

Scout Report sent out

Noted in the NID File

Location map pinned

Approval or Disapproval Letter

Date Completed, P. & A. or operations suspended 3-27-59 OW

Pin changed on location map

Approval and Record of A & P

Water Shut-Off Test

Gas-Cor. Ratio Test

Well Log Filed

FILE INDICATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief \_\_\_\_\_

Copy NID to Field Office \_\_\_\_\_

Approval Letter UNIT

Disapproval Letter \_\_\_\_\_

COMPLETION DATA:

Date Well Completed 5-10-59

OW  WW \_\_\_\_\_ TA \_\_\_\_\_

GW \_\_\_\_\_ OS \_\_\_\_\_ PA \_\_\_\_\_

Location Inspected \_\_\_\_\_

Bond released \_\_\_\_\_

State of Fee Land \_\_\_\_\_

LOGS FILED

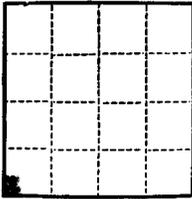
Drill's Log

Electric Logs (No. 1) 2

E  EI  GR \_\_\_\_\_ SR-N \_\_\_\_\_ Micro

Lat \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic \_\_\_\_\_ Earth \_\_\_\_\_

*Bond Comment Log - on work area*  
*Radio-actives Tracker Log - on work area*



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake City

Lease No. U-0762

Unit Red Wash

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah February 26, 1950

Well No. <sup>(#95)</sup> 14-144 is located 660 ft/1111 <sup>[N]</sup> 1111 and 660 ft/1111 <sup>[E]</sup> 1111 of the SW corner

SW 1/4 SW 1/4 14 70 22E 3111  
(Twp. and Sec. No.) (Twp.) (Range) (Meridian)  
Red Wash Utah Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the Red Wash above sea level is 5000 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to drill a test well in the lower Green River formation.  
16" conductor set at 22'.  
10 3/4" csg cmtd at approximately 225' w/sufficient cement to reach surface.  
7" csg cmtd below lowest productive sands.

Top Green River	2960'
"H" Point	4990'
"K" Point	5665'
Net. T.D.	5745'

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Standard Oil Company of California, Western Operations, Inc.

Address P. O. Box 455

Vernal, Utah

By C. V. Gattarton

Title District Superintendent

USGS-3; GSCC-1; Galf-1;  
Coulkins-1; CWG-1; File-1



"In lieu of Form 9-330"

COMPLETION REPORT - NEW WELL  
STANDARD OIL COMPANY OF CALIFORNIA

CORRECTED

FIELD: Red Wash

PROPERTY: Section 14

WELL NO: 14-14A (#95)

Sec. 14 T. 7S R. 22E SL B. & M.

LOCATION: 674' N & 710' E of SW corner of Sec. 14.

LAND OFFICE: Salt Lake City  
LEASE NO.: U-0562

ELEVATION: 5220' K.B.

K.B. is 12' above ground.

DATE: August 26, 1959

By C. V. Robertson 8/26/59  
Sup't. Producing Department

DRILLED BY: Kerr-McGee Oil Industries, Inc.

DATE COMMENCED DRILLING: March 5, 1959

DATE COMPLETED DRILLING: March 28, 1959

DATE OF INITIAL PRODUCTION: May 10, 1959

PRODUCTION:	Daily average, 1st	30	days	Gravity	28.1	° API	Pumping	X
	Oil	125	Bbls.	T. P.	400	PSI	Flowing	
	Water	124	Bbls.	C. P.	500	PSI	Gas Lift	
	Gas	54	Mcf.	Sean		/64"		

SUMMARY

T.D.: 5734'

EFFECTIVE DEPTH: 5720' c

CASING: 10 3/4" cmtd 218'  
7" cmtd 5734' c

PERFORATIONS: 5701-5694', 5678-5669',  
5643-5634'

MARKERS:

Top Green River	2960'
"G" Point	4718'
"H" Point	5005'
"I" Point	5200'
"J" Point	5505'
"K" Point	5660'

DST #1 - 5376 - 5396'

WELL NO: 14-14A (#95)

PROPERTY: Section 14A

RED WASH FIELD

WORK DONE

Cemented 16" conductor at 21' with 15 sax cement.

Kerr McGee Oil Industries, Inc. moved in and rigged up.

Well spudded 3:00 a.m. March 5, 1959.

Drilled 15" hole 0 - 235'

Cemented 10 3/4" casing at 218' with 180 sax common cement with 2% calcium chloride. Mixed cement 15.5-16#/gal. Displaced with 18.5 bbls water. Howco equipment. Good circulation and good cement returns.

## Casing detail:

All 5 jts.	204'	10 3/4", 40.5#, J-55, 8rd, ST&C, New, National smls.
Landed	14'	below K.B. (Incl. Baker guide shoe @ bot)
	218'	depth of shoe

-----  
 Drilled 9" hole 235' - 5615', 5380' Drilled

March 23, 1959

Core #1 - 5615 - 5633' Rec. 17' (8 7/8" hole)

5615 - 5620 - Dk olive grn sh & lt gry sndy sltst, NOSF  
 5620 - 5622 - Lt gry sndy sltst, laminae & stks dk olive sh  
 5622 - 5624 - Oil snd, lt brn, vf to fn gr, well sorted, stiff fria, good odor, bri yel fluor  
 5624 - 5627 - Oil sand aa, except w/strks & incls of dk grn sh & gry sltst  
 5627 - 5629 - Lt gry sndy sltst w/lam olive grn sh & pods & incls lt brn oil snd aa, bri yel fluor on oil sands  
 5629 - 5631 - Lt gry sndy sltst, w/lam of olive grn sh, NOSF, vert frac 5629 to 5630  
 5631 - 5632 - Ss, limey, dense, well cmtd, sli oil stnd, fgr, fnt odor, dull golden to mott dull golden fluor  
 5632 - 5633 - No recovery

-----  
 Core #2 - 5633 - 5679', Rec. 45' (8 7/8" hole)

5633 - 5634 - Ls, dk gr wi brn patches, dense, ti  
 5634 - 5636 - Ss, lt gr, slty wi spotty lt brn oil stn, gen ti  
 5636 - 5639 - Ss, aa, w/strs fair p&p w/good odor & stn, where perm is fg, sr, well sort  
 5639 - 5650 - Sltst & sh, sltst lt gr, hd; sh dk gr, med hd  
 5640 - 5657 - Bcms pred Sh @ 5640, dk gr, med hd  
 5657 - 5667 - Sltst, gr-grn, hd  
 5667 - 5670 - Oil stn ss, lt gr w/lt brn oil stn, vfg, well sort, good pet odor & yel flsn  
 5670 - 5678 - Sltst & sh aa, w/occ strs ti slty oilstn ss, badly broken in core bbl,  
 5678 - 5679 - No recovery

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WELL NO: 14-14A (#95)

PROPERTY: Section 14A

RED WASH FIELD

Core #3 - 5679' - 5734', Rec. 55' (8 7/8" hole)

5679 - 5683 - Dk grn sh  
 5683 - 5684 - Gry sndy ls, w/vert fracs bcn sndy toward bottom  
 5684 - 5686 - Olive grn sh w/pods ss  
 5686 - 5688 - Ss, hd, liney oil stnd in part  
 5688 - 5689 - Olive grn sh  
 5689 - 5690 - Ss, hard, limey, vfg, mottled oil stn  
 5690 - 5691 - Olive grn sh  
 5691 - 5695 - Ss, grn gry, fn to med grnd, silty, NOSF  
 5695 - 5704 - Ss, lt brn, vf to med gr, bcn slty & intbd w/olive grn sh laminae toward bottom, good odor, bri yel fluor  
 5704 - 5708 - Gry sndy sltst intbdd w/sh  
 5708 - 5732 - Ss, aa, except bcn spotty oil stnd toward bottom, fluor golden to dull golden toward bottom  
 5732 - 5734 - Ls, andy, NOSCF, vert fracs

March 25, 1959

Ran Schlumberger Induction ES from 5721 to 218 and Microcaliper log and recorded from 5727 to 2000'. "K" point 5660; "J" point 5505; "I" point 5200; "H" point 5005; "G" point 4718.

March 26, 1959

DST #1 - 1 hr Howco test of interval 5376-5396'. Set packers at 5370', 5376' and 5396'. Took 1 hr ICIP, 1-1/4 hr test, 3/4 hr FCIP. No gas to surface. Had a steadily increasing blow of air to a max rate of 12" in water bucket. Rec. 325'; top 75' oil w/free mud, next 90' oily gassy mud, bottom 160' oily gassy mud grading to oily gassy muddy water. Samples 90' above tool, at tool and ditch sample  
 Pressures: IH ICIP IF FF FCIP FH tested 4.25, 4.15 and 6.2  
 Top 2635 2170 45 130 1518 2635 ohmmeters at 90°F, respectively.  
 Bottom 2675 2204 45 110 1520 2675

March 27, 1959

Cemented 5738' 7", 23#, N-80 and J-55 casing at 5734' with 350 sacks common cement using Halliburton equipment. Preceded cement with 10 bbls water. Mixed cement to 15.5#/gal slurry. Used one top plug & 5 bbl water on top of plug. Reciprocated pipe while first 260 sacks were going around shoe. Hung pipe at 5734' and finished displacing. 22 min displacing. Partial circulation through-out. Cut and recovered 18' of 7" casing.

Casing detail:

Bottom	1'	Baker guide shoe
Next	42'	1 jt. 7", N-80, 23# casing
Next	2'	Baker Flexiflo collar
	290'	7 jts. 7", N-80, 23#
	5403'	131 jts. 7", J-55, 23#
	5738'	
	- 4'	above K.B.
	5734'	Landed

WELL NO: 14-14A (#95)

PROPERTY: Section 14A

RED WASH FIELD

## Scratcher &amp; centralizer detail:

14 centralizers at 5731, 5686, 5648, 5606, 5564, 5523, 5481, 5439, 5399, 5357, 5316, 5068, 5026, 4985'.

38 scratchers on 6' centers from 5734-5564, 5481-5463, 5423-5399, 5375-5357'

-----  
March 28, 1959

Drilled out cement with tubing from 5685 to 5720'. Found plug at 5688'. Displaced mud with Rangely crude.

Ran McCullough correlation gamma-collar log. Found pick up at 5715'. Logged 5712-4712'. Gun perforated 4 1/2" holes/ft 5701-5694', 5678-5669', 5643-5634'.

Spotted 250 gallons mud acid on bottom or at 5720'. Calculated to fill to 5570'. Displaced acid to place with 32 bbls Rangely crude.

Hung 166 joints of 2 1/2" tubing at 5248' open ended.

## Tubing detail:

166 jts.	5240'	
	8'	K.B. to temporary landing head
Total	5248'	

-----  
Kerr-McGee crew released 8:00 p.m. March 28, 1959.  
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April 1, 1959

Sand oil squeezed perforated interval 5634-5701'. Obtained breakdown 1800-1600 psi @ 25 BPM rate. Pumped in 200 bbl burner fuel mixed with 16,800# 20-40 Ottawa sand 2#/gal ave and 400# Adomite (.05#/gal). Pumped in 75 bbl sand oil mix (first 25 bbl 1 1/2#/gal sand, 2nd 25 bbl 2#/gal, 3rd 25 bbl 2 1/2#/gal sand) Batched in 20 balls. Pumped in 75 bbl sand oil mix (sand concentration as above); batched in 20 balls, pumped in last 50 bbl sand oil mix (first 25 bbl 1 3/4#/gal sand; 2nd 25 bbl 2 1/4#/gal sand). Displaced with 174 bbl burner fuel. Injection pressure rose from 1500 to 1850 psi when first balls hit, held at 1800 psi till 2nd balls hit, then pressure rose to 2500 psi and dropped off to 2150 psi when flush finished. Avg injection rate of 19.6 BPM. Tubing pressure bled down to 400 psi.

-----  
April 2, 1959

R&R Well Service moved in, rigged up, ran tubing and rods.

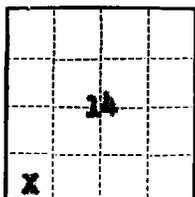
## Tubing detail:

1 - 2 1/2 Gas anchor slotted	30.40
1 - working bbl & pup	14.80
174 jts. 2 1/2", EUE, 6.5#, J-55	5526.00
K.B.	14.00
Landed	5585.20'

R&R Well Service released April 4, 1959

T. R. HULL

*Duffy H. L. E.*



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake City  
Lease No. U-0562  
Unit Red Wash

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	X	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah October 17, 19 63

Well No. (14-14A) 95 is located 674 ft. from SW line and 710 ft. from EW line of sec. 14

SW 1/4 SW 1/4 14 78 22E S14M  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Red Wash Utah  
(Field) (County or Subdivision) (State or Territory)

Kelly Bushing

The elevation of the ~~surface~~ above sea level is 5220 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to exclude water entry, expose additional sand and stimulate production as follows:

1. Run a cement bond log and radio active channel determination survey.
2. Perforate at 5715 with 1 - 4 way squeeze jet and squeeze with 28 sxs Rovin base cement.
3. Return well to production. Pump test squeeze until diagnostic results are obtained. If water is indicated squeeze K<sub>A</sub> perms 5694-5701 with 100 sxs latex cement.
4. Abrasi-jet 3 - 60° slots in the I<sub>p</sub> at 5390 and 5382, and in the I<sub>c</sub> at 5315'. Selectively sand test notches. Cement squeeze if water is indicated. Frac I<sub>p</sub> notches and acidise I<sub>c</sub> notches if oil is indicated.
5. Clean out to PRED and return well to production.

Present Production: 6 BOPD, 98 BWPD, 4 MCF/D.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company California Oil Company, Western Division

Address P. O. Box 455

Vernal, Utah

By R. W. PATTERSON

Title Unit Superintendent

USGS, SLC-3; OGDCC, SLC-1; LGulf, Okla. City-1; Gulf, Casper-1; Caulkins-1; Humble-1; File-1

610

Copy HHC

Budget Bureau No. 42-R358.4.  
Form Approved.

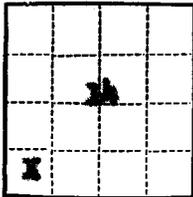
Form 9-331a  
(Feb. 1951)

(SUBMIT IN TRIPLICATE)

Land Office .....

Lease No. ....

Unit Red Wash .....



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	X
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah January 31, 1964

Well No. (1A-1AA) 95 is located 674 ft. from TS line and 710 ft. from WS line of sec. 14  
SW 1/4 SW 1/4 14 T8 SEE S12M  
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Red Wash Utah Utah  
 (Field) (County or Subdivision) (State or Territory)

The elevation of the ~~CONCRETE~~ above sea level is 5280 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

- The following well work was performed on the subject well.
1. Run a Cement Bond Log and Radioactive Channel Determination Survey.
  2. Perforated casing at 5713 and squeezed perfor with 28 mm resin out. Tagged out top at 5636 following squeeze.
  3. Drilled out to 5705 and abrasijetted 3 - 60° slots at 5698 (I<sub>A</sub>), 5672 (K) and 5641 (J<sub>2</sub>). Returned well to production to pump test squeeze. Test indicated water shut off successful.
  4. Surfactant crude oil squeezed slots 5698, 5672 and 5641.
  5. Abrasijetted 3 - 60° slots at 5390, 5382 (I<sub>B</sub>) and 5315 (I<sub>C</sub>).
  6. Shut tested water from I<sub>B</sub> slots. Encased with cement.
  7. Shut tested water from I<sub>C</sub> slots. Encased with cement.
  8. Cleaned out to FREE and returned well to production.
- PRODUCTION: Before - 6 BOPD, 98 BOPD, 4 MCF/D. After - 34 BOPD, 68 BOPD, 19 MCF/D.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company California Oil Company, Western Division  
 Address P. O. Box 455 Original Signed By R. W. PATTERSON  
Vernal, Utah By R. W. PATTERSON

Title Unit Superintendent

WGS, SIC-3; OAGOC, SIC-1; Gulf, Okla. City-1; Gulf, Casper-1; Calkins-1; Embury-1; Fila-1

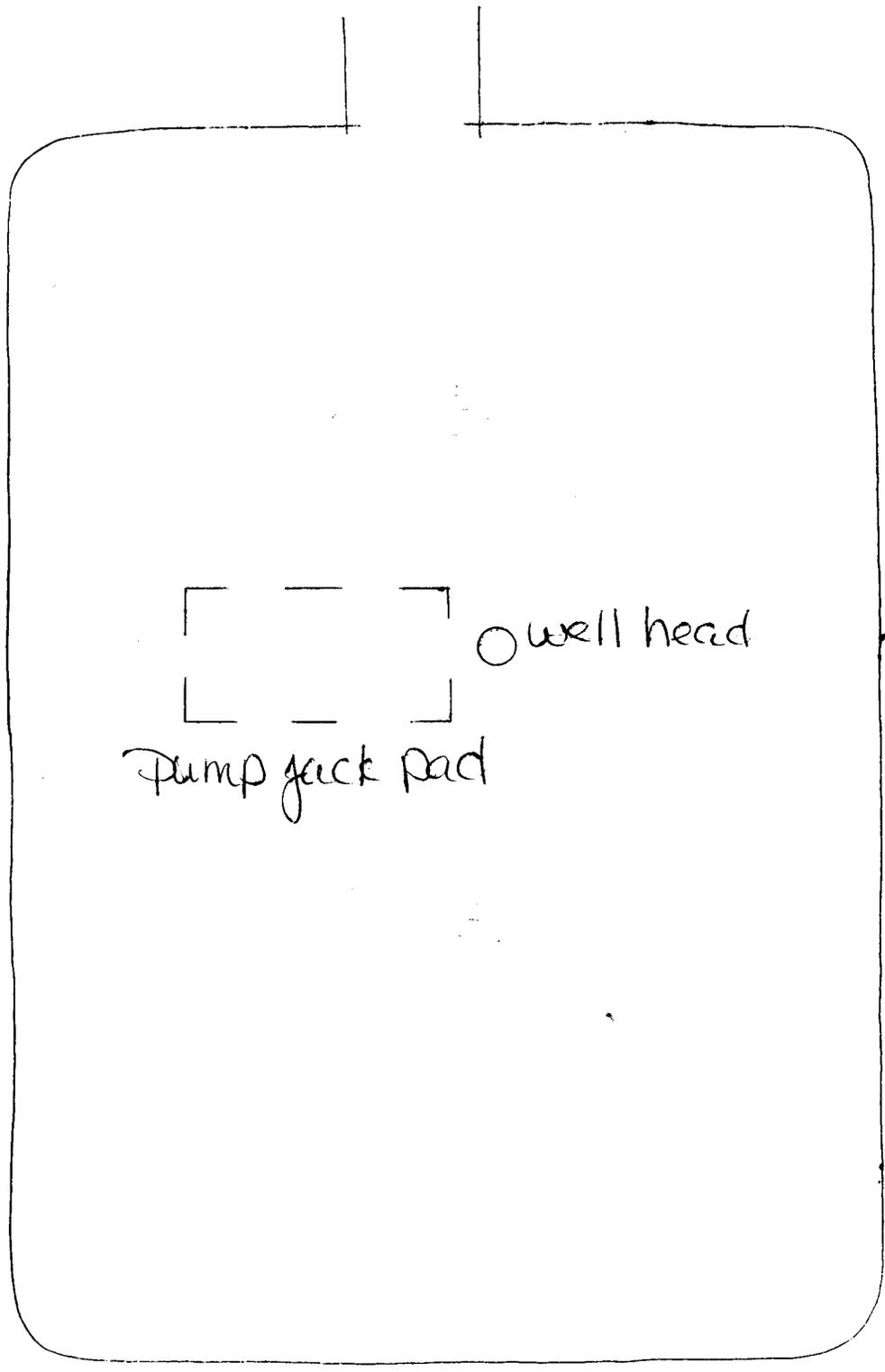
15214

Rwell 95

Sec 14, T7S0, R22E

Chudy 5/8/89

N



OFFICE

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U - 0562

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
RED WASH

8. Well Name and No.

95 (14-14A)

9. API Well No.

43-047-15214

10. Field and Pool, or Exploratory Area

RED WASH - GRN.

11. County or Parish, State

RIVER  
UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil  Gas   
 Well  Well  Other

2. Name of Operator

CHEVRON U.S.A. PRODUCTION CO.

3. Address and Telephone No.

P.O. BOX 599, DENVER, CO. 80201 (303) 930-3691

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

674 FSL, 710 FWL, SEC. 14, T7S, R22E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent  <input checked="" type="checkbox"/> Subsequent Report  <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other STATUS  <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THIS WELL IS SHUT IN WHILE UPGRADING WELL TEST FACILITIES. WE WILL RE-EVALUATE STATUS AFTER WELL TEST FACILITIES UPGRADES HAVE BEEN COMPLETED.

- 3 - BLM
- 3 - STATE
- 1 - JTC
- 1 - WELL FILE
- 1 - JLW

**RECEIVED**

APR 09 1992

DIVISION OF  
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed J. Walker

Title PERMIT SPECIALIST

Date 3/26/92

(This space for Federal or State office use)

Approved by: \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



**Chevron U.S.A. Inc.**  
P.O. Box 455, Vernal, UT 84078 • Phone (801) 789-2442

**FEBRUARY 15, 1993**

**ANNUAL REPORT OF  
SHUT-IN WELLS  
RED WASH UNIT  
UINTAH COUNTY, UTAH**

**BUREAU OF LAND MANAGEMENT  
170 SOUTH 500 EAST  
VERNAL, UT 84078**

**GENTLEMEN:**

Enclosed, please find the annual report of shut-in wells in Red Wash Unit. If you have any questions, please call the above address.

**Sincerely,**

  
\_\_\_\_\_  
**J.T. CONLEY  
AREA OPERATIONS SUPERVISOR**

sdm  
Enclosures

cc: State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

Buttram Energies, Inc.  
6303 Waterford Boulevard, Suite 220  
Oklahoma City, OK 73116

**RECEIVED**

FEB 18 1993

DIVISION OF  
OIL GAS & MINING



**Chevron U.S.A. Inc.**  
P.O. Box 455, Vernal, UT 84078 • Phone (801) 789-2442

**FEBRUARY 15, 1993**

**ANNUAL REPORT OF  
SHUT-IN WELLS  
WONSITS VALLEY STATE/FEDERAL UNIT  
UINTAH COUNTY, UTAH**

**BUREAU OF LAND MANAGEMENT  
170 SOUTH 500 EAST  
VERNAL, UT 84078**

**GENTLEMEN:**

Enclosed, please find the annual report of shut-in wells in Red Wash Unit. If you have any questions, please call the above address.

**Sincerely,**

**J.T. CONLEY  
AREA OPERATIONS SUPERVISOR**

sdm  
Enclosures

cc: State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

**RECEIVED**

**FEB 18 1993**

**DIVISION OF  
OIL GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

**Chevron U.S.A. Inc.**

3. Address and Telephone No.

**P.O. Box 455, Vernal, Utah 84078 (801) 789-2442**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**674 FSL, 710 FWL, SEC. 14, T7S, R22E**

5. Lease Designation and Serial No.  
**U-0562**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
**Red Wash Unit**

8. Well Name and No.  
**RWU #95 (14-14A)**

9. API Well No.  
**43-047-15214**

10. Field and Pool, or Exploratory Area  
**Red Wash-Grn. River**

11. County or Parish, State  
**Uintah, Utah**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well test facility upgrades were completed in 1992. We plan to re-evaluate this shut-in production well during 1993.

**RECEIVED**

FEB 18 1993

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

*Chang Rough*

Title

*Oper Assistant*

Date

*02/10/93*

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

DIV. OF OIL, GAS & MINING  
AUG 10

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals.

6. Lease Designation and Serial No.	U-0562
If Indian, Allottee or Tribe Name	
7. If Unit or CA, Agreement Designation	RED WASH UNIT
8. Well Name and No.	RWU #95 (14-14A)
9. API Well No.	43-047-15214
10. Field and Pool, or Exploratory Area	RED WASH-GRN. RIVER
11. County or Parish, State	UINTAH, UTAH

**SUBMIT IN TRIPLICATE**

1. Type of Well  
Oil  Gas   
Well  Well  Other

2. Name of Operator  
**CHEVRON U.S.A. PRODUCTION COMPANY**

3. Address and Telephone No.  
**11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**674' FSL, 710' FWL, SEC. 14, T7S/R22E**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

We propose to P&A the subject well per the attached procedure.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct.  
Signed: *Chana Rugh* Title: Operations Assistant Date: 08/08/94

(This space for Federal or State office use)  
Approved by: \_\_\_\_\_ Title: \_\_\_\_\_ Date: \_\_\_\_\_  
Conditions of approval, if any \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**RWU #95 (14-14A)**  
**PLUGGING PROCEDURE:**

1. HOT OIL WELL AS NEEDED. MIRU. ND WH AND NU BOPE.
2. RELEASE AD-1 TENSION PACKER AND TOH.
3. CLEAN OUT WELL TO ~5300' WITH BIT AND SCRAPER.
4. SET CIBP AT ~5300' AND DUMP BAIL 35' OF CLASS H CEMENT ON TOP. CIRCULATE WELL CLEAN AND DISPLACE TO ~3800' WITH 9.2 PPG BRINE.
5. OIL SHALE INTERVAL ESTIMATED AT 3838-4093', WITH CEMENT TOP AT 3860' BY CBL. PERFORATE AT 3850', SET CICR AT 3788', AND SQUEEZE ~30 SX. CLASS H CEMENT UNDER CICR. STING OUT AND CIRCULATE CLEAN. DISPLACE WELL TO ~3000' WITH 9.2 PPG BRINE.
6. GREEN RIVER FM. TOP AT 2990'. PERFORATE 3040', SET CICR AT 2940', SQUEEZE ~50 SX. CLASS H CEMENT UNDER CICR. STING OUT AND CIRCULATE CLEAN. DISPLACE TO SURFACE WITH 9.2 PPG BRINE.
7. PERFORATE AT 300', ESTABLISH CIRCULATION DOWN CASING AND UP 7" X 10-3/4" ANNULUS. CEMENT SAME WITH ~150 SX. CLASS H CEMENT.
8. CUT OFF WH AND INSTALL DRY HOLE MARKER INSCRIPTED PER BLM GUIDELINES.
9. RDMO. NOTIFY OPERATIONS TO REHAB LOCATION.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**RECEIVED**  
**APR 13 1995**  
**DIV OF OIL, GAS & MINING**

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different zone  
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.  
**U-0562**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
**RED WASH UNIT**

8. Well Name and No.  
**RWU #95 (14-14A)**

9. API Well No.  
**43-047-15214**

10. Field and Pool, or Exploratory Area  
**RED WASH-GRN. RIVER**

11. County or Parish, State  
**UINTAH, UTAH**

**SUBMIT IN TRIPLICATE**

1. Type of Well  
Oil Gas  
 Well  Well  Other

2. Name of Operator  
**CHEVRON U.S.A. PRODUCTION COMPANY**

3. Address and Telephone No.  
**11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**674' FSL, 710' FWL, SEC. 14, T7S/R22E**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Stock Pile Location</u>	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

14. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

**We request approval to stock pile finished compost (tph of 1% or less) on location that will be plugged and abandoned later this year. After the plugging and abandonment, the compost would then be used in rehabilitation of the abandoned location by mixing approximately 4 inches of compost with the existing soils, location would then be reseeded according to BLM specifications.**

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct.  
Signed *Shana Haugh* Title Operations Assistant Date 4/12/95

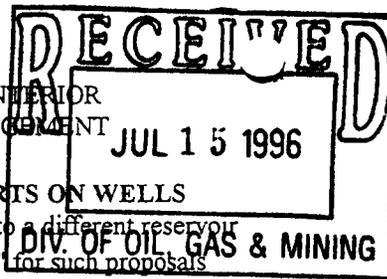
(This space for Federal or State office use)

Approved by: \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.  
U-0562

6. If Indian, Allottee or Tribe Name  
N/A

7. If Unit or CA, Agreement Designation  
RED WASH UNIT

8. Well Name and No.  
RED WASH UNIT 95 (14-14A)

9. API Well No.  
43-047-15214

10. Field and Pool, or Exploratory Area  
RED WASH - GREEN RIVER

11. County or Parish, State  
UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well  
Oil  Gas   
 Well  Well  Other

2. Name of Operator  
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.  
11002 E. 17500 S. VERNAL, UT 84078-8526  
Steve McPherson in Red Wash (801) 781-4310  
or Gary Scott in Rangely, CO. (970) 675-3791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
674' FSL & 710' FWL (SW SW) SECTION 14, T7S, R22E, SLBM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Date of Work: 6/21/96 THRU 6/25/96

- MIRU. ND WH AND NU BOPE. HOT OIL.
- RELEASED AD-1 TENSION PACKER AND TOH.
- CLEANED OUT TO 5250'.
- SET CIBP AT 5260' AND DUMP BAILED 35' CLASS H CEMENT ON TOP. CIRCULATED CLEAN AND DISPLACED WITH 10 PPG BRINE.
- PERFORATED AT 3860', SET CICR AT 3794'. WOULD NOT PUMP BELOW CICR. STUNG OUT AND PLACED 25 SXS CLASS H CEMENT ON TOP.
- PERFORATED AT 3175', SET CICR AT 3064, SQUEEZED 80 SXS CLASS H CEMENT UNDER CICR, STUNG OUT AND PLACED 25 SXS CLASS H CEMENT ON TOP OF CICR. DISPLACED WITH 10 PPG BRINE.
- PERFORATED AT 268', ESTABLISHED CIRCULATION DOWN CASING AND UP 7" X 10 3/4" ANNULUS, CEMENTED SAME WITH 185 SXS CLASS H CEMENT.
- CUT OFF WH AND INSTALLED DRY HOLE MARKER, RDMO. NOTIFIED FACILITIES TO RECLAIM LOCATION.

Witnessed by Carol Kubly and James Sparger/BLM

14. I hereby certify that the foregoing is true and correct.  
Signed G.D. SCOTT *G.D. Scott* Title DRILLING TECHNICIAN Date July 10, 1996

(This space for Federal or State office use)

Approved by: \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

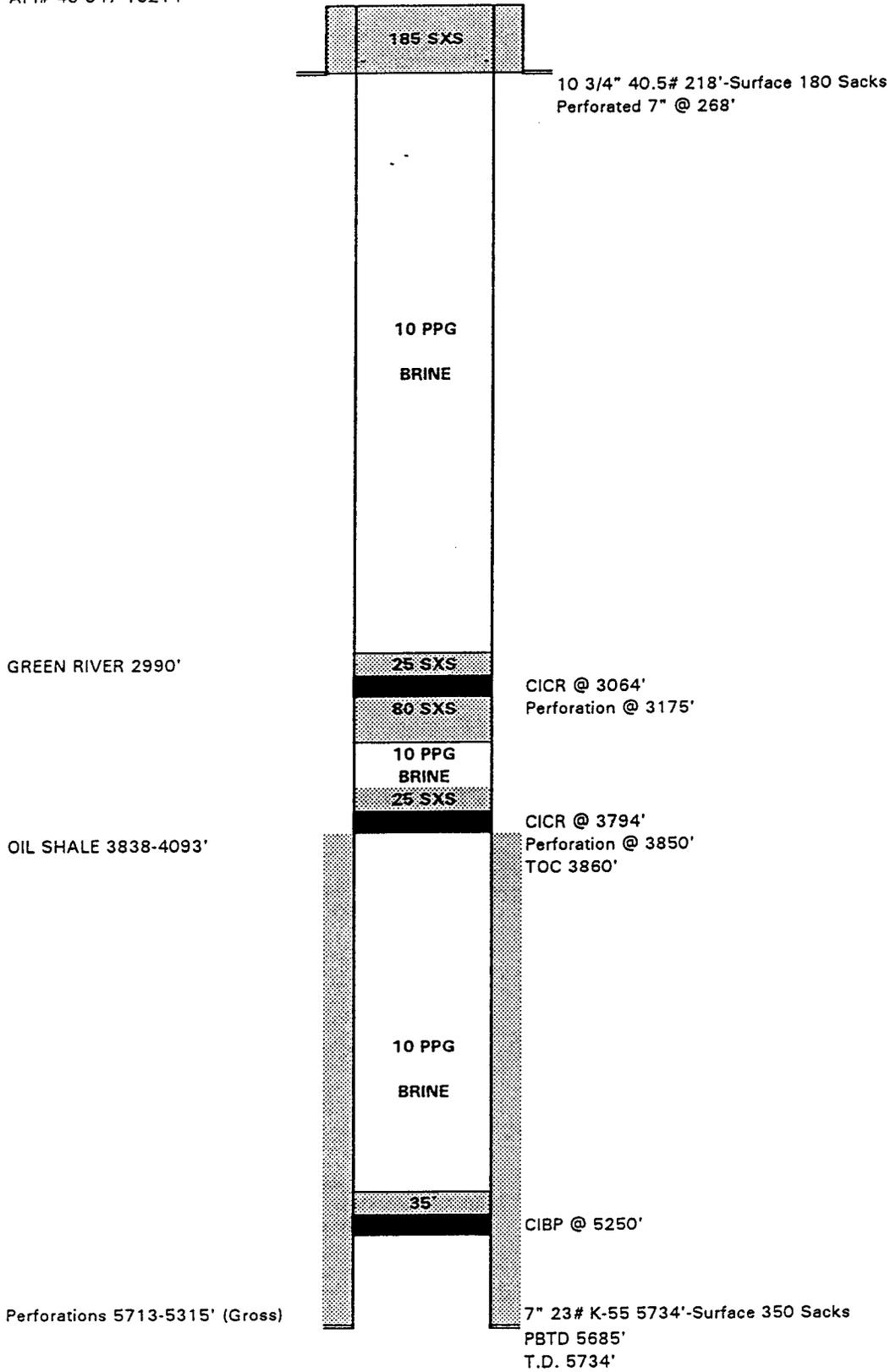
Conditions of approval, if any \_\_\_\_\_

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P&A  
SCHEMATIC

CHEVRON U.S.A. PRODUCTION CO.  
RED WASH UNIT 95  
SW SW SECTION 14, T7S, R22E

FED LEASE U-0562  
API# 43-047-15214



**JOB LOG** HAL-2013-C

 CUSTOMER: Chevron  
 WELL NO.: 14-14A  
 LEASE: Red Wash  
 JOB TYPE: P.T.A.  
 TICKET NO.: 814243

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	5:00							Called out
	7:00							on loc
								Rin with scraper
								Hook up and pump down 7" up 2 1/2"
	7:18	2	0			0	0	Start pump
	7:33	0	30			0	30	End pump
	7:50							R.I.H with perf. gun 26" and shot
	8:04	2	0			0	0	Fill and circ. 7 1/2" inside
	8:13	2	18			0	30	hole full & circ
	8:15	0	22			0	30	End circ.
								Pull ROPs off, & Flange 7"
	8:39		0			0	0	Start Fresh ahead
	8:42		5			30	30	End Fresh ahead
	8:42	2	0			30	30	Start Cement 16.4#
	8:59	0	35			50	50	End Cement & shut in well
								WOC.
								Cut well head off casing full
								Released
								Thank you
								Chen
								W.

JOB LOG HAL-2013-C

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
Cherryman		W. 14-A		Red 11.1.1		P.T.A.		864543	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	11:30								Called out
	12:30								on loc Ric up
	13:27	.5	0			0	0		Start Fill Casing
	13:34	0	3.5			0	300		Casing fill casing test ok
	13:37	.3	0			0	0		Fill tubing & test
	13:38	0	.5			1000	0		tubing fill test ok
	13:46	.5	0			-	-		Start to Inject test
	13:47	0	.4			1000	-		Pressured up no Injection
	13:50					-	-		Release pressure & pull out of Retainer
	13:52	2	0			0	0		Start Fresh ahead
	14:00	0	5			150	0		End Fresh
	14:04	2	0			0	0		Start Cement 16.4#
	14:06	2	4.7			200	-		End Cement
	14:06	2	0			200	-		Start Fresh behind
	14:07	2	1			210	-		End Fresh behind
	14:10	2.5	0			210	-		Start Bone
	14:15	0	20			290	-		End Bone
									POOH.
	15:50								Part of 2170
									Ret. U. With Baker Retainer
	16:56	2							Fill hole 7" casing & test
	16:59	0	26				300		test good Release pressure
	17:05	.5	0						Fill tubing
	17:00	0	.5			1000			tubing fill test.
	17:02								Release pressure
	17:04	2.5	0			0			Start Fresh Ahead
	17:07	0	10			280			End Fresh
	17:07	2.5	0			280			Start Cement 16.4#
	17:15	2.5	19.8			80			End Cement
	17:15	2.5	0			80			Start Disp
	17:20	0	13			100			End disp pull out of Retainer
									25 SKS on top of Retainer
									Released for day

WELL DATA

FIELD R-111 SEC 14 TWP 7S RNG 2E COUNTY Union STATE UT

FORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_  
 FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_  
 INITIAL PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD  
 PRESENT PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD  
 COMPLETION DATE \_\_\_\_\_ MUD TYPE \_\_\_\_\_ MUO WT. \_\_\_\_\_  
 PACKER TYPE \_\_\_\_\_ SET AT \_\_\_\_\_  
 BOTTOM HOLE TEMP. \_\_\_\_\_ PRESSURE \_\_\_\_\_  
 MISC. DATA \_\_\_\_\_ TOTAL DEPTH \_\_\_\_\_

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	4	23	7	0	0	
LINER						
TUBING						
OPEN HOLE						SHOTS/FT.
PERFORATIONS				3850	3850	
PERFORATIONS				3170	3170	
PERFORATIONS				220	220	

JOB DATA

CALLLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>6-24-96</u>	DATE <u>-</u>	DATE <u>-</u>	DATE <u>6-25-96</u>
TIME <u>11:30</u>	TIME <u>12:00</u>	TIME <u>13:27</u>	TIME <u>13:30</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>R. Hargrave</u>	<u>40887</u>	<u>Union</u>
<u>C. Parrack</u>	<u>76773</u>	<u>-</u>
<u>M. Davis</u>	<u>52405-7845</u>	<u>-</u>
	<u>QUIK</u>	<u>-</u>

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER		
OTHER		

MATERIALS

TREAT. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. API  
 DISPL. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. API  
 PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.  
 PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.  
 ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %  
 ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %  
 ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %  
 SURFACTANT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN  
 NE AGENT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN  
 FLUID LOSS ADD. TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN  
 GELLING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN  
 FRIC. RED. AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN  
 BREAKER TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN  
 BLOCKING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_  
 PERFPAC BALLS TYPE \_\_\_\_\_ QTY. \_\_\_\_\_  
 OTHER \_\_\_\_\_  
 OTHER \_\_\_\_\_

DEPARTMENT SOMI  
 DESCRIPTION OF JOB Plugging & Abandonment

JOB DONE THRU: TUBING  CASING  ANNULUS  TBG/ANN.

CUSTOMER REPRESENTATIVE X S. J. Hunt

HALLIBURTON OPERATOR Ronald Hargrave COPIES REQUESTED \_\_\_\_\_

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
1	15	Provis. AG 20	H	B	NEAT	106	16.7
2	105	Provis. AG 20	H	B	NEAT	106	16.4
3	185	Provis. AG 20	N	B	3% PC	106	16.4

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING \_\_\_\_\_ DISPLACEMENT \_\_\_\_\_ PRESLUSH: BBL.-GAL. \_\_\_\_\_ TYPE \_\_\_\_\_  
 BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_ LOAD & BKDN: BBL.-GAL. \_\_\_\_\_ PAD: BBL.-GAL. \_\_\_\_\_  
 AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_ TREATMENT: BBL.-GAL. \_\_\_\_\_ DISPL: BBL.-GAL. \_\_\_\_\_  
 SHUT-IN: INSTANT \_\_\_\_\_ 5-MIN \_\_\_\_\_ 15-MIN. \_\_\_\_\_ CEMENT SLURRY: BBL.-GAL. \_\_\_\_\_  
 HYDRAULIC HORSEPOWER \_\_\_\_\_ TOTAL VOLUME: BBL.-GAL. \_\_\_\_\_  
 ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_  
 AVERAGE RATES IN BPM \_\_\_\_\_  
 TREATING \_\_\_\_\_ DISPL. \_\_\_\_\_ OVERALL \_\_\_\_\_  
 CEMENT LEFT IN PIPE \_\_\_\_\_  
 FEET \_\_\_\_\_ REASON \_\_\_\_\_

REMARKS

See Job Log

FIELD OFFICE

CUSTOMER  
LEASE  
WELL NO. 9611011  
JOB TYPE Well - 1.11  
DATE 6/25/96





# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

# RECEIVED

FEB 07 2000

DIVISION OF  
OIL, GAS AND MINING

IN REPLY REFER TO  
UT-931

February 4, 2000

Shenandoah Energy Inc.  
Attn: Rae Cusimano  
475 17<sup>th</sup> Street, Suite 1000  
Denver, Colorado 80202

Re: Red Wash Unit  
Uintah County, Utah

Gentlemen:

On December 30, 1999, we received an indenture whereby Chevron U.S.A. Inc. resigned as Unit Operator and Shenandoah Energy Inc. was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 4, 2000. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Red Wash Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0969 will be used to cover all operations within the Red Wash Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

cc: Chevron U.S.A. Inc.

bcc: Field Manager - Vernal (w/enclosure)  
~~Division of Oil, Gas & Mining~~  
Minerals Adjudication Group U-932  
File - Red Wash Unit (w/enclosure)  
MMS - Data Management Division  
Agr. Sec. Chron  
Fluid Chron

UT931:TAThompson:tt:2/4/00

Well Status Report  
Utah State Office  
Bureau of Land Management

Lease	Api Number	Well Name	QTR	Section	Township	Range	Well Status	Operator
UTU0558	4304716478	61 (12-27A) RED WASH SWNW		27	T 7S	R22E	WIW	CHEVRON U S A INCORPORATED
<del>UTU080</del>	<del>4304715185</del>	<del>62 (14-15C) RED WASH SWSW</del>		<del>15</del>	<del>T 7S</del>	<del>R24E</del>	<del>ABD</del>	<del>CHEVRON U S A INCORPORATED</del>
UTU081	4304715186	63 (21-22B) RED WASH NENW		22	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0566	4304715187	64 (32-27B) RED WASH SWNE		27	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
<del>UTU0559</del>	<del>4304715188</del>	<del>65 (43-15A) RED WASH NESE</del>		<del>15</del>	<del>T 7S</del>	<del>R22E</del>	<del>P+A</del>	<del>CHEVRON U S A INCORPORATED</del>
UTU0116	4304715189	66 (34-18B) RED WASH SESW		18	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU081	4304715190	67 (42-22B) RED WASH SENE		22	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU081	4304716485	68 (41-13B) RED WASH NENE		13	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0566	4304715191	69 (21-27B) UNIT NENW		27	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0566	4304716473	7 (41-27B) RED WASH NENE		27	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0559	4304715192	70 (23-22A) RED WASH NESW		22	T 7S	R22E	POW	CHEVRON U S A INCORPORATED
UTU02148	4304715193	71 (21-18C) RED WASH NENW		18	T 7S	R24E	POW	CHEVRON U S A INCORPORATED
UTU0566	4304715194	72 (23-27B) RED WASH NESW		27	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU081	4304715196	74 12-13B RED WASH U SWNW		13	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0566	4304715197	75 (21-26B) RED WASH NENW		26	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU02148	4304715198	76 (32-18C) RED WASH SWNE		18	T 7S	R24E	POW	CHEVRON U S A INCORPORATED
UTU081	4304715199	77 (21-13B) RED WASH NENW		13	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU02030	4304715200	78 (32-28B) RED WASH SWNE		28	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0566	4304715201	79 (12-27B) RED WASH SWNW		27	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU081	4304715139	8 (32-22B) RED WASH SWNE		22	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0933	4304715202	80 (14-27B) RED WASH SWSW		27	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU02025	4304715203	81 (41-31B) RED WASH NENE		31	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
<del>UTU0559</del>	<del>4304715204</del>	<del>82 (14-15A) RED WASH SWSW</del>		<del>15</del>	<del>T 7S</del>	<del>R22E</del>	<del>P+A</del>	<del>CHEVRON U S A INCORPORATED</del>
UTU0558	4304715205	83 (41-27A) RED WASH NENE		27	T 7S	R22E	POW	CHEVRON U S A INCORPORATED
UTU081	4304715206	84 (44-14B) RED WASH SESE		14	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
<del>UTU0559</del>	<del>4304715207</del>	<del>85 (34-21A) RED WASH SWSE</del>		<del>21</del>	<del>T 7S</del>	<del>R22E</del>	<del>ABD</del>	<del>CHEVRON U S A INCORPORATED</del>
<del>UTU0560</del>	<del>4304715208</del>	<del>86 (23-21A) RED WASH SWSE</del>		<del>21</del>	<del>T 7S</del>	<del>R22E</del>	<del>ABD</del>	<del>CHEVRON U S A INCORPORATED</del>
<del>UTU02148</del>	<del>4304715209</del>	<del>87 (21-17C) RED WASH NENW</del>		<del>17</del>	<del>T 7S</del>	<del>R24E</del>	<del>ABD</del>	<del>CHEVRON U S A INCORPORATED</del>
UTU0116	4304715210	88 (23-18B) RED WASH NESW		18	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU082	4304715140	9 (43-23B) RED WASH NESE		23	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0567	4304715211	90 (43-21B) RED WASH NESE		21	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU081	4304716479	91 (33-22B) RED WASH NWSE		22	T 7S	R23E	WIW	CHEVRON U S A INCORPORATED
UTU082	4304715212	92 (11-23B) RED WASH NWNW		23	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0566	4304716480	93 (43-27B) RED WASH NESE		27	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0559	4304715213	94 (12-22A) RED WASH SWNW		22	T 7S	R22E	POW	CHEVRON U S A INCORPORATED
<del>UTU0562</del>	<del>4304715214</del>	<del>95 (14-14A) RED WASH SWSW</del>		<del>14</del>	<del>T 7S</del>	<del>R22E</del>	<del>P+A</del>	<del>CHEVRON U S A INCORPORATED</del>
<del>UTU0558</del>	<del>4304715215</del>	<del>96 (21-28A) RED WASH NENW</del>		<del>28</del>	<del>T 7S</del>	<del>R22E</del>	<del>P+A</del>	<del>CHEVRON U S A INCORPORATED</del>
UTU02148	4304715216	97 (23-18C) RED WASH NESW		18	T 7S	R24E	WSWSI	CHEVRON U S A INCORPORATED
<del>UTU0559</del>	<del>4304715217</del>	<del>98 (21-22A) RED WASH NENW</del>		<del>22</del>	<del>T 7S</del>	<del>R22E</del>	<del>P+A</del>	<del>CHEVRON U S A INCORPORATED</del>
UTU081	4304715218	99 (12-22B) UNIT SWNW		22	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0116	4304732739	RED WASH 261 NESW		17	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0116	4304732738	RWJ 207 SWSW		17	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0116	4304732980	RWJ 268 NESE		17	T 7S	R23E	WIW	CHEVRON U S A INCORPORATED

\*\* Inspection Item: 892000761A

~~UTU0828~~ ~~4304715310~~ ~~210 (32-7F) RED WASH SWNE~~ ~~7~~ ~~T 8S~~ ~~R24E~~ ~~P+A~~ ~~CHEVRON U S A INCORPORATED~~

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH	4-KAS
2. CDW	5- <del>S</del> <b>10</b>
3. JLT	6-FILE

Enter date after each listed item is completed

**X Change of Operator (Well Sold)**

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: 01-01-2000

**FROM:** (Old Operator):  
 CHEVRON USA INC  
 Address: 11002 E. 17500 S.  
 VERNAL, UT 84078-8526  
 Phone: 1-(435)-781-4300  
 Account No. N0210

**TO:** ( New Operator):  
 SHENANDOAH ENERGY INC  
 Address: 11002 E. 17500 S.  
 VERNAL, UT 84078  
 Phone: 1-(435)-781-4300  
 Account N4235

**CA No.** **Unit: RED WASH**

**WELL(S)**

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
RWU 95 (14-14A)	43-047-15214	5670	14-07S-22E	FEDERAL	OW	PA
RWU 82 (14-15A)	43-047-15204	99996	15-07S-22E	FEDERAL	OW	PA
RWU 85 (34-21A)	43-047-15207	5670	21-07S-22E	FEDERAL	OW	PA
RWU 86 (23-21A)	43-047-15208	5670	21-07S-22E	FEDERAL	OW	PA
RWU 94 (12-22A)	43-047-15213	5670	22-07S-22E	FEDERAL	OW	P
RWU 98 (21-22A)	43-047-15217	5670	22-07S-22E	FEDERAL	OW	PA
RWU 83 (41-27A)	43-047-15205	5670	27-07S-22E	FEDERAL	OW	P
RWU 96 (21-28A)	43-047-15215	5670	28-07S-22E	FEDERAL	OW	PA
RWU 84 (44-14B)	43-047-15206	5670	14-07S-23E	FEDERAL	GW	P
RWU 261	43-047-32739	5670	17-07S-23E	FEDERAL	OW	TA
RWU 207	43-047-32738	5670	17-07S-23E	FEDERAL	OW	P
RWU 90 (43-21B)	43-047-15211	5670	21-07S-23E	FEDERAL	OW	P
RWU 99 (12-22B)	43-047-15218	5670	22-07S-23E	FEDERAL	OW	P
RWU 9 (43-23B)	43-047-15140	5670	23-07S-23E	FEDERAL	OW	P
RWU 92 (11-23B)	43-047-15212	5670	23-07S-23E	FEDERAL	OW	TA
RWU 87 (21-17C)	43-047-15209	5670	17-07S-24E	FEDERAL	OW	PA
RWU 210 (32-7F)	43-047-15310	5670	07-08S-24E	FEDERAL	OW	PA

**OPERATOR CHANGES DOCUMENTATION**

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12-30-1999
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 08-09-2000

3. The new company has been checked through the **Department of Commerce, Division of Corporations Database on:** 08-23-2000
4. Is the new operator registered in the State of Utah: YES Business Number: 224885
5. If **NO**, the operator was contacted on: \_\_\_\_\_
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/04/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 02/04/2000
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC") Proj:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

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**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database on:** 09/26/2000
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 09/26/2000
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

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**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: \_\_\_\_\_

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**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:

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**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: 03-09-01

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**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: \_\_\_\_\_

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**COMMENTS:**

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