

- Scout Report sent out
- Noted in the NID File
- Location map pinned
- Approval or Disapproval Letter
- Date Completed, P. & A. or operations suspended
- Pin changed on location map
- Affidavit and Record of A & P
- Water Shut Off Test
- Gas Oil Radio Test
- Well Log Filled

Prior OEGCC

FILE NOTATIONS *Prior OEGCC*

Entered in NID File <input checked="" type="checkbox"/>	Checked by Chief: _____
Entered On S.R. Sheet <input checked="" type="checkbox"/>	Copy NID to Field Office: _____
Location Map Pinned <input checked="" type="checkbox"/>	Approval Letter: _____
Card Indexed <input checked="" type="checkbox"/>	Disapproval Letter: _____
TWR for State of Res. Land: _____	Inspection Inspected: _____
State of Res. Land: <i>7-25-55</i>	Well released: _____
EW <input checked="" type="checkbox"/> OS _____ PA _____	State of Res. Land: _____

Recumpleton Log LOGS FILED

Drill's Log _____

Electric Logs (No. *1*) *2*

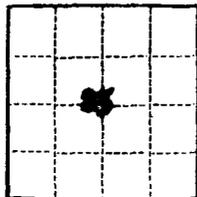
E I _____ FJ _____ GR _____ OR-N _____ Misc

Lt _____ M-L _____ Sonic _____ Others _____

gas well used for injecting gas into well no. 12

Plot Gas Injection Project

Form 9-981a
(Feb. 1951)



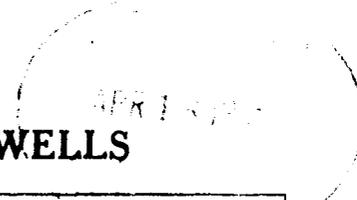
(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City

Lease No. U-8110823

Unit Red Wash



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah April 14, 19 55

Well No. 37 is located 660 ft. from N line and 660 ft. from E line of sec. 25

NE NE 25 7S 23 E S1E1
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Red Wash Utah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~surface~~ ^{Ground} above sea level is 5581 ft. (ungraded)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill a test for oil to be completed in the lower Green River Formation.

Our proposed casing program is:

10 3/4" O.D. 40.5# J-55 surface casing set at approximately 400' and cemented to surface.

7" O.D. 23# J-55 production casing set through Green River zone at approximately 5800' with sufficient cement to exclude all potential oil or gas zones.

Elev. Top of Green River 2575'

Elev. Top of Wasatch 5350'

(APPROVAL IS CONDITIONAL UPON COMPLIANCE WITH THE TERMS APPLICABLE HERETO)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

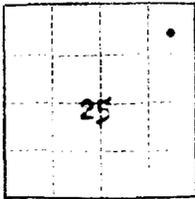
Company The California Company

Address P. O. Box 455

Vernal, Utah

By

Title Area Supt.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City

Lease No. 1001 0123

Unit Red Wash

ORIGINAL FORWARDED TO CASPER



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	<u>Subsequent Report of Running 10 3/4" Casing</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 21, 1955

Well No. 37 is located 360 ft. from N line and 660 ft. from E line of sec. 25

NE NE 25
(1/4 Sec. and Sec. No.)

7S
(Twp.)

23E
(Range)

SLBM
(Meridian)

Red Wash
(Field)

Utah
(County or Subdivision)

Utah
(State or Territory)

The elevation of the ~~5581~~ above sea level is 5581 ft. (ungraded)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Ran 13 jts. 10 3/4" O.D. 40.5#, J-55, B-2, 8 Rd thd. New Sals. W. German casing. Landed @ 419.91'. Circ. for 15 min. before cementing pipe free. Circ. good. Used Bkr. Guide Shoe and Float Collar 61.51 (2 jts.) apart and tack welded. Ran 3 centralisers over bottom 120'. Cemented HONCO process using top and bottom rubber plug w/170 sx common cut. mixed w/1/2 Gal. Mix time 19 min. Pump time 17 min. Good circ.- 25 sx return. Plug hit w/1100 psi. WOC 2:00 PM.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The California Company

Address P. O. Box 455

Vernal, Utah

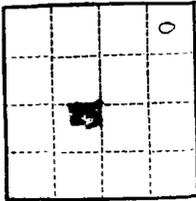
By F. L. Murray

Approved JUL 25 1955

Title Area Sup't.

D. J. Russell
District Engineer

Form 9-381a
(Feb. 1951)



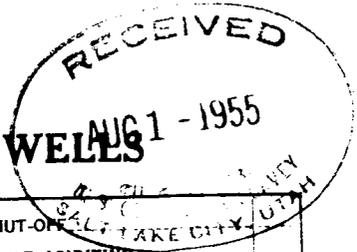
(SUBMIT IN TRIPPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. 5-082 0823
Unit Red Wash

ORIGINAL FORWARDED TO CASPER

SUNDRY NOTICES AND REPORTS ON WELLS



NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	Subsequent Report of DST #1	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah

July 25, 1955

Well No. 37 is located 660 ft. from XXI line and 660 ft. from XXI line of sec. 25

25 (Twp.) 23E (Range) SLBM (Meridian)

Red Wash (Township) Uintah (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 5881 ft. (ungraded)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

DST #1 - Drld to 2675 circ up show. Conditioned hole for 2 1/2 hrs. POOH. WIH w/8" double Johnson packers set @ 2637 and 2640 to test interval 2640 to 2675. Tool opened w/faint blow (1" H₂O) going dead in 7 min - flushed tool after 30 min - had faint blow for 5 min then going dead. Tool open 1 hour, SI 30 min. Recovered 100' v. sli G.C.M - top 16 units total, 10 units CH₄, bottom 20 units total, 14 units CH₄ Salinity 50 ppm and 50 ppm

	IF	FF	SI	HH
Top	0	30	750	1385
Middle	0	30	735	1100
Bottom	0	30	780	1300

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The California Company

Address P. O. Box 455

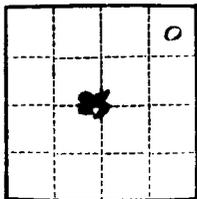
Vernal, Utah

Approved

[Signature]
District Engineer

By F. L. MERRY

Title Area Sup't.



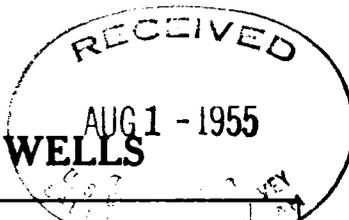
(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office: Salt Lake City
Lease No. U-281 0823
Unit: Red Wash

ORIGINAL FORWARDED TO CASPER

SUNDRY NOTICES AND REPORTS ON WELLS



NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	Subsequent Report of DST #2	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah

July 25, 1955

Well No. **37** is located **660** ft. from **[N]** line and **660** ft. from **[E]** line of sec. **25**

NE NE 25 (1/4 Sec. and Sec. No.) **T8** (Twp.) **23E** (Range) **SLBM** (Meridian)
Red Wash (Field) **Utah** (County or Subdivision) **Utah** (State or Territory)

The elevation of the derrick floor above sea level is **5881** ft. (ungraded)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

DST #2 - WIH w/double 8" HOWCO pipe set @ 3830 and 3823. No BHC, no WC. Tool opened w/6" H₂O blow increasing to 32" H₂O in 20 min. slowly decreasing to 20" H₂O at the end of 1 hour. Tool open one hour, SI 1/2 hour. Recovered 1860' v. sli gas cut water, v. sli mud cut. No gas to surface. Lower 1200' Black color w/distinct sulphur odor. Top 40 units total 36 units CH₄, middle-no gas, bottom-no gas. Salinity water-nil, mud salinity 50 ppm Cl⁻.

	IF	FF	SI	HH
BT	125	790	1335	1950
FRD	425	750	1275	1975

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The California Company

Address P. O. Box 455

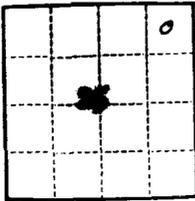
Vernal, Utah

By P. L. MERRI

Approved AUG 2 - 1955

Title Area Sup't.

H. F. Russell
District Engineer



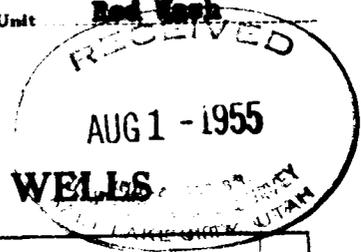
(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ORIGINAL FORWARDED TO CASPER

SUNDRY NOTICES AND REPORTS ON WELLS

Land Office Salt Lake City
Lease No. U-001 0823
Unit Red Wash



NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<u>Subsequent Report of DST #3</u>	<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah

July 25, 1955

Well No. 37 is located 660 ft. from [N] line and 660 ft. from [E] line of sec. 25

NE NE 25 (1/4 Sec. and Sec. No.) T6 (Twp.) 23E (Range) 31EM (Meridian)
Red Wash (Field) Uintah (County) Utah (State or Territory)

The elevation of the derrick floor above sea level is 5881 ft. (ungraded)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

DST #3 - WIH W/Double 8" HONCO pipe set @ 4148 and 4145 to test interval 4148 to 4171. No BHC, no WC. Tool opened with strong blow (16 psi - Pitot tube was thru 2" line) remaining strong for entire test (final press 12 psi). Gas to surface in 12 min. Est. gas rate 2930 MCF/D. Tool open 1 hour, SI 1/2 hour. Rec. 3' of oil and mud - mixture resembled tar.

Pressures	IF	FF	SI	HH
BT	500	705	1235	2135
FRD	650	700	1300	2200

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The California Company

Address P. O. Box 255

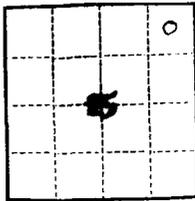
Vernal, Utah

By P. L. MERRIFIELD

Approved AUG 2 - 1955

Title Area Sup't.

[Signature]
District Engineer



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
ORIGINAL FORWARDED TO CASPER

Budget Bureau 42-R358.3
Approval expires 12-31-55.
Salt Lake City
Land Office
Lease No. U-0010823
Unit Red Wash

AUG 1 - 1955

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	Subsequent Report of DST #4	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah

July 25, 1955

Well No. 37 is located 660 ft. from (N) line and 660 ft. from (E) line of sec. 25

NE NE 25
(1/4 Sec. and Sec. No.)

T8
(Twp.)

23E
(Range)

SLBM
(Meridian)

Red Wash
(Field)

Utah
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 5881 ft. (ungraded)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

DST #4 - WIH w/3-8" Johnson pipe to straddle test interval 4176 to 4203 - pipe set @ 4203, 4176, and 4170. No WC, No BHC. Tool opened with 4" H₂O increasing to 15" H₂O in 40 min and remaining steady for remainder of test. Tool open 1 1/2 hours - gas to surface in 1 1/2 hours, just as tool was SI. Tool SI 1/2 hour. Recovered 250' gas and mud cut water. Top 45 units gas all CH₄. Bottom - 5 units all CH₄. Salinity 50 ppm Cl⁻, Mud - 50 ppm Cl⁻. Temp. 112⁴⁰ F.

Press	IF	FF	SI	HH
Top	20	95	1495	2200
Middle	0	0	1500	2400
Bottom	Held ok @ 2250			

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The California Company

Address P. O. Box 455

Vernal, Utah

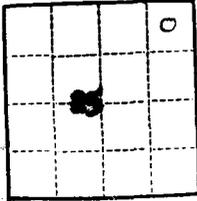
By F. L. MERRY

Approved AUG 2 - 1955

Title Area Sup't.

D. A. Russell
District Engineer

Form 9-981a
(Feb. 1951)



(SUBMIT IN TRIPLICATE)

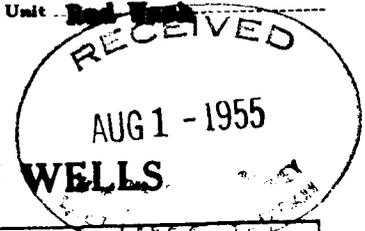
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ORIGINAL FORWARDED TO CASPER

Land Office ~~Salt Lake City~~

Lease No. ~~5-888~~ 0423

Unit ~~Red Wash~~



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	Subsequent Report of Running 7" casing

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah

July 25, 1955

Well No. 37 is located 660 ft. from XX line and 660 ft. from XXI line of sec. 25

NE 1/4 25 7E 23E SLBM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Red Wash (Field) Utah (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 5881 ft (ungraded)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Ran 151 jts. 7" O.D., 23#, J-55, LT&C & ST&C, R-2 & R-3, New Sals. Cag. Landed at 5484.12'. Used Baker W.D. W. Guide Shoe & Bkr. Diff. Fill-up F.C. 62.00' (2 jts.) apart & tack welded. Ran 4 Bkr Centralisers over lower 210'. Cemented HOWCO process using top and bottom rubber plugs WA-00 ex Control Mix followed by 100 ex Reg. cnt. Mixing time 30 min. - Pumping time 28 min. Plug hit w/1300 psi. W.O.C. 6:00. Good circ. thru-out.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The California Company

Address P. O. Box 455

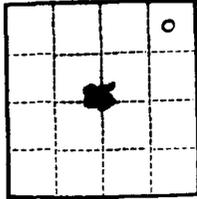
Vernal, Utah

AUG 1 - 1955

Approved [Signature]
District Engineer

By F. L. MERRY [Signature]

Title Area Sup't.

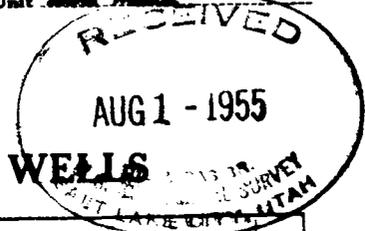


(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. 7-0110823
Unit Red Wash

ORIGINAL FORWARDED TO CASPER



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Subsequent Report of DST #9</u> X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah

July 26, 1955

Well No. 37 is located 660 ft. from (N) line and 660 ft. from (E) line of sec. 25

NE NE 25
($\frac{1}{4}$ Sec. and Sec. No.)

78
(Twp.)

23E
(Range)

11BM
(Meridian)

Red Wash
(Field)

Uintah
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 5881 ft. (ungraded)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

DST #9 - WIH w/8" HOWCO pkrs set @ 5288, 5255, 5270 and 5275 to test interval 5255 to 5270. No BHC, no WC. Tool opened w/40" H₂O increasing to strong in 20 min. Remaining strong for 1 hour then decreased to weak at end of test. Max. gas rate measured @ 196 MCFD. Tool open 2½ hours, SI ½ hour. Recovered 120' oil and gas cut mud and 80' oil, gas and mud cut water.

Press
BT
FED

IF
20

FF
80

SI
830

HH
2670

Clock stopped for 2 hrs. otherwise held HH @ 2800

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The California Company

Address P. O. Box 455

Vernal, Utah

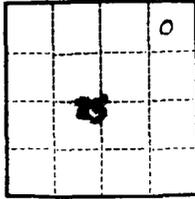
By F. L. MERTY

Title Area Supt.

Approved AUG 2 1955

[Signature]
District Engineer

Form 9-581a
(Feb. 1951)



(SUBMIT IN TRIPLICATE)

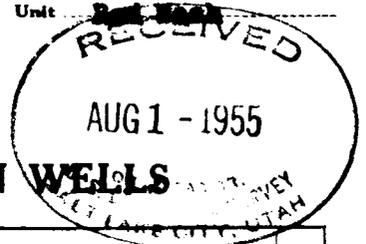
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ORIGINAL FORWARDED TO CASPER

Land Office Salt Lake City

Lease No. 5-000 0823

Unit Red Wash



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	Subsequent Report of DST #10	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah

July 26, 1955

Well No. 37 is located 660 ft. from IX ^[N] line and 660 ft. from IX ^[E] line of sec. 25

NE NE 25
(1/4 Sec. and Sec. No.)

78
(Twp.)

23E
(Range)

SLBM
(Meridian)

Red Wash
(Field)

Uintah
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 5881 ft. (ungraded)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

DST #10 - WIH w/8" HOWCO pkrs set @ 5365, 5381 and 5359 to test interval 5365 to 5381. No BHC, no WC. Tool opened w/faint blow. Blow remained faint for entire test. Tool open 3 hours, SI 30 min. No gas to surface. Recovered 30' NEM.

Press
BT
FRD

IF
0
Held HH ok @ 2700

FF
20

SI
80

HH
2705

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The California Company

Address P. O. Box 455

Vernal, Utah

By F. L. MERRY

Title Area Sup't.

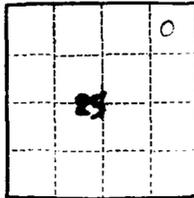
Approved AUG 2 - 1955

District Engineer

Form 9-221a
(Feb. 1951)

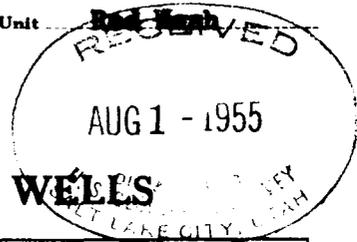
(SUBMIT IN TRIPLICATE)

Land Office **Salt Lake City**
Lease No. **U-901 0823**
Unit **Red Wash**



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ORIGINAL FORWARDED TO CASPER



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	Subsequent Report of BST #5	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah.

July 26, 1955

Well No. **37** is located **660** ft. from **N** line and **660** ft. from **E** line of sec. **25**

NE NE 25
(¼ Sec. and Sec. No.)

T8
(Twp.)

23E
(Range)

SLBM
(Meridian)

Red Wash
(Field)

Uintah
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is **5881** ft. (ungraded)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

BST #5 - WIH w/double 8" HOWCO pkrs set @ 4270 and 4264 to test interval 4270 to 4385. No WC, 1 inch BHC. Tool opened with strong blow remaining strong for entire test. Gas to surface in 3 min. Gas rate meas. @ 3445 MCF/D. Had BHM blow out in 10 min. Tool open 1 hour, SI ½ hour. All pipe was dry when pulled.

Press	IF	FF	SI	HH
BT	910	910	1585	2215
FRD	1125	1125	1600	2250

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **The California Company**

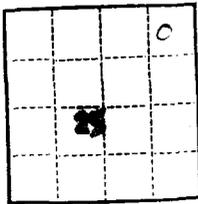
Address **P. O. Box 450**

Vernal, Utah

Approved:
District Engineer

Area Office

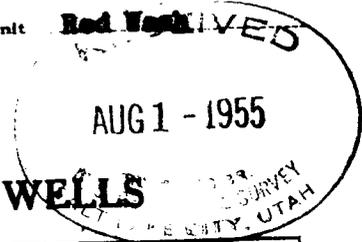
Form 9-231a
(Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. B-001 0823
Unit Red Wash



ORIGINAL FORWARDED TO CASPER

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	Subsequent Report of BBT #6 X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah

July 26, 1955

Well No. 37 is located 660 ft. from N line and 660 ft. from E line of sec. 25

NE NE 25 7E 23E SLBM
(4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Red Wash Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5881 ft. (ungraded)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

BST #6- WIH w/double 8" Johnson packers set @ 4572 and 4566 to test interval 4572 to 4621. No WC, no BHC. Tool opened w/good blow. Gas to surface in 17 min. Gas rate measured @ 52 MCFD. Blow remained good for entire test. Tool open 1 hour, SI 1/2 hour. Recovered 30 feet of gas cut RHM - 30 units all CH₄ - 300 ppm Cl⁻. Mud 600 ppm Cl⁻. Temp 120°

	IF	FF	SI	HH
Press	25	25	1795	2400
Top	25	25	1795	2395
Middle	25	25	1780	2415
Bottom	25			

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The California Company

Address P. O. Box 455

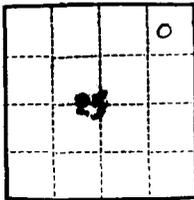
Vernal, Utah

D. A. Russell
District Engineer

By F. L. MERRY

Title Area Sup't.

Fay Mary

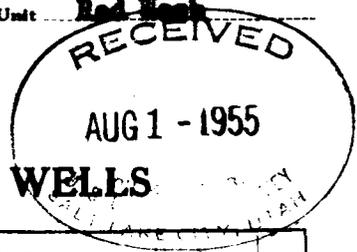


(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. U-081 0823
Unit Red Wash

ORIGINAL FORWARDED TO CASPER



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Subsequent Report of DST #7</u>	<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah

July 28, 1955

Well No. 37 is located 660 ft. from (N) line and 660 ft. from (E) line of sec. 25

NE NE 25 T8 23E SLBM
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Red Wash Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5881 ft. (ungraded)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

DST #7 - WIH with 8" HOWCO pkrs set at 5289, 5279 and 5273 to straddle test interval 5289 - 5279. No BHC, no WC. Tool opened w/faint blow dying in 45 min., flushed tool after 2 hours, had faint blow for remainder of test. No gas to surface. Tool open 3 hours, SI 30 min. Recovered 110° very sli gas cut water w/oil scum.

Press	IF	FF	SI	HH
BT	0	80	950	2830
FRD	Hold HH ok at 2650			

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The California Company

Address P. O. Box 455

Vernal, Utah

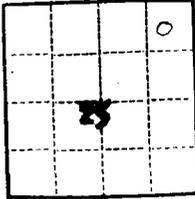
By F. L. Merry *Fay Merry*

Title Area Sup't.

Approved AUG 2 1955

D. F. R. [Signature]

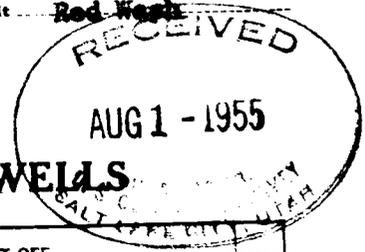
Form 9-251a
(Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
ORIGINAL FORWARDED TO CASPER

Land Office Salt Lake City
Lease No. 4081 0823
Unit Red Wash



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	Subsequent Report of DST #8.....	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah July 28, 1955

Well No. 37 is located 660 ft. from N line and 660 ft. from E line of sec. 25

25 (Sec. and Sec. No.) 25 (Twp.) 23E (Range) 31E (M.)
Red Wash (Field) Uintah (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 5887 ft. (ungraded)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

DST #8 - WIH with 8" HONECO plrs set at 5279, 5269 and 5263 to straddle test interval 5269 - 5279. No BHC, no WC. Tool opened with 5" H₂O increasing to 40" H₂O in 5 min. and remaining steady. Gas to surface in 48 min. - rate 18.3 MCFD. Tool open 2 1/2 hours, SI 30 min. Recovered 330' heavily gas cut oil.

Press	IP	FP	SI	HH
BT	20	125	1805	2670
FE	Hold HH ok at 2700			

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The California Company

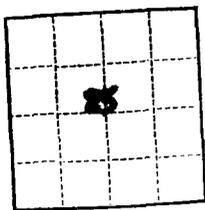
Address P. O. Box 455
Vernal, Utah

By F. I. Merry
Title Area Supt.

Approved W. F. Wall
District Engineer

(SUBMIT IN TRIPLICATE)

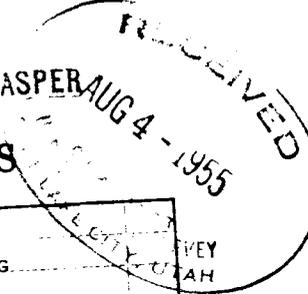
Land Office **Salt Lake City**
Lease No. **U-081 0823**
Unit **Red Wash**



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ORIGINAL FORWARDED TO CASPER AUG 4 - 1955

SUNDRY NOTICES AND REPORTS ON WELLS



NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Subsequent Report of Completion

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Red Wash Field August 1, 1955

Well No. **37** is located **660** ft. from ~~XXX~~ ^(N) line and **660** ft. from ~~XXX~~ ^(E) line of sec. **25**

NE NE 25 **7S** **23E** **SLBM**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Red Wash **Uintah** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **5598.6** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD 5484 w/7" OD csg set @ 5484.12. The PBD is 5413. Ran Gamma Ray log from 5414 to 3900. Ran Johnston stabt & test tool and perforated from 4331 - 39 w/4 bullets per foot. Set Lane Wells packer @ 4303. Tool opened w/fair blow decreasing to faint in 20 min., gas to surface in 110 min. - too low a rate to measure. Tool open 3 hrs. Recovered 60' gas & mud cut water.

	IF	FF	SI	HH
Press				1980
1st Bomb	30	130	—	1980
2nd Bomb	30	130	—	

Perforated from 4145 - 53, 4272 - 78, and 4331 - 39 w/3 bullets and 3 jets per foot. Set Baker Model "P" production packer @ 4120'. Ran 141 jts 2 1/2" EUE 6.5# - J-55 tubing landed @ 4129.07'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **The California Company**

Address **P. O. Box 455**

Vernal, Utah

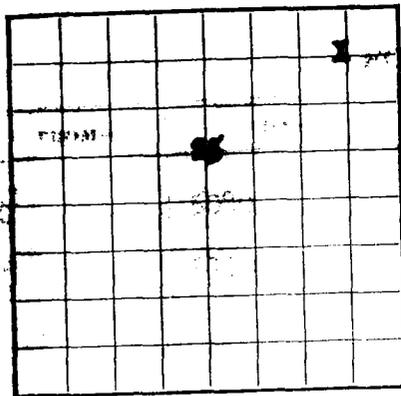
Approved *[Signature]*
District Engineer

By **F. L. MERRY** *[Signature]*
Title **Area Sup't.**

Form 9-300

U. S. LAND OFFICE Salt Lake City
SERIAL NUMBER U-0010123

ORIGINAL FORWARDED TO CASPER LEASE OR PERMIT TO PROSPECT Red Wash



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOG OF OIL OR GAS WELL

Company The California Company Address Vernal, Utah
Lessor or Tract Red Wash Unit Field Red Wash State Utah
Well No. 37 Sec 25 T. 7S R. 23E Meridian SLM County Uintah
Location 660 ft. S. of N. Line and 660 ft. W. of E. Line of Sec. 25 Elevation 5599
(Derive from relative to L. or W. line)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed F. L. MERRY *Fay Mary*
Title Area Supt.

Date 8 - 8 - 55

The summary on this page is for the condition of the well at above date.

Commenced drilling 6 - 15 - 55, 1955 Finished drilling 7 - 16, 1955

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 4136 to 4153 G No. 4 from 4584 to 4587 G
No. 2, from 4272 to 4281 G No. 5 from 5261 to 5264 G
No. 3, from 4332 to 4339 G No. 6, from 5275 to 5278

IMPORTANT WATER SANDS

No. 1, from 1311 to 1320 No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
10 3/4	40.5	8	Bep	405.81	Baker				Surface Pipe
7"	23.8	8	Bep	4272.92	Baker	4215	4253		Prod
						4272	4281		"
						4331	4339		"

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used	
10 3/4	419.91	170	HOWCO			
7"	5484.12	500	HOWCO			

PLUGS AND ADAPTERS

Length Depth set
Adapters Material Size

TOOLS USED

Rotary tools were used from 0 feet to 548 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Producing 7 - 25, 1935

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 2,111,000 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 1647

EMPLOYEES

D. H. Waller, Driller
 _____, Driller
 _____, Driller

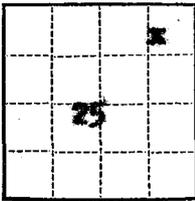
FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
0	450	450	Shale & sand.
450	599	149	Shale
599	759	160	Shale & Sand.
759	830	71	Shale
830	1000	170	Shale & sand.
1000	1410	410	Shale
1410	1420	10	Shale & sand
1420	1460	40	Shale
1460	1580	120	Shale & sand
1580	1651	71	Shale
1651	1830	179	Shale & sand.
1830	2520	690	Shale
2520	3000	480	Sand & shale.
3000	3230	230	Shale
3230	3580	350	Limestone & shale
3580	3710	130	Shale & sand
3710	3780	70	Shale & limestone
3780	4131	351	Sand & shale
4131	4220	89	Sand
4220	4371	151	Sand & shale
4371	4594	223	Shale, limestone, dolomite and sand
4594	4990	396	Shale, limestone & sand
4990	5110	120	Shale
5110	5352	242	Sand, shale & limestone
5352	5484	132	Sand & shale

(OVER)

FORMATION RECORD—Continued

FROM	TO	TOTAL FEET	FORMATION
4990	5080	90	Core #1 - Cut 90 ft. recovered 90 ft. 89 ft. sh, 1 ft. ss. Tite nsaf.
5080	5170	90	Core #2 - Cut 90 ft. recovered 90 ft. 6 ft. ss, fair to good por, oil stn, fluor. 3 ft. Coquina, tite, patchy show. 46 ft. sh, grn to brn. 35 ft. ss, tite, ns to patchy show, siltst, tite, and sh in thin beds.
5170	5221	51	Core #3 - Cut 51 ft. recovered 51 ft. 11 ft. ss, tite, patchy to no stain, 6 ft. Coquina, tite, nsaf. 34 ft. sh and siltst.
5221	5304	83	Core #4 - Cut 83 ft. recovered 83 ft. 6 ft. ss, good por, no stn, evn brite flour 20 ft. ss, fair to good por, evn lite to med stn and flour, 8 ft. ss, tite, no show or flour, to patchy show., 8 ft. Coquina, ost tite no to patchy show 41 ft. sh and siltst.
5304	5394	90	Core #5 - Cut 90 ft. recovered 58 ft. 9 ft. Coquina, tite nsaf, 21 ft. ss, tite patchy show, 5 1/2 ft. ss, sh and Coquina intbds, tite, nsaf. 9 ft. siltst and ss, intbd, tite nsaf, patchy to ns 32 ft. sh and siltst.
5394	5484	90	Core #6 - Cut 90 ft. recovered 90 ft. 3 ft. ss, fair por, good oil show, 20 ft. ss, fair to good por, nsaf, 2 ft. congl, fair por, nsaf, 14 ft. ss, silty, tite, nsaf, 11 ft. siltst, tite, nsaf 16 ft. sh, grn to gr, 24 ft. sh, red w/intbds ss, tite, ns.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City

Lease No. U-0823

Unit Red Wash

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO REPAIR ACIDIZE.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah February 28, 1957

Well No. 37 is located 660 ft. from N line and 660 ft. from E line of sec. 25

NE NE 25 7 S 21 E S15W
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Red Wash Utah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5598.6 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to acidize the perforations: h145 - 53, h272 - 78, h330-39 w/2000 gallons of mud acid to stimulate gas production.

There will be no change in the tubing string.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

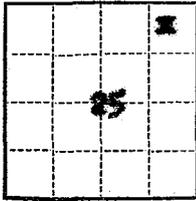
Company Standard Oil Company of California, Western Operations, Inc.

Address P. O. Box 155

Vernal, Utah

By J. T. Crooker ^{Original signed} J. T. CROOKER

Title District Superintendent



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City

Lease No. U-0823

Unit Red Wash

*7 noted
CASH
5/70/57*

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			
Notice of Intention to Water Frac	<input checked="" type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah May 7, 1957

Well No. 37 is located 660 ft. from N line and 660 ft. from E line of sec. 25

NE NS 25

(1/4 Sec. and Sec. No.)

7 S

(Twp.)

21 E

(Range)

S12M

(Meridian)

Red Wash

(Field)

Utah

(County or Subdivision)

Utah

(State or Territory)

The elevation of the derrick floor above sea level is 5928.6 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to establish a water shut-off above the top gas sand @ 4115', and also to water frac the lower gas zones.

Tubing will be rerun to same depth without packer.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Standard Oil Company of California, Western Operations, Inc.

Address P. O. Box 455

Vernal, Utah

By J. S. GROVER

Title District Superintendent

04 JCC

STANDARD OIL COMPANY OF CALIFORNIA

FIELD: Red Wash

PROPERTY: Section 25B

WELL NO: 42-25B(37)

Sec. 25 T. 7S R. 23E SL B. & M.

Following is complete and correct record of all work done on the well since the previous record dated March 23, 1957

PURPOSE OF WORK: To drill out Baker Model "D" retainer at 4120'; to establish a water shut-off above the top gas sand at 4145' and also water frac for greater productivity.

7-14
12-1-58

DATE OF REPORT: August 18, 1958

BY: C. F. CHATWORTH
DISTRICT SUPERINTENDENT

WORK DONE BY: R&R Well Service

COMMENCED OPERATIONS: April 25, 1957

COMPLETED OPERATIONS: May 6, 1957

DATE WELL LAST PRODUCED: April 1, 1957

DATE RETURNED TO PRODUCTION: May 15, 1957

PRODUCTION:	PRIOR TO WORK	AFTER WORK
Oil	0	0
Water	17 1/2	15
Gas	1375	1502
Gravity		
Tubing	640	
Casing	500	720
Method of Production: Pumping		
Flowing		
Gas Lift		

SUMMARY

Total Depth: 5484'

Effective Depth: 5314'

Casing: 10 3/4", 40.5#, J-55, R-2, 8RD THD cemented 419.91'
 7", 23#, J-55, cemented 5484.12'
 Perforated with 4 - 1/2" bullets per foot:
 4331-4339'
 Perforated with 3 bullets and 3 jets per foot:
 4145-4153', 4272-4281', 4331-4339'
 Re-Perforated with 4 - 1/2" bullets per foot:
 4145-4153' after cement squeeze

Tubing Detail:

6.00	2" perforated line pipe stinger
1.02	Locator sub
4233.00	144 jts 2 1/2" EUE tubing
4240.02	
10.40	K.B. to tubing head
4250.42	Tubing landed

WELL NO.: Red Wash Unit 37

PROPERTY: Section 25B

RED WASH UNIT

HISTORY

We propose to establish a water shut-off above the top gas sand at 4145' and also to water frac the lower two gas zones to improve the producibility of this well. The production of Well No. 37 has been used for injection in Red Wash No. 12. Since injection started the well produced at approximately 1500 MCF/D but the tubing pressure declined from approximately 700 psi to 550 psi. The well was then acidized with 2,000 gallons of mud acid to stimulate production but after this work was done the production declined to approximately 950 MCF/D and the water increased from about 50 B/D to 330 B/D. When the well was placed on production through the compressor it loaded up and died. The only possible water source is from wet sands above the top producing intervals. We believe that the lower producing intervals can be stimulated by water frac and that the producibility of the well can be increased to approximately 2500 MCF/D. The reconditioning of this well is necessary for the continuation of our pilot gas injection project.

PROGRAM

1. Move in work over rig. Kill well with water and install BOPE.
 2. Pull tubing and drill out Model "D" retainer at 4120'.
 3. Run McCullough Magnetic Collar Locator to check perforations: 4145-4153', 4272-4281', and 4331-4339'.
 4. Set magnesium bridge plug at 4160' and fill hole with fine sand to 4143'.
 5. Shoot 4 $\frac{1}{2}$ " holes at 4140'.
 6. Set Model "K" retainer at 4130' and squeeze holes at 4140' with 100 sax cement using hesitation method to 3500 psi.
 7. Clean out to top of bridge plug at 4160' and swab test for WSO.
 8. If WSO o.k. - clean out to 4400'.
 9. Run full bore packer and set at 4250' and water frac perforated intervals 4271-4281' and 4331-4339' as follows:
 - a. Pump 48 barrels gel water with 1#/gal sand down tubing Maximum pressure 3500 psi.
 - b. Follow with 25 barrels water.
- Materials required; 20 sax sand; 75 barrels water.
10. Pull packer and run open end tubing. Circulate hole clean to 4400'.
 11. Pull tubing to 4340' and swab well in.

WELL NO.: Red Wash Unit 37

PROPERTY: Section 25B

RED WASH UNIT

WORK DONE

April 25, 1957

R&R Well Service moved rig on location.
 Started operations.
 Pumped water down tubing to kill well.

April 26, 1957

Installed BOPE.
 Round tripped 1 1/4 joints tubing.
 Drilled 6" into Baker Model "D" retainer at 4120' with Hughes W7R, 6 1/8" bit.

April 27, 1957

Drilled 1 1/2" of Baker Model "D" retainer at 4120'.

April 28, 1957

Drilled out Baker Model "D" retainer and chased it to 4174'.
 Ran McCullough Magnetic Collar Locator 3950' to 5400'. Checked collars and perforations:

SCHLUMBERGER COLLAR	McCULLOUGH MAG COLLAR	SCHLUMBERGER PERFS	McCULLOUGH MAG PERFS
---------------------	-----------------------	--------------------	----------------------

4110'	4112'	4115-4153'	4117-4153'
4236'	4238 1/2'	4272-4281'	4277-4285'
4299'	4302 1/2'	NONE	4317 1/2-4324'
4330'	4333'	4331-4339'	4334-4342'

Showed definite holes 4317 1/2', 4318 1/2' and 4324'. (Johnston Shoot and Test was run on tubing measurement 4331-4339' - Original completion). Ran Baker birdge plug checked collars and set 4160' (Schlumberger measurement). Tagged Baker birdge plug at 4160'.

April 29, 1957

Set Johnston Test Tool.
 Baker bridge plug set at 4160', packer set at 4130' on 2 1/2" EUE tubing. Open tool at 6:55 AM, strong gas blow to surface in 3 min to weak heading blow in 6 min. Water to surface in heading flow in one hour and forty-eight minutes. Heading gradually decreasing. Gas rate too low to measure. Shut in after two hours and thirty-eight minutes for 35 minutes. Filled and recovered 3530' of water testing 550 PPM salt. Total length of test 3 hours and 13 minutes

PRESSURE CHARTS

	IH	IF	FF	SI	FH
TOP	1735	240	1250	1420	1735
BOT	1780	200	1250	1425	1780

Ran McCullough wire line to tag plug.
 Filled hole with 24 gal sand.

WELL NO.: Red Wash Unit 37

PROPERTY: Section 25B

RED WASH UNIT

April 30, 1957

McCullough tagged fill-up.

Circulated 100 bbls water down casing and washed out sand

McCullough tagged fill-up.

Put on Baker Full Bore cementer packer.

Halliburton spotted 50 gals sand on top Baker bridge plug set at 4160'. Cleaned out excess sand by reverse circulation to 4143'.

Pulled up to 4110', set packer and pressured up on casing then released pressure.

May 1, 1957

Bridge plug 4160'. Baker cementer at 4110'. Perforations covered with sand to 4143'. Halliburton squeezed interval 4139' to 4140' with 100 sax regular cement. Pumped 70 bbls in. Shut down for 10 minute pumped 10 sax, waited 10 minutes and pumped 10 sax and completed displacing tubing. Waited 1½ hours before opening tubing. Circulated 40 bbls by reverse circulation. Pressure indicated job unsuccessful. WOC 5½ hours. Pumped in 50 sax waited 10 minutes pumped 3 bbls of slurry waited 5 minutes pumped 1 bbl slurry. Repeated after 5 minutes. Waited 10 minutes. Pumped 3½ bbls slurry. Peak pressure 1800# broke back to 1500#. Waited 10 minutes. Pumped 1 bbl. Maximum pressure 2000 psi. Waited 8 minutes. Pressure up to 4000 psi. Reversed out cement. Total cement: 198½ sax regular cement.

May 2, 1957

Ran in hole with Hughes 6 1/8" W7R and tagged cement at 4109'

Drilled cement from 4109' to 4153'.

Displaced well fluid with gas from Red Wash Unit No. 12. Bled off gas, well dead.

Evidence perforations from 4145' to 4153' cemented off.

Loaded hole with water.

May 3, 1957

Ran in hole with bit and displaced well fluid with gas.

McCullough perforated with 4 - ½" bullets per foot interval 4145'-4153'. Shot from collars at 4045', 4077', 4110', 4141½' Schlumberger measurement. Tagged top of bridge plug 4159' Schlumberger measurement (4160 McCullough).

Gas test on perforations 4145'-4153' after 1 hour approximately 25 MCF. Seened to increase slightly during second hour.

Loaded hole with water

May 4, 1957

Drilled out bridge plug at 4159' (Schlumberger measurement) and circulated to 4174'.

Ran in hole with casing scraper and bit and scraped perforations.

May 5, 1957

Set full bore cementer at 4250'. Halliburton fraced interval 4272-4281' and 4331-4339' with 48 bbls gel water mixed with 1# sand per gal. Breakdown pressure 2575 psi. Average pump rate 10 bbls per minute. Completion pressure 2300 psi, bled down to zero psi in 2 hours and 10 minutes. Break down fluid 10 bbls water. Frac 48 bbls gel water and 2100 lbs sand. Flush 25 bbls water.

WELL NO.: Red Wash Unit 37

PROPERTY: Section 25B

RED WASH UNIT

May 5, 1957 cont'd

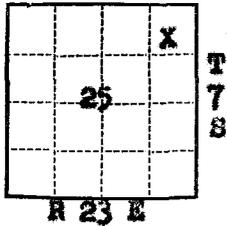
Ran tubing production string to 4000'.
Circulated out sand.

May 6, 1957

Displaced water with gas.
Moved rig out.


R. D. LOCKE

Copy H. L. E.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. U-0823
Unit Red Wash

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			
NOTICE OF INTENTION TO STIMULATE	X		

& RETURN TO PROD. (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah June 6, 1963

(41-25B)
Well No. 37 is located 660 ft. from [N] line and 660 ft. from [E] line of sec. 25
~~XXX~~ ~~XXX~~
NE 1/4 NE 1/4 25 7S 23E S1E1M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Red Wash Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5599 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to:

1. Selectively sand-water frac perfs 4331-4339 (G) and 4272-4281' (F).
2. Acidize perfs 4145-4153' (F).
3. Return well to dry gas production.

Well has been shut-in since July, 1958.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company California Oil Company, Western Division
Address P. O. Box 455
Vernal, Utah

R. W. Patterson
By R. W. PATTERSON

Title Field Superintendent

USGS, SLC-3; OAGCC, SLC-1; Gulf, Okla. City-1; Gulf, Casper-1; Caulkins-1; Humble-1; RLQ-1; File-1

Copy H. L. E.

Land Office Salt Lake City

Lease No. U-0823

Unit Red Wash

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(SUBMIT IN TRIPLICATE)
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

E 23 E

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Subsequent Report of Stimulating and Returning to Production</u>	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah August 15, 1963

(41-25B)

Well No. 37 is located 660 ft. from N line and 660 ft. from E line of sec. 25

NE 1/4 NE 1/4 25 7S 23E SLBM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Red Wash Uintah Utah
(Field) (County or Subdivision) (State or Territory)

Kelly Bushing

The elevation of the ~~derrick floor~~ periscope above sea level is 5599 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Work performed:

1. Acidized, sand-water fraced and tested perfs 4331-4339 (G), 4272-4281 (F) and 4145-4153 (F).
2. Returned well to dry gas production.

Production: Before - Well shut-in since July, 1958.
After - 359 MCFD with 300 psi back pressure.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company California Oil Company, Western Division

Address P. O. Box 455
Vernal, Utah

By *R. W. Patterson*
R. W. PATTERSON

Title Field Superintendent

USGS, SLJC-3; O&GCC, SLC-1; Gulf, Okla. City-1; Gulf, Casper-1; Caulkins-1; Humble-1; EMC-1; File-1

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

U-0823

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME
Red Wash

2. NAME OF OPERATOR
Chevron Oil Company, Western Division

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR
P. O. Box 455, Vernal, Utah 84078

9. WELL NO.
RWU #37 (41-25B)

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT
Red Wash

660' FNL and 660' FEL of Section 25, T7S, R23E, S1B1

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 25, T7S, R23E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB - 5599'

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

X (Other) Expose Addl Sand & Return to Prod.

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to expose additional sand and return subject well to production as follows:

1. Straddle 4145-53' and swab test. Exclude oil productive zone, if found.
2. Perf with 4 hyperjets/ft 4137-39', 4203-05', 4213-15', 4584-88', 5372-78'. Perf other nonassociated gas sands as indicated by through pipe logs.
3. Swab well in.

Present Production: Well shut-in since April, 1967.

18. I hereby certify that the foregoing is true and correct

SIGNED R. W. PATTERSON TITLE Unit Superintendent DATE 11/3/70

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other side for instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

5. LEASE DESIGNATION AND SERIAL NO.
U-0823

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Red Wash

8. FARM OR LEASE NAME

9. WELL NO.
Unit #37 (41-25B)

10. FIELD AND POOL, OR WILDCAT
Red Wash Field

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 25, T7S, R23E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR
P. O. Box 455, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **660' FNL and 660' FEL of Sec. 25, T7S, R23E, SLBM**
At top prod. interval reported below
At total depth

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUNDED **11-16-70** 16. DATE T.D. REACHED **12-14-70** 17. DATE COMPL. (Ready to prod.) **12-14-70** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **KB - 5599'** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **5484** 21. PLUG, BACK T.D., MD & TVD **5331** 22. IF MULTIPLE COMPL., HOW MANY* **Single** 23. INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* **4137 - 4590** 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN* **Gamma Ray CBL, Gamma Ray Neutron, Compensated Formation Density & Sonic logs** 27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
Refer to original completion report dated 8-8-55					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
Refer to original completion report dated 8-8-55							

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	5261.15	

31. PERFORATION RECORD (Interval, size and number)
3 jets & 3 bullets/ft 4272-81 & 4331-39
4 bullets/ft 4317-24
4 hyperjets/ft 4202-06, 4212-16, 4583-90
4 Omegajets/ft 4137-39

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
(see reverse side)	

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
	Shut-in, incapable of production						
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R. W. PATTERSON TITLE Unit Superintendent DATE 1/7/71

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS
				NAME
				MEAS. DEPTH
				TOP
				TRUE WEST. DEPTH
Refer to original completion report				Refer to original report dated 8-8-55
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
Depth Interval				
4145-4153			Cement squeezed w/ 200 sacks Type G cement	
4137-4139			Perforated w/ 4 Omega jets/ft. 250 gal 15% HCl.	
4202-06 & 4212-16			Perforated w/ 4 hyperjets/ft. 1000 gal 15% HCl.	
4583-90			Perforated w/ 4 hyperjets/ft. 750 gal 15% HCl.	
5369-78			Perforated w/ 4 hyperjets/ft. 750 gal 15% HCl.	
			Excluded by CIBP set at 5341' and capped w/ 2 sxs cement to 5331'.	

[Handwritten initials]

February 11, 1971

Chevron Oil Company
Box 455
Vernal, Utah

Re: Well No. Red Wash Unit 37
(41-25B)
Sec. 25, T. 7 S, R. 23 E,
Uintah County, Utah

Gentlemen:

This letter is to advise you that the Subsequent Report of Exposing Additional Sands and Returning to Production for the above referred to well is due and has not as yet been filed with this office as required by our Rules and Regulations and Rules of Practice and Procedure.

Thank you for your cooperation with respect to the above.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE
SUPERVISING STENOGRAPHER

:sd

[Handwritten signature]

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-0823
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME Red Wash Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' S of N & 660' W of E (NE-1/4NE-1/4)		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. #37 (41-25B)
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 5599'		10. FIELD AND POOL, OR WILDCAT Red Wash - Green River
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 25, T-7-S R-23-E SLBM
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

RECEIVED
BR. OF OIL & GAS
MAY 3 1972
U.S. GEOLOGICAL SURVEY
SALT LAKE CITY, UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Converted to Gas Cap Producer</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was converted to a gas cap producer as follows:

- Squeezed perforations 4533-90' w/150 sx Class G cement in one stage.
- Squeezed perforations 4137-4339' w/1250 sx Class G cement in nine stages.
- Perforated 5295-98' w/2 jets/ft. & acidized same w/150 gal. 15% HCL @ 4 BPM, 3000-500 psi. Tested 395 MCFD.
- Perforated 5260-64' w/2 jets/ft. Broke down & swabbed gas cut oil & water. Squeezed perforations 5260-64' w/50 sx Class G cement.
- Perforated 5237-43' & 5227-30' of 2 jets/ft. Selectively broke down & swabbed gas cut oil & water.
- Acidized 5227-30' w/1 B 15% HCL, 1/4 BPM, 2600-800 psi. Swabbed gas cut oil (80%) & water (20%).
- Perforated 5135-38', 5141-43', 5148-51' & 5156-58' w/2 jets/ft. Broke down & swabbed gas cut oil & water. Acidized w/500 gal. 15% HCL @ 1 BPM, 1000 psi. Swabbed gas cut oil & water.
- Performed gelled-water-sand frac on perforations 5135-58' as follows: (sanded out) 4000 gal gelled water pad, 2500 psi, 10 BPM, 3000 gal gelled water pad w/1#/gal 10/20 sd, 1900 psi, 10 BPM, 2200 gal gelled water pad w/1-1/2#/gal 10/20 sd, 2500-5000 psi, 10-5 BPM. Swabbed & tested 25 MCFD.
- Cleaned out to PBTD 5331'. Set pkr. on 2-7/8" tbg. @ 5281'. Swabbed well down. No measureable gas. Shut-in.

Present Status: Shut-in: None commercial

18. I hereby certify that the foregoing is true and correct

SIGNED R. B. Wacker TITLE Division Engineer DATE 7/20/72

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE Act. Dist. Engr DATE 7-30-72

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.	U - 0823
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA, Agreement Designation	RED WASH
8. Well Name and No.	37 (41-25B)
9. API Well No.	43-047-15164
10. Field and Pool, or Exploratory Area	RED WASH - GRN. RIVER
11. County or Parish, State	UINTAH, UTAH

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 CHEVRON U.S.A. PRODUCTION CO.

3. Address and Telephone No.
 P.O. BOX 599, DENVER, CO. 80201 303) 930-3691

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 660 FNL, 660 FEL, SEC. 25, T7S, R23E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other STATUS _____ <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THIS WELL IS SHUT IN WHILE UPGRADING WELL TEST FACILITIES. WE WILL RE-EVALUATE STATUS AFTER WELL TEST FACILITIES UPGRADES HAVE BEEN COMPLETED.

- 3 - BLM
- 3 - STATE
- 1 - JTC
- 1 - WELL FILE
- 1 - JLW

RECEIVED
APR 15 1992
DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct
 Signed [Signature] Title PERMIT SPECIALIST Date 4/6/92

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Chevron U.S.A. Inc.

3. Address and Telephone No.
P.O. Box 455, Vernal, Utah 84078 (801) 789-2442

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660 FNL, 660 FEL, SEC. 25, T7S, R23E

5. Lease Designation and Serial No.
U-0823

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Red Wash Unit

8. Well Name and No.
RWU #37 (41-25B)

9. API Well No.
43-047-15164

10. Field and Pool, or Exploratory Area
Red Wash-Grn. River

11. County or Parish, State
Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well test facility upgrades were completed in 1992. We plan to re-evaluate this shut-in production well during 1993.

RECEIVED

FEB 18 1993

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Signed Orana Hough Title Oper. Assistant Date 02/10/93

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any:



Chevron U.S.A. Inc.

P.O. Box 455, Vernal, UT 84078 • Phone (801) 789-2442

FEBRUARY 15, 1993

**ANNUAL REPORT OF
SHUT-IN WELLS
WONSITS VALLEY STATE/FEDERAL UNIT
UINTAH COUNTY, UTAH**

**BUREAU OF LAND MANAGEMENT
170 SOUTH 500 EAST
VERNAL, UT 84078**

GENTLEMEN:

Enclosed, please find the annual report of shut-in wells in Red Wash Unit. If you have any questions, please call the above address.

Sincerely,

**J.T. CONLEY
AREA OPERATIONS SUPERVISOR**

sdm
Enclosures

cc: State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

RECEIVED

FEB 18 1993

DIVISION OF
OIL GAS & MINING



Chevron U.S.A. Inc.
P.O. Box 455, Vernal, UT 84078 • Phone (801) 789-2442

FEBRUARY 15, 1993

ANNUAL REPORT OF
SHUT-IN WELLS
RED WASH UNIT
UINTAH COUNTY, UTAH

BUREAU OF LAND MANAGEMENT
170 SOUTH 500 EAST
VERNAL, UT 84078

GENTLEMEN:

Enclosed, please find the annual report of shut-in wells in Red Wash Unit. If you have any questions, please call the above address.

Sincerely,



J.T. CONLEY
AREA OPERATIONS SUPERVISOR

sdm
Enclosures

cc: State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Buttram Energies, Inc.
6303 Waterford Boulevard, Suite 220
Oklahoma City, OK 73116

RECEIVED

FEB 18 1993

DIVISION OF
OIL GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SEP - 1 1994

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.
U-0823

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
RED WASH UNIT

8. Well Name and No.
RWU #37 (41-25B)

9. API Well No.
43-047-15164

10. Field and Pool, or Exploratory Area
RED WASH-GRN. RIVER

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL, 660' FEL, Sec. 25, T7S/R23E

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Well Status</u>	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

TA approval is requestd for this well. We plan to P&A this well sometime during the next two years.

14. I hereby certify that the foregoing is true and correct.
Signed [Signature] Title Operations Assistant Date 08/25/94

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SEP - 1 1994

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660'FNL, 660' FEL, Sec. 25, T7S/R23E

5. Lease Designation and Serial No.
U-0823

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
RED WASH UNIT

8. Well Name and No.
RWU #37 (41-25B)

9. API Well No.
43-047-15164

10. Field and Pool, or Exploratory Area
RED WASH-GRN. RIVER

11. County or Parish, State
UINTAH, UTAH

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Well Status</u>	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

TA approval is requestd for this well. We plan to P&A this well sometime during the next two years.

14. I hereby certify that the foregoing is true and correct.
 Signed Cherie Raugh Title Operations Assistant Date 08/25/94

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any _____

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SEP 29 1994

Case Designation and Serial No.
U-0823

Indian, Allottee or Tribe Name

If Unit or CA, Agreement Designation
RED WASH UNIT

Well Name and No.
RWU #37 (41-25B)

API Well No.
43-047-15164

Field and Pool, or Exploratory Area
RED WASH-GRN. RIVER

County or Parish, State
UINTAH, UTAH

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
P. O. BOX 455, VERNAL, UT 84078 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL, 660' FEL, SEC. 25, T7S, R23E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

The following work was completed between 03/10/94 and 03/14/94:

- MIRU.
- Released packer and circ. well (heavy wax at 3000').
- RIH with bit and scraper to 5280'.
- Set CIBP at 5050'. RIH with 7" Lok-set packer. Tested tubing to 5000 PSI; no bad joints. Tested tubing and casing below packer to 300 PSI; good.
- Perforated 4504-4510' with 4 JSPF.
- Flow/swab tested well.
- RTP.

Note: Steve Kebert received verbal approval to proceed with work from Ed Forsman with the BLM.

14. I hereby certify that the foregoing is true and correct.
Signed Stana Kuehn Title Operations Assistant Date 03/14/94

(This space for Federal or State review use)
Approved by **NOTED** Title _____ Date MAR 30 1994
Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Tru Credit
Form #15 7-13-94

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

RECEIVED

SEP 27 1995

DIV. OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.	U-0823
6. If Indian, Allottee or Tribe Name	N/A
7. If Unit or CA, Agreement Designation	RED WASH UNIT
8. Well Name and No.	RED WASH UNIT 37 (41-25B)
9. API Well No.	43-047-15164
10. Field and Pool, or Exploratory Area	RED WASH - GREEN RIVER
11. County or Parish, State	UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well Oil <input type="checkbox"/> Well Gas <input type="checkbox"/> Well Other <input type="checkbox"/> Well <input checked="" type="checkbox"/> Well
2. Name of Operator CHEVRON U.S.A. PRODUCTION COMPANY
3. Address and Telephone No. Steve McPherson in Red Wash (801) 781-4310 11002 E. 17500 S. VERNAL, UT 84078-8526 or Gary Scott in Rangely, CO. (970) 675-3791
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL & 660' FEL (NE NE) SECTION 25, T7S, R23E, SLBM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other _____	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WE ARE REQUESTING AN EXTENSION OF THE TEMPORARILY ABANDONED STATUS OF THIS WELL.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct.
Signed G.D. SCOTT *H.D. Scott* Title DRILLING TECHNICIAN Date September 26, 1995

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.
U-0823

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
RED WASH UNIT

8. Well Name and No.
Red Wash Unit 37 (41-25B)

9. API Well No.
43-047-15164

10. Field and Pool, or Exploratory Area
RED WASH - GREEN RIVER

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No. **Steve McPherson in Red Wash (801) 781-4310**
11002 E. 17500 S. VERNAL, UT 84078-8526 or **Gary Scott in Rangely, CO. (970) 675-3791**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL & 660' FEL (NE NE) SECTION 25, T7S, R23E, SLBM

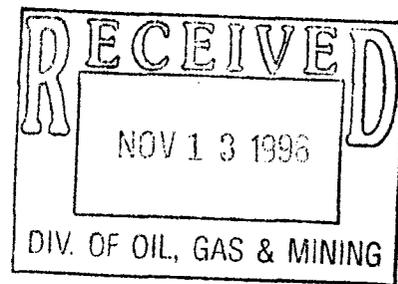
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>TA STATUS OF WELL</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

CHEVRON IS REQUESTING TA APPROVAL ON THE ABOVE WELL. PENDING EVALUATION OF THIS WELL, IT MAY BE A 1997 P&A CANDIDATE.



14. I hereby certify that the foregoing is true and correct.
Signed G.D. SCOTT *G.D. Scott* Title DRILLING TECHNICIAN Date November 5, 1996

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No
11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL & 660' FEL (NE NE) SECTION 25, T7S, R23E, SLBM

5. Lease Designation and Serial No.
U-0823

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
RED WASH UNIT

8. Well Name and No.
RED WASH UNIT 37 41-25B

9. API Well No.
43-047-15164

10. Field and Pool, or Exploratory Area
RED WASH - GREEN RIVER

11. County or Parish, State
UINTAH, UTAH

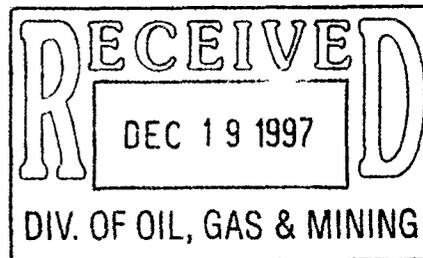
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>TA STATUS OF WELL</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

CHEVRON IS REQUESTING A TA STATUS ON THE ABOVE WELL. WE WILL EVALUATE THIS WELL FOR RETURN TO PRODUCTION OR P&A DURING 1998.



14. I hereby certify that the foregoing is true and correct.
Signed PC Tanner Title COMPUTER SYSTEMS OPERATOR Date 12/9/97

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No
11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4306

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL & 660' FEL (NE NE) SECTION 25, T7S, R23E, SLBM

5. Lease Designation and Serial No.
U-0823

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
RED WASH UNIT

8. Well Name and No.
RED WASH UNIT 37 41-25B

9. API Well No.
43-047-15164

10. Field and Pool, or Exploratory Area
RED WASH - GREEN RIVER

11. County or Parish, State
UINTAH, UTAH

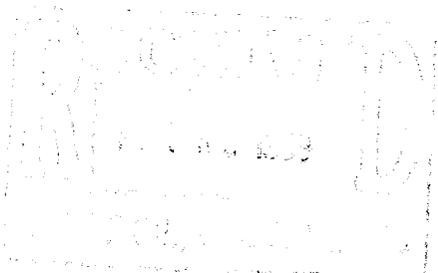
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WE INTEND TO PLUG AND ABANDON THIS WELL PER THE ATTACHED.



14. I hereby certify that the foregoing is true and correct.
Signed D. C. BEAMAN *D.C. Beaman* Title COMPUTER SYSTEMS OPERATOR Date 3/3/1999

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any _____

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RED WASH UNIT #37 (41-25B)
660' FNL & 660' FEL
NE/NE-SEC. 25-T7S-R23E
UINTAH COUNTY, UTAH

API#: 43-047-15164
LEASE NUMBER: U-0823
KB ELEVATION: 5600'
GL ELEVATION: 5589'
TD: 5484'
PBTD: 5050'

CASING DETAIL:

13-3/4" HOLE SIZE
10-34" 40.5# J-55 @ 420' W/170 SX. COMMON CEMENT

9" HOLE SIZE
7" 23# J-55 @ 5484' W/500 SX. COMMON
TOC @ 2020' BY CBL

TUBING DETAIL:

156 - 2-7/8" 6.5# J-55

PERFORATION DETAIL:

Excluded -

4137-40'
4145-53'
4202-06'
4212-16'
4272-81'
4331-39'
4583-90'
5260-64'
5295-98'
5369-78'

Open -

4504-10'

5135-38'
5141-43'
5148-51'
5156-58'
5227-30'
5237-48'

RWU #37 (41-25B)
WELL HISTORY:

7/55: At completion, cleaned out to original PBTD at 5413' and perforated 4145-53', 4272-81', and 4331-39'. Set Model D packer at 4120', ran tubing and swabbed in at an IP of ~4.3 MMCFD. Although not indicated by the files, it appears the well must have gunked off as there is no production data available following completion.

3/57: Acidized through tubing with 2000 gal. 15% HCl and commenced swabbing. Comments above concerning gunk are largely based on reported recovery of gas cut water and "heavy oil". This job did not establish any lasting production.

4/57: Drilled out Model D packer and perforated 4139-40'. Isolated and tested, recovering nothing. Squeezed same; drilled out; and perforated 4145-53'. Tested same at <25 MCFD. Isolated and fractured 4272-4339' with total of 48 BBL. gel containing 2100# sand at 10 BPM. **Note** - Apparently had some confusion concerning actual depths for these perforations, refer to 4/28/57 tour report (later squeezed all during 5/72 workover). Cleaned out and equipped to produce. This work established commercial production of ~1 MMCFD and 15 BWPD, although the production database shows fluctuations and the well finally dying in 1958. It is suspected that the well loaded up with a combination of gunk and water.

7/63: Cleaned out to isolate and test perforations, as follows:

4331-39', gas cut water and oil
4272-81', gas cut water
4145-53', gas cut water

Isolated on 4331-39' to fracture, but had communication with uphole perforations. Moved packer and fractured 4272-4339' with 20000 gal. gel containing 20000# sand at 13 BPM. Swabbed well in flowing at ~750 MCFD, but also flowing ~190 BWPD. Although previously found to be in communication, isolated on 4272-81' and swabbed gas cut water. Acidized 4145-53' with 6 BBL. HF, then fractured same with 4400 gal. gel containing 4100# sand. Swabbed in producing ~225 MCFD and 140 BWPD, with traces of "heavy oil". Cleaned out and RTP, with a reported rate of ~1.4 MMCFD. It is interesting to note that no water production was reported and none is in the database, even though extensive flow testing yielded water rates which should have totalled ~230 BWPD. The well produced until early-1967.

11/70: During this workover, it is interesting to note that considerable difficulty was initially experienced fighting a "paraffin plug". Again, the alleged paraffin is suspected to be gunk. Cleaned out to PBTD and ran CBL, density and sonic logs. Swab tested the well for days on end. Squeezed 4145-53' twice with a total of 150 sx. Drilled out and perforated 4202-06', 4212-16', 4583-90', 5369-78'. Broke down and acidized 5369-78' with 750 gal. 15% HCl, then swab tested water. Broke down and acidized 4583-90'

with 750 gal. 15% HCl, then swab tested essentially nothing. Broke down and acidized 4202-16' with 1000 gal. 15% HCl, then swab tested water and "heavy oil". Perforated 4137-39', broke down, acidized with 250 gal. 15% HCl, then swabbed same dry. Had trouble, but eventually set a CIBP at 5345' and dumped 2 sx. on top to establish the current PBTD at 5331'. Efforts to establish production were unsuccessful, as the well would produce gas for ~1/2 hr., then die, followed by swabbing of gas cut water. No water rate was reported, but it is again suspected that a rate of ~200 BWPD was possible due to test results from the previous workover and the fact that only one set of water/gas productive perforations were squeezed.

5/72: In a last ditch effort, squeezed perforations below 4575' with a total of 250 sx. and perforations between 4100-4575' with a total of 1250 sx. (not a typo, these are totals for the entire squeeze/drill out/test/resqueeze episode). Perforated 5295-98', broke down and swabbed in at 395 MCFD. Perforated 5260-64', broke down and swabbed dry. Squeezed same with 50 sx. Perforated 5237-48' and 5227-30', swab tested water and oil with minimal gas. Perforated 5135-38', 5141-43', 5148-51', and 5156-58'. Acidized top set with 500 gal. 15% HCl, moved tools and fracture 5135-58' with 9200 gal. gel containing 6450# sand at 10 BPM. Swab tested with minimal gas. Cleaned out, set packer at 5281', and attempted to swab in perfs. 5295-98' noted above. Unsuccessful. Well was TA'd.

3/94: Cleaned out to 5280' and set CIBP at 5050'. Ran and set packer at 4420' and perforated 4504-10' underbalanced (same interval which proved very productive at offset #244). Swabbed dry, recovering minor amounts of water and a slight gas blow. Well would not sustain flow, with gas TSTM. TA'd well with kill string.

RWU #37 (41-25B)
P&A PROCEDURE:

1. MIRU. RELEASE PACKER AND PULL PRODUCTION EQUIPMENT.
2. CLEAN OUT TO ~4150' WITH BIT AND SCRAPER; HOT OIL AS NEEDED.
3. **TOP PERFORATION AT 4137'**. SET CIBP AT 4100' AND DUMP BAIL 35' OF CLASS G CEMENT ON TOP. DISPLACE HOLE TO ~3400 WITH 9.2 PPG BRINE.
4. **OIL SHALE INTERVAL AT 3435-3508', ORIGINAL CEMENT TOP AT 2020'**. SET A BALANCED CEMENT PLUG ACROSS THE INTERVAL 3385-3558' USING ~35 SX. CLASS G CEMENT. CIRCULATE CLEAN AND DISPLACE TO ~2500' WITH 9.2 PPG BRINE.
5. **GREEN RIVER FORMATION TOP AT 2618'**. SET A BALANCED CEMENT PLUG ACROSS THE INTERVAL 2568-2668' USING ~25 SX. CLASS G CEMENT. CIRCULATE CLEAN AND DISPLACE TO SURFACE WITH 9.2 PPG BRINE.
6. **SURFACE CASING SHOE AT 420'**. PERFORATE AT 430' AND CIRCULATE ~220 SX. CLASS G CEMENT INTO PLACE.
7. CUT OFF WELLHEAD AND INSTALL ABANDONMENT MARKER OR SUBSURFACE PLATE AS DIRECTED BY REGULATORY AUTHORITIES.
8. RDMO. TURN WELL OVER TO OPERATIONS FOR LOCATION REHABILITATION.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No
11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4306

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL & 660' FEL (NE NE) SECTION 25, T7S, R23E, SLBM

5. Lease Designation and Serial No.
U-0823

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
RED WASH UNIT

8. Well Name and No.
RED WASH UNIT 37 41-25B

9. API Well No.
43-047-15164

10. Field and Pool, or Exploratory Area
RED WASH - GREEN RIVER

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

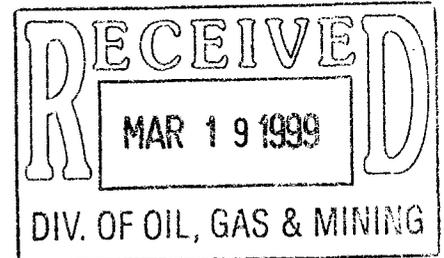
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>CLEAR SURFACE</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

After PA of well.

We request permission to abandon and reclaim all surface facilities and equipment including pits and surface pipelines. We also request permission to bury all cement pumping unit pads and well cellars. After cleanup, locations and right of ways will be seeded per BLM specifications.



14. I hereby certify that the foregoing is true and correct.
Signed D. C. BEAMAN *DC Beaman* Title COMPUTER SYSTEMS OPERATOR Date 3/18/1999

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any _____

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DEPARTMENT OF THE INTERIOR
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1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No
11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4306

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL & 660' FEL (NE NE) SECTION 25, T7S, R23E, SLBM

5. Lease Designation and Serial No.
U-0823

6. If Indian, Allottee or Tribe Name
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7. If Unit or CA, Agreement Designation
RED WASH UNIT

8. Well Name and No.
RED WASH UNIT 37 41-25B

9. API Well No.
43-047-15164

10. Field and Pool, or Exploratory Area
RED WASH - GREEN RIVER

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

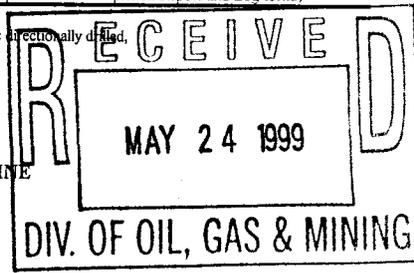
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
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	<input type="checkbox"/> Other _____
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THIS WELL WAS PLUGGED AND ABANDONED ON 4/23/99 AS FOLLOWS:

1. RUN BIT AND SCRAPER TO 9135'
2. SET CICR @ R105' TEST TUBES TO 1500 # CASING TO 500 # CIRCULATE TO SURFACE WITH 10 POUND BRINE
3. SPOT 15 SX ~76' ON CICR
4. SPOT BALANCED PLUG FROM 3572' TO 3385' 36 SX ~187'
5. SPOT BALANCED PLUG FROM 2678' TO 2568' 25 SX ~130'
6. PERF @ 465' PUMP 225 SX CEMENT TO SURFACE
7. INSTALL P&A PLATE . HOLE STANDING FULL WITH CEMENT TO SURFACE.



All surface facilities and equipment have been removed. We request permission to bury the cement pad from the pumping unit and cellar 4' below the surface, and to abandon the existing buried flowline in place. We intend to reclaim the location and access road.

14. I hereby certify that the foregoing is true and correct.

Signed D. C. BEAMAN *DC Beaman* Title COMPUTER SYSTEMS OPERATOR Date 5/18/1999

(This space for Federal or State office use)

Approved by: Accepted by the Title COPY SENT TO OPERATOR
Utah Division of Date: 6-3-99
Oil, Gas and Mining Initials: CHD

Conditions of approval, if any Date: 5-26-99

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By: DK

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
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Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other MULTIPLE WELLS SEE ATTACHED LIST

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address and Telephone No
11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
**RED WASH UNIT
I-SEC NO 761**

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area
RED WASH - GREEN RIVER

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
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As of January 1, 2000 Chevron U.S.A. INC. resigns as Operator of the Red Wash Unit.
The Unit Number is I-SEC NO 761 effective October 31, 1950.

The successor operator under the Unit Agreement will be
Shenandoah Energy Inc.
475 17th Street, Suite 1000
Denver, CO 80202

Agreed and accepted to this 29th day of December, 1999

Shenandoah Energy Inc.
By: Mitchell L. Solich
Mitchell L. Solich
President

RECEIVED
DEC 30 1999
DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Signed A. E. Wacker A. E. Wacker Title Assistant Secretary Date 12/29/99

(This space for Federal or State office use)
Approved by: _____ Title _____ Date _____
Conditions of approval, if any _____

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United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

FEB 07 2000

DIVISION OF
OIL, GAS AND MINING

IN REPLY REFER TO
UT-931

February 4, 2000

Shenandoah Energy Inc.
Attn: Rae Cusimano
475 17th Street, Suite 1000
Denver, Colorado 80202

Re: Red Wash Unit
Uintah County, Utah

Gentlemen:

On December 30, 1999, we received an indenture whereby Chevron U.S.A. Inc. resigned as Unit Operator and Shenandoah Energy Inc. was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 4, 2000. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Red Wash Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0969 will be used to cover all operations within the Red Wash Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

cc: Chevron U.S.A. Inc.

bcc: Field Manager - Vernal (w/enclosure)
Division of Oil, Gas & Mining
Minerals Adjudication Group U-932
File - Red Wash Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

UT931:TAThompson:tt:2/4/00

Well Status Report
Utah State Office
Bureau of Land Management

Lease	Api Number	Well Name	QTR	Section	Township	Range	Well Status	Operator
UTU0559	4304731581	293 (22-22A) RED WAS	SENW	22	T 7S	R22E	OSI	CHEVRON U S A INCORPORATED
UTU02148	4304731582	294 (24-18C) RED WAS	SESW	18	T 7S	R24E	PGW	CHEVRON U S A INCORPORATED
UTU081	4304731577	295 (11-22B) RED WAS	NWNW	22	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0566	4304731578	296 (12-35B) RED WAS	SWNW	35	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU081	4304731579	297 (24-15B) RED WAS	SESW	15	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0566	4304731679	298 (22-27B) RED WAS	SENW	27	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0116	4304733018	299	SWNE	18	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU082	4304715136	3 (34-23B) RED WASH	SWSE	23	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU081	4304715157	30 (23-13B) RED WASH	NESW	13	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU081	4304731682	301 (43-15B) RED WAS	NESE	15	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU082	4304731683	302 (22-24B) RED WAS	SENW	24	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0116	4304731819	303 (34-17B) RED WAS	SWSE	17	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0830	4304732538	305	NENE	4	T 8S	R24E	PGW	CHEVRON U S A INCORPORATED
UTU093	4304732629	306	NESW	23	T 7S	R24E	POW	CHEVRON U S A INCORPORATED
STATE	4304732632	307	SWSW	16	T 7S	R24E	ABD	CHEVRON U S A INCORPORATED
UTSL071965	4304732627	308	SESW	28	T 7S	R24E	P+A	CHEVRON U S A INCORPORATED
UTU081	4304715158	31 (34-22B) RED WASH	SWSE	22	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTSL071965	4304732628	311	NESW	26	T 7S	R24E	P+A	CHEVRON U S A INCORPORATED
UTSL071963	4304732595	312	SWNE	34	T 7S	R24E	ABD	CHEVRON U S A INCORPORATED
UTU02149	4304732630	313	NESW	20	T 7S	R24E	ABD	CHEVRON U S A INCORPORATED
UTSL071965	4304732626	314	SESW	29	T 7S	R24E	ABD	CHEVRON U S A INCORPORATED
UTU081	4304715160	33 (14-14B) RED WASH	SWSW	14	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU081	4304715161	34 (23-14B) RED WASH	NESW	14	T 7S	R23E	WIW	CHEVRON U S A INCORPORATED
UTU081	4304715162	35 (43-13B) RED WASH	NESE	13	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU081	4304715163	36 (32-13B) RED WASH	SWNE	13	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0823	4304715164	37 (41-25B) RED WASH	NENE	25	T 7S	R23E	ABD	CHEVRON U S A INCORPORATED
UTU082	4304715165	38 (14-23B) RED WASH	SWSW	23	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0561	4304715166	39 (14-24A) RED WASH	SWSW	24	T 7S	R22E	TA	CHEVRON U S A INCORPORATED
UTU081	4304715137	4 (41-22B) RED WASH	NENE	22	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU082	4304715167	40 (21-24B) RED WASH	NENW	24	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU081	4304715168	41 (34-13B) RED WASH	SWSE	13	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTSL071965	4304715169	42 (21-29C) RED WASH	NENW	29	T 7S	R24E	PGW	CHEVRON U S A INCORPORATED
UTU0116	4304715170	43 (12-17B) RED WASH	SWNW	17	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0829	4304715171	44 (32-33C) RED WASH	SWNE	33	T 7S	R24E	PGW	CHEVRON U S A INCORPORATED
UTU02030	4304715172	45 (23-30B) RED WASH	NESW	30	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU080	4304715173	46 (41-21C) RED WASH	NENE	21	T 7S	R24E	PGW	CHEVRON U S A INCORPORATED
UTU02030	4304715174	48 (32-19B) RED WASH	SWNE	19	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU02025	4304715175	49 (12-29B) RED WASH	SWNW	29	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU082	4304715138	5 (41-23B) RED WASH	NENE	23	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0559	4304715176	50 (14-23A) RED WASH	SWSW	23	T 7S	R22E	POW	CHEVRON U S A INCORPORATED
STATE	4304715177	51 (12-16B) RED WASH	SWNW	16	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0116	4304715178	52 (14-18B) RED WASH	SWSW	18	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0561	4304715179	53 (41-25A) RED WASH	NENE	25	T 7S	R22E	POW	CHEVRON U S A INCORPORATED
UTU0559	4304715181	55 (41-21A) RED WASH	NENE	21	T 7S	R22E	P+A	CHEVRON U S A INCORPORATED
UTU02030	4304715182	56 (41-28B) RED WASH	NENE	28	T 7S	R23E	WIW	CHEVRON U S A INCORPORATED
UTU02148	4304715183	57 (12-18C) RED WASH	SWNW	18	T 7S	R24E	POW	CHEVRON U S A INCORPORATED
UTU082	4304716477	59 (12-24B) RED WASH	SWNW	24	T 7S	R23E	WIW	CHEVRON U S A INCORPORATED
UTU0567	4304716482	6 (41-21B) RED WASH	NENE	21	T 7S	R23E	WIW	CHEVRON U S A INCORPORATED
UTU02025	4304715184	60 (43-30B) RED WASH	NESE	30	T 7S	R23E	TA	CHEVRON U S A INCORPORATED

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	✓	5-SJ ✓
3. JLT		6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective:

01-01-2000

FROM: (Old Operator):

CHEVRON USA INC
 Address: 11002 E. 17500 S.
 VERNAL, UT 84078-8526

Phone: 1-(435)-781-4300

Account No. N0210

TO: (New Operator):

SHENANDOAH ENERGY INC
 Address: 11002 E. 17500 S.
 VERNAL, UT 84078

Phone: 1-(435)-781-4300

Account N4235

CA No.

Unit: RED WASH

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
RWU 39 (14-24A)	43-047-15166	5670	24-07S-22E	FEDERAL	OW	TA
RWU 35 (43-13B)	43-047-15162	5670	13-07S-23E	FEDERAL	OW	TA
RWU 36 (32-13B)	43-047-15163	5670	13-07S-23E	FEDERAL	GW	P
RWU 41 (34-13B)	43-047-15168	5670	13-07S-23E	FEDERAL	OW	P
RWU 33 (14-14B)	43-047-15160	5670	14-07S-23E	FEDERAL	GW	S
RWU 51 (12-16B)	43-047-15177	5670	16-07S-23E	STATE	OW	P
RWU 43 (12-17B)	43-047-15170	5670	17-07S-23E	FEDERAL	OW	P
RWU 52 (14-18B)	43-047-15178	5670	18-07S-23E	FEDERAL	OW	TA
RWU 4 (41-22B)	43-047-15137	5670	22-07S-23E	FEDERAL	OW	TA
RWU 38 (14-23B)	43-047-15165	5670	23-07S-23E	FEDERAL	OW	P
RWU 5 (41-23B)	43-047-15138	5670	23-07S-23E	FEDERAL	OW	P
RWU 50 (14-23A)	43-047-15176	5670	23-07S-22E	FEDERAL	OW	P
RWU 40 (21-24B)	43-047-15167	5670	24-07S-23E	FEDERAL	OW	TA
RWU 37 (41-25B)	43-047-15164	5670	25-07S-23E	FEDERAL	GW	PA
RWU 49 (12-29B)	43-047-15175	5670	29-07S-23E	FEDERAL	OW	TA
RWU 313	43-047-32630	5670	20-07S-24E	FEDERAL	GW	PA
RWU 46 (41-21C)	43-047-15173	5670	21-07S-24E	FEDERAL	GW	P
RWU 311	43-047-32628	5670	26-07S-24E	FEDERAL	OW	PA
RWU 314	43-047-32626	5670	29-07S-24E	FEDERAL	GW	PA
RWU 42 (21-29C)	43-047-15169	5670	29-07S-24E	FEDERAL	GW	P
RWU 44 (32-33C)	43-047-15171	5670	33-07S-24E	FEDERAL	GW	P
RWU 312	43-047-32595	5670	34-07S-24E	FEDERAL	GW	PA

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12-30-1999
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 08-09-2000

3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 08-23-2000
4. Is the new operator registered in the State of Utah: YES Business Number: 224885
5. If **NO**, the operator was contacted on: _____
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/04/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 02/04/2000
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC") Proj:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 09/25/2000
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 09/25/2000
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: 159261960

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 03-09-01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS:
