

Scout Report sent out

Noted in the NID File

Location map pinned

Approval or Disapproval Letter

Date Completed, P. & A, or operations suspended _____

Pin changed on location map

Affidavit and Record of A & P

Water Shut-Off Test

Gas-Oil Ratio Test

Well Log Filed

REGULATIONS

Noted in NID File

SR Sheet

Location Map Pinned

Case Indexed

IWR for State or Fee Land _____

Checked by Chief _____

Copy NID to Field Office _____

Approval Letter Unit

Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 4-1-59

OW WW _____ TA _____

GW _____ OS _____ PA _____

Location Inspected _____

Bond released _____

State of Fee Land _____

LOGS FILED

Driller's Log

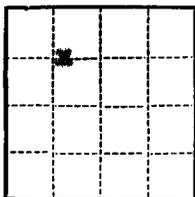
Electric Logs (No.) 2

E _____ E-I GR _____ GR-N _____ Micro _____

Lat _____ Mi-L _____ Sonic _____ Others _____

*Variable Density
Cement Bond Log*

*Casing Collar Log &
Perforating Record*



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City

Lease No. U-0558

Unit Sed Wash

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah March 17, 1959

Well No. 21-20A is located 615.5 ft. from (S) line and 604 ft. from (E) line of NE 1/4 corner of sec. 28

NE 1/4 NE 1/4 28 7S 22E T12N
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Sed Wash Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the Kelly Wash above sea level is 5344 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to drill a test well for oil or gas to be completed in the lower Green River formation.

10 3/4" casing to be cemented approximately 225'.
7" casing to be cemented below lowest producing interval w/sufficient cement to reach 4000'.

Top Green River	3086'
"H" Point	5172'
"K" Point	5760'

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Standard Oil Company of California, Western Operations, Inc.

Address P. O. Box 455

Vernal, Utah

By C. V. Chamberlain 3/17/59

Title District Superintendent

USGS-3; OAGCO-1; Galf-1;
Caulkins-1; CWG-1; File-1

COMPLETION REPORT -- NEW WELL
STANDARD OIL COMPANY OF CALIFORNIA

64600

FIELD: Red Wash

PROPERTY: Section 28

WELL NO: 21-28A (#96)

Sec 28 T. 7S R. 22E SL B & M.

LOCATION: 624' W & 615.5' S from N 1/4 corner Section 28.

LAND OFFICE: Salt Lake City
LEASE NO.: U-0558

ELEVATION: 5344' K.B. ✓ Derrick Floor.

D. F. is K B 1s 12' above ground.

DATE: July 27, 1959

By C. V. CHAFFERTON 7/28/59
Superintendent, Producing Department

DRILLED BY: Kerr McGee Oil Industries, Inc.

3-20

DATE COMMENCED DRILLING: March 19, 1959

DATE COMPLETED DRILLING: April 10, 1959

DATE OF INITIAL PRODUCTION: June 1, 1959

PRODUCTION:	Daily average, 1st	<u>30</u>	days	Gravity	<u>25.9</u>	° API	Pumping	<u>X</u>
	Oil	<u>148</u>	Bbls.	T. P.	<u>250</u>	PSI	Flowing	<u> </u>
	Water	<u>116</u>	Bbls.	C. P.	<u>200</u>	PSI	Gas Lift	<u> </u>
	Gas	<u>13 1/4</u>	Mcf.	Bean	<u> </u>	<u>164"</u>		

S U M M A R Y

T.D.: 5895'

EFFECTIVE DEPTH: 5885'

CASING: 16" cmtd 23'
10 3/4" cmtd 223'
7" cmtd 5894'

PERFORATIONS: 4 - 1/2" bullet holes/ft:
5750-5762'; 5764-5775';
5782-5799'; 5840-5847';
5849-5857'; 5869-5875'

LOGS RUN:
Schlumberger Induction-ES 5880- 223'
Micro-Caliper 5887-2000'
McCullough Gamma Collar Locator 5886-5380'

MARKERS:
TGR 3055'
"H" 5170'
"J" 5610'
"K" 5750'

DST #1 - 5628 - 5648'

WELL NO: 21-28A (#96)

PROPERTY: Section 28A

RED WASH FIELD

WORK DONE

Cemented 16" conductor at 23'.

Kerr-McGee Oil Industries, Inc. moved in and rigged up.

Well spudded 4:00 p.m. 3/19/59.

Drld 15" hole to 235'.

Cemented 10 3/4" casing at 223' with 175 sacks of API Class "A" cement mixed with 2% calcium chloride. Mixed cement to 15.5# to 16#/gal slurry. Preceded cmt with 15 bbl water. Had approximately 3 bbl good cmt returns to surface. 20 min mixing and displacing cement. Cement in place 9:05 p.m. Displaced cement with 18.5 bbl to 185'.

Casing detail:

5 jts or 213' 10 3/4", 40.5#, 8rd, ST&C, J-55, National, New, Smls
 10' in on landing joint
 223' Landed; bottom joint fitted with Baker guide shoe

March 20, 1959

Welded on 10 3/4" csg head and tested to 2000 psi, held okay.
 Installed Class III BOP and tested to 1200 psi, held okay for 30 min.
 Found top of cement at 179', D.O.C. 179-224'.

235' - 5665' - 5430' Drilled, 9" hole

April 3, 1959

Core #1 - 5665 - 5740', Rec. 75', 8 7/8" hole

5665 - 5673 - Olive grn sh, flat dips w/occ pods & incls, brn gilsonite material, dk brn fluor

5673 - 5676 - Sltst, intbd w/grn sh, golden fluor on bedding planes

5676 - 5678 - Sh, intbd w/sltst

5678 - 5687 - Sltst intbd w/sh, vert fracs as noted

5687 - 5694 - Olive grn sh, flat dips

5694 - 5704 - Sltst & sh as above, free oil on vert fracs, lt yel fluor & good odor

5704 - 5716 - Gry ss, w/mottled fluor, occ vert frac

5716 - 5732 - Lt brn oil ss, lt yel fluor, good odor, occ frac

5732 - 5740 - Intbd olive grn sh & gy sltst, sh has dull brn fluor

Core #2 - 5740 - 5775', Rec 35', 8 7/7" hole

5740 - 5749 - Olive grn sh w/strks, pods & incls lt gry sand sltst

5749 - 5752 - Gry ss, vfg, limey, looks ti

5752 - 5773 - Lt brn oil ss, f to med gr, good odor, bri yel fluor, some cross bedded thin sh lam; occ vert frac 5770-5775

Core #3 - 5775 - 5862', Rec. 87', 8 7/8" hole

5775 - 5778 - Lt tan ss, hard, diff friable, vf to f gr, good odor, bri yel fluor
 5778 - 5781 - Gy sltst & grn sh
 5781 - 5785 - Grn & brn sh & gy sltst incl
 5785 - 5799 - Lt brn to tan oil ss, diff friable to hard, fn to med gr, good odor, bri yel fluor
 5799 - 5821 - Gy sltst w/strks oil stn'd ss & strks olive grn sh, vert frac; golden fluor @ 5805; vert frac & mottled stn & golden fluor @ 5812
 5821 - 5830 - Gry ss, NOSCF, wet, o/w contact; vert frac @ 5830
 5830 - 5835 - Sndy sltst w/strks olive grn sh
 5835 - 5840 - Olive grn sh w/strks, pods & incl gy sndy sltst
 5840 - 5841 - Lt br oil ss, good odor, lt yel fluor, fg
 5841 - 5842 - Gy sdy sltst w/strks oil stn'd ss
 5842 - 5847 - Lt brn oil ss, f to med grained, good odor, lt yel fluor
 5847 - 5849 - Gy sdy sltst w/strks olive grn sh
 5849 - 5852 - Lt brn oil ss, diff fri, f to med gr, good odor, dull golden fluor
 5852 - 5855 - Sltst w/strks olive grn sh, & fn gr ss, fair odor, mot golden fluor
 5855 - 5862 - Sndy sltst w/incl of olive grn sh & grn sh

Core #4 - 5862 - 5890', Rec 28', 8 7/8" hole

5862 - 5865 - Grn gy sndy sltst, NOSCF w/strks grn sh
 5865 - 5867 - Ss, tan oil stn'd, f to crs gr, multicolored grains, good odor
 5867 - 5869 - Lt brn oil ss, fg, good odor, lt yel fluor
 5869 - 5875 - Lt brn oil ss, f to med gr, diff fria, good odor, golden fluor at top, grading to bri golden at bottom
 5875 - 5877 - Grn sh & gry sdy sltst
 5877 - 5878 - Lt tan oil ss, f gr, hard to diff fria, good odor, bri yel fluor
 5878 - 5880 - Grn sh at top w/strks gr sdy sltst, grading to vy sdy sltst at bottom
 5880 - 5887 - Lt tan to gry to lt brn oil ss, gry ss looks ti, mottled oil stn'ng in top of core prob due to variations in perm; good odor where stn'd, bri yel fluor where stn'd; scattered ostr
 5887 - 5890 - Lt tan on bottom, no fluor, looks ti

April 7, 1959

Ran Schlumberger Induction ES from 5880 to 223' and Micro Caliper log from 5887 to 2000'. Top Green River - 3055', "H" point 5170', "I" point 5340', "J" point 5610' and "K" point 5750'.

DST #1 - 1 hr HFT of interval 5628 - 5648'. Ran sidewall anchor tester on 4 1/2" DP. No cushion. 346' of 6 1/2" DC's. Set packers at 5622, 5628 and 5648'. Took 55 min ICIP test. 1 hr flow and 1/2 hr FCIP test. Had a very light blow of air for first 5 min of test, dead last 55 min. Attempted to equalize tool 3 times (after tool open 10, 20 & 30 min). Rec. 60' mud with slight rainblow of oil, testing 3.9 ohmmeters. Ditch sample tested 4.5 ohmmeters.
 Pressures: IH - 2805, 2850; ICIP - 45, 45; IF - 20, 20; FF-45, 45; FCIP - 1200, 1240.

April 8, 1959

Cemented 7" casing at 5894' with 453 cu. ft. of following mixture - 275 sax Ideal const. cmt, 55 cu. ft. Strata Crete, 14 sax Howcocel and 130# Flocler. Mixed to a 13.1-13.5#/gal. slurry. Preceded above mix with 10 sax and followed with 95 sax of Neat Ideal Const. cmt mixed to 15.5 - 16#/gal slurry. Used one top plug. Reciprocated casing 15' during entire job. Had partial mud returns during last 25 min

WELL NO: 21-28A (#96)

PROPERTY: Section 28A

RED WASH FIELD

min of job. Los approximately 250 bbl mud. Landed casing in as cemented position w/80,000# wt.

Casing detail:

Bottom 9 jts.	375.98	7", 23#, N-80, LT&C, 8rnd, CF&I, Smls
Top 136 jts.	5525.00	7", 23#, J-55, LT&C, 8rnd, CF&I, Smls, centralizers on
Total	5900.98	collars of jts. 1 thru 10. Scrathhers on 6' centers
	- 6.98	on entire length joint 1, 3, 7 & 8, 4 on jt #4 and
	5894	5 on jt. #5. Shoe jt. fitted with guide shoe on bottom
		and Flexiflow collar on top.

April 9, 1959

Ran McCullough Gamma-Collar locator log from 5886 to 5380'.

Landed 2 1/2" tubing at 5258.94'.

KB to frac head	10	
Next 1 jt	5	2 1/2" slick jt.
Next 160 jts.	4869.17	2 1/2" N-80 EUE
Bottom 12 jts.	374.77	2 1/2" EUE 6.5# J-55
173 jts. Total	5258.94	

Rig released April 10, 1959 @ 4:00 a.m.

April 11, 1959

Dowell pump truck equalized 350 gallons inhibited acid. through 2 1/2" tubing hanging at 5259'.

April 15, 1959

Displaced 350 gallons Dowell inhibited acid with 24 bbl Rangely crude. Formation broke down at 2100# to 1150 psi for last 12 bbl of displacement at rate of 3 bbl/min.

April 20, 1959

Using 3 Dowell pump trucks sand oil squeezed perforations in 7" casing 5750-5875 with 550 bbl burner fuel mixed with an average 2#/gal 20-40 Mesh Ottawa sand and .05#/gal Adomite. Obtained breakdown at 1700 psi at 10 BPM rate. Pumped in 90 bbl burner fuel at 26 BPM rate at 2500 to 2400 psi (30 bbl @ 1#/gal, 30 bbl @ 2#/gal and 30 bbl @ 3#/gal sand oil mix) Injected 20 ball sealers. Pumped in 90 bbl burner fuel (1st 35 bbl 1#/gal, 25 bbl 2#/gal, 30 bbl 3#/gal) at 25.8 BPM at 2400 to 2450 psi. Lost suction on blender - oil too cold. Injected 15 balls. Pumped in 90 bbl burner fuel (30 bbl 1#/gal, 35 bbl 2#/gal, & 25 bbl 3#/gal) at 24.5 BPM rate at 2350 to 2300 psi. Injected 15 ball sealers. Pumped in 120 bbl burner fuel (40 bbl 1#/gal, 25 bbl 2#/gal and 55 bbl 3#/gal) 24 BPM at 2400 to 1800 psi. Injected 15 ball sealers. Pumped in 110 bbls burner fuel (25 bbl 1#/gal, 30 bbl 2#/gal & 55 bbl 3#/gal) at 24.5 BPM at 2350 to 2450 psi. Injected 15 ball sealers. Pumped in 95 bbls burner fuel (50 bbl 2#/gal, 25 bbl 3#/gal and 20 bbl 4#/gal) at 24 BPM at 2500 to 2600 psi. Pumped in 140 bbl burner fuel flush at 25 BPM @ 2000 to 1450 psi. Pumped in 595 bbl sand oil ;mix but only squeezed through perfs 550 bbl sand oil mix at avg 24.6 BPM at 2175 to 2600 psi.

April 21, 1959

Circulated in hole in stages. Found top of sand at 5728'. Circulated out sand 5728 - 5774'.

Lost approximately 40 bbl burner fuel while circulating 5750 - 5774'.

April 22, 1959

Lost 120 bbl while circulating out sand interval 5774 - 5810' and 100 bbl while circulating out sand interval 5810 - 5884'.

Circulated on bottom 5884' for 1 1/2 hrs using 50-50 mix Rangely & burner fuel. Attempted to bleed down casing and tubing with no success. Well flowed back thru tubing and casing. Pumped 100 bbl down tubing.

April 23, 1959

Pumped 150 bbl burner fuel down tubing to complete killing well. Pulled tubing and mill shoe. Ran 2 1/2" tubing and landed at 5615' with PSN @ 5580'.

Tubing detail:

Top	12.00	K.B. to tubing head
Next 183 jts.	5567.84	2 1/2" EUE 6.4# N-80 8rnd tbg
Next	1.10	2 1/2" EUE PSN
Next 1 jt.	10.20	2 1/2" EUE 6.4# J-55 pup
Bottom 1 jt	<u>23.80</u>	2 1/2" EUE 6.4# J-55 perforated gas anchor orange peeled on bottom
	5614.94'	Total

April 24, 1959

Run rods as follows: 90 - 7/7" w/Hubers; 72 3/4" w/Hubers; 60 3/4" Plain; 1 4' X 7/8 sub cn top; 1 Ax. pump #88, 1 1 1/4 x 22' pony rod.

R&R Well Service released April 24, 1959.

T. R. HULL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0558

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Red Wash

8. FARM OR LEASE NAME

9. WELL NO.

Unit #96 (21-28A)

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 28, T7S, R22E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR
P. O. Box 455, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
615.5' FWL and 2016' FWL of Sec. 28, T7S, R22E, SLBM

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
KB - 5344'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input checked="" type="checkbox"/>	MULTIPLE COMPLETION	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>

Expose Additional Sand

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to expose additional sand and stimulate production at subject well as follows:

1. Make clean out trip. Run combination PDC and CML log. Recement as necessary.
2. Perforate w/ 5-way tandem jets at 5616' (J), 5723' (Jg), and 5807' (KAc). Selectively breakdown and pump into all perforations. Swab test the J, Jg and KAc perms. If water productive cement squeeze.
3. If oil productive tubing frac the J and Jg perms.
4. RIH w/ production string tubing, Ball Bros. Pressure Bomb and BJ Pump.

Present Production: 194 BOPD, 836 BWP, 50 MCFD.

18. I hereby certify that the foregoing is true and correct

Original Signed by
SIGNED R. W. PATTERSON TITLE Unit Superintendent DATE 4-3-67
R. W. PATTERSON

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN
(Other inst
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0558

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Red Wash

8. FARM OR LEASE NAME

9. WELL NO.

Unit #96 (21-26A)

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 28, T7S, R22E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR

P. O. Box 455, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface

615.5' FWL and 2016' FWL of Sec. 28, T7S, R22E, S1E4

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB - 5344'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Expose Addl Sand

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following work was completed on subject well as of 4-21-67:

1. Cleaned out to 5888' (PBTD-5885', tally shows PBTD should be 5888').
2. Ran CML, Variable Density and Perforating Depth Control logs. Log shows K_{AC} sand proposed to be perforated at 5807' to have poor bond. The two other sands (J and J_g) to be exposed have good bond.
3. Perforated at 5616' (J) and 5723' (J_g) w/ 5-way radial jets in tandem.
4. Ran PDC log - log indicated damaged pipe from 5800-5818' will not perforate at 5807' at this time.
5. Pump tested all exposed perfs.
6. Swab tested J perfs 5616 and J_g perfs 5723'.
7. Tubing fraced J_g perfs 5723'.
8. Spotted 100 gal MCA to perfs 5616' and tubing fraced.
9. Cleaned out to PBTD at 5888'.
10. Packed hole w/ 1000# controlled soluble phosphate, RIN w/ Hall Bros. Pressure Sentry, BJ pump and production tubing. Hung well on.

**Prior Prod: 194 BOPD, 836 BWP, 50 MCFD
Prod. After: 206 BOPD, 1393 BWP, 50 MCFD**

18. I hereby certify that the foregoing is true and correct

SIGNED R. W. PATTERSON TITLE Unit Superintendent DATE 5-16-67

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

USGS, SLC-2; OAGCC, SLC-1, Gulf, Okla. City-1; Gulf, Casper-1; Caulkins-1; Humble, Denver-1; File-1

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER BR. OF 1073

2. NAME OF OPERATOR Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
615.5' FNL and 2016' FWL

14. PERMIT NO. _____ 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
KB 5344

5. LEASE DESIGNATION AND SERIAL NO. U-0558

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME Red Wash

8. FARM OR LEASE NAME _____

9. WELL NO. Unit #96 (21-28A)

10. FIELD AND POOL, OR WILDCAT _____

11. SEC., T., R., M., OR BLE. AND SURVEY OF AREA
Sec. 28, T7S, R22E, S18M

12. COUNTY OR PARISH 13. STATE
T. Uintah Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data.

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____

(Other) Reperforate; Exclude "K" Sd.

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We plan to exclude the watered out "K" Sands with a retainer and reperforate and acidize the "J_e" and "J" Sands.

Current Status: Shut in.

18. I hereby certify that the foregoing is true and correct

SIGNED J. W. Greer TITLE Div. Drilling Supt. DATE 4-2-73

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE DISTRICT ENGINEER DATE APR 17 1973

CONDITIONS OF APPROVAL, IF ANY: _____

GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
U-0558

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Red Wash Unit

8. FARM OR LEASE NAME

9. WELL NO.
Unit 96 (21-28A)

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
S 28, T7S, R22E, SLBM

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
615.5' FNL & 2016' FWL

14. PERMIT NO.
KB 5344

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Reperforate; exclude "k" sand <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following work has been completed:

1. Unable to kill well. Perforated tbg @ 5629'. Mixed 100 sx salt & raised wt from 9.4#/gal to 9.8#/gal. Killed well.
2. Pulled pump and tbg.
3. Set retainer @ 5740'. Pumped wtr below retainer @ 3 BPM w/1000# to test competence of blank 5723-50. Blank not circulating.
4. Pumped 50 sxs Type "G" cmt below retainer @ 2½ BPM w/800#-2000# without blank circulating. Reversed out. Blank may have started circulating @ very end.
5. Perforated interval 5716-27 & 5612-20 w/2 jets/ft.
6. Straddled interval 5716-27 & acidized w/250 gal 15% HCl. Pumped away acid @ 2 BPM w/2000#-1700#. ISIP 400# 5 min SI 100#.
7. Straddled interval 5612-20 & acidized w/250 gal 15% HCl. Pumped acid away @ 2 BPM w/1500#-1200#. ISIP 500# 5 min SI 300#.
8. Ran 2½" tbg landing @ 5699.58'.

Production Prior to Workover: Shut in
Production After Workover: 18 BOPD, 5 BWPD

*Partners (4)
State
field
11/14/73*

Work Started: 8-3-73
Work Completed: 8-9-73

18. I hereby certify that the foregoing is true and correct
Original Signed by
SIGNED J. W. GREER TITLE J.W.GREER, Div.Drlg.Supt. DATE 10-30-73

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIP DATE*
(Other instructions on re-verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0558

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Red Wash

8. FARM OR LEASE NAME

9. WELL NO.

96 (21-28A)

10. FIELD AND POOL, OR WILDCAT

Red Wash

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 28, T7S, R22E SLBM

12. COUNTY OR PARISH | 13. STATE

Uintah

Utah

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, Co. 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
615.5' FNL & 2016' FWL

14. PERMIT NO. | 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
KB 5344

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was cleaned out, perforated and acidized as follows:

- 1 - MIR & RU. POOH w/rods. NU BOPE. POOH w/tbg assembly.
- 2 - RIH w/ bit, casing scraper and tbg. Cleaned out to 5,738. POOH.
- 3 - Perforated. See attached.
- 4 - RIH w/RBP, PKR & tbg. Acidized as per the attached.
- 5 - POOH w/RBP, PKR & tbg.
- 6 - RIH wtbg assembly, rods and pump.
- 7 - Placed well on production.

- 3-USGS
- 2-State
- 3-Partners
- 1-JCB
- 1-OLD
- 1-Sec 723
- 1-File

No additional surface
disturbances required
for this activity.

18. I hereby certify that the foregoing is true and correct

SIGNED *J. J. Turner* TITLE Engineering Assistant DATE Nov. 7, 1978

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL NAME: RWU 96 (21-28A)

FIELD: Red Wash

COMPLETED PERFORATING PROCEDURE

1. Depth, number and size of shots (or depths of rips): 3 shots per foot.

5514-21

2. Company doing work: Oil Well Perforations

3. Date of work: July 21, 1978

4. Additional surface disturbances: None

5. Production after work:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
8/78	19	4	66
9/78	10	3	45

WELL NAME RWU 96 (21-28A)

FIELD NAME Red Wash

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 1500 gals 15% HCL
2. Intervals treated: 5716-27, 5612-20, 5514-21
3. Treatment down casing or tubing. Tubing
4. Methods used to localize effects: Retrreivable bridge plug and packer set to straddle zones.
5. Disposal of treating fluid: Spent acid swabbed back.
6. Depth to which well was cleaned out: 5,738
7. Time spent bailing and cleaning out: 2 days
8. Date of work: July 21, - Aug. 2, 1978
9. Company who performed work: Dowell
10. Production interval: 5612-20, 5716-27, 5514-21
11. Status and production before treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
1/78	14	3	24
2/78	13	4	20

12. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
8/78	19	4	66
9/78	10	3	45

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
U-0558

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Red Wash

8. FARM OR LEASE NAME

9. WELL NO.
96 (21-28A)

10. FIELD OR WILDCAT NAME
Red Wash

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 28, T7S, R22E, SLBM

12. COUNTY OR PARISH | 13. STATE
Uintah | Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
KB 5344

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)			

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to acidize well as per the attached procedure and return well to production.

Present status: **APPROVED BY THE DIVISION OF OIL, GAS, AND MINING**
Oct 1980 - shut in

DATE: 7-11-80
BY: [Signature]

3-USGS
2-State
3-Partners
1-JAH
1-Sec 723
1-File

No additional surface disturbances required for this activity.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Engineering Asst. DATE October 28, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RWU #96 (21-28A)
NE NW 21-75-22E
Uintah Co., Utah
8/20/80

Well data: PBD: 5738' (CIBP)
Tbg: 2 7/8" 6.5# EUE @ + 5697'
Pump: Rod pump @ + 5633'
Csg: 7' 23# @ 5894' (TD)
Perfs: Open - 5514-21', 5612-20', 5716-27' (w/2 jets/ft)
Excluded - 5750-62', 5764-75', 5782-99', 5840-47',
5849-57', 5869-75', (w/4-1/2" bullets/ft)

Previous Stimulation:

1500 gal HCL in 8/78

Prod. Before: 7 BOPD 28 BWPD

Prod. After: 19 BOPD 60 BWPD

PROCEDURE:

NOTE: Install a spare 64" stroke pumping unit (from RWU yard) and coordinate the line unplugging with the acid work.

1. MIR & RU.
2. ND Tree. NU BOPE.
3. Hot oil annulus & tbg if necessary.
4. POOH w/rods, pump, & tbg. Kill well w/produced field water if necessary.
5. RIH w/bit & csg scraper on tbg to clean out to 5738' PBD.
6. Circulate hole clean & POOH w/tbg. bit. & csg scraper.
7. RIH w/RBP & pkr on tbg to selectively acidize the perf'd intervals as follows:
 - a. Set RBP + 10' below perf'd interval & set pkr. + 10' above perf'd interval.
 - b. NU Service Co. & pump acid to perfs @ 5 + BPM & 2000 psig max.
 - c. Overflush acid to perfs w/2% KCL water containing 1 gal/m surfactant.
 - d. After overflush, shut down for + 15 mins., then swab back 200+% fluid load before reporting water cut to Denver. If water cut and fluid level have not stabilized after swabbing back 200+% overload, continue swabbing until further orders from Denver.
 - e. If WOR is greater than 90%, WOO from Denver before treating interval w/scale inhibitor mixture. If WOR is less than 90%, pump Champion T-55 scale inhibitor mixed w/Champion DP-61 de-emulsifier & produced water (volumes as specified below) to perf'd. interval & proceed to Step "F".
 - f. Move RBP & pkr to next interval to be acidized.

RWU #96 (21-28A)
 NE NW 21-75-22E
 Uintah Co., Utah
 8/20/80

ACID & SCALE INHIBITOR TREATMENT VOLUMES

	<u>INTERVAL</u>	<u>ACID</u>	<u>T-55</u>	<u>DP-61</u>	<u>MIX WATER</u>	<u>OVERFLUSH</u>
1)	5716 - 27'	550 gal	70 gal	4 gal	20 bbl	1800 gal
2)	5612 - 20'	400	50	3	15	1600
3)	5514 - 21'	350	45	3	15	1500
	TOTALS:	<u>1300 gal</u>	<u>165 gal</u>	<u>10 gal</u>	<u>50 bbl</u>	<u>4900 gal</u>

Flush water: 2% KCL containing 1 gal/m surfactant
 Acid: 15% HCL containing the following additives:

<u>NAME</u>	<u>DOWELL</u>	<u>HALLIBURTON</u>	<u>WESTERN</u>	<u>SMITH</u>	<u>VOLUME</u>
Non-Emulsifier	W-27	TRI-S	I-5	SAA-1	3 gal/m
Surfactant	F-78		LT-17		2 gal/m
Parrafin Dispersant	- PARASPERSE -		Xylene	PDC-1	50 gal/m
Corrosion Inhibitor	A-200	HAI-50	I-10B	C1A-1	3 gal/m
Iron Sequestrant/ Chelating Agent	L-41	FE-2	XR-2	CA-1	25#/m
Diverting Agent	J2-227	TLC-80	WBIII-X	DA-1	

8. POOH w/all tools after acidizing, swabbing, and scale inhibiting last interval.
9. RIH w/production tbg. Set tbg @ \pm 5697' & PSN @ \pm 5633'.
10. RIH w/rods & pump.
11. ND Bope. NU Tree.
12. RD & MOR.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, CO

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE
U-0558

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Red Wash

8. FARM OR LEASE NAME

9. WELL NO.
96 (21-28A)

10. FIELD OR WILDCAT NAME
Red Wash

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 28, T7S, R22E SLBM

12. COUNTY OR PARISH | 13. STATE
Uintah | Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
KB 5344

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was acidized as follows:

- MI & RU, hot oil csg & tbg, POOH w/rods, pump, & tbg.
- RIH w/bit & scraper, C/O to TD.
- RIH w/pkr & set, RIH w/pkr & acidize perfs 5716-27', 5612-20', 5514-21'-
All zones swab tstd & treated.
- POOH w/tools, RIH w/prod tbg & rod & pump.
- Place well on production.

3-USGS
2-State
3-Partner
1-JAH
1-Sec 723
1-File

Present Status:

Date: 11/80
BOPD: 0
BWPD: 0
MMCF: 7

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED C. M. Leonard TITLE Engineering Asst. DATE March 10, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

No additional surface
disturbances required
for this activity

WELL NAME UNIT 96

FIELD NAME RED WASH

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 1300 gals-15% KCL
2. Intervals treated: 5716-27', 5612-20', 5514-21'
3. Treatment down casing or tubing. Tubing
4. Methods used to localize effects:
5. Disposal of treating fluid: Spent acid was swabbed back to flat tanks.
6. Depth to which well was cleaned out: 5344 KB
7. Time spent bailing and cleaning out:
8. Date of work: 11-1-80
9. Company who performed work: Western Oil Well Service
10. Production interval: 5716-5521'
11. Status and production before treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
8/20/80	19		60

12. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
-------------	-------------	-------------	-------------

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for ~~well proposals~~)

1. oil well gas well other

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P.O. Box 599, Denver, CO

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 615.5' FNL and 2016' FWL NENW
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
U-0558

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Red Wash

8. FARM OR LEASE NAME

9. WELL NO.
96 (21-28A)

10. FIELD OR WILDCAT NAME
Red Wash

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 28, T7S, R22E, SLBM

12. COUNTY OR PARISH | 13. STATE
Uintah | Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
KB 5344

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input checked="" type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

RECEIVED

MAY 10 1984

(NOTE - Report results of multiple completion or zone change on Form 9-330.)

**DIVISION OF OIL
GAS & MINING**

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to fracture stimulate perfs 5514-21. A scale inhibitor treatment will be pumped ahead of the frac job.

3-BLM
2-State
3-Partners
1-S. 723
1-Field Foreman
1-File

Fracture stimulation required for this activity.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Arlene F. Bush TITLE Engineering Asst. DATE May 7, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL DATA SHEET

RWU #96 (21-28A)

TD: 5,895
PBSD: 5,738

Initial Completion (4/24/59) Oil well

Perfs: 4, ½" bullets/ft: 5,750-5,762'; 5,764-5,775'; 5,782-5,799';
5,840-5,847'; 5,849-5,857'; 5,869-5,875'

Initial Production: 148 BOPD, 117 BWPB, 134 MCFD (June 1959)

Casing Detail (4/8/59)

9 jts 7" 23# N-80 LT&C csg fitted with guide shoe on bottom and flexiflow collar on top of shoe jt.	375.98
136 jts 7" 23# J-55 LT&C csg	<u>5,525.00</u>
Total	5,900.98
Up on landing joint	<u>6.98</u>
	5,894.00

Current Production: 7 BOPD, 20 BWPB

Current Zone of Completion

Open Perfs

3 jets/ft:	5,514-5,521	IE
2 Omega jets/ft:	5,612-5,620	J
5-way radial jet:	5,616	J
2 Omega jets/ft:	5,716-5,727	JE
5-way radial jet:	5,723	JE

Excluded Perfs

Excluded by cast iron bridge plug at 5,738 and cement retainer at 5,740:

4, ½" bullets/ft:	5,750-5,762	K
	5,764-5,775	K
	5,782-5,799	K/KA
	5,840-5,847	KA
	5,849-5,857	KA
	5,869-5,875	KA

Fracture Treatment Detail

Fracture stimulate perfs at 5514-21' w/15,000 gal VERSAGEL 2500 (or equivalent) carrying 34,000 lb 20/40 sand. Pump treatment down tubing at ±15 BPM. Estimated HHP is ±1200. Halliburton nomenclature is used here.

Fluid system - Versagel - 3% KCl containing 50#/M WG-19, 1.5 gal/M CL-18, 1 gal/M Tri-S, 0.1 gal/M Be-3, and 40#/M WAC-11 (pad volume)

Scale Inhibitor - 1 drum Champion Chemicals T-55 mixed w/10 bbl 3% KCl.

TREATMENT SCHEDULE

<u>Event</u>	<u>Volume</u>	<u>Fluid</u>	<u>Sand Conc.</u>	<u>Sand Type</u>	<u>Sand Wt.</u>
Prepad	500	3% KCl	-	-	-
SI	475	T-55 Sol'n.	-	-	-
Prepad	1,000	3% KCl	-	-	-
Pad	5,000	VERSAGEL 2500	-	-	-
SLF	2,000	VERSAGEL 2500	1.5	20/40	3,000
SLF	3,000	VERSAGEL 2500	3	20/40	9,000
SLF	3,000	VERSAGEL 2500	4	20/40	12,000
SLF	2,000	VERSAGEL 2500	5	20/40	10,000
Flush	±1,700	3% KCl	-	-	-

Totals - not including tank bottoms

Gel 15,000 gal
Fluid ±18,675 gal
20/40 34,000 lb

RWU #96 (21-28A)
RED WASH/WEST AREA

Workover Procedure

1. MIR and RU. Kill well if necessary.
2. Hot oil well. POOH w/rods and pump. ND wellhead. NU Chevron Class II-B BOPE and test same.
3. Release BAC and POOH w/production string.
4. PU 6-1/8" bit. RIH w/same and c/o to PBTD @ 5738'. POOH w/bit.
5. PU 7" csg scraper & 6-1/8" bit. RIH w/same to PBTD. POOH w/bit and scraper.
6. PU RBP & pkr. RIH w/same, hydro-testing to 6,000 psi above the slips, and set RBP at 5,660'. Test tools to 2,000 psi. Reset pkr @ 5,570', and est. inj. rate into perfs 5,612-20' and check for communication between the I_E and J sands. If communication exists, consult supervisor, otherwise go on to Step #7.
7. Reset RBP @ 5,560' and test tools to 2,000 psi. Reset pkr @ 5,470' and test annulus to 1,000 psi. Est. inj. rate into perfs 5,514-21'.
8. Pump fracture stimulation into perfs 5,514-21' w/15,000 gal Versagel 2500 (or equivalent) containing 34,000 lb of 20/40 sand according to attached treatment schedule (max. press. 5,000 psi). Shut well in to allow frac to dissipate.
9. Release pkr & POOH.
10. RIH w/RBP retrieving head. Clean out to RBP. Circ. hole clean. Release RBP and POOH w/same.
11. RIH w/prod. string. ND BOPE. NU wellhead & test.
12. RIH w/rods & pump. Pressure test tbg & pump. Turn well over to Production.

JMB 4-4-84

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for well proposals.)

5. LEASE U-0558	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME RED WASH	
8. FARM OR LEASE NAME	
9. WELL NO. 96 (21-28A)	
10. FIELD OR WILDCAT NAME RED WASH	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28, T7S, R22E, SLB&M	
12. COUNTY OR PARISH Unitah	13. STATE Utah
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) KB 5344	

1. oil well gas well other

2. NAME OF OPERATOR
CHEVRON U.S.A. INC.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 615.5' FNL and 2016' FWL NENW
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	<input type="checkbox"/>	<input type="checkbox"/>

RECEIVED

AUG 6 1984

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

DIVISION OF OIL
GAS & MINING

- 3 - BLM
- 2 - State
- 3 - LRH
- 1 - LJT
- 1 - Sec. 724C
- 1 - File

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was cleaned out and fraced as follows:

1. MIR & RU. POOH w/rods and pump.
 2. ND tree. NU BOPE. POOH w/tubing.
 3. RIH w/bit and casing scraper to 5738'.
 4. Set RBP and packer, fraced well. See attachment.
 5. RIH w/retrieving head, cleaned out to RBP at 5570'.
 6. RIH w/production string.
 7. ND BOPE. NU well head.
 8. RIH w/rods and pump.
 9. Turned well over to production.
- No additional surface disturbances required for this activity.**

JJJ:amg

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED J. Johnson TITLE Engineering Assistant DATE August 2, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL NAME RWU 96 (21-28A)

FIELD NAME RED WASH

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 18,675 gal. 3% KCL, additives
55 gal. T-55, 5 gal. M76, 5 gal. D47
17 gal. F75N, 17 gal. M38W, 40#/M
2. Intervals treated: J347, 250# J238, 6#/M J218,
34,000#. 20/40 sand
5514 - 5521'

3. Treatment down casing or tubing: Tubing

4. Methods used to localize effects: Retrievable bridge plug and packer set
to straddle interval treated.

5. Disposal of treating fluid:

6. Depth to which well was cleaned out: 5731

7. Date of work: June 7, 1984

8. Company who performed work: Dowell

9. Production interval:

10. Status and production before treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
5/84	11		56

11. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
7/25/84	22		177

SPILL REPORT TO REGULATORY AGENCIES
CHEVRON U.S.A. INC., CENTRAL REGION
P.O. BOX 599
DENVER, CO 80201

Field/Facility: RWU 29A Battery Crude Oil Gathering Line

Location: Township 7S Range 22E Section 28 QTR/QTR NWSW

County: Uintah

State: Utah

Date of Spill/Time: 12/28/84 8:00 A.M.

Fluid Spilled: Crude
Oil 25 Bbls, Water _____ Bbls, Other _____ Bbls

Fluid Recovered: Crude
Oil 25 Bbls, Water _____ Bbls, Other _____ Bbls

Agencies Notified/Date/Time:

BLM, Fluid Minerals, Vernal, Utah: 12/28/84

Dept. of Health, Water Pollution Control Bur, Salt Lake City, UT: 12/28/84, 12:40 P.M.,
Don Hilden

Dept. of Natural Resources, Salt Lake City, UT, 12/28/84, Arlene Sollis

EPA, Region VIII, Denver, Co: 12/28/84

How spill occurred:

A corrosion hole in the buried steel gathering line allowed oil to flow to surface.

Control and cleanup methods used:

The transfer pump was shut off and valves were closed to isolate the leak site. All of the spilled oil was shovelled into a dump truck and hauled to Central Battery for clean up and reprocessing.

Estimated damage:

None. No oil reached a navigable stream or tributary.

Action taken to prevent recurrence:

The gathering line was repaired.

Who to contact for further information:

L. R. Hamilton
Chevron U.S.A. Inc.
P.O. Box 455
Vernal, UT 84078
PL (801) 789-2442

12/28/84
Date Report Prepared



Chevron U.S.A. Inc.
700 South Colorado Blvd., P. O. Box 599, Denver, CO 80201

December 28, 1984

R. H. Elliott
Area Superintendent

State of Utah Department of Natural Resources
Division of Oil, Gas, and Mining
355 West North Temple
3 Traid Center, Ste. 350
Salt Lake City, UT 84180-1203

Attention Arlene Sollis

Gentlemen:

The attached spill report will confirm our recent telephone report to your office of a spill of 25 barrels of crude oil from Red Wash Unit 29A Battery crude oil gathering line located in Red Wash Field, Uintah County, Utah, on December 28, 1984, at 8:00 a.m.

All of the oil was shovelled into a dump truck and taken to the Central Battery for clean up and reprocessing.

Very truly yours,

RH Elliott / seo

JLW:pt
Attachment

cc: Mr. O. M. Paschke

RECEIVED
JAN 04 1985
DIVISION OF
OIL, GAS & MINING

REPORT OF UNDESIRABLE EVENT

NTL-3A (EFFECTIVE MARCH 1, 1979)

RECEIVED
JAN 04 1985

To: District Manager, B.L.M., Fluid Minerals P. O. Box 100, Vernal, UT 84078
From: Chevron U.S.A. Inc., P. O. Box 599, Denver, Colorado 80201

DIVISION OF
OIL, GAS & MINING

1. Spill x Discharge _____ Blowout _____ Accident _____ Fire or Explosion _____
2. BBLS Discharged: 25 Bbls. Crude oil BBLS Lost: 0
3. Contained on location: Yes X No _____
4. Date and time of event: 12-28-84 8:00 am
5. Date and time reported to B.L.M.: 12-28-84 / 12:35 pm Benna Muth returned call at 1:15 pm
6. Location of event: Red Wash Unit 29A Gathering line
7. Specific nature and cause of event
Corosion hole in buried pipe line. Oil flowed to surface.
8. Describe resultant damage:
None
9. Time required for control of event: None upon discovery.
10. Action taken to control and contain:
Pump was shut off. Valves on pipe closed, isolating leak area. Oil shoveled into dump truck and hauled to Central Battery where it will be cleaned up and returned to production.
11. Action taken to prevent recurrence:
Bad section of pipe removed and replaced with new pipe wrapped to prevent corosion.
12. Cause of death:

- *13. Other agencies notified:
Utah State Dept. of Health, Bureau of Water Pollution Control / Don Hilden / 12:40pm
State of Utah Dept. of Natural Resources / Arlene Sollis / 12:50 pm / 12-28-84
EPA / Steve Szabo / 1:00 pm / 12-28-84
14. Other pertinent information:

Signature *AW Anderson* Date 12-28-84

Title Assistant Production Foreman

* A COPY OF THIS FORM WAS MAILED TO EACH AGENCY LISTED IN PARAGRAPH 13 ABOVE.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1000-0133
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-0558

POW

6. IF INDIAN ALLOTTEE OR TRIBE NAME
100716

7. UNIT AGREEMENT NAME

Red Wash

8. FARM OR LEASE NAME

9. WELL NO.

96 (21-28A)

10. FIELD AND POOL, OR WILDCAT

Red Wash-Green River

11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA

Sec. 28, T7S, R22E, SLB&M

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599 Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

615.5' FNL and 2016' FWL (NE $\frac{1}{4}$ NW $\frac{1}{4}$)

14. PERMIT NO.
13-047-15015

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

XXXXXXXX ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to acidize the Green River sands in RWU #96 as follows:

- MIRU. N/D wellhead. N/U BOPE. Pull production equipment.
- Clean out to PBSD w/bit and scraper.
- Run in with retrievable RBP and pkr. Isolate, stimulate and swab back the following zones:
Perfs 5716-27 (J_e) w/1000 gal DAD acid (20%-15% HCl/30% Kylene), 1000 gal mud acid, (12% HCl/3% HF), 500 gal 15% HCl.
Perfs 5612-20 (J) w/1000 gal DAD acid, 1000 gal mud acid, 500 gal 15% HCl.
Perfs 5514-21 (I_e) w/500 gal 15% HCl.
- Run production equipment. N/D BOPE, N/U wellhead.
- RD MOL. Place well on production.

- 3 - BLM
- 3 - State
- 2 - Partners
- 1 - EEM
- 1 - MKD
- 3 - Drlg
- 1 - File

No approval required for this sundry.

RECEIVED

OCT 2 1987

OFFICE OF OIL

18. I hereby certify that the foregoing is true and correct

SIGNED J. S. Watson

TITLE Office Assistant

DATE 9/29/87

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICAS
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

3

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron U.S.A. Inc., Room 11111

3. ADDRESS OF OPERATOR
P. O. Box 599 Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State **DIVISION OF OIL, GAS & MINING** See also space 17 below.)
At surface
615.5' FNL and 2016' FWL (NE $\frac{1}{4}$ NW $\frac{1}{4}$)

14. PERMIT NO.
43-042-15215

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

RECEIVED
JAN 07 1988

5. LEASE DESIGNATION AND SERIAL NO.
U-0558 *POW - GRU*

6. INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
011112

8. FARM OR LEASE NAME
Red Wash

9. WELL NO.
96 (21-28A)

10. FIELD AND POOL, OR WILDCAT
Red Wash-Green River

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 28, T7S, R22E, SLB&M

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Red Wash 96 was acidized as follows:

- MIRU. Baker Well Service Rig #3 11-27-87.
- Pulled rods. ND wellhead. NU BOPE & tested.
- Cleaned out to PBDT w/Bit & scraper.
- Ran retrievable RBP & pkr. Acidized perms 3716-27 (J_e) with 1000 gal DAD acid, 1000 gal mud acid, and 500 gal 15% HCl. Swabbed back.
- Acidized perms 5612-20 (J) w/1000 gal DAD, 1000 gal mud acid, 500 gal 15% HCl. Swab back.
- Acidized perms 5514-21 (J_e) w/1000 gal 15% HCl. Swabbed back.
- Ran production equipment. ND BOPE. NU wellhead.
- Released rig 12-4-87. Returned to production.

- | | |
|-----------|----------------|
| 3 - BLM | 1 - PLM |
| 3 - State | 1 - Sec. 724-C |
| 1 - EEM | 1 - File |
| 1 - MKD | 2 - Partners |
| 3 - Drlg | |

18. I hereby certify that the foregoing is true and correct

SIGNED *J. Watson* TITLE Technical Assistant DATE 12-29-87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

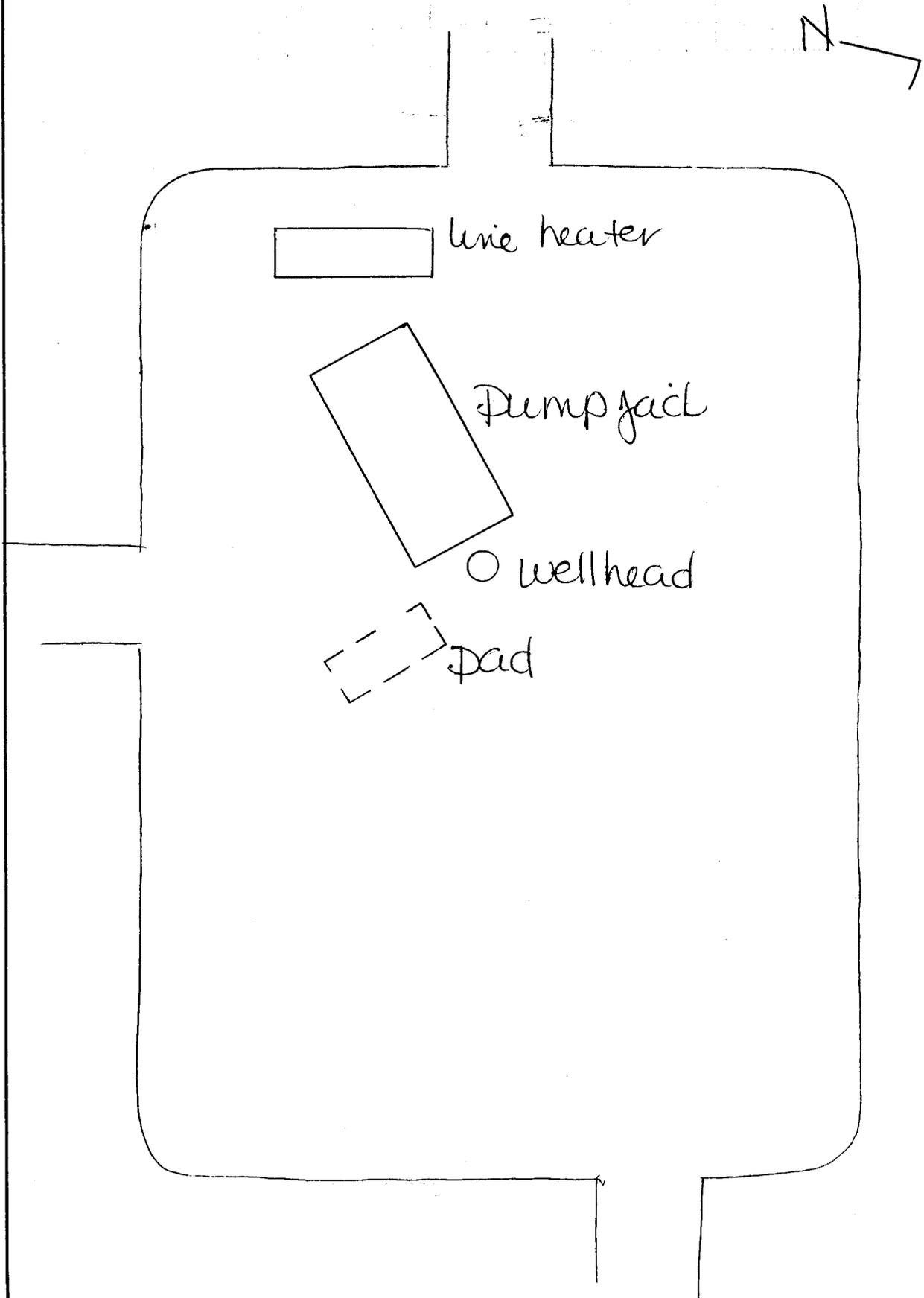
15215

Rwu 96

Sec 28, T7S0, R22E

Buddy 5/8/89

MICROFILM



UNITED STATES DEPARTMENT OF INTERIOR BUREAU OF LAND MANAGEMENT

Form Approved Budget Bureau No.1004-8135

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

OIL WELL [X] GAS WELL [] OTHER []

2. Name of Operator

CHEVRON U.S.A. INC

3. Address and Telephone No.

PO BOX 599 DENVER, CO. 80201 Attn: D.H.HUDSPETH (303)-930-3926

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC 28-T7S-R22E

5. Lease Designation and Serial No. U-0558

6. If Indian, Allote or Tribe Name

7. If Unit or CA. Agreement Designation RED WASH UNIT

8. Well Name and No.

RED WASH #96

9. API Well No.

43-047-15215

10. Field and Pool, or Exploratory Area RED WASH

GREEN RIVER

11. County or Parish, State

UINTAH UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- [X] Notice of Intent [] Subsequent Report [] Final Abandonment Notice

TYPE OF ACTION

- [] Abandonment [] Change of plans [] Recompletion [] New Construction [] Plugging Back [] Non-Routine Fracturing [] Casing Repair [] Water Shut-Off [] Altering Casing [X] Conversion to Injection [] Other

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1. MIRU GUDAC WSU, POOH W/ TBG 2. RIH W/ RET PKR, ISOLATE ANY CSG. LEAKS, SQ OFF & TEST. 3. RIH W/ 2 7/8" INJ STRING (W/ "FH" PKR) SET 5,460. 4. PERFORM MIT TEST. 5. N/D, MOL, TWOTP.

RECEIVED

JUL 18 1991

DIVISION OF OIL GAS & MINING

3-BLM 1-DRLG 1-EPA 1-FILE 3-STATE 1-JRB

Accepted by the State of Utah Division of Oil, Gas and Mining

Date: 7-19-91

By: [Signature]

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

DRILLING ENGINEER

Date

7/15/91

(This space for State office use)

Approved by

Federal Approval of this Action is Necessary

Title

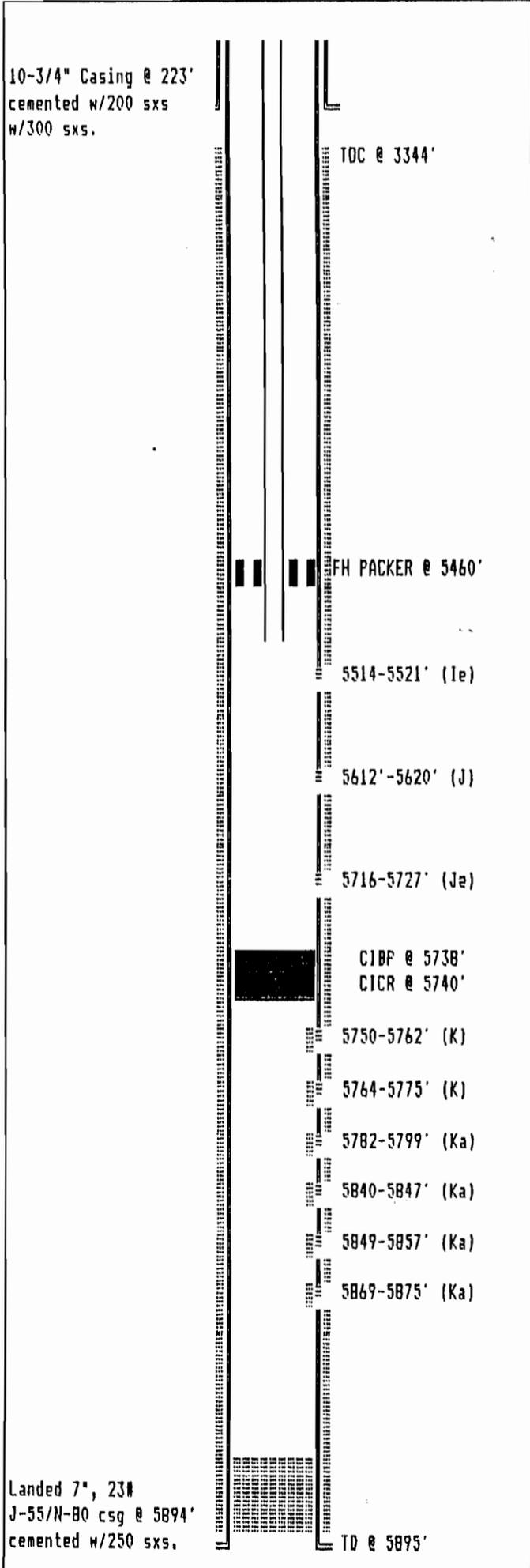
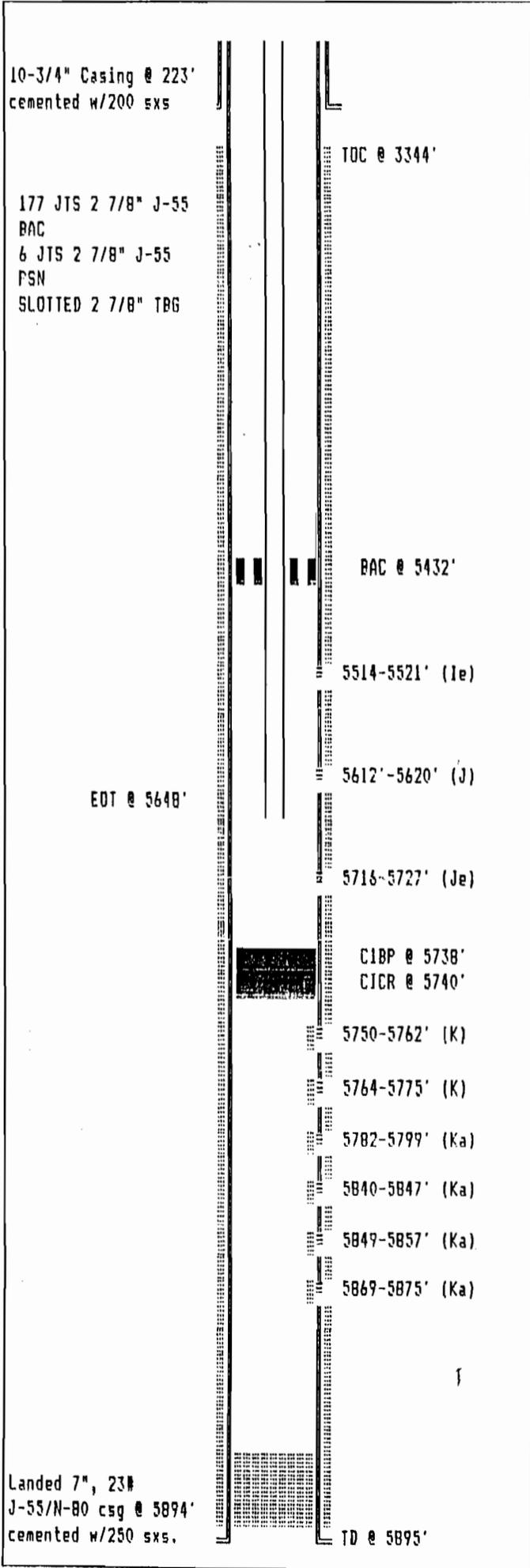
Date

Conditions of Approval, if any:

Field: RED WASH UNIT	GL: 5330' KB: 5344'	Current Status: OIL PRODUCER	Prepared By: G. D. Majkrzak
Well Name: RNU # 96 (21-28A)	TD: 5895' PBTD: 5738'	Proposed Status: OIL PRODUCER	June 24, 1991
Location: Sec. 28, T-7S, R-22E UINTAH COUNTY, UTAH			

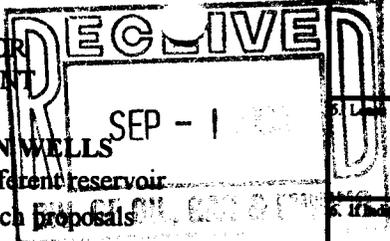
CURRENT

PROPOSED



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.

5. Land Designation and Serial No.
U-0558

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
RED WASH UNIT

8. Well Name and No.
RWU #96 (21-28A)

9. API Well No.
43-047-15215

10. Field and Pool, or Exploratory Area
RED WASH-GRN. RIVER

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
616' FNL, 624' FEL, Sec. 28, T7S/R22E

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Well Status _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

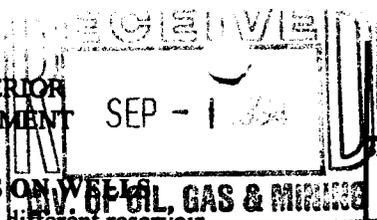
TA approval is requested for this well, pending evaluation of continued oil production potential, gas recompletion potential or conversion to a secondary use.

14. I hereby certify that the foregoing is true and correct.
Signed *Diana Hough* Title Operations Assistant Date 08/25/94

(This space for Federal or State office use)
Approved by: _____ Title _____ Date _____
Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

Lease Designation and Serial No.

U-0558

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas

[X] Well [] Well [] Other

2. Name of Operator

CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.

11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

616' FNL, 624' FEL, Sec. 28, T7S/R22E

5. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

RED WASH UNIT

8. Well Name and No.

RWU #96 (21-28A)

9. API Well No.

43-047-15215

10. Field and Pool, or Exploratory Area

RED WASH-GRN. RIVER

11. County or Parish, State

UINTAH, UTAH

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with 2 columns: TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Abandonment, Recompletion, Plugging Back, Casing Repair, Altering Casing, Other Well Status, Change of Plans, New Construction, Non-Routine Fracturing, Water Shut-Off, Conversion to Injection, and Dispose Water.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

TA approval is requested for this well, pending evaluation of continued oil production potential, gas recompletion potential or conversion to a secondary use.

14. I hereby verify that the foregoing is true and correct.

Signed

Handwritten signature: Diana Hough

Title

Operations Assistant

Date

08/25/94

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SEP 27 1995
DIV OF OIL, GAS & MINING

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Use "APPLICATION FOR PERMIT--" for such proposals

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

5. Lease Designation and Serial No. **U-0558**

6. If Indian, Allottee or Tribe Name **N/A**

7. If Unit or CA, Agreement Designation **RED WASH UNIT**

8. Well Name and No. **RED WASH UNIT 96 (21-28A)**

9. API Well No. **43-047-15215**

10. Field and Pool, or Exploratory Area **RED WASH - GREEN RIVER**

11. County or Parish, State **UINTAH, UTAH**

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No. **Steve McPherson in Red Wash (801) 781-4310
11002 E. 17500 S. VERNAL, UT 84078-8526 or Gary Scott in Rangely, CO. (970) 675-3791**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
666' 206'
660' FNL & 1980' FWL (NE NW) SECTION 28, T7S, R22E, SLBM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WE ARE REQUESTING AN EXTENSION OF THE TEMPORARILY ABANDONED STATUS OF THIS WELL.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct.
Signed G.D. SCOTT *G.D. Scott* Title DRILLING TECHNICIAN Date September 26, 1995

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.
U-0558

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
RED WASH UNIT

8. Well Name and No.
RED WASH UNIT 96 (21-28A)

9. API Well No.
43-047-15215

10. Field and Pool, or Exploratory Area
RED WASH - GREEN RIVER

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
11002 E. 17500 S. VERNAL, UT 84078-8526
Steve McPherson in Red Wash (801) 781-4310
or Gary Scott in Rangely, CO. (970) 675-3791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL & 206' FWL (NE NW) SECTION 28, T7S, R22E, SLBM

MAR 2 2 1996

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)
PROPOSED P&A PROCEDURE:

- MIRU. ND WH AND NU BOPE. HOT OIL AS NEEDED AND PULL TUBING STRING.
- PU BIT AND SCRAPER AND CLEAN OUT TO ~ 5500'. TOH.
- PERFORATION ISOLATION: SET CIBP AT ~ 5450' AND DUMP BAIL 35' OF CLASS H CEMENT ON TOP. CIRCULATE CLEAN AND DISPLACE WELLBORE TO ~ 4000' WITH 9.2 PPG BRINE.
- OIL SHALE INTERVAL 4140-4350': CEMENT TOP IS AT 3245' BY CBL, SO SET BALANCED CEMENT PLUG INSIDE CASING ACROSS INTERVAL 4090-4400' USING ~ 65 SXS CLASS H CEMENT. CIRCULATE CLEAN AND DISPLACE WELLBORE TO ~ 3000' USING 9.2 PPG BRINE.
- TOP OF GREEN RIVER FORMATION 3055': PERFORATE AT 3105', SET CICR AT 3005' AND SQUEEZE ~ 40 SXS CLASS H CEMENT UNDER CICR. STING OUT, CIRCULATE CLEAN AND DISPLACE WELLBORE TO SURFACE WITH 9.2 PPG BRINE.
- SURFACE PLUG: PERFORATE AT 300', ESTABLISH CIRCULATION AROUND PRODUCTION/SURFACE CASING ANNULUS AND PUMP ~ 150 SXS CLASS H CEMENT TO FILL SAME.
- CUT OFF WELLHEAD AND INSTALL MARKER PER BLM GUIDELINES.
- RDMO. REHABILITATE LOCATION PER BLM GUIDELINES.

14. I hereby certify that the foregoing is true and correct.
Signed G.D. SCOTT *H.D. Scott* Title DRILLING TECHNICIAN Date January 16, 1996

(This space for Federal or State office use)
Approved by: _____ Title _____

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FOR RECORD ONLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
APR - 1 1996

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir, CAS & MINING
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE		5. Lease Designation and Serial No. U-0558
1. Type of Well Oil <input type="checkbox"/> Gas <input type="checkbox"/> <input checked="" type="checkbox"/> Well <input type="checkbox"/> Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator CHEVRON U.S.A. PRODUCTION COMPANY		7. If Unit or C.A. Agreement Designation RED WASH UNIT
3. Address and Telephone No. 11002 E. 17500 S. VERNAL, UT 84078-8526		8. Well Name and No. RED WASH UNIT 96 (21-28A)
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL & 1980' FWL (NE NW) SECTION 28, T7S, R22E, SLBM		9. API Well No. 43-047-15215
		10. Field and Pool, or Exploratory Area RED WASH - GREEN RIVER
		11. County or Parish, State UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)
DATE OF WORK: 3/20/96 THRU 3/25/96

1. MIRU. ND WH AND NU BOPE. HOT OIL. PULL TUBING STRING.
2. PU BIT AND SCRAPER AND CLEAN OUT TO 5450'. TOH.
3. SET CIBP AT 5450' AND DUMP BAIL 35' OF CLASS H CEMENT ON TOP. CIRCULATE CLEAN AND DISPLACE WELLBORE TO 4090' WITH 10 PPG BRINE.
4. SET BALANCED CEMENT PLUG INSIDE CASING ACROSS INTERVAL 4090-4407' USING 65 SXS CLASS H CEMENT. CIRCULATE CLEAN AND DISPLACE WELLBORE TO 3005' USING 10 PPG BRINE.
5. PERFORATE AT 3105', SET CICR AT 3004' AND SQUEEZE 40 SXS CLASS H CEMENT UNDER CICR. STING OUT, SET 25 SXS CLASS H ON TOP OF CICR. CIRCULATE CLEAN AND DISPLACE WELLBORE TO SURFACE WITH 10 PPG BRINE.
6. PERFORATE AT 223', ESTABLISHED CIRCULATION AROUND PRODUCTION/SURFACE CASING ANNULUS AND PUMPED 150 SXS CLASS H CEMENT TO FILL SAME.
7. CUT OFF WELLHEAD AND INSTALLED DRY HOLE MARKER PER BLM GUIDELINES.
8. RDMO. NOTIFIED FACILITIES TO RECLAIM LOCATION.

14. I hereby certify that the foregoing is true and correct.
 Signed G.D. SCOTT *H. D. Scott* Title DRILLING TECHNICIAN Date March 27, 1996

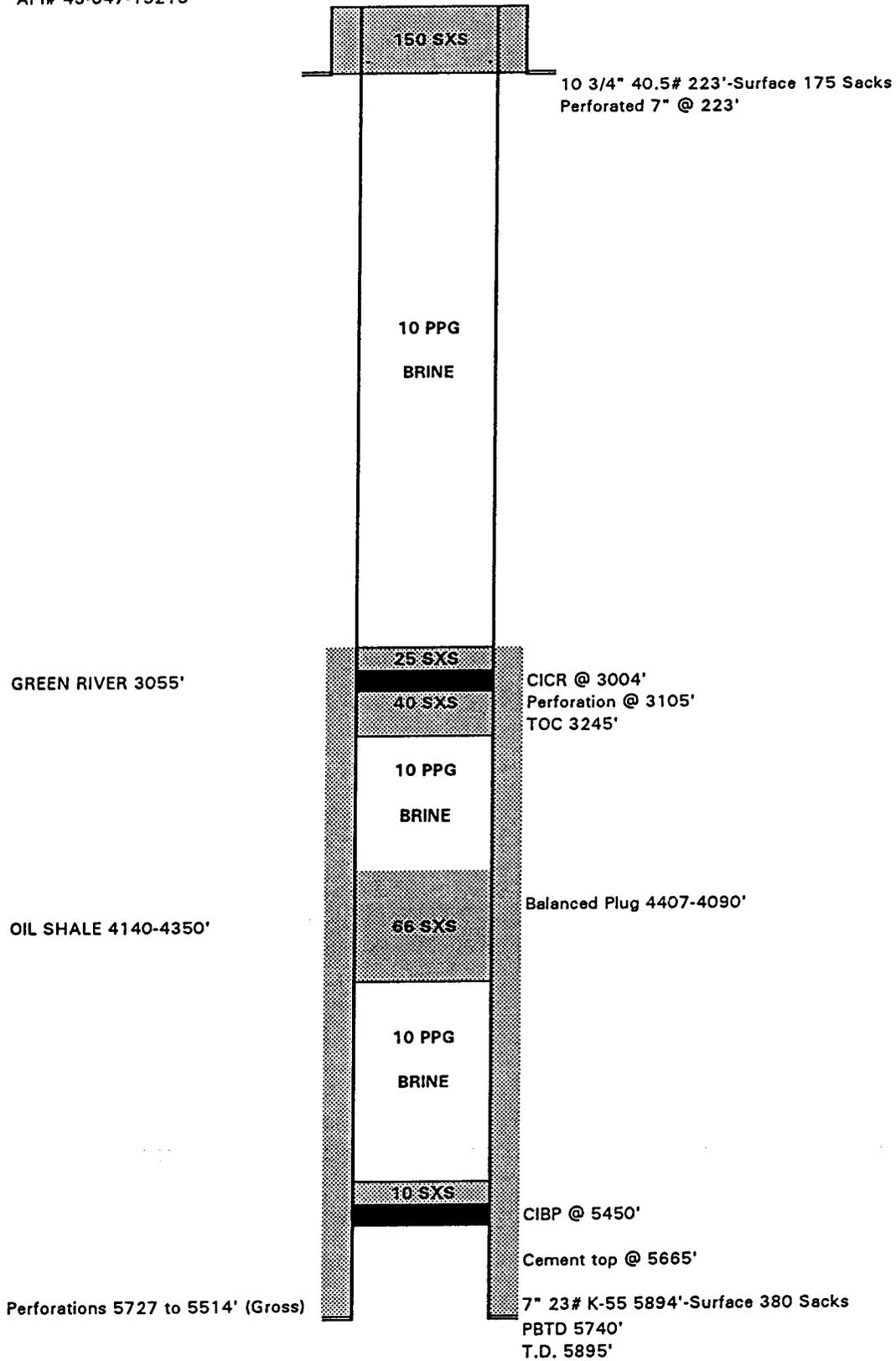
(This space for Federal or State office use)
 Approved by: _____ Title _____ Date _____
 Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

P&A
SCHEMATIC

CHEVRON U.S.A. PRODUCTION CO.
RED WASH UNIT 96
NE NW SECTION 28, T7S, R22E

FED LEASE U-0558
API# 43-047-15215





WELL DATA
FIELD **Redwash** SEC. **28** TWP. **7S** RNG. **22E** COUNTY **Uintah** STATE **Utah**

FORMATION NAME _____ TYPE _____
 FORMATION THICKNESS _____ FROM _____ TO _____
 INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
 PACKER TYPE _____ SET AT _____
 BOTTOM HOLE TEMP. _____ PRESSURE _____
 MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	<input checked="" type="checkbox"/>	23#	7"	⊖	715	
LINER						
TUBING	<input checked="" type="checkbox"/>	6.5	2 1/8"	⊖	5448	
OPEN HOLE						SHOTS/FT.
PERFORATIONS					3105	
PERFORATIONS					273	
PERFORATIONS					223	

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER		
OTHER		

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. API
 DISPL. FLUID _____ DENSITY _____ LB/GAL. API
 PROP. TYPE _____ SIZE _____ LB.
 PROP. TYPE _____ SIZE _____ LB.
 ACID TYPE _____ GAL. %
 ACID TYPE _____ GAL. %
 ACID TYPE _____ GAL. %
 SURFACTANT TYPE _____ GAL. IN
 NE AGENT TYPE _____ GAL. IN
 FLUID LOSS ADD. TYPE _____ GAL.-LB. IN
 GELLING AGENT TYPE _____ GAL.-LB. IN
 FRIC. RED. AGENT TYPE _____ GAL.-LB. IN
 BREAKER TYPE _____ GAL.-LB. IN
 BLOCKING AGENT TYPE _____ GAL.-LB. IN
 PERFPAC BALLS TYPE _____ QTY. _____
 OTHER _____
 OTHER _____

JOB DATA

CALLLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE 3-21-96	DATE _____	DATE _____	DATE 3-25-96
TIME 1100	TIME 1300	TIME 1400	TIME 1200

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
S. Frazer Oper		Vernal
C. Tarrack RCM	76773	
R. Paquette BULK	7645	
J. Weeks "	"	

DEPARTMENT **Cement**
 DESCRIPTION OF JOB **Plug to Abandon well as instructed**

JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.

CUSTOMER REPRESENTATIVE **X S.W. Keibert**
 HALLIBURTON OPERATOR **Steve Frazer** COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	10	H		15	Neat	1.06	16.47/g
	66	H		"	"	"	"
	65	H		"	"	"	"
	150	H		"	2% CALIC	"	"

PRESSURES IN PSI

CIRCULATING _____ DISPLACEMENT _____
 BREAKDOWN _____ MAXIMUM _____
 AVERAGE _____ FRACTURE GRADIENT _____
 SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN. _____
 HYDRAULIC HORSEPOWER _____

ORDERED _____ AVAILABLE _____ USED _____
 AVERAGE RATES IN BPM _____

TREATING _____ DISPL. _____ OVERALL _____
 CEMENT LEFT IN PIPE _____

FEET _____ REASON _____

SUMMARY

PRESLUSH: BBL.-GAL. _____ TYPE _____
 LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____
 TREATMENT: BBL.-GAL. _____ DISPL: BBL.-GAL. _____
 CEMENT SLURRY: BBL.-GAL. _____
 TOTAL VOLUME: BBL.-GAL. _____

REMARKS
See job log

FIELD OFFICE

CUSTOMER **NEURON**
 LEASE **Redwash Unit**
 WELL NO. **76(21-289)**
 JOB TYPE **1977**
 DATE **3-21-96**

JOB LOG HAL-2013-C

CUSTOMER	WELL NO.	LEASE	JOB TYPE	TICKET NO.
Chavira	96/21-28A	Redwash	PLA	949203

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1300							on location & rig up Safety Meeting Prime & Test
	1400	4	0					Circulate hole full w/ brine
	1455	4	275					Shut down
	1500							Released for day 3-22-96
								Set CIBP @ 5450' RTH w/ Tubing to 5448' Mix 10 sacks Cement @ 16.4#/g to set balanced plug @ 5400'-5450'
	0715	3	0					Start Fresh
			25					End Fresh
			0					Start Cement
			2					End Cement
			0					Start Displacement w/ brine
	0725	3	31					End Displacement POOH w/ Tubing to 4407' Mix 66 sacks Cement @ 16.4#/g to set balanced plug @ 4090'-4407'
	0810	3	0					Start Fresh
			5					End Fresh
			0					Start Cement
			12 1/2					End Cement
			0					Start Displacement
	0820	3	23 1/2					End Displacement POOH w/ Tubing RTH & Perf @ 3105' RTH w/ retainer set @ 3004' Mix 65 sacks Cement to set plug @ 2884-310.
	1205	—	0					Start Fresh
		4	10			300		End Fresh injection rate
			0					Start Cement
			12 1/2					End Cement
			0					Start Displacement
	1215	4	12 1/2			340		End Displacement

FIELD OFFICE

Sting out & dump 25 sacks on top

JOB LOG HAL-2013-C

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
Chevron		96(21-28A)		Redwash		P&A		949203	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
								POOH w/ Tubing Shut in for days Released 3-25-96	
	0630							on location & rig up RIH & Perf @ 273'	
	0720							Pressure up 7" casing to break Circulation out 10 3/4" Surface Csg.	
	0745					700		Fill 7" w/ 8 1/2 bbls will not Circulate	
	0800					200		Rig up to 10 3/4" Fill w/ 8 bbls will not Circulate	
	0820							Rig up to 7"	
	0825							Pressure up & pump down 7" @ 3 bpm @ 240 psi, slight circulation	
	0830	3	15			240		Shut down TSIP	
						240		RIH & Perf @ 223'	
		3				50		Establish Circulation	
	0915	3	5			50		Shut down Nipple down BOP's Mix 150 sacks cement @ 16.4 1/2 w/ 2% CaCl2 to set plug in 7" & 7" x 10 3/4" casing from surface to	
	0955	3						Start Fresh	
			10					End Fresh	
								Start Cement	
		3	28					End Cement	
	1010							Shut well in Cut off well head	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Gas
 Well Well Other **MULTIPLE WELLS SEE ATTACHED LIST**

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address and Telephone No
11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
**RED WASH UNIT
I-SEC NO 761**

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area
RED WASH - GREEN RIVER

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

As of January 1, 2000 Chevron U.S.A. INC. resigns as Operator of the Red Wash Unit. The Unit Number is I-SEC NO 761 effective October 31, 1950.

The successor operator under the Unit Agreement will be Shenandoah Energy Inc. 475 17th Street, Suite 1000 Denver, CO 80202

Agreed and accepted to this 29th day of December, 1999

Shenandoah Energy Inc.
 By: *M. Solich*
 Mitchell L. Solich
 President

RECEIVED
DEC 30 1999
 DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
 Signed A. E. Wacker *A. E. Wacker* Title Assistant Secretary Date 12/29/99

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

FEB 07 2000

DIVISION OF
OIL, GAS AND MINING

IN REPLY REFER TO
UT-931

February 4, 2000

Shenandoah Energy Inc.
Attn: Rae Cusimano
475 17th Street, Suite 1000
Denver, Colorado 80202

Re: Red Wash Unit
Uintah County, Utah

Gentlemen:

On December 30, 1999, we received an indenture whereby Chevron U.S.A. Inc. resigned as Unit Operator and Shenandoah Energy Inc. was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 4, 2000. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Red Wash Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0969 will be used to cover all operations within the Red Wash Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

cc: Chevron U.S.A. Inc.

bcc: Field Manager - Vernal (w/enclosure)
Division of Oil, Gas & Mining
Minerals Adjudication Group U-932
File - Red Wash Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

UT931:TAThompson:tt:2/4/00

Well Status Report
Utah State Office
Bureau of Land Management

Lease	Api Number	Well Name	QTR	Section	Township	Range	Well Status	Operator
UTU0558	4304716478	61 (12-27A) RED WASH SWNW		27	T 7S	R22E	WIW	CHEVRON U S A INCORPORATED
UTU080	4304715185	62 (14-15C) RED WASH SWSW		15	T 7S	R24E	ABD	CHEVRON U S A INCORPORATED
UTU081	4304715186	63 (21-22B) RED WASH NENW		22	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0566	4304715187	64 (32-27B) RED WASH SWNE		27	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0559	4304715188	65 (43-15A) RED WASH NESE		15	T 7S	R22E	P+A	CHEVRON U S A INCORPORATED
UTU0116	4304715189	66 (34-18B) RED WASH SESW		18	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU081	4304715190	67 (42-22B) RED WASH SENE		22	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU081	4304716485	68 (41-13B) RED WASH NENE		13	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0566	4304715191	69 (21-27B) UNIT NENW		27	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0566	4304716473	7 (41-27B) RED WASH NENE		27	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0559	4304715192	70 (23-22A) RED WASH NESW		22	T 7S	R22E	POW	CHEVRON U S A INCORPORATED
UTU02148	4304715193	71 (21-18C) RED WASH NENW		18	T 7S	R24E	POW	CHEVRON U S A INCORPORATED
UTU0566	4304715194	72 (23-27B) RED WASH NESW		27	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU081	4304715196	74 12-13B RED WASH U SWNW		13	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0566	4304715197	75 (21-26B) RED WASH NENW		26	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU02148	4304715198	76 (32-18C) RED WASH SWNE		18	T 7S	R24E	POW	CHEVRON U S A INCORPORATED
UTU081	4304715199	77 (21-13B) RED WASH NENW		13	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU02030	4304715200	78 (32-28B) RED WASH SWNE		28	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0566	4304715201	79 (12-27B) RED WASH SWNW		27	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU081	4304715139	8 (32-22B) RED WASH SWNE		22	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0933	4304715202	80 (14-27B) RED WASH SWSW		27	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU02025	4304715203	81 (41-31B) RED WASH NENE		31	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0559	4304715204	82 (14-15A) RED WASH SWSW		15	T 7S	R22E	P+A	CHEVRON U S A INCORPORATED
UTU0558	4304715205	83 (41-27A) RED WASH NENE		27	T 7S	R22E	POW	CHEVRON U S A INCORPORATED
UTU081	4304715206	84 (44-14B) RED WASH SESE		14	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0559	4304715207	85 (34-21A) RED WASH SWSE		21	T 7S	R22E	ABD	CHEVRON U S A INCORPORATED
UTU0560	4304715208	86 (23-21A) RED WASH SWSE		21	T 7S	R22E	ABD	CHEVRON U S A INCORPORATED
UTU02148	4304715209	87 (21-17C) RED WASH NENW		17	T 7S	R24E	ABD	CHEVRON U S A INCORPORATED
UTU0116	4304715210	88 (23-18B) RED WASH NESW		18	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU082	4304715140	9 (43-23B) RED WASH NESE		23	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0567	4304715211	90 (43-21B) RED WASH NESE		21	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU081	4304716479	91 (33-22B) RED WASH NWSE		22	T 7S	R23E	WIW	CHEVRON U S A INCORPORATED
UTU082	4304715212	92 (11-23B) RED WASH NWNW		23	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0566	4304716480	93 (43-27B) RED WASH NESE		27	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0559	4304715213	94 (12-22A) RED WASH SWNW		22	T 7S	R22E	POW	CHEVRON U S A INCORPORATED
UTU0562	4304715214	95 (14-14A) RED WASH SWSW		14	T 7S	R22E	P+A	CHEVRON U S A INCORPORATED
UTU0558	4304715215	96 (21-28A) RED WASH NENW		28	T 7S	R22E	P+A	CHEVRON U S A INCORPORATED
UTU02148	4304715216	97 (23-18C) RED WASH NESW		18	T 7S	R24E	WSWSI	CHEVRON U S A INCORPORATED
UTU0559	4304715217	98 (21-22A) RED WASH NENW		22	T 7S	R22E	P+A	CHEVRON U S A INCORPORATED
UTU081	4304715218	99 (12-22B) UNIT SWNW		22	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0116	4304732739	RED WASH 261 NESW		17	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0116	4304732738	RWJ 207 SWSW		17	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0116	4304732980	RWJ 268 NESE		17	T 7S	R23E	WIW	CHEVRON U S A INCORPORATED

** Inspection Item: 892000761A

~~UTU0828~~ ~~4304715310~~ ~~210 (32-7F) RED WASH SWNE~~ ~~7~~ ~~T 8S~~ ~~R24E~~ ~~P+A~~ ~~CHEVRON U S A INCORPORATED~~

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH	<input checked="" type="checkbox"/>	4-KASC	<input checked="" type="checkbox"/>
2. CDW	<input checked="" type="checkbox"/>	5-SYD	<input checked="" type="checkbox"/>
3. JLT	<input type="checkbox"/>	6-FILE	<input type="checkbox"/>

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective:

01-01-2000

FROM: (Old Operator):

CHEVRON USA INC
 Address: 11002 E. 17500 S.
 VERNAL, UT 84078-8526
 Phone: 1-(435)-781-4300
 Account No. N0210

TO: (New Operator):

SHENANDOAH ENERGY INC
 Address: 11002 E. 17500 S.
 VERNAL, UT 84078
 Phone: 1-(435)-781-4300
 Account N4235

CA No.

Unit: RED WASH

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
RWU 95 (14-14A)	43-047-15214	5670	14-07S-22E	FEDERAL	OW	PA
RWU 82 (14-15A)	43-047-15204	99996	15-07S-22E	FEDERAL	OW	PA
RWU 85 (34-21A)	43-047-15207	5670	21-07S-22E	FEDERAL	OW	PA
RWU 86 (23-21A)	43-047-15208	5670	21-07S-22E	FEDERAL	OW	PA
RWU 94 (12-22A)	43-047-15213	5670	22-07S-22E	FEDERAL	OW	P
RWU 98 (21-22A)	43-047-15217	5670	22-07S-22E	FEDERAL	OW	PA
RWU 83 (41-27A)	43-047-15205	5670	27-07S-22E	FEDERAL	OW	P
RWU 96 (21-28A)	43-047-15215	5670	28-07S-22E	FEDERAL	OW	PA
RWU 84 (44-14B)	43-047-15206	5670	14-07S-23E	FEDERAL	GW	P
RWU 261	43-047-32739	5670	17-07S-23E	FEDERAL	OW	TA
RWU 207	43-047-32738	5670	17-07S-23E	FEDERAL	OW	P
RWU 90 (43-21B)	43-047-15211	5670	21-07S-23E	FEDERAL	OW	P
RWU 99 (12-22B)	43-047-15218	5670	22-07S-23E	FEDERAL	OW	P
RWU 9 (43-23B)	43-047-15140	5670	23-07S-23E	FEDERAL	OW	P
RWU 92 (11-23B)	43-047-15212	5670	23-07S-23E	FEDERAL	OW	TA
RWU 87 (21-17C)	43-047-15209	5670	17-07S-24E	FEDERAL	OW	PA
RWU 210 (32-7F)	43-047-15310	5670	07-08S-24E	FEDERAL	OW	PA

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12-30-1999
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 08-09-2000

3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 08-23-2000
4. Is the new operator registered in the State of Utah: YES Business Number: 224885
5. If **NO**, the operator was contacted on: _____
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/04/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 02/04/2000
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC") Pro;** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 09/26/2000
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 09/26/2000
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: _____

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 03-09-01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS:

