

Scout Report out
 Notes in the NID File
 Location map pinned
 Approval or Disapproval Letter
 Date Completed, P. & A. or operations suspended
 Pin changed on location map
 Affidavit and Record of A & P
 Water Shut-Off Test
 Gas-Oil Ratio Test
 Well Log Filed

6-24-57

Red Wash
 IN UNIT

FILE NOTATIONS

Entered in NID File	<input checked="" type="checkbox"/>	Checked by Chief	<input checked="" type="checkbox"/>
Entered on G.R. Sheet	<input checked="" type="checkbox"/>	Copy NID to Field Office	<input checked="" type="checkbox"/>
Location Map Pinned	<input checked="" type="checkbox"/>	Approval Letter	<input checked="" type="checkbox"/>
Card Indexed	<input checked="" type="checkbox"/>	Disapproval Letter	<input type="checkbox"/>
IWR for State or Fee Land	<input type="checkbox"/>		

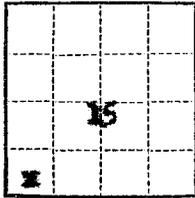
COMPLETION DATA

Date Well Completed 6/24/57
 OW WW _____ TA _____
 GW _____ OS _____ PA _____
 Location Inspected _____
 Bond info and State of Fee Land _____

LOGS FILED

Driller's Log 9/23/57
 Electric Logs (No.) 2
 E I _____ E-I _____ GR _____ GR-N _____ Micro
 Lat. _____ Mi-L _____ Sonic _____ Others _____

PW



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. U-080
Unit Red Wash

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah May 27, 1957

Well No. (62) 16-150 is located 660 ft. from SW line and 660 ft. from W line of sec. 15

SW 15 7 S 24 E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Red Wash Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5716 ft. G.L.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to drill a test well for oil or gas to be completed in the lower Green River formation.

18" conductor casing cemented @ approximately 20'.

10 1/4", 30.00, J-55 casing cemented @ approximately 225'.

7" casing cemented below lowest productive sands.

Est. Top Green River 2505'
"H" Point 4475'
"K" Point 4975'

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

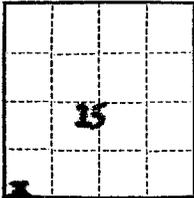
Company Standard Oil Company of California, Western Operations, Inc.

Address P. O. Box 455

Vernal, Utah

By J. I. CROOKER *Original signed*

Title District Superintendent



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. U-080
Unit Red Wash

SUNDRY NOTICES AND REPORTS ON WELLS

Handwritten:
7/1/57
6/15/57

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Subsequent Report of Running Casing</u> X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah May 29, 1957

Well No. (62) 11-15C is located 660 ft. from SW line and 660 ft. from EW line of sec. 15

15 7 S 24 E SLM
(Twp.) (Range) (Meridian)
Red Wash Utah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5745 ft. G.L.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Cemented 10 3/4", 40.5#, J-35, # 2, 3rd ST&C casing equipped w/Baker Guide Shoe @ 233' w/175 sacks of Ideal cement containing 2% Ca Cl₂. Mixing time 11 min. Average 15-16 ppg. Used Halliburton power equipment and Halliburton cementing head. Displaced w/19.5 bbls. Used one top rubber plug. Left 30' cement in casing. Pumped in 3 bbls of water ahead of cement. Good cement returns.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

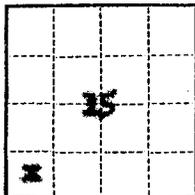
Company Standard Oil Company of California, Western Operations, Inc.

Address P. O. Box 455

Vernal, Utah

By J. T. CROOKER *Original signed*

Title District Superintendent



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. U-080
Unit Red Wash

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Subsequent Report of Running Casing - X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah June 25, 1951

Well No. (162) U-152 is located 660 ft. from 10N line and 660 ft. from 15W line of sec. 15

SW 1/4 15 7 E 24 E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Red Wash Utah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5745 ft. G.L.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

7" casing cemented at 5386' w/350 sacks of Ideal cement, average slurry 15 - 15%. Reciprocated pipe while cementing. Full circulation throughout. Used Halliburton power equipment and cementing head, one top plug and one bottom plug. 600 - 800 psi working press; 1500 psi final press. Pumped 75 cu ft of water ahead of cement. Cement in place 2:30 P.M.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Standard Oil Company of California, Western Operations, Inc.

Address P. O. Box 455

Vernal, Utah

By J. T. CROOKER Original signed

Title District Superintendent J. T. CROOKER

COMPLETION REPORT - NEW WELL
STANDARD OIL COMPANY OF CALIFORNIA

Noted 13
C.H.
10-7-57

FIELD: Red Wash

PROPERTY: Section 15

WELL NO: 14-15C (#62)

Sec. 15 T. 7 S. R. 24 E. SL. B. & M.

LOCATION:

LAND OFFICE: Salt Lake City
LEASE NO.: U-081

ELEVATION: 5759' K.B.

K.B. is 21.1' above mat.

DATE: July 1, 1957

By: J. T. BROOKER
Manager, Producing Department

DRILLED BY: Kerr-McGee Oil Industries, Inc.

DATE COMMENCED DRILLING: May 27, 1957

DATE COMPLETED DRILLING: June 24, 1957

DATE OF INITIAL PRODUCTION:

PRODUCTION:	Daily average, 1st	30	days	Gravity	25.5	° API	Pumping	X
	Oil	79	Bbls.	T. P.	110	PSI	Flowing	
	Water	63	Bbls.	C. P.		PSI	Gas Lift	
	Gas	59	Mcf.	Bean		164"		

S U M M A R Y

TOTAL DEPTH: 5625'

CASING: 18" conductor cemented at 25'.
10-3/4", 40.5#, J-55 cemented at 233'.
7", 23#, J-55 cemented at 5386'. 3 jts. N-80, 23# on bottom.

JUNK:

LOGS RUN: Gamma Ray-Collar Log 4800' - 5344' E Log 2700 - 5344
Micro Log 2700 - 5344

DRILL STEM TESTS:

- #1 - 5296 - 5311'
- #2 - 5291 - 5323'

W

WELL NO.: 14-15C (163)⁶²

PROPERTY: Section 15C

RED WASH FIELD

WORK DONE

Spudded @ 8:00 P.M. May 27, 1957.

Cemented 18" X 25' conductor pipe w/20 sacks of Ideal cement.

May 28, 1957

Cemented 10-3/4", 40.5#, J-55, R 2, 8 rd, STC German casing equipped w/Baker guide shoe @ 233' w/175 sacks of Ideal cement containing 2% calcium chloride. Mixing time 11 min. Average 15-16 ppg. Used Halliburton power equipment and Halliburton cementing head. Displaced w/19.5 bbls. Used one top rubber plug. Left 30' cement in casing. Pumped in 5 bbls of water ahead of cement. Good cement returns. Cement in place 8:00 A.M.

Casing Detail:

7 jts.	216.33'	
	11'	K.B. to G.L.
	3'	G.L. to casing
	233'	Landed depth

245'	-	2850'	2605'	Drilled
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May 31, 1957

Installed Bowen desander. Mudded up @ 2500'.

2850'	-	3510'	660'	Drilled
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June 3, 1957

Losing mud @ 3510', est 400 bbls.

3510'	-	5013'	1503'	Drilled
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June 11, 1957

Installed Mud Control "Control-O-Matic" Driller"

Core #1 - 5013 - 5103', Rec 90'

5013 - 5035 - Sh, med to dk gry, poker chip, massive, brittle, hd, NSOF; Sh & sltst, lt to dk gry, NSOF; Sh, med to dk brn, poker chip'd, brittle, NSOF; Sh & sltst, massive, banded, NSOF

5035 - 5041 - Ost, sub coq grading 1' to ost coq, m gr, fg, blk osts, v hd, dnse, NSOF except sl dull yel flsn in occ sandy stks; Ost coq, fg, hd, dns

5041 - 5042 - Sltst & Sh, poker chip'd, washed out

5042 - 5043 - Ost sub coq, hd, dns, fg

5043 - 5047 - Ss, o stn, lt brn, vfg, sub r, fair sort, com ost, dull brn flsn, fnt pet o odor, looks wet; Ss, fg, ti, hd, mass, some blk ost, wall cem, lt gry, w/few stks of o stn, sa, f pet odor, grn yel flsn

WELL NO.: 14-150 (#63)

PROPERTY: Section 150

RED WASH FIELD

Core #1 (cont'd)

- 5047 - 5054 - Ost, coq, aa
 5054 - 5056 - Ls, lt gry, w/bunches of ost coq, aa
 5056 - 5057 - Sh, med gr, mod sft, some washing, NSOF
 5057 - 5062 - Ss, lt gr, vfg, slty, hd, p sort, o stn in spots, gr yel flsn where stn, some pet odor, ti; Sh, s.a.a.; Ss, sa (5056-5059)
 5062 - 5065 - Sltst, hd, lt gr, occ stks of o stn ss w/some pet odor
 5065 - 5066 - Sh, aa, soft, NSOF
 5066 - 5072 - Sltst & Ss, sltst, lt gr, gd pet odor, ti, gr flsn, o stn in spots; Ss, slty, vfg, lt gr, well r, f sort,
 5072 - 5075 - Sh, grn gr, mod sft, washed out, NSOF
 5075 - 5080 - Sh, olive, mod hd, mass, slty, NSOF
 5080 - 5081 - Sltst, hd, lt gr, NSOF
 5081 - 5093 - Sh, s.a.a. and Sltst, s.a.a., NSOF
 5093 - 5094 - Ss, lt gr, vfg, well cem, f sort, o stn in spots, fnt pet odor, grn yel flsn, ti
 5094 - 5098 - Sltst, lt gr, hd, stks of sltst & 0 stn ss, aa
 5098 - 5101 - Sh, lt to dk brn, poker chip'd in spots
 5101 - 5103 - Sltst, vfg, 0 stn in spots, gd pet odor, grn yel flsn

June 13, 1957

Control-O-Matic Driller working o.k.

Core #2 - 5103 - 5161', Rec 54'

- 5103 - 5104 - Ss, fg, lt gr, 0 stn, fnt pet odor, well sort, ti, dull yel flsn,
 5104 - 5108 - Sh, lt to dk gr, hd, w/stks of sltst, NSOF
 5108 - 5109 - Ss, lt gr, vfg, hd, slty, 0 stn, fnt pet odor, ti, fractured, dull yel flsn
 5109 - 5112 - Sh, lt to dk gr, hd w/stks of sltst aa, NSOF
 5112 - 5113 - Sltst, gr, vfg, 0 stn w/fnt pet odor, ti,
 5113 - 5115 - Sh, dk grn, hd, brittle, washed out; Sltst, aa
 5115 - 5152 - Sh, dk grn, hd, mass, washed out in spots, poker chip in spots, brittle, NSOF; Sh, aa, bcm dk gr, hd, brittle, NSOF
 5152 - 5153 - Ost, coq, hd, dns, fg, dull yel flsn, fnt odor
 5153 - 5156 - Sh, aa, w/stks of sltst, aa
 5156 - 5158 - Ost coq, v hd, dns, vfg, fnt yel flsn, 0 stn in spots
 5158 - 5160 - Sh, aa, NSOF
 5160 - 5161 - No recovery

Core #3 - 5161 - 5236', Rec 75'

- 5161 - 5176 - Sh, dk gr, poker chip, washed out, grading hd to mod sft; Ost coq, hd, lt gr, fg, w/stks of Sh
 5176 - 5190 - Ss, lt gr, fg, fnt pet odor, sl flsn, 0 stn in spots; lt gr, hd, 0 stn, dull yel flsn, fnt pet odor w/stks of Sh aa, NSOF; aa, dull yel flsn w/thin stks of sh, aa, dull yel flsn, hd, 0 stn; Sh, dk gr, poker chip, washed out, NSOF; Ss, lt gr, fg, hd, ti, w/stks of sh
 5190 - 5193 - Sltst, lt gr, hd, NSOF w/stks of carbon frags
 5193 - 5199 - Sh, dk gr, hd to mod sft, brittle, NSOF, washed out
 5199 - 5201 - Sltst, vfg, lt gr, hd w/carbon frags, NSOF
 5201 - 5205 - Sh, dk gr, poker chip, mod sft, NSOF, bcm dk grn,

WELL NO.: 14-15C (⁶²#69)

PROPERTY: Section 150

RED WASH FIELD

Core #3 (cont'd)

- 5205 - 5210 - Sh, grn to dk brn, hd, to mod sft, w/stks of ost, NSOF
 5210 - 5212 - Sltst, v hd, vfg, fnt flsn, dull yel,
 5212 - 5215 - Ss, v hd, fg, fnt pet odor, dull yel-tan flsn w/carbon frags
 5215 - 5220 - Sh, saa, NSOF, washed out
 5220 - 5223 - Coq, ost, well cemented, hd; Ost coq, v hd, lt gr, NSOF, well cem
 5223 - 5224 - Sh, aa
 5224 - 5226 - Ost coq, dk gr, 0 stn in spots w/spot flsn
 5226 - 5227 - Sh, aa
 5227 - 5228 - Ost coq, hd, aa, with seat of shells
 5228 - 5233 - Sh, dk gr to dk brn, mod sft, washed out
 5233 - 5236 - Sh, hd, dk brn, poker chip, mass

June 16, 1957

Core #4 - 5236 - 5326', Rec 90'

- 5236 - 5237 - Sh, gr, hd, w/stk of ost, NSOF
 5237 - 5239 - Ss, lt gr, fg, hd, w/spot flsn of dull yel
 5239 - 5243 - Sh, med to dk gr, hd, mass, washed out, bcm sft, brittle, NSOF
 5243 - 5246 - Ost coq, v hd, lt to dk gr, well cem, fnt spot yel tan flsn, 0 stn
 5246 - 5247 - Sh, aa
 5247 - 5249 - Coq, v hd, ost, w/spot flsn
 5249 - 5254 - Sh, aa, w/stks of ss
 5254 - 5255 - Coq, aa,
 5255 - 5257 - Sh, hd to mod sft, gr to dk grn, w/occ stks of shells
 5257 - 5262 - Sh, dk gr, washed out, poker chip, hd to mod soft, brittle, NSOF
 5262 - 5264 - Ost coq, v hd, lt gr, well cem
 5264 - 5271 - Sh, aa, NSOF w/stks of sltst
 5271 - 5273 - Ost coq, lt gr, hd, well cem
 5273 - 5274 - Sh, aa
 5274 - 5278 - Ss, hd, lt gr, med to fg,
 5278 - 5282 - Sh, dk gr, hd to mod soft, washed out, NSOF
 5282 - 5284 - Ss, vfg, poor sort, NSOF
 5284 - 5291 - Ss, aa, spot flsn, pet odor; ss, aa, NSOF
 5291 - 5300 - Sh, aa, w/some ooc pebbles, dk gr, hd; sh, aa
 5300 - 5304 - Ss, med to fg, lt gr, hd, fair sort, NSOF; Ss, aa, 0 stn, fnt pet odor,
 spot flsn
 5304 - 5309 - Sh, aa, washed out
 5309 - 5325 - Ss, 0 stn, aa, dull yel tan flsn, good pet odor, stk of sh aa, 0 stn, fair
 flsn, lt gr, fg, NSOF
 5325 - 5326 - Sltst, v hd, well cem, NSOF

June 18, 1957

Core #5 - 5326 - 5392', Rec 60'

- 5326 - 5328 - Ss, v hd, shaly, fg, med gr,
 5328 - 5330 - Bcm Sh, mass, NSOF
 5330 - 5335 - Coq ost, w/some ss interbedded, hd, w/spot flsn, v fnt; bcm more ss, ti,
 fg, lt to med gr,

WELL NO.: 14-15C (⁶²#63)

PROPERTY: Section 15C

RED WASH FIELD

Core #5 (cont'd)

5335 - 5337 - Coq, w/ost, hd, NSOF
 5337 - 5339 - Sh, mod soft, lt grn, NSOF, brittle
 5339 - 5342 - Sh, bcm soft, maroon in color (spots) (first of Red Beds
 5342 - 5344 - Shaly ss, hd, lt gr, NSOF
 5344 - 5345 - Sh, mod soft
 5345 - 5350 - Sh, bcm maroon (spots), NSOF; maroon spots in sh, soft
 5350 - 5352 - Shaly ss,
 5352 - 5354 - Sh, maroon spots, soft, washed out, NSOF
 5354 - 5357 - Shaly ss, aa
 5357 - 5362 - Sh, soft, brittle, washed out, NSOF, maroon coloring,
 5362 - 5368 - Assumed no recovery
 5368 - 5371 - Sh, soft, brittle aa, maroon coloring, NSOF
 5371 - 5373 - Sh, med gr, brittle, NSOF, hd; sh w/maroon coloring
 5377 - 5381 - Shaly ss, lt grn to lt gr, v hd, fg, NSOF
 5381 - 5385 - Sh, washed out, maroon coloring, soft, NSOF, lt gr
 5385 - 5387 - Sltst, lt to med gr, v hd, well cem
 5387 - 5391 - Sltst aa, NSOF
 5391 - 5392 - Sh, w/fnt spot flsn, maroon coloring in spots

June 19, 1957

Core #6 - 5392 - 5440', Rec 48'

5392 - 5405 - Sh, mod soft to hd, washed out, brittle, lt gr, w/maroon spots, bcm
 solid maroon; sh, hd, lt to dk gr, w/maroon spots; sh, mod soft, maroon,
 brittle
 5405 - 5416 - Shaly ss, lt to dk grn, hd, NSOF
 5416 - 5422 - Sh, hd to mod soft, washed out, brittle, grn w/maroon spots
 5422 - 5427 - Shaly ss, grn, hd, well cem, NSOF
 5427 - 5431 - Sltst, hd, well cem, lt gr, NSOF
 5431 - 5440 - Ss, med to fg, lt gr, looks wet, NSOF; ss, aa

DST #1 - Straddle test interval 5296 - 5311'.

Opened tool 9:34 A.M. Very light blow 6 min then dead. Reset tool, light blow,
 then dead again. Reset tool @ 9:58 A.M., opened tool again @ 10:07 A.M., fair blow,
 increased to good blow for 30 min. Decreasing to fair blow for remainder of test.
 SI 30 min. No gas to surface. Rec 185' slightly oil & gas cut mud and 50' oil.

	IH	IF	FF	SI	FH
Top BT	2680	50	100	1785	2680
Bottom BT	2695	50	95	1785	2695

June 21, 1957

DST #2 - Straddle test interval 5291 - 5323'.

W/sidewall anchor tool, dual packers on top, single packer on bottom & reverse circu-
 lating tool. Opened tester @ 4:58 P.M., good blow which continued throughout test.
 Gas to surface in 43 min. Tool open 1 hr., SI 15 min. Rec 230' oil & gas cut mud,
 340' oil, 90' muddy oil & 90' mud cut water.

	IH	IF	FF	SI ✓	FH
Top BT	2956	52	285	1635	2857
Bottom BT	2888	107	308	1653	2863

WELL NO.: 14-15C (⁶²153)

PROPERTY: Section 150

RED WASH FIELD

June 22, 1957

Cementing Detail

7" casing cemented @ 5386' w/350 sacks of Ideal cement, average slurry 15-15 $\frac{1}{2}$ ". Reciprocated pipe while cementing, full circulation throughout, used Halliburton power equipment & cementing head, one top plug, one bottom plug, pumped plugs in 27 min. 600-800 psi working pressure, 1500 psi final pressure. Pumped 75 cu ft of water ahead of cement. Cement in place @ 2:30 P.M. Recovered 33' of casing.

Casing Detail

122 joints of 7", 23#, J-55, ST&C, R 3, National Tube w/3 joints of 7", 23#, N-80, ST&C, R 3, National Tube on bottom, equipped w/Baker Guide Shoe & differential float collar, centralizers located @ 5352 & 5301. Scratchers located @ 5340, 35, 25, 20, 15, & 10.

June 23, 1957

Cleaned out to plugs 5346'.

Gun perforated w/McCullough $\frac{1}{4}$ bullets per foot 5319 - 5308'.

Ran Gamma-Ray collar log 4800' - 5344'.

Correlation G-R 5298 ES 5300 -2 correction.

<u>G-R Collars</u>	<u>ES Collars</u>	<u>McCullough</u>
5302 5302	5304	5313
5258	5260	5269
5213 $\frac{1}{2}$	5215 $\frac{1}{2}$	5224 $\frac{1}{2}$
517 $\frac{1}{2}$	5773	5182
5126	5128	5137
5083 $\frac{1}{2}$	5085 $\frac{1}{2}$	

June 24, 1957Tubing Detail

164 joints of 2-7/8" EUE, 6.5#, J-55 Youngstown tubing w/2' seating nipple, 8' pup joint - 30' perforated tubing anchor, tubing landed @ 5140'.

Set Halliburton full bore RTTS packer @ 5250'. Sand oil squeezed interval 5308 - 5319'. Pumped 59 bbls, preflushed of burner fuel #5, followed w/53 bbls BF #5 w/1 $\frac{1}{2}$ " of sand, then followed w/40 bbls of Rangely crude. Breakdown pressure 2800 psi, treating pressure 3000 - 4450 psi. Average pumping rate 8.6 BPM. Total time 18 min. No balls used. Used Halliburton power equipment. 2 hrs required for pressure to bleed into formation from 2300 psi to 250 psi.

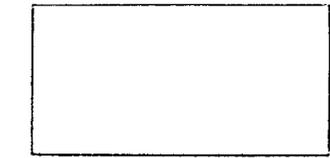
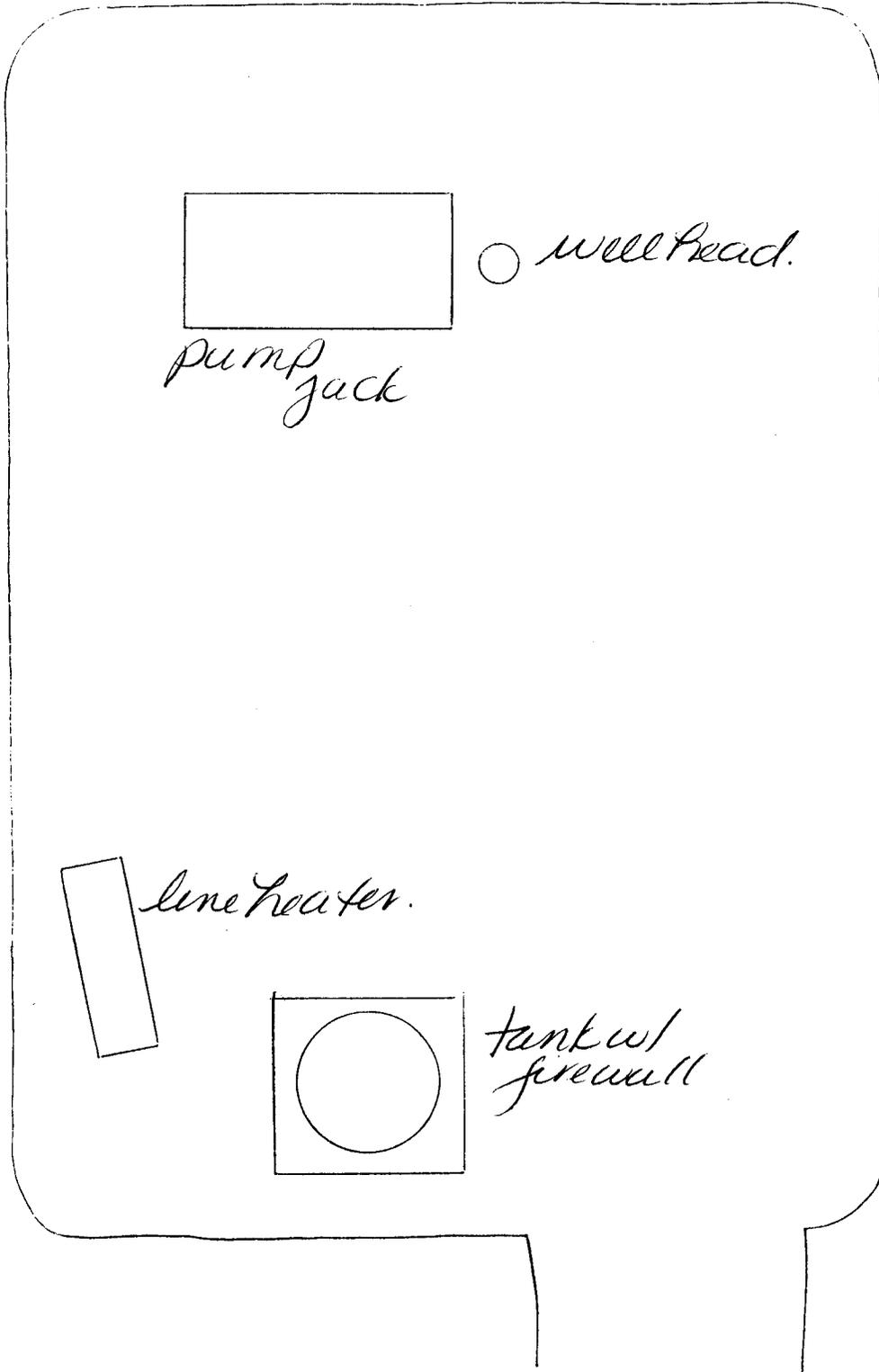
Released rig @ 11:59 P.M. June 24, 1957.

C. N. BEYRLE

BULL 62
14-15C

Sec 15, T7S R24E

Bully 10/25/88

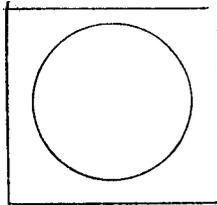


○ well head.

pump
jack



line heater.



tank w/
fire wall

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No 1004-0125
Expires September 30 1990

SUNDRY NOTICES AND REPORTS ON WELL

Do not use this form for proposals to drill or to deepen or reentry to a well.
Use "APPLICATION FOR PERMIT—" for such proposals.

RECEIVED
DEC 10 1990
DIVISION OF
OIL GAS & MINING

5 Lease Designation and Serial No
U-080

6 If Indian, Allottee or Tribe Name

7 Mining or CA Agreement Designation
Red Wash

8 Well Name and No.
62 (14-15C)

9 API Well No. *SOW*
43-047-15185

10 Field and Pool, or Exploratory Area
Red Wash-Green River

11 County or Parish, State
Uintah, Utah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Chevron U.S.A. Inc.

3. Address and Telephone No
P.O. Box 599, Denver, CO 80201 (303) 930-3691

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL, 660' FWL
Sec. 15, T7S, R24E

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well has ~~been shut in due~~ to uneconomic water cut and low oil volume.

- 3-BLM
- 3-State
- 1-JRB/GAP
- 1-Well file
- 1-REK
- 1-Sec. 724R
- 1-JLW

14. I hereby certify that the foregoing is true and correct
Signed I. J. Russ for J. L. Watson Title Technical Assistant Date 11/15/90

(This space for Federal or State office use)
Approved by _____ Title _____ Date _____
Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION CO.

3. Address and Telephone No.
P.O. BOX 599, DENVER, CO. 80201 (303) 930-3691

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660 FSL, 660 FWL, SEC. 15, T7S, R24E

5. Lease Designation and Serial No.
U - 081

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
RED WASH

8. Well Name and No.
62(14-15C)

9. API Well No.
43-047-15185

10. Field and Pool, or Exploratory Area
RED WASH - GRN. RIVER

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other STATUS
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THIS WELL IS SHUT IN WHILE UPGRADING WELL TEST FACILITIES. WE WILL RE-EVALUATE STATUS AFTER WELL TEST FACILITIES UPGRADES HAVE BEEN COMPLETED.

- 3 - BLM
- 3 - STATE
- 1 - JTC
- 1 - WELL FILE
- 1 - JLW

RECEIVED

APR 15 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed J.P. Walker

Title PERMIT SPECIALIST

Date 4/6/92

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Chevron U.S.A. Inc.

P.O. Box 455, Vernal, UT 84078 • Phone (801) 789-2442

FEBRUARY 15, 1993

**ANNUAL REPORT OF
SHUT-IN WELLS
RED WASH UNIT
UINTAH COUNTY, UTAH**

**BUREAU OF LAND MANAGEMENT
170 SOUTH 500 EAST
VERNAL, UT 84078**

GENTLEMEN:

Enclosed, please find the annual report of shut-in wells in Red Wash Unit. If you have any questions, please call the above address.

Sincerely,



**J.T. CONLEY
AREA OPERATIONS SUPERVISOR**

sdm
Enclosures

cc: State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Buttram Energies, Inc.
6303 Waterford Boulevard, Suite 220
Oklahoma City, OK 73116

RECEIVED

FEB 18 1993

DIVISION OF
OIL GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
U-081

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Red Wash Unit

8. Well Name and No.
RWU #62 (14-15C)

9. API Well No.
43-047-15185

10. Field and Pool, or Exploratory Area
Red Wash-Grn. River

11. County or Parish, State
Uintah, Utah

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
Well Well Other

2. Name of Operator
Chevron U.S.A. Inc.

3. Address and Telephone No.
P.O. Box 455, Vernal, Utah 84078 (801) 789-2442

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660 FSL, 660 FWL, SEC. 15, T7S, R24E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well test facility upgrades were completed in 1992. We plan to re-evaluate this shut-in production well during 1993.

RECEIVED

FEB 18 1993

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Chana Payne

Title

Oper Assistant

Date

02/10/93

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any:



Chevron U.S.A. Inc.
P.O. Box 455, Vernal, UT 84078 • Phone (801) 789-2442

FEBRUARY 15, 1993

**ANNUAL REPORT OF
SHUT-IN WELLS
WONSITS VALLEY STATE/FEDERAL UNIT
UINTAH COUNTY, UTAH**

**BUREAU OF LAND MANAGEMENT
170 SOUTH 500 EAST
VERNAL, UT 84078**

GENTLEMEN:

Enclosed, please find the annual report of shut-in wells in Red Wash Unit. If you have any questions, please call the above address.

Sincerely,

**J.T. CONLEY
AREA OPERATIONS SUPERVISOR**

sdm
Enclosures

cc: State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

RECEIVED

FEB 18 1993

DIVISION OF
OIL GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

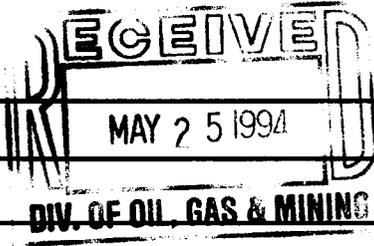
SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No
11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL, 660' FWL, SEC. 15, T7S/R24E



5. Lease Designation and Serial No.
U-081

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
RED WASH UNIT

8. Well Name and No.
RWU #62 (14-15C)

9. API Well No.
43-047-15185

10. Field and Pool, or Exploratory Area
RED WASH-GRN. RIVER

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

The following work was completed between 03/29/94 and 04/01/94:

- MIRU. RIH with bit and casing scraper to 5318'.
- Set CIBP at 5280'. Tested casing to 500 PSI; good.
- Perforated 5070-5076' with 4 JSPF.
- Swabbed well to 5050'.
- Perforated 5045-5056' with 4 JSPF.
- Swabbed well to 5050'.
- RDMO.

14. I hereby certify that the foregoing is true and correct.
 Signed: *Stana Rugh* Title: Operations Assistant Date: 05/23/94

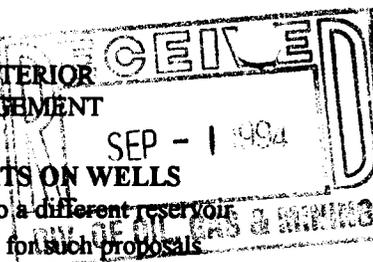
(This space for Federal or State office use)

Approved by: _____ Title: _____ Date: *fax credit*

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL, 660' FWL, Sec. 15, T7S/R24E

5. Lease Designation and Serial No.
U-081

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
RED WASH UNIT

8. Well Name and No.
RWU #62 (14-15C)

9. API Well No.
43-047-15185

10. Field and Pool, or Exploratory Area
RED WASH-GRN. RIVER

11. County or Parish, State
UINTAH, UTAH

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Well Status</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

TA approval is requestd for this well. We plan to P&A this well sometime during the next two years.

14. I hereby certify that the foregoing is true and correct.
 Signed Stang Hugh Title Operations Assistant Date 08/25/94

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____
 Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

RECORDED SEP - 1 1994

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas Well Well Other

2. Name of Operator

CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.

11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL, 660' FWL, Sec. 15, T7S/R24E

5. Lease Designation and Serial No.

U-081

6. Minors, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

RED WASH UNIT

8. Well Name and No.

RWU #62 (14-15C)

9. API Well No.

43-047-15185

10. Field and Pool, or Exploratory Area

RED WASH-GRN. RIVER

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Abandonment, Recompletion, Plugging Back, Casing Repair, Altering Casing, Other Well Status, Change of Plans, New Construction, Non-Routine Fracturing, Water Shut-Off, Conversion to Injection, and Dispose Water.

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

TA approval is requestd for this well. We plan to P&A this well sometime during the next two years.

14. I hereby certify that the foregoing is true and correct.

Signed: [Signature]

Title: Operations Assistant

Date: 08/25/94

(This space for Federal or State office use)

Approved by:

Title

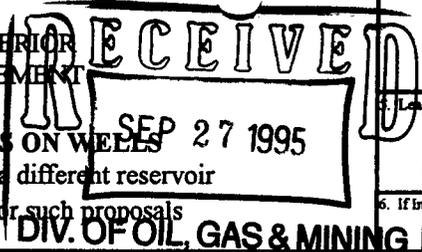
Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993



SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

3. Lease Designation and Serial No. **U-081**

6. If Indian, Allottee or Tribe Name **N/A**

7. If Unit or CA, Agreement Designation **RED WASH UNIT**

8. Well Name and No. **RED WASH UNIT 62 (14-15C)**

9. API Well No. **43-047-15185**

10. Field and Pool, or Exploratory Area **RED WASH - GREEN RIVER**

11. County or Parish, State **UINTAH, UTAH**

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
11002 E. 17500 S. VERNAL, UT 84078-8526
Steve McPherson in Red Wash (801) 781-4310
or Gary Scott in Rangely, CO. (970) 675-3791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 660' FWL (SW SW) SECTION 15, T7S, R24E, SLBM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WE ARE REQUESTING AN EXTENSION OF THE TEMPORARILY ABANDONED STATUS OF THIS WELL.

**Accepted by the
United States Department of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct.
Signed G.D. SCOTT *G.D. Scott* Title DRILLING TECHNICIAN Date September 26, 1995

(This space for Federal or State office use)
Approved by: _____ Title _____ Date _____
Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No. **Steve McPherson in Red Wash (801) 781-4310**
11002 E. 17500 S. VERNAL, UT 84078-8526 or **Gary Scott in Rangely, CO. (970) 675-3791**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 660' FWL (SW SW) SECTION 15, T7S, R24E, SLBM

5. Lease Designation and Serial No.
U-081

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
RED WASH UNIT

8. Well Name and No.
Red Wash Unit 62 (14-16C)

9. API Well No.
43-047-15185

10. Field and Pool, or Exploratory Area
RED WASH - GREEN RIVER

11. County or Parish, State
UINTAH, UTAH

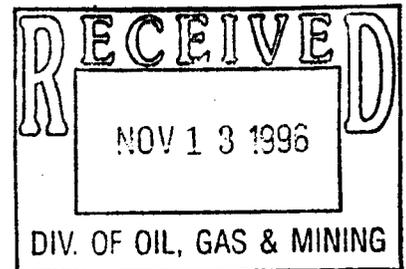
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>TA STATUS OF WELL</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

CHEVRON IS REQUESTING TA APPROVAL ON THE ABOVE WELL. PENDING EVALUATION OF THIS WELL, IT MAY BE A 1997 P&A CANDIDATE.



14. I hereby certify that the foregoing is true and correct.
Signed G.D. SCOTT *G.D. Scott* Title DRILLING TECHNICIAN Date November 5, 1996

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No
11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 660' FWL (SW SW) SECTION 15, T7S, R24E, SLBM

5. Lease Designation and Serial No.
U-081

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
RED WASH UNIT

8. Well Name and No.
RED WASH UNIT 62 14-15C

9. API Well No.
43-047-15185

10. Field and Pool, or Exploratory Area
RED WASH - GREEN RIVER

11. County or Parish, State
UINTAH, UTAH

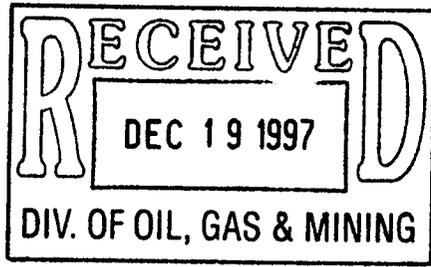
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>TA STATUS OF WELL</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

CHEVRON IS REQUESTING A TA STATUS ON THE ABOVE WELL. WE WILL EVALUATE THIS WELL FOR RETURN TO PRODUCTION OR P&A DURING 1998.



14. I hereby certify that the foregoing is true and correct.
Signed D.C. James Title COMPUTER SYSTEMS OPERATOR Date 12/9/97

(This space for Federal or State office use)
Approved by: _____ Title _____ Date _____
Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

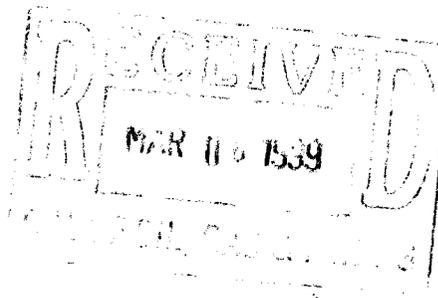
1. Type of Well	
Oil <input type="checkbox"/> Well Gas <input type="checkbox"/> Well Other <input type="checkbox"/>	
2. Name of Operator CHEVRON U.S.A. PRODUCTION COMPANY	
3. Address and Telephone No 11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4306	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL & 660' FWL (SW SW) SECTION 15, T7S, R24E, SLBM	

5. Lease Designation and Serial No. U-081
6. If Indian, Allottee or Tribe Name N/A
7. If Unit or CA, Agreement Designation RED WASH UNIT
8. Well Name and No. RED WASH UNIT 62 14-15C
9. API Well No. 43-047-15185
10. Field and Pool, or Exploratory Area RED WASH - GREEN RIVER
11. County or Parish, State UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other _____	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water
(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WE INTEND TO PLUG AND ABANDON THIS WELL PER THE ATTACHED.



14. I hereby certify that the foregoing is true and correct.		
Signed D. C. BEAMAN <i>DC Beaman</i>	Title COMPUTER SYSTEMS OPERATOR	Date 3/3/1999

(This space for Federal or State office use)

Approved by: _____	Title _____	Date _____
Conditions of approval, if any _____		

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**RED WASH UNIT #62 (14-15C)
660' FSL & 660' FWL
SW/SW-SEC. 15-T7S-R24E
UINTAH COUNTY, UTAH**

API#: 43-047-15185
LEASE NUMBER: U-081
KB ELEVATION: 5759'
GL ELEVATION: 5745'
TD: 5625'
PBSD: 5280'

CASING DETAIL:

15" HOLE SIZE
10-3/4" 40.5# J-55 @ 233' W/175 SX. IDEAL CEMENT

9" HOLE SIZE
7" 23# J-55 @ 5386' W/350 SX. 50-50 POZMIX CEMENT
TOC UNKNOWN, CALCULATED @ ~3098'

TUBING DETAIL:

163 - 2-7/8" TUBING
1 - 7" TUBING ANCHOR
1 - SEATING NIPPLE
1 - Pinned Collar

PERFORATION DETAIL:

Excluded -	Open -
5308-19' Lj	5070-76'
	5045-56'

RWU #62 (14-15C)
WELL HISTORY:

6/57: At completion, perforated 5308-19' and pumped sand-oil-squeeze consisting of 2000 gal. oil containing 3000# sand at 9 BPM. Cleaned out and equipped to produce.

10/64: Cleaned out and pumped sand-oil-squeeze consisting of 16000 gal. oil containing 9500# sand at 41 BPM. Cleaned out and RTP.

8/66: Pulled equipment and TA'd well.

3/86: Cleaned out, ran rod equipment, returned to production.

11/90: Pulled rod equipment and TA'd well.

3/94: Pulled tubing and cleaned out to 5318'. Set CIBP at 5280' and tested casing. Perforated 5070-76', ran tubing with anchor, swabbed well dry with no fluid entry or gas blow. Pulled equipment and perforated 5045-56', ran tubing and anchor back in and swabbed well dry again with no fluid entry or gas blow. TA'd well with kill string as above.

RWU #62 (14-15C)
P&A PROCEDURE:

1. MIRU. HOT OIL AS NEEDED AND PULL PRODUCTION EQUIPMENT.
2. CLEAN OUT TO ~5050' WITH BIT AND SCRAPER.
3. **TOP PERFORATION AT 5070'**. SET CIBP AT 5050' AND DUMP BAIL 35' OF CLASS G CEMENT ON TOP. DISPLACE HOLE TO ~3500 WITH 9.2 PPG BRINE.
4. **OIL SHALE INTERVAL AT 3562-3600', CALCULATED CEMENT TOP AT 3098'**. PERFORATE AT 3650' AND ATTEMPT TO ESTABLISH AN INJECTION RATE. IF OPEN, SET CICR AT 3512' AND SQUEEZE WITH ~50 SX. CLASS G CEMENT. IF NOT OPEN, SET A BALANCED CEMENT PLUG ACROSS THE INTERVAL 3512-3650' USING ~30 SX. CLASS G CEMENT. CIRCULATE CLEAN AND DISPLACE TO ~2500' WITH 9.2 PPG BRINE.
5. **GREEN RIVER FORMATION TOP AT 2592'**. PERFORATE AT 2642', SET CICR AT 2542' AND SQUEEZE WITH ~35 SX. CLASS G CEMENT. CIRCULATE CLEAN AND DISPLACE TO SURFACE WITH 9.2 PPG BRINE.
6. **SURFACE CASING SHOE AT 233'**. PERFORATE AT 300' AND CIRCULATE ~135 SX. CLASS G CEMENT INTO PLACE.
7. CUT OFF WELLHEAD AND INSTALL ABANDONMENT MARKER OR SUBSURFACE PLATE AS DIRECTED BY REGULATORY AUTHORITIES.
8. RDMO. TURN WELL OVER TO OPERATIONS FOR LOCATION REHABILITATION.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No
11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4306

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 660' FWL (SW SW) SECTION 15, T7S, R24E, SLBM

5. Lease Designation and Serial No.
U-081

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
RED WASH UNIT

8. Well Name and No.
RED WASH UNIT 62 14-15C

9. API Well No.
43-047-15185

10. Field and Pool, or Exploratory Area
RED WASH - GREEN RIVER

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

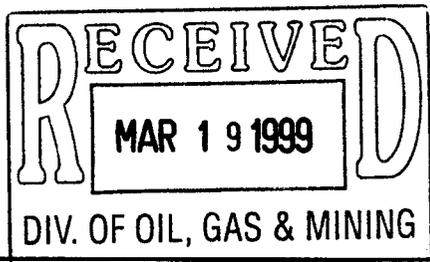
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>CLEAR SURFACE</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

After PA of well.

We request permission to abandon and reclaim all surface facilities and equipment including pits and surface pipelines. We also request permission to bury all cement pumping unit pads and well cellars. After cleanup, locations and right of ways will be seeded per BLM specifications.



14. I hereby certify that the foregoing is true and correct.
Signed D. C. BEAMAN *D. C. Beaman* Title COMPUTER SYSTEMS OPERATOR Date 3/18/1999

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any _____

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UNITED STATES
DEPARTMENT OF THE INTERIOR
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FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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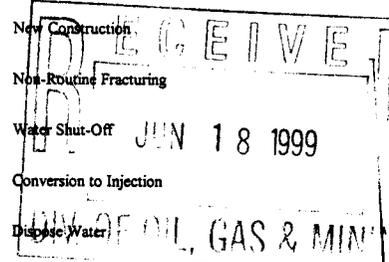
SUBMIT IN TRIPLICATE

1. Type of Well	
Oil <input type="checkbox"/> Well Gas <input type="checkbox"/> Well Other <input type="checkbox"/>	
<input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator CHEVRON U.S.A. PRODUCTION COMPANY	
3. Address and Telephone No 11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4306	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL & 660' FWL (SW SW) SECTION 15, T7S, R24E, SLBM	

5. Lease Designation and Serial No. U-081
6. If Indian, Allottee or Tribe Name N/A
7. If Unit or CA, Agreement Designation RED WASH UNIT
8. Well Name and No. RED WASH UNIT 62 14-15C
9. API Well No. 43-047-15185
10. Field and Pool, or Exploratory Area RED WASH - GREEN RIVER
11. County or Parish, State UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water



13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

THIS WELL WAS PLUGGED AND ABANDONED ON 6/10/99 AS FOLLOWS:

1. SET CICR @ 5004' SPOT 10 SX ON CICR
2. PERFORATE 4 SPF @ 3650' COULD NOT PUMP INTO. SPOT A BALANCED CMT PLUG FROM 3678' TO 3500' WITH 35 SX
3. PERFORATE 4 SPF @ 2692' COULD NOT PUMP INTO @ 500 PSI. SPOT A BALANCED PLUG FROM 2710' TO 2450' WITH 50 SX CEMENT
4. PERFORATE 4 SPF @ 283' MIX AND PUMP 160 SX WITH 2% CaCl2 DOWN 7" CSG AND UP 7" X 10 3/4" CSG TO SURFACE
5. CUT OFF WH INSTALL DRY HOLE PLATE

All surface facilities and equipment have been removed. We request permission to bury the cement pad from the pumping unit and cellar 4' below the surface. We intend to reclaim the location and access road.

14. I hereby certify that the foregoing is true and correct.
Signed D. C. BEAMAN *DC Beaman* Title COMPUTER SYSTEMS OPERATOR Date 6/16/1999

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____
Conditions of approval, if any _____

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United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

FEB 07 2000

DIVISION OF
OIL, GAS AND MINING

IN REPLY REFER TO
UT-931

February 4, 2000

Shenandoah Energy Inc.
Attn: Rae Cusimano
475 17th Street, Suite 1000
Denver, Colorado 80202

Re: Red Wash Unit
Uintah County, Utah

Gentlemen:

On December 30, 1999, we received an indenture whereby Chevron U.S.A. Inc. resigned as Unit Operator and Shenandoah Energy Inc. was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 4, 2000. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Red Wash Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0969 will be used to cover all operations within the Red Wash Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

cc: Chevron U.S.A. Inc.

bcc: Field Manager - Vernal (w/enclosure)

Minerals Adjudication Group U-932
File - Red Wash Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

UT931:TAThompson:tt:2/4/00

Well Status Report
Utah State Office
Bureau of Land Management

Lease	Api Number	Well Name	QTR	Section	Township	Range	Well Status	Operator
UTU0559	4304731581	293 (22-22A) RED WAS	SENW	22	T 7S	R22E	OSI	CHEVRON U S A INCORPORATED
UTU02148	4304731582	294 (24-18C) RED WAS	SESW	18	T 7S	R24E	PGW	CHEVRON U S A INCORPORATED
UTU081	4304731577	295 (11-22B) RED WAS	NWNW	22	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0566	4304731578	296 (12-35B) RED WAS	SWNW	35	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU081	4304731579	297 (24-15B) RED WAS	SESW	15	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0566	4304731679	298 (22-27B) RED WAS	SENW	27	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0116	4304733018	299	SWNE	18	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU082	4304715136	3 (34-23B) RED WASH	SWSE	23	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU081	4304715157	30 (23-13B) RED WASH	NESW	13	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU081	4304731682	301 (43-15B) RED WAS	NESE	15	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU082	4304731683	302 (22-24B) RED WAS	SENW	24	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0116	4304731819	303 (34-17B) RED WAS	SWSE	17	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0830	4304732538	305	NENE	4	T 8S	R24E	PGW	CHEVRON U S A INCORPORATED
UTU093	4304732629	306	NESW	23	T 7S	R24E	POW	CHEVRON U S A INCORPORATED
STATE	4304732632	307	SWSW	16	T 7S	R24E	ABD	CHEVRON U S A INCORPORATED
UTSL071965	4304732627	308	SESW	28	T 7S	R24E	P+A	CHEVRON U S A INCORPORATED
UTU081	4304715158	31 (34-22B) RED WASH	SWSE	22	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTSL071965	4304732628	311	NESW	26	T 7S	R24E	P+A	CHEVRON U S A INCORPORATED
UTSL071963	4304732595	312	SWNE	34	T 7S	R24E	ABD	CHEVRON U S A INCORPORATED
UTU02149	4304732630	313	NESW	20	T 7S	R24E	ABD	CHEVRON U S A INCORPORATED
UTSL071965	4304732626	314	SESW	29	T 7S	R24E	ABD	CHEVRON U S A INCORPORATED
UTU081	4304715160	33 (14-14B) RED WASH	SWSW	14	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU081	4304715161	34 (23-14B) RED WASH	NESW	14	T 7S	R23E	WIW	CHEVRON U S A INCORPORATED
UTU081	4304715162	35 (43-13B) RED WASH	NESE	13	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU081	4304715163	36 (32-13B) RED WASH	SWNE	13	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0823	4304715164	37 (41-25B) RED WASH	NENE	25	T 7S	R23E	ABD	CHEVRON U S A INCORPORATED
UTU082	4304715165	38 (14-23B) RED WASH	SWSW	23	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0561	4304715166	39 (14-24A) RED WASH	SWSW	24	T 7S	R22E	TA	CHEVRON U S A INCORPORATED
UTU081	4304715137	4 (41-22B) RED WASH	NENE	22	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU082	4304715167	40 (21-24B) RED WASH	NENW	24	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU081	4304715168	41 (34-13B) RED WASH	SWSE	13	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTSL071965	4304715169	42 (21-29C) RED WASH	NENW	29	T 7S	R24E	PGW	CHEVRON U S A INCORPORATED
UTU0116	4304715170	43 (12-17B) RED WASH	SWNW	17	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0829	4304715171	44 (32-33C) RED WASH	SWNE	33	T 7S	R24E	PGW	CHEVRON U S A INCORPORATED
UTU02030	4304715172	45 (23-30B) RED WASH	NESW	30	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU080	4304715173	46 (41-21C) RED WASH	NENE	21	T 7S	R24E	PGW	CHEVRON U S A INCORPORATED
UTU02030	4304715174	48 (32-19B) RED WASH	SWNE	19	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU02025	4304715175	49 (12-29B) RED WASH	SWNW	29	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU082	4304715138	5 (41-23B) RED WASH	NENE	23	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0559	4304715176	50 (14-23A) RED WASH	SWSW	23	T 7S	R22E	POW	CHEVRON U S A INCORPORATED
STATE	4304715177	51 (12-16B) RED WASH	SWNW	16	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0116	4304715178	52 (14-18B) RED WASH	SWSW	18	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0561	4304715179	53 (41-25A) RED WASH	NENE	25	T 7S	R22E	POW	CHEVRON U S A INCORPORATED
UTU0559	4304715181	55 (41-21A) RED WASH	NENE	21	T 7S	R22E	P+A	CHEVRON U S A INCORPORATED
UTU02030	4304715182	56 (41-28B) RED WASH	NENE	28	T 7S	R23E	WIW	CHEVRON U S A INCORPORATED
UTU02148	4304715183	57 (12-18C) RED WASH	SWNW	18	T 7S	R24E	POW	CHEVRON U S A INCORPORATED
UTU082	4304716477	59 (12-24B) RED WASH	SWNW	24	T 7S	R23E	WIW	CHEVRON U S A INCORPORATED
UTU0567	4304716482	6 (41-21B) RED WASH	NENE	21	T 7S	R23E	WIW	CHEVRON U S A INCORPORATED
UTU02025	4304715184	60 (43-30B) RED WASH	NESE	30	T 7S	R23E	TA	CHEVRON U S A INCORPORATED

Well Status Report
Utah State Office
Bureau of Land Management

Lease	Api Number	Well Name	QTR	Section	Township	Range	Well Status	Operator
UTU0558	4304716478	61 (12-27A) RED WASH SWNW	27	T	7S	R22E WIW	CHEVRON U S A INCORPORATED	
UTU080	4304715185	62 (14-15C) RED WASH SWSW	15	T	7S	R24E ABD	CHEVRON U S A INCORPORATED	
UTU081	4304715186	63 (21-22B) RED WASH NENW	22	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0566	4304715187	64 (32-27B) RED WASH SWNE	27	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0559	4304715188	65 (43-15A) RED WASH NESE	15	T	7S	R22E P+A	CHEVRON U S A INCORPORATED	
UTU0116	4304715189	66 (34-18B) RED WASH SESW	18	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU081	4304715190	67 (42-22B) RED WASH SENE	22	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU081	4304716485	68 (41-13B) RED WASH NENE	13	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0566	4304715191	69 (21-27B) UNIT NENW	27	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0566	4304716473	7 (41-27B) RED WASH NENE	27	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0559	4304715192	70 (23-22A) RED WASH NESW	22	T	7S	R22E POW	CHEVRON U S A INCORPORATED	
UTU02148	4304715193	71 (21-18C) RED WASH NENW	18	T	7S	R24E POW	CHEVRON U S A INCORPORATED	
UTU0566	4304715194	72 (23-27B) RED WASH NESW	27	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU081	4304715196	74 12-13B RED WASH U SWNW	13	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0566	4304715197	75 (21-26B) RED WASH NENW	26	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU02148	4304715198	76 (32-18C) RED WASH SWNE	18	T	7S	R24E POW	CHEVRON U S A INCORPORATED	
UTU081	4304715199	77 (21-13B) RED WASH NENW	13	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU02030	4304715200	78 (32-28B) RED WASH SWNE	28	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0566	4304715201	79 (12-27B) RED WASH SWNW	27	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU081	4304715139	8 (32-22B) RED WASH SWNE	22	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0933	4304715202	80 (14-27B) RED WASH SWSW	27	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU02025	4304715203	81 (41-31B) RED WASH NENE	31	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0559	4304715204	82 (14-15A) RED WASH SWSW	15	T	7S	R22E P+A	CHEVRON U S A INCORPORATED	
UTU0558	4304715205	83 (41-27A) RED WASH NENE	27	T	7S	R22E POW	CHEVRON U S A INCORPORATED	
UTU081	4304715206	84 (44-14B) RED WASH SESE	14	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0559	4304715207	85 (34-21A) RED WASH SWSE	21	T	7S	R22E ABD	CHEVRON U S A INCORPORATED	
UTU0560	4304715208	86 (23-21A) RED WASH SWSE	21	T	7S	R22E ABD	CHEVRON U S A INCORPORATED	
UTU02148	4304715209	87 (21-17C) RED WASH NENW	17	T	7S	R24E ABD	CHEVRON U S A INCORPORATED	
UTU0116	4304715210	88 (23-18B) RED WASH NESW	18	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU082	4304715140	9 (43-23B) RED WASH NESE	23	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0567	4304715211	90 (43-21B) RED WASH NESE	21	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU081	4304716479	91 (33-22B) RED WASH NWSE	22	T	7S	R23E WIW	CHEVRON U S A INCORPORATED	
UTU082	4304715212	92 (11-23B) RED WASH NWNW	23	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0566	4304716480	93 (43-27B) RED WASH NESE	27	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0559	4304715213	94 (12-22A) RED WASH SWNW	22	T	7S	R22E POW	CHEVRON U S A INCORPORATED	
UTU0562	4304715214	95 (14-14A) RED WASH SWSW	14	T	7S	R22E P+A	CHEVRON U S A INCORPORATED	
UTU0558	4304715215	96 (21-28A) RED WASH NENW	28	T	7S	R22E P+A	CHEVRON U S A INCORPORATED	
UTU02148	4304715216	97 (23-18C) RED WASH NESW	18	T	7S	R24E WSWI	CHEVRON U S A INCORPORATED	
UTU0559	4304715217	98 (21-22A) RED WASH NENW	22	T	7S	R22E P+A	CHEVRON U S A INCORPORATED	
UTU081	4304715218	99 (12-22B) UNIT SWNW	22	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0116	4304732739	RED WASH 261 NESW	17	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0116	4304732738	RWU 207 SWSW	17	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0116	4304732980	RWU 268 NESE	17	T	7S	R23E WIW	CHEVRON U S A INCORPORATED	

** Inspection Item: 892000761A

~~UTU0828~~ ~~4304715310~~ ~~210 (32-7F) RED WASH SWNE~~ ~~7~~ ~~T~~ ~~8S~~ ~~R24E P+A~~ ~~CHEVRON U S A INCORPORATED~~

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS	<input checked="" type="checkbox"/>
2. CDW	<input checked="" type="checkbox"/>	5- 870	<input checked="" type="checkbox"/>
3. JLT		6-FILE	

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective:

01-01-2000

FROM: (Old Operator):

CHEVRON USA INC
 Address: 11002 E. 17500 S.
 VERNAL, UT 84078-8526
 Phone: 1-(435)-781-4300
 Account No. N0210

TO: (New Operator):

SHENANDOAH ENERGY INC
 Address: 11002 E. 17500 S.
 VERNAL, UT 84078
 Phone: 1-(435)-781-4300
 Account N4235

CA No.

Unit: RED WASH

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
RWU 65 (43-15A)	43-047-15188	99998	15-07S-22E	FEDERAL	OW	PA
RWU 55 (41-21A)	43-047-15181	5670	21-07S-22E	FEDERAL	OW	PA
RWU 70 (23-22A)	43-047-15192	5670	22-07S-22E	FEDERAL	OW	P
RWU 53 (41-25A)	43-047-15179	5670	25-07S-22E	FEDERAL	OW	TA
RWU 74 (12-23B)	43-047-15196	5670	13-07S-23E	FEDERAL	GW	S
RWU 77 (21-13B)	43-047-15199	5670	13-07S-23E	FEDERAL	GW	P
RWU 66 (34-18B)	43-047-15189	5670	18-07S-23E	FEDERAL	OW	P
RWU 22 (21-22B)	43-047-15186	5670	22-07S-23E	FEDERAL	GW	S
RWU 67 (42-22B)	43-047-15190	5670	22-07S-23E	FEDERAL	OW	TA
RWU 8 (32-22B)	43-047-15139	5670	22-07S-23E	FEDERAL	OW	P
RWU 75 (21-26B)	43-047-15197	5670	26-07S-23E	FEDERAL	OW	TA
RWU 64 (32-27B)	43-047-15187	5670	27-07S-23E	FEDERAL	OW	TA
RWU 69 (21-27B)	43-047-15191	5670	27-07S-23E	FEDERAL	OW	S
RWU 72 (23-27B)	43-047-15194	5670	27-07S-23E	FEDERAL	OW	TA
RWU 79 (12-27B)	43-047-15201	5670	27-07S-23E	FEDERAL	OW	TA
RWU 80 (14-27B)	43-047-15202	5670	27-07S-23E	FEDERAL	OW	P
RWU 78 (32-28B)	43-047-15200	5670	28-07S-23E	FEDERAL	OW	P
RWU 81 (41-31B)	43-047-15203	5670	31-07S-23E	FEDERAL	OW	P
RWU 62 (14-15C)	43-047-15185	5670	15-07S-24E	FEDERAL	OW	PA
RWU 57 (12-18C)	43-047-15183	5670	18-07S-24E	FEDERAL	OW	P
RWU 71 (12-18C)	43-047-15193	5670	18-07S-24E	FEDERAL	OW	P
RWU 76 (32-18C)	43-047-15198	5670	18-07S-24E	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12-30-1999
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 08-09-2000

3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 08-23-2000
4. Is the new operator registered in the State of Utah: YES Business Number: 224885
5. If **NO**, the operator was contacted on: _____
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/04/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 02/04/2000
8. **Federal and Indian Communitization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC") Proj:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 09/26/2000
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 09/26/2000
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: _____

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 03-09-01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS:

