 1600 psi. Landed casing immediately in "as cemented" position. Cut and recovered 18.05' of 7" casing.

Bottom	7 jts	295.12	7", 23#, N-80 fitted on bottom w/Baker guide shoe & Flexi flo collar on top of 1st jt.
Top	136 jts	<u>5595.87</u>	7", 23#, J-55
		-6	Above K.B.
		<u>5885.00'</u>	

Fitted with 11 centralizers, 2 on shoe of joint and one on top of jts 2 thru 10. Scratchers on 6' centers on jts 1, 2, 3, 4, 6, & 9, & 3 on top 18' of jt 8.

WELL NO: 14-22A (104)

PROPERTY: Section 22A

RED WASH FIELD

July 14, 1959

Drilled out cement to 5884'.
 Displaced hole fluid with Rangely crude.
 Landed tubing at 5788'

Tubing detail:

KB to tbg head	12.0'
182 jts 2 1/2" EUE	5773.40
Bit & sub	3.07
Total	<u>5788.47'</u>

Crew released 10:00 a.m. 7/14/59.

 R&R Well Service moved in and rigged up July 18, 1959.

July 20, 1959

Ran McCullough Gamma Ray-collar-correlation log, found bottom at 5883', recorded 5300-5880'.

Perforated 4 - 1/2" bullet holes per foot 5865-5872, 5832-5846, 5802-5818, 5773-5796 and 5645-5656 E. log measurement.

July 21, 1959

Equalized 500 gal Dowell inhibited mud acid at 5876'. Pulled up and landed tubing at 5345'. Installed frac head. Let acid pickle 2 hrs 18 min. Dowell sand oil squeezed all perforated intervals using 400 bbl burner fuel cut with 15% Rangely crude and 56,000# (3.3#/gal) 20-40 Ottawa sand and 850# Adomite.

Sand oil squeezed down casing-tubing annulus using 3 Allison pumps. Batched in 50 neoprene coated nylon balls after 100 bbl sand oil mix pumped in. Formation broke down under 2400 psi at 22.5 BPM pressure, steadily increased to 2600 psi then abruptly rose to 3000 psi when balls hit. Slowed down pumps for 5 min and pressure remained at 2700 to 2800 psi. Ave rate while pumping treating fluid 32 BPM, flushing rate 30 BPM instantaneous shut down pressure 1100 psi. Bleed to 700 psi in 15 min; max sand concentration 5#/gal; min 1#/gal.

July 22, 1959

Found top of sand at 5869'; cleaned out sand and balls and cement cuttings to 5884'. Landed tubing at 5668' with PSN @ 5630'.

KB to tbg head	12.00	
Top 177 jts.	5614.44	2 1/2" EUE 6.5#, J-55 tbg
PSN	1.10	
Next 1 jt	10.12	2 1/2" EUE J-55 pup
Bottom jt	29.95	2 1/2" EUE slotted gas anchor
	<u>5667.61'</u>	

R&R Well Service released July 23, 1959.

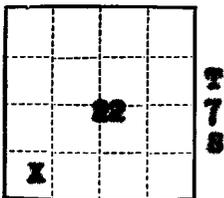
T. R. HULL

11

Form 9-831a
(Feb. 1951)

(SUBMIT IN TRIPLICATE)

Land Office **Salt Lake City**
Lease No. **U-0599**
Unit **Red Wash**



R 22 E

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	<input checked="" type="checkbox"/>	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah **December 14**, 19**62**

Well No. **104** (14-22A) is located **660** ft. from **22N** [S] line and **660** ft. from **22E** [W] line of sec. **22**

N 1/4 **N 1/4** **22** **7E** **22E** **22N**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Red Wash **Utah** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~derisk floor~~ **Kelly Basking** above sea level is **5300** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to:

1. Locate zone of gas entry by thermistor temperature survey and conclude by cement squeezing.
2. Perforate well at 5553' and sand test. If water wet squeeze with cement. If oil sand-oil frac.
3. Perforate well at 5529' and sand-oil frac.
4. Return well to production.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **California Oil Company, Western Division**

Address **P. O. Box 455**

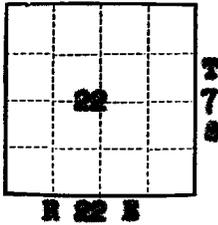
Vernal, Utah

Original Signed by
R. W. PATTERSON

By **R. W. PATTERSON**

Title **Field Superintendent**

USGS, MCG-3; OAGCC, MCG-1; Galf, Denver-1; Conkline-1; MCG-1; File-1



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. U-0579
Unit Red Wash

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	X
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah April 5, 1963

(14-22A)
Well No. 104 is located 660 ft. from NS line and 660 ft. from EW line of sec. 22
SW 1/4 SW 1/4 22 7S 22E 66M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Red Wash Utah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~center~~ Kelly Bushing above sea level is 5388 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The following well work was performed on the subject well:

1. Ran Thoristor survey. Located gas entry from perms 5802-18'.
2. Excluded perms 5802-18 and 5773-96' with 100 sacks Latex cement.
3. Abrasijetted 3 - 60° slots at 5775' and sand-oil fraced with 8,000 gal and 7,500# sand.
4. Perforated at 5553' and crab tested. Sand-oil fraced perms with 6000 gal and 5000# sand.
5. Perforated at 5529' and sand-oil fraced as in Step #4.
6. Drilled out NP and found perms 5832-46 and 5865-72' covered with cement. Blank 5818-5832' apparently failed on cement squeeze.
7. Abrasijetted 3 - 60° slots at 5868 and 5838'. Sand-oil fraced slots with 6,600 gal and 5,400# sand. PRODUCTION: Before-96 BOPD, 35 BOPD, 1550 MCW/D
8. Returned well to production. After-130 BOPD, 18 BOPD, 871 MCW/D

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company California Oil Company, Western Division
Address P. O. Box 455
Vernal, Utah
By R. W. PATTERSON

USGS, SLC-1; (AGCC, SLC-1; Calif, Oils, City-1; Calif, Casper-1; Gaskins-1; Patterson-1; Hinkle-1; HLG-1; File-1) Title Field Superintendent

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THE CATEGORY*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-0559
2. NAME OF OPERATOR Chevron Oil Company, Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 455, Vernal, Utah		7. UNIT AGREEMENT NAME Red Wash
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL and 660' FWL of Sec. 22, T7S, R22E, S1E4		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB-5388	9. WELL NO. Unit #104 (14-22A)
		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22, T7S, R22E, S1E4
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input checked="" type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) Expose Additional Sand <input checked="" type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to expose additional sand and stimulate production at subject well as follows:

- Clean out to FBTD.**
 - Perforate KA sand at 5807 w/ 5-way tandem jet. Breakdown and swab test until results are diagnostic.**
 - If perfs 5807 are excessively gassy, exclude w/ Latex cement.**
 - If perfs 5807 are fairly gassy, protect during frac w/ frac liner.**
 - If perfs 5807 are not gassy, include in frac w/ other zones.**
 - Selectively pump into each set of perfs to insure they are open.**
 - Breakdown frac intervals 5529 (I_B), 5553 (I_B), 5645-56 (I_A), 5775, 5776 (K), and 5868 (K_B), plus 5838 (K_{Ac}) and 5807 (K_A) if not excluded.**
 - Run production string tubing and return well to production.**
- Present Production: 103 BOPD, 13 MWPD, 47 MCFD.**

18. I hereby certify that the foregoing is true and correct

SIGNED R. V. PATTERSON TITLE Unit Superintendent DATE August 2, 1966

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

U-0559

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Red Wash

8. FARM OR LEASE NAME

9. WELL NO.

Unit #104 (1A-22A)

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 22, T7S, R22E, S1E4

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron Oil Company, Western Division

3. ADDRESS OF OPERATOR
P. O. Box 455, Vernal, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FSL & 660' FWL, Sec. 22, T7S, R22E, S1E4

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB - 5388'

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) **Expose Additional Sand**

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following work was completed on subject well as of 8-15-66:

1. Tagged bottom at 5879' - no fill.
2. Schl. perforated at 5807' (KA) w/ 5-way radial jet. Breakdown and swab tested 5807' (KA).
3. Selectively pumped into each set of perms to insure they were open.
4. Bradenhead fraced perms 5529' (IP), 5553' (IG), 5645-56 (JA), 5775', 5776' (K), 5807' (KA), 5838' (KAC) and 5868' (KB).
5. Ran production string tubing and returned well to production.

Prior Production: 103 BOPD, 13 MFPD, 47 MCFD.

Production After Job: 264 BOPD, 75 MFPD, 65 MCFD.

18. I hereby certify that the foregoing is true and correct

Original Signed by

SIGNED **R. W. PATTERSON**

TITLE **Unit Superintendent**

DATE **8-21-66**

R. W. PATTERSON

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPI
(Other instructions re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0559

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Red Wash Unit

9. WELL NO.

Unit 104 (14-22A)

10. FIELD AND POOL, OR WILDCAT

Red Wash

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S 22, T7S, R22E, SLB&M

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599 Denver, Colo. 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
660' FSL & 660' FWL



14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 5388

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We plan to clean out & reperforate per the attached.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: Jan 6, 1977

BY: J. A. Mishler

- 3 - USGS
- 2 - State
- 3 - Partners
- 1 - DLD
- 1 - EDB/WBH
- 1 - JCB
- 1 - File

18. I hereby certify that the foregoing is true and correct

SIGNED *J. A. Mishler*

J. A. MISHLER

TITLE Engineering Assistant

DATE 1-5-77

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

WELL NAME: RWU #104 (14-22A)

FIELD: Red Wash Unit

PROPOSED PERFORATING PROCEDURE

1. Changes intended: additional perforations.
2. Results anticipated: increased production
3. Conditions of well which warrant such work: poor exposure of producing sands.
4. To be ripped or shot: shot
5. Depth, number and size of shots (or depth of rips): 3 shots/ft.

5526-31	15 shots
5550-56	18 shots
5645-56	33 shots
5776-84	24 shots
5788-96	24 shots
5802-18	48 shots
5865-72	21 shots

6. Date last Log of well filed: date unknown; copy unavailable
7. Anticipated additional surface disturbances: none
8. Estimated work date: 1/3/77
9. Present production and status:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
Nov. 1976	150		280

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-0559
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME P
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL & 660' FWL		8. FARM OR LEASE NAME Red Wash Unit
14. PERMIT NO.		9. WELL NO. Unit 104 (14-22A)
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 5388		10. FIELD AND POOL, OR WILDCAT Red Wash
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 22, T7S, R22E, SLB&M
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Reperforated and cleaned out well as per the attached.

- 3 - USGS
- 2 - State
- 3 - Partners
- 1 - DLD
- 1 - EDB/WBH
- 1 - JCB
- 1 - File



18. I hereby certify that the foregoing is true and correct

SIGNED J. J. Johnson TITLE Engineering Assistant DATE 3-21-77

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL NAME: RWU #104 (14-22A)

FIELD: Red Wash Unit

COMPLETED PERFORATING PROCEDURE

1. Depth, number and size of shots (or depths of rips): 3 shots/ft.

5526-31	15 shots
5550-56	18 shots
5645-56	33 shots
5776-84	24 shots
5788-96	24 shots
5802-18	48 shots
5865-72	21 shots

2. Company doing work: Oil Well Perforators

3. Date of work: Feb. 26, 1977

4. Additional surface disturbances: None

5. Production after work:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
3-8-77	125	-	414

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL & 660' FWL (SW, SW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE
U-0559

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Red Wash

8. FARM OR LEASE NAME

9. WELL NO.
104 (14-22A)

10. FIELD OR WILDCAT NAME
Red Wash

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 22, T7S, R22E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
KB-5388'

**APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING**

DATE: 1/6/81

BY: [Signature]

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to acidize well as per attached procedure:

PRESENT STATUS:

Date: December, 1980
BOPD: 90
BWPD: 470

3-USGS
2-state
3-Partners
1-JAH
1-Sec 723
1-File

No additional surface disturbances required for this activity.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Technical Asst DATE January 2, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RWU/WEST #104 (14-22A)

SW SW 22-7S-22E

UINTAH CO., UTAH

Completion Data: Comp. Date: 7/59
Csg: 7" 23# J-55 @ 5891' (TD)
PBD: + 5884'
Tbg: 178 jts 2 7/8" @ ± 5548'
Pump: BJ @ ± 5548
Perfs: Open - 5529, 5553, 5776 (w/5 way jets), 5775, 5838,
5868 (3-60° slots/ft), 5646-56(4-½" bullets/ft), 5526-31,
5550-60, 5645-56, 5776-84, 5788-96, 5802-18, 5865-72
(3-.48" holes/ft).
Excluded - 5773-96, 5802-18, 5832-46, 5865-72 (4-½"
bullets/ft)

Stimulation History:

- 1) Perf w/4-½" bullets/ft (see excluded perfs above) & frac w/580 bbl RWC/RC & 56000 # prop.
IP = 218 BOPD, 26 BWPD, 169 MCFD
- 2) 2/63: Exclude initial perfs to eliminate gas production & add new perfs w/5 way jets & 60° slots (see above).
Frac slots @ 5775 w/8000 gal #5 BF & 7500# prop.
Frac perf @ 5553 w/8000 gal #5 BF & 7500# prop.
Frac slots @ 5868 & 5838 w/6600 gal #5 BF & 5400 # prop.
Prod. Before: 96 BOPD, 55 BWPD, 1550 MCFD
Prod. After: 141 BOPD, 4 BWPD, 872 MCFD
- 3) 8/66: Frac w/31000 gal RWC/RC & 34000# prop.
Prod Before: 103 BOPD, 13 BWPD
Prod After: 175 BOPD, 75 BWPD
- 4) 3/77: Add new perfs w/3-0.48" jets/ft (see perf detail). No prod. increase.

Procedure:

1. MIR & RU.
2. ND Tree. NU BOPE. Kill well w/produced water if necessary.
3. POOH w/tbg & pump. Send pump to shop if repairs are necessary.
4. RIH w/bit & csg scraper to clean out hole to ± 5884'. Circulate hole clean w/water.
5. POOH w/tbg. bit & csg scraper.
6. RIH w/Dresser Atlas compensated neutron tool & log interval from ± 5884-4000' to determine formation porosity.

7. POOH w/neutron log & RIH w/Dresser Atlas Carbon/Oxygen tool & log interval from + 5884-4000' to determine potential hydrocarbon bearing intervals.
8. POOH w/logging tools & report logging results to Denver (Additional intervals may be perforated if logging results are positive).
9. RIH w/RBP & pkr or tbg & prep to acidize each interval with acid volumes noted. Set RBP + 10' below each interval & set pkr + 10' above each interval. Pump acid @ 5 + BPM & drop 100# benzoic acid flakes for each 500 gal acid. Flush acid into formation w/KCL water & SI well for + 30 mins. Swab back 100%+ overload & report FER, WOR, & Fluid level to Denver. Upon approval from Denver, pump scale inhibitor mixture to perfs & move tools to next interval.

Flush Water: 2% KCl water containing 1 gal/M surfactant

Acid: 15% HCl containing the following additives:

<u>NAME</u>	<u>DOWELL</u>	<u>HALLIBURTON</u>	<u>WESTERN</u>	<u>VOLUME</u>
Non-emulsifier	W-27	TRI-S	I-5	3 Gal/M
Surfactant	F-78		LT-17	2 Gal/M
Paraffin Dispersant	Parasperse		Xylene	50 Gal/M
Corrosion Inhibitor	A-200	HAI-50	I-10B	3 Gal/M
Iron Sequestering/ Chelating Agent	L-41	FE-2	XR-2	25 LB/M
Diverting Agent	J-2-27	TLC-80	Westblock III-X	

<u>Interval</u>	<u>Acid</u>	<u>Flush</u>	<u>T-55</u>	<u>DP-61</u>	<u>Mix Water</u>
5773-5872	6000 gal	1500 gal	85 gal	5 gal	25 bbl
5645-5656	2200	1500	30	2	10
5524-5560	2700	1500	50	3	15
	<u>10900 gal</u>	<u>4500 gal</u>	<u>165 gal</u>	<u>10 gal</u>	<u>50 bbl</u>

10. After pumping scale inhibitor mixture to last interval, POOH w/tools.
11. RIH w/pump on tbg & land @ + 5548'.
12. ND Bope. NU Tree.
13. RD & place well on production.

WELL NAME: RWU 104 (14-22A)

FIELD: Red Wash

PROPOSED TREATMENT PROCEDURE

1. Objective: To acidize well to increase production.
2. Size and type of treatment: 10,900 gal 15% HCl.
3. Intervals to be treated: 5773'-5872'; 5645'-5656'; 5524'-5560'.
4. Treatment down casing or tubing: Tbg.
5. Method of localizing its effects: Set RBP & packer to straddle intervals & benzoic acid flakes to be used as diverting agents.
6. Disposal of treating fluid: Spent acid will be swabbed back to flat tank.
7. Name of company to do work: Dowell, Halliburton, or Western.
8. Anticipated additional surface disturbances: None
9. Estimated work date: January 14, 1981
10. Present status, current production and producing interval:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
12/80	<u>+ 90</u>		<u>+ 470</u>

RWU/WEST #104 (14-22A)

SW SW 22-7S-22E

UINTAH CO., UTAH

Completion Data: Comp. Date: 7/59
Csg: 7" 23# J-55 @ 5891' (TD)
PBDT: ± 5884'
Tbg: 178 jts 2 7/8" @ ± 5548'
Pump: BJ @ ± 5548'
Perfs: Open - 5529, 5553, 5776 (w/5 way jets), 5775, 5838,
5868 (3-60° slots/ft), 5646-56(4-1/2" bullets/ft), 5526-31,
5550-60, 5645-56, 5776-84, 5788-96, 5802-18, 5865-72
(3-.48" holes/ft).
Excluded - 5773-96, 5802-18, 5832-46, 5865-72 (4-1/2"
bullets/ft)

Stimulation History:

- 1) Perf w/4-1/2" bullets/ft (see excluded perfs above) & frac w/580 bbl RWC/RC & 56000 # prop.
IP = 218 BOPD, 26 BWPD, 169 MCFD
- 2) 2/63: Exclude initial perfs to eliminate gas production & add new perfs w/5 way jets & 60° slots (see above).
Frac slots @ 5775 w/8000 gal #5 BF & 7500# prop.
Frac perf @ 5553 w/8000 gal #5 BF & 7500# prop.
Frac slots @ 5868 & 5838 w/6600 gal #5 BF & 5400 # prop.
Prod. Before: 96 BOPD, 55 BWPD, 1550 MCFD
Prod. After: 141 BOPD, 4 BWPD, 872 MCFD
- 3) 8/66: Frac w/31000 gal RWC/RC & 34000# prop.
Prod Before: 103 BOPD, 13 BWPD
Prod After: 175 BOPD, 75 BWPD
- 4) 3/77: Add new perfs w/3-0.48" jets/ft (see perf detail). No prod. increase.

Procedure:

1. MIR & RU.
2. ND Tree. NU BOPE. Kill well w/produced water if necessary.
3. POOH w/tbg & pump. Send pump to shop if repairs are necessary.
4. RIH w/bit & csg scraper to clean out hole to ± 5884'. Circulate hole clean w/water.
5. POOH w/tbg. bit & csg scraper.
6. RIH w/Dresser Atlas compensated neutron tool & log interval from ± 5884-4000' to determine formation porosity.

7. POOH w/neutron log & RIH w/Dresser Atlas Carbon/Oxygen tool & log interval from + 5884-4000' to determine potential hydrocarbon bearing intervals.
8. POOH w/logging tools & report logging results to Denver (Additional intervals may be perforated if logging results are positive).
9. RIH w/RBP & pkr or tbg & prep to acidize each interval with acid volumes noted. Set RBP + 10' below each interval & set pkr + 10' above each interval. Pump acid @ 5 + BPM & drop 100# benzoic acid flakes for each 500 gal acid. Flush acid into formation w/KCL water & SI well for + 30 mins. Swab back 100%+ overload & report FER, WOR, & Fluid level to Denver. Upon approval from Denver, pump scale inhibitor mixture to perms & move tools to next interval.

Flush Water: 2% KCl water containing 1 gal/M surfactant

Acid: 15% HCl containing the following additives:

<u>NAME</u>	<u>DOWELL</u>	<u>HALLIBURTON</u>	<u>WESTERN</u>	<u>VOLUME</u>
Non-emulsifier	W-27	TRI-S	I-5	3 Gal/M
Surfactant	F-78		LT-17	2 Gal/M
Paraffin Dispersant	Parasperse		Xylene	50 Gal/M
Corrosion Inhibitor	A-200	HAI-50	I-10B	3 Gal/M
Iron Sequestering/ Chelating Agent	L-41	FE-2	XR-2	25 LB/M
Diverting Agent	J-2-27	TLC-80	Westblock III-X	

<u>Interval</u>	<u>Acid</u>	<u>Flush</u>	<u>T-55</u>	<u>DP-61</u>	<u>Mix Water</u>
5773-5872	6000 gal	1500 gal	85 gal	5 gal	25 bbl
5645-5656	2200	1500	30	2	10
5524-5560	2700	1500	50	3	15
	10900 gal	4500 gal	165 gal	10 gal	50 bbl

10. After pumping scale inhibitor mixture to last interval, POOH w/tools.
11. RIH w/pump on tbg & land @ + 5548'.
12. ND Bope. NU Tree.
13. RD & place well on production.

WELL NAME: RWU 104 (14-22A)

FIELD: Red Wash

PROPOSED TREATMENT PROCEDURE

1. Objective: To acidize well to increase production.
2. Size and type of treatment: 10,900 gal 15% HCl.
3. Intervals to be treated: 5773'-5872'; 5645'-5656'; 5524'-5560'.
4. Treatment down casing or tubing: Tbg.
5. Method of localizing its effects: Set RBP & packer to straddle intervals & benzoic acid flakes to be used as diverting agents.
6. Disposal of treating fluid: Spent acid will be swabbed back to flat tank.
7. Name of company to do work: Dowell, Halliburton, or Western.
8. Anticipated additional surface disturbances: None
9. Estimated work date: January 14, 1981
10. Present status, current production and producing interval:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
12/80	<u>+ 90</u>		<u>+ 470</u>

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL and 660 FWL (SWSW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <u>Cement Squeeze</u>			

5. LEASE
U-0559

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Red Wash

8. FARM OR LEASE NAME

9. WELL NO.
#104 (14-22A)

10. FIELD OR WILDCAT NAME

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 22, T7S, R22E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
KB 5388'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to cement squeeze selected perforations in this well as per attached procedure.

Verbal Approval given 1/18/82 by W. P. Martens 1/18/82

- 3-USGS
- 2-State
- 3-Partners
- 1-Field Foreman
- 1-Sec. 723
- 1-File

APPROVED BY THE STATE
UTAH DIVISION OF OIL, GAS, AND MINING
Additional surface disturbances required for this activity.

DATE: 1/27/82
BY: CB [Signature]

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Arlene F. Bush TITLE Engineering Assist DATE January 18, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RWU NO. 104 (14-22A)
WORKOVER JUSTIFICATION
January 4, 1982

The subject well was producing \pm 70 BOPD and \pm 510 BWPD in January 1981, but showing a sharp decline in oil production. Perforations open at that time were 5,526-31, 5,550-56, 5,645-56, 5,776-84, 5788-96, 5,802-18, and 5,865-72. In February, ten additional sets of perforations were added and the well went to \pm 1400 BWPD with no oil. In August, six sets of perforations were squeezed and the well went to \pm 1050 BWPD with traces of oil. In December, a production log was run with the well producing 1025 BWPD - results as follows:

4146-58	175 BWPD
4377-80	Squeezed August 1981
4452-57	"
4460-66	"
4480-84	"
4489-96	"
4716-23	"
4948-52	340 BWPD
5526-31	0 BWPD
5550-56	0 BWPD
5628-46	0 BWPD
5645-56	0 BWPD
5776-84	260 BWPD
5788-96	0 BWPD
5802-18	75 BPWD
5826-30	175 BWPD
5865-72	0 BWPD

Since perforations that are giving up no fluid now had to have been producing oil in January, and the perforations below 5,700 are now producing 500+ BWPD, those perforations in existence above 5,700 in January must have been contributing some or all of the oil. While the oil may have been coming from 5,788-96 and 5,865-72, perforations between 5,500 and 5,700 swab tested with oil cuts in August. Based on this interpretation, those perms between 5,500 and 5,700 will be left open and all others excluded.

It is conceivable that the perforations below 5,700 will have to be reopened, but that can be done at a later time if necessary. These perforations are situated very close together and selective water shut off would be virtually impossible. The cement bond is also questionable, as 5,826-30 is known to communicate with 5,802-18.

Well Data:

SW $\frac{1}{4}$ SW $\frac{1}{4}$, Section 22, T-7-S, R-22-E, Uintah Co., Utah

GL=5,376 KB=5,388

Casing - 7" 23 #/ft @ 5,891

PBTD - 5,884

Tubing - 2 7/8" w/ Y-tool and BJ sub pump. Pump landed @ + 4100

Perforations -

Open

4,146-58 *	5,776-84
4,948-52 *	5,788-96
5,526-31	5,802-18
5,550-56	5,826-30 *
5,628-46 *	5,865-72
5,645-56	

Cemented August 1981

4,377-80 *	4,480-84 *
4,452-57 *	4,489-96 *
4,460-66 *	4,716-23 *

Note: Perforations marked w/ * need to be shifted down 2 feet (4,146-58 to 4,148-60) to be on depth w/ GR-CCL-CNL run 01/19/81. Other perms are on depth w/ GR of 01/19/81.

Procedures:

1. MICR and RU as Denver Drilling Department specifies.
2. POOH w/ tubing and sub pump; repair pump as required
3. Isolate perforations 4,948-52 and squeeze cement - perforated w/ 3 shots per foot.
4. Isolate perforations 4,146-58 and squeeze cement - perforated w/ 3 shots per foot.
5. DOC and CO to PBTD.
6. Set CIBP @ + 5,730 and cap w/ cement to exclude perforations 5,776-5,872. Do not squeeze cement these perforations unless absolutely necessary.

RED WASH/WEST
RWU NO. 104 (14-22A)
WORKOVER PROCEDURES
December 31, 1981
Page 3

Procedures: (continued)

7. Isolate remaining open perforations (5,526-31, 5,550-56 and 5,628-56) and swab test all perforations together until fluid entry rate is stabilized. Notify Denver Engineering of results.
8. RIH w/ production tubing and pump as Denver Engineering specifies. Pump may be changed to rod pump if fluid entry rates are sufficiently low.
9. Place well on production and monitor fluid level as required.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P.O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL & 660 FWL (SWSW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
U-0559

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Red Wash

8. FARM OR LEASE NAME

9. WELL NO.
104 (14-22A)

10. FIELD OR WILDCAT NAME

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 22, T7S, R22E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
KB 5388'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Cmt Squeeze	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
The following perfs were cmt squeezed as follows:

- MIRU, ND TREE, NU BOPE, POOH W/TBG & SUB PUMP.
- MADE RUN W/BIT & SCRPR. RIH W/CIBP & SET @ 5730' CAPPED W/1 SK CMT. (NPBTD @5727) RIH & SET CMT. RETNR. @ 4854'.
- CMT SQZD PERFS 4948-52' W/150' SXS. TSTD SQZ TO 2500 PSI. WOC. POOH W/STINGER. RIH W/PKR & SET @ 3000'.

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 3/8/82
BY: [Signature] Set @ _____ Ft.

- 3-USGS
- 2-STATE
- 3-PARTNERS
- 1-FIELD FOREMAN
- 1-SEC 723
- 1-FILE

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED Evan M Leonard TITLE Engineering Asst. DATE Feb. 25, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Pres. Status: 1-82 59 BOPD
 100 BOPD
 16 MCFD

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P.O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL & 660' FWL (SWSW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
U-0559

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Red Wash

8. FARM OR LEASE NAME

9. WELL NO.
104 (14-22A)

10. FIELD OR WILDCAT NAME

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
KB 5388

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CONT.

- 4. CMT SQZ PERFS 4146-58 w/150 SXS, SQZD PERFS TO 2500 PSI. POOH W/PKR.
- 5. RIH W/BIT, DOC & RETNR & CIBP - PRESS TSTD SQZ - HELD OK.
- 6. POOH W/BIT, RIH W/PKR TO 5487', SWBD & TSTD PERFS 5526-5656'. POOH W/PKR, RIH W/PROD STRING. R.D. M.O.L.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE _____ DATE _____

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

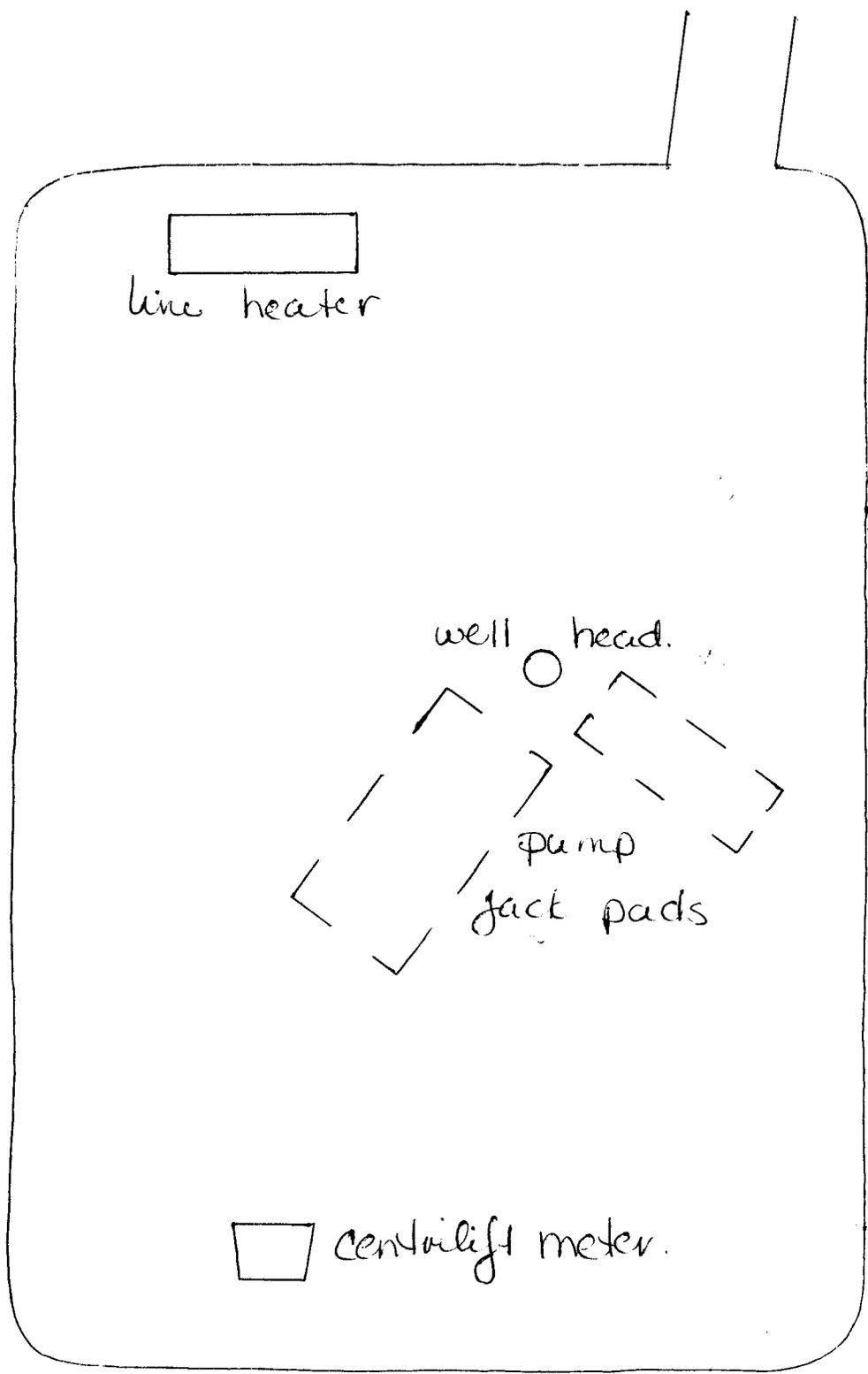
15223

RWU 104

Sec 22, T 7 S, R 22 E

Hubly 5/8/89

MICROFICHE



line heater

well head.



pump

jack pads

centrifugal meter.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED
SEP 17 1993

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
Chevron U.S.A. Inc.

3. Address and Telephone No.
P.O. Box 455, Vernal, Utah 84078 (801) 789-2442

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL, 660' FWL, SEC. 22-T7S-R22E

5. Lease Designation and Serial No.
U-0559

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Red Wash Unit

8. Well Name and No.
RWU #104 (14-22A)

9. API Well No.
43-047-15223

10. Field and Pool, or Exploratory Area
Red Wash-Grn. River

11. County or Parish, State
Uintah, Utah

**DIVISION OF
OIL, GAS & MINING**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Shut-In</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

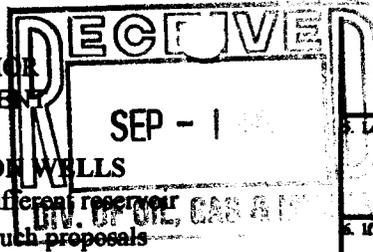
This well is shut-in due to uneconomic production rates.

14. I hereby certify that the foregoing is true and correct
Signed Chana Hough Title Oper. Assistant Date 09/14/93

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____
Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS OF WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.

6. Lease Designation and Serial No.
U-0559

8. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
RED WASH UNIT

8. Well Name and No.
RWU #104 (14-22A)

9. API Well No.
43-047-15223

10. Field and Pool, or Exploratory Area
RED WASH-GRN. RIVER

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas

Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL, 660' FWL, Sec. 22, T7S/R22E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Well Status</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

TA approval is requested for this well, pending evaluation of continued oil production potential, gas recompletion potential or conversion to a secondary use.

14. I hereby certify that the foregoing is true and correct.
Signed *Chana Rough* Title Operations Assistant Date 08/25/94

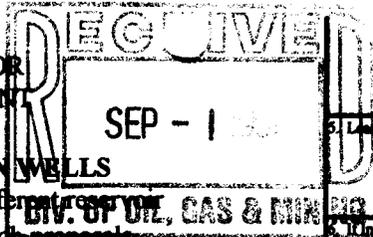
(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.
U-0559

6. Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
RED WASH UNIT

8. Well Name and No.
RWU #104 (14-22A)

9. API Well No.
43-047-15223

10. Field and Pool, or Exploratory Area
RED WASH-GRN. RIVER

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL, 660' FWL, Sec. 22, T7S/R22E

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Well Status</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

TA approval is requested for this well, pending evaluation of continued oil production potential, gas recompletion potential or conversion to a secondary use.

14. I hereby certify that the foregoing is true and correct.
Signed *Chana Hough* Title Operations Assistant Date 08/25/94

(This space for Federal or State office use)
Approved by: _____ Title _____ Date _____
Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

RECEIVED
SEP 27 1995
DIV OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No. U-0559

6. Well Owner or Tribe Name N/A

7. If Unit or CA, Agreement Designation RED WASH UNIT

8. Well Name and No. RED WASH UNIT 104 (14-22A)

9. API Well No. 43-047-15223

10. Field and Pool, or Exploratory Area RED WASH - GREEN RIVER

11. County or Parish, State UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No. Steve McPherson in Red Wash (801) 781-4310
11002 E. 17500 S. VERNAL, UT 84078-8526 or Gary Scott in Rangely, CO. (970) 675-3791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 660' FWL (SW SW) SECTION 22, T7S, R22E, SLBM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WE ARE REQUESTING AN EXTENSION OF THE TEMPORARILY ABANDONED STATUS OF THIS WELL.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct
Signed G.D. SCOTT *G.D. Scott* Title DRILLING TECHNICIAN Date September 26, 1995

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No. **Steve McPherson in Red Wash (801) 781-4310**
11002 E. 17500 S. VERNAL, UT 84078-8526 or **Gary Scott in Rangely, CO. (970) 675-3791**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 660' FWL (SW SW) SECTION 22, T7S, R22E, SLBM

5. Lease Designation and Serial No.
U-0559

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
RED WASH UNIT

8. Well Name and No.
Red Wash Unit 104 (14-22A)

9. API Well No.
43-047-15223

10. Field and Pool, or Exploratory Area
RED WASH - GREEN RIVER

11. County or Parish, State
UINTAH, UTAH

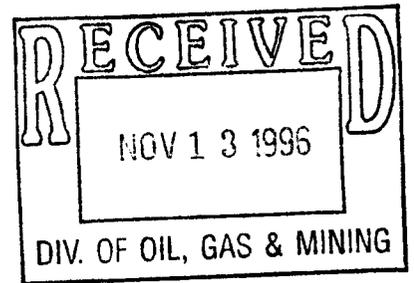
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>TA STATUS OF WELL</u>	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

CHEVRON IS REQUESTING TA APPROVAL ON THE ABOVE WELL. TESTS FOR HEBHIND PIPE HYDROCARBON POTENTIAL HAVE BEEN PROPOSED FOR THIS WELL.



14. I hereby certify that the foregoing is true and correct.
Signed G.D. SCOTT *G.D. Scott* Title DRILLING TECHNICIAN Date November 5, 1996

(This space for Federal or State office use)
Approved by: _____ Title _____ Date _____
Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No
11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 660' FWL (SW SW) SECTION 22, T7S, R22E, SLBM

5. Lease Designation and Serial No.
U-0559

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
RED WASH UNIT

8. Well Name and No.
RED WASH UNIT 104 14-22A

9. API Well No.
43-047-15223

10. Field and Pool, or Exploratory Area
RED WASH - GREEN RIVER

11. County or Parish, State
UINTAH, UTAH

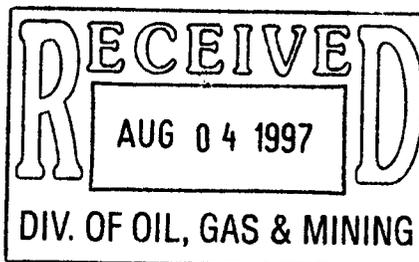
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WE INTEND TO PLUG AND ABANDON THIS WELL PER THE ATTACHED.



14. I hereby certify that the foregoing is true and correct.
Signed D. C. TANNER DC Tanner Title COMPUTER SYSTEMS OPERATOR Date 7/31/97

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____
Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

R&A PROCEDURE:

1. MIRU. ND WH AND NU BOPE. PERF TUBING/HOT OIL AS NEEDED, PULL ESP AND RELATED EQUIPMENT.
2. CLEAN OUT TO ~5550' WITH BIT AND SCRAPER.
3. TOP PERFORATION AT 5526'. SET CIBP AT ~5500' AND DUMP BAIL 35' OF CLASS H CEMENT ON TOP. DISPLACE WELLBORE WITH 9.2 PPG BRINE.
4. OIL SHALE INTERVAL AT 4005-4270', CEMENT TOP AT 3865'. SET A BALANCED CEMENT PLUG ACROSS ~3905-4370' USING ~100 SX. CLASS H CEMENT.
5. GREEN RIVER FORMATION TOP AT 3104'. PERFORATE AT ~3160', SET CICR AT ~3050', SQUEEZE ~50 SX. CLASS H UNDER CICR.
6. SURFACE CASING SHOE AT 226'. PERFORATE AT 300' AND CIRCULATE ~150 SX. CLASS H CEMENT IN PLACE FOR SURFACE PLUG.
7. CUT OFF WELLHEAD AND INSTALL MARKER PER BLM GUIDELINES.
8. RDMO. TURN OVER TO OPERATIONS FOR REHAB.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.
U-0559

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
RED WASH UNIT

8. Well Name and No.
RED WASH UNIT 104 14-22A

9. API Well No.
43-047-15223

10. Field and Pool, or Exploratory Area
RED WASH - GREEN RIVER

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No
11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 660' FWL (SW SW) SECTION 22, T7S, R22E, SLBM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

THIS WELL WAS PLUGGED AND ABANDONED ON 9/8/97 AS FOLLOWS:

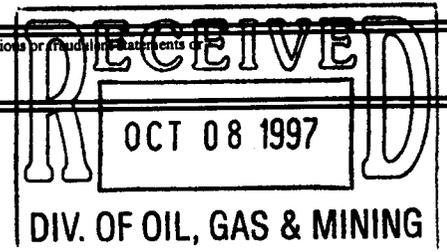
- MIRU
- C/O W BIT AND SCRAPER TO 5560'
- SET CICR @ 5490' SPOT 10 SX CL H ON SAME
- SPOT A BALANCED CMT PLUG CL H CMP F/4382' TO 3905' W/100 SX CL H CMT
- PERFORATE 4 SPF 90 DEGREE PHASING @ 3160'
- SET CICR @ 3034' PUMP 75 SX H BELOW CICR SPOT 25 SX H ON CICR
- PERFORATE 4 SPF 90 DEGREE PHASING 220' MIX & PUMP XMT THRU CICR & UP 7" X 10 1/4 STRING OUT CICR 7" FULL OF CMT
- CUT OFF WH. TOP OFF W 20 GAL CMT. HOLE STANDING FULL. INSTALL DRY HOLE MARKER
- RDMO

14. I hereby certify that the foregoing is true and correct.
Signed D. C. TANNER *D.C. Tanner* Title COMPUTER SYSTEMS OPERATOR Date 10/7/97

(This space for Federal or State office use)
Approved by: _____ Title _____ Date _____
Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other MULTIPLE WELLS SEE ATTACHED LIST

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address and Telephone No
11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
**RED WASH UNIT
I-SEC NO 761**

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area
RED WASH - GREEN RIVER

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

As of January 1, 2000 Chevron U.S.A. INC. resigns as Operator of the Red Wash Unit. The Unit Number is I-SEC NO 761 effective October 31, 1950.

The successor operator under the Unit Agreement will be Shenandoah Energy Inc. 475 17th Street, Suite 1000 Denver, CO 80202

Agreed and accepted to this 29th day of December, 1999

Shenandoah Energy Inc.
By: Mitchell L. Solich
President

**RECEIVED
DEC 30 1999
DIVISION OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct.
Signed A. E. Wacker A. E. Wacker Title Assistant Secretary Date 12/29/99

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

FEB 07 2000

DIVISION OF
OIL, GAS AND MINING

IN REPLY REFER TO
UT-931

February 4, 2000

Shenandoah Energy Inc.
Attn: Rae Cusimano
475 17th Street, Suite 1000
Denver, Colorado 80202

Re: Red Wash Unit
Uintah County, Utah

Gentlemen:

On December 30, 1999, we received an indenture whereby Chevron U.S.A. Inc. resigned as Unit Operator and Shenandoah Energy Inc. was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 4, 2000. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Red Wash Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0969 will be used to cover all operations within the Red Wash Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

cc: Chevron U.S.A. Inc.

bcc: Field Manager - Vernal (w/enclosure)

~~Division of Oil, Gas & Mining~~
Minerals Adjudication Group U-932
File - Red Wash Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

UT931:TAThompson:tt:2/4/00

Well Status Report
Utah State Office
Bureau of Land Management

Lease Api Number Well Name QTR .Section Township Range Well Status Operator

** Inspection Item: 8920007610

UTU0566	4304715135	1 (41-26B) RED WASH NENE	26 T 7S	R23E TA	CHEVRON U S A INCORPORATED
UTU082	4304715141	10 (12-23B) RED WASH SWNW	23 T 7S	R23E OSI	CHEVRON U S A INCORPORATED
UTU0559	4304715219	100A (43-21A) RED WA NESE	21 T 7S	R22E WIW	CHEVRON U S A INCORPORATED
UTU0567	4304715220	101 (34-21B) RED WAS SWSE	21 T 7S	R23E POW	CHEVRON U S A INCORPORATED
UTU0561	4304715221	102 (41-24A) RED WAS SENE	24 T 7S	R22E WIW	CHEVRON U S A INCORPORATED
UTU081	4304715222	103 (34-15B) RED WAS SWSE	15 T 7S	R23E TA	CHEVRON U S A INCORPORATED
UTU0559	4304715223	104 (14-22A) RED WAS SWSW	22 T 7S	R22E ABD	CHEVRON U S A INCORPORATED
UTU0560	4304716487	105 (32-29A) RED WAS SWNE	29 T 7S	R22E P+A	CHEVRON U S A INCORPORATED
UTU02148	4304715224	106 (12-17C) RED WAS SWNW	17 T 7S	R24E ABD	CHEVRON U S A INCORPORATED
UTU0558	4304715225	107 (12-28A) RED WAS SWNW	28 T 7S	R22E P+A	CHEVRON U S A INCORPORATED
UTU0567	4304715226	108 (32-21B) RED WAS SWNE	21 T 7S	R23E POW	CHEVRON U S A INCORPORATED
UTU02025	4304715227	109 (21-28B) RED WAS NENW	28 T 7S	R23E POW	CHEVRON U S A INCORPORATED
UTU0566	4304715142	11 (34-27B) RED WASH SWSE	27 T 7S	R23E WIW	CHEVRON U S A INCORPORATED
UTU0559	4304715228	110 (23-23A) RED WAS NESW	23 T 7S	R22E POW	CHEVRON U S A INCORPORATED
UTU0561	4304715229	111 (32-24A) RED WAS SWNE	24 T 7S	R22E TA	CHEVRON U S A INCORPORATED
UTU0558	4304715230	112 (32-28A) RED WAS SWNE	28 T 7S	R22E POW	CHEVRON U S A INCORPORATED
UTU0558	4304715232	114 (41-28A) RED WAS NENE	28 T 7S	R22E P+A	CHEVRON U S A INCORPORATED
UTU02030	4304715233	115 (21-19B) RED WAS NENW	19 T 7S	R23E POW	CHEVRON U S A INCORPORATED
UTU0558	4304715234	116 (23-28A) RED WAS NESW	28 T 7S	R22E P+A	CHEVRON U S A INCORPORATED
UTU0560	4304716488	117 (14-21A) RED WAS SWSW	21 T 7S	R22E P+A	CHEVRON U S A INCORPORATED
UTU0560	4304715236	119 (43-29A) RED WAS NESE	29 T 7S	R22E POW	CHEVRON U S A INCORPORATED
UTU082	4304716474	12 (41-24B) RED WASH NENE	24 T 7S	R23E ABD	CHEVRON U S A INCORPORATED
UTU02025	4304715237	120 (23-28B) RED WAS NESW	28 T 7S	R23E TA	CHEVRON U S A INCORPORATED
UTU081	4304715238	121 (13-13B) RED WAS NWSW	13 T 7S	R23E PGW	CHEVRON U S A INCORPORATED
UTU081	4304715239	122 (24-14B) RED WAS SESW	14 T 7S	R23E POW	CHEVRON U S A INCORPORATED
UTSL066446A	4304715240	123 (43-13A) RED WAS NESE	13 T 7S	R22E ABD	CHEVRON U S A INCORPORATED
UTU0558	4304715241	124 (14-28A) RED WAS SWSW	28 T 7S	R22E P+A	CHEVRON U S A INCORPORATED
UTU02030	4304715242	125 (34-19B) RED WAS SWSE	19 T 7S	R23E POW	CHEVRON U S A INCORPORATED
UTU0560	4304715243	126 (41-29A) RED WAS NENE	29 T 7S	R22E POW	CHEVRON U S A INCORPORATED
UTU02030	4304715244	127 (12-19B) RED WAS SWNW	19 T 7S	R23E POW	CHEVRON U S A INCORPORATED
UTU0559	4304715245	128 (32-23A) RED WAS SWNE	23 T 7S	R22E ABD	CHEVRON U S A INCORPORATED
UTU081	4304715246	129 (14-15B) RED WAS SWSW	15 T 7S	R23E POW	CHEVRON U S A INCORPORATED
UTU081	4304715143	13 (14-22B) RED WASH SWSW	22 T 7S	R23E TA	CHEVRON U S A INCORPORATED
UTSL071965	4304715247	130 (32-27C) RED WAS SWNE	27 T 7S	R24E P+A	CHEVRON U S A INCORPORATED
UTU0559	4304715248	131 (41-22A) RED WAS NENE	22 T 7S	R22E P+A	CHEVRON U S A INCORPORATED
UTU0823	4304715249	132 (32-5F) RED WASH SWNE	5 T 8S	R24E ABD	CHEVRON U S A INCORPORATED
UTU0566	4304715250	133 (41-34B) RED WAS NENE	34 T 7S	R23E POW	CHEVRON U S A INCORPORATED
UTU02025	4304716489	134 (14-28B) RED WAS SWSW	28 T 7S	R23E ABD	CHEVRON U S A INCORPORATED
UTU0116	4304715251	135 (12-18B) RED WAS SWNW	18 T 7S	R23E ABD	CHEVRON U S A INCORPORATED
UTU02030	4304715252	136 (43-19B) RED WAS NESE	19 T 7S	R23E TA	CHEVRON U S A INCORPORATED
UTU02030	4304715253	137 (34-28B) RED WAS SWSE	28 T 7S	R23E TA	CHEVRON U S A INCORPORATED
UTU02025	4304715254	138 (41-30B) RED WAS NENE	30 T 7S	R23E POW	CHEVRON U S A INCORPORATED
UTU02025	4304716490	139 (43-29B) RED WAS NESE	29 T 7S	R23E ABD	CHEVRON U S A INCORPORATED
UTU081	4304715144	14 (14-13B) RED WASH SWSW	13 T 7S	R23E WIWS1	CHEVRON U S A INCORPORATED
UTU081	4304715255	140 (24-22B) RED WAS SESW	22 T 7S	R23E POW	CHEVRON U S A INCORPORATED
UTU0566	4304715256	141 (11-27B) RED WAS SWNW	27 T 7S	R23E TA	CHEVRON U S A INCORPORATED
UTU0571	4304716491	142 (12-33A) RED WAS SWNW	33 T 7S	R22E P+A	CHEVRON U S A INCORPORATED
UTU081	4304715257	143 (33-14B) RED WAS NWSE	14 T 7S	R23E POW	CHEVRON U S A INCORPORATED

Well Status Report
Utah State Office
Bureau of Land Management

Lease	Api Number	Well Name	QTR	Section	Township	Range	Well Status	Operator
UTU0116	4304715258	144 (21-18B) RED WAS NENW	18	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU081	4304715259	145 (24-13B) RED WAS SESW	13	T	7S	R23E OSI	CHEVRON U S A INCORPORATED	
UTU0559	4304716492	146 (12-21A) RED WAS SWNW	21	T	7S	R22E P+A	CHEVRON U S A INCORPORATED	
UTU081	4304715260	147 (22-22B) RED WAS SENW	22	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU081	4304715261	148 (13-22B) RED WAS NWSW	22	T	7S	R23E WIW	CHEVRON U S A INCORPORATED	
UTU0571	4304715262	149 (21-33A) RED WAS NENW	33	T	7S	R22E P+A	CHEVRON U S A INCORPORATED	
UTU02148	4304715145	15 (32-17C) RED WASH SWNE	17	T	7S	R24E PGW	CHEVRON U S A INCORPORATED	
UTU081	4304715263	150 (31-22B) RED WAS NWNE	22	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU081	4304715264	151 (42-14B) RED WAS SENE	14	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU02148	4304716493	152 (41-17C) RED WAS NENE	17	T	7S	R24E P+A	CHEVRON U S A INCORPORATED	
UTU02025	4304715265	153 (14-29B) RED WAS SWSW	29	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
STATE	4304716494	154 (41-32B) RED WAS NENE	32	T	7S	R23E P+A	CHEVRON USA INC	
UTU0571	4304715266	155 (23-33A) RED WAS NESW	33	T	7S	R22E P+A	CHEVRON U S A INCORPORATED	
UTU081	4304715267	156 (23-15B) RED WAS NESW	15	T	7S	R23E WIW	CHEVRON U S A INCORPORATED	
UTU02025	4304715268	158 (32-30B) RED WAS SWNE	30	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0571	4304715269	159 (14-33A) RED WAS SWSW	33	T	7S	R22E P+A	CHEVRON U S A INCORPORATED	
UTU02030	4304716475	16 (43-28B) RED WASH NESE	28	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU081	4304715270	160 (32-15B) RED WAS SWNE	15	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU02030	4304715271	161 (14-20B) RED WAS SWSW	20	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU02030	4304715272	162 (12-20B) RED WAS SWNW	20	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0570	4304715273	163 (34-33A) RED WAS SWSE	33	T	7S	R22E P+A	CHEVRON U S A INCORPORATED	
UTU02025	4304715274	164 (12-28B) RED WAS SWNW	28	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0566	4304715275	165 (32-26B) RED WAS SWNE	26	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0562	4304715276	166 (23-14A) RED WAS NESW	14	T	7S	R22E ABD	CHEVRON U S A INCORPORATED	
UTU0567	4304715277	167 (23-21B) RED WAS NESW	21	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU082	4304715278	168 (23-24B) RED WAS NESW	24	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0569	4304715146	17 (41-20B) RED WASH NENE	20	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU081	4304716495	170 (41-15B) RED WAS NENE	15	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0570	4304715279	171 (32-33A) RED WAS SWNE	33	T	7S	R22E P+A	CHEVRON U S A INCORPORATED	
UTU02030	4304715280	172 (21-30B) RED WAS NENW	30	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0569	4304716496	173 (21-21B) RED WAS NENW	21	T	7S	R23E WIW	CHEVRON U S A INCORPORATED	
UTU0933	4304715281	174 (21-20B) RED WAS NENW	20	T	7S	R23E WIW	CHEVRON U S A INCORPORATED	
UTU0558	4304715282	175 (34-28A) RED WAS SWSE	28	T	7S	R22E ABD	CHEVRON U S A INCORPORATED	
UTU02030	4304715283	176 (31-28B) RED WAS NWNE	28	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU02030	4304715284	177 (42-28B) RED WAS SENE	28	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU081	4304715285	178 (22-13B) RED WAS SENW	13	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0570	4304715286	179 (43-33A) RED WAS NESE	33	T	7S	R22E P+A	CHEVRON U S A INCORPORATED	
UTU02149	4304715147	18 (41-19C) RED WASH NENE	19	T	7S	R24E ABD	CHEVRON U S A INCORPORATED	
UTU082	4304715287	180 (31-23B) RED WAS NWNE	23	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU02025	4304715288	181 (34-30B) RED WAS SWSE	30	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0933	4304716497	182 (14-21B) RED WAS SWSW	21	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU081	4304715289	183 (33-13B) RED WAS NWSE	13	T	7S	R23E WIW	CHEVRON U S A INCORPORATED	
UTU0566	4304715290	184 (23-26B) RED WAS NESW	26	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU081	4304716498	185 (41-14B) RED WAS NENE	14	T	7S	R23E WIWSI	CHEVRON U S A INCORPORATED	
UTU02030	4304716499	186 (12-30B) RED WAS SWNW	30	T	7S	R23E P+A	CHEVRON U S A INCORPORATED	
UTU02030	4304715291	188 (23-20B) RED WAS NESW	20	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
STATE	4304715292	189 (41-16B) RED WAS NENE	16	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0566	4304715148	19 (34-26B) RED WASH SWSE	26	T	7S	R23E GSI	CHEVRON U S A INCORPORATED	
UTU0560	4304716500	190 (34-29A) RED WAS SWSE	29	T	7S	R22E P+A	CHEVRON U S A INCORPORATED	

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH	4-KAS
2. CDW	5-SJA
3. JLT	6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective:

01/01/2000

FROM: (Old Operator):

CHEVRON USA INC

Address: 11002 E. 17500 S.

VERNAL, UT 84078-8526

Phone: 1-(435)-781-4300

Account No. N0210

TO: (New Operator):

SHENANDOAH ENERGY INC

Address: 11002 E. 17500 S.

VERNAL, UT 84078

Phone: 1-(435)-781-4300

Account No. N4235

CA No.

Unit: RED WASH

WELL(S)

NAME	API	ENTITY	SECTION	TOWNSHIP	RANGE	LEASE
RWU 123 (43-13A)	43-047-15240	5670	13	07S	22E	FEDERAL
RWU 117 (14-21A)	43-047-16488	99998	21	07S	22E	FEDERAL
RWU 104 (14-22A)	43-047-15223	5670	22	07S	22E	FEDERAL
RWU 131 (41-22A)	43-047-15248	5670	22	07S	22E	FEDERAL
RWU 128 (32-23A)	43-047-15245	5670	23	07S	22E	FEDERAL
RWU 107 (12-28A)	43-047-15225	5670	28	07S	22E	FEDERAL
RWU 114 (41-28A)	43-047-15232	5670	28	07S	22E	FEDERAL
RWU 116 (23-28A)	43-047-15234	5670	28	07S	22E	FEDERAL
RWU 124 (14-28A)	43-047-15241	5670	28	07S	22E	FEDERAL
RWU 105 (32-29A)	43-047-16487	99998	29	07S	22E	FEDERAL
RWU 142 (12-33A)	43-047-16491	99996	33	07S	22E	FEDERAL
RWU 145 (24-13B)	43-047-15259	5670	13	07S	23E	FEDERAL
RWU 143 (33-14B)	43-047-15257	5670	14	07S	23E	FEDERAL
RWU 135 (12-18B)	43-047-15251	5670	18	07S	23E	FEDERAL
RWU 144 (21-18B)	43-047-15258	5670	18	07S	23E	FEDERAL
RWU 140 (24-22B)	43-047-15255	5670	22	07S	23E	FEDERAL
RWU 12 (41-24B)	43-047-16474	99998	24	07S	23E	FEDERAL
RWU 141 (11-27B)	43-047-15256	5670	27	07S	23E	FEDERAL
RWU 134 (14-28B)	43-047-16489	99996	28	07S	23E	FEDERAL
RWU 106 (12-17C)	43-047-15224	5670	17	07S	24E	FEDERAL
RWU 130 (32-27C)	43-047-15247	5670	27	07S	24E	FEDERAL
RWU 132 (32-5F)	43-047-15249	5670	05	08S	24E	FEDERAL
RWU 139 (43-29B)	43-047-16490	99996	29	07S	23E	FEDERAL

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/30/1999
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 08/09/2000

RECEIVED

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NOV 17 2015

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter abandoned well. Use form 3160-3 (APD) for such proposals.

BLM

5. Lease Serial No. UTU0559
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No. UTU630100
8. Well Name and No. RW 14-22A
9. API Well No. 43-047-15223
10. Field and Pool, or Exploratory RED WASH
11. County or Parish, and State UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well [X] Oil Well [] Gas Well [] Other
2. Name of Operator QEP ENERGY COMPANY Contact: VALYN DAVIS E-Mail: valyn.davis@qepres.com
3a. Address 11002 EAST 17500 SOUTH VERNAL, UT 84078
3b. Phone No. (include area code) Ph: 435-781-4369
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T7S R22E Mer SLB SWSW 660FSL 660FWL 40.191650 N Lat, 109.433280 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Deepen, Production (Start/Resume), Water Shut-Off, etc.

13. Describe Proposed or Completed Operation (clearly state all pertinent details. If the proposal is to deepen directionally or recomplate horizontally Attach the Bond under which the work will be performed or provide following completion of the involved operations. If the operation retesting has been completed. Final Abandonment Notices shall be determined that the site is ready for final inspection.)

THIS WELL WAS PLUGGED AND ABANDONED ON

FINAL RECLAMATION WAS CONDUCTED. RECENT MONITORING RESULTS SHOW THAT THE RELATIVE DESIRABLE VEGETATION HAS REACHED THE 75% THRESHOLD AS REQUIRED IN THE BLM GRD RECLAMATION GUIDELINES.

BASED ON THESE RESULTS, QEP ENERGY COMPANY REQUESTS APPROVAL OF THIS FINAL ABANDONMENT NOTICE(FAN).

RECEIVED JUN 13 2016

See attached

Cancelled 5/11/16 per request of Stephanie Tompkins

VERNAL FIELD OFFICE ENG. GEOL. E.S. 2-26-12 PET.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #323798 verified by the BLM Well Information System For QEP ENERGY COMPANY, sent to the Vernal Committed to AFMSS for processing by JOHNETTA MAGEE on 11/19/2015 () Name (Printed/Typed) VALYN DAVIS Title REGULATORY AFFAIRS ANALYST Signature (Electronic Submission) Date 11/17/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

UDOGM