Scout Report sent out	☐
Noted in the NID File	☐
Location map pinned	☐ Unit
Approval or Disapproval Letter	☐ Unit
Date Completed, P. & A. or operations suspended	_____
Pin changed on location map	☐
Affidavit and Record of A & P	☐
Water Shut-Off Test	☐
Gas-Oil Ratio Test	☐
Well Log Filed	☐

FILE NOTATIONS

Entered in N I D File	✓	Checked by Chief	
Entered On S R Sheet	✓	Copy N. I. D. to Field Office	
Location Map Pinned	✓	Approval Letter	Unit
Card Indexed	✓	Disapproval Letter	
I W R for State or Fee Land			

COMPLETION DATA:

Date Well Completed	9-3-58	Location Inspected	
OW ✓ WW	TA	Bond released	
GW OS	PA	State of Fee Land	

LOGS FILED

Driller's Log 1

Electric Logs (No.) 2

E | I | E-I ✓ | GR | GR-N | Micro ✓

Lat | Mi-L | Sonic | Others

Form 9-331a
(Feb. 1951)

	14		
			x

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

Land Office Salt Lake City
Lease No. U-081
Unit Red Wash

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	X	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah April 23, 1958

Well No. (#C4) 4-14B is located 547 ft. from {N/S} line and 642 ft. from {E/W} line of SE corner of sec. 14

NW SW 14 (¼ Sec. and Sec. No.) 7S (Twp.) 23E (Range) SLBM (Meridian)

Red Wash (Field) Uintah (County or Subdivision) Utah (State or Territory)

The elevation of the ~~derrick floor~~ K.B. above sea level is 5787 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to drill a test well for oil or gas to be completed in the lower Green River formation.

10 3/4" casing to be cemented @ 310'.

7" casing, equipped w/Baker perforators, to be cemented @ Approx. 5650'.

Top Green River - 3030'
"A" Point - 4070'
"D" Point - 5455'

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Standard Oil Company of California, Western Operations, Inc.

Address P. O. Box 455

Vernal, Utah

By C. V. Chatterton

Title District Superintendent

Dist-3; Oper-2;
RP-1; KUF-1; Caulkins-1; File-1

GPO 9 18 507

Form 9-331a
(Feb. 1951)

	14		
			X

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

Land Office Salt Lake City
Lease No. U-031
Unit Red Wash

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	X	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah September 10, 1953

Well No. 44-14B is located 547 ft. from {N} line and 642 ft. from {E} line of sec. 14 (from SE corner)

SE¼ SE¼ 14 (¼ Sec. and Sec. No.) 7S (Twp.) 23E (Range) SLBM (Meridian)

Red Wash (Field) Uintah (County or Subdivision) Utah (State or Territory)

The elevation of the K.B. above sea level is 5787 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

1. Install BOPE, pull tubing.

2. Perforate casing with 4 - 1/2" bullet holes per foot intervals 5649-62, 5425-28, 5819-25'; 6 super casing jets per/ft 5663-73, 5679-85, 5729-39, 5747-73, 5779-87, 5803-07 and 5832-35'.

3. Sand oil squeeze above perforations.

4. Run tubing and rods, place on production.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Standard Oil Co. of California, Western Operations, Inc.

Address P. O. Box 455

Vernal, Utah

By G. V. Chatterton

Title District Superintendent

USGS-3; Oper-2; Sec-1; Gulf-1;
Caulkins-1; File-1

GPO 9 18 507

"In lieu of Form 9-330"

C-UCC

1-K

10-23

COMPLETION REPORT — NEW WELL

STANDARD OIL COMPANY OF CALIFORNIA

FIELD: Red Wash

PROPERTY: Section 14B

WELL NO: 14-14B(84)

Sec. 14 T. 7S R. 23E S. L. & M.

LOCATION: 547' N and 642' W of SE corner of section 14

LAND OFFICE: Salt Lake City
LEASE NO.: U-081

ELEVATION: 5787' K. B.

K. B. is 12' above Grid

DATE: October 8, 1958

By: C. W. CHATTERTON
DISTRICT SUPERINTENDENT

DRILLED BY: Kerr McGee Oil Industries Inc.

DATE COMMENCED DRILLING: June 6, 1958

DATE COMPLETED DRILLING: July 19, 1958

DATE OF INITIAL PRODUCTION: September 3, 1958

PRODUCTION: Daily average, 1st 28 days Gravity 29.0 ° API Pumping X

Oil	559 Bbls.	T. P.	280 PSI	Flowing	
Water	3 Bbls.	C. P.	150 PSI	Gas Lift	
Gas	446 Mcf.	Bean	/64"		

SUMMARY

TOTAL DEPTH: 5920'

EFFECTIVE DEPTH: 5862'

CASING: 16" conductor cemented 32'
10 3/4" casing cemented at 3021'
7", 23#, J-55, casing cemented 5920'

PERFORATIONS: Zanomer Perforators
5651-5661', 5665-5675', 5678-5688', 5718-5728', 5731-5741', 5745-5750', 5754-5759', 5762-5767', 5771-5776', 5779-5784', 5788-5793', 5802-5807', 5821-5826', 5829-5834'.
Gun perforated with 6 super casing jets per foot: 5663-5673', 5679-5685', 5729-5739', 5747-5773', 5779-5787', 5803-5807', 5832-5835'.
Gun perforated with 4 - 1/2" bullets per feet: 5649-5662', 5715-5728', 5819-5825'.

LOGS RUN: Schlumberger Induction-Electric Log 305'-5912'
Microlog Capiler Survey Log 2500'-5918'

DRILL STEM TESTS: #1 5722' - 5770'
#2 5634' - 5920'
#3 5566' - 5650'
#4 5654' - 5920'

MARKERS:

Top Green River	3018'
"G"	4638'
"H"	4868'
"I"	5045'
"J"	5333'
"K"	5458'
"L"	5690'

W/

Form 218 (1M-1-55)

WELL NO.: 44-14B(84) PROPERTY: Section 14B RED WASH FIELD

WORK DONE

0' - 32' 16" conductor

June 8, 1958, cemented 32' 16" conductor pipe using 45 sacks SK regular cement by hand.

Kerr McGee Oil Industries moved in and rigged up.

Supped June 9, 1958.

Drilled 15" hole with Hughes OSC 3, water drilling fluid.

32' - 312' 280' drilled.

Cemented 287' 10 3/4", 40.5#, J-55 casing at 302'.
Halliburton mixed 245 sacks common cement with 2% $CaCl_2$. Cemented 287' 10 3/4" casing at 302'. 20 minutes mixing and pumping cement to place. Displaced with 26 barrels of water. Good circulation throughout. Good cement returns to surface.

Casing Detail:

All	7 jts.	287'	10 3/4", 40.5#, J-55 New Seamless fitted on bottom with Baker Guide Shoe.
Total	7 jts.	287'	
K.B. to top of 10 3/4" casing		15'	
Cemented @		302'	

June 10, thru June 11, 1958

Drilling fluid water.

Bit changed to 9 7/8" Hughes OCS 3

312' - 2909' 2597' drilled. 9 7/8" hole

June 12, 1958 thru June 13, 1958

Changed drilling fluid to gel mud with 15% lost circulation material.

2909' - 3329' 420' drilled. 9 7/8" hole

June 14, 1958

3329' - 3485' 56' drilled with gel mud containing 18% lost circulation material.

3485' - 3490' 15' drilled with out returns. Lost returns @ 3485'.

3490' - 3565' 75' drilled with half to full returns.

WELL NO.: 44-14B(84) PROPERTY: Section 14B RED WASH FIELD

June 15, 1958 thru June 19, 1958

Drilling fluid gel mud containing 30% lost circulation material.

3565' - 4540' 975' drilled.

June 20, 1958

4540' - 4620' 80' drilled.

Twisted off. Left 18 drill collars and 30 joints of pipe in hole. Recovered the same.

4620' - 4668' 48' drilled.

June 21, 1958 thru July 3, 1958

Drilling fluid gel mud containing 5 to 25% lost circulation material.

4668' - 5920' 1352' drilled. 9 7/8" hole

Ran Schlumberger Induction-Electric Log, recorded 305' - 5912' (checked bottom 5918') and Mircrolog Capiler Survey Log, recorded 2500' - 5918'. Markers: Top Green River 3018', "G" 4638', "H" 4868', "I" 5045', "J" 5333', "K" 5458', "L" 5690'.

July 4, 1958

DST #1 - 10 minute HFT of interval 5722' - 5770'. (Test made to obtain pressure data).
Ran Halliburton side wall anchor tester. Set packers at 5716', 5722', and 5770'. Took 45 minute intial CIP, 10 minute flow, and 45 minute final CIP. Good steady blow during flow period. No gas to surface. Recovered 50' oil, 120' oil cut mud, and 326' mud cut water. (3.1 ohm/meters, mud 3.8 ohm/meters). Bottom Chart okay.

PRESSURES:

	IH	ICIP	IF	FF	FCIP
Top	2885	1705	125	175	2885
	2913	1730	157	194	2913

DST #2 - 10 minute HFT of interval 5634' - 5920'. (Attempted to test 5638' - 5682' for pressure data.)
Moved up 4' when fluid started dropping around packers. Then bottom packer failed. Ran tools as before. Took 45 minute SI, 10 minute flow, and 45 minute final SI. Initial CIP no good due to packer failure. Recovered 110' oil and 966' gassy oily mud becoming increasingly oil cut toward bottom. Had good blow. Gas to surface after tool closed

PRESSURES:	IH	IF	FF	CIP	FH
Top	2885	310	472	1740	2885
Bottom	2915	340	505	1707	2890

WELL NO: 44-14B(84) PROPERTY: Section 14B RED WASH FIELD

DST #3 - 1 hour 3 minute HFT of interval 5566-5650'.
Ran tools as before. Set packers at 5561', 5566' and 5650'. Took 45 minute SI, flowed 1 hour 3 minutes, and took 45 minute final SI. Had medium strong blow. Gas to surface in 45 minutes. Recovered 850' total rise. Top 350' oil, bottom 500' oily gassy, mud (433' in DCS) becoming very watery in bottom 200'.

PRESSURES:	IH	ICIP	IF	FF	FCIP	FH
	2860	1987	150	323	1740	2800
	2890	2045	205	360	1768	2890

July 5, 1958

DST #4 - 10 minute HFT interval 5654 - 5920'.
(Attempted to test interval 5654 - 5668' for pressure data but bottom packer failed.) Ran sidewall anchor tool. Set packers at 5648', 5654' and 5668'. Took 15 minute initial SI, 10 minute flow, and 45 minute final SI. Good strong blow when tool opened. Gas to surface in 7 minutes after tool closed. Recovered 757' very oily, gassy, mud. Bottom chart indicated packer failed about 10 minutes after start of initial CIP test.

PRESSURES:	IH	ICIP	IF	FF	FCIP	FH
	2900	1690*	175	298	1740	2900
	2890	1684	360	480	1730	2890

* Initial CIP indicated before lower packer failed.

July 6, 1958

Cemented 7", 23#, J-55 casing at 5920'.
Cemented 7" casing at 5920' (by drill pipe and Schlumberger measurements) using 550 sacks common cement with 8 Zandmer permeators per foot 5651' - 5661', 5665 - 5675', 5678-5688, 5718-5728, 5731-5741, 5745-5750, 5754-5759, 5762-5767, 5771-5776, 5779-5784, 5788-5793, 5802-5807, 5821-5826, 5829-5834. Forty-five minutes mixing cement to average 15#/gal slurry and 45 minutes displacing with cementerd equipment. One hour forth-three minutes overall. Cement in place 4:18 p.m. Mixed 100 cubic feet Magnesium oxychloride cement to follow regular cement. However, cement appeared to be setting too rapidly for safe use and was dumped. Displaced cement with 60 bbl acetic acid separated from balance of displacing fluid (mud) by rubber plug. Used two additional rubber plugs. First was designed to separate oxychloride which was not used from portland cement and open perforations in Rector cement collar. Second plug to seat in Rector stall collar at 5851' providing positive stop and back pressure check. Pressure increased from 1250 psi to 1600 psi when plug bumped. Pressured up to 2250 psi to open permeators when hole began taking fluid and circulating. Displaced one bbl and released pressure. Held okay. One bbl bled back. Had full circulation, pipe free, and moved over 30' interval except last 14 minutes of displacing.

WELL NO.: 44-14B(84) PROPERTY: Section 14B RED WASH FIELD

Casing Detail:

Bottom	1 jt	or	2.02'	HOWCO Flt shoe (5913' - 5920')
Next	1 jt	or	5.30'	Rector cement collar (5871' - 5913')
Next	1 jt	or	41.75'	7", 23#, J-55, 8rd L T&C New Youngstown seamless (5871' - 5913')
Next	1 jt	or	2.15'	7", 23#, J-55, 8rd S T&C pup joint (5869' - 5871')
Next	1 jt	or	18.15'	7", 23#, J-55, 8rd, S T&C pup joint (5851' -5869')
Next	1 jt	or	0071'	Rector stall collar (5850' - 5851')
Next	2 jts	or	14.11'	7", 23#, J-55, 8rd blank pups (5836' - 5850')
Next	2 jts	or	17.18'	7", 23#, J-55 permeator sections (5819' - 5836')
Next	1 jt	or	10.00'	7", 20.30#, J-55 blank pup (5809' - 5819')
Next	1 jt	or	8.57'	7", 20.30#, J-55 permeator section (5800' - 5809')
Next	1 jt	or	5.00'	7", 20.30#, J-55 blank pup (5795' - 5800')
Next	6 jts	or	51.60'	7", 20.30#, J-55 permeator sections (8.6' overall each) (5744' - 5795')
Next	2 jts	or	27.20'	7", 20.30#, J-55 permeator sections (13.6' overall each) (5716' - 5744')
Next	1 jt	or	27.20'	7", 20.30#, J-55 blank pup (5689' - 5716')
Next	3 jt	or	40.74'	7", 20.30#, J-55 permeator sections (13.6' each) (5649' - 5689')
Next	1 jt	or	23.03'	7", 20.30#, J-55 blank pup (5626' - 5649')
Next	132 jts	or	5590.02'	7", 20.30#, J-55, 8rd S T&C New Youngstown seamless
Next	1 jt	or	6.92'	7", 20.30#, J-55 blank pup
Top	1 jt	or	43.49'	7", 20.30#, J-55, 8rd S T&C New Youngstown seamless
Total	160 jts	or	5935.14'	
Above K. B.			3'	
Cemented @			5932.14'	Depth of shoe - 12' deeper than Schlumberger and drill pipe. All permeator jts either 8'6 or 13.6' overall and include 5' and 10' of permeators (8 per foot).

- -

July 7, 1958

Kerr McGee oil Industries Inc. rig released 12:00 noon.

- -

July 11, 1958

R&R Well Service moved rig on location.

WELL NO.: 44-14B(84) PROPERTY: Section 14B RED WASH FIELD

July 12, 1958

Made up additional tubing. Pushed plug to stall collar at 5863' (checks casing measurements). Reversed out acetic acid. Ran McCullough Gamma Ray-Collar Log. Checked Schlumberger 4' shallow. 5800' McCullough equals 5804' Schlumberger. Checked collars 4' shallower than by casing tally which was 12' deeper than drill pipe and Schlumberger measurements. Therefore, collars with respect to Schlumberger ar 12' lower than programmed. Permeators are located 5663' - 5673', 5677-5687', 5690-5700', 5730'-5740', 5743-5753', 5757-5762', 5766-5771', 5774-5779', 5783-5788', 5791-5796', 5800-5805', 5814-5819', 5833-5839', 5841-5846', Schlumberger measurements.

- -

July 13, 1958

Ran Baker retrievable cementer on tubing and set at 5620'. Attempted to pump Rangely crude out through permeators. Went to 5000 psi on tubing (Dowell truck) and held 1000 psi on annulus. Formation would not take fluid.

Spotted 1000 gallons of Dowell Unhibited HCL acid through open end tubing hanging at 5840'. Displaced acid from tubing with 29 bbls Rangely crude. (Acid spotted to acidize core out of permeators). Used a rubber wiper plug between acid and oil. Pulled tubing up 700' to clear acid. Shut well in for night while acid pickled.

- -

July 14, 1958

Ran tubing to bottom and reversed out acid. Ran Baker EGJ packer. Set at 5620'. Displaced oil thru permeators. Formation took fluid at 4 bbls per minute at 3500 psi. Ejected balls with Zandmer bottom hole ball dropping device. Attempted to drop 60 balls.

- -

July 15, 1958

With Baker full bore retainer set at 5620' above Zandmer bottom hole ball dropping device, displaced 400 bbls Rangely crude treated with I% surfactant. Attempted to drop balls at the rate of 1 ball per bbl. Pulled out. Found 138 balls had been released. Had no indications that any balls seated. Ran tubing and scraper to clean out balls.

- -

July 16, 1958

Sand oil squeezed through permeators. Used 3 Dowell trucks to squeeze down the casing. Broke down through permeators at 2700 psi. Pumped in 25 bbls burner fuel at the rate of 15 B/M. Started sand oil mix (1½#/gal) 20-40 Ottawa sand, .05#/gal Adomite, one millicurie radioactive sand per 1000# sand. Pumped in 2 batches 100 bbls sand oil mix followed by 100 nylon balls. While pumping the third 100 bbls of sand oil mix the first batch of balls seated and pressure rose to 3000 psi. Balls would not bleed back. Therefore, squeezed only 100 bbls sand oil mix out holes and cleared out remainder of sand and balls. After backscuttling 200 balls, only 9 showed evidence of having seated.

WELL NO.: 44-14B (#84) PROPERTY: Section 14B RED WASH FIELD

July 17, 1958

Sand oil squeezed permeators down the tubing with Baker Model "C" retainer set at 5620'. Broke down formation with 20 bbls burner fuel at 3900 psi pumping at 7 BPM. Pumped in 50 bbls sand oil mix (1½#/gal) 20-40 Ottawa sand, .05#/gal Adomite, 1 millicuries radioactive sand per 1000# sand, followed with 25 nylon balls and continued pumping with sand oil mix at 7 BPM at 4100 psi. After displacing balls with 34 bbls sand oil mix, balls seated and pressure rose to 5000 psi at zero rate. Bled off and pumped an additional 25 balls after the 2nd 50 bbls of sand oil mix. Pressure again rose to 5000 psi at zero rate when balls seated. Bled back and displaced tubing with 30 bbls of burner fuel. After backscuttling nylon balls 7 showed evidence of seating.

July 18, 1958

Ran McCullough Gamma Ray Log to locate zones of sand entry to formation. Results inconclusive because of radioactive contamination of oil in hole.

July 19, 1958

Landed 2 1/2" tubing.

12.00	K.B. to tubing head
.50	Boll Weevil Hanger
5594.56	181 jts tubing
1.10	PSN
10.02	2½" EUE
30.30	2½" EUE perforated joint
5548.48	Tubing landed

R&R Well Service moved rig out July 19, 1958.

Well placed on production August 4, 1958, and produced for 26 days; averaging 151 B/D oil, 1 B/D water, and 195 MCF gas.

August 27, 1958

R&R Well Service moved on location.

August 28, 1958

McCullough gun perforated following intervals with 4 1/2" holes per foot: 5825-5819', 5728-5715', 5662-5649'.

Jet perforated following intervals with 6 super casing jets per foot: 5835-5832, 5807-5803, 5787-5770, 5773-5747, 5739-5729, 5685-5679, 5673-5663'. Above measurements are Schlumberger Electric Log. Collars checked within 2' and correction made from Gamma Log-Collar Log to Schlumberger.

WELL NO.: 44-14B(84) PROPERTY: Section 14B RED WASH FIELD

August 29, 1958

Sand oil squeezed with Halliburton equipment by Braden Head method. Used Halliburton equipment and sand oil squeezed perforated intervals 5649-5662', 5663-5673', 5679-5685', 5715-5728', 5729-5739', 5747-5773', 5779-5787', 5803-5807', 5819-5825', and 5832-5835'. down the casing with 480 bbls burner fuel - Rangely crude mix (30% Rangely crude) mixed with 30,000# 20-40 Ottawa sand. Used 400 neoprene - nylon balls in five 80 ball batches after each 80 bbls of sand oil mix. Formation broke down at 1850 psi and took sand oil mix at 31 BPM after balls started seating. Displaced sand oil mix with 225 bbls burner fuel - Rangely crude mix (30% Rangely crude).

- -

August 30, 1958

Ran mill shoe, found 149' of fill. Cleaned out to effective depth 5862'. Circulated out sand & balls. Lost 450 bbls of burner fuel to formation.

- -

September 2, 1958

Landed 2 1/2" tubing.

12.00	K. B. to tubing head
.50	Boll Weevil Hanger
5581.46	181 jts tubing
1.10	PSN
10.02	10' tubing sub
30.30	Gas anchor
5625.38	Tubing landed

- -

September 3, 1958

Ran pump and rods.

R&R Well Service rigged down and moved out.

RDL
R. D. LOCKE

Form 9-331a
(Feb. 1951)

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

Land Office: Salt Lake City
Lease No.: U-031
Unit: Red Wash

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

14 T 7 S X R23E

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
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NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	X	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah April 20, 1961

Well No. (84) 44-14B is located 547 ft. from {N/S} line and 642 ft. from {E/W} line of sec. 14

SE SE Section 14 (¼ Sec. and Sec. No.) T7S (Twp.) R23E (Range) SLBM (Meridian)

Red Wash (Field) Uintah (County or Subdivision) Utah (State or Territory)

The elevation of the ~~derrick floor~~ Kelly Bushing above sea level is 5787 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

1. Sand-water frac existing perforations 5649-5835' with 42,000 gallons water and 49,000# sand.

2. Notch intervals 5630-5635', 5616-5613, 5608-5606, 5600-5596, 5562-5559, 5554-5552'. Acidize and sand-water frac these notches with 34,000 gallons water and 38,000# sand.

3. Notch intervals 5242-5239', 5209-5206'. Acidize and sand-water frac with 12,000 gallons and 12,500# sand.

4. Clean out and return well to production.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company: CALIFORNIA OIL COMPANY, WESTERN DIVISION

Address: P. O. Box 455
Vernal, Utah

By: W. L. Olsen
Division Superintendent
Title

USGS, SLC-3; ~~Sec-1~~; Gulf-1; Smilkins-1; LCS III-1; File-1

GPO 862040

Form 9-331a
(Feb. 1951)

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

Land Office Salt Lake City
Lease No. U-081
Unit Red Wash

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

14 T 7 S X R23E

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	X
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah May 18, 1961

Well No. (84) 44-14B is located 547 ft. from {N/S} line and 642 ft. from {E/W} line of sec. 14

SE SE 14 (¼ Sec. and Sec. No.) 7S (Twp.) 23E (Range) SLBM (Meridian)

Red Wash (Field) Uintah (County or Subdivision) Utah (State or Territory)

The elevation of the ~~derrick floor~~ Kelly Bushing above sea level is 5787 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Sand-water fraced previously existing perforations 5649-5835'.

Cut 3' vertical opposed notches 5613-5616'. Cut 2' vertically opposed notches 5552-5554, 5559-5562, 5596-5600, 5606-5608'. Acidized and sand-water fraced notches 5552-5616'.

Cut vertical opposed notches at 5206-5209, 5239-5242 and 5635-5638'. Sand-water fraced notches 5206-5638'.

Production before work: 40 B/D oil, 5 B/D water, 677 M/D gas.
Production after work: 230 B/D oil, 26 B/D water, 983 M/D gas.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company California Oil Company, Western Division

Address P. O. Box 455

Vernal, Utah

By R. L. GREEN

Title Division Superintendent

USGS, SLC-3; UOGCC, SLC-1; Gulf, Denver-1; Caulkins-1; Gulf, SLC-1; ICSIII-1; File-2

GPO 862040

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: U-081

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1. OIL WELL [X] GAS WELL [ ] OTHER

7. UNIT AGREEMENT NAME: Red Wash

2. NAME OF OPERATOR: Chevron U.S.A. Inc.

8. FARM OR LEASE NAME:

3. ADDRESS OF OPERATOR: P. O. Box 599, Denver, CO 80201

9. WELL NO.: 84 (44-14B)

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 547' FNL & 642' FEL (SE¼SE¼)

10. FIELD AND POOL, OR WILDCAT: Red Wash

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec 14, T7S, R23E SLB&M

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): KB 5787

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CASING	
SHOOT OR ACIDIZE	X	ABANDON*		SHOOTING OR ACIDIZING		ABANDONMENT*	
REPAIR WELL		CHANGE PLANS		(Other)			
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to clean out well to PBTD, perforate and acidize well as follows:

1. MIR&RU. Hot oil annulus. NU BOPE. POOH w/tbg and sub-pump assembly.
2. RIH w/bit, casing scraper and tbg. Clean out to 5862. Use 2% KCl water, POOH.
3. Perforate, see attached
4. RIH w/RBP, Packer and Tubing. Straddle intervals.
5. Acidize, see attached
6. POOH w/RBP, Packer and Tubing.
7. RIH w/tubing and sub-pump.
8. Place well on production.

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
DATE: N/A
BY:

3-USGS
2-State
3-Partners
1-JCB
1-DLD
1-Sec 723
1-File

No additional surface disturbances required for this activity.

18. I hereby certify that the foregoing is true and correct

SIGNED J J Lunn TITLE Engineering Assistant DATE Jan. 25, 1979

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

WELL NAME: RWU #84 (44-41B)

FIELD: Red Wash

PROPOSED PERFORATING PROCEDURE

1. Changes intended: Open new zones to production.

2. Results anticipated: Increase production.

3. Conditions of well which warrant such work: Low production

4. To be ripped or shot: Shot

5. Depth, number and size of shots (or depth of rips): 4-shots/ft.

   5571-72
   5565-68

6. Date last Log of well filed:

7. Anticipated additional surface disturbances: None

8. Estimated work date: Feb. 21, 1979

9. Present production and status:

Date	BOPD	MCFD	BWPD
11/78	116	13	424

WELL NAME: RWU #84 (44-41B)

FIELD: Red Wash

PROPOSED TREATMENT PROCEDURE

1. Objective: Increase production

2. Size and type of treatment: 5803-35 500 gal 7½% NE acid
   5715-87 2500 gal 7½% NE acid
   5596-5685 2300 gal 7½% NE acid
   5552-72 400 gal 7½% NE acid
   5206-42 300 gal 7½% NE acid

3. Intervals to be treated:

4. Treatment down casing or tubing: Tubing

5. Method of localizing its effects: Intervals to straddled with RBP and packer and a 50% mixture of Benzoic acid flakes and napthalene to be used as diverting agents.

6. Disposal of treating fluid: Spent acid will be swabbed back

7. Name of company to do work: Dowell, Halliburton or Western

8. Anticipated additional surface disturbances: None

9. Estimated work date: Feb. 22, 1979

10. Present status, current production and producing interval:

Date	BOPD	MCFD	BWPD
11/78	116	13	424

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: U - 081

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1. OIL WELL [X] GAS WELL [ ] OTHER

7. UNIT AGREEMENT NAME: Red Wash

2. NAME OF OPERATOR: Chevron U.S.A. Inc.

8. FARM OR LEASE NAME:

3. ADDRESS OF OPERATOR: P. O. Box 599, Denver, Colorado 80201

9. WELL NO.: 84 (44-14B)

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 547' FNL and 642' FEL (SESE)

10. FIELD AND POOL, OR WILDCAT: Red Wash

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec 14, T1S, R23E

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): KB 5787

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[X]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other)			
(Other)							

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was cleaned out, perforated, and acidized as follows:

1. MI and RU. ND wellhead. NU BOPE. POOH with tubing and BJ pump.
2. RIH with bit and scraper. CO to 5853.
3. Perforated. See attached.
4. RIH with RBP, packer and tubing.
5. Acidized. See attached.
6. POOH with tools. Set CIBP at 5585.
7. RIH with BJ pump.
8. Placed well on production.

3- USGS
2- State
3- Partners
1- JCB
1- Sec 723
1- File

No additional surface disturbances required for this activity.

18. I hereby certify that the foregoing is true and correct

SIGNED Yolanda Thomas TITLE Engineering Assistant DATE July 18, 1979

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

WELL NAME 84 (44-14B)

FIELD NAME Red Wash

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 5500 gal. 7-1/2% NE acid.

2. Intervals treated: 5206-5835

3. Treatment down casing or tubing. casing

4. Methods used to localize effects: Mixture of Benzoic acid flakes and Napthalene

5. Disposal of treating fluid: Spent acid will be swabbed back.

6. Depth to which well was cleaned out: 5853

7. Time spent bailing and cleaning out:

8. Date of work: February 20, 1979

9. Company who performed work: Western

10. Production interval: 5206-5835

11. Status and production before treatment:

Date	BOPD	MCFD	BWPD
11/78	116	13	424

12. Status and production after treatment:

Date	BOPD	MCFD	BWPD
5/79	34	21	549

JAM 6/8/76

WELL NAME: 84 (44-14B)

FIELD: Red Wash

COMPLETED PERFORATING PROCEDURE

1. Depth, number and size of shots (or depths of rips): 4 CJPF

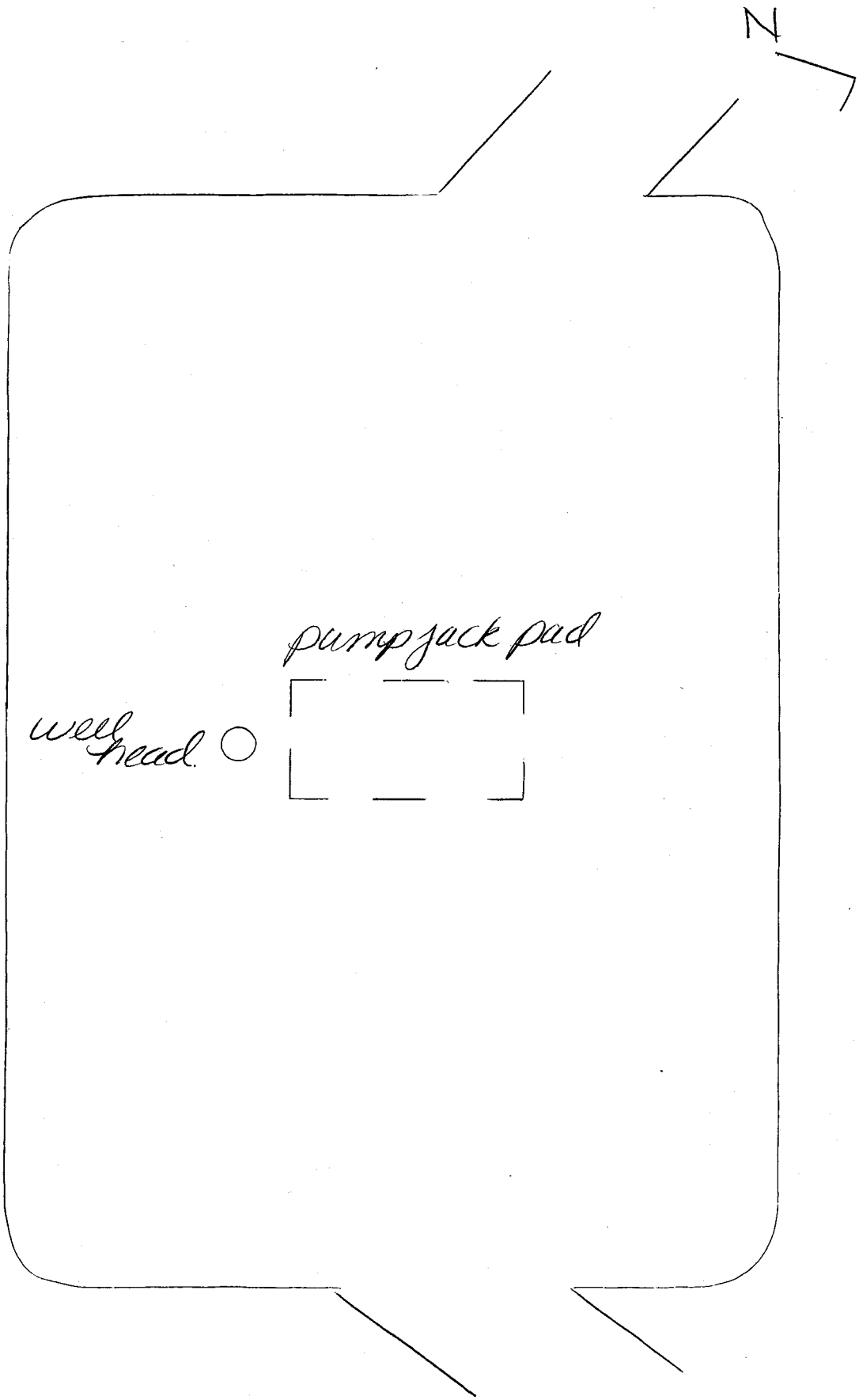
   5571-72
   5565-68

2. Company doing work: Oil Well Perforators
3. Date of work: February 20, 1979
4. Additional surface distrubances: None
5. Production after work:

Date	BOPD	MCFD	BWPD
5/79	34	21	549

JAM 6/8/76

RWU 84 44-14G Sec 14, 7So, 23E Kelly 9/29/88



NATIONAL 42-381 50 SHEETS 5 SQUARE 42-382 100 SHEETS 5 SQUARE 42-389 200 SHEETS 5 SQUARE Made in U.S.A.

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.
U - 081

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
RED WASH

1. Type of Well
[X] Oil Well [ ] Gas Well [ ] Other

8. Well Name and No.
84 (44-14B)

2. Name of Operator
CHEVRON U.S.A. PRODUCTION CO.

9. API Well No.
43-047-15206

3. Address and Telephone No.
P.O. BOX 599, DENVER, CO. (303) 930-3691

10. Field and Pool, or Exploratory Area
RED WASH - GRN. RIVER

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
547 FSL, 642 FEL, SEC. 14, T7S, R23E

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[X] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other STATUS	[ ] Dispose Water
		(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THIS WELL IS CURRENTLY SHUT IN WHILE UPGRADING WELL TEST FACILITIES. WE PLAN TO RE-EVALUATE STATUS AFTER WILL TEST FACILITIES UPGRADES HAVE BEEN COMPLETED.

3 - BLM
3 - STATE
1 - JTC
1 - WELL FILE
1 - JLW

RECEIVED
APR 09 1992
DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Signed J.K. Wilson Title PERMIT SPECIALIST Date 3/26/92

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chevron U.S.A. Inc.
P.O. Box 455, Vernal, UT 84078 • Phone (801) 789-2442

FEBRUARY 15, 1993

ANNUAL REPORT OF
SHUT-IN WELLS
WONSITS VALLEY STATE/FEDERAL UNIT
UINTAH COUNTY, UTAH

BUREAU OF LAND MANAGEMENT
170 SOUTH 500 EAST
VERNAL, UT 84078

GENTLEMEN:

Enclosed, please find the annual report of shut-in wells in Red Wash Unit. If you have any questions, please call the above address.

Sincerely,

J.T. Conley

J.T. CONLEY
AREA OPERATIONS SUPERVISOR

sdm
Enclosures

cc: State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

RECEIVED
FEB 18 1993
DIVISION OF
OIL GAS & MINING

Chevron

Chevron U.S.A. Inc.
P.O. Box 455, Vernal, UT 84078 • Phone (801) 789-2442

FEBRUARY 15, 1993

ANNUAL REPORT OF
SHUT-IN WELLS
RED WASH UNIT
UINTAH COUNTY, UTAH

BUREAU OF LAND MANAGEMENT
170 SOUTH 500 EAST
VERNAL, UT 84078

GENTLEMEN:

Enclosed, please find the annual report of shut-in wells in Red Wash Unit. If you have any questions, please call the above address.

Sincerely,

J T Conley

J.T. CONLEY
AREA OPERATIONS SUPERVISOR

sdm
Enclosures

cc: State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Buttram Energies, Inc.
6303 Waterford Boulevard, Suite 220
Oklahoma City, OK 73116

RECEIVED
FEB 18 1993
DIVISION OF
OIL GAS & MINING

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.
U-081

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Red Wash Unit

1. Type of Well
[X] Oil Well [ ] Gas Well [ ] Other

8. Well Name and No.
RWU #84 (44-14B)

2. Name of Operator
Chevron U.S.A. Inc.

9. API Well No.
43-047-15206

3. Address and Telephone No.
P.O. Box 455, Vernal, Utah 84078 (801) 789-2442

10. Field and Pool, or Exploratory Area
Red Wash-Grn. River

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
547 FSL, 642 FEL, SEC. 14, T7S, R23E

11. County or Parish, State
Uintah, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[X] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other _____	[ ] Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well test facility upgrades were completed in 1992. We plan to re-evaluate this shut-in production well during 1993.

RECEIVED
FEB 18 1993
DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct
Signed Sara Rough Title Oper. Assistant Date 02/10/93

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____
Conditions of approval, if any:

FVLARB-5.BLM (JRL #2)

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED SEP - 1 1994 DIV. OF OIL, GAS & MINING

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.
U-081

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
RED WASH UNIT

8. Well Name and No.
RWU #84 (44-14B)

9. API Well No.
43-047-15206

10. Field and Pool, or Exploratory Area
RED WASH-GRN. RIVER

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
[X] Oil Well [ ] Gas Well [ ] Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
547' FSL, 642' FEL, SEC. 14, T7S/R23E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[X] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
	[ ] Recompletion	[ ] New Construction
[ ] Subsequent Report	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
[ ] Final Abandonment Notice	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other Well Status	[ ] Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

TA approval is requested for this well, which is believed to have gas recompletion potential. Gas potential will be tested sometime during the next five years.

14. I hereby certify that the foregoing is true and correct
Signed Sheila Rough Title **Operations Assistant** Date **08/30/94**

(This space for Federal or State office use)

Approved by: Title Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See instruction on Reverse Side**

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED SEP - 1 1994 DIV. OF OIL, GAS & MINING

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.: **U-081**

6. If Indian, Allottee or Tribe Name:

7. If Unit or CA, Agreement Designation: **RED WASH UNIT**

1. Type of Well: [X] Oil Well [ ] Gas Well [ ] Other

8. Well Name and No.: **RWU #84 (44-14B)**

2. Name of Operator: **CHEVRON U.S.A. PRODUCTION COMPANY**

9. API Well No.: **43-047-15206**

3. Address and Telephone No.: **11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302**

10. Field and Pool, or Exploratory Area: **RED WASH-GRN. RIVER**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description): **547' FSL, 642' FEL, SEC. 14, T7S/R23E**

11. County or Parish, State: **UINTAH, UTAH**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[X] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
	[ ] Recompletion	[ ] New Construction
[ ] Subsequent Report	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
[ ] Final Abandonment Notice	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other **Well Status**	[ ] Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

TA approval is requested for this well, which is believed to have gas recompletion potential. Gas potential will be tested sometime during the next five years.

14. I hereby certify that the foregoing is true and correct
Signed: Diana Rough Title: **Operations Assistant** Date: **08/30/94**

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See instruction on Reverse Side**

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.: U-081

6. If Indian, Allottee or Tribe Name:

7. If Unit or CA, Agreement Designation: RED WASH UNIT

1. Type of Well: [X] Oil Well [ ] Gas Well [ ] Other

8. Well Name and No.: RWU #84 (44-14B)

2. Name of Operator: CHEVRON U.S.A. PRODUCTION COMPANY

9. API Well No.: 43-047-15206

3. Address and Telephone No.: 11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

10. Field and Pool, or Exploratory Area: RED WASH-GRN. RIVER

4. Location of Well (Footage, Sec., T., R., M., or Survey Description): 547' FSL, 642' FEL, SEC 14, T7S/R23E

11. County or Parish, State: UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[X] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
	[X] Recompletion	[ ] New Construction
[ ] Subsequent Report	[X] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
[ ] Final Abandonment Notice	[ ] Altering Casing	[ ] Conversion to Injection
	[ ] Other _____	[ ] Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

We propose to complete the subject well as follows:

1. **MIRU. Release Arrowset I Packer.**
2. **Set CIBP at 5190' and cap with 5sx cement.**
3. **TIH hole with packer and hydrotest tubing to 5000 PSI. Set packer at 4600' and test.**
4. **Perforate the following zones with 4 JSPF: 4562-4577' (F), 4557-4572' 4524-4534' (F), 4519-4529, 5156-5163' (Ic), 5135-5141' (Ib), 4948-4954' (Hc), 4826-4832' (Gq), 4784-4788' (Gm), 4680-4684' (Gd), 5151-5158', 5130-5136', 4943-4949', 4821-4827', 4779-4783', 4675-4679'.**
5. **Swab/flow test well.**
6. **RDMO.**

Accepted by the Utah Division of Oil, Gas and Mining

FOR RECORD ONLY

RECEIVED SEP 1 DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Signed: [signature] Title: Petroleum Engineer Date: 09/08/94

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SEP 21 1994

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.
U-081

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation
RED WASH UNIT

1. Type of Well
[X] Oil Well [ ] Gas Well [ ] Other

8. Well Name and No.
RWU # 84 (44-14B)

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

9. API Well No.
43-047-15026
~~43-047-15026~~

3. Address and Telephone No.
11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

10. Field and Pool, or Exploratory Area
RED WASH-GRN. RIVER

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
547' FSL, 642' FEL, SEC. 14, T7S/R23E

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
	[X] Recompletion	[ ] New Construction
[X] Subsequent Report	[X] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
[ ] Final Abandonment Notice	[ ] Altering Casing	[ ] Conversion to Injection
	[ ] Other _____	[ ] Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

The following work was completed between 09/13/94 and 09/16/94: ✓

1. **MIRU.**
2. **Flow back well. Perforated tubing 4 JSPF at 5170'. Tubing pressure at 330 PSI.**
3. **Killed well with 10 ppg brine. Release Arrow packer.**
4. **Set CIBP at 5190'. RIH with bit and scraper to 5190'.**
5. **Pump 20 BBLS NGL down tubing. Tested casing to 500 PSI, good.**
6. **Dump bail 2 sx. cement on top CIBP at 5190' TOC 5181'.**
7. **RIH with 7" Lok-set packer. Hydro-tested tubing in the hole to 5500 PSI, no bad joints.**
8. **Circulate annulus with packer fluids, set packer at 4495'. Tested casing to 500 PSI, good. Tested tubing and casing below packer to 750 PSI good.**
9. **Swab well.**
10. **Perforated the following zones with 4 JSPF: 4562-4577' F, 5156-5163' Ic, 5135-5141' Ib, 4948-4954' Hc, 4826-4832' Gq, 4784-4788' Gm, 4680-4684' Gd.**
11. **Release packer at 4495', POOH with packer.**
12. **RDMO.**

14. I hereby certify that the foregoing is true and correct.
Signed _____ Title **Team Leader** Date ✓ **09/19/94**

(This space for Federal or State office use)

Approved by: _____ Title _____ Date ✓ Tax Credit ~~12/20/94~~

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
RED WASH UNIT
I-SEC NO 761

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area
RED WASH - GREEN RIVER

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well [ ] Gas Well [ ] Other [X] MULTIPLE WELLS SEE ATTACHED LIST

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address and Telephone No
11002 E. 17500 S. VERNAL, UT 84078-8526 **(801) 781-4300**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
	[ ] Recompletion	[ ] New Construction
[X] Subsequent Report	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
[ ] Final Abandonment Notice	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other **CHANGE OF OPERATOR**	[ ] Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

As of January 1, 2000 Chevron U.S.A. INC. resigns as Operator of the Red Wash Unit.
The Unit Number is I-SEC NO 761 effective October 31, 1950.

The successor operator under the Unit Agreement will be
Shenandoah Energy Inc.
475 17th Street, Suite 1000
Denver, CO 80202

Agreed and accepted to this 29th day of December, 1999

Shenandoah Energy Inc.
By: Mitchell L. Solich
Mitchell L. Solich
President

RECEIVED
DEC 30 1999
DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Signed **A. E. Wacker** A. E. Wacker Title **Assistant Secretary** Date **12/29/99**

(This space for Federal or State office use)

Approved by: Title Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See instruction on Reverse Side**

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW		5-SJ
3. JLT		6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold) Designation of Agent

Operator Name Change (Only) Merger

The operator of the well(s) listed below has changed, effective: **01-01-2000**

FROM: (Old Operator):
CHEVRON USA INC
Address: 11002 E. 17500 S.
VERNAL, UT 84078-8526

Phone: 1-(435)-781-4300
Account No. N0210

TO: (New Operator):
SHENANDOAH ENERGY INC
Address: 11002 E. 17500 S.
VERNAL, UT 84078

Phone: 1-(435)-781-4300
Account N4235

CA No. **Unit:** **RED WASH**

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
RWU 95 (14-14A)	43-047-15214	5670	14-07S-22E	FEDERAL	OW	PA
RWU 82 (14-15A)	43-047-15204	99996	15-07S-22E	FEDERAL	OW	PA
RWU 85 (34-21A)	43-047-15207	5670	21-07S-22E	FEDERAL	OW	PA
RWU 86 (23-21A)	43-047-15208	5670	21-07S-22E	FEDERAL	OW	PA
RWU 94 (12-22A)	43-047-15213	5670	22-07S-22E	FEDERAL	OW	P
RWU 98 (21-22A)	43-047-15217	5670	22-07S-22E	FEDERAL	OW	PA
RWU 83 (41-27A)	43-047-15205	5670	27-07S-22E	FEDERAL	OW	P
RWU 96 (21-28A)	43-047-15215	5670	28-07S-22E	FEDERAL	OW	PA
RWU 84 (44-14B)	43-047-15206	5670	14-07S-23E	FEDERAL	GW	P
RWU 261	43-047-32739	5670	17-07S-23E	FEDERAL	OW	TA
RWU 207	43-047-32738	5670	17-07S-23E	FEDERAL	OW	P
RWU 90 (43-21B)	43-047-15211	5670	21-07S-23E	FEDERAL	OW	P
RWU 99 (12-22B)	43-047-15218	5670	22-07S-23E	FEDERAL	OW	P
RWU 9 (43-23B)	43-047-15140	5670	23-07S-23E	FEDERAL	OW	P
RWU 92 (11-23B)	43-047-15212	5670	23-07S-23E	FEDERAL	OW	TA
RWU 87 (21-17C)	43-047-15209	5670	17-07S-24E	FEDERAL	OW	PA
RWU 210 (32-7F)	43-047-15310	5670	07-08S-24E	FEDERAL	OW	PA

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12-30-1999

2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 08-09-2000

3. The new company has been checked through the **Department of Commerce, Division of Corporations Database on:** 08-23-2000

4. Is the new operator registered in the State of Utah: YES Business Number: 224885

5. If **NO**, the operator was contacted contacted on: _____

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/04/2000

7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 02/04/2000

8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A

9. **Underground Injection Control ("UIC") Pro** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 09/26/2000

2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 09/26/2000

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: _____

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A
   The Division sent response by letter on: N/A

3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 03-09-01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS:

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

FEB 07 2000

DIVISION OF
OIL, GAS AND MINING

IN REPLY REFER TO
UT-931

February 4, 2000

Shenandoah Energy Inc.
Attn: Rae Cusimano
475 17th Street, Suite 1000
Denver, Colorado 80202

Re: Red Wash Unit
Uintah County, Utah

Gentlemen:

On December 30, 1999, we received an indenture whereby Chevron U.S.A. Inc. resigned as Unit Operator and Shenandoah Energy Inc. was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 4, 2000. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Red Wash Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0969 will be used to cover all operations within the Red Wash Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

cc: Chevron U.S.A. Inc.

bcc: Field Manager - Vernal (w/enclosure)
Division of Oil, Gas & Mining
Minerals Adjudication Group U-932
File - Red Wash Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

UT931:TAThompson:tt:2/4/00

Well Status Report
Utah State Office
Bureau of Land Management

Lease	Api Number	Well Name	QTR	Section	Township	Range	Well Status	Operator
UTU0558	4304716478	61 (12-27A) RED WASH	SWNW	27	T 7S	R22E	WIW	CHEVRON U S A INCORPORATED
~~UTU080~~	~~4304715185~~	~~62 (14-15C) RED WASH~~	~~SWSW~~	~~15~~	~~T 7S~~	~~R24E~~	~~ABD~~	~~CHEVRON U S A INCORPORATED~~
UTU081	4304715186	63 (21-22B) RED WASH	NENW	22	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0566	4304715187	64 (32-27B) RED WASH	SWNE	27	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
~~UTU0559~~	~~4304715188~~	~~65 (43-15A) RED WASH~~	~~NESE~~	~~15~~	~~T 7S~~	~~R22E~~	~~P+A~~	~~CHEVRON U S A INCORPORATED~~
UTU0116	4304715189	66 (34-18B) RED WASH	SESW	18	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU081	4304715190	67 (42-22B) RED WASH	SENE	22	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU081	4304716485	68 (41-13B) RED WASH	NENE	13	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0566	4304715191	69 (21-27B) UNIT	NENW	27	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0566	4304716473	7 (41-27B) RED WASH	NENE	27	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0559	4304715192	70 (23-22A) RED WASH	NESW	22	T 7S	R22E	POW	CHEVRON U S A INCORPORATED
UTU02148	4304715193	71 (21-18C) RED WASH	NENW	18	T 7S	R24E	POW	CHEVRON U S A INCORPORATED
UTU0566	4304715194	72 (23-27B) RED WASH	NESW	27	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU081	4304715196	74 12-13B RED WASH U	SWNW	13	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0566	4304715197	75 (21-26B) RED WASH	NENW	26	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU02148	4304715198	76 (32-18C) RED WASH	SWNE	18	T 7S	R24E	POW	CHEVRON U S A INCORPORATED
UTU081	4304715199	77 (21-13B) RED WASH	NENW	13	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU02030	4304715200	78 (32-28B) RED WASH	SWNE	28	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0566	4304715201	79 (12-27B) RED WASH	SWNW	27	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU081	4304715139	8 (32-22B) RED WASH	SWNE	22	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0933	4304715202	80 (14-27B) RED WASH	SWSW	27	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU02025	4304715203	81 (41-31B) RED WASH	NENE	31	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
~~UTU0559~~	~~4304715204~~	~~82 (14-15A) RED WASH~~	~~SWSW~~	~~15~~	~~T 7S~~	~~R22E~~	~~P+A~~	~~CHEVRON U S A INCORPORATED~~
UTU0558	4304715205	83 (41-27A) RED WASH	NENE	27	T 7S	R22E	POW	CHEVRON U S A INCORPORATED
UTU081	4304715206	84 (44-14B) RED WASH	SESE	14	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
~~UTU0559~~	~~4304715207~~	~~85 (34-21A) RED WASH~~	~~SWSE~~	~~21~~	~~T 7S~~	~~R22E~~	~~ABD~~	~~CHEVRON U S A INCORPORATED~~
~~UTU0560~~	~~4304715208~~	~~86 (23-21A) RED WASH~~	~~SWSE~~	~~21~~	~~T 7S~~	~~R22E~~	~~ABD~~	~~CHEVRON U S A INCORPORATED~~
~~UTU02148~~	~~4304715209~~	~~87 (21-17C) RED WASH~~	~~NENW~~	~~17~~	~~T 7S~~	~~R24E~~	~~ABD~~	~~CHEVRON U S A INCORPORATED~~
UTU0116	4304715210	88 (23-18B) RED WASH	NESW	18	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU082	4304715140	9 (43-23B) RED WASH	NESE	23	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0567	4304715211	90 (43-21B) RED WASH	NESE	21	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU081	4304716479	91 (33-22B) RED WASH	NWSE	22	T 7S	R23E	WIW	CHEVRON U S A INCORPORATED
UTU082	4304715212	92 (11-23B) RED WASH	NWNW	23	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0566	4304716480	93 (43-27B) RED WASH	NESE	27	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0559	4304715213	94 (12-22A) RED WASH	SWNW	22	T 7S	R22E	POW	CHEVRON U S A INCORPORATED
~~UTU0562~~	~~4304715214~~	~~95 (14-14A) RED WASH~~	~~SWSW~~	~~14~~	~~T 7S~~	~~R22E~~	~~P+A~~	~~CHEVRON U S A INCORPORATED~~
~~UTU0558~~	~~4304715215~~	~~96 (21-28A) RED WASH~~	~~NENW~~	~~28~~	~~T 7S~~	~~R22E~~	~~P+A~~	~~CHEVRON U S A INCORPORATED~~
UTU02148	4304715216	97 (23-18C) RED WASH	NESW	18	T 7S	R24E	WSWSI	CHEVRON U S A INCORPORATED
~~UTU0559~~	~~4304715217~~	~~98 (21-22A) RED WASH~~	~~NENW~~	~~22~~	~~T 7S~~	~~R22E~~	~~P+A~~	~~CHEVRON U S A INCORPORATED~~
UTU081	4304715218	99 (12-22B) UNIT	SWNW	22	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0116	4304732739	RED WASH 261	NESW	17	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0116	4304732738	RWU 207	SWSW	17	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0116	4304732980	RWU 268	NESE	17	T 7S	R23E	WIW	CHEVRON U S A INCORPORATED

** Inspection Item: 892000761A

~~UTU0828~~	~~4304715310~~	~~210 (32-7F) RED WASH~~	~~SWNE~~	~~7~~	~~T 8S~~	~~R24E~~	~~P+A~~	~~CHEVRON U S A INCORPORATED~~

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING
1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold) — Designation of Agent/Operator

X Operator Name Change — Merger

The operator of the well(s) listed below has changed, effective: **2/1/2003**

FROM: (Old Operator):	**TO:** (New Operator):
N4235-Shenandoah Energy Inc 11002 E 17500 S Vernal, UT 84078-8526 Phone: (435) 781-4341	N2460-QEP Uinta Basin Inc 11002 E 17500 S Vernal, UT 84078-8526 Phone: (435) 781-4341

CA No. **Unit:** **RED WASH**

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	Confid
RWU 94 (12-22A)	22	070S	220E	4304715213	5670	Federal	OW	P	
RWU 83 (41-27A)	27	070S	220E	4304715205	5670	Federal	OW	P	
RWU 84 (44-14B)	14	070S	230E	4304715206	5670	Federal	GW	P	
RWU 90 (43-21B)	21	070S	230E	4304715211	5670	Federal	OW	P	
RWU 99 (12-22B)	22	070S	230E	4304715218	5670	Federal	OW	P	
RWU 9 (43-23B)	23	070S	230E	4304715140	5670	Federal	OW	P	
RWU 92 (11-23B)	23	070S	230E	4304715212	5670	Federal	OW	TA	
RWU 81 (41-31B)	31	070S	230E	4304715203	5670	Federal	OW	P	
RED WASH UNIT 259	16	070S	230E	4304732785	5670	State	OW	P	
RED WASH UNIT 260	16	070S	230E	4304732786	5670	State	OW	P	
RWU 51 (12-16B)	16	070S	230E	4304715177	5670	State	OW	P	
RWU ST 189 (41-16B)	16	070S	230E	4304715292	5670	State	OW	P	

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/2/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/2/2003
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 6/19/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 5292864-0151
5. If **NO**, the operator was contacted contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 7/21/2003

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 7/21/2003

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 8/28/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 8/28/2003
3. Bond information entered in RBDMS on: n/a
4. Fee wells attached to bond in RBDMS on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 965-003-032

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: ESB000024

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 799446

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 965-003-033

2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

QUESTAR

Questar Exploration and Production Company
Independence Plaza
1050 17th Street, Suite 500
Denver, CO 80265
Tel 303 672 6900 • Fax 303 294 9632

Denver Division

May 28, 2003

Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Attention: John Baza/Jim Thompson

Gentlemen:

This will serve as notice that through the internal corporate changes described below, activities formerly conducted in the name of either Shenandoah Operating Company, LLC (SOC) and/or Shenandoah Energy, Inc. (SEI) will hereafter be conducted in the name of QEP Uinta Basin, Inc.: i) the Shenandoah entities were purchased in July, 2001 by Questar Market Resources, Inc., which is a mid-level holding company for the non-utility businesses of Questar Corporation, ii) Shenandoah Operating Company, LLC has now been merged into Shenandoah Energy, Inc. (SEI), iii) Shenandoah Energy, Inc. has now been re-named **QEP Uinta Basin, Inc.** pursuant to a State of Delaware Amended and Restated Certificate of Incorporation, iv) the same employees will continue to be responsible for operations of the former SOC and SEI properties, both in the field and in the office. Accordingly, the change involves only an internal corporate name change and no third party change of operator is involved. Please alter your records to reflect the entity name change. Attached is a spreadsheet listing all wells affected by this change.

Should you have any questions, please call me at 303 - 308-3056.

Yours truly,

Frank Nielsen
Division Landman

Enclosure

RECEIVED
JUN 02 2003
DIV. OF OIL, GAS & MINING

SEI (N4235) to QEP (N2460) RED WASH UNIT

well_name	Sec	T	R	api	Entity	Lease Type	type	stat	
RED WASH 22-21B	21	070S	230E	4304733522	5670	Federal	OW	TA	
RED WASH 24-20B	20	070S	230E	4304733523	5670	Federal	OW	P	
RED WASH 305 (41-4F)	04	080S	240E	4304732538	5670	Federal	GW	TA	
RED WASH 306	23	070S	240E	4304732629	5670	Federal	GW	P	
RED WASH 44-19B	19	070S	230E	4304733524	5670	Federal	OW	P	
RED WASH 44-20B	20	070S	230E	4304733525	5670	Federal	OW	P	
RWU 1 (41-26B)	26	070S	230E	4304715135	5670	Federal	OW	TA	
RWU 10 (12-23B)	23	070S	230E	4304715141	5670	Federal	OW	TA	
RWU 101 (34-21B)	21	070S	230E	4304715220	5670	Federal	OW	P	
RWU 103 (34-15B)	15	070S	230E	4304715222	5670	Federal	OW	P	
RWU 108 (32-21B)	21	070S	230E	4304715226	5670	Federal	OW	P	
RWU 109 (21-28B)	28	070S	230E	4304715227	5670	Federal	OW	P	
RWU 110 (23-23A)	23	070S	220E	4304715228	5670	Federal	OW	P	
RWU 111 (32-24A)	24	070S	220E	4304715229	5670	Federal	OW	TA	
RWU 112 (32-28A)	28	070S	220E	4304715230	5670	Federal	OW	P	
RWU 115 (21-19B)	19	070S	230E	4304715233	5670	Federal	OW	P	
RWU 119 (43-29A)	29	070S	220E	4304715236	5670	Federal	OW	P	
RWU 120 (23-28B)	28	070S	230E	4304715237	5670	Federal	OW	TA	
RWU 121 (13-13B)	13	070S	230E	4304715238	5670	Federal	GW	P	
RWU 122 (24-14B)	14	070S	230E	4304715239	5670	Federal	OW	P	
RWU 125 (34-19B)	19	070S	230E	4304715242	5670	Federal	OW	TA	
RWU 126 (41-29A)	29	070S	220E	4304715243	5670	Federal	OW	P	
RWU 127 (12-19B)	19	070S	230E	4304715244	5670	Federal	OW	TA	
RWU 129 (14-15B)	15	070S	230E	4304715246	5670	Federal	OW	P	
RWU 13 (14-22B)	22	070S	230E	4304715143	5670	Federal	OW	TA	
RWU 133 (41-34B)	34	070S	230E	4304715250	5670	Federal	OW	P	
RWU 136 (43-19B)	19	070S	230E	4304715252	5670	Federal	OW	TA	
RWU 137 (34-28B)	28	070S	230E	4304715253	5670	Federal	GW	TA	
RWU 138 (41-30B)	30	070S	230E	4304715254	5670	Federal	OW	P	
RWU 140 (24-22B)	22	070S	230E	4304715255	5670	Federal	OW	P	
RWU 141 (11-27B)	27	070S	230E	4304715256	5670	Federal	OW	TA	
RWU 143 (33-14B)	14	070S	230E	4304715257	5670	Federal	OW	P	
RWU 144 (21-18B)	18	070S	230E	4304715258	5670	Federal	OW	TA	
RWU 145 (24-13B)	13	070S	230E	4304715259	5670	Federal	OW	TA	
RWU 147 (22-22B)	22	070S	230E	4304715260	5670	Federal	OW	TA	
RWU 15 (32-17C)	17	070S	240E	4304715145	5670	Federal	OW	P	
RWU 151 (42-14B)	14	070S	230E	4304715264	5670	Federal	OW	P	
RWU 153 (14-29B)	29	070S	230E	4304715265	5670	Federal	OW	P	
RWU 158 (32-30B)	30	070S	230E	4304715268	5670	Federal	OW	P	
RWU 160 (32-15B)	15	070S	230E	4304715270	5670	Federal	OW	P	
RWU 162 (12-20B)	20	070S	230E	4304715272	5670	Federal	OW	TA	
RWU 164 (12-28B)	28	070S	230E	4304715274	5670	Federal	OW	P	
RWU 165 (32-26B)	26	070S	230E	4304715275	5670	Federal	GW	TA	
RWU 167 (23-21B)	21	070S	230E	4304715277	5670	Federal	OW	S	
RWU 168 (23-24B)	24	070S	230E	4304715278	5670	Federal	OW	TA	
RWU 172 (21-30B)	30	070S	230E	4304715280	5670	Federal	OW	TA	
RWU 176 (31-28B)	28	070S	230E	4304715283	5670	Federal	OW	TA	
RWU 177 (42-28B)	28	070S	230E	4304715284	5670	Federal	OW	TA	
RWU 178 (22-13B)	13	070S	230E	4304715285	5670	Federal	OW	TA	
RWU 180 (31-23B)	23	070S	230E	4304715287	5670	Federal	OW	TA	
RWU 181 (34-30B)	30	070S	230E	4304715288	5670	Federal	OW	P	
RWU 184 (23-26B)	26	070S	230E	4304715290	5670	Federal	OW	TA	
RWU 188 (23-20B)	20	070S	230E	4304715291	5670	Federal	OW	TA	
RWU 19 (34-26B)	26	070S	230E	4304715148	5670	Federal	GW	TA	
RWU 192 (41-33A)	33	070S	220E	4304715294	5670	Federal	OW	P	
RWU 193 (43-24B)	24	070S	230E	4304715295	5670	Federal	GW	S	
RWU 194 (12-14B)	14	070S	230E	4304715296	5670	Federal	OW	S	
RWU 196 (23-17C)	17	070S	240E	4304715298	5670	Federal	GW	S	
RWU 201 (32-28C)	28	070S	240E	4304715302	5670	Federal	GW	P	
RWU 204 (23-25A)	25	070S	220E	4304715305	5670	Federal	OW	P	
RWU 205 (23-21C)	21	070S	240E	4304715306	5670	Federal	GW	TA	
RWU 207	17	070S	230E	4304732738	5670	Federal	OW	P	
RWU 21 (32-14B)	14	070S	230E	4304715150	5670	Federal	OW	P	
RWU 212 (41-8F)	08	080S	240E	4304720014	5670	Federal	GW	P	
RWU 21-24A	24	070S	220E	4304733592	5670	Federal	OW	P	

well_name	Sec	T	R	api	Entity	Lease Type	type	stat	
RWU 21-25A	25	070S	220E	4304733576	5670	Federal	OW	P	
RWU 219 (44-21C)	21	070S	240E	4304730149	5670	Federal	GW	P	
RWU 220 (22-23B)	23	070S	230E	4304730192	5670	Federal	OW	TA	
RWU 221 (13-27B)	27	070S	230E	4304730199	5670	Federal	OW	TA	
RWU 22-13A	13	070S	220E	4304733765	5670	Federal	OW	S	
RWU 22-19B	19	070S	230E	4304733559	5670	Federal	OW	P	
RWU 222 (31-27B)	27	070S	230E	4304730200	5670	Federal	GW	TA	
RWU 22-20B	20	070S	230E	4304733491	5670	Federal	OW	P	
RWU 22-25A	25	070S	220E	4304733786	5670	Federal	OW	P	
RWU 22-29B	29	070S	230E	4304733766	5670	Federal	OW	S	
RWU 224 (44-22B)	22	070S	230E	4304730202	5670	Federal	GW	TA	
RWU 225 (13-23B)	23	070S	230E	4304730212	5670	Federal	GW	TA	
RWU 226 (24-23B)	23	070S	230E	4304730249	5670	Federal	GW	S	
RWU 227 (14-26B)	26	070S	230E	4304730257	5670	Federal	OW	TA	
RWU 228 (21-34B)	34	070S	230E	4304730258	5670	Federal	OW	P	
RWU 229 (43-26B)	26	070S	230E	4304730259	5670	Federal	OW	TA	
RWU 230 (14-18C)	18	070S	240E	4304730309	5670	Federal	OW	TA	
RWU 231 (21-35B)	35	070S	230E	4304730310	5670	Federal	OW	TA	
RWU 232 (12-26B)	26	070S	230E	4304730311	5670	Federal	OW	TA	
RWU 23-24A	24	070S	220E	4304733567	5670	Federal	OW	P	
RWU 233 (12-25B)	25	070S	230E	4304730312	5670	Federal	OW	TA	
RWU 234 (32-24B)	24	070S	230E	4304730313	5670	Federal	OW	P	
RWU 235 (34-18C)	18	070S	240E	4304730314	5670	Federal	OW	P	
RWU 236 (21-19C)	19	070S	240E	4304730340	5670	Federal	GW	P	
RWU 237 (14-25B)	25	070S	230E	4304730341	5670	Federal	OW	P	
RWU 238 (32-35B)	35	070S	230E	4304730342	5670	Federal	OW	TA	
RWU 239 (41-35B)	35	070S	230E	4304730343	5670	Federal	OW	TA	
RWU 24 (34-14B)	14	070S	230E	4304715152	5670	Federal	OW	P	
RWU 240 (12-36B)	36	070S	230E	4304730344	5670	Federal	OW	P	
RWU 241 (22-14B)	14	070S	230E	4304730345	5670	Federal	OW	P	
RWU 24-18B	18	070S	230E	4304733554	5670	Federal	OW	P	
RWU 24-19B	19	070S	230E	4304733492	5670	Federal	OW	P	
RWU 242 (42-13B)	13	070S	230E	4304730346	5670	Federal	OW	P	
RWU 243 (42-18C)	18	070S	240E	4304730347	5670	Federal	OW	TA	
RWU 244 (23-19C)	19	070S	240E	4304730348	5670	Federal	GW	P	
RWU 246 (22-18C)	18	070S	240E	4304730387	5670	Federal	OW	P	
RWU 247 (22-17C)	17	070S	240E	4304730388	5670	Federal	GW	P	
RWU 26 (23-22B)	22	070S	230E	4304715153	5670	Federal	OW	TA	
RWU 262 (22-26B)	26	070S	230E	4304730517	5670	Federal	GW	TA	
RWU 265 (44-26B)	26	070S	230E	4304730520	5670	Federal	GW	P	
RWU 267 (32-17B)	17	070S	230E	4304732981	5670	Federal	OW	P	
RWU 27 (43-14B)	14	070S	230E	4304715154	5670	Federal	OW	TA	
RWU 270 (22-35B)	35	070S	230E	4304731082	5670	Federal	OW	P	
RWU 272 (44-23B)	23	070S	230E	4304731054	5670	Federal	GW	P	
RWU 273 (42-27B)	27	070S	230E	4304731051	5670	Federal	OW	TA	
RWU 276 (44-27B)	27	070S	230E	4304731053	5670	Federal	OW	TA	
RWU 278 (11-26)	26	070S	230E	4304731076	5670	Federal	GW	TA	
RWU 28 (43-22B)	22	070S	230E	4304715155	5670	Federal	OW	P	
RWU 280 (11-35B)	35	070S	230E	4304731079	5670	Federal	OW	P	
RWU 282 (42-26B)	26	070S	230E	4304731080	5670	Federal	GW	TA	
RWU 284 (33-23B)	23	070S	230E	4304731476	5670	Federal	GW	TA	
RWU 285 (11-24B)	24	070S	230E	4304731477	5670	Federal	OW	P	
RWU 286 (42-21B)	21	070S	230E	4304731478	5670	Federal	OW	P	
RWU 287 (44-13B)	13	070S	230E	4304731512	5670	Federal	OW	TA	
RWU 288 (24-27)	27	070S	230E	4304731513	5670	Federal	OW	TA	
RWU 289 (13-24B)	24	070S	230E	4304731517	5670	Federal	OW	P	
RWU 29 (32-23B)	23	070S	230E	4304715156	5670	Federal	OW	P	
RWU 292 (42-23B)	23	070S	230E	4304731576	5670	Federal	GW	TA	
RWU 293 (22-22A)	22	070S	220E	4304731581	5670	Federal	OW	TA	
RWU 294 (24-18C)	18	070S	240E	4304731582	5670	Federal	GW	P	
RWU 295 (11-22B)	22	070S	230E	4304731577	5670	Federal	GW	TA	
RWU 296 (12-35B)	35	070S	230E	4304731578	5670	Federal	OW	P	
RWU 297 (24-15B)	15	070S	230E	4304731579	5670	Federal	OW	P	
RWU 298 (22-27B)	27	070S	230E	4304731679	5670	Federal	OW	TA	
RWU 299 (32-18B)	18	070S	230E	4304733018	5670	Federal	OW	P	

well_name	Sec	T	R	api	Entity	Lease Type	type	stat	
RWU 3 (34-23B)	23	070S	230E	4304715136	5670	Federal	OW	P	
RWU 30 (23-13B)	13	070S	230E	4304715157	5670	Federal	GW	TA	
RWU 301 (43-15B)	15	070S	230E	4304731682	5670	Federal	GW	S	
RWU 302 (22-24B)	24	070S	230E	4304731683	5670	Federal	GW	TA	
RWU 303 (34-17B)	17	070S	230E	4304731819	5670	Federal	OW	P	
RWU 31 (34-22B)	22	070S	230E	4304715158	5670	Federal	OW	P	
RWU 33 (14-14B)	14	070S	230E	4304715160	5670	Federal	GW	TA	
RWU 35 (43-13B)	13	070S	230E	4304715162	5670	Federal	OW	TA	
RWU 36 (32-13B)	13	070S	230E	4304715163	5670	Federal	GW	P	
RWU 38 (14-23B)	23	070S	230E	4304715165	5670	Federal	OW	P	
RWU 39 (14-24A)	24	070S	220E	4304715166	5670	Federal	OW	TA	
RWU 4 (41-22B)	22	070S	230E	4304715137	5670	Federal	OW	TA	
RWU 40 (21-24B)	24	070S	230E	4304715167	5670	Federal	OW	TA	
RWU 41 (34-13B)	13	070S	230E	4304715168	5670	Federal	OW	P	
RWU 41-24A	24	070S	220E	4304733769	5670	Federal	OW	P	
RWU 41-25A	25	070S	220E	4304733579	5670	Federal	OW	P	
RWU 42 (21-29C)	29	070S	240E	4304715169	5670	Federal	GW	P	
RWU 42-19B	19	070S	230E	4304733556	5670	Federal	OW	P	
RWU 42-20B	20	070S	230E	4304733490	5670	Federal	OW	P	
RWU 42-24A	24	070S	220E	4304733569	5670	Federal	OW	P	
RWU 42-25A	25	070S	220E	4304733580	5670	Federal	OW	S	
RWU 42-30B	30	070S	230E	4304733771	5670	Federal	OW	P	
RWU 43 (12-17B)	17	070S	230E	4304715170	5670	Federal	OW	P	
RWU 44 (32-33C)	33	070S	240E	4304715171	5670	Federal	GW	P	
RWU 44-18B	18	070S	230E	4304733594	5670	Federal	OW	P	
RWU 44-30B	30	070S	230E	4304733772	5670	Federal	OW	P	
RWU 45 (23-30B)	30	070S	230E	4304715172	5670	Federal	OW	TA	
RWU 46 (41-21C)	21	070S	240E	4304715173	5670	Federal	GW	TA	
RWU 49 (12-29B)	29	070S	230E	4304715175	5670	Federal	OW	TA	
RWU 5 (41-23B)	23	070S	230E	4304715138	5670	Federal	OW	P	
RWU 50 (14-23A)	23	070S	220E	4304715176	5670	Federal	OW	P	
RWU 52 (14-18B)	18	070S	230E	4304715178	5670	Federal	OW	TA	
RWU 53 (41-25A)	25	070S	220E	4304715179	5670	Federal	OW	TA	
RWU 57 (12-18C)	18	070S	240E	4304715183	5670	Federal	OW	P	
RWU 63 (21-22B)	22	070S	230E	4304715186	5670	Federal	GW	TA	
RWU 64 (32-27B)	27	070S	230E	4304715187	5670	Federal	OW	TA	
RWU 66 (34-18B)	18	070S	230E	4304715189	5670	Federal	OW	P	
RWU 67 (42-22B)	22	070S	230E	4304715190	5670	Federal	OW	TA	
RWU 69 (21-27B)	27	070S	230E	4304715191	5670	Federal	OW	TA	
RWU 70 (23-22A)	22	070S	220E	4304715192	5670	Federal	OW	P	
RWU 71 (21-18C)	18	070S	240E	4304715193	5670	Federal	OW	P	
RWU 72 (23-27B)	27	070S	230E	4304715194	5670	Federal	OW	TA	
RWU 74 (12-13B)	13	070S	230E	4304715196	5670	Federal	GW	P	
RWU 75 (21-26B)	26	070S	230E	4304715197	5670	Federal	OW	TA	
RWU 76 (32-18C)	18	070S	240E	4304715198	5670	Federal	GW	S	
RWU 77 (21-13B)	13	070S	230E	4304715199	5670	Federal	OW	P	
RWU 78 (32-28B)	28	070S	230E	4304715200	5670	Federal	OW	P	
RWU 79 (12-27B)	27	070S	230E	4304715201	5670	Federal	OW	TA	
RWU 8 (32-22B)	22	070S	230E	4304715139	5670	Federal	OW	P	
RWU 80 (14-27B)	27	070S	230E	4304715202	5670	Federal	OW	P	
RWU 81 (41-31B)	31	070S	230E	4304715203	5670	Federal	OW	P	
RWU 83 (41-27A)	27	070S	220E	4304715205	5670	Federal	OW	P	
RWU 84 (44-14B)	14	070S	230E	4304715206	5670	Federal	GW	P	
RWU 9 (43-23B)	23	070S	230E	4304715140	5670	Federal	OW	P	
RWU 90 (43-21B)	21	070S	230E	4304715211	5670	Federal	OW	P	
RWU 92 (11-23B)	23	070S	230E	4304715212	5670	Federal	OW	TA	
RWU 94 (12-22A)	22	070S	220E	4304715213	5670	Federal	OW	P	
RWU 99 (12-22B)	22	070S	230E	4304715218	5670	Federal	OW	P	
RED WASH UNIT 259	16	070S	230E	4304732785	5670	State	OW	P	
RED WASH UNIT 260	16	070S	230E	4304732786	5670	State	OW	P	
RWU 51 (12-16B)	16	070S	230E	4304715177	5670	State	OW	P	
RWU ST 189 (41-16B)	16	070S	230E	4304715292	5670	State	OW	P	
RED WASH UNIT 261	17	070S	230E	4304732739	5670	Federal	WI	A	
RWU 100-A (43-21A)	21	070S	220E	4304715219	5670	Federal	WI	A	

well_name	Sec	T	R	api	Entity	Lease Type	type	stat	
RWU 102 (41-24A)	24	070S	220E	4304715221	5670	Federal	WI	A	
RWU 11	27	070S	230E	4304715142	5670	Federal	WI	A	
RWU 11-19B	19	070S	230E	4304733552	5670	Federal	WI	A	
RWU 11-20B	20	070S	230E	4304733553	5670	Federal	WI	A	
RWU 11-25A	25	070S	220E	4304733574	5670	Federal	WI	A	
RWU 11-29B	29	070S	230E	4304733590	5670	Federal	WI	A	
RWU 11-30B	30	070S	230E	4304733785	5670	Federal	WI	A	
RWU 12-24A	24	070S	220E	4304733591	5670	Federal	WI	A	
RWU 13-19B	19	070S	230E	4304733497	5670	Federal	WI	A	
RWU 13-20B	20	070S	230E	4304733498	5670	Federal	WI	A	
RWU 13-25A	25	070S	220E	4304733575	5670	Federal	WI	A	
RWU 14 (14-13B)	13	070S	230E	4304715144	5670	Federal	WI	A	
RWU 148 (13-22B)	22	070S	230E	4304715261	5670	Federal	WI	A	
RWU 150 (31-22B)	22	070S	230E	4304715263	5670	Federal	WI	I	
RWU 156 (23-15B)	15	070S	230E	4304715267	5670	Federal	WI	A	
RWU 16 (43-28B)	28	070S	230E	4304716475	5670	Federal	WI	I	
RWU 161 (14-20B)	20	070S	230E	4304715271	5670	Federal	WI	I	
RWU 17 (41-20B)	20	070S	230E	4304715146	5670	Federal	WI	A	
RWU 170 (41-15B)	15	070S	230E	4304716495	5670	Federal	WI	I	
RWU 173 (21-21B)	21	070S	230E	4304716496	5670	Federal	WI	A	
RWU 174 (21-20B)	20	070S	230E	4304715281	5670	Federal	WI	A	
RWU 182 (14-21B)	21	070S	230E	4304716497	5670	Federal	WI	A	
RWU 183 (33-13B)	13	070S	230E	4304715289	5670	Federal	WI	A	
RWU 185 (41-1B)	14	070S	230E	4304716498	5670	Federal	WI	A	
RWU 199 (43-22A)	22	070S	220E	4304715301	5670	Federal	WI	A	
RWU 2 (14-24B)	24	070S	230E	4304716472	5670	Federal	WI	A	
RWU 202 (21-34A)	34	070S	220E	4304715303	5670	Federal	WI	I	
RWU 213 (41-33B)	33	070S	230E	4304720060	5670	Federal	WD	A	
RWU 215 (43-28A)	28	070S	220E	4304730058	5670	Federal	WI	A	
RWU 216 (21-27A)	27	070S	220E	4304730103	5670	Federal	WI	A	
RWU 23 (21-23B)	23	070S	230E	4304715151	5670	Federal	WI	A	
RWU 23-18C (97)	18	070S	240E	4304715216	5670	Federal	WI	I	
RWU 25 (23-23B)	23	070S	230E	4304716476	5670	Federal	WI	A	
RWU 258 (34-22A)	22	070S	220E	4304730458	5670	Federal	WI	A	
RWU 263 (24-26B)	26	070S	230E	4304730518	5670	Federal	WI	I	
RWU 264 (31-35B)	35	070S	230E	4304730519	5670	Federal	WI	A	
RWU 266 (33-26B)	26	070S	230E	4304730521	5670	Federal	WI	I	
RWU 268 (43-17B)	17	070S	230E	4304732980	5670	Federal	WI	A	
RWU 269 (13-26B)	26	070S	230E	4304730522	5670	Federal	WI	I	
RWU 271 (42-35B)	35	070S	230E	4304731081	5670	Federal	WI	I	
RWU 275 (31-26B)	26	070S	230E	4304731077	5670	Federal	WI	A	
RWU 279 (11-36B)	36	070S	230E	4304731052	5670	Federal	WI	A	
RWU 283 (43-18B)	18	070S	230E	4304732982	5670	Federal	WI	A	
RWU 31-19B	19	070S	230E	4304733555	5670	Federal	WI	A	
RWU 31-25A	25	070S	220E	4304733577	5670	Federal	WI	A	
RWU 31-30B	30	070S	230E	4304733788	5670	Federal	WI	A	
RWU 33-19B	19	070S	230E	4304733499	5670	Federal	WI	A	
RWU 33-20B	20	070S	230E	4304733500	5670	Federal	WI	A	
RWU 33-25A	25	070S	220E	4304733578	5670	Federal	WI	A	
RWU 33-30B	30	070S	230E	4304733790	5670	Federal	WI	A	
RWU 34 (23-14B)	14	070S	230E	4304715161	5670	Federal	WI	A	
RWU 34-13A	13	070S	220E	4304733593	5670	Federal	WI	A	
RWU 34-24A	24	070S	220E	4304733568	5670	Federal	WI	A	
RWU 48 (32-19B)	19	070S	230E	4304715174	5670	Federal	WI	I	
RWU 56 (41-28B)	28	070S	230E	4304715182	5670	Federal	WI	A	
RWU 59 (12-24B)	24	070S	230E	4304716477	5670	Federal	WI	A	
RWU 6 (41-21B)	21	070S	230E	4304716482	5670	Federal	WI	A	
RWU 61 (12-27A)	27	070S	220E	4304716478	5670	Federal	WI	I	
RWU 68 (41-13B)	13	070S	230E	4304716485	5670	Federal	WI	I	
RWU 7 (41-27B)	27	070S	230E	4304716473	5670	Federal	WI	I	
RWU 88 (23-18B)	18	070S	230E	4304715210	5670	Federal	WI	A	
RWU 91 (33-22B)	22	070S	230E	4304716479	5670	Federal	WI	A	
RWU 93 (43-27B)	27	070S	230E	4304716480	5670	Federal	WI	I	
RWU 324 (23-16B)	16	070S	230E	4304733084	5670	State	WI	I	

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

June 9, 2003

QEP Uinta Basin, Inc.
1050 17th Street, Suite 500
Denver, Colorado 80265

Re: Red Wash Unit
Uintah County, Utah

Gentlemen:

On May 30, 2003, we received an indenture dated February 1, 2003, whereby Shenandoah Energy, Inc. changed it name and QEP Uinta Basin, Inc. was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective June 9, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under Red Wash Unit Agreement.

Your nationwide (Eastern States) oil and gas bond No. B000024 will be used to cover all operations within the Red Wash Unit.

It is requested that you notify all interested parties of the name change of unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure
bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File – Red Wash Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron
UT922:TAThompson:tt:6/9/03

JUL 0 7 2003

3104 (932.34)WF
Nationwide Bond ESB000024

NOTICE

QEP Uinta Basin, Inc. 1050 17th Street Suite 500 Denver, Colorado 80265	: : : :	Oil and Gas lease

Name Change Recognized

Acceptable evidence has been filed in this office concerning the name change of Shenandoah Energy Incorporated into QEP Uinta Basin, Incorporated. QEP Uinta Basin, Incorporated is the surviving entity. This name change is recognized effective April 17, 2003.

Eastern States will notify the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice.

If you identify other leases in which the merging entity maintain an interest, please contact this office and we will appropriately document those files with a copy of this notice.

If you have any questions, please contact Bill Forbes at 703-440-1536.

S/Wilbert B. Forbes

Wilbert B. Forbes
Land Law Examiner
Branch of Use Authorization
Division of Resources Planning,
Use and Protection

bc: JFO,MMS, ES RF, 930 RF, 932.34 RF, E-932: wbf:07 /07/03:440-1536/ QEP Unita Basin
MFO

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

Change of Operator (Well Sold) **X - Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective: **1/1/2007**

FROM: (Old Operator):	**TO:** (New Operator):
N2460-QEP Uinta Basin, Inc.	N5085-Questar E&P Company
1050 17th St, Suite 500	1050 17th St, Suite 500
Denver, CO 80265	Denver, CO 80265
Phone: 1 (303) 672-6900	Phone: 1 (303) 672-6900

CA No. **Unit:** **RED WASH UNIT**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LISTS				*				

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/19/2007
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/16/2007
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 1/31/2005

4a. Is the new operator registered in the State of Utah: Business Number: 764611-0143

5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE

5b. Inspections of LA PA state/fee well sites complete on: n/a

5c. Reports current for Production/Disposition & Sundries on: n/a

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 4/23/2007 BIA
7. **Federal and Indian Units:**
   The BLM or BIA has approved the successor of unit operator for wells listed on: 4/23/2007
8. **Federal and Indian Communization Agreements ("CA"):**
   The BLM or BIA has approved the operator for all wells listed within a CA on:
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 4/30/2007 and 5/15/2007
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 4/30/2007 and 5/15/2007
3. Bond information entered in RBDMS on: 4/30/2007 and 5/15/2007
4. Fee/State wells attached to bond in RBDMS on: 4/30/2007 and 5/15/2007
5. Injection Projects to new operator in RBDMS on: 4/30/2007 and 5/15/2007
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: ESB000024
2. Indian well(s) covered by Bond Number: 799446

3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965003033

3b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: THIS IS A COMPANY NAME CHANGE.
SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 1 (41-26B)	RW 41-26B	NENE	26	070S	230E	4304715135	5670	Federal	OW	TA
RWU 3 (34-23B)	RW 34-23B	SWSE	23	070S	230E	4304715136	5670	Federal	OW	P
RWU 4 (41-22B)	RW 41-22B	NENE	22	070S	230E	4304715137	5670	Federal	OW	TA
RWU 5 (41-23B)	RW 41-23B	NENE	23	070S	230E	4304715138	5670	Federal	OW	P
RWU 8 (32-22B)	RW 32-22B	SWNE	22	070S	230E	4304715139	5670	Federal	OW	P
RWU 9 (43-23B)	RW 43-23B	NESE	23	070S	230E	4304715140	5670	Federal	OW	P
RWU 10 (12-23B)	RW 12-23B	SWNW	23	070S	230E	4304715141	5670	Federal	OW	TA
RWU 11	RW 34-27B	SWSE	27	070S	230E	4304715142	99996	Federal	WI	A
RWU 13 (14-22B)	RW 14-22B	SWSW	22	070S	230E	4304715143	5670	Federal	OW	TA
RW 14-13B	RW 14-13B	SWSW	13	070S	230E	4304715144	99996	Federal	WI	A
RWU 15 (32-17C)	RW 32-17C	SWNE	17	070S	240E	4304715145	5670	Federal	OW	P
RWU 17 (41-20B)	RW 41-20B	NENE	20	070S	230E	4304715146	5670	Federal	WI	A
RWU 19 (34-26B)	RW 34-26B	SWSE	26	070S	230E	4304715148	5670	Federal	GW	S
RWU 21 (32-14B)	RW 32-14B	SWNE	14	070S	230E	4304715150	5670	Federal	OW	P
RWU 23 (21-23B)	RW 21-23B	SENW	23	070S	230E	4304715151	99996	Federal	WI	A
RWU 24 (34-14B)	RW 34-14B	SWSE	14	070S	230E	4304715152	5670	Federal	OW	S
RWU 26 (23-22B)	RW 23-22B	NESW	22	070S	230E	4304715153	5670	Federal	OW	TA
RWU 27 (43-14B)	RW 43-14B	NESE	14	070S	230E	4304715154	5670	Federal	OW	TA
RWU 28 (43-22B)	RW 43-22B	NESE	22	070S	230E	4304715155	5670	Federal	OW	P
RWU 29 (32-23B)	RW 32-23B	SWNE	23	070S	230E	4304715156	5670	Federal	OW	P
RW 23-13B	RW 23-13B	NESW	13	070S	230E	4304715157	5670	Federal	GW	TA
RWU 31 (34-22B)	RW 34-22B	SWSE	22	070S	230E	4304715158	5670	Federal	OW	P
RWU 33 (14-14B)	RW 14-14B	SWSW	14	070S	230E	4304715160	5670	Federal	GW	TA
RWU 34 (23-14B)	RW 23-14B	NESW	14	070S	230E	4304715161	99996	Federal	WI	A
RW 43-13B	RW 43-13B	NESE	13	070S	230E	4304715162	5670	Federal	OW	TA
RWU 36 (32-13B)	RW 32-13B	SWNE	13	070S	230E	4304715163	5670	Federal	GW	P
RWU 38 (14-23B)	RW 14-23B	SWSW	23	070S	230E	4304715165	5670	Federal	OW	P
RWU 39 (14-24A)	RW 14-24A	SWSW	24	070S	220E	4304715166	5670	Federal	OW	TA
RWU 40 (21-24B)	RW 21-24B	NENW	24	070S	230E	4304715167	5670	Federal	OW	TA
RWU 41 (34-13B)	RW 34-13B	SWSE	13	070S	230E	4304715168	5670	Federal	OW	P
RWU 42 (21-29C)	RW 21-29C	NENW	29	070S	240E	4304715169	5670	Federal	GW	P
RWU 43 (12-17B)	RW 12-17B	SWNW	17	070S	230E	4304715170	5670	Federal	OW	P
RWU 44 (32-33C)	RW 32-33C	SWNE	33	070S	240E	4304715171	5670	Federal	GW	P
RWU 45 (23-30B)	RW 23-30B	NESW	30	070S	230E	4304715172	5670	Federal	OW	TA
RWU 46 (41-21C)	RW 41-21C	NENE	21	070S	240E	4304715173	5670	Federal	GW	TA
RWU 48 (32-19B)	RW 32-19B	SWNE	19	070S	230E	4304715174	99996	Federal	WI	I
RWU 49 (12-29B)	RW 12-29B	SWNW	29	070S	230E	4304715175	5670	Federal	OW	TA
RWU 50 (14-23A)	RW 14-23A	SWSW	23	070S	220E	4304715176	5670	Federal	OW	P
RWU 52 (14-18B)	RW 14-18B	SWSW	18	070S	230E	4304715178	5670	Federal	OW	TA
RWU 53 (41-25A)	RW 41-25A	NENE	25	070S	220E	4304715179	5670	Federal	OW	TA
RWU 56 (41-28B)	RW 41-28B	NENE	28	070S	230E	4304715182	99996	Federal	WI	A

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 57 (12-18C)	RW 12-18C	SWNW	18	070S	240E	4304715183	5670	Federal	OW	P
RWU 63 (21-22B)	RW 21-22B	NENW	22	070S	230E	4304715186	5670	Federal	GW	TA
RWU 64 (32-27B)	RW 32-27B	SWNE	27	070S	230E	4304715187	5670	Federal	OW	TA
RWU 66 (34-18B)	RW 34-18B	SWSE	18	070S	230E	4304715189	5670	Federal	OW	P
RWU 67 (42-22B)	RW 42-22B	SENE	22	070S	230E	4304715190	5670	Federal	OW	TA
RWU 69 (21-27B)	RW 21-27B	NENW	27	070S	230E	4304715191	5670	Federal	OW	TA
RWU 70 (23-22A)	RW 23-22A	NESW	22	070S	220E	4304715192	5670	Federal	OW	P
RWU 71 (21-18C)	RW 21-18C	NENW	18	070S	240E	4304715193	5670	Federal	OW	P
RWU 72 (23-27B)	RW 23-27B	NESW	27	070S	230E	4304715194	5670	Federal	OW	TA
RWU 74 (12-13B)	RW 12-13B	SWNW	13	070S	230E	4304715196	5670	Federal	GW	S
RWU 75 (21-26B)	RW 21-26B	NENW	26	070S	230E	4304715197	5670	Federal	OW	TA
RWU 76 (32-18C)	RW 32-18C	SWNE	18	070S	240E	4304715198	5670	Federal	GW	P
RWU 77 (21-13B)	RWU 77 (21-13B)	NENW	13	070S	230E	4304715199	5670	Federal	OW	P
RWU 78 (32-28B)	RW 32-28B	SWNE	28	070S	230E	4304715200	5670	Federal	OW	P
RWU 79 (12-27B)	RW 12-27B	SWNW	27	070S	230E	4304715201	5670	Federal	OW	TA
RWU 80 (14-27B)	RW 14-27B	SWSW	27	070S	230E	4304715202	5670	Federal	OW	S
RWU 81 (41-31B)	RW 41-31B	NENE	31	070S	230E	4304715203	5670	Federal	OW	P
RWU 83 (41-27A)	RW 41-27A	NENE	27	070S	220E	4304715205	5670	Federal	OW	P
RWU 84 (44-14B)	RW 44-14B	SESE	14	070S	230E	4304715206	5670	Federal	GW	P
RWU 88 (23-18B)	RW 23-18B	NESW	18	070S	230E	4304715210	5670	Federal	WI	A
RWU 90 (43-21B)	RW 43-21B	NESE	21	070S	230E	4304715211	5670	Federal	OW	P
RWU 92 (11-23B)	RW 11-23B	NWNW	23	070S	230E	4304715212	5670	Federal	OW	TA
RWU 94 (12-22A)	RW 12-22A	SWNW	22	070S	220E	4304715213	5670	Federal	OW	P
RWU 23-18C (97)	RW 23-18C	NESW	18	070S	240E	4304715216	99996	Federal	WI	I
RWU 99 (12-22B)	RW 12-22B	SWNW	22	070S	230E	4304715218	5670	Federal	OW	P
RWU 100-A (43-21A)	RW 43-21A	NESE	21	070S	220E	4304715219	5670	Federal	WI	A
RWU 101 (34-21B)	RW 34-21B	SWSE	21	070S	230E	4304715220	5670	Federal	OW	P
RWU 102 (41-24A)	RW 41-24A	SENE	24	070S	220E	4304715221	5670	Federal	WI	A
RWU 103 (34-15B)	RW 34-15B	SWSE	15	070S	230E	4304715222	5670	Federal	OW	P
RWU 108 (32-21B)	RW 32-21B	SWNE	21	070S	230E	4304715226	5670	Federal	OW	P
RWU 109 (21-28B)	RW 21-28B	NENW	28	070S	230E	4304715227	5670	Federal	OW	P
RWU 110 (23-23A)	RW 23-23A	NESW	23	070S	220E	4304715228	5670	Federal	OW	P
RWU 111 (32-24A)	RW 32-24A	SWNE	24	070S	220E	4304715229	5670	Federal	OW	S
RWU 112 (32-28A)	RW 32-28A	SWNE	28	070S	220E	4304715230	5670	Federal	OW	S
RWU 115 (21-19B)	RW 21-19B	NENW	19	070S	230E	4304715233	5670	Federal	OW	P
RWU 119 (43-29A)	RW 43-29A	NESE	29	070S	220E	4304715236	5670	Federal	OW	P
RWU 120 (23-28B)	RW 23-28B	NESW	28	070S	230E	4304715237	5670	Federal	OW	TA
RW 13-13B	RW 13-13B	NWSW	13	070S	230E	4304715238	5670	Federal	GW	P
RWU 122 (24-14B)	RW 24-14B	SESW	14	070S	230E	4304715239	5670	Federal	OW	P
RWU 125 (34-19B)	RW 34-19B	SWSE	19	070S	230E	4304715242	5670	Federal	OW	TA
RWU 126 (41-29A)	RW 41-29A	NENE	29	070S	220E	4304715243	5670	Federal	OW	P

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 127 (12-19B)	RW 12-19B	SWNW	19	070S	230E	4304715244	5670	Federal	OW	S
RWU 129 (14-15B)	RW 14-15B	SWSW	15	070S	230E	4304715246	5670	Federal	OW	P
RWU 133 (41-34B)	RW 41-34B	NENE	34	070S	230E	4304715250	5670	Federal	OW	P
RWU 136 (43-19B)	RW 43-19B	NESE	19	070S	230E	4304715252	5670	Federal	OW	TA
RWU 137 (34-28B)	RW 34-28B	SWSE	28	070S	230E	4304715253	5670	Federal	GW	TA
RWU 138 (41-30B)	RW 41-30B	NENE	30	070S	230E	4304715254	5670	Federal	OW	P
RWU 140 (24-22B)	RW 24-22B	SESW	22	070S	230E	4304715255	5670	Federal	OW	P
RWU 141 (11-27B)	RW 11-27B	NWNW	27	070S	230E	4304715256	5670	Federal	OW	TA
RWU 143 (33-14B)	RW 33-14B	NWSE	14	070S	230E	4304715257	5670	Federal	OW	P
RWU 144 (21-18B)	RW 21-18B	NENW	18	070S	230E	4304715258	5670	Federal	OW	TA
RW 24-13B	RW 24-13B	SESW	13	070S	230E	4304715259	5670	Federal	OW	TA
RWU 147 (22-22B)	RW 22-22B	SENW	22	070S	230E	4304715260	5670	Federal	OW	TA
RWU 148 (13-22B)	RW 13-22B	NWSW	22	070S	230E	4304715261	99996	Federal	WI	A
RWU 150 (31-22B)	RW 31-22B	NWNE	22	070S	230E	4304715263	99996	Federal	WI	I
RWU 151 (42-14B)	RW 42-14B	SENE	14	070S	230E	4304715264	5670	Federal	OW	P
RWU 153 (14-29B)	RW 14-29B	SWSW	29	070S	230E	4304715265	5670	Federal	OW	P
RWU 156 (23-15B)	RW 23-15B	NESW	15	070S	230E	4304715267	99990	Federal	WI	A
RWU 158 (32-30B)	RW 32-30B	SWNE	30	070S	230E	4304715268	5670	Federal	OW	P
RWU 160 (32-15B)	RW 32-15B	SWNE	15	070S	230E	4304715270	5670	Federal	OW	P
RWU 161 (14-20B)	RW 14-20B	SWSW	20	070S	230E	4304715271	99996	Federal	WI	I
RWU 162 (12-20B)	RW 12-20B	SWNW	20	070S	230E	4304715272	5670	Federal	OW	P
RWU 164 (12-28B)	RW 12-28B	SWNW	28	070S	230E	4304715274	5670	Federal	OW	P
RWU 165 (32-26B)	RW 32-26B	SWNE	26	070S	230E	4304715275	5670	Federal	GW	TA
RWU 167 (23-21B)	RW 23-21B	NESW	21	070S	230E	4304715277	5670	Federal	OW	S
RWU 168 (23-24B)	RW 23-24B	NESW	24	070S	230E	4304715278	5670	Federal	OW	TA
RWU 172 (21-30B)	RW 21-30B	NENW	30	070S	230E	4304715280	5670	Federal	OW	TA
RWU 174 (21-20B)	RW 21-20B	NENW	20	070S	230E	4304715281	5670	Federal	WI	A
RWU 176 (31-28B)	RW 31-28B	NWNE	28	070S	230E	4304715283	5670	Federal	OW	TA
RWU 177 (42-28B)	RW 42-28B	SENE	28	070S	230E	4304715284	5670	Federal	OW	TA
RW 22-13B	RW 22-13B	SENW	13	070S	230E	4304715285	5670	Federal	OW	TA
RWU 180 (31-23B)	RW 31-23B	NWNE	23	070S	230E	4304715287	5670	Federal	OW	TA
RWU 181 (34-30B)	RW 34-30B	SWSE	30	070S	230E	4304715288	5670	Federal	OW	P
RW 33-13B	RW 33-13B	NWSE	13	070S	230E	4304715289	5670	Federal	WI	A
RWU 184 (23-26B)	RW 23-26B	NESW	26	070S	230E	4304715290	5670	Federal	GW	S
RWU 188 (23-20B)	RW 23-20B	NESW	20	070S	230E	4304715291	5670	Federal	OW	TA
RWU 192 (41-33A)	RW 41-33A	NENE	33	070S	220E	4304715294	5670	Federal	OW	P
RWU 193 (43-24B)	RW 43-24B	NESE	24	070S	230E	4304715295	5670	Federal	GW	TA
RWU 194 (12-14B)	RW 12-14B	SWNW	14	070S	230E	4304715296	5670	Federal	OW	S
RWU 196 (23-17C)	RW 23-17C	NESW	17	070S	240E	4304715298	5670	Federal	GW	TA
RWU 199 (43-22A)	RW 43-22A	NESE	22	070S	220E	4304715301	99996	Federal	WI	A
RWU 201 (32-28C)	RW 32-28C	SWNE	28	070S	240E	4304715302	5670	Federal	GW	P

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 202 (21-34A)	RW 21-34A	NENW	34	070S	220E	4304715303	99996	Federal	WI	I
RWU 204 (23-25A)	RW 23-25A	NESW	25	070S	220E	4304715305	5670	Federal	OW	P
RWU 205 (23-21C)	RW 23-21C	NESW	21	070S	240E	4304715306	5670	Federal	GW	TA
RWU 2 (14-24B)	RW 14-24B	SWSW	24	070S	230E	4304716472	99996	Federal	WI	A
RWU 7 (41-27B)	RW 41-27B	NENE	27	070S	230E	4304716473	99996	Federal	WI	I
RWU 16 (43-28B)	RW 43-28B	NESE	28	070S	230E	4304716475	99996	Federal	WI	I
RWU 25 (23-23B)	RW 23-23B	NESW	23	070S	230E	4304716476	99996	Federal	WI	A
RWU 59 (12-24B)	RW 12-24B	SWNW	24	070S	230E	4304716477	99996	Federal	WI	A
RWU 61 (12-27A)	RW 12-27A	SWNW	27	070S	220E	4304716478	99996	Federal	WI	I
RWU 91 (33-22B)	RW 33-22B	NWSE	22	070S	230E	4304716479	99996	Federal	WI	A
RWU 93 (43-27B)	RW 43-27B	NESE	27	070S	230E	4304716480	99996	Federal	WI	I
RWU 6 (41-21B)	RW 41-21B	NENE	21	070S	230E	4304716482	99996	Federal	WI	A
RWU 68 (41-13B)	RW 41-13B	NENE	13	070S	230E	4304716485	99996	Federal	WI	I
RWU 170 (41-15B)	RW 41-15B	NENE	15	070S	230E	4304716495	99996	Federal	WI	I
RWU 173 (21-21B)	RW 21-21B	NENW	21	070S	230E	4304716496	99996	Federal	WI	A
RWU 182 (14-21B)	RW 14-21B	SWSW	21	070S	230E	4304716497	99996	Federal	WI	A
RWU 185 (41-1B)	RW 41-14B	NENE	14	070S	230E	4304716498	99996	Federal	WI	A
RWU 212 (41-8F)	RW 41-8F	NENE	08	080S	240E	4304720014	5670	Federal	GW	P
RWU 213 (41-33B)	RW 41-33B	NENE	33	070S	230E	4304720060	99996	Federal	WD	A
RWU 215 (43-28A)	RW 43-28A	NESE	28	070S	220E	4304730058	99996	Federal	WD	A
RWU 216 (21-27A)	RW 21-27A	NENW	27	070S	220E	4304730103	99996	Federal	WI	A
RWU 219 (44-21C)	RW 44-21C	SESE	21	070S	240E	4304730149	5670	Federal	GW	S
RWU 220 (22-23B)	RW 22-23B	SENW	23	070S	230E	4304730192	5670	Federal	OW	TA
RWU 221 (13-27B)	RW 13-27B	NWSW	27	070S	230E	4304730199	5670	Federal	OW	TA
RWU 222 (31-27B)	RW 31-27B	NWNE	27	070S	230E	4304730200	5670	Federal	GW	TA
RWU 224 (44-22B)	RW 44-22B	SESE	22	070S	230E	4304730202	5670	Federal	GW	TA
RWU 225 (13-23B)	RW 13-23B	NWSW	23	070S	230E	4304730212	5670	Federal	GW	TA
RWU 226 (24-23B)	RW 24-23B	SESW	23	070S	230E	4304730249	5670	Federal	GW	S
RWU 227 (14-26B)	RW 14-26B	SWSW	26	070S	230E	4304730257	5670	Federal	OW	TA
RWU 228 (21-34B)	RW 21-34B	NENW	34	070S	230E	4304730258	5670	Federal	OW	P
RWU 229 (43-26B)	RW 43-26B	NESE	26	070S	230E	4304730259	5670	Federal	OW	TA
RWU 230 (14-18C)	RW 14-18C	SWSW	18	070S	240E	4304730309	5670	Federal	OW	P
RWU 231 (21-35B)	RW 21-35B	NENW	35	070S	230E	4304730310	5670	Federal	OW	TA
RWU 232 (12-26B)	RW 12-26B	SWNW	26	070S	230E	4304730311	5670	Federal	OW	TA
RWU 233 (12-25B)	RW 12-25B	SWNW	25	070S	230E	4304730312	5670	Federal	OW	TA
RWU 234 (32-24B)	RW 32-24B	SWNE	24	070S	230E	4304730313	5670	Federal	OW	P
RWU 235 (34-18C)	RW 34-18C	SWSE	18	070S	240E	4304730314	5670	Federal	OW	S
RWU 236 (21-19C)	RW 21-19C	NENW	19	070S	240E	4304730340	5670	Federal	GW	P
RWU 237 (14-25B)	RW 14-25B	SWSW	25	070S	230E	4304730341	5670	Federal	OW	P
RWU 238 (32-35B)	RW 32-35B	SWNE	35	070S	230E	4304730342	5670	Federal	OW	TA
RWU 239 (41-35B)	RW 41-35B	NENE	35	070S	230E	4304730343	5670	Federal	OW	TA

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 240 (12-36B)	RW 12-36B	SWNW	36	070S	230E	4304730344	5670	Federal	OW	S
RWU 241 (22-14B)	RW 22-14B	SENW	14	070S	230E	4304730345	5670	Federal	OW	P
RW 42-13B	RW 42-13B	SENE	13	070S	230E	4304730346	5670	Federal	OW	P
RWU 243 (42-18C)	RW 42-18C	SENE	18	070S	240E	4304730347	5670	Federal	OW	TA
RWU 244 (23-19C)	RW 23-19C	NESW	19	070S	240E	4304730348	5670	Federal	GW	P
RWU 246 (22-18C)	RW 22-18C	SENW	18	070S	240E	4304730387	5670	Federal	OW	P
RWU 247 (22-17C)	RW 22-17C	SENW	17	070S	240E	4304730388	5670	Federal	GW	P
RWU 258 (34-22A)	RW 34-22A	SWSE	22	070S	220E	4304730458	5670	Federal	WI	A
RWU 262 (22-26B)	RW 22-26B	SENW	26	070S	230E	4304730517	5670	Federal	GW	TA
RWU 263 (24-26B)	RW 24-26B	SESW	26	070S	230E	4304730518	99996	Federal	WI	I
RWU 264 (31-35B)	RW 31-35B	NWNE	35	070S	230E	4304730519	99996	Federal	WI	A
RWU 265 (44-26B)	RW 44-26B	SESE	26	070S	230E	4304730520	5670	Federal	GW	P
RWU 266 (33-26B)	RW 33-26B	NWSE	26	070S	230E	4304730521	99996	Federal	WI	I
RWU 269 (13-26B)	RW 13-26B	NWSW	26	070S	230E	4304730522	99996	Federal	WI	A
RWU 273 (42-27B)	RW 42-27B	SENE	27	070S	230E	4304731051	5670	Federal	OW	TA
RWU 279 (11-36B)	RW 11-36B	NWNW	36	070S	230E	4304731052	99996	Federal	WI	A
RWU 276 (44-27B)	RW 44-27B	SESE	27	070S	230E	4304731053	5670	Federal	OW	TA
RWU 272 (44-23B)	RW 44-23B	SESE	23	070S	230E	4304731054	5670	Federal	GW	P
RWU 278 (11-26)	RW 11-26	NWNW	26	070S	230E	4304731076	5670	Federal	GW	TA
RWU 275 (31-26B)	RW 31-26B	NWNE	26	070S	230E	4304731077	99996	Federal	WI	A
RWU 280 (11-35B)	RW 11-35B	NWNW	35	070S	230E	4304731079	5670	Federal	OW	P
RWU 282 (42-26B)	RW 42-26B	SENE	26	070S	230E	4304731080	5670	Federal	GW	TA
RWU 271 (42-35B)	RW 42-35B	SENE	35	070S	230E	4304731081	5670	Federal	WI	I
RWU 270 (22-35B)	RW 22-35B	SENW	35	070S	230E	4304731082	5670	Federal	OW	P
RWU 284 (33-23B)	RW 33-23B	NWSE	23	070S	230E	4304731476	5670	Federal	GW	TA
RWU 285 (11-24B)	RW 11-24B	NWNW	24	070S	230E	4304731477	5670	Federal	OW	P
RWU 286 (42-21B)	RW 42-21B	SENE	21	070S	230E	4304731478	5670	Federal	OW	P
RW 44-13B	RW 44-13B	SESE	13	070S	230E	4304731512	5670	Federal	OW	TA
RWU 288 (24-27)	RW 24-27	SESW	27	070S	230E	4304731513	5670	Federal	OW	TA
RWU 289 (13-24B)	RW 13-24B	NWSW	24	070S	230E	4304731517	5670	Federal	OW	P
RWU 292 (42-23B)	RW 42-23B	SENE	23	070S	230E	4304731576	5670	Federal	GW	TA
RWU 295 (11-22B)	RW 11-22B	NWNW	22	070S	230E	4304731577	5670	Federal	GW	TA
RWU 296 (12-35B)	RW 12-35B	SWNW	35	070S	230E	4304731578	5670	Federal	OW	S
RWU 297 (24-15B)	RW 24-15B	SESW	15	070S	230E	4304731579	5670	Federal	OW	P
RWU 293 (22-22A)	RW 22-22A	SENW	22	070S	220E	4304731581	5670	Federal	OW	TA
RWU 294 (24-18C)	RW 24-18C	SESW	18	070S	240E	4304731582	5670	Federal	GW	P
RWU 298 (22-27B)	RW 22-27B	SENW	27	070S	230E	4304731679	5670	Federal	OW	TA
RWU 301 (43-15B)	RW 43-15B	NESE	15	070S	230E	4304731682	5670	Federal	GW	TA
RWU 302 (22-24B)	RW 22-24B	SENW	24	070S	230E	4304731683	5670	Federal	GW	TA
RWU 303 (34-17B)	RW 34-17B	SWSE	17	070S	230E	4304731819	5670	Federal	OW	P
RED WASH 305 (41-4F)	RW 41-4F	C-NE	04	080S	240E	4304732538	5670	Federal	GW	TA

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RED WASH 306	RW 23-23C	NESW	23	070S	240E	4304732629	5670	Federal	GW	P
RWU 207	RW 14-17B	SWSW	17	070S	230E	4304732738	5670	Federal	OW	P
RED WASH UNIT 261	RW 23-17B	NESW	17	070S	230E	4304732739	5670	Federal	WI	A
RWU 268 (43-17B)	RW 43-17B	NESE	17	070S	230E	4304732980	5670	Federal	WI	A
RWU 267 (32-17B)	RW 32-17B	SWNE	17	070S	230E	4304732981	5670	Federal	OW	P
RWU 283 (43-18B)	RW 43-18B	NESE	18	070S	230E	4304732982	5670	Federal	WI	A
RWU 299 (32-18B)	RW 32-18B	SWNE	18	070S	230E	4304733018	5670	Federal	OW	P
RWU 42-20B	RW 42-20B	SENE	20	070S	230E	4304733490	5670	Federal	OW	P
RWU 22-20B	RW 22-20B	SENW	20	070S	230E	4304733491	5670	Federal	OW	S
RWU 24-19B	RW 24-19B	SESW	19	070S	230E	4304733492	5670	Federal	OW	P
RWU 13-19B	RW 13-19B	NWSW	19	070S	230E	4304733497	5670	Federal	WI	A
RWU 13-20B	RW 13-20B	NWSW	20	070S	230E	4304733498	5670	Federal	WI	A
RWU 33-19B	RW 33-19B	NWSE	19	070S	230E	4304733499	5670	Federal	WI	A
RWU 33-20B	RW 33-20B	NWSE	20	070S	230E	4304733500	5670	Federal	WI	A
RED WASH 22-21B	RW 22-21B	SENW	21	070S	230E	4304733522	5670	Federal	OW	S
RED WASH 24-20B	RW 24-20B	SESW	20	070S	230E	4304733523	5670	Federal	OW	P
RED WASH 44-19B	RW 44-19B	SESE	19	070S	230E	4304733524	5670	Federal	OW	P
RED WASH 44-20B	RW 44-20B	SESE	20	070S	230E	4304733525	5670	Federal	OW	P
RWU 11-19B	RW 11-19B	NWNW	19	070S	230E	4304733552	5670	Federal	WI	A
RWU 11-20B	RW 11-20B	NWNW	20	070S	230E	4304733553	5670	Federal	WI	A
RWU 24-18B	RW 24-18B	SESW	18	070S	230E	4304733554	5670	Federal	OW	P
RWU 31-19B	RW 31-19B	NWNE	19	070S	230E	4304733555	5670	Federal	WI	A
RWU 42-19B	RW 42-19B	SENE	19	070S	230E	4304733556	5670	Federal	OW	P
RWU 22-19B	RW 22-19B	SENW	19	070S	230E	4304733559	5670	Federal	OW	P
RWU 23-24A	RW 23-24A	NESW	24	070S	220E	4304733567	5670	Federal	OW	P
RWU 34-24A	RW 34-24A	SWSE	24	070S	220E	4304733568	5670	Federal	WI	A
RWU 42-24A	RW 42-24A	SENE	24	070S	220E	4304733569	5670	Federal	OW	S
RWU 11-25A	RW 11-25A	NWNW	25	070S	220E	4304733574	5670	Federal	WI	A
RWU 13-25A	RW 13-25A	NWSW	25	070S	220E	4304733575	5670	Federal	WI	A
RWU 21-25A	RW 21-25A	NENW	25	070S	220E	4304733576	5670	Federal	OW	P
RWU 31-25A	RW 31-25A	NWNE	25	070S	220E	4304733577	5670	Federal	WI	A
RWU 33-25A	RW 33-25A	NWSE	25	070S	220E	4304733578	5670	Federal	WI	A
RW 41-25AX	RW 41-25A	NENE	25	070S	220E	4304733579	5670	Federal	OW	P
RWU 42-25A	RWU 42-25A	SENE	25	070S	220E	4304733580	5670	Federal	OW	TA
RWU 11-29B	RW 11-29B	NWNW	29	070S	230E	4304733590	5670	Federal	WI	A
RWU 12-24A	RW 12-24A	SWNW	24	070S	220E	4304733591	5670	Federal	WI	A
RWU 21-24A	RW 21-24A	NENW	24	070S	220E	4304733592	5670	Federal	OW	P
RWU 34-13A	RW 34-13A	SWSE	13	070S	220E	4304733593	5670	Federal	WI	A
RWU 44-18B	RW 44-18B	SESE	18	070S	230E	4304733594	5670	Federal	OW	P
RW 22-13A	RW 22-13A	SENW	13	070S	220E	4304733765	13296	Federal	OW	S
RWU 22-29B	RW 22-29B	SENW	29	070S	230E	4304733766	5670	Federal	OW	S

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 41-24A	RW 41-24A	NENE	24	070S	220E	4304733769	5670	Federal	OW	P
RWU 42-30B	RW 42-30B	SENE	30	070S	230E	4304733771	5670	Federal	OW	P
RWU 44-30B	RWU 44-30B	SESE	30	070S	230E	4304733772	5670	Federal	OW	P
RWU 11-30B	RW 11-30B	NWNW	30	070S	230E	4304733785	5670	Federal	WI	A
RWU 22-25A	RW 22-25A	SENW	25	070S	220E	4304733786	5670	Federal	OW	P
RWU 31-30B	RW 31-30B	NWNE	30	070S	230E	4304733788	5670	Federal	WI	A
RWU 33-30B	RW 33-30B	NWSE	30	070S	230E	4304733790	5670	Federal	WI	A
RED WASH U 34-27C	RW 34-27C	SWSE	27	070S	240E	4304735045	5670	Federal	GW	P
RWU 34-22C	RW 34-22C	SWSE	22	070S	240E	4304735098	5670	Federal	GW	P
RW 12G-20C	RW 12G-20C	SWNW	20	070S	240E	4304735239	14011	Federal	GW	S
RW 43G-08F	RW 43G-08F	NESE	08	080S	240E	4304735655		Federal	GW	APD
RW 22G-09F	RW 22G-09F	SENW	09	080S	240E	4304735656	15636	Federal	GW	OPS
RWU 34-23AG	RW 34-23AG	SWSE	23	070S	220E	4304735668	5670	Federal	OW	P
RWU 34-27AG	RWU 34-27AD	SWSE	27	070S	220E	4304735669	5670	Federal	OW	DRL
RWU 32-27AG	RWU 32-27AG	SWNE	27	070S	220E	4304735670	5670	Federal	OW	S
RW 14-34AMU	RW 14-34AMU	SWSW	34	070S	220E	4304735671	14277	Federal	GW	P
RW 12-08FG	RW 12-08FG	SWNW	08	080S	240E	4304736348		Federal	GW	APD
RW 44-08FG	RW 44-08FG	SESE	08	080S	240E	4304736349	15261	Federal	GW	P
RW 12-17FG	RW 12-17FG	SWNW	17	080S	240E	4304736350		Federal	GW	APD
RW 34-34 AMU	RW 34-34 AD	SWSE	34	070S	220E	4304736351		Federal	GW	APD
RW 44-35 AMU	RW 44-35 AMU	SESE	35	070S	220E	4304736352		Federal	GW	APD
RW 14-35 AMU	RW 14-35 AMU	SWSW	35	070S	220E	4304736354		Federal	GW	APD
RW 33-31 BMU	RW 33-31 BD	NWSE	31	070S	230E	4304736357		Federal	GW	APD
RW 13-31 BMU	RW 13-31 BD	NWSW	31	070S	230E	4304736358		Federal	GW	APD
RW 32-15FG	RW 32-15FG	SWNE	15	080S	240E	4304736443		Federal	GW	APD
RW 21-26AG	RW 21-26AD	NENW	26	070S	220E	4304736768		Federal	OW	APD
RW 43-26AG	RW 43-26AG	NESE	26	070S	220E	4304736769		Federal	OW	APD
RW 43-23AG	RW 43-23AG	NESE	23	070S	220E	4304736770		Federal	OW	APD
RW 41-26AG	RW 41-26AG	NENE	26	070S	220E	4304736818		Federal	OW	APD
RW 04-25BG	RW 04-25B	NWSW	25	070S	230E	4304736982		Federal	OW	APD
RW 01-25BG	RW 01-25BG	NWNW	25	070S	230E	4304736983		Federal	OW	APD
RW 04-26BG	RW 04-26BG	SESW	26	070S	230E	4304736984		Federal	OW	APD
RW 01-26BG	RW 01-26BG	SWNW	26	070S	230E	4304736985		Federal	OW	APD
RW 01-35BG	RW 01-35BG	SWNW	35	070S	230E	4304736986		Federal	OW	APD

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 51 (12-16B)	RW 12-16B	SWNW	16	070S	230E	4304715177	5670	State	OW	P
RWU ST 189 (41-16B)	RW 41-16B	NENE	16	070S	230E	4304715292	5670	State	OW	S
RED WASH UNIT 259	RW 14-16B	SWSW	16	070S	230E	4304732785	5670	State	OW	P
RED WASH UNIT 260	RW 34-16B	SWSE	16	070S	230E	4304732786	5670	State	OW	P
RWU 324 (23-16B)	RW 23-16B	SESW	16	070S	230E	4304733084	5670	State	WI	OPS
RWU 21W-36A	RWU 21W-36A	NENW	36	070S	220E	4304733730		State	GW	LA
RWU 21G-36A	RWU 21G-36A	NENW	36	070S	220E	4304733731		State	OW	LA
RWU 41-36A	RWU 41-36A	NENE	36	070S	220E	4304733732		State	OW	LA
RWU 43-16B	RWU 43-16B	NESE	16	070S	230E	4304733733		State	OW	LA
RWU 21-16B	RWU 21-16B	NENW	16	070S	230E	4304733734		State	OW	LA
RWU 11-36A	RWU 11-36A	NWNW	36	070S	220E	4304733736		State	OW	LA
RWU 13-36A	RWU 13-36A	NWSW	36	070S	220E	4304733737		State	OW	LA
RW 32G-16C	RW 32G-16C	SWNE	16	070S	240E	4304735238	5670	State	GW	P
RW 14-36AMU	RW 14-36AMU	SWSW	36	070S	220E	4304736721		State	GW	APD
RW 01-36BG	RW 01-36BG	NWNW	36	070S	230E	4304736887	5670	State	OW	S
RW 24-16BG	RW 24-16BG	SESW	16	070S	230E	4304737746	5670	State	OW	DRL
RW 12-32BG	RW 12-32BG	SWNW	32	070S	230E	4304737946	15841	State	GW	DRL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: see attached
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
7. UNIT or CA AGREEMENT NAME: see attached
8. WELL NAME and NUMBER: see attached
9. API NUMBER: attached
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER _____
2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 CITY Denver STATE CO ZIP 80265 PHONE NUMBER: (303) 308-3068
4. LOCATION OF WELL
FOOTAGES AT SURFACE: attached COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: 1/1/2007	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Operator Name Change
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective January 1, 2007 operator of record, QEP Uinta Basin, Inc., will hereafter be known as QUESTAR EXPLORATION AND PRODUCTION COMPANY. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:
Federal Bond Number: 965002976 (BLM Reference No. ESB000024)
Utah State Bond Number: 965003033
Fee Land Bond Number: 965003033
Current operator of record, QEP UINTA BASIN, INC., hereby resigns as operator of the properties as described on the attached list.

Jay B. Neese, Executive Vice President, QEP Uinta Basin, Inc.

Successor operator of record, QUESTAR EXPLORATION AND PRODUCTION COMPANY, hereby assumes all rights, duties and obligations as operator of the properties as described on the attached list

Jay B. Neese, Executive Vice President
Questar Exploration and Production Company

NAME (PLEASE PRINT) Debra K. Stanberry TITLE Supervisor, Regulatory Affairs
SIGNATURE _____ DATE 3/16/2007

(This space for State use only)

RECEIVED
APR 19 2007
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: see attached
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
7. UNIT or CA AGREEMENT NAME: see attached
8. WELL NAME and NUMBER: see attached
9. API NUMBER: attached
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER
2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 CITY Denver STATE CO ZIP 80265 PHONE NUMBER: (303) 308-3068
4. LOCATION OF WELL
FOOTAGES AT SURFACE: attached
COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: 1/1/2007	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Well Name Changes
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PER THE ATTACHED LIST OF WELLS, QUESTAR EXPLORATION AND PRODUCTION COMPANY REQUESTS THAT THE INDIVIDUAL WELL NAMES BE UPDATED IN YOUR RECORDS.

NAME (PLEASE PRINT) Debra K. Stanberry TITLE Supervisor, Regulatory Affairs
SIGNATURE DATE 4/17/2007

(This space for State use only)

RECEIVED
APR 19 2007
DIV. OF OIL, GAS & MINING

(5/2000)

(See Instructions on Reverse Side)

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

TAKE PRIDE IN AMERICA

IN REPLY REFER TO
3180
UT-922

April 23, 2007

Questar Exploration and Production Company
1050 17th Street, Suite 500
Denver, Colorado 80265

Re: Red Wash Unit
Uintah County, Utah

Gentlemen:

On April 12, 2007, we received an indenture dated April 6, 2007, whereby QEP Uinta Basin, Inc. resigned as Unit Operator and Questar Exploration and Production Company was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 23, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Red Wash Unit Agreement.

Your nationwide oil and gas bond No. ESB000024 will be used to cover all federal operations within the Red Wash Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure
bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
File - Red Wash Unit (w/enclosure)
Agr. Sec. Chron
Reading File
Central Files
UT922:TAThompson:tt:4/23/07

RECEIVED
APR 30 2007
DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

Change of Operator (Well Sold) **X - Operator Name Change**

The operator of the well(s) listed below has changed, effective: **6/14/2010**

FROM: (Old Operator):	**TO:** (New Operator):
N5085-Questar Exploration and Production Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048	N3700-QEP Energy Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048

CA No. **Unit:** **RED WASH**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/28/2010
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/28/2010
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 6/24/2010

4a. Is the new operator registered in the State of Utah: Business Number: 764611-0143

5a. (R649-9-2)Waste Management Plan has been received on: Requested

5b. Inspections of LA PA state/fee well sites complete on: n/a

5c. Reports current for Production/Disposition & Sundries on: ok

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 8/16/2010 BIA not yet
7. **Federal and Indian Units:**
   The BLM or BIA has approved the successor of unit operator for wells listed on: 8/16/2010
8. **Federal and Indian Communization Agreements ("CA"):**
   The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 6/30/2010
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 6/30/2010
3. Bond information entered in RBDMS on: 6/30/2010
4. Fee/State wells attached to bond in RBDMS on: 6/30/2010
5. Injection Projects to new operator in RBDMS on: 6/30/2010
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: ESB000024
2. Indian well(s) covered by Bond Number: 965010693

3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965010695

3b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: See attached
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached
7. UNIT or CA AGREEMENT NAME: See attached
8. WELL NAME and NUMBER: See attached
9. API NUMBER: Attached
10. FIELD AND POOL, OR WILDCAT: See attached

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR: Questar Exploration and Production Company N5085

3. ADDRESS OF OPERATOR: 1050 17th Street, Suite 500 CITY Denver STATE CO ZIP 80265 PHONE NUMBER: (303) 672-6900

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See attached

COUNTY: Attached

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: 6/14/2010	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Operator Name Change
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 14, 2010 Questar Exploration and Production Company changed its name to QEP Energy Company. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:
Federal Bond Number: 965002976 (BLM Reference No. ESB000024) N3700
Utah State Bond Number: ~~965003033~~ 965010695
Fee Land Bond Number: ~~965003033~~
BIA Bond Number: ~~799446~~ 965010693

The attached document is an all inclusive list of the wells operated by Questar Exploration and Production Company. As of June 14, 2010 QEP Energy Company assumes all rights, duties and obligations as operator of the properties as described on the list

NAME (PLEASE PRINT) Morgan Anderson TITLE Regulatory Affairs Analyst

SIGNATURE Morgan Anderson DATE 6/23/2010

(This space for State use only)

RECEIVED
JUN 28 2010
DIV. OF OIL, GAS & MINING

APPROVED 6/30/2009
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000) (See Instructions on Reverse Side)

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
RED WASH
effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
RW 34-23B	23	070S	230E	4304715136	5670	Federal	OW	P	
RW 41-23B	23	070S	230E	4304715138	5670	Federal	OW	P	
RW 32-22B	22	070S	230E	4304715139	5670	Federal	OW	P	
RW 43-23B	23	070S	230E	4304715140	5670	Federal	OW	P	
RW 32-17C	17	070S	240E	4304715145	5670	Federal	OW	P	
RW 34-26B	26	070S	230E	4304715148	5670	Federal	GW	TA	
RW 32-14B	14	070S	230E	4304715150	5670	Federal	OW	P	
RW 34-14B	14	070S	230E	4304715152	5670	Federal	OW	S	
RW 23-22B	22	070S	230E	4304715153	5670	Federal	OW	TA	
RW 43-22B	22	070S	230E	4304715155	5670	Federal	OW	P	
RW 32-23B	23	070S	230E	4304715156	5670	Federal	OW	P	
RW 23-13B	13	070S	230E	4304715157	5670	Federal	GW	TA	
RW 34-22B	22	070S	230E	4304715158	5670	Federal	OW	P	
RW 32-13B	13	070S	230E	4304715163	5670	Federal	GW	P	
RW 14-23B	23	070S	230E	4304715165	5670	Federal	OW	S	
RW 14-24A	24	070S	220E	4304715166	17554	Federal	OW	DRL	
RW 21-24B	24	070S	230E	4304715167	5670	Federal	OW	TA	
RW 34-13B	13	070S	230E	4304715168	5670	Federal	OW	P	
RW 21-29C	29	070S	240E	4304715169	5670	Federal	GW	P	
RW 12-17B	17	070S	230E	4304715170	5670	Federal	OW	P	
RW 32-33C	33	070S	240E	4304715171	5670	Federal	GW	P	
RW 14-23A	23	070S	220E	4304715176	5670	Federal	OW	P	
RW 12-18C	18	070S	240E	4304715183	5670	Federal	OW	P	
RW 21-22B	22	070S	230E	4304715186	5670	Federal	GW	TA	
RW 34-18B	18	070S	230E	4304715189	5670	Federal	OW	P	
RW 21-27B	27	070S	230E	4304715191	5670	Federal	OW	TA	
RW 23-22A	22	070S	220E	4304715192	5670	Federal	OW	P	
RW 21-18C	18	070S	240E	4304715193	5670	Federal	OW	P	
RW 12-13B	13	070S	230E	4304715196	5670	Federal	GW	S	
RW 32-18C	18	070S	240E	4304715198	5670	Federal	GW	P	
RWU 77 (21-13B)	13	070S	230E	4304715199	5670	Federal	OW	P	
RW 32-28B	28	070S	230E	4304715200	5670	Federal	OW	P	
RW 12-27B	27	070S	230E	4304715201	5670	Federal	OW	TA	
RW 14-27B	27	070S	230E	4304715202	5670	Federal	OW	P	
RW 41-31B	31	070S	230E	4304715203	5670	Federal	OW	P	
RW 41-27A	27	070S	220E	4304715205	5670	Federal	OW	S	
RW 44-14B	14	070S	230E	4304715206	5670	Federal	GW	P	
RW 43-21B	21	070S	230E	4304715211	5670	Federal	OW	P	
RW 12-22A	22	070S	220E	4304715213	5670	Federal	OW	P	
RW 12-22B	22	070S	230E	4304715218	5670	Federal	OW	P	
RW 34-21B	21	070S	230E	4304715220	5670	Federal	OW	P	
RW 34-15B	15	070S	230E	4304715222	5670	Federal	OW	P	
RW 32-21B	21	070S	230E	4304715226	5670	Federal	OW	P	
RW 21-28B	28	070S	230E	4304715227	5670	Federal	OW	P	

Bonds: BLM = ESB000024
BIA = 956010693
State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
RED WASH
effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
RW 23-23A	23	070S	220E	4304715228	5670	Federal	OW	P	
RW 32-24A	24	070S	220E	4304715229	5670	Federal	OW	P	
RW 32-28A	28	070S	220E	4304715230	5670	Federal	OW	S	
RW 21-19B	19	070S	230E	4304715233	5670	Federal	OW	P	
RW 43-29A	29	070S	220E	4304715236	5670	Federal	OW	S	C
RW 23-28B	28	070S	230E	4304715237	17525	Federal	OW	P	C
RW 13-13B	13	070S	230E	4304715238	5670	Federal	GW	P	
RW 24-14B	14	070S	230E	4304715239	5670	Federal	OW	P	
RW 41-29A	29	070S	220E	4304715243	5670	Federal	OW	P	
RW 14-15B	15	070S	230E	4304715246	5670	Federal	OW	P	
RW 41-34B	34	070S	230E	4304715250	5670	Federal	OW	P	
RW 41-30B	30	070S	230E	4304715254	5670	Federal	OW	P	
RW 24-22B	22	070S	230E	4304715255	5670	Federal	OW	P	
RW 33-14B	14	070S	230E	4304715257	5670	Federal	OW	P	
RW 21-18B	18	070S	230E	4304715258	5670	Federal	OW	TA	
RW 22-22B	22	070S	230E	4304715260	5670	Federal	OW	TA	C
RW 42-14B	14	070S	230E	4304715264	5670	Federal	OW	P	
RW 14-29B	29	070S	230E	4304715265	5670	Federal	OW	P	
RW 32-30B	30	070S	230E	4304715268	5670	Federal	OW	P	
RW 32-15B	15	070S	230E	4304715270	5670	Federal	OW	P	
RW 12-20B	20	070S	230E	4304715272	5670	Federal	OW	S	
RW 12-28B	28	070S	230E	4304715274	5670	Federal	OW	P	
RW 32-26B	26	070S	230E	4304715275	5670	Federal	GW	TA	
RW 31-28B	28	070S	230E	4304715283	5670	Federal	OW	TA	
RW 34-30B	30	070S	230E	4304715288	5670	Federal	OW	P	
RW 23-26B	26	070S	230E	4304715290	5670	Federal	GW	S	
RW 41-33A	33	070S	220E	4304715294	5670	Federal	OW	P	
RW 43-24B	24	070S	230E	4304715295	5670	Federal	GW	TA	
RW 12-14B	14	070S	230E	4304715296	5670	Federal	OW	S	
RW 32-28C	28	070S	240E	4304715302	5670	Federal	GW	P	
RW 23-25A	25	070S	220E	4304715305	5670	Federal	OW	P	
RW 41-8F	08	080S	240E	4304720014	5670	Federal	GW	P	
RW 44-21C	21	070S	240E	4304730149	5670	Federal	GW	S	
RW 13-27B	27	070S	230E	4304730199	5670	Federal	OW	TA	
RW 21-34B	34	070S	230E	4304730258	5670	Federal	OW	P	
RW 43-26B	26	070S	230E	4304730259	5670	Federal	OW	TA	
RW 14-18C	18	070S	240E	4304730309	5670	Federal	OW	P	
RW 12-26B	26	070S	230E	4304730311	5670	Federal	OW	TA	
RW 32-24B	24	070S	230E	4304730313	5670	Federal	OW	P	
RW 34-18C	18	070S	240E	4304730314	5670	Federal	OW	P	
RW 21-19C	19	070S	240E	4304730340	5670	Federal	GW	P	
RW 14-25B	25	070S	230E	4304730341	5670	Federal	OW	P	
RW 32-35B	35	070S	230E	4304730342	5670	Federal	OW	TA	
RW 12-36B	36	070S	230E	4304730344	5670	Federal	OW	S	

Bonds: BLM = ESB000024
BIA = 956010693
State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
RED WASH
effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
RW 22-14B	14	070S	230E	4304730345	5670	Federal	OW	P	
RW 42-13B	13	070S	230E	4304730346	5670	Federal	OW	P	
RW 23-19C	19	070S	240E	4304730348	5670	Federal	GW	P	
RW 22-18C	18	070S	240E	4304730387	5670	Federal	OW	P	
RW 22-17C	17	070S	240E	4304730388	5670	Federal	GW	P	
RW 44-26B	26	070S	230E	4304730520	5670	Federal	GW	P	
RW 42-27B	27	070S	230E	4304731051	5670	Federal	OW	TA	
RW 44-27B	27	070S	230E	4304731053	5670	Federal	OW	TA	
RW 44-23B	23	070S	230E	4304731054	5670	Federal	GW	P	
RW 11-35B	35	070S	230E	4304731079	5670	Federal	OW	P	
RW 22-35B	35	070S	230E	4304731082	5670	Federal	OW	P	
RW 33-23B	23	070S	230E	4304731476	5670	Federal	GW	TA	
RW 11-24B	24	070S	230E	4304731477	5670	Federal	OW	P	
RW 42-21B	21	070S	230E	4304731478	5670	Federal	OW	P	
RW 13-24B	24	070S	230E	4304731517	5670	Federal	OW	P	
RW 42-23B	23	070S	230E	4304731576	5670	Federal	GW	TA	
RW 12-35B	35	070S	230E	4304731578	5670	Federal	OW	S	
RW 24-15B	15	070S	230E	4304731579	5670	Federal	OW	P	
RW 24-18C	18	070S	240E	4304731582	5670	Federal	GW	P	
RW 43-15B	15	070S	230E	4304731682	17643	Federal	GW	DRL	C
RW 34-17B	17	070S	230E	4304731819	5670	Federal	OW	P	
RW 41-4F	04	080S	240E	4304732538	5670	Federal	GW	TA	
RW 23-23C	23	070S	240E	4304732629	5670	Federal	GW	P	
RW 14-17B	17	070S	230E	4304732738	5670	Federal	OW	P	
RW 32-17B	17	070S	230E	4304732981	5670	Federal	OW	P	
RW 32-18B	18	070S	230E	4304733018	5670	Federal	OW	P	
RW 42-20B	20	070S	230E	4304733490	5670	Federal	OW	P	
RW 22-20B	20	070S	230E	4304733491	5670	Federal	OW	P	
RW 24-19B	19	070S	230E	4304733492	5670	Federal	OW	P	
RW 22-21B	21	070S	230E	4304733522	5670	Federal	OW	S	
RW 24-20B	20	070S	230E	4304733523	5670	Federal	OW	P	
RW 44-19B	19	070S	230E	4304733524	5670	Federal	OW	P	
RW 44-20B	20	070S	230E	4304733525	5670	Federal	OW	P	
RW 24-18B	18	070S	230E	4304733554	5670	Federal	OW	P	
RW 42-19B	19	070S	230E	4304733556	5670	Federal	OW	P	
RW 22-19B	19	070S	230E	4304733559	5670	Federal	OW	P	
RW 23-24A	24	070S	220E	4304733567	5670	Federal	OW	P	
RW 42-24A	24	070S	220E	4304733569	5670	Federal	OW	P	
RW 21-25A	25	070S	220E	4304733576	5670	Federal	OW	P	
RW 41-25A	25	070S	220E	4304733579	5670	Federal	OW	P	
RW 21-24A	24	070S	220E	4304733592	5670	Federal	OW	P	
RW 44-18B	18	070S	230E	4304733594	5670	Federal	OW	P	
RW 41-24A	24	070S	220E	4304733769	5670	Federal	OW	P	
RW 42-30B	30	070S	230E	4304733771	5670	Federal	OW	S	

Bonds: BLM = ESB000024
BIA = 956010693
State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
RED WASH
effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
RWU 44-30B	30	070S	230E	4304733772	5670	Federal	OW	P	
RW 22-25A	25	070S	220E	4304733786	5670	Federal	OW	P	
RW 34-27C	27	070S	240E	4304735045	5670	Federal	GW	P	
RW 34-22C	22	070S	240E	4304735098	5670	Federal	GW	P	
RW 34-23AG	23	070S	220E	4304735668	5670	Federal	OW	P	
RWU 32-27AG	27	070S	220E	4304735670	5670	Federal	OW	P	
RW 14-34AMU	34	070S	220E	4304735671	14277	Federal	GW	P	
RW 44-08FG	08	080S	240E	4304736349	15261	Federal	GW	P	
RW 34-34 AD	34	070S	220E	4304736351	16177	Federal	GW	P	
RW 33-31 BD	31	070S	230E	4304736357		Federal	GW	APD	C
RW 13-31 BD	31	070S	230E	4304736358		Federal	GW	APD	C
RW 21-26AD	26	070S	220E	4304736768	5670	Federal	OW	OPS	C
RW 43-26AG	26	070S	220E	4304736769	16575	Federal	OW	OPS	C
RW 43-23AG	23	070S	220E	4304736770	5670	Federal	OW	OPS	C
RW 41-26AG	26	070S	220E	4304736818	5670	Federal	OW	OPS	C
RW 04-25B	25	070S	230E	4304736982	17224	Federal	OW	P	
RW 34-27ADR	27	070S	220E	4304739445	16330	Federal	GW	P	
RW 32-29CD	29	070S	240E	4304739854		Federal	GW	APD	C
RW 24-10FD	10	080S	240E	4304739963		Federal	GW	APD	C
RW 34-20CD	20	070S	240E	4304739964		Federal	GW	APD	C
RW 32-20CD	20	070S	240E	4304739965		Federal	GW	APD	
RW 24-21CD	21	070S	240E	4304739966		Federal	GW	APD	C
RW 41-28CD	28	070S	240E	4304739967		Federal	GW	APD	C
RW 41-33CD	33	070S	240E	4304739968		Federal	GW	APD	C
RW 14-35 AMU	35	070S	220E	4304740051		Federal	GW	APD	C
RW 44-35 AMU	35	070S	220E	4304740052		Federal	GW	APD	
RW 12-17FG	17	080S	240E	4304740602		Federal	GW	APD	C

Bonds: BLM = ESB000024
BIA = 956010693
State = 965010695

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
http://www.blm.gov/ut/st/en.html

TAKE PRIDE IN AMERICA

IN REPLY REFER TO:
3100
(UT-922)

JUL 28 2010

Memorandum

To: Vernal Field Office, Price Field Office, Moab Field Office

From: Chief, Branch of Minerals Roger L Bankert

Subject: Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the Eastern States Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from **Questar Exploration and Production Company** into **QEP Energy Company** is effective June 8, 2010.

cc: MMS
UDOGM

RECEIVED
AUG 16 2010
DIV. OF OIL, GAS & MINING

Federal Approval of this Action is Necessary

API Well No: 43047152060000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-081

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: RED WASH

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: RW 44-14B

2. NAME OF OPERATOR: QEP ENERGY COMPANY

9. API NUMBER: 43047152060000

3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078

PHONE NUMBER: 303 308-3068 Ext

9. FIELD and POOL or WILDCAT: RED WASH

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 0547 FSL 0642 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 14 Township: 07.0S Range: 23.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 1/1/2011	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	✓ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

QEP Energy Company requests approval to deepen the above well to a total depth of 11,437' to the Mesaverde formation. In addition, the well pad has been modified to accomodate the larger drill rig and the surface use plan has been revised to address all other changes. The ammended footages are: 548' FSL, 645' FEL Please refer to the following plans: Surface Use Plan 8-Point Drilling Plan Plat Package

Approved by the Utah Division of Oil, Gas and Mining

Date: August 31, 2010

By:

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jan Nelson	435 781-4331	Permit Agent

SIGNATURE	DATE
N/A	8/30/2010

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QEP ENERGY COMPANY

RW 44-14B Drilling Prog
API: 43-047-15206
Summarized Re-Entry Procedure

1. Clear location of all unnecessary equipment.
2. MIRU pulling unit.
3. ND tubing head, NU BOP's (3M).
4. Kill well if necessary.
5. POOH with rods, pump, and 2-7/8" tubing.
6. Completions will prep well for re-entry.
7. POOH.
8. ND BOP's
9. RD pulling unit, move off location.
10. MIRU drilling rig.
11. NU rig's 5,000 WP rated BOP.
12. Drill out shoe and down to 11,437' TVD.
13. TOOH, and rig up logging truck.
14. Log well.
15. Circulate and condition hole, TOOH, LDDP.
16. RU casing crew and run 4 ½" casing.
17. RU cement crew and cement casing.
18. ND BOP's.
19. RDMO.

RECEIVED August 30, 2010

DRILLING PROGRAM

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil & Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Formation Tops

The estimated tops of important geologic markers are as follows:

Formation	Depth, TVD & MD
Green River	3,025'
Mohagany	3,733'
Original TD	5,920'
Wasatch	6,087'
Mesaverde	8,387'
Sego	10,747'
Castlegate	11,387'
TD	11,437'

2. Anticipated Depths of Oil, Gas, Water, and Other Mineral Bearing Zones

The estimated depths at which the top an bottom of the anticipated water, oil, gas, or other mineral bearing formations are expected to be encountered as follows:

Substance	Formation	Depth, TVD & MD
Gas	Wasatch	6,087'
Gas	Mesaverde	8,387'
Gas	Sego	10,747'
Gas	Castlegate	11,387'

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

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All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If flows are detected, samples will be submitted to the BLM along with any water analyses conducted. Fresh water will be obtained from Wonsits Valley water right A36125 (which was filed on May 7, 1964) or Red Wash water right # 49-2153 (which was filed on March 25, 1960). It was determined by the Fish and Wildlife Service that any water right number filed before 1989 is not depleting to the Upper Colorado River System, to supply fresh water for drilling purposes. All water resulting from drilling operations will be disposed of at Red Wash Central Battery Disposal site; SWSE, Section 27, T7S, R23E or Wonsits Valley Disposal Site; SWNW, Section 12, T8S, R21E.

3. Operator's Specification for Pressure Control Equipment

A. 7 1/16" or 11" as available 5000 psi double ram with blind rams and pipe rams, annular preventer and drilling spool or BOP with 2 side outlets.

B. All BOP connection subject to pressure shall be flanged, welded or clamped.

C. Kill line (2" min), 2 choke line valves (3" min), choke line (3" min), 2 kill line valves (2" min) and a check valve, 2 chokes with one remotely controlled from rig floor and a pressure gauge on choke manifold.

D. Upper and Lower Kelly cock valves with handles and safety valve and subs to fit all drill string connections.

E. IBOP or float sub available.

F. Fill up line must be installed above the uppermost preventer.

G. Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 50 percent of internal yield pressure of casing whichever is less. BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc…, for a 5M system and individual components shall be operable as designed.

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4. Casing Design:

Hole Size	Csg. Size	Top (MD)	Bottom (MD)	Wt.	Grade	Thread	Cond.	Expected MW(ppg)
15"	10 3/4"	sfc	302'	40.5#	J-55	STC	Existing	N/A
8 3/4"	7"	sfc	5,863	23#	J-55	LTC	Existing	N/A
6 1/8"	4 1/2"	sfc	11,437'	13.5#	N-80	LTC	New	8.8 – 9.6

Casing Strengths:				Collapse	Burst	Tensile (min)
10 3/4"	40.5#	J-55	STC	2,090 psi	3,580 psi	493,000 lb.
7"	23#	J-55	LTC	3,270 psi	4,360 psi	313,000 lb.
4 1/2"	13.5#	N-80	LTC	8,540 psi	9,020 psi	270,000 lb.

Casing Design Factors

Burst: 1.4
Collapse: 1.3
Tension: 1.4

Maximum anticipated mud weight: 11 ppg (RW 34-34AD)
Anticipated Frac Pressure: 4,500 psi

5. Cementing Program

4-1/2" Production Casing: sfc – 11,437*

Lead Slurry: 3,000 – 5,863. 130 sks (316 ft^3) Halliburton Light Premium, 0.2% WG-17 (Gelling Agent), 0.2% CFR-3 (Dispersant), 0.2% HR-5 (Retarder) Slurry Weight 11.5 lb/gal, 2.57 ft^3/sk, 0% excess

Tail Slurry: 5,863' – 11,437'. 390 sks (659 ft^3) 50/50 Poz Premium Cement, 3 lb/sk Silicalite (Light Weight Additive), 0.2% Super CBL (Expander), 0.3% HR-5 (Retarder), 0.5% Halad-344 (Fluid Loss Control), 20% SSA-1 (Fluid Loss Control), 0.3% CFR-3 (Dispersant), Slurry Weight 13.5 lb/gal, 1.70 ft^3/sk, 25% excess over open hole portion

*Final cement volumes to be calculated from caliper log and will attempt to pump cement to 3,000'.

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6. Auxiliary Equipment

A. Kelly Cock – yes

B. Float at the bit – yes

C. Monitoring equipment on the mud system – PVT/Flow Show

D. Full opening safety valve on the rig floor – yes

E. Drilling below the 7" casing will be done with water based mud. Maximum anticipated mud weight is 11 ppg.

F. No minimum quantity of weight material will be required to be kept on location.

G. Gas detector will be used from intermediate casing depth to TD.

7. Testing, logging and coring program

A. Cores – Possible.

B. DST – none anticipated

C. Logging – Mud logging – Drill out to TD
GR-SP-Induction, Neutron Density.

D. Formation and Completion Interval:
– Stimulation will be designed for the particular area of interest as encountered.

8. Anticipated Abnormal Pressures and Temperatures, Other Potential Hazards

No abnormal temperatures or pressures are anticipated. Maximum anticipated bottom hole pressure equals approximately 6,305 psi. Maximum anticipated bottom hole temperature is 210° F.

H2S has not been encountered in other wells drilled to similar depths in the general area.

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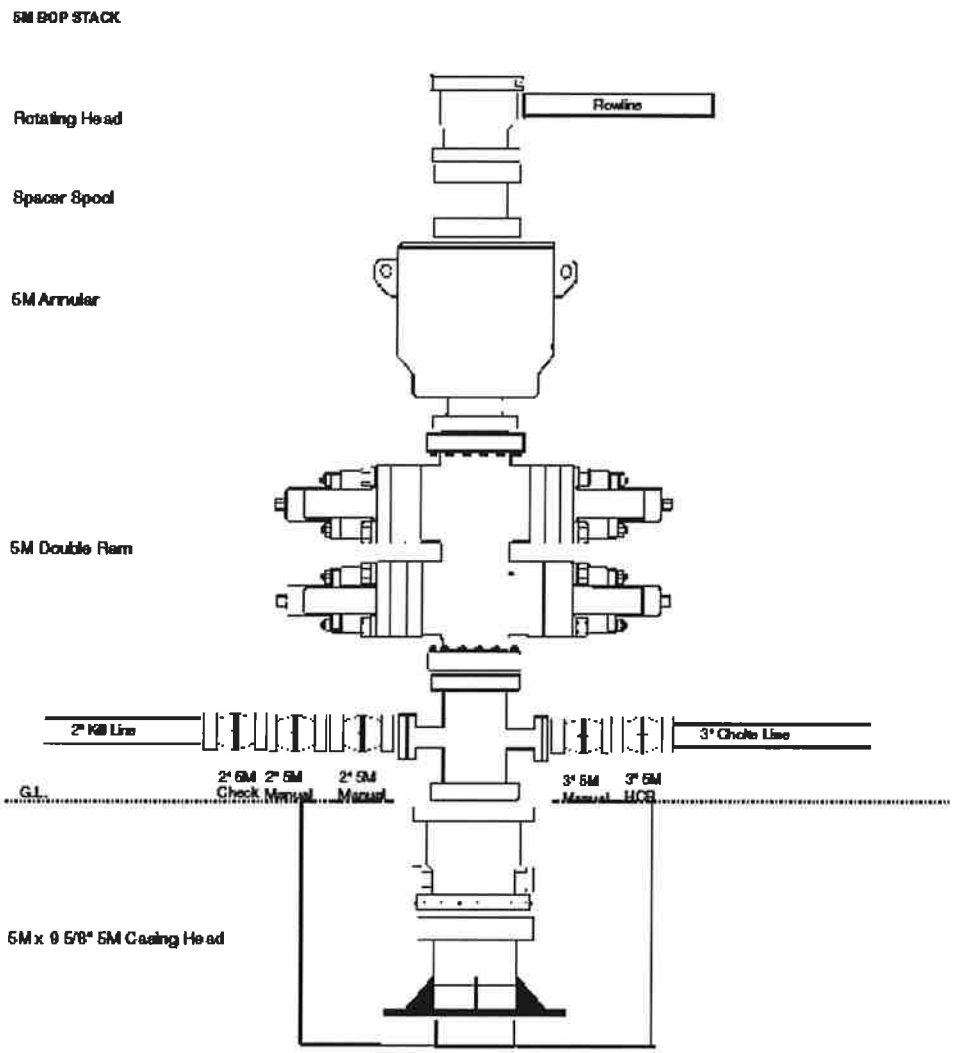

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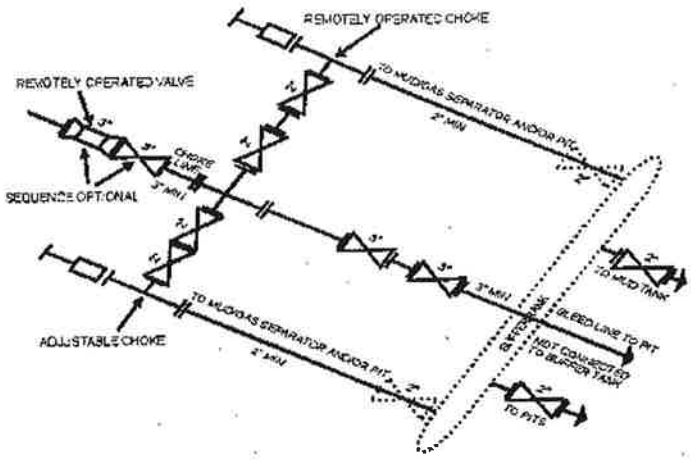

5M CHOKE MANIFOLD EQUIPMENT - CONFIGURATION OF CHOKES MAY VARY

Although not required for any of the choke manifold systems, buffer tanks are sometimes installed downstream of the choke assemblies for the purpose of manifolding the bleed lines together. When buffer tanks are employed, valves shall be installed upstream to isolate a failure or malfunction without interrupting flow control. Though not shown on 2M, 3M, 10M, OR 15M drawings, it would also be applicable to those situations.

[54 FR 39528, Sept. 27, 1989]

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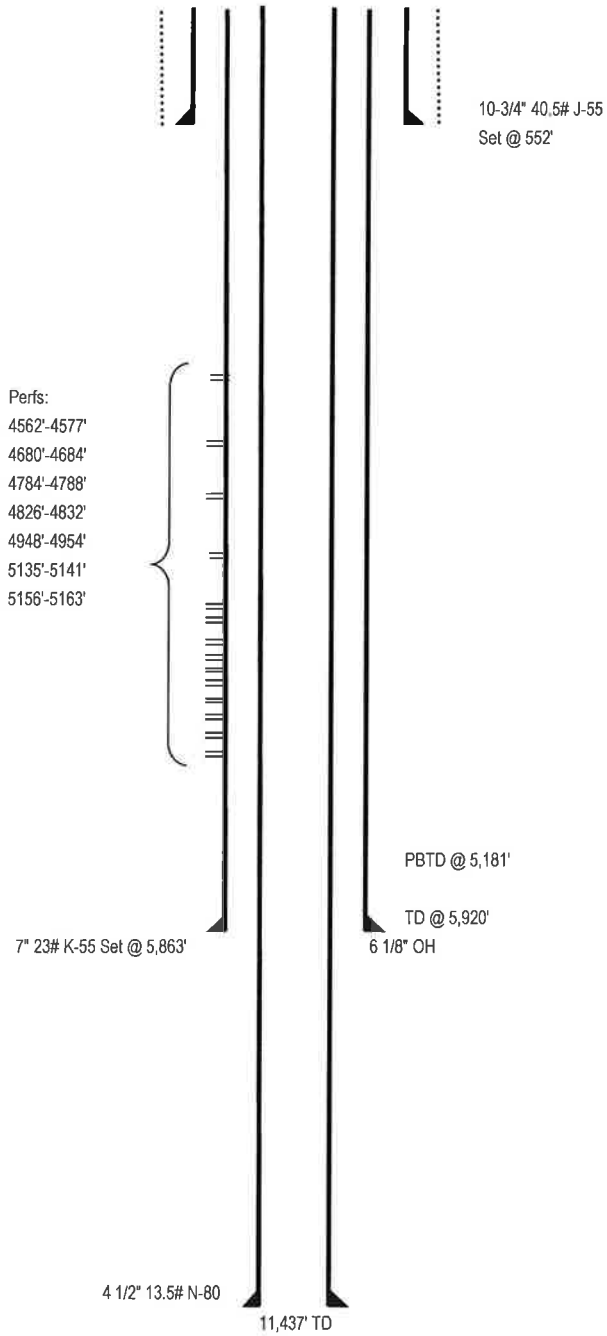
Updated MPG 3-19-2010

RW 44-14B
API# 43-047-15206
SESE Sec 14 T7S R23E
Uintah County, Utah
KB
GL 5,776'
Original Spud 1994



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QEP ENERGY COMPANY
RW 44-14B
548' FSL 645' FEL
SESE, SECTION 14, T7S, R23E
UINTAH COUNTY, UTAH
LEASE # UTU-081

ONSHORE ORDER NO. 1

MULTI – POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the RW 44-14B on July 13, 2010. Weather conditions were hot and sunny at the time of the onsite. In attendance at the inspection were the following individauls:

James Hereford	Bureau of Land Management
Kevin Sadlier	Bureau of Land Management
Holly Villa	Bureau of Land Management
Jan Nelson	QEP Energy Company
Stephanie Tomkinson	QEP Energy Company
Guy Betts	QEP Energy Company
Bob Haygood	QEP Energy Company
Kelly Reyos	QEP Energy Company
Dee Christensen	QEP Field Service
McCoy Anderson	Uintah Engineering & Land Surveying

1. **Existing Roads:**

The proposed well site is approximately 25 miles Northeast of Vernal, Utah.

Refer to Topo Maps A and B for location of access roads within a 2 – mile radius.

All existing roads will be maintained and kept in good repair during all phases of operation.

2. **Planned Access Roads:**

Please refer to QEP Energy Company Greater Deadmen Bench EIS UTU-080-200-0369V Record of Decision dated March 31, 2008.

Refer to Topo Map B for the location of the proposed access road.

No new access road is proposed. The access to be used is the access to the existing RW 44-14B location. Graveling or capping the roadbed will be preformed as necessary to provide a well constructed safe road.

3. **Location of Existing Wells Within a 1 – Mile Radius:**

Please refer to Topo Map C.

4. **Location of Existing & Proposed Facilities:**

Please refer to QEP Energy Company Greater Deadmen Bench EIS UTU-080-200-0369V Record of Decision dated March 31, 2008.

Refer to Topo Map D for the location of the proposed pipeline.

All existing pipelines, powerlines and equipment will be moved off location before any construction begins.

Surface pipeline will be 6" or smaller. Pipeline will be welded together on location and dragged into place.

It was determined on the onsite by the BLM VFO AO that the facilities will be painted Covert Green.

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5. **Location and Type of Water Supply:**

Please refer to QEP Energy Company Greater Deadmen Bench EIS UTU-080-200-0369V Record of Decision dated March 31, 2008.

Water for drilling purposes would be obtained from Wonsits Valley Water Right # A 36125 (which was filed on May 7, 1964) or Red Wash Water Right # 49-2153 (which was filed on March 25, 1960). It was determined by the Fish and Wildlife Service that any water right number filed before 1989 is not depleting to the Upper Colorado River System.

6. **Source of Construction Materials:**

Please refer to QEP Energy Company Greater Deadmen Bench EIS UTU-080-200-0369V Record of Decision dated March 31, 2008.

7. **Methods of Handling Waste Materials:**

Please refer to QEP Energy Company Greater Deadmen Bench EIS UTU-080-200-0369V Record of Decision dated March 31, 2008.

8. **Ancillary Facilities:**

Please refer to QEP Energy Company Greater Deadmen Bench EIS UTU-080-200-0369V Record of Decision dated March 31, 2008.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

A pit liner is required. A felt pit liner will be required if bedrock is encountered.

10. **Plans for Reclamation of the Surface:**

Please refer to QEP Energy Company Uinta Basin Division Reclamation Plan

Site Specific Procedures:

Site Specific Reclamation Summary:
Reclamation will follow Questar Exploration and Production Company, Uinta Basin Division's Reclamation Plan, September 2009 (Questar's Reclamation Plan) and the BLM Green River District Reclamation Guidelines.
All trash and debris will be removed from the disturbed area.
The disturbed area will be backfilled with subsoil.
Topsoil will be spread to an even, appropriate depth and disced if needed.
Water courses and drainages will be restored.
Erosion control devices will be installed where needed.
Seeding will be done in the fall, prior to ground freeze up.
Seed mix will be submitted to a BLM AO for approval prior to seeding.
Monitoring and reporting will be conducted as stated in Questar's Reclamation Plan. A reference site has been establised and is included in this application.

It was determined and agreed upon that there is 6" inches of top soil.

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11. Surface Ownership:

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078
(435) 781-4400

12. Other Information

A Class III archaeological survey was conducted by Montgomery Archaeology Consultants. A copy of this report was submitted on April 27, 2010, **Moac Report No. 10-027 and 10-027b** by Montgomery Archaeology Consultants. Cultural resource clearance was recommended for this location.

A Class III paleontological survey was conducted by Intermountain Paleo Consulting. A copy of this report was submitted on May 5, 2010 **IPC # 10-17 and 10-66** by Stephen D. Sandau. The inspection resulted in the location of no fossil resources. However, if vertebrate fossil(s) are found during construction a paleontologist should be immediately notified. QEP will provide paleo monitor if needed.

RECEIVED August 30, 2010

QUESTAR EXPLR. & PROD.

RW #44-14B

LOCATED IN UINTAH COUNTY, UTAH
SECTION 14, T7S, R23E, S.L.B.&M.

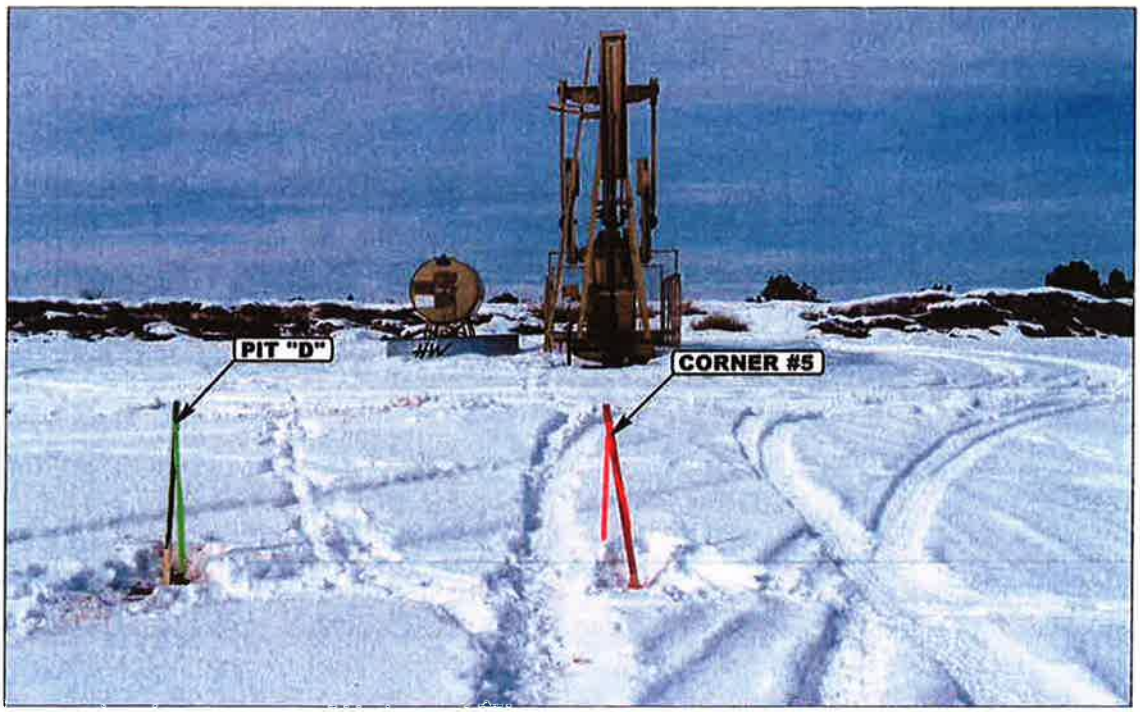


PHOTO: VIEW FROM CORNER #5 TO PROPOSED LOCATION **CAMERA ANGLE: SOUTHERLY**

PHOTO: VIEW OF EXISTING ACCESS **CAMERA ANGLE: EASTERLY**

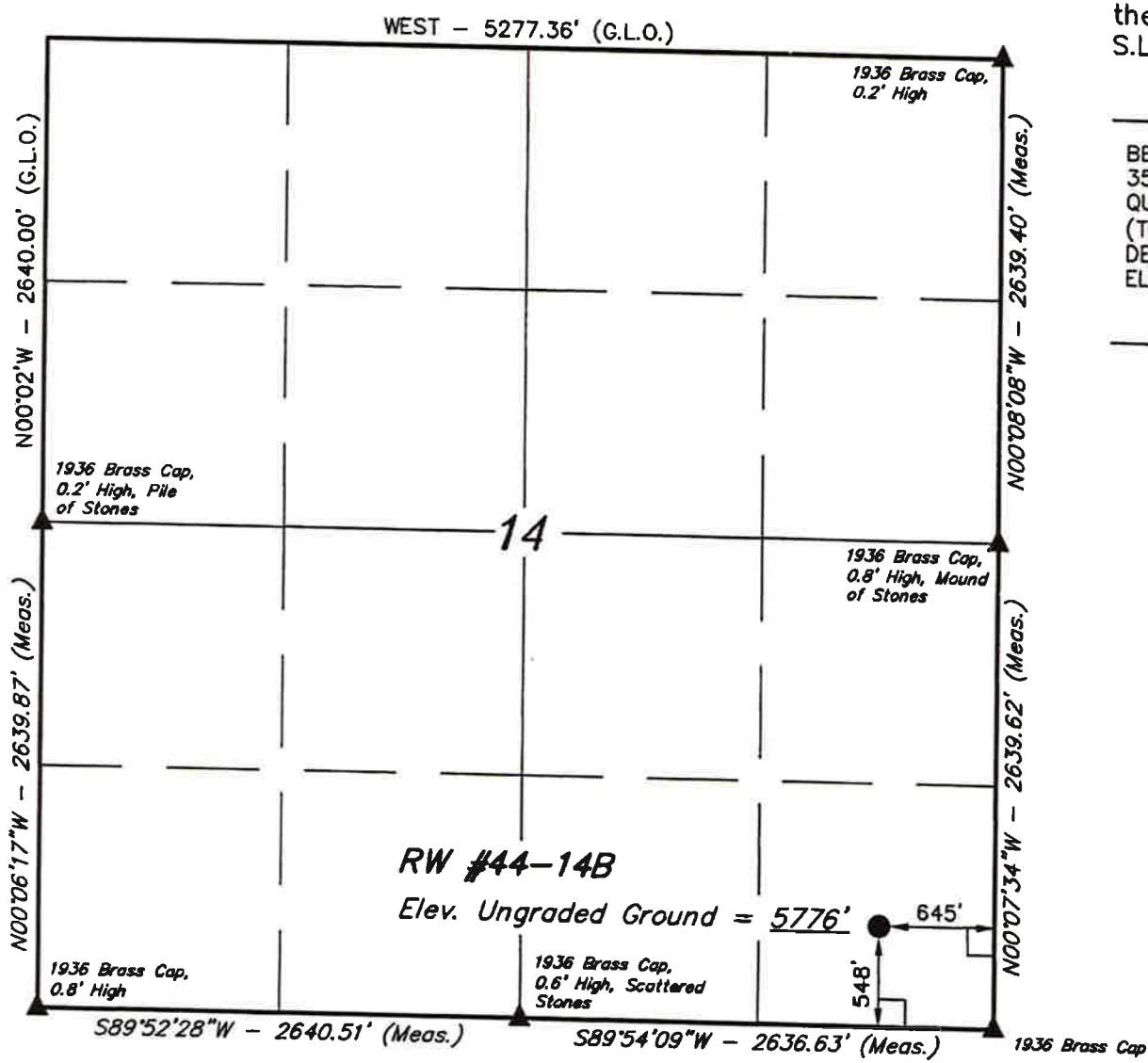
- Since 1964 -

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

LOCATION PHOTOS	03 MONTH	03 DAY	10 YEAR	PHOTO
TAKEN BY: D.K.	DRAWN BY: J.H.	REVISED: 00-00-00		

RECEIVED August 30, 2010

T7S, R23E, S.L.B.&M.



QUESTAR EXPLR. & PROD.

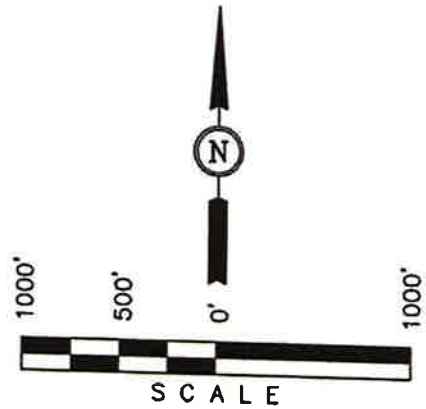
Well location, RW #44-14B, located as shown in the SE 1/4 SE 1/4 of Section 14, T7S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M., TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

LEGEND:

└ = 90° SYMBOL

● = PROPOSED WELL HEAD.

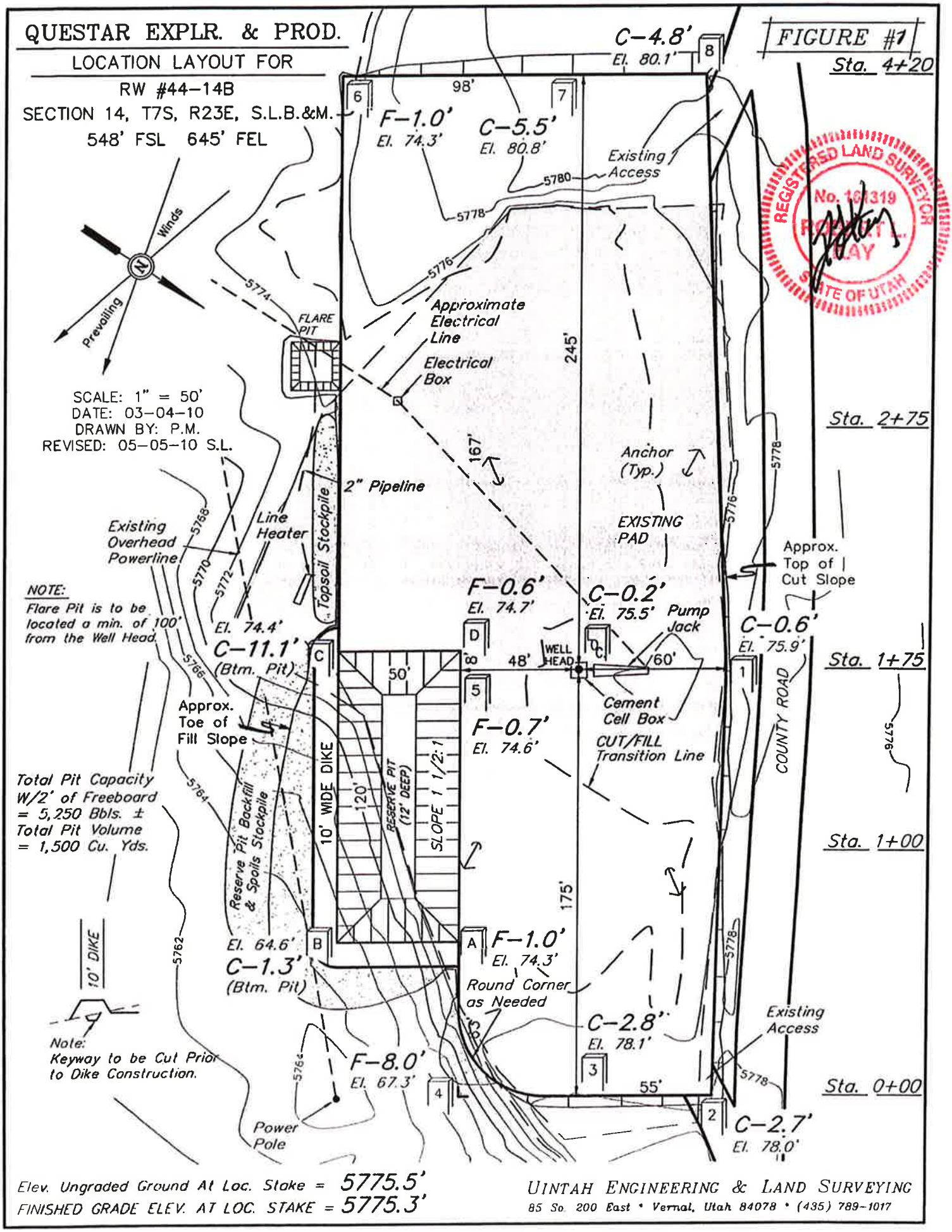
▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°12'13.61" (40.203781)
LONGITUDE = 109°17'13.89" (109.287192)
(NAD 27)
LATITUDE = 40°12'13.74" (40.203817)
LONGITUDE = 109°17'11.44" (109.286511)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST – VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 02-24-10	DATE DRAWN: 03-04-10
PARTY D.K. K.H. P.M.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE QUESTAR EXPLR. & PROD.	

RECEIVED August 30, 2010



RECEIVED August 30, 2010

QUESTAR EXPLR. & PROD.

TYPICAL CROSS SECTION FOR

RW #44-14B

SECTION 14, T7S, R23E, S.L.B.&M.

548' FSL 645' FEL

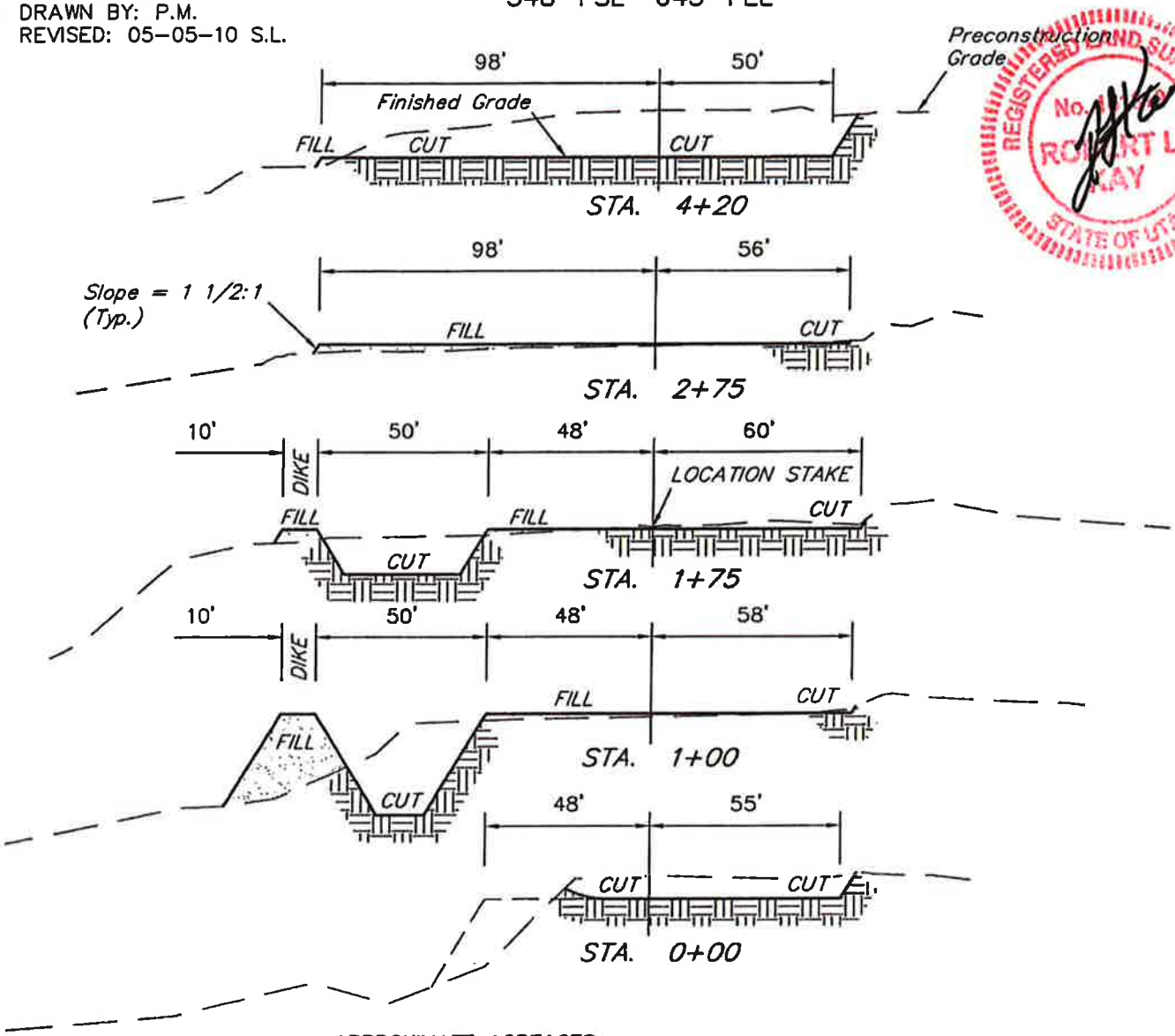
FIGURE #2

1" = 20'

X-Section Scale

1" = 50'

DATE: 03-04-10
DRAWN BY: P.M.
REVISED: 05-05-10 S.L.



REGISTERED LAND SURVEYOR No. ROBERT L. KAY STATE OF UTAH

APPROXIMATE ACREAGES

EXISTING WELL SITE DISTURBANCE = ±	1.110 ACRES
NEW CONSTRUCTION WELL SITE DISTURBANCE = ±	0.510 ACRES
PIPELINE DISTURBANCE = ±	2.187 ACRES
TOTAL = ±	3.807 ACRES

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping (New Construction Only)	=	290 Cu. Yds.
Remaining Location	=	2,460 Cu. Yds.
TOTAL CUT	=	2,750 CU.YDS.
FILL	=	1,710 CU.YDS.

EXCESS MATERIAL	=	1,040 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	1,040 Cu. Yds.
EXCESSS UNBALANCE (After Interim Rehabilitation)	=	0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

RECEIVED August 30, 2010

QUESTAR EXPLR. & PROD.

TYPICAL RIG LAYOUT FOR

RW #44-14B

SECTION 14, T7S, R23E, S.L.B.&M.

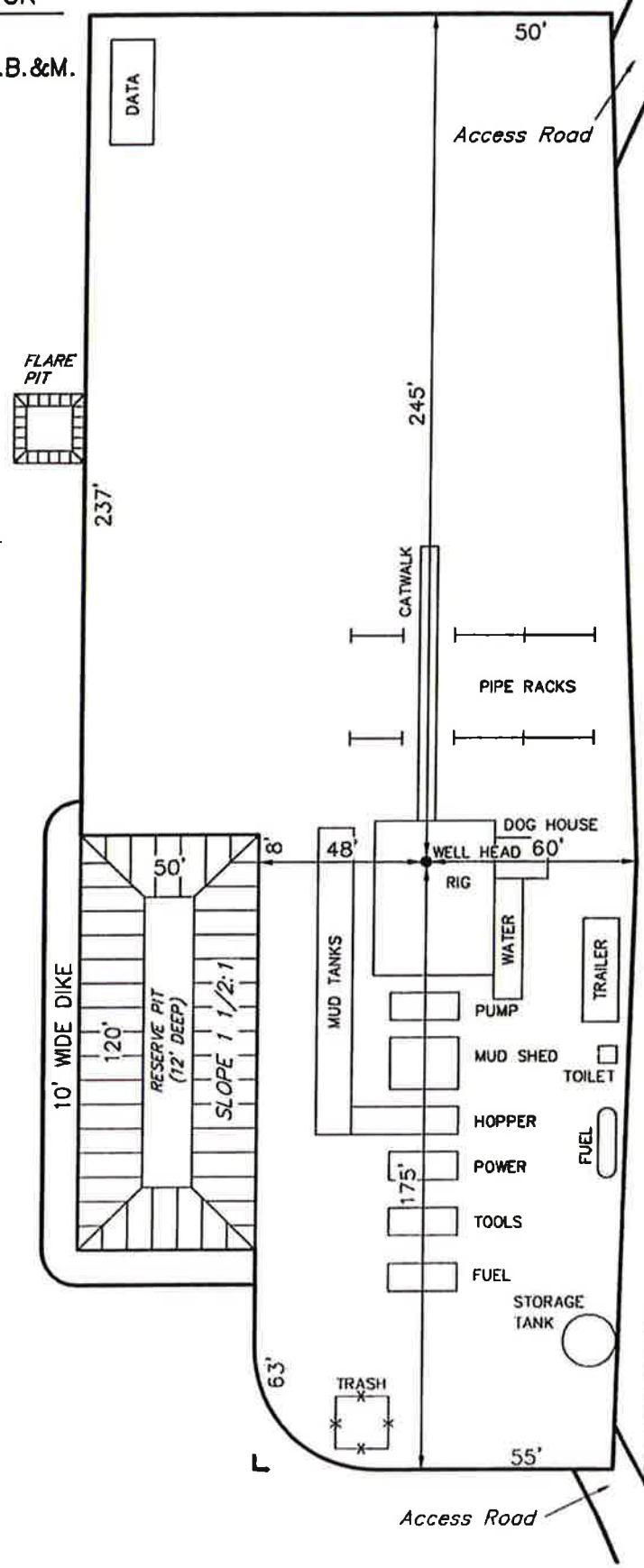
548' FSL 645' FEL

FIGURE #3

SCALE: 1" = 50'
DATE: 03-04-10
DRAWN BY: P.M.
REVISED: 05-05-10 S.L.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

Total Pit Capacity W/2' of Freeboard = 5,250 Bbls. ±
Total Pit Volume = 1,500 Cu. Yds.



REGISTERED LAND SURVEYOR No. 161319 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

RECEIVED August 30, 2010

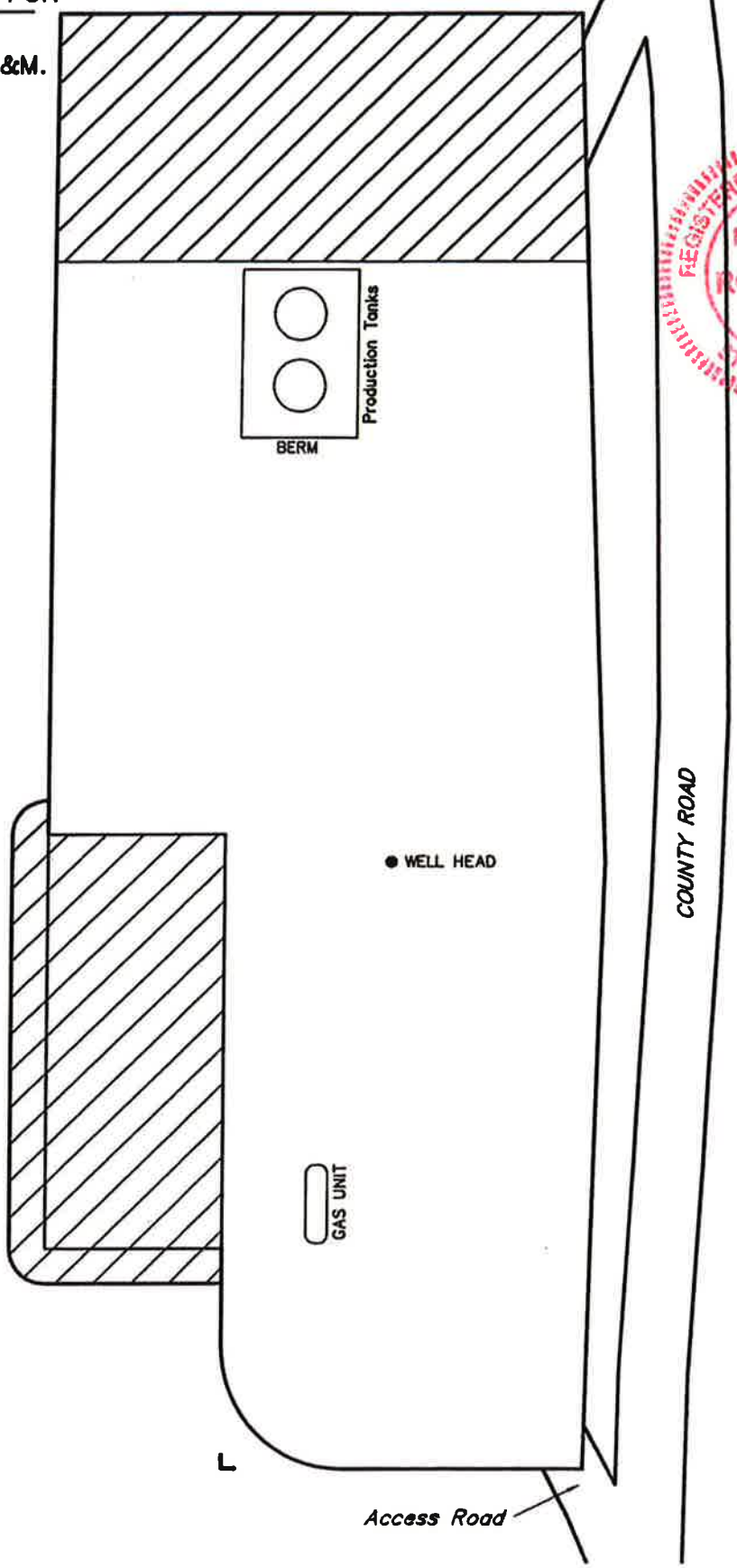
QUESTAR EXPLR. & PROD.

INTERIM RECLAMATION PLAN FOR

RW #44-14B
SECTION 14, T7S, R23E, S.L.B.&M.
548' FSL 645' FEL

FIGURE #4

SCALE: 1" = 50'
DATE: 03-04-10
DRAWN BY: P.M.
REVISED: 05-05-10 S.L.
REVISED: 08-02-10 Z.L.

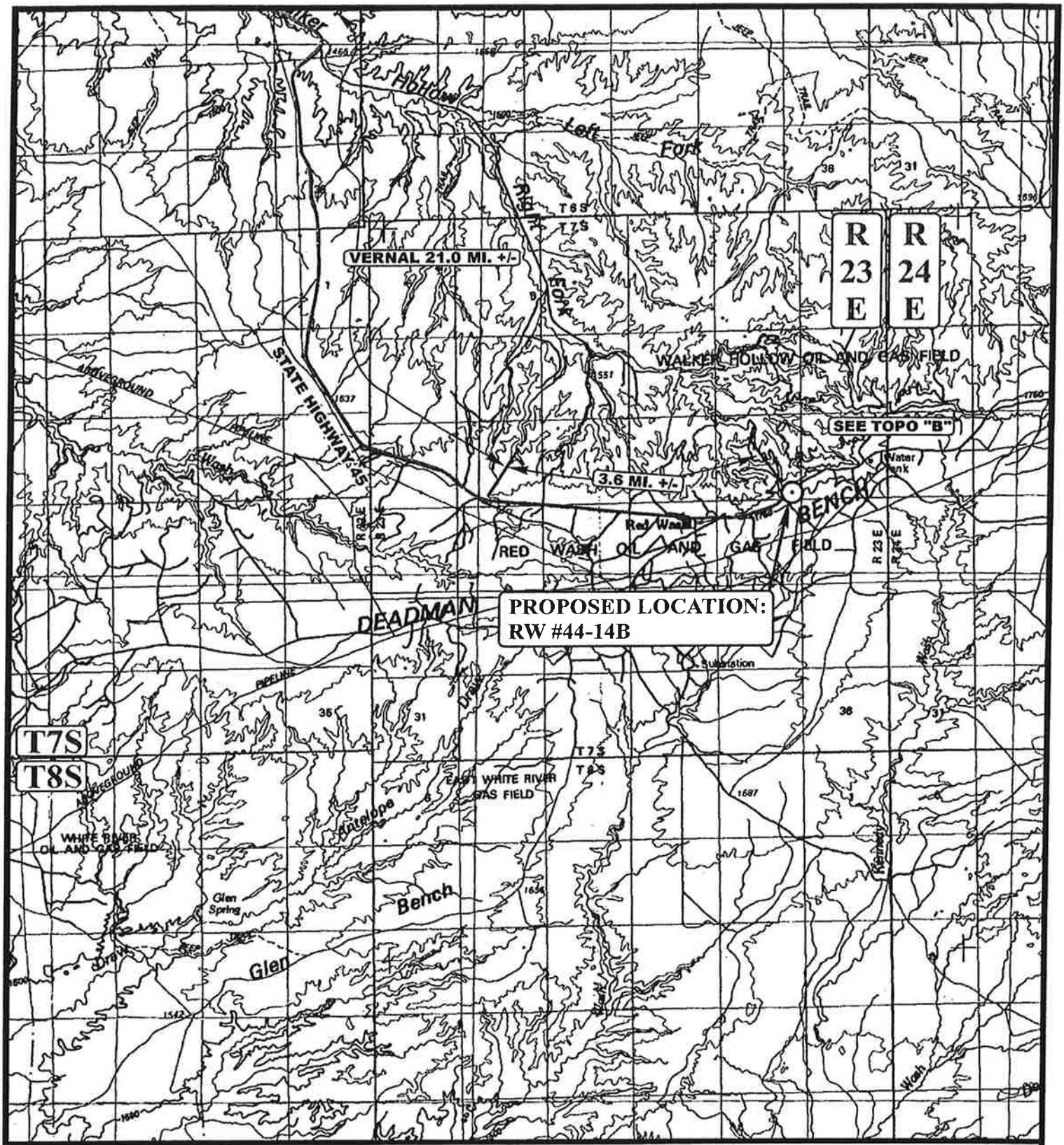


REGISTERED LAND SURVEYOR
No. 161319
ROBERT L. KAY
STATE OF UTAH

INTERIM RECLAMATION

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

RECEIVED August 30, 2010



LEGEND:

⊙ PROPOSED LOCATION

N

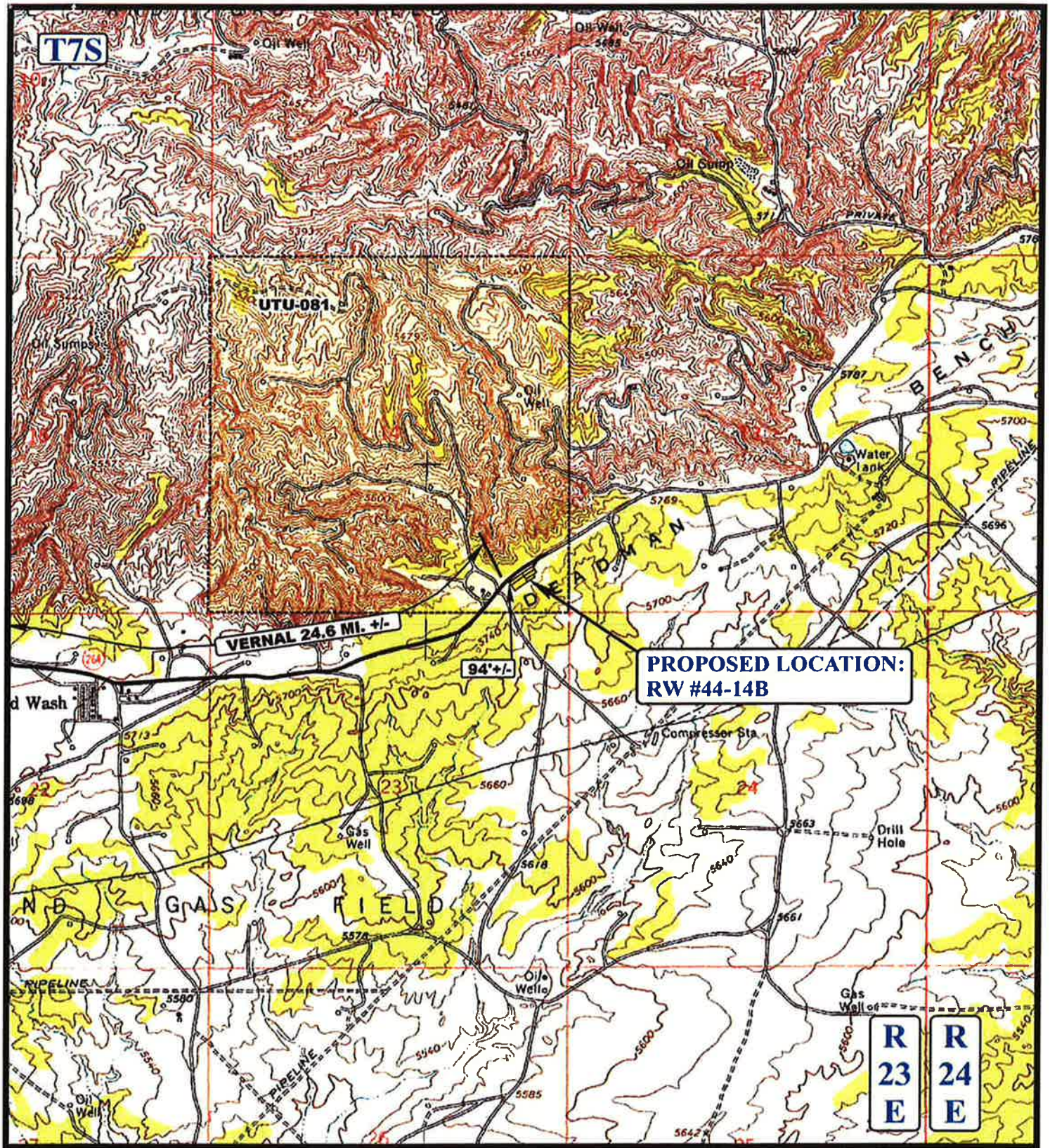
QUESTAR EXPLR. & PROD.

RW #44-14B
SECTION 14, T7S, R23E, S.L.B.&M.
548' FSL 645' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	03 MONTH	03 DAY	10 YEAR
SCALE: 1:100,000	DRAWN BY: J.H.	REVISED: 00-00-00	A TOPO

RECEIVED August 30, 2010



LEGEND:

EXISTING ROAD

N

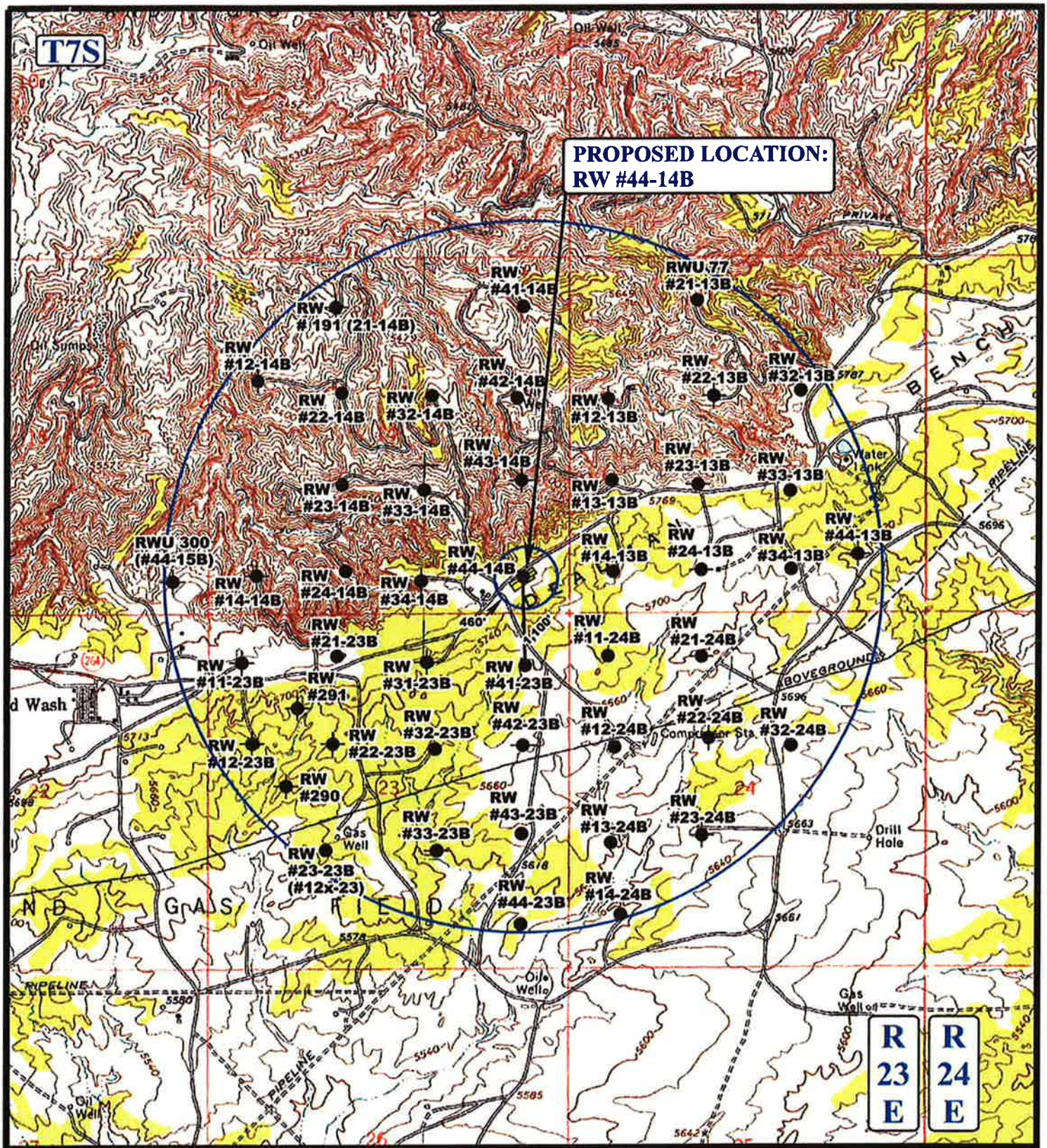
QUESTAR EXPLR. & PROD.

RW #44-14B
SECTION 14, T7S, R23E, S.L.B.&M.
548' FSL 645' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	03 MONTH	03 DAY	10 YEAR	B TOPO
SCALE: 1" = 2000'	DRAWN BY: J.H.	REVISED: 04-29-10		

RECEIVED August 30, 2010



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

N

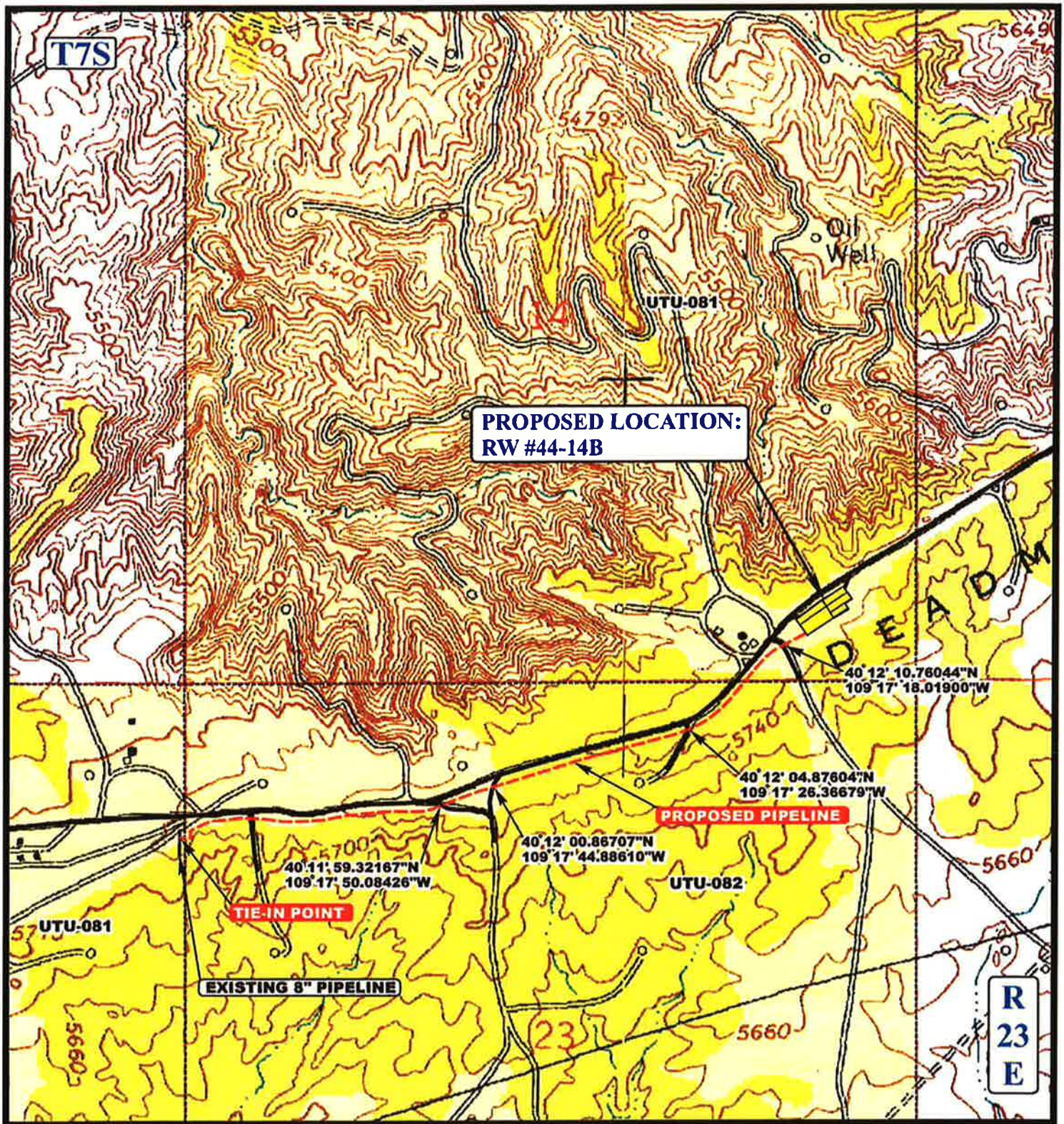
QUESTAR EXPLR. & PROD.

RW #44-14B
SECTION 14, T7S, R23E, S.L.B.&M.
548' FSL 645' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	03 MONTH	03 DAY	10 YEAR	C TOPO
SCALE: 1" = 2000'	DRAWN BY: J.H.	REVISED: 04-29-10		

RECEIVED August 30, 2010



APPROXIMATE TOTAL PIPELINE UPGRADE DISTANCE = 4,911' +/-

LEGEND:

EXISTING ROAD
EXISTING PIPELINE
PROPOSED PIPELINE

N

QUESTAR EXPLR. & PROD.

RW #44-14B
SECTION 14, T7S, R23E, S.L.B.&M.
548' FSL 645' FEL

UELS
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	03 MONTH	03 DAY	10 YEAR	D TOPO
SCALE: 1" = 1000'	DRAWN BY: J.H.	REVISED: 06-18-10		

RECEIVED August 30, 2010

QUESTAR EXPLR. & PROD.
RW #44-14B
SECTION 14, T7S, R23E, S.L.B.&M.

PROCEED IN AN EASTERLY, THEN SOUTHERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 3.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 94' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 24.6 MILES.

RECEIVED August 30, 2010

API Well No: 43047152060000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: U-081

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: RED WASH

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: RW 44-14B

2. NAME OF OPERATOR: QEP ENERGY COMPANY

9. API NUMBER: 43047152060000

3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078

PHONE NUMBER: 303 308-3068 Ext

9. FIELD and POOL or WILDCAT: RED WASH

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 0548 FSL 0645 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 14 Township: 07.0S Range: 23.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 12/15/2010	☐ ACIDIZE	✓ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

QEP ENERGY COMPANY REQUEST APPROVAL TO CHANGE THE 4.5" PRODUCTION CASING WEIGHT AND GRADE FROM: 4.5" 13.5# N-80 LTC COLLAPSE: 8,450 PSI BURST: 9,020 PSI TENSILE: 270,000 lbs (joint strength constrained) TO:4.5" 11.6# HCP-110 LTC COLLAPSE: 8,830 PSI BURST: 10,710 PSI TENSILE:279,000 lbs (joint strenght constrained) THE SUBSTITUTED PIPE MEETS THE DESIGN REQUIREMENTS.

Accepted by the Utah Division of Oil, Gas and Mining

Date: 12/09/2010

By:

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jan Nelson	435 781-4331	Permit Agent
SIGNATURE N/A		**DATE** 12/8/2010

RECEIVED December 08, 2010

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: **QEP ENERGY COMPANY**

Well Name: **RW 44-14B**

Api No: **43-047-15206** Lease Type **FEDERAL**

Section **14** Township **07S** Range **23E** County **UINTAH**

Drilling Contractor **AZTEC** RIG # **777**

SPUDDED:

Date **12/16/2010**

Time **8:00 AM**

How **ROTARY**

Drilling will Commence:

Reported by **DAVE HARDING**

Telephone #

Date **12/16/2010** **Signed** **CHD**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: QEP Energy Company
Address: 11002 East 17500 South
city Vernal
state UT zip 84078

Operator Account Number: N 3700
Phone Number: (435) 781-4342

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
4304715206	RW 44-14B	SESE	14	7S	23E	UINTAH

Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date
E	5670	17913	10/1/1953	1/6/2011

Comments: GRRV TO MVRD

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
4304715155	RW 43-22B	NESE	22	7S	23E	UINTAH

Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date
E	5670	17914	10/1/1953	1/6/2011

Comments: GRRV TO MVRD

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
4304731476	RW 33-23B	NWSE	23	7S	23E	UINTAH

Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date
E	5670	17915	7/10/1984	1/6/2011

Comments: GRRV TO MVRD

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Dahn Caldwell
Name (Please Print)

Dahn Caldwell
Signature

Office Administrator
Title

1/5/2011
Date

RECEIVED
JAN 05 2011
DIV. OF OIL, GAS & MINING

CONFIDENTIAL

(5/2000)

API Well No: 43047152060000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: U-081

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: RED WASH

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: RW 44-14B

2. NAME OF OPERATOR: QEP ENERGY COMPANY

9. API NUMBER: 43047152060000

3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078

PHONE NUMBER: 303 308-3068 Ext

9. FIELD and POOL or WILDCAT: RED WASH

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0548 FSL 0645 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SESE Section: 14 Township: 07.0S Range: 23.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ SUBSEQUENT REPORT Date of Work Completion: 2/5/2011	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	✓ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THIS WELL COMMENCED PRODUCTION ON 02/05/2011.

Accepted by the Utah Division of Oil, Gas and Mining

FOR RECORD ONLY

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jan Nelson	435 781-4331	Permit Agent

SIGNATURE	DATE
N/A	2/14/2011

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ (highlight changes)

FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-081

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME: 89200761X

8. WELL NAME and NUMBER: RW 44-14B

9. API NUMBER: 4304715206

10 FIELD AND POOL, OR WILDCAT: Red Wash

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ DRY ☐ OTHER

b. TYPE OF WORK: NEW WELL ☐ HORIZ. LATS. ☐ DEEP-EN ☑ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR: QEP Energy Company

3. ADDRESS OF OPERATOR: 1050 17th Street, Ste. 500 CITY Denver STATE CO ZIP 80265 PHONE NUMBER: (303) 308-3060

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 548' FSL, 645' FEL
AT TOP PRODUCING INTERVAL REPORTED BELOW: Same
AT TOTAL DEPTH: ~~Same~~ 507 fsl 363 fel

BHL reviewed by HSM

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 14 7S 23E

12. COUNTY: Uintah 13. STATE: UTAH

14. DATE SPUDDED: 12/18/2010 15. DATE T.D. REACHED: 12/25/2010 16. DATE COMPLETED: 2/3/2011 ABANDONED ☐ READY TO PRODUCE ☑

17. ELEVATIONS (DF, RKB, RT, GL): 5,776' - GL

18. TOTAL DEPTH: MD 10,~~540~~ 862 TVD 10,~~540~~ 839

19. PLUG BACK T.D.: MD 10,~~859~~ 540 TVD 10,~~859~~ 518

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE PLUG SET: MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
GR, Rt, Porosity, Sonic (Quad Combo)

23.
WAS WELL CORED? NO ☑ YES ☐ (Submit analysis)
WAS DST RUN? NO ☑ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☐ YES ☑ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
15"	10.75" J-55	40.5#	0	302		Comm 245			
9.875"	7" J-55	23#	0	5,935		Comm 550		4500 - CBL	
6.125"	4.5" HCP	11.6#	0	10,862		G 520			

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) Mesa Verde	10,164	10,756		
(B)				
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
10,164 10,756	.5	120	Open ☑ Squeezed ☐
			Open ☐ Squeezed ☐
			Open ☐ Squeezed ☐
			Open ☐ Squeezed ☐

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
10,666 - 10,756	19 bbl 15% HCl, 1852 bbl slick water w/ 40,700 pounds 30/50 sand
10,304 - 10,430	19 bbl 15% HCl, 2467 bbl slick water w/ 64,000 pounds 30/50 sand
10,164 - 10,176	19 bbl 15% HCl, 1307 bbl slick water w/ 31,000 pounds 30/50 sand

29. ENCLOSED ATTACHMENTS:

☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☑ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☑ OTHER: Drilling Report

30. WELL STATUS: Producing

RECEIVED
MAR 29 2011
DIV. OF OIL, GAS & MINING

(5/2000)

(CONTINUED ON BACK)

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
2/4/2011		2/9/2011		24			3	1,115	107	Flowing
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:
16/16	0						3	1,115	107	

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.

34. FORMATION (Log) MARKERS:

Name	Top (Measured Depth)
Green River	3,025
Wasatch	6,097
Mesa Verde	8,636

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Morgan Anderson TITLE Regulatory Affairs Analyst

SIGNATURE Morgan Anderson DATE 3/17/2011

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

(5/2000)

QEP Energy Company

RW 44-14B Native Def. Gyro Survey Survey Report

Report Date:	March 3, 2011	Survey / DLS Computation Method:	Minimum Curvature / Lubinski
Client:	QEP ENERGY	Vertical Section Azimuth:	145.580°
Field:	Uinta	Vertical Section Origin:	N 0.000 ft, E 0.000 ft
Structure / Slot:	Red Wash / RW 44-14B	TVD Reference Datum:	KB
Well:	RW 44-14B	TVD Reference Elevation:	5789.3 ft relative to MSL
Borehole:	Re-Entry	Sea Bed / Ground Level Elevation:	5643.300 ft relative to MSL
UWI/API#:		Magnetic Declination:	11.072°
Survey Name / Date:	RW 44-14B Native Def. Gyro Survey / January 5, 2011	Total Field Strength:	52506.471 nT
Tort / AHD / DDI / ERD ratio:	34.344° / 508.43 ft / 4.243 / 0.047	Magnetic Dip:	66.088°
Grid Coordinate System:	NAD83 Utah State Planes, Central Zone, US Feet	Declination Date:	January 05, 2011
Location Lat/Long:	N 40 12 13.610, W 109 17 13.890	Magnetic Declination Model:	IGRF 2010
Location Grid N/E Y/X:	N 7250597.520 ftUS, E 2258404.107 ftUS	North Reference:	True North
Grid Convergence Angle:	+1.41747766°	Total Corr Mag North -> True North:	+11.072°
Grid Scale Factor:	0.99991949	Local Coordinates Referenced To:	Well Head

Comments	Measured Depth (ft)	Inclination (deg)	Azimuth (deg)	TVD (ft)	Vertical Section (ft)	NS (ft)	EW (ft)	DLS (deg/100 ft)	Northing (ftUS)	Easting (ftUS)	Latitude	Longitude
Tie-In	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7250597.52	2258404.11	N 40 12 13.610	W 109 17 13.890
	39.00	0.47	253.53	39.00	-0.05	-0.05	-0.15	1.21	7250597.47	2258403.95	N 40 12 13.610	W 109 17 13.892
	114.00	0.38	226.95	114.00	-0.11	-0.30	-0.63	0.29	7250597.20	2258403.48	N 40 12 13.607	W 109 17 13.898
	214.00	0.44	160.74	214.00	0.31	-0.89	-0.75	0.45	7250596.61	2258403.38	N 40 12 13.601	W 109 17 13.900
	314.00	0.33	159.05	313.99	0.96	-1.52	-0.52	0.11	7250595.99	2258403.63	N 40 12 13.595	W 109 17 13.897
	414.00	0.58	139.22	413.99	1.75	-2.17	-0.08	0.29	7250595.34	2258404.08	N 40 12 13.589	W 109 17 13.891
	514.00	0.53	139.68	513.99	2.71	-2.91	0.55	0.05	7250594.62	2258404.73	N 40 12 13.581	W 109 17 13.883
	614.00	0.50	156.15	613.98	3.60	-3.66	1.02	0.15	7250593.88	2258405.22	N 40 12 13.574	W 109 17 13.877
	714.00	0.67	156.89	713.98	4.60	-4.60	1.43	0.17	7250592.96	2258405.65	N 40 12 13.565	W 109 17 13.872
	814.00	0.49	165.87	813.97	5.58	-5.55	1.76	0.20	7250592.01	2258406.01	N 40 12 13.555	W 109 17 13.867
	914.00	0.65	170.07	913.97	6.49	-6.53	1.96	0.17	7250591.05	2258406.23	N 40 12 13.546	W 109 17 13.865
	1014.00	0.48	179.88	1013.96	7.36	-7.50	2.06	0.19	7250590.07	2258406.36	N 40 12 13.536	W 109 17 13.863
	1114.00	0.31	189.80	1113.96	7.90	-8.19	2.02	0.18	7250589.39	2258406.33	N 40 12 13.529	W 109 17 13.864
	1214.00	0.24	194.02	1213.96	8.23	-8.66	1.92	0.07	7250588.91	2258406.24	N 40 12 13.524	W 109 17 13.865
	1314.00	0.27	206.63	1313.96	8.48	-9.07	1.77	0.06	7250588.50	2258406.10	N 40 12 13.520	W 109 17 13.867
	1414.00	0.28	189.10	1413.96	8.77	-9.52	1.62	0.08	7250588.04	2258405.96	N 40 12 13.516	W 109 17 13.869
	1514.00	0.34	190.25	1513.95	9.16	-10.06	1.53	0.06	7250587.50	2258405.88	N 40 12 13.511	W 109 17 13.870
	1614.00	0.32	182.53	1613.95	9.59	-10.63	1.46	0.05	7250586.93	2258405.83	N 40 12 13.505	W 109 17 13.871
	1714.00	0.29	190.90	1713.95	10.00	-11.16	1.40	0.05	7250586.40	2258405.79	N 40 12 13.500	W 109 17 13.872
	1814.00	0.24	189.66	1813.95	10.32	-11.61	1.32	0.05	7250585.95	2258405.71	N 40 12 13.495	W 109 17 13.873
	1914.00	0.22	194.60	1913.95	10.60	-12.00	1.24	0.03	7250585.55	2258405.64	N 40 12 13.491	W 109 17 13.874
	2014.00	0.26	198.92	2013.95	10.86	-12.40	1.12	0.04	7250585.15	2258405.53	N 40 12 13.487	W 109 17 13.876
	2114.00	0.25	196.85	2113.95	11.13	-12.83	0.98	0.01	7250584.72	2258405.40	N 40 12 13.483	W 109 17 13.877
	2214.00	0.19	186.80	2213.95	11.40	-13.20	0.90	0.07	7250584.35	2258405.33	N 40 12 13.480	W 109 17 13.878
	2314.00	0.15	191.88	2313.95	11.61	-13.49	0.85	0.04	7250584.05	2258405.29	N 40 12 13.477	W 109 17 13.879
	2414.00	0.18	191.59	2413.95	11.81	-13.77	0.79	0.03	7250583.77	2258405.24	N 40 12 13.474	W 109 17 13.880
	2514.00	0.15	179.09	2513.95	12.03	-14.06	0.76	0.05	7250583.49	2258405.22	N 40 12 13.471	W 109 17 13.880
	2614.00	0.15	177.05	2613.94	12.25	-14.32	0.77	0.01	7250583.22	2258405.23	N 40 12 13.468	W 109 17 13.880
	2714.00	0.13	152.60	2713.94	12.47	-14.55	0.83	0.06	7250582.99	2258405.30	N 40 12 13.466	W 109 17 13.879
	2814.00	0.20	139.41	2813.94	12.76	-14.79	1.00	0.08	7250582.76	2258405.47	N 40 12 13.464	W 109 17 13.877
	2914.00	0.26	125.88	2913.94	13.15	-15.05	1.29	0.08	7250582.51	2258405.77	N 40 12 13.461	W 109 17 13.873
	3014.00	0.29	110.25	3013.94	13.57	-15.27	1.71	0.08	7250582.30	2258406.20	N 40 12 13.459	W 109 17 13.868
	3114.00	0.39	142.06	3113.94	14.11	-15.63	2.16	0.21	7250581.95	2258406.65	N 40 12 13.456	W 109 17 13.862
	3214.00	0.59	144.88	3213.94	14.97	-16.32	2.67	0.20	7250581.28	2258407.18	N 40 12 13.449	W 109 17 13.856
	3314.00	0.60	150.24	3313.93	16.00	-17.19	3.22	0.06	7250580.41	2258407.75	N 40 12 13.440	W 109 17 13.848
	3414.00	0.62	142.67	3413.93	17.07	-18.08	3.81	0.08	7250579.54	2258408.36	N 40 12 13.431	W 109 17 13.841
	3514.00	0.82	150.86	3513.92	18.32	-19.13	4.49	0.22	7250578.51	2258409.06	N 40 12 13.421	W 109 17 13.832
	3614.00	1.22	157.45	3613.90	20.07	-20.74	5.24	0.42	7250576.92	2258409.86	N 40 12 13.405	W 109 17 13.822
	3714.00	1.38	153.04	3713.88	22.31	-22.80	6.20	0.19	7250574.88	2258410.87	N 40 12 13.385	W 109 17 13.810
	3814.00	1.63	152.30	3813.84	24.92	-25.13	7.40	0.25	7250572.58	2258412.13	N 40 12 13.362	W 109 17 13.795
	3914.00	2.03	153.89	3913.79	28.08	-27.98	8.84	0.40	7250569.77	2258413.64	N 40 12 13.334	W 109 17 13.776
	4014.00	1.96	149.44	4013.73	31.54	-31.04	10.49	0.17	7250566.75	2258415.36	N 40 12 13.303	W 109 17 13.755
	4114.00	2.01	146.56	4113.67	35.00	-33.98	12.33	0.11	7250563.86	2258417.27	N 40 12 13.274	W 109 17 13.731
	4214.00	2.03	141.67	4213.61	38.52	-36.83	14.39	0.17	7250561.06	2258419.41	N 40 12 13.246	W 109 17 13.704
	4314.00	1.92	128.36	4313.55	41.89	-39.26	16.81	0.47	7250558.69	2258421.88	N 40 12 13.222	W 109 17 13.673
	4414.00	1.79	115.53	4413.50	44.84	-40.97	19.53	0.43	7250557.05	2258424.64	N 40 12 13.205	W 109 17 13.638

					N/S	E/W					
	4514.00	1.97	109.16	4513.44	47.57	-42.21	22.56	0.28	7250555.88	2258427.70	N 40 12 13.193 W 109 17 13.599
	4614.00	1.85	105.33	4613.39	50.19	-43.20	25.74	0.18	7250554.97	2258430.91	N 40 12 13.183 W 109 17 13.558
	4714.00	1.57	102.94	4713.34	52.43	-43.93	28.63	0.29	7250554.31	2258433.82	N 40 12 13.176 W 109 17 13.521
	4814.00	1.50	101.97	4813.31	54.38	-44.51	31.25	0.07	7250553.80	2258436.45	N 40 12 13.170 W 109 17 13.487
	4914.00	1.18	106.82	4913.28	56.13	-45.08	33.52	0.34	7250553.28	2258438.73	N 40 12 13.164 W 109 17 13.458
	5014.00	1.19	112.13	5013.26	57.80	-45.77	35.46	0.11	7250552.64	2258440.69	N 40 12 13.158 W 109 17 13.433
	5114.00	1.34	118.23	5113.23	59.71	-46.72	37.46	0.20	7250551.75	2258442.70	N 40 12 13.148 W 109 17 13.407
	5214.00	1.23	114.64	5213.21	61.67	-47.72	39.46	0.14	7250550.80	2258444.73	N 40 12 13.138 W 109 17 13.381
	5314.00	1.18	113.75	5313.19	63.46	-48.58	41.38	0.05	7250549.98	2258446.67	N 40 12 13.130 W 109 17 13.357
	5414.00	1.05	128.44	5413.17	65.21	-49.56	43.04	0.31	7250549.04	2258448.36	N 40 12 13.120 W 109 17 13.335
	5514.00	1.09	133.09	5513.15	67.02	-50.78	44.45	0.10	7250547.86	2258449.80	N 40 12 13.108 W 109 17 13.317
	5614.00	1.07	133.19	5613.13	68.86	-52.07	45.83	0.02	7250546.60	2258451.20	N 40 12 13.095 W 109 17 13.299
	5714.00	1.13	137.56	5713.11	70.75	-53.44	47.17	0.10	7250545.27	2258452.58	N 40 12 13.082 W 109 17 13.282
	5814.00	1.17	142.94	5813.09	72.74	-54.98	48.45	0.12	7250543.76	2258453.90	N 40 12 13.067 W 109 17 13.266
	5914.00	1.15	140.24	5913.07	74.76	-56.57	49.71	0.06	7250542.21	2258455.20	N 40 12 13.051 W 109 17 13.249
	6014.00	1.19	142.40	6013.05	76.80	-58.16	50.99	0.06	7250540.64	2258456.51	N 40 12 13.035 W 109 17 13.233
	6114.00	1.52	151.76	6113.02	79.15	-60.15	52.25	0.40	7250538.68	2258457.82	N 40 12 13.016 W 109 17 13.217
	6214.00	1.95	155.61	6212.98	82.15	-62.87	53.58	0.45	7250536.00	2258459.22	N 40 12 12.989 W 109 17 13.199
	6314.00	2.19	151.46	6312.91	85.72	-66.10	55.19	0.28	7250532.81	2258460.91	N 40 12 12.957 W 109 17 13.179
	6414.00	2.53	146.46	6412.83	89.83	-69.62	57.33	0.40	7250529.35	2258463.13	N 40 12 12.922 W 109 17 13.151
	6514.00	2.95	146.07	6512.71	94.61	-73.59	59.98	0.42	7250525.44	2258465.89	N 40 12 12.883 W 109 17 13.117
	6614.00	3.64	147.46	6612.55	100.36	-78.40	63.13	0.69	7250520.71	2258469.15	N 40 12 12.835 W 109 17 13.076
	6714.00	4.32	148.33	6712.31	107.29	-84.28	66.81	0.68	7250514.92	2258472.98	N 40 12 12.777 W 109 17 13.029
	6814.00	5.22	149.05	6811.96	115.59	-91.39	71.13	0.90	7250507.92	2258477.47	N 40 12 12.707 W 109 17 12.973
	6914.00	6.15	149.12	6911.47	125.48	-99.89	76.22	0.93	7250499.56	2258482.76	N 40 12 12.623 W 109 17 12.908
	7014.00	7.07	148.43	7010.80	136.97	-109.73	82.19	0.92	7250489.87	2258488.98	N 40 12 12.526 W 109 17 12.831
	7114.00	7.51	147.57	7109.99	149.65	-120.49	88.91	0.45	7250479.28	2258495.97	N 40 12 12.419 W 109 17 12.744
	7214.00	7.87	149.44	7209.09	163.01	-131.90	95.90	0.44	7250468.04	2258503.23	N 40 12 12.307 W 109 17 12.654
	7314.00	7.83	150.23	7308.16	176.63	-143.71	102.76	0.12	7250456.41	2258510.38	N 40 12 12.190 W 109 17 12.566
	7414.00	7.54	150.39	7407.26	189.96	-155.32	109.39	0.29	7250444.96	2258517.29	N 40 12 12.075 W 109 17 12.480
	7514.00	7.26	150.65	7506.42	202.79	-166.54	115.72	0.28	7250433.91	2258523.91	N 40 12 11.964 W 109 17 12.399
	7614.00	7.02	151.07	7605.65	215.17	-177.39	121.78	0.25	7250423.21	2258530.23	N 40 12 11.857 W 109 17 12.321
	7714.00	6.80	151.19	7704.92	227.14	-187.93	127.59	0.22	7250412.82	2258536.29	N 40 12 11.753 W 109 17 12.246
	7814.00	6.75	151.22	7804.22	238.88	-198.27	133.27	0.05	7250402.63	2258542.23	N 40 12 11.651 W 109 17 12.172
	7914.00	6.99	149.52	7903.51	250.80	-208.66	139.19	0.31	7250392.38	2258548.40	N 40 12 11.548 W 109 17 12.096
	8014.00	7.25	148.89	8002.73	263.17	-219.31	145.53	0.27	7250381.90	2258555.01	N 40 12 11.443 W 109 17 12.014
	8114.00	7.80	148.93	8101.87	276.25	-230.52	152.29	0.55	7250370.85	2258562.04	N 40 12 11.332 W 109 17 11.927
	8214.00	8.23	149.17	8200.90	290.16	-242.48	159.46	0.43	7250359.08	2258569.51	N 40 12 11.214 W 109 17 11.835
	8314.00	8.80	147.63	8299.79	304.95	-255.09	167.23	0.61	7250346.67	2258577.58	N 40 12 11.089 W 109 17 11.735
	8414.00	9.04	146.48	8398.58	320.45	-268.10	175.66	0.30	7250333.87	2258586.33	N 40 12 10.961 W 109 17 11.626
	8514.00	8.93	148.31	8497.36	336.06	-281.25	184.08	0.31	7250320.93	2258595.07	N 40 12 10.831 W 109 17 11.518
	8614.00	7.70	156.36	8596.31	350.39	-293.99	190.84	1.69	7250308.36	2258602.15	N 40 12 10.705 W 109 17 11.430
	8714.00	5.54	160.60	8695.64	361.64	-304.69	195.13	2.21	7250297.78	2258606.70	N 40 12 10.599 W 109 17 11.375
	8814.00	4.27	153.15	8795.27	369.99	-312.56	198.42	1.42	7250289.99	2258610.18	N 40 12 10.521 W 109 17 11.333
	8914.00	3.97	153.22	8895.01	377.11	-318.97	201.66	0.30	7250283.66	2258613.58	N 40 12 10.458 W 109 17 11.291
	9014.00	4.20	150.03	8994.76	384.20	-325.23	205.05	0.32	7250277.48	2258617.12	N 40 12 10.396 W 109 17 11.247
	9114.00	4.44	142.03	9094.47	391.71	-331.46	209.26	0.65	7250271.37	2258621.48	N 40 12 10.335 W 109 17 11.193
	9214.00	4.24	140.51	9194.19	399.26	-337.36	213.99	0.23	7250265.58	2258626.36	N 40 12 10.276 W 109 17 11.132
	9314.00	3.90	133.54	9293.93	406.26	-342.56	218.81	0.60	7250260.51	2258631.30	N 40 12 10.225 W 109 17 11.070
	9414.00	3.84	138.53	9393.71	412.91	-347.41	223.49	0.34	7250255.77	2258636.10	N 40 12 10.177 W 109 17 11.010
	9514.00	3.30	137.10	9493.51	419.08	-352.03	227.67	0.55	7250251.26	2258640.39	N 40 12 10.131 W 109 17 10.956
	9614.00	2.81	138.45	9593.37	424.36	-355.97	231.25	0.50	7250247.41	2258644.07	N 40 12 10.092 W 109 17 10.910
	9714.00	2.49	140.77	9693.26	428.96	-359.49	234.25	0.34	7250243.97	2258647.16	N 40 12 10.058 W 109 17 10.871
	9814.00	2.44	139.95	9793.17	433.24	-362.80	236.99	0.06	7250240.72	2258649.98	N 40 12 10.025 W 109 17 10.836
	9914.00	2.39	146.97	9893.08	437.44	-366.18	239.50	0.30	7250237.41	2258652.57	N 40 12 9.991 W 109 17 10.803
	10014.00	2.22	151.34	9993.00	441.46	-369.62	241.57	0.24	7250234.01	2258654.72	N 40 12 9.957 W 109 17 10.777
	10114.00	2.91	146.61	10092.90	445.92	-373.44	243.89	0.72	7250230.25	2258657.14	N 40 12 9.920 W 109 17 10.747
	10214.00	3.65	139.37	10192.74	451.62	-377.98	247.36	0.85	7250225.81	2258660.72	N 40 12 9.875 W 109 17 10.702
	10314.00	4.27	131.45	10292.50	458.40	-382.86	252.22	0.83	7250221.05	2258665.70	N 40 12 9.827 W 109 17 10.639
	10414.00	4.68	132.08	10392.19	465.98	-388.06	258.04	0.41	7250216.00	2258671.65	N 40 12 9.775 W 109 17 10.564
	10514.00	4.49	130.95	10491.87	473.73	-393.36	264.03	0.21	7250210.85	2258677.76	N 40 12 9.723 W 109 17 10.487
	10614.00	4.22	133.02	10591.58	481.11	-398.43	269.67	0.31	7250205.91	2258683.53	N 40 12 9.673 W 109 17 10.414
	10714.00	4.29	133.42	10691.31	488.36	-403.51	275.08	0.08	7250200.97	2258689.06	N 40 12 9.622 W 109 17 10.345
	10814.00	4.14	142.21	10791.04	495.62	-408.94	280.01	0.66	7250195.67	2258694.12	N 40 12 9.569 W 109 17 10.281
	10830.00	4.22	142.66	10807.00	496.78	-409.86	280.72	0.54	7250194.76	2258694.86	N 40 12 9.560 W 109 17 10.272
To MD	*10862.00*	*4.22*	*142.66*	*10838.91*	*499.13*	*-411.73*	*282.15*	*0.00*	*7250192.93*	*2258696.33*	*N 40 12 9.541 W 109 17 10.254*

Survey Type: Definitive Survey

Survey Error Model: **SLB ISCWSA version 22 *** 3-D 95.00% Confidence 2.7955 sigma**

Surveying Prog:

MD From (ft)	MD To (ft)	EOU Freq	Survey Tool Type	Borehole -> Survey
0.00	146.00	Act-Stns	SLB_CNSG+CASING-Depth Only	Re-Entry -> RW 44-14B Native Def. Gyro Survey
146.00	10830.00	Act-Stns	SLB_CNSG+CASING	Re-Entry -> RW 44-14B Native Def. Gyro Survey

**Italicized stations are NOT used in position calculations.*

Prep for Re-Entry

QEP ENERGY

Operations Summary Report

Well Name: RWU 44-14B (84)
Location: 14- 7-S 23-E 26
Rig Name: ROCKY MTN WS

Spud Date: 6/9/1958
Rig Release: 12/3/2010
Rig Number: 3

Date	From - To	Hours	Code	Sub Code	Description of Operations
11/8/2010	10:00 - 11:30	1.50	LOC	4	MOL & RIG UP WELL SERVICE UNIT & CIRC EQUIPMENT.
	11:30 - 14:00	2.50	HOT	1	R/U ADLER HOT-OILER & CIRC 150 BBLS 250 DEGREE CHEMICAL WATER DN CSG. UN-SEAT PUMP & FLUSH RODS W/ 50 BBLS OF THE SAME.
	14:00 - 17:00	3.00	TRP	6	POOH LAYING DN 30' - 1 1/2" POLISH ROD, 2-1" X 6' PONY RODS, 204- 3/4" PLAIN RODS & 2.5 X 1.5 X 14X17 RHAC PUMP. SWIFN
	17:00 - 18:30	1.50	TRAV	1	TRAVEL TO RANGELY
11/9/2010	05:30 - 07:00	1.50	TRAV	1	TRAVEL TO LOCATION SITP= 0 PSI, SICP= 50 PSI
	07:00 - 09:00	2.00	WHD	2	N/D TREE.
	09:00 - 11:00	2.00	FISH	6	TRY TO RELEASE OR SHEAR 7" TBG ANCHOR @ 5142', WITH NO SUCCESS. PULLED 80,000# & ROTATED PIPE TO RIGHT TRYING TO RELEASE ANCHOR.
	11:00 - 12:00	1.00	BOP	1	N/U BOP
	12:00 - 16:30	4.50	FISH	4	R/U WIRELINE & RUN FREE-POINT TOOLS. PIPE WAS FREE 10' ABOVE ANCHOR. DISCHARGE STRING SHOT ACROSS TBG ANCHOR @ 5141'- COULD NOT RELEASE ANCHOR. CHEMICAL CUT TBG 5' ABOVE ANCHOR @ 5135'. R/D WIRELINE.
	16:30 - 17:00	0.50	TRP	2	POOH W/ 2 7/8" TBG TO 4500' SWIFN
	17:00 - 18:30	1.50	TRAV	1	TRAVEL TO RANGELY
11/10/2010	05:30 - 07:00	1.50	TRAV	1	TRAVEL TO LOCATION SICP= 0 PSI, SITP= 0 PSI
	07:00 - 09:00	2.00	TRP	2	FINISH POOH W/ 165 JTS 2 7/8" PROD TBG & 22' CUT-OFF JT. TOTAL= 5122'
	09:00 - 12:00	3.00	FISH	5	PICK-UP 6 1/8" WASHOVER SHOE,JARS, BS, 2-4 3/4" DC'S & RIH TO 5045'.
	12:00 - 15:00	3.00	FISH	2	R/U PWR SWIVEL & CLEAN OUT SCALE F/ 5045' - TOP OF 7" ANCHOR @ 5140' CIRC CLEAN & R/D SWIVEL
	15:00 - 16:30	1.50	TRP	2	POOH W/ CLEAN OUT ASSY TO 650'. SWIFN
	16:30 - 18:00	1.50	TRAV	1	TRAVEL TO RANGELY
11/11/2010	05:30 - 07:00	1.50	TRAV	1	TRAVEL TO LOCATION SICP= 0 PSI, SITP= 0 PSI
	07:00 - 07:30	0.50	TRP	2	FINISH POOH W/ 6 1/8" WASHOVER ASSY.
	07:30 - 10:00	2.50	TRP	2	RIH W/ 2 7/8" OVERSHOT,JARS,BS,2-4 3/4" DC'S, INTENSIFIER & 2 7/8" TBG.
	10:00 - 11:00	1.00	FISH	3	ENGAGE FISHTOP @ 5135' & JAR FISH FREE.
	11:00 - 13:00	2.00	TRP	4	POOH LAYING DN FISHING TOOLS & FISH. (5'-2 7/8" TBG, 7" TBG ANCHOR, SEAT NIPPLE & 4 1/2" SLOTTED MUD ANCHOR) ALL FISH RECOVERED.
	13:00 - 14:30	1.50	TRP	2	RIH W/ 7" PKR, BALL-TEST SUB & 2 7/8" TBG TO 4400'
	14:30 - 16:00	1.50	EQT	1	SET PKR @ 4400' & TEST CSG TO 1600 PSI / 5 MIN-HELD. RIH TO 4865.DROP BALL & TEST TBG TO 2000 PSI-HELD. CIRC OUT BALL. SET PKR @ 4865. PUMP INTO PERFS F/4948-5163 @1.0BPM & 800 PSI-NO COMMUNICATION. PUMP INTO PERFS F/ 4562-4832 @ 2.0 BPM & 600 PSI- NO COMMUNICATION. SWIFN
	16:00 - 17:30	1.50	TRAV	1	TRAVEL TO RANGELY
11/12/2010	05:30 - 07:00	1.50	TRAV	1	TRAVEL TO LOCATION SITP= 0 PSI, SICP= 0 PSI
	07:00 - 15:00	8.00	CMT	3	W/ 7" PKR SET @ 4865' R/U HES & SQUEEZE PERFS @ 4948-5163 W/ 80 SX TYPE 3 NEAT CEMENT. RE-SET PKR @ 4400' & SQUEEZE PERFS @ 4562-4832 W/ 81 SX TYPE 3 NEAT CEMENT. POOH TO 4100'. REVERSE OUT TBG & RE-SET PKR @4100' & PRESS TBG TO 1500 PSI - SWIFWE.
	15:00 - 16:30	1.50	TRAV	1	TRAVEL TO RANGELY
11/15/2010	05:30 - 07:00	1.50	TRAV	1	TRAVEL TO LOCATION SICP= 0 PSI, SITP= 0 PSI
	07:00 - 08:30	1.50	TRP	2	RELEASE 7" PKR @ 4100' POOH W/ PKR & 2 7/8" TBG.
	08:30 - 10:30	2.00	TRP	2	RIH W/ 6 1/8" ROCK BIT & 2 7/8" TBG. TAG CEMENT @ 4440'. TEST CSG TO 750 PSI-HELD.
	10:30 - 17:00	6.50	DRL	4	R/U DRLG EQUIPMENT & DRILL OUT CEMENT F/ 4440- 4680'. CIRC CLEAN & PULL UP TO 4650'. DRAIN UP & SWIFN.
	17:00 - 18:30	1.50	TRAV	1	TRAVEL TO RANGELY
11/16/2010	05:30 - 07:00	1.50	TRAV	1	TRAVEL TO LOCATION. SICP= 0 PSI, SITP= 0 PSI
	07:00 - 11:00	4.00	DRL	4	R/U DRLG EQUIPMENT & DRILL OUT CEMENT F/ 4680-4840.
	11:00 - 11:30	0.50	EQT	1	CIRC CLEAN & TEST SQUEEZE TO 550 PSI / 5 MIN.-LOST 20 PSI.

QEP ENERGY

Operations Summary Report

Well Name: RWU 44-14B (84)
Location: 14- 7-S 23-E 26
Rig Name: ROCKY MTN WS

Spud Date: 6/9/1958
Rig Release: 12/3/2010
Rig Number: 3

Date	From - To	Hours	Code	Sub Code	Description of Operations
11/16/2010	11:30 - 16:30	5.00	DRL	4	RIH & DRILL OUT CEMENT F/ 4894- 5048'.
	16:30 - 17:00	0.50	CIRC	1	CIRC WELL CLEAN & PULL UP TO 5015'. SWIFN & DRAIN UP.
	17:00 - 18:30	1.50	TRAV	1	TRAVEL TO RANGELY
11/17/2010	05:30 - 07:00	1.50	TRAV	1	TRAVEL TO LOCATION. SICP= 0 PSI, SITP= 0 PSI
	07:00 - 15:00	8.00	DRL	4	R/U DRLG EQUIPMENT & DRLL OUT CEMENT F/ 5048-5165. CIRC CLEAN & TEST SQUEEZE TO 550 PSI / 15 MIN-HELD. DRILL OUT CEMENT F/ 5181-5190. DRILL ON 7" CIBP @ 5190, BUT MAKING NO PROGRESS W/ BIT. POOH TO 4550 & SWIFN. DRAIN UP.
	15:00 - 17:00	2.00	RIG	6	INSTALL NEW DRLG LINE ON RIG.
	17:00 - 18:30	1.50	TRAV	1	TRAVEL TO RANGELY
11/18/2010	05:30 - 07:00	1.50	TRAV	1	TRAVEL TO LOCATION. SICP= 0 PSI, SITP= 0 PSI
	07:00 - 08:30	1.50	TRP	10	POOH W/ 6 1/8" BIT.
	08:30 - 10:30	2.00	TRP	2	RIH W/ 6 1/8" JUNK MILL & 2 7/8" TBG. TAG 7" CIBP @ 5190'
	10:30 - 16:00	5.50	DRL	4	R/U DRLG EQUIPMENT & DRILL UP CIBP @ 5190'. RIH & TAG @ 5578'. DRILL ON CIBP REMAINS @ 5578'.
	16:00 - 16:30	0.50	CIRC	1	CIRC CLEAN & PULL ABOVE OPEN PERFS TO 5200'. SWIFN & DRAIN UP.
	16:30 - 18:00	1.50	TRAV	1	TRAVEL TO RANGELY
11/19/2010	05:30 - 07:00	1.50	TRAV	1	TRAVEL TO LOCATION. SICP= 0 PSI, SITP= 20 PSI
	07:00 - 07:30	0.50	TRP	2	RIH F/ 5200'. TAG @ 5578'. R/U DRLG EQUIPMENT.
	07:30 - 15:30	8.00	FISH	1	MILLING ON CSG OBSTRUCTION F/ 5578'- 5585'. MILLED UP ADDITIONAL 7" CIBP @ 5585'. RIH TO 5620' & CIRC CLEAN.
	15:30 - 16:00	0.50	TRP	2	PULL ABOVE PERFS TO 5200' & SWIFWE. DRAIN UP
	16:00 - 17:30	1.50	TRAV	1	TRAVEL TO RANGELY
11/22/2010	05:30 - 07:00	1.50	TRAV	1	TRAVEL TO LOCATION SITP= 50 PSI, SICP= 50 PSI
	07:00 - 07:30	0.50	TRP	2	RIH F/5200' W/ 6 1/8" MILL. TAG @ 5775'
	07:30 - 12:00	4.50	FISH	1	R/U DRLG EQUIPMENT & MILL ON OBSTRUCTION F/ 5775-5778'. MILL PLUGGING UP & QUIT DRLG.
	12:00 - 14:30	2.50	TRP	2	POOH W/ MILL. (TBG PLUGGED)
	14:30 - 16:30	2.00	TRP	2	RIH W/ NEW 6 1/8" BIT & 2 7/8" TBG TO 5700'. SWIFN & DRAIN UP.
	16:30 - 18:00	1.50	TRAV	1	TRAVEL TO RANGELY
11/23/2010	05:30 - 07:00	1.50	TRAV	1	TRAVEL TO LOCATION. SICP= 0 PSI, SITP= 0 PSI
	07:00 - 11:30	4.50	DRL	4	R/U DRLG EQUIPMENT. DRILL OUT 7" CSG F/ 5778- BTM PERF @ 5835'. TBG PLUGGED UP @ 5835'
	11:30 - 13:00	1.50	TRP	2	POOH W/ TBG & 6 1/8" BIT.
	13:00 - 15:00	2.00	TRP	2	RIH W/ WEATHERFORD 7" HD PKR & 2 7/8" TBG.
	15:00 - 16:00	1.00	EQT	1	SET PKR @ 5175' & PUMP INTO PERFS F/ 5206-5835 @ 2.5 BPM & 400 PSI. RELEASE PKR & SWIFWE. DRAIN UP
	16:00 - 17:30	1.50	TRAV	1	TRAVEL TO RANGELY
11/29/2010	05:30 - 07:00	1.50	TRAV	1	TRAVEL TO LOCATION. SICP= 0 PSI, SITP= 0 PSI
	07:00 - 09:00	2.00	DEQ	2	RIH & SET 7" HD PKR @ 5395'. PUMP INTO PERFS F/5552-5835 @ 3.0 BPM & 450 PSI. PRESS UP ON PERFS F/5206-5242 TO 550 PSI. BLED DOWN TO 450 PSI / 5 MIN.
	09:00 - 16:00	7.00	CMT	3	R/U HES & SQUEEZE PERFS F/ 5552'-5835' W/ 204 SX TYPE 3 CEMENT. FINAL PRESS=1920 PSI. RESET PKR @ 5175' & SQUEEZE PERFS F/5206'-5242' W/ 20 SX TYPE 3 CEMENT. FINAL PRESS= 1500 PSI.
	16:00 - 17:00	1.00	TRP	2	RELEASE PKR & POOH TO 4810'. SWIFN, R/D HES & DRAIN UP.
	17:00 - 18:30	1.50	TRAV	1	TRAVEL TO RANGELY
11/30/2010	05:30 - 07:00	1.50	TRAV	1	TRAVEL TO LOCATION. SICP= 0 PSI, SITP= 0 PSI
	07:00 - 08:00	1.00	RIG	5	THAW OUT WELLHEAD & BOP.
	08:00 - 10:00	2.00	TRP	2	POOH W/ 7" PKR & 2 7/8" TBG.
	10:00 - 12:00	2.00	TRP	2	RIH W/ 6 1/8" PDC BIT & 2 7/8" TBG. TAG CEMENT @ 5395'.
	12:00 - 15:30	3.50	DRL	4	R/U DRLG EQUIPMENT & DRILL OUT CEMENT TO 5427'. TEST CSG TO 550 PSI/ 5 MIN-HELD. RESUME DRLG CEMENT F/ 5427'-5620'.

QEP ENERGY

Operations Summary Report

Well Name: RWU 44-14B (84)
Location: 14- 7-S 23-E 26
Rig Name: ROCKY MTN WS

Spud Date: 6/9/1958
Rig Release: 12/3/2010
Rig Number: 3

Date	From - To	Hours	Code	Sub Code	Description of Operations
11/30/2010	15:30 - 17:00	1.50	CIRC	1	CIRC WELL CLEAN. PULL 5 STDS TO 5310'. SWIFN & DRAIN UP.
	17:00 - 18:30	1.50	TRAV	1	TRAVEL TO RANGELY
12/1/2010	05:30 - 07:00	1.50	TRAV	1	TRAVEL TO LOCATION. SICP= 0 PSI, SITP= 0 PSI
	07:00 - 11:00	4.00	DRL	4	RIH F/ 5310' R/U DRLG EQUIPMENT & DRILL OUT CEMENT F/ 5620'-5785'. RIH & TAG @5835'.
	11:00 - 12:30	1.50	EQT	1	CIRC CLEAN & TEST SQUEEZE TO 550 PSI / 30 MIN. FINAL PRESS = 380 PSI.
	12:30 - 14:30	2.00	TRP	10	POOH W/ 6 1/8" PDC BIT.
	14:30 - 16:30	2.00	TRP	10	RIH W/ 6 1/8" ROCK BIT & 2 7/8" TBG TO 5810'. R/U DRLG EQUIPMENT & SWIFN. DRAIN UP.
	16:30 - 18:00	1.50	TRAV	1	TRAVEL TO RANGELY
12/2/2010	05:30 - 07:00	1.50	TRAV	1	TRAVEL TO LOCATION. SICP= 0 PSI, SITP= 0 PSI
	07:00 - 13:00	6.00	DRL	4	DRILL OUT 7" CSG F/ 5835'-5920'. DRILL UP 7" CSG SHOE @ 5920' & DRILL 6 1/8" OPEN HOLE TO 5927'. CIRC CLEAN.
	13:00 - 13:30	0.50	TRP	2	POOH TO 5000'
	13:30 - 15:00	1.50	HOT	1	R/U HOT-OILER & CIRC 150 BBLS 225 DEGREE KCL WATER DN CSG TO CLEAN WELLBORE.
	15:00 - 16:15	1.25	TRP	2	FINISH POOH W/ 6 1/8" BIT & TBG.
	16:15 - 17:30	1.25	LOG	4	R/U WIRELINE & SET 7" COMPOSITE BP @ 4408'. (WITNESSED BY RYAN ANGUS) R/D WIRELINE, SWIFN & DRAIN UP.
	17:30 - 19:00	1.50	TRAV	1	TRAVEL TO RANGELY
12/3/2010	05:30 - 07:00	1.50	TRAV	1	TRAVEL TO RANGELY SICP= 0 PSI
	07:00 - 09:00	2.00	TRP	2	RIH W/ 2 7/8" TBG TO 7" CBP & 4408'.
	09:00 - 10:00	1.00	CIRC	1	CIRC WELL CLEAN.
	10:00 - 13:00	3.00	TRP	5	LAY DN ALL 2 7/8" TBG.
	13:00 - 14:00	1.00	BOP	1	N/D BOP & N/U WELLHEAD. SHUT-IN WELL.
	14:00 - 17:00	3.00	LOC	4	R/D WELL SERVICE UNIT & CIRC EQUIPMENT. MOVE OFF LOCATION.
	17:00 - 18:30	1.50	TRAV	1	TRAVEL TO RANGELY

Re-Entry Summary

QEP ENERGY

Operations Summary Report

Well Name: RWU 44-14B (84)
Location: 14- 7-S 23-E 26
Rig Name: AZTEC

Spud Date: 6/9/1958
Rig Release: 12/27/2010
Rig Number: 777

Date	From - To	Hours	Code	Sub Code	Description of Operations
12/16/2010	06:00 - 18:00	12.00	LOC	4	RIG DOWN AND MOVE RIG
	18:00 - 06:00	12.00	LOC	4	DRY WATCH AND WAIT ON DAYLIGHT
12/17/2010	06:00 - 22:00	16.00	LOC	4	HELD PJSM/MOVE RIG AND RIG UP.
	22:00 - 03:30	5.50	BOP	1	NIPPLE UP BOP
	03:30 - 06:00	2.50	BOP	2	HELD PJSM/TEST BOP, TESTED I BOP, TIW, PIPE RAMS. LOW 250 PSI, HIGH 5000 PSI. NOTIFIED CADE TAYLOR WITH BLM BY VOICE MAIL OF BOP TEST
12/18/2010	06:00 - 08:00	2.00	BOP	2	TEST BOP, TESTED BLIND RAMS , PIPE RAMS, HCR, CHOKE LINE, INSIDE BOP, CHOKE MANIFOLD, UPPER AND LOWER KELLY COCK, AND WEAR BUSHING TO 250 PSI LOW, AND 5000 PSI HIGH PRESSURE. TESTED HYDRILL TO 250 PSI LOW AND 2500 HIGH PRESSURE. TESTED CASING TO 1500 PSI FOR 30 MINS.
	08:00 - 08:30	0.50	OTH		INSTALL WEAR BUSHING
	08:30 - 11:00	2.50	TRP	1	PREP AND STRAP HBA, MUD MOTOR, MONEL DC, TELEDRIFT AND HWDP
	11:00 - 12:00	1.00	TRP	1	PJSM AND RIG UP PICK UP CREW FOT BHA AND DRILL PIPE
	12:00 - 15:00	3.00	TRP	1	PICK UP BHA
	15:00 - 16:00	1.00	TRP	2	SET OUT AND STRAP DRILL PIPE
	16:00 - 16:30	0.50	RIG	1	RIG SERVICE
	16:30 - 17:00	0.50	RIG	2	WORK ON DAPTECK
	17:00 - 21:00	4.00	TRP	2	PICK UP DRILL PIPE
	21:00 - 22:30	1.50	DRL	5	DRILL COMPOSITE BRIDGE PLUG AT 4351
	22:30 - 00:30	2.00	TRP	2	PICK UP DRILL PIPE
	00:30 - 01:30	1.00	TRP	2	RIG DOWN PICK UP CREW AND LAY DOWN MACHINE
	01:30 - 03:30	2.00	RIG	6	CUT DRILLING LINE
	03:30 - 04:30	1.00	EQT	2	DRILL 8 FT AND FIT TO 10.2 EMW
	04:30 - 06:00	1.50	DRL	1	DRILLING 5901-5975, 250 GPM, 125 RPM, 8-10K ON BIT, .26 RPG MUD MOTOR
12/19/2010	06:00 - 09:00	3.00	DRL	1	DRILL FROM 5975 TO 6229, 254 FT= 84.6 FPH. 240 GPM, 125 RPM, 10 - 12 K ON BIT, .26 RPG MUD MOTOR
	09:00 - 10:00	1.00	SUR	1	RUN TELEDRIFT AND WIRE LINE SURVEY. TELEDRIFT = 1.8 WIRE LINE 1.9
	10:00 - 13:30	3.50	DRL	1	DRILL FROM 6229 TO 6548, 319 FT. = 91.1 FPH.
	13:30 - 14:00	0.50	RIG	1	RIG SERVICE
	14:00 - 06:00	16.00	DRL	1	DRILL FROM 6548 TO 7230. 682 FT = 42.62 FT / HR 240 GPM, 125 RPM, 5-6 K ON BIT, .26 RPG MUD MOTOR
12/20/2010	06:00 - 06:00	24.00	DRL	1	DRILL FROM 7230 TO 7550. 320 FT. = 13.3 FT. / HR 240 GPM, 125 RPM, 5-6 K ON BIT, .26 RPM MUD MOTOR
12/21/2010	06:00 - 09:30	3.50	DRL	1	DRILL FROM 7550 TO 7628. 78 FT. = 22.3 FT./ HR. 240 GPM, 6-7 K ON BIT, 125 RPM, .26 GPR MUD MOTOR
	09:30 - 10:00	0.50	RIG	1	RIG SERVICE
	10:00 - 04:00	18.00	DRL	1	DRILL FROM 7628 TO 8110. 482 FT. = 24.1 FT. / HR 240 GPM, 7-10 K ON BIT, 125 RPM, .26 RPM MUD MOTOR
	04:00 - 06:00	2.00	SUR	1	CONNECTIONS AND SURVEYS
12/22/2010	06:00 - 08:00	2.00	DRL	1	DRILL FROM 8110 TO 8136. 26 FT. = 13 FT./ HR
	08:00 - 08:30	0.50	RIG	1	RIG SERVICE
	08:30 - 19:00	10.50	DRL	1	DRILL FROM 8136 TO 8479. = 343 FT. 32.7 FT./ HR
	19:00 - 01:30	6.50	TRP	2	PUMP PILL AND TRIP TO PICK UP 1.5 BENT MOTOR AND MWD. STRAP DRILL PIPE AND BHA. BOARD = 8455.85. STRAP 8483.21
	01:30 - 03:00	1.50	TRP	1	LAY DOWN IBS, NMDC, TELEDRIFT, STRAIGHT MOTOR, AND BIT. WORK BLIND RAMS WHEN OUT OF HOLE.
	03:00 - 04:00	1.00	TRP	1	PICK UP BHA # 2 , BIT, BENT MOTOR, UBHO, AND LARGER I D NMDC, AND ORIENT TOOLS.
	04:00 - 06:00	2.00	TRP	2	TRIP IN HOLE W / BENT MOTOR AND MWD.
12/23/2010	06:00 - 10:00	4.00	TRP	2	TRIP IN HOLE W / BENT MOTOR AND MWD

QEP ENERGY

Operations Summary Report

Well Name: RWU 44-14B (84)
Location: 14- 7-S 23-E 26
Rig Name: AZTEC

Spud Date: 6/9/1958
Rig Release: 12/27/2010
Rig Number: 777

Date	From - To	Hours	Code	Sub Code	Description of Operations
12/23/2010	10:00 - 17:30	7.50	DRL	2	DIRECTIONAL DRILL FROM 8479 TO 8725. 246 FT. = 32.8 FT./ HR. 240 GPM. 10-12 K WT.ON BIT, .26 GPM WITH A 1.5 DEG. BENT MOTOR 125 TOTAL RPM., 44 VIS., 9.2 MUD WT.
	17:30 - 18:00	0.50	RIG	1	RIG SERVICE
	18:00 - 04:30	10.50	DRL	2	DIRECTIONAL DRILL FROM 8725 TO 9400. 675 FT.= 64.3 FT./ HR
	04:30 - 06:00	1.50	SUR	1	SURVEYS AND CONNECTIONS
12/24/2010	06:00 - 15:30	9.50	DRL	2	DRILL FROM 9400 TO 9874. 474 FT. = 49.9 FT./ HR 240 GPM, 115 RPM, 12-14 K ON BIT, .26 GPR W/ 1.5 BEND MOTOR
	15:30 - 16:00	0.50	RIG	1	RIG SERVICE
	16:00 - 04:00	12.00	DRL	2	DRILL FROM 9874 TO 10,475. 601 FT. = 42.9 FT./ HR.
	04:00 - 06:00	2.00	SUR	1	SURVEYS AND CONNECTIONS
12/25/2010	06:00 - 17:00	11.00	DRL	2	DIRECTIONAL DRILL FROM 10475 TO 10826. 351FT. = 31.9 FT./ HR.
	17:00 - 17:30	0.50	RIG	1	RIG SERVICE
	17:30 - 19:00	1.50	DRL	2	DIRECTIONAL DRILL FROM 10826 TO 10862. 36 FT. = 24 FT./ HR TD
	19:00 - 20:30	1.50	CIRC	1	CIRCULATE AND CINDITION HOLE FOR SHORT TRIP
	20:30 - 00:00	3.50	TRP	14	TRIP OUT TO SHOE
	00:00 - 03:00	3.00	TRP	14	TRIP IN AND SAFETY REAM LAST 60 FT..
	03:00 - 05:00	2.00	CIRC	1	CIRCULATE AND CONDITION HOLE
	05:00 - 06:00	1.00	TRP	2	TRIP OUT FOR LOGGING TOOLS @ 9700'
12/26/2010	06:00 - 12:30	6.50	TRP	2	TRIP OUT FOR LOGS
	12:30 - 13:00	0.50	TRP	1	LAY DOWN DC'S, MONEL, UBHO, MOTOR, AND JARS
	13:00 - 13:30	0.50	TRP	1	LOAD OUT DIRECTIONAL TOOLS
	13:30 - 15:00	1.50	TRP	1	PRSM, PICK UP E PIPE AND SHUTTLE LOG.
	15:00 - 23:30	8.50	TRP	2	TRIP IN WITH SHUTTLE LOG
	23:30 - 00:00	0.50	CIRC	1	WASH DOWN 20 FT. AND CIRCULATE HOLE
	00:00 - 01:30	1.50	CIRC	1	DEPLOY SHUTTLE TOOL AND CIRCULATE
	01:30 - 06:00	4.50	TRP	2	TRIP OUT WITH SHUTTLE LOG
12/27/2010	06:00 - 09:30	3.50	LOG	1	TRIP OUT WITH SHUTTLE TOOLS
	09:30 - 10:30	1.00	LOG	1	LAY DOWN GARAGE PIPE AND LOGGING TOOLS
	10:30 - 11:00	0.50	OTH		PULL WEAR BUSHING
	11:00 - 13:00	2.00	CSG	1	PJSM, CHANGE OUT BAILS AND RIG UP LAY DOWN MACHINE AND CASING CREW
	13:00 - 14:00	1.00	CSG	2	RUN 4.5" CASING
	14:00 - 15:00	1.00	CSG	2	REPAIR CASING TONG HYDRAULIC UNIT
	15:00 - 23:00	8.00	CSG	2	RUN 4.5" CASING
	23:00 - 23:30	0.50	OTH		CHANGE OUT CASING TONGS
	23:30 - 02:00	2.50	REAM	1	REGAIN CIRCULATION AND WASH FROM 9900-9985. HOLE TOOK 225 BBLS
	02:00 - 03:00	1.00	CSG	2	RUN 4.5 CASING
	03:00 - 06:00	3.00	CIRC	1	WASH 40 FT TO BOTTOM AND CIRCULATE FOR CEMENT, HOLE TOOK 60 BBLS
12/28/2010	06:00 - 08:00	2.00	CIRC	1	CIRCULATE CASING
	08:00 - 11:30	3.50	CMT	2	PJSM, RU CEMENTERS, TEST LINES TO 5000 PSI, CEMENT 4.5 CASING, PLUGS BUMPED, FLOATS HELD
	11:30 - 15:00	3.50	BOP	1	NIPPLE DOWN BOP, FLOW LINE,CHOKE MANIFOLD, SET SLIPS WITH 125 K
	15:00 - 23:00	8.00	TRP	3	LAY DOWN, HWDP AND DRILL PIPE OUT OF DERRICK
	23:00 - 06:00	7.00	LOC	4	RIG DOWN RIG. RIG RELEASED AT 23:00. 12/27/2010

Completions Summary

QEP ENERGY

Operations Summary Report

Well Name: RWU 44-14B (84)
Location: 14- 7-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 6/9/1958
Rig Release:
Rig Number: 3

Date	From - To	Hours	Code	Sub Code	Description of Operations
2/4/2011	06:00 - 16:00	10.00	STIM	3	TIGHT HOLE - Perforate & Frac Mesa Verde Intervals NOTE: A gauge ring run & CBL/VDL/GR log were ran on this well on 1/4/11 w/ Lone Wolf WL f/ tag @ 10820' to 3400' w/ TOC est @ 4500'. The log was correlated to the Weatherford Density log dated 12/26/10. The csg & frac head assembly were tested to 7000# after logging. All perforating will be done using a 3-1/8" csg gun & 120* phasing per the CBL log dated 1/4/11. All fracs are using a 2% KCL slick water system using 30/50 mesh sand & performed by Halliburton. All wirelline by Lone Wolf WL. All frac plugs are Halliburton Obsidian plugs -- all flow thru. All frac work performed on 2/3/11. On 2/3/11 Perforate Zone #1 interval 10666-74' & 10748-56' @ 3 JPF & 120* phasing (48 holes). Zone #1 MV (10666-10756'): Frac this zone w/ 800 gals of 15% HCL followed by a 10300 pad & stage 0.25 to 1.25 ppg sand in 49,000 gals of fluid w/ 2-5000 gal spacers & flush w/ 800 gals of 15% HCL & 6200 gals of water. Total of 40,700# of sand & a total load of 1750 bbls. Max rate = 54 BPM; avg rate = 53.5 BPM; Max psi = 5871#; avg psi = 4470#; (.66). Lubricate in a comp frac plug & set @ 10630'. Perforate per the above log & gun MV intervals 10304-10'; 10408-14' & 10428-32'. Zone #2 MV (10304-10432'): Frac this interval w/ a 10,000 gal pad & stage 0.25 ppg sand in 77,000 gals of fluid & flush w/ 800 gals of 15% HCL acid & 6360 gals of water. Total of 63,700# of sand & a total load of 2500 bbls. Max rate = 55 BPM; avg rate = 54.9 BPM; Max psi = 4709#; avg psi = 4575#; ISIP = 2782# (.71). Lubricate in a comp frac plug & set @ 10250'. Perforate MV intervals 10164-68' & 10172-76' (24 holes). RDMO Lone Wolf. Zone #3 MV (10164-10176'): Frac this zone w/ a 17000 gal pad & stage 0.25 to 1.25 ppg sand in 32,000 gals of fluid & flush w/ 6430 gals of water. No spacers. Total of 31,300# of sand & a total of 1160 bbls. Max rate = 46.5 BPM; avg rate = 46.2 BPM; Max psi = 6100#; avg psi = 5380#; ISIP = 5647# (0.99). RDMO Halliburton. Open the well on a 14/64" @ 5:00 PM on 2/3/11 on a 14/64" choke w/ a SICP = 2800#. Continue to flow the well on a 14/64" choke overnight & @ 5:30 AM on 2/4/11 the well is flowing to the pit @ an est rate of 100 BPH w/ no sand & a show of gas w/ an est recovery in the last 12-1/2 hours of 1200 bbls. Continue to flow to the pit to clean up. Flowing CP @ 5:30 AM on 2/4/11 was 900# on a 14/64" choke. Update: Cont. to flow the well until 5:00 PM & at that time turn well over to production department w/ FCP = 500# on a 14/64" choke w/ 60 BPH - total cum = 2160 bbls. Report discontinued until further activity. Comp Frac Plugs @ 10630' & 10250' Csg Size: 4-1/2", 11.6#, HCP-110 Csg Depth: 10863' LLTR: 4400 BBLS PERFS Zone #1 - MV 10666-74'; 10748-56' Zone #2 - MV 10304-10'; 10408-14'; 10428-32' Zone #3 - MV 10164-68'; 10172-76'

QEP ENERGY

Operations Summary Report

Well Name: RWU 44-14B (84)
Location: 14- 7-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 6/9/1958
Rig Release:
Rig Number: 3

Date	From - To	Hours	Code	Sub Code	Description of Operations
2/4/2011	06:00 - 16:00	10.00	STIM	3	
2/28/2011	05:30 - 07:00	1.50	TRAV	1	2/28/11: TRAVEL TO LOCATION.
	07:00 - 10:00	3.00	LOC	4	SURE UP AROUND WELLHEAD. MIRU.
	10:00 - 12:00	2.00	OTH		CHANGE EQUIPMENT OVER FOR 2 3/8" TBG. INSTALL NEW BLIND RAMS IN BOP'S. READY TO SET KILL PLUG IN A.M.
	12:00 - 13:30	1.50	TRAV	1	TRAVEL TO TOWN.
3/1/2011	05:30 - 07:00	1.50	TRAV	1	3/1/11: TRAVEL TO LOCATION.
	07:00 - 09:00	2.00	LOG	4	FCP= 400# PSI. RU LONEWOLF WIRELINE. SET 4 1/2" KILL PLUG@ 3221'. RD WIRELINE.
	09:00 - 09:30	0.50	WCL	2	BLOW WELL DOWN TO 0- PRESSURE WITH NO FLUID RECOVERY.
	09:30 - 10:30	1.00	BOP	1	ND FRAC VALVE. NU BOP'S. RU TBG EQUIPMENT AND RIG FLOOR. NU FLOWBACK MANIFOLD.
	10:30 - 12:00	1.50	TRP	5	TALLY, RABBIT AND RIH WITH 3 5/8" HURRICANE MILL, PO BIT SUB WITH DOUBLE STRING FLOAT, 1-JT 2 3/8" TBG, 1.81 F-NIPPLE AND 97-JT'S 2 3/8" TBG.
	12:00 - 12:45	0.75	SEQ	1	RU POWER SWIVEL AND CIRCULATING EQUIPMENT.
	12:45 - 13:15	0.50	WOT	4	WAITING ON X-OVER FOR POWER SWIVEL.
	13:15 - 14:00	0.75	DRL	5	LOAD HOLE WITH 30-BBLS 2% KCL. SWIVEL IN WITH 1-JT. TAG KILL PLUG @ 3221'. DRILL UP IN 15-MINUTES. TOOK A 700# PRESSURE KICK. BLED OFF TO 0-PRESSURE.
	14:00 - 14:15	0.25	SEQ	1	HUNG POWER SWIVEL IN DERRICK.
	14:15 - 17:00	2.75	TRP	5	CONTINUED RIH WITH 102-JT'S TBG. EOT@ 6510'. WELL WAS NOT FLOWING. SWIFN. DRAIN UP PUMP, LINES AND MANIFOLD.
	17:00 - 18:30	1.50	TRAV	1	TRAVEL TO TOWN.
3/2/2011	05:30 - 07:00	1.50	TRAV	1	3/2/11: TRAVEL TO LOCATION.
	07:00 - 07:15	0.25	OTH		CHECK PRESSURE: SICP= 1900# PSI. SITP= LITE VAC. HOOK UP FLOWBACK MANIFOLD.
	07:15 - 08:15	1.00	WCL	2	OPEN WELL ON 24/64 CHOKE. BLOW PRESSURE DOWN TO 450# PSI.
	08:15 - 11:15	3.00	TRP	5	CONTINUE TO TALLY, RABBIT AND RIH WITH 117-JT'S TBG. TAG FRAC PLUG@ 10,250'
	11:15 - 11:45	0.50	SEQ	1	PU POWER SWIVEL.
	11:45 - 12:00	0.25	DRL	5	KICK PUMP IN @ 1/2-BPM WITH 50# CSG PRESSURE FULL/OPEN. DRILL PLUG UP IN 15-MINUTES.
	12:00 - 12:15	0.25	SEQ	1	HANG POWER SWIVEL IN DERRICK.
	12:15 - 12:30	0.25	TRP	5	RIH WITH 12-JT'S TBG.
	12:30 - 12:45	0.25	SEQ	1	PU POWER SWIVEL.
	12:45 - 13:15	0.50	DRL	5	KICKED PUMP IN@ 1/2-BPM WITH 50# CSG PRESSURE. TAG FRAC PLUG@ 10,630'. DRILLED UP IN 15-MINUTES. SWIVEL IN WITH 5-JT'S. TAG PBTD@ 10,790'.
	13:15 - 13:30	0.25	SEQ	1	RD AND RACK OUT POWER SWIVEL.
	13:30 - 14:00	0.50	TRP	5	LD 21-JT'S TBG. MU 7" 10K BOWL HANGER. LANDED TBG WITH F-N @ 10,059' AND EOT@ 10,093'.
	14:00 - 15:30	1.50	BOP	1	RD TBG EQUIPMENT. ND BOP'S. DROP BALL. NU WELLHEAD. PUMPED BIT OFF WITH 60-BBLS 25 KCL AND 0-PRESSURE. NU WELLHEAD. SWI.
	15:30 - 16:30	1.00	OTH		DRAIN PUMP AND LINES. CLEAN UP AND RACK OUT TBG EQUIPMENT. SDFN.
	16:30 - 18:00	1.50	TRAV	1	TRAVEL TO TOWN.
3/3/2011	05:30 - 07:00	1.50	TRAV	1	3/3/11: TRAVEL TO LOCATION.
	07:00 - 07:15	0.25	OTH		CHECK PRESSURE: SICP= 2275# PSI. SITP= 1750# PSI.
	07:15 - 12:00	4.75	LOC	4	RACK OUT REMAINING EQUIPMENT. RIG DOWN. CHAIN UP RIG. WAIT ON GRADER TO PULL RIG OFF LOCATION. MOVE OUT. FINAL REPORT.