

FILE NOTATIONS

Entered in NID File _____
Entered On S R Sheet _____
Location Map Pinned _____
Card Indexed _____
I W R for State or Fee Land _____

AGCC

Prize

Checked by Chief _____
Copy NID to Field Office _____
Approval Letter _____
Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 6-5-55
OW WW _____ TA _____
GW _____ OS _____ PA _____

Location Inspected _____
Bond released _____
State of Fee Land _____

LOGS FILED

Driller's Log _____
Electric Logs (No.) _____

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____
Lat _____ Mi-L _____ Sonic _____ Others _____



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City

Lease No. U-0569

Unit Red Wash

SEP 15 1954

SUNDRY NOTICES AND REPORTS ON WELLS

| | | | |
|--|-------------------------------------|--|--------------------------|
| NOTICE OF INTENTION TO DRILL | <input checked="" type="checkbox"/> | SUBSEQUENT REPORT OF WATER SHUT-OFF | <input type="checkbox"/> |
| NOTICE OF INTENTION TO CHANGE PLANS | <input type="checkbox"/> | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING | <input type="checkbox"/> |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF | <input type="checkbox"/> | SUBSEQUENT REPORT OF ALTERING CASING | <input type="checkbox"/> |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL | <input type="checkbox"/> | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR | <input type="checkbox"/> |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE | <input type="checkbox"/> | SUBSEQUENT REPORT OF ABANDONMENT | <input type="checkbox"/> |
| NOTICE OF INTENTION TO PULL OR ALTER CASING | <input type="checkbox"/> | SUPPLEMENTARY WELL HISTORY | <input type="checkbox"/> |
| NOTICE OF INTENTION TO ABANDON WELL | <input type="checkbox"/> | | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Rangely, Colorado - September 8, 1954

Well No. 32 is located 3244 ft. from SN line and 2072 ft. from EX line of sec. 22

SW 1/4 NE 1/4 Sec. 22
(1/4 Sec. and Sec. No.)

T 7S
(Twp.)

R. 22E
(Range)

SLBM
(Meridian)

Red Wash
(Field)

Uintah
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 5270 ft. (Estimated GL.)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to drill an exploratory test for oil for completion in the lower Green River formation.

Proposed casing program is:

13-3/8" O.D. 54.5# J-55 surface casing at approximately 1000'; cemented to surface.

Estimated top of Green River 2,970'

Estimated top of Wasatch 6,100'

(APPROVAL IS CONDITIONAL UPON COMPLIANCE WITH THE TERMS ATTACHED HERETO)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The California Company

Address Rangely, Colorado

By F. L. MERRY

Title Area Supt.

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City

Lease No. U-059

Unit Red Wash

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

0
22

SUNDRY NOTICES AND REPORTS ON WELLS

| | | |
|---|---|----------|
| NOTICE OF INTENTION TO DRILL..... | SUBSEQUENT REPORT OF WATER SHUT-OFF..... | |
| NOTICE OF INTENTION TO CHANGE PLANS..... | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING..... | |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF..... | SUBSEQUENT REPORT OF ALTERING CASING..... | |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL..... | SUBSEQUENT REPORT OF REDRILLING OR REPAIR..... | |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE..... | SUBSEQUENT REPORT OF ABANDONMENT..... | |
| NOTICE OF INTENTION TO PULL OR ALTER CASING..... | SUPPLEMENTARY WELL HISTORY..... | |
| NOTICE OF INTENTION TO ABANDON WELL..... | <u>Subsequent Report of Running 20"</u> | |
| | <u>O.D. Casing</u> | <u>X</u> |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah, 1954

Well No. 32 is located 3244 ft. from S line and 2,072 ft. from E line of sec. 22

SW NE Sec. 22
(1/4 Sec. and Sec. No.)

T 7S
(Twp.)

R 22E
(Range)

SLM
(Meridian)

Red Wash
(Field)

Uintah
(County or Subdivision)

Utah
(State or Territory)

The elevation of the ~~derrick floor~~ above sea level is 5286.4 ft. K3 (Zero)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

ran 2 joints 20" O.D. J-55, 94# casing and cemented with 6 yards ready mix concrete. Casing run to 53.50' (K.B.)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The California Company

Address P.O. box 455

Vernal, Utah

By F. L. Merry

Title Area Superintendent

| | | |
|----|---|--|
| | | |
| | X | |
| 22 | | |

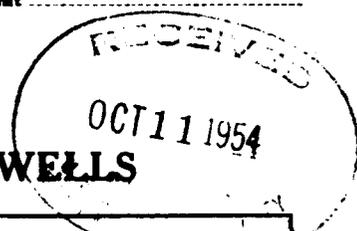
(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City

Lease No. U-0569

Unit Red Wash



ORIGINAL FURNISHED TO CASPER
SUNDRY NOTICES AND REPORTS ON WELLS

| | |
|--|--|
| NOTICE OF INTENTION TO DRILL | SUBSEQUENT REPORT OF WATER SHUT-OFF |
| NOTICE OF INTENTION TO CHANGE PLANS | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF | SUBSEQUENT REPORT OF ALTERING CASING |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE | SUBSEQUENT REPORT OF ABANDONMENT |
| NOTICE OF INTENTION TO PULL OR ALTER CASING | SUPPLEMENTARY WELL HISTORY |
| NOTICE OF INTENTION TO ABANDON WELL | <u>Subsequent report of running</u> |
| | <u>13-3/8" O.D. Casing</u> |
| | X |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah - October 6, 1954

Well No. 32 is located 3,244 ft. from S line and 2,072 ft. from E line of sec. 22

SW 1/4 NE 1/4 Sec. 22 T 7S R 22E SLBM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Red Wash Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5286.4 ft. KB (Zero)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Ran 31 joints 13-3/8" O.D. 54.5#, J-55, ST & C, New Republic casing to 1002.83
(K.B.) and cemented with 800 sacks ideal common cement. Baker float shoe and
float collar 2 joints (62.78') apart, HOWCO top and bottom rubber plugs. Baker
centralizers @ 997', 920', 834', 743', 650', and 525'. Circulation good through-
out job. Circulated out estimated 20 SKS:

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The California Company

Address P. O. Box 455

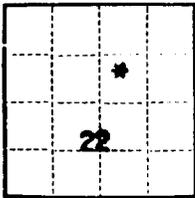
Vernal, Utah

By F. L. Hervey

Title Area Superintendent

OCT 11 1954
Geol. Eng. H. P. ...

Form G-281a
(Feb. 1951)



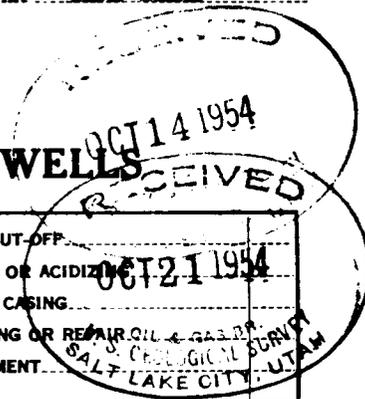
(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ORIGINAL RETURNED TO CASPER

Land Office Salt Lake City
Lease No. U-0559
Unit Red Wash

SUNDRY NOTICES AND REPORTS ON WELLS



| | | |
|--|---|----------|
| NOTICE OF INTENTION TO DRILL | SUBSEQUENT REPORT OF WATER SHUT-OFF | |
| NOTICE OF INTENTION TO CHANGE PLANS | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING | |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF | SUBSEQUENT REPORT OF ALTERING CASING | |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR OIL & GAS WELL | |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE | SUBSEQUENT REPORT OF ABANDONMENT | |
| NOTICE OF INTENTION TO PULL OR ALTER CASING | SUPPLEMENTARY WELL HISTORY | |
| NOTICE OF INTENTION TO ABANDON WELL | Subsequent Report of DST | X |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah October 11, 1954

Well No. 32 is located 3244 ft. from [S] line and 2072 ft. from [E] line of sec. 22

SW 1/4 NE 1/4 Sec 22 T7S R22E S18M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Red Wash Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 52864 ft. (K.F.)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

DST #1, TD 9 7/8" hole 2675. Tested interval 2646'-2675' using Johnston Tools. Double 9" pkrs. No SIC, no W.C. Tool open 1 hr., SI 30 min. Open with fair blow increasing to strong in 3 min. Gas to surface in 4 min. Surface pressure increased from 0 to 100 psi; in 50 min. Gas vol., 1,650 MGD through 3/4" choke. Rec., 337' of gas cut mud.

Pressures: IP FF SI MH
485 515 1090 1380

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The California Company

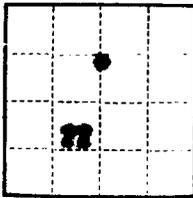
Address P.O. Box 455

Vernal, Utah By P.L. MERRY *P.L. Merry*

Approved _____ Title Area Supt.

(City) _____

District Engineer



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

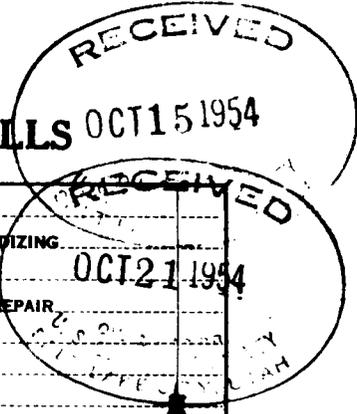
Land Office Red Wash

Lease No. 2222

Unit Red Wash

ORIGINAL FORWARDED TO CASPER

SUNDRY NOTICES AND REPORTS ON WELLS



| | |
|--|--|
| NOTICE OF INTENTION TO DRILL | SUBSEQUENT REPORT OF WATER SHUT-OFF |
| NOTICE OF INTENTION TO CHANGE PLANS | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF | SUBSEQUENT REPORT OF ALTERING CASING |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE | SUBSEQUENT REPORT OF ABANDONMENT |
| NOTICE OF INTENTION TO PULL OR ALTER CASING | SUPPLEMENTARY WELL HISTORY |
| NOTICE OF INTENTION TO ABANDON WELL | <u>Subsequent Report of DDT</u> |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah October 13, 1954

Well No. 22 is located 204 ft. from EN line and 2072 ft. from EW line of sec. 22

22, 22 Sec. 22 22 2222 22
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Red Wash Utah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation 2222 or above sea level 2222.4 ft. (K.B.)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

DDT #2, TD 97/8" hole 3313'. Tested interval 3295' - 3313' using HUNCO tools. Double 9" Pipe. No BHC, no W.C. Tool open 1 1/2 hrs SI 1 hr. Opened with weak blow increasing gradually to fair after 30 min. Blow weakened after 1 hr. then diminished to very weak after 1 1/2 hrs. Recovered 60' of mud cut water and 360' of water with salinity of 4800 ppm chloride ion.

| Pressures | 17 | 17 | 21 | 21 |
|-----------|----|-----|------|------|
| | 40 | 195 | 1225 | 1570 |

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The California Company

Address P.O. Box 455

Vernal, Utah

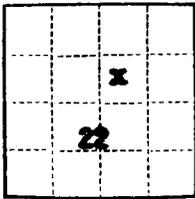
By F. L. Harry F. L. Harry

Approved OCT 20 1954

Title Area Supt.

(Orig. Sgd.) M. B. ...

District Engineer



(SUBMIT IN TRIPLICATE)

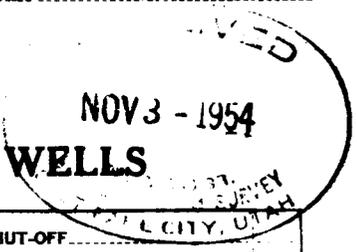
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Salt Lake City**

Lease No. **B-050**

Unit **Red Wash**

ORIGINAL FORWARDED TO CASPER



SUNDRY NOTICES AND REPORTS ON WELLS

| | |
|---|---|
| NOTICE OF INTENTION TO DRILL..... | SUBSEQUENT REPORT OF WATER SHUT-OFF..... |
| NOTICE OF INTENTION TO CHANGE PLANS..... | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING..... |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF..... | SUBSEQUENT REPORT OF ALTERING CASING..... |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL..... | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR..... |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE..... | SUBSEQUENT REPORT OF ABANDONMENT..... |
| NOTICE OF INTENTION TO PULL OR ALTER CASING..... | SUPPLEMENTARY WELL HISTORY..... |
| NOTICE OF INTENTION TO ABANDON WELL..... | Subsequent Report of DST X |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah **10-23**, 19 **54**

Well No. **32** is located **3,244** ft. from **[S]** line and **2072** ft. from **[E]** line of sec. **22**

SW 1/4 NE 1/4 Sec. 22 (1/4 Sec. and 1/4 Sec. No.) **T7S** (Twp.) **R22E** (Range) **S12M** (Meridian)
Red Wash (Field) **Uintah** (County or Subdivision) **Utah** (State or Territory)

The elevation of the derrick floor above sea level is **5286.4** ft. (K.B.)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

DST No. 3 T.D. 4040', 9 7/8 hole. Tested 3961'-4040 using Howco tools. Single 9" pkr. No. BHC No WC. Tool open 1 hr. shut in 30 min. Opened with faint blow and remained steady for 1 hr. Recovered 100' of drilling mud with no gas. Salinity of 800 ppm chloride ion.

Pressures: IF PF SI MH
20 40 410 1670

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **The California Company**

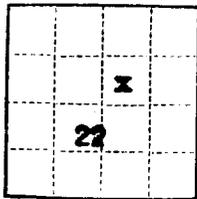
Address **P.O. Box 455**

Vernal, Utah

By **F. L. MERRY** *F. L. Merry*

Title **Area Supt.**

[Signature]
District Engineer

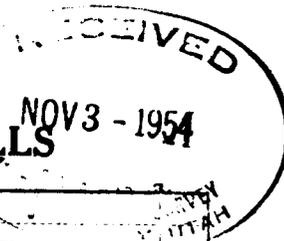


(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. U-059
Unit Red Wash

ORIGINAL FORWARDED TO OASPER



SUNDRY NOTICES AND REPORTS ON WELLS

| | |
|---|---|
| NOTICE OF INTENTION TO DRILL..... | SUBSEQUENT REPORT OF WATER SHUT-OFF..... |
| NOTICE OF INTENTION TO CHANGE PLANS..... | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING..... |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF..... | SUBSEQUENT REPORT OF ALTERING CASING..... |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL..... | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR..... |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE..... | SUBSEQUENT REPORT OF ABANDONMENT..... |
| NOTICE OF INTENTION TO PULL OR ALTER CASING..... | SUPPLEMENTARY WELL HISTORY..... |
| NOTICE OF INTENTION TO ABANDON WELL..... | <u>Subsequent Report of DST</u> <input checked="" type="checkbox"/> |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah 10-25, 1954

Well No. 32 is located 3,200 ft. from N line and 272 ft. from E line of sec. 22

SW 1/4 Sec. 22 (1/4 Sec. and Sec. No.) T7S (Twp.) R22E (Range) S12M (Meridian)
Red Wash (Field) Uintah (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 5236.0 ft. (K.B.)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

DST No. 4 T.D. 4130 tested 4050-4130, Used Johnston tools with 9" single packer. No BHC No BC. Tool opened 1 hr. SI 30 min., opened with good blow and remained steady for 1 hr. Gas to surface in 7 min. Volume too small to measure. Recovered 300ft of slightly gas cut mud. Salinity 1500 ppm chloride ion.

Pressures: IF 150 OF 150 SI 1380 HH 2010

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The California Company

Address P.O. Box 455

Vernal, Utah

By F. L. MERRY *F. L. Merry*

Title Area Supt.

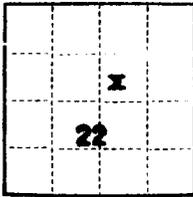
Approved W. Scott
District Engineer

(SUBMIT IN TRIPLICATE)

Land Office **Salt Lake City**

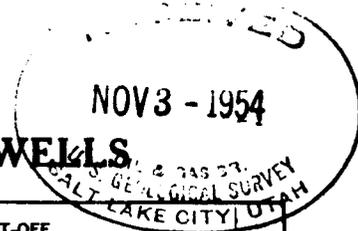
Lease No. **U-059**

Unit **Red Wash**



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ORIGINAL FORWARDED TO CASPER



SUNDRY NOTICES AND REPORTS ON WELLS

| | | |
|---|---|----------|
| NOTICE OF INTENTION TO DRILL..... | SUBSEQUENT REPORT OF WATER SHUT-OFF..... | |
| NOTICE OF INTENTION TO CHANGE PLANS..... | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING..... | |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF..... | SUBSEQUENT REPORT OF ALTERING CASING..... | |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL..... | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR..... | |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE..... | SUBSEQUENT REPORT OF ABANDONMENT..... | |
| NOTICE OF INTENTION TO PULL OR ALTER CASING..... | SUPPLEMENTARY WELL HISTORY..... | |
| NOTICE OF INTENTION TO ABANDON WELL..... | Subsequent Report of DST | X |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah 10-26, 1954

Well No. **32** is located **3244** ft. from **S** line and **2072** ft. from **E** line of sec. **22**

SW 1/4 Sec. 22
(1/4 Sec. and Sec. No.)

T7S
(Twp.)

R22E
(Range)

SLM
(Meridian)

Red Wash
(Field)

Hatch
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is **5285** ft. (K.B.)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

DST No. 5 T.D. 4220'. Tested 4160 - 4220. Set Hawco single 9" pkr. no BHC no WC. Tool opened 1 hr. SI 30 min. Had good blow, steady for 1 hr. No gas to surface. Recovered 300' of slightly gas cut mud and 1640' of salty water, 16,800 ppm chloride ion.

Pressures: IF 250 FF 860 SI 1620 HH 1960

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **The California Company**

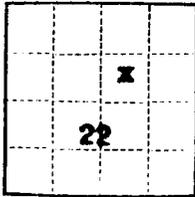
Address **P. O. Box 455**

Vernal, Utah

By **F. L. MERRY** *F. L. Merry*

Title **Area Supt.**

H. G. Smith
District Engineer



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. 7-050
Unit Red Wash

ORIGINAL FORWARDED TO OOPER

SUNDRY NOTICES AND REPORTS ON WELLS



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|--|--|
| NOTICE OF INTENTION TO DRILL | SUBSEQUENT REPORT OF WATER SHUT-OFF |
| NOTICE OF INTENTION TO CHANGE PLANS | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF | SUBSEQUENT REPORT OF ALTERING CASING |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE | SUBSEQUENT REPORT OF ABANDONMENT |
| NOTICE OF INTENTION TO PULL OR ALTER CASING | SUPPLEMENTARY WELL HISTORY |
| NOTICE OF INTENTION TO ABANDON WELL | <u>Subsequent Report of DST</u> X |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah 10-29, 1954

Well No. 32 is located 3244 ft. from N line and 2072 ft. from E line of sec. 22

SW 1/4 NE 1/4 Sec 22
(1/4 Sec. and Sec. No.)

T7S
(Twp.)

R22E
(Range)

SLBM
(Meridian)

Red Wash
(Field)

Uintah
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 5286.4 ft. (K.B.)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

DST No. 6 T.D. 4369 tested interval 4276-4369, using Johnston tools. Single 9" pkr. Tool open 1 hr., shut in 30 min. Had good blow while tool was opened no gas to surface. Recovered 340' of slightly gas cut mud and 3,300' of water salinity 1,000 ppm chloride ion.

Pressures: IF 760 FF 1625 SI 1745 HH 2160

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The California Company

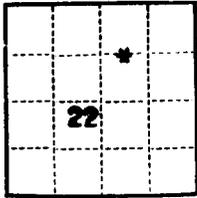
Address P.O. Box 455

Vernal, Utah

By F. L. MERRY *F. L. Merry*

Title Area Supt.

APPROVED: *A. S. Smith*



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau 49-2282.1
Approval expires 12-31-52.
Land Office Salt Lake City
Lease No. 4-499
Unit Red Wash



ORIGINAL FORWARDED TO CASPER

SUNDRY NOTICES AND REPORTS ON WELLS

| | | |
|---|---|---|
| NOTICE OF INTENTION TO DRILL..... | SUBSEQUENT REPORT OF WATER SHUT-OFF..... | |
| NOTICE OF INTENTION TO CHANGE PLANS..... | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING..... | |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF..... | SUBSEQUENT REPORT OF ALTERING CASING..... | |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL..... | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR..... | |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE..... | SUBSEQUENT REPORT OF ABANDONMENT..... | |
| NOTICE OF INTENTION TO PULL OR ALTER CASING..... | SUPPLEMENTARY WELL HISTORY..... | |
| NOTICE OF INTENTION TO ABANDON WELL..... | Subsequent Report of DST..... | X |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah November 15, 1954

Well No. 32 is located 3244 ft. from N line and 2072 ft. from E line of sec. 22
SW 1/4 NE 1/4 Sec. 22 T7S R22E S1BM
(4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Red Wash Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5286.4 ft. (K.S.)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

DST No. 7-A, Attempted to test interval 4312-4323', tool would not hold in formation. A mirror.

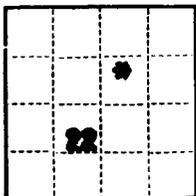
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The California Company
 Address P.O. Box 155
Vernal, Utah

By F. L. MURPHY
 Title Area Sup.

NOV 22 1954

 District Engineer



(SUBMIT IN TRIPLICATE)

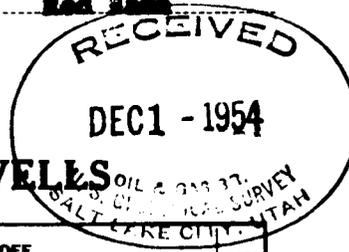
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Salt Lake City**

Lease No. **B-0599**

Unit **Red Wash**

ORIGINAL FORWARDED TO CASPER



SUNDRY NOTICES AND REPORTS ON WELLS

| | | |
|---|---|----------|
| NOTICE OF INTENTION TO DRILL..... | SUBSEQUENT REPORT OF WATER SHUT-OFF..... | |
| NOTICE OF INTENTION TO CHANGE PLANS..... | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING..... | |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF..... | SUBSEQUENT REPORT OF ALTERING CASING..... | |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL..... | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR..... | |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE..... | SUBSEQUENT REPORT OF ABANDONMENT..... | |
| NOTICE OF INTENTION TO PULL OR ALTER CASING..... | SUPPLEMENTARY WELL HISTORY..... | |
| NOTICE OF INTENTION TO ABANDON WELL..... | Subsequent Report of DST | 3 |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah November 24, 1954

Well No. **32** is located **3244** ft. from **S** line and **2072** ft. from **E** line of sec. **22**

31 1/2 NW 1/4 Sec. 22 (1/4 Sec. and Sec. No.) **T7S** (Twp.) **R22E** (Range) **S12W** (Meridian)
Red Wash (Field) **Uintah** (County or Subdivision) **Utah** (State or Territory)

The elevation of the derrick floor above sea level is **5286** ft. (K.B.)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

DST No. 8-A Attempted to test interval 5434-5452, bottom packer failed. Test misrun.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **The California Company**

Address **P.O. Box 455**

Vernal, Utah

By **F. L. HENRY** *F. L. Henry*

Approved **DEC 2 - 1954**
[Signature]
District Engineer

Title **Area Engt.**



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

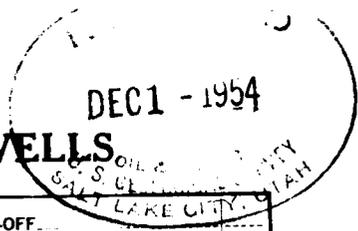
ORIGINAL FORWARDED TO CASPER

Budget Bureau 42-R358.2
Approval expires 12-31-52.

Land Office Salt Lake City

Lease No. U-0559

Unit Red Wash



SUNDRY NOTICES AND REPORTS ON WELLS

| | | |
|--|--|----------|
| NOTICE OF INTENTION TO DRILL | SUBSEQUENT REPORT OF WATER SHUT-OFF | |
| NOTICE OF INTENTION TO CHANGE PLANS | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING | |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF | SUBSEQUENT REPORT OF ALTERING CASING | |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR | |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE | SUBSEQUENT REPORT OF ABANDONMENT | |
| NOTICE OF INTENTION TO PULL OR ALTER CASING | SUPPLEMENTARY WELL HISTORY | |
| NOTICE OF INTENTION TO ABANDON WELL | <u>Subsequent Report of DST</u> | X |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah November 24, 1954

Well No. 32 is located 3244 ft. from S line and 2072 ft. from E line of sec. 22

SW 1/4 NE 1/4 Sec. 22 T7S R22E S18M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Red Wash Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5286.4 ft. (K.B.)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

DST No. 8-B Attempted to test interval 5432-5448, bottom packer failed.
Test misrun.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The California Company

Address P.O. Box 455

Vernal, Utah

By E. L. MERRY *E. L. Merry*

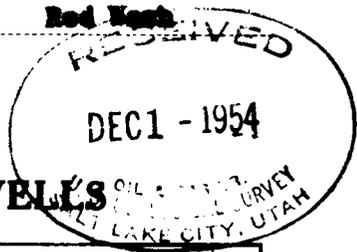
Title Area Supt.

Approved *[Signature]*

Land Office **Salt Lake City**

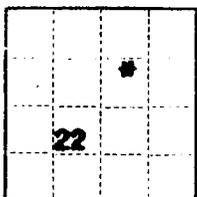
Lease No. **U-0559**

Unit **Red Wash**



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



ORIGINAL FORWARDED TO CASPER

SUNDRY NOTICES AND REPORTS ON WELLS

| | | |
|---|---|----------|
| NOTICE OF INTENTION TO DRILL..... | SUBSEQUENT REPORT OF WATER SHUT-OFF..... | |
| NOTICE OF INTENTION TO CHANGE PLANS..... | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING..... | |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF..... | SUBSEQUENT REPORT OF ALTERING CASING..... | |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL..... | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR..... | |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE..... | SUBSEQUENT REPORT OF ABANDONMENT..... | |
| NOTICE OF INTENTION TO PULL OR ALTER CASING..... | SUPPLEMENTARY WELL HISTORY..... | |
| NOTICE OF INTENTION TO ABANDON WELL..... | Subsequent Report of DST | X |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah **November 24**, 19**54**

Well No. **32** is located **3244** ft. from **SW** line and **2072** ft. from **E** line of sec. **22**

SW 1/4 NE 1/4 Sec. 22
(1/4 Sec. and Sec. No.)

T7S
(Twp.)

R22E
(Range)

SLBM
(Meridian)

Red Wash
(Field)

Uintah
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is **5286** ft. (K.B.)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

DST No. 9 - TD 5705 ft. Tested interval 5561-5595, no BHC no WC, TOH, hr. SI 30 min., no gas to surf, no surf pressure. Opened with faint blow remaining for 20 minutes then increased rapidly to strong after 35 minutes remained through test. 4' free oil pour point, 100 degrees "F". 360 ft. oil and water cut mud, est. 50% oil and 50% water cut mud.

| Pressures: | IF | FP | SI | RH |
|------------|------|------|------|------|
| Top | 0 | 190 | 1840 | 2800 |
| Bottom | 2400 | 2400 | 2000 | 2760 |

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **The California Company**

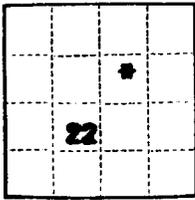
Address **P.O. Box 455**

Vernal, Utah

By **F. L. MERRY** *F. L. Merry*

Approved **D. F. Small**
District Engineer

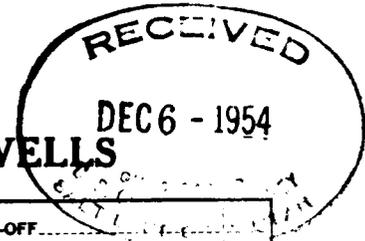
Title **Area Supt.**



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
ORIGINAL FORWARDED TO CASPER

Land Office Salt Lake City
 Lease No. 5-0779
 Unit Red Wash



SUNDRY NOTICES AND REPORTS ON WELLS

| | | |
|--|--|----------|
| NOTICE OF INTENTION TO DRILL | SUBSEQUENT REPORT OF WATER SHUT-OFF | |
| NOTICE OF INTENTION TO CHANGE PLANS | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING | |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF | SUBSEQUENT REPORT OF ALTERING CASING | |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR | |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE | SUBSEQUENT REPORT OF ABANDONMENT | |
| NOTICE OF INTENTION TO PULL OR ALTER CASING | SUPPLEMENTARY WELL HISTORY | |
| NOTICE OF INTENTION TO ABANDON WELL | <u>Subsequent Report of DST</u> | <u>X</u> |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah December 1, 1954

Well No. 32 is located 3244 ft. from S line and 2072 ft. from E line of sec. 22

SW 1/4 NE 1/4 Sec. 22 T7S R9E SLM
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Red Wash Utah Utah
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5206.4 ft. (K.B.)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

DST No. 10, Tested interval 4278-4288', using 2 HONCO 9" pks. with 18' between pks. No BHC no WC. Tool opened with weak blow steadily increasing to strong in 8 min. and remaining strong throughout test. Gas to surface in 50 min. Tool open 1 1/2 hrs. SI 30 min. recovered 210 ft. of free oil, 27 API, GR at 60%. 93' pour point, 180 ft. of oil and WC water, 50% oil and 150 ft. of water with trace of oil. Salinity of H2O PPM CL, Filtrate 450 PPM CL. Water had 300 units gas and 200 units CH4. 1/2" to 3/4" high FP crude coating. The ID oil was in the packets with gas.

| Pressures | IF | FF | SI | HH |
|-----------|------|------|------|------|
| BT | 125 | 166 | 2195 | 2835 |
| PRD | 2550 | 2550 | 2550 | 2900 |

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The California Company

Address P.O. Box 455

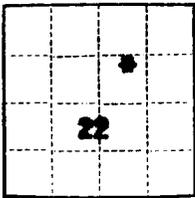
Vernal, Utah

By F.L. MERRY *Fay Merry*

Title Area Supt.

D.F. Russell
District Engineer

Form 9-281a
(Feb. 1951)

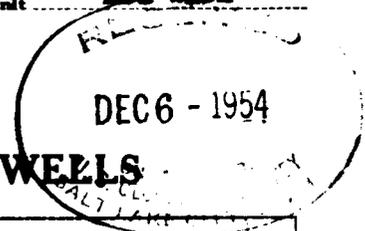


(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ORIGINAL FORWARDED TO CASPER

Land Office Salt Lake City
Lease No. U-0539
Unit Red Wash



SUNDRY NOTICES AND REPORTS ON WELLS

| | |
|---|---|
| NOTICE OF INTENTION TO DRILL..... | SUBSEQUENT REPORT OF WATER SHUT-OFF..... |
| NOTICE OF INTENTION TO CHANGE PLANS..... | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING..... |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF..... | SUBSEQUENT REPORT OF ALTERING CASING..... |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL..... | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR..... |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE..... | SUBSEQUENT REPORT OF ABANDONMENT..... |
| NOTICE OF INTENTION TO PULL OR ALTER CASING..... | SUPPLEMENTARY WELL HISTORY..... |
| NOTICE OF INTENTION TO ABANDON WELL..... | <u>Subsequent Report of DST</u> X |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah December 1, 1954

Well No. 32 is located 324 1/2 ft. from N line and 207 1/2 ft. from E line of sec. 22

SW 1/4 NE 1/4 Sec. 22 T7S R22E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Red Wash Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5206 ft. (K.B.)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

DST No. 11 - Tested interval 5720-5739', using 2 Johnston pkrs. with 19 ft. between pkrs. No BHC no WC. Tool opened with fair blow increasing to strong in 6 min. Gas to surface in 52 min. Tool open 1 1/2 hrs. SI 30 min. Recovered 70 ft. of mud, 10% oil cut, 460 ft. free oil, OR 22.2, 90 ft. oil, 20% mud cut, 5% water cut, 20 v. water, 10% oil cut, Water salinity 300 PPM CL. Had 140 units of gas and 130 units CH₄.

| Pressures | IF | PF | SI | HH |
|-----------|------|------|------|------|
| BT | 300 | 335 | 2150 | 2775 |
| PRD | 2800 | 2500 | 2500 | 2880 |

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The California Company

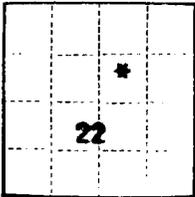
Address P.O. Box 455

Vernal, Utah By F. L. MERRY

Title Area Supt.

D. F. Russell

Form 9-331a
(Feb. 1951)



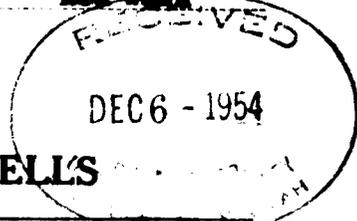
(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Salt Lake City**

Lease No. **U-0559**

Unit **Red Wash**



ORIGINAL FORWARDED TO CASPER

SUNDRY NOTICES AND REPORTS ON WELLS

| | |
|--|---|
| NOTICE OF INTENTION TO DRILL | SUBSEQUENT REPORT OF WATER SHUT-OFF |
| NOTICE OF INTENTION TO CHANGE PLANS | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF | SUBSEQUENT REPORT OF ALTERING CASING |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE | SUBSEQUENT REPORT OF ABANDONMENT |
| NOTICE OF INTENTION TO PULL OR ALTER CASING | SUPPLEMENTARY WELL HISTORY |
| NOTICE OF INTENTION TO ABANDON WELL | Subsequent Report of DST X |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah **December 1,** 19 **54**

Well No. **32** is located **3214** ft. from **[N]** line and **2072** ft. from **[E]** line of sec. **22**

SW 1/4 NE 1/4 Sec. 22
(1/4 Sec and Sec. No.)

T7S
(Twp.)

R22E
(Range)

SLBM
(Meridian)

Red Wash
(Field)

Uintah
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is **5286.4** ft. (K.B.)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

DST No. 12 - Tested interval 5825-5837', using HOWCO pkrs. No BHC no WC. Max. tool opening 1", max surface opening 1". Tool opened with good blow increasing to strong in 2 min. after 5 min. opened tool through 1" to flow line and in 10 min. blow was dead except very faint blow in basket. Closed flow line and blow increased from faint to fair in 10 min. and remained fair throughout test. Recovered 749 ft. water cut mud with few specks of oil. SAL 380 PPM CL filtrate SAL 300 PPM CL top sample had 140 units gas 40 CH₄. Middle sample 100 units total 50 CH₄. Bottom Sample 260 total 10 CH₄. Tool open 1 1/2 hrs. SI 30 min.

| Pressures | IF | FF | SI | ME |
|-----------|------|------|------|------|
| BT | 230 | 315 | 2115 | 2815 |
| PRD | 2400 | 2400 | 2400 | 2950 |

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **The California Company**

Address **P.O. Box 455**

Vernal, Utah

By **P. L. MERRY**

Title **Area Supt.**

Form 9-381a
(Feb. 1951)

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City
Lease No. U-0559
Unit Red Wash



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ORIGINAL FORWARDED TO OFFICE

DEC 8 - 1954

SUNDRY NOTICES AND REPORTS ON WELLS

| | |
|--|--|
| NOTICE OF INTENTION TO DRILL | SUBSEQUENT REPORT OF WATER SHUT-OFF |
| NOTICE OF INTENTION TO CHANGE PLANS | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF | SUBSEQUENT REPORT OF ALTERING CASING |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE | SUBSEQUENT REPORT OF ABANDONMENT |
| NOTICE OF INTENTION TO PULL OR ALTER CASING | SUPPLEMENTARY WELL HISTORY |
| NOTICE OF INTENTION TO ABANDON WELL | Subsequent Report of DST <input checked="" type="checkbox"/> |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah December 6, 1954

Well No. 32 is located 3244 ft. from [S] line and 2072 ft. from [E] line of sec. 22

SW 1/4 NE 1/4 Sec. 22 T7S R22E SLDM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Red Wash Hintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5236.4 ft. (K.B.)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

DST No. 13 - Ran straddle test to test interval 6121-6132 ft. using Johnston tools. No BHC, no WC. Maximum tool opening 1/2" max. surface opening 3/4". Tool opened with weak blow increasing to strong in 5 min. and remained strong throughout test. No gas to surface and no surface pressure. Tool open 3 hrs. SI 30 min. Recovered 45 ft. of mud cut water, est. 5% oil cut and 10% gas cut. 535 ft. of water est. 5% oil cut and 15% gas cut. Sal of mud cut water 2400 PPM CL 160 total gas 150 CH4. Bottom sample had 200 total gas 120 CH4, temp. 132° F. Filtrate sal. 350 PPM CL. Packers were stuck and had to work jars 1/2 hr.

| Pressures: | IF | FF | SI | HH |
|------------|------|------|------|------|
| Top Bomb | 40 | 315 | 2380 | 3130 |
| Bottom | 2950 | 2950 | 2950 | 3130 |

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The California Company

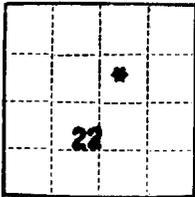
Address E. O. Box 455

Vernal, Utah

By F. L. MERRY *F. L. Merry*

Title Area Supt.

[Signature]
District Engineer



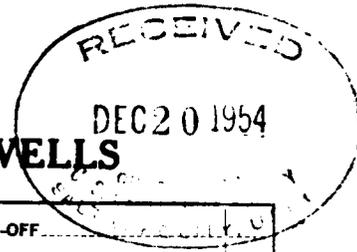
(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. U-0559
Unit Red Wash

ORIGINAL FORWARDED TO OHSER

SUNDRY NOTICES AND REPORTS ON WELLS



| | | | |
|--|---|--|--|
| NOTICE OF INTENTION TO DRILL | | SUBSEQUENT REPORT OF WATER SHUT-OFF | |
| NOTICE OF INTENTION TO CHANGE PLANS | X | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING | |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF | | SUBSEQUENT REPORT OF ALTERING CASING | |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL | | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR | |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE | | SUBSEQUENT REPORT OF ABANDONMENT | |
| NOTICE OF INTENTION TO PULL OR ALTER CASING | | SUPPLEMENTARY WELL HISTORY | |
| NOTICE OF INTENTION TO ABANDON WELL | | | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah December 15, 1954

Well No. 32 is located 244 ft. from S line and 2072 ft. from E line of sec. 22

SW 1/4 NE 1/4 Sec. 22 T7S R22E S18W
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Red Wash Utah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5286 ft. (K.B. Zou)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to deepen unit No. 32 as an exploratory test for oil in the Wasatch and Mesa Verde formation.
New proposed total depth to be 10,800.
Present casing in the well is 1003' of 13 3/8" O.D. 45.5# J-55 cemented to the surface.
Top of the Wasatch 6220'
Estimated top of Mesa Verde 8200
Estimated top of Mancos 10,500

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The California Company

Address P. O. Box 455

Vernal, Utah

By F. L. HERRY

Title Area Supt.

D. F. Russell

Form G-231a
(Feb. 1961)



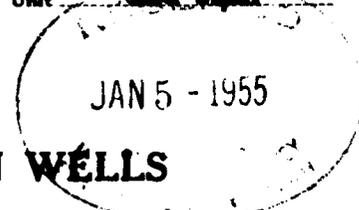
(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City

Lease No. U-0559

Unit Red Wash



SUNDRY NOTICES AND REPORTS ON WELLS

| | |
|--|--|
| NOTICE OF INTENTION TO DRILL | SUBSEQUENT REPORT OF WATER SHUT-OFF |
| NOTICE OF INTENTION TO CHANGE PLANS | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF | SUBSEQUENT REPORT OF ALTERING CASING |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE | SUBSEQUENT REPORT OF ABANDONMENT |
| NOTICE OF INTENTION TO PULL OR ALTER CASING | SUPPLEMENTARY WELL HISTORY |
| NOTICE OF INTENTION TO ABANDON WELL | Subsequent Report of DST X |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah January 3, 1955

Well No. 32 is located 3244 ft. from [S] line and 2072 ft. from [E] line of sec. 22

SW 1/4 NE 1/4 Sec. 22 T7S R22E S1B1
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Red Wash Utah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5286.4 ft. (K.B.)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

DST No. 14 - TI 7728-7801 ft. Using 2 HOWCO pkrs. No BHC, no WC. Tool opening 1", TO 1 hr. SI 30 min. Faint blow remaining for 26 min. then died. Left dead for 15 min. then flushed tool and re-opened with faint blow and remained for 7 min. then died. Rec 50 ft. rat hole mud. No oil gas or water, SAL 350 PPM, had 6 units total gas in mud, no methane.

| Pressures: | IF | FF | SI | FH |
|------------|----|----|-----|------|
| BT | 0 | 0 | 170 | 3710 |
| PRD | 0 | 0 | 225 | 3800 |

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

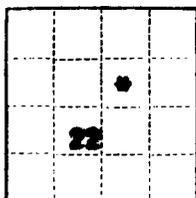
Company The California Company

Address P. O. Box 455

Vernal, Utah

By F. L. MERRY

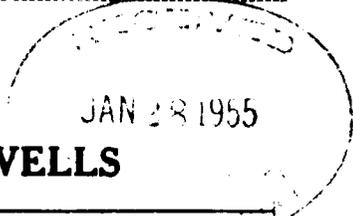
Title Area Supt.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. W-0557
Unit Red Wash



SUNDRY NOTICES AND REPORTS ON WELLS

| | |
|--|--|
| NOTICE OF INTENTION TO DRILL | SUBSEQUENT REPORT OF WATER SHUT-OFF |
| NOTICE OF INTENTION TO CHANGE PLANS | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF | SUBSEQUENT REPORT OF ALTERING CASING |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE | SUBSEQUENT REPORT OF ABANDONMENT |
| NOTICE OF INTENTION TO PULL OR ALTER CASING | SUPPLEMENTARY WELL HISTORY |
| NOTICE OF INTENTION TO ABANDON WELL | <u>Subsequent Report of DST</u> X |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah January 24, 1955

Well No. 32 is located 3214 ft. from S line and 2072 ft. from E line of sec. 22

SW 1/4 NE 1/4 Sec. 22
(1/4 Sec. and Sec. No.)

T7S
(Twp.)

R22E
(Range)

SLRM
(Meridian)

Red Wash
(Field)

Uintah
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 5206.4 ft. (K.B.)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

DST No. 16 - Tested interval 8656-8697 ft. straddle test. Ran 2 HOWCO 9" pipe, with 41 ft. jt between packers. No BHC, no WO, tool opening 1". Tool open 1 hr SI 30 min., opened with faint blow and decreased gradually to dead after 40 min. Recovered 30 ft. of sand. Gas 320 total 10 OH; salinity of mud 400 PPM CL. Ran 78 ft. of anchor including bottom packer.

| Pressure | IF | FF | SI | WH |
|------------------------------------|------|------|------|------|
| BT NO PRESSURE RECORDED ON BT BOMB | | | | |
| PRD | 4500 | 4500 | 4500 | 4500 |

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

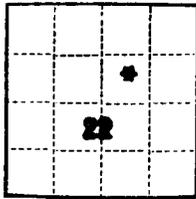
Company The California Company

Address P.O. Box 455

Vernal, Utah

By E. L. MERRY

Title Area Supt.



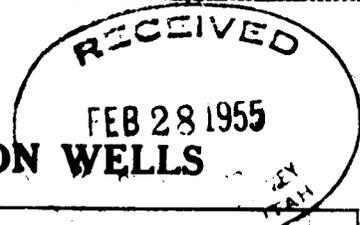
(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City

Lease No. U-0559

Unit Red Wash



ORIGINAL FORWARDED TO CASPER

SUNDRY NOTICES AND REPORTS ON WELLS

| | | |
|---|---|----------|
| NOTICE OF INTENTION TO DRILL..... | SUBSEQUENT REPORT OF WATER SHUT-OFF..... | |
| NOTICE OF INTENTION TO CHANGE PLANS..... | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING..... | |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF..... | SUBSEQUENT REPORT OF ALTERING CASING..... | |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL..... | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR..... | |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE..... | SUBSEQUENT REPORT OF ABANDONMENT..... | |
| NOTICE OF INTENTION TO PULL OR ALTER CASING..... | SUPPLEMENTARY WELL HISTORY..... | |
| NOTICE OF INTENTION TO ABANDON WELL..... | <u>Subsequent Report of DST</u> | X |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah

February 25, 1955

Well No. 32 is located 3244 ft. from S line and 2072 ft. from W line of sec. 22

SW 1/4 NE 1/4 Sec. 22
(1/4 Sec. and Sec. No.)

T7S
(Twp.)

R22E
(Range)

S12W
(Meridian)

Red Wash
(Field)

Utah
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 5286.4 ft. (K.B.)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

DST No. 17 - Tested interval 9885-9922 ft. Ran DST tool in hole with 1500 ft. of WC and 37 ft. of Anchor. No BHC tool opened with faint blow 1" H₂O blow remained steady 1 1/2 hrs. then died. Flushed tool blow was faint after flushed 1" H₂O remaining steady tool opened 2 1/2 hrs SI 30 min. Recovered 1515 ft. including 1500 ft. of WC of very slightly mud cut and slightly gas cut. Water salinity of water 300 PPM CL salinity of recovery and WC 300 PPM gas analysis top and middle 48 units total 32 units CH₄ bottom 320 units total 0-CH₄.

| BT Bomb | Clock Stopped | IF | FF | SI | HH |
|---------|---------------|-----|-----|-----|------|
| PRD | | 675 | 675 | 725 | 4900 |

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The California Company

Address P. O. Box 455

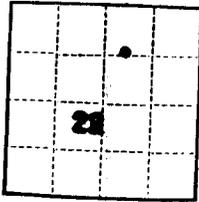
Vernal, Utah

MAR 1 - 1955

By F. L. MERRY

Title Area Supt.

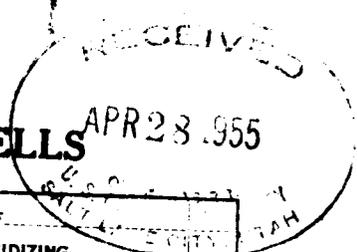
Approved: D. J. Russell
District Engineer



(SUBMIT IN TRIPPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
ORIGINAL FORWARDED TO G.S. 21

Land Office Salt Lake City
Lease No. U-659
Unit Red Wash



SUNDRY NOTICES AND REPORTS ON WELLS

| | |
|---|---|
| NOTICE OF INTENTION TO DRILL..... | SUBSEQUENT REPORT OF WATER SHUT-OFF..... |
| NOTICE OF INTENTION TO CHANGE PLANS..... | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING..... |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF..... | SUBSEQUENT REPORT OF ALTERING CASING..... |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL..... | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR..... |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE..... | SUBSEQUENT REPORT OF ABANDONMENT..... |
| NOTICE OF INTENTION TO PULL OR ALTER CASING..... | SUPPLEMENTARY WELL HISTORY..... |
| NOTICE OF INTENTION TO ABANDON WELL..... | |

Notice of intention to Plug Back Y

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah April 26, 1955

Well No. 32 is located 344 ft. from IN line and 2072 ft. from E line of sec. 22
SW 1/4 - NE 1/4 Sec. 22 T3S - 78 R-23E S12W
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Red Wash Utah Utah
(Field) (County or Subdivision) (State Territory)

The elevation of the derrick floor above sea level is 5286.4 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

At a T.D. of 11,288, run a 50 sack cement plug at 9000, a 50 sack cement plug at 8000 and a 100 sack cement plug at 6000 ft. Run 7" O.D. casing to approximately 5950 and cemented. Run Gamma Ray Log and perforate from 5750' to 5751' and cement squeeze to insure good primary cement job. Perforate for production the intervals 5430 - 5439, 5443 - 5448, 5562 - 5574, 5589 - 5595, 5700 - 5714, 5719 - 5724, 5731 - 5742. Then selectively sand oil squeeze the intervals 5430 - 5448, 5562 - 5595, 5700 - 5742. Run 2 1/2" tubing and swab test well.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The California Company

Address P. O. Box 455

Vernal, Utah

By F. L. MERRY *F. L. Merry*

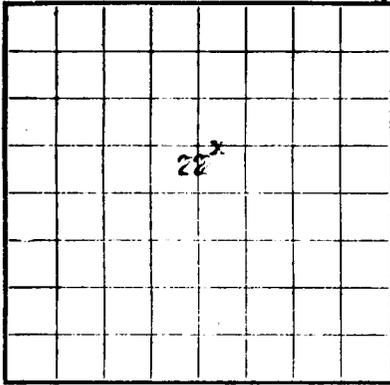
Title Area Supt.

D. A. Russell

ORIGINAL FORWARDED TO CASPER

U. S. LAND OFFICE Salt Lake City
SERIAL NUMBER U-0559
LEASE OR PERMIT TO PROSPECT

7



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOG OF OIL OR GAS WELL

Company The California Company Address Box 455 Vernal, Utah
Lessor or Tract U-0559 Field Red Wash State Utah
Well No. 12 Sec. 22 T. 7S R. 12E Meridian SIRM County Uintah
Location 3244 ft. N of S Line and 2072 ft. E of E Line of Sec. 22 Elevation 5286.4
(Derive floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed Gray L. Mery

Date June 16, 1955 Title Area Supt.
The summary on this page is for the condition of the well at above date.

Commenced drilling 9-27, 1954 Finished drilling 4-26, 1955

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2650 to 2660 (G) No. 4, from 5562 to 5575
No. 2, from 5434 to 5439 No. 5, from 5590 to 5600
No. 3, from 5442 to 5448 No. 6, from 5699 to 5724
Green River **IMPORTANT WATER BEARING ZONE**
No. 1, from 5730 to 5730 No. 3, from 5730 to 5730
No. 2, from 5730 to 5730 No. 4, from 5730 to 5730

CASING RECORD

| Size casing | Weight per foot | Threads per inch | Make | Amount | Kind of shoe | Cut and pulled from | Perforated | | Purpose |
|-------------|-----------------|------------------|-------|--------|--------------|---------------------|------------|------|--------------|
| | | | | | | | From | To | |
| 20" | 94 | 8 | Nat'l | 35 | Bevelled | | | | Conductor |
| 13 3/8" | 54.5 | 8 | Rep. | 985.03 | Bkr. I.S. | | | | Surface pipe |
| | | | Nat'l | 594 | Baker | | | | |
| | | | | | | | 5575 | 5575 | |
| | | | | | | | 5575 | 5575 | |
| | | | | | | | 5562 | 5575 | |
| | | | | | | | 5575 | 5575 | |
| | | | | | | | 5719 | 5724 | |
| | | | | | | | 5731 | 5731 | |

MUDDING AND CEMENTING RECORD

| Size casing | Where set | Number sacks of cement | Method used | Mud gravity | Amount of mud used |
|-------------|-----------|-----------------------------|-------------|-------------|--------------------|
| 20" | 53.50 | 6 yds. Ready Mixed Concrete | | | |
| 13 3/8" | 1002.83 | 800 sks. | HOWCO | | |
| 7" | 5956 | 329 | HOWCO | | |

PLUGS AND ADAPTERS

Heaving plug Material _____ Length _____ Depth set _____
Adapter Material _____ Size _____

FOLD MARK

TOOLS USED
 Rotary tools were used from 0 feet to 11285 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES
 June 13 above 19 55
 Put to producing June 19 55
 The production for the first 24 hours was 72 barrels of fluid of which 2.2% was oil; 0% emulsion; 5% water; and 0.8% sediment.
 Gravity, °Bé. 25.3 API
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES
 R. Orman, Driller
 J. Prugia, Driller
 J. Reigart, Driller
 E. Decker, Driller

FORMATION RECORD

| FROM | TO | TOTAL FEET | FORMATION |
|------|------|------------|--|
| 0 | 2650 | 2650 | Winta Fm - Shale & sand |
| 2650 | 2660 | 10 | Winta - Sand, gas |
| 2660 | 3002 | 342 | Winta - Shale & sand |
| 3002 | 3800 | 798 | Gr. River Fm - Sand & shale |
| 3800 | 3858 | 58 | Gr. River - Core No. 1 - Oil shale & sand |
| 3858 | 3950 | 92 | Gr. River - Core No. 2 - Oil shale, siltstone |
| 3950 | 4040 | 90 | Gr. River - Core No. 3 - Oil shale, ss with oil stain, claystone |
| 4040 | 4130 | 90 | Gr. River - Core No. 4 - Oil shale, ss, siltstone & claystone |
| 4130 | 4220 | 90 | Gr. River - Core No. 5 - Oil shale, ss - wet, siltst, mudst. |
| 4220 | 4278 | 58 | Gr. River - Core No. 6 - Oil shale, ss with sta wet, clayst. |
| 4278 | 4369 | 90 | Gr. River - Core No. 7 - ss - w/oil stain. wet. mudst, oil sh. |
| 4369 | 4459 | 90 | Gr. River - Core No. 8 - Mudst, ss - w/oil stain wet, oil sh. |
| 4459 | 4549 | 90 | Gr. River - Core No. 9 - ss - wet, clayst, mudst. |
| 4549 | 4639 | 90 | Gr. River - Core No. 10 - ss - wet, mudst, Coquina w/spotty sta - wet. |
| 4639 | 4729 | 90 | Gr. River - Core No. 11 - Mudst, ss - al/show wet, clayst, siltst. |
| 4729 | 4819 | 90 | Gr. River - Core No. 12 - Mudst, ss - sta wet |
| 4819 | 4909 | 90 | Gr. River - Core No. 13 - ss - wet, mudst, siltst. |

Oil Company

FORMATION RECORD—Continued

| FROM- | TO- | TOTAL FEET | FORMATION |
|-------|------|------------|--|
| 4909 | 4999 | 90 | Gr. River - Core No. 14 - ss-tgt, clayst, mudst. |
| 4999 | 5089 | 90 | Gr. River - Core No. 15 - Mudst, clayst, ss-w/spotty stn, wet. |
| 5089 | 5178 | 88 | Gr. River - Core No. 16 - Mudst, clayst, ss-wet |
| 5177 | 5214 | 37 | Gr. River - Core No. 17 - Mudst, ss-w/spotty stn wet. |
| 5214 | 5274 | 60 | Gr. River - Core No. 18 - Mudst, siltst, ss-wet, Coquina |
| 5274 | 5298 | 24 | Gr. River - Core No. 19 - ss-wet, siltst ns |
| 5298 | 5368 | 70 | Gr. River - Core No. 20 - ss-ns, mudst, siltst. |
| 5368 | 5457 | 89 | Gr. River - Core No. 21 - ss-w/oil stn, mudst, Coquina |
| 5457 | 5525 | 68 | Gr. River - Core No. 22 - Clayst, siltst, oil sh, mudst. |
| 5525 | 5615 | 90 | Gr. River - Core No. 23 - Mudst, ss w/stn, mudst. |
| 5615 | 5705 | 90 | Gr. River - Core No. 24 - ss w/spotty stn, mudst, clayst. |
| 5705 | 5795 | 90 | Gr. River - Core No. 25 - ss w/stn, mudst. |
| 5795 | 5885 | 90 | Gr. River - Core No. 26 - ss w/stn, mudst, siltst. |
| 5885 | 5975 | 90 | Gr. River - Core No. 27 - ss - wet, siltst, mudst. |
| 5975 | 6065 | 90 | Gr. River - Core No. 28 - ss w/stn & fluor - wet in part, mudst, clayst. |
| 6065 | 6155 | 90 | Gr. River - Core No. 29 - ss - ns, mudst, clayst. |
| 6155 | 6245 | 90 | Gr. R. & Wasatch - Core No. 30 - ss - ns, clayst, mudst, siltst. |
| 6245 | 6333 | 88 | Wasatch - Core No. 31 - Mudst, ss - ns, conglom |
| 6333 | 6397 | 64 | Wasatch - Core No. 32 - Mudst, ss - ns, conglom |
| 6397 | 7550 | 1153 | Wasatch - Shale, mudst, siltst, ss - ns. |
| 7550 | 7801 | 51 | Wasatch - Core No. 33 - Sh - dk red to gry, siltst. |
| 7801 | 8370 | 569 | Wasatch - shale - dk gry to blk, ss - ns, siltst. |
| 8370 | 8434 | 64 | Mesa Verde - Core No. 34 - Sh - dk gry to blk, silt, ss - lt gry, calc. |
| 8434 | 8654 | 220 | Mesa Verde - Shale, silt, ss - ns. |
| 8654 | 8708 | 54 | Mesa Verde - Core No. 35 - Shale, gry to blk. |
| 8708 | 8814 | 106 | Mesa Verde - Shale - blk, siltst. |
| 8814 | 8834 | 20 | Mesa Verde - Core No. 36 - Siltst, ss tgt, shale dk gry. |
| 8834 | 8998 | 164 | Mesa Verde - Siltst, ss tgt, shale dk gry. |
| 8998 | 9064 | 66 | Mesa Verde - Core No. 37 - very colored sh, ss - ns. |
| 9064 | 9160 | 96 | Mesa Verde - XXXXXXXXXX - sh, ss - ns, siltst. |
| 9160 | 9214 | 54 | Mesa Verde - Core No. 38 - sh, ss - ns, siltst. |
| 9214 | 9278 | 62 | Mesa Verde, - Core No. 39 - sh, ss, siltst |
| 9276 | 9338 | 62 | Mesa Verde - Core No. 40 - gry gr sh, ss. |
| 9338 | 9540 | 202 | Mesa Verde - gry gr sh, ss. |
| 9540 | 9566 | 26 | Mesa Verde - Core No. 41 - dk gry sh. |
| 9566 | 9736 | 170 | Mesa Verde - sh, ss, ns. |
| 9736 | 9822 | 86 | Mesa Verde - Core No. 42 - blk sh, ss - ns. |
| 9822 | 9864 | 42 | Mesa Verde - Core No. 43 - carb sh, ss - ns. |

U. S. G. S. LOG OF OIL OR GAS WELL
FORMATION RECORD CONTINUED

| FROM | TO | TOTAL FEET | FORMATION |
|-------|-------|------------|---|
| 9864 | 9922 | 58 | Mesa Verde Core # 44, sh-dk gry, ss-g.odor-Tgt. |
| 9922 | 9926 | 4 | Mesa Verde Core # 45, sh-dk gry. |
| 9926 | 10012 | 86 | Mesa Verde Core # 46, sh-dk gry, ss-ns. |
| 10012 | 10055 | 43 | Mesa Verde Core # 47, sh-dk gry, sltst. |
| 10055 | 10101 | 46 | Mesa Verde Core # 48, sh-dk gry, ss-ns. |
| 10101 | 10140 | 39 | Mesa Verde Core # 49, sh-carb, ss-ns. |
| 10140 | 10180 | 40 | Mesa Verde Core # 50, sh-dk gry, ss-ns. |
| 10180 | 10221 | 41 | Mesa Verde Core # 51, sh-carb, sltst. |
| 10221 | 10249 | 28 | Mesa Verde Core # 52, sh-gry carb, sltst, ss-ns. |
| 10249 | 10316 | 67 | Mesa Verde Core # 53, sh-gry, ss-g.odor. |
| 10316 | 10383 | 67 | Mesa Verde Core # 54, sh-carb, sltst ss-ns. |
| 10383 | 10425 | 42 | Mesa Verde Core # 55, sh-carb, sltst, ss-ns. |
| 10425 | 10462 | 37 | Mesa Verde Core # 56, sh-blk carb, sltst. |
| 10462 | 10482 | 20 | Mesa Verde Core # 57, sh-slt, ss-gtgt |
| 10482 | 10526 | 44 | Mesa Verde Core # 58, ss-ns, sh-carb gry. |
| 10526 | 10555 | 29 | Mesa Verde Core # 59, sh-gry carb, ss-ns. |
| 10555 | 10608 | 53 | Mesa Verde Core # 60, sh-gry, sltst-tgt, ss-ns. |
| 10608 | 10697 | 89 | Mesa Verde Core # 61, sh-gry, sltst-tgt ss-tgt. |
| 10697 | 10715 | 18 | Mesa Verde Core # 62, ss-tgt, sh-blk-carb. |
| 10715 | 10805 | 90 | Mesa Verde Core # 63, sh-gry-carb, sltst, ss-ns. |
| 10805 | 10895 | 90 | Mesa Verde Core # 64, sh-blk carb, sltst, ss-tgt. |
| 10895 | 10984 | 89 | Mesa Verde Core # 65, ss-lt gry-hd-tgt. |
| 10984 | 11065 | 81 | Mesa Verde Core # 66, sh-dk gry to blk, sltst, ss-ns. |
| 11065 | 11113 | 48 | Mesa Verde Core # 67, sh-blk-carb. |
| 11113 | 11163 | 50 | Mesa Verde Core # 68, sltst-sdy, sh-blk carb. |
| 11163 | 11204 | 41 | Mancos Core # 69, sh-gry. |
| 11204 | 11227 | 23 | Mancos Core # 70, sh-gry to blk, |
| 11227 | 11288 | 51 | Mancos Core # 71, sh-gry to blk, sltst-gry. |

RECEIVED GEOLOGICAL SURVEY
HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of drilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping.

Well No. 32 was drilled to a total depth of 4597 feet was taken in 71 cores. The formations penetrated were: Uinta, Green River, Washatch, Mesa Verde, and approximately 225 feet of Kansas. No possible producing zones were found below the Green River formation. The lower portion of the hole was plugged back. The plugs consisted of 50 sacks of regular cement from 9150 to 9047, 50 sacks of regular cement from 8856 to 7993 and 100 sacks regular cement from 6287 to 6081. The production started at 7993. Casing was landed at 5956 feet. A stage collar was set at 2812 feet and the string cemented in two stages. The first stage consisted of 175 sacks cement, the second stage consisted of 115 sacks cement. A stage collar was used to cement off the gas sand in the Uinta formation at a depth of 2650 feet. Tubing (2 1/2" EHX) was landed at 4199 feet and the well placed on production June 5, 1955.

U.S. GEOLOGICAL SURVEY
DEPARTMENT OF THE INTERIOR
BUREAU OF OIL AND GAS

DEPARTMENT OF THE INTERIOR
BUREAU OF OIL AND GAS

U.S. GEOLOGICAL SURVEY
BUREAU OF OIL AND GAS
1225 NORTH MICHIGAN AVENUE
DENVER, COLORADO 80202

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Salt Lake City**
Lease No. **U-0559**
Unit **Red Wash**

22

AUG 15 1955

SUNDRY NOTICES AND REPORTS ON WELLS

| | |
|--|--|
| NOTICE OF INTENTION TO DRILL | SUBSEQUENT REPORT OF WATER SHUT-OFF |
| NOTICE OF INTENTION TO CHANGE PLANS | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF | SUBSEQUENT REPORT OF ALTERING CASING |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE | SUBSEQUENT REPORT OF ABANDONMENT |
| NOTICE OF INTENTION TO PULL OR ALTER CASING | SUPPLEMENTARY WELL HISTORY |
| NOTICE OF INTENTION TO ABANDON WELL | Subsequent Report of Completion X |

(Indicate above by check mark nature of report, notice, or other data)

Well No. **32** is located **321 1/4** ft. from **ND** line and **2072** ft. from **E** line of sec. **22**
SW 1/4 NE 1/4 and **Sec. 22** **T-7-S** **R-33-E** **31EM** Meridian)
Red Wash (Field) **Uintah** (County or Subdivision) **Utah** (State or Territory)

The elevation of the derrick floor above sea level is **5236 1/4** ft. (K.B.)

DETAILS OF WORK

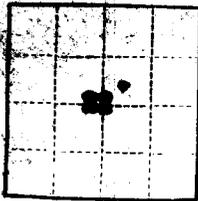
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

production from **5430 - 39, 5443 - 48, 5562 - 74, 5589 - 95, 5700 - 14, 5719 - 24,**
and **5731 - 42 w/3 bullets and 3 jets per foot. Landed production string 2 1/2" BUE**
6.5" J-55 tubing @ 5398.93.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **The California Company**
Address **P. O. Box 455**
Vernal, Utah

By **F. L. MERRY**
Title **Area Sup't.**



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Lead Office Salt Lake City

Lease No. 14033

Unit RECEIVED



ORIGINAL RETURNED TO SENDER

SUNDRY NOTICES AND REPORTS ON WELLS

| | | |
|--|--|----------|
| NOTICE OF INTENTION TO DRILL | SUBSEQUENT REPORT OF WATER SHUT-OFF | |
| NOTICE OF INTENTION TO CHANGE PLANS | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING | |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF | SUBSEQUENT REPORT OF ALTERING CASING | |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR | |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE | SUBSEQUENT REPORT OF ABANDONMENT | |
| NOTICE OF INTENTION TO PULL OR ALTER CASING | SUPPLEMENTARY WELL HISTORY | |
| NOTICE OF INTENTION TO ABANDON WELL | Subsequent Report of Completion | X |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah

August 10, 1955

Well No. 32 is located 324 ft. from 111 line and 2072 ft. from 111 line of sec. 22

SW 1/4 NE 1/4 Sec. 22
(1/4 Sec. and Sec. No.)

T-7-S
(Twp.)

R-23-E
(Range)

S12N
(Meridian)

Red Wash
(Field)

Utah
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 5286.4 ft. (K.B.)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

At a T.D. of 11288' ran a 50 sack Reg. cement plug from 9150 to 9047, a 50 sack Reg. cement plug from 8056 to 7953 and a 100 sack Reg. cement plug from 6287 to 6081. Ran 7" casing set @ 5956.09' w/Baker metal basket @ 2818.82 and Baker stage cellar @ 2811.82'. Ran 6 centralizers over bottom 500' and 4 centralizers from 2850 - 2300 ft. Cemented as follows: 1st stage - cemented Baker process using top plug only w/100 sacks Control Mix cement followed by 75 sacks Neat Regular cement. Good circulation through-out. 2nd stage: Cemented w/95 sacks Control Mix cement followed by 50 sacks Neat Regular cement. Good circulation through-out. Tested casing w/1200psi. Drilled out stage cellar @ 2811 after 48 hours W.O.C. Cleaned out to top of float cellar @ 5893. Ran Gamma Ray Log from 5893 to 2000'. Perforated from 5750 - 5751 w/4-1/2" bullets. Set Baker C.I. Model "F" retainer @ 5745. Squashed perfs from 5750-5751 w/100 sacks cement. Breakdown press 1400psi. Maximum & final pressure 2800 psi. Reversed out 10 sacks cement. Displaced well with GMS and perforated for

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The California Company

Address P. O. Box 455

Vernal, Utah

By F. L. MERRY

Title Area Sup't.

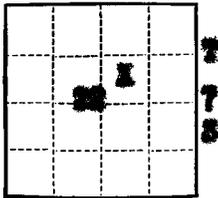
Approved AUS

(SUBMIT IN TRIPLICATE)

Land Office **Salt Lake City**

Lease No. **4-0539**

Unit **Red Wash**



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

| | | | |
|---|-------------------------------------|---|--|
| NOTICE OF INTENTION TO DRILL..... | | SUBSEQUENT REPORT OF WATER SHUT-OFF..... | |
| NOTICE OF INTENTION TO CHANGE PLANS..... | | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING..... | |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF..... | | SUBSEQUENT REPORT OF ALTERING CASING..... | |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL..... | | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR..... | |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE..... | | SUBSEQUENT REPORT OF ABANDONMENT..... | |
| NOTICE OF INTENTION TO PULL OR ALTER CASING..... | <input checked="" type="checkbox"/> | SUPPLEMENTARY WELL HISTORY..... | |
| NOTICE OF INTENTION TO ABANDON WELL..... | | | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah July 14, 19 **61**

Well No. **2-22A** is located **3219** ft. from **21** line and **807E** ft. from **E** line of sec. **22**

21 **22** **23** **7E** **22E** **21E**
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Red Wash **Wasatch** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~surface~~ **L. S.** above sea level is **5246** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Current production of subject well is 30 BOPD and 160 BOPD. We, therefore, intend to:

1. Locate and seal water entry by cement squeeze.
2. Reperforate zones where necessary.
3. Cut Abrasjet holes at 5705.
4. Stimulate thru notch at 5705 by Sand-Water Frac.
5. Acid wash intervals 5589-5595, 5568-5574, and 5430-5440.
6. Stimulate interval 5430-5595 by Sand-Water Frac.
7. Clean out to 5745 and return well to production

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **California Oil Company**

Address **P. O. Box 455**
Vernal, Utah

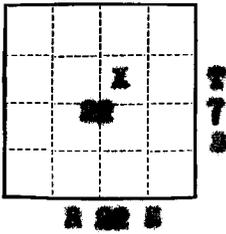
By **R. L. GREEN**

Title **Division Superintendent**

Original Signed
R. L. GREEN

(SUBMIT IN TRIPLICATE)

Land Office **Salt Lake City**
Lease No. **U-0770**
Unit **Red Wash**



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

| | | | |
|---|-------------------------------------|---|--|
| NOTICE OF INTENTION TO DRILL..... | | SUBSEQUENT REPORT OF WATER SHUT-OFF..... | |
| NOTICE OF INTENTION TO CHANGE PLANS..... | | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING..... | |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF..... | | SUBSEQUENT REPORT OF ALTERING CASING..... | |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL..... | | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR..... | |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE..... | | SUBSEQUENT REPORT OF ABANDONMENT..... | |
| NOTICE OF INTENTION TO PULL OR ALTER CASING..... | <input checked="" type="checkbox"/> | SUPPLEMENTARY WELL HISTORY..... | |
| NOTICE OF INTENTION TO ABANDON WELL..... | | | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah **November 8**, 19**61**

Well No. **32** (30-00A) is located **3049** ft. from **121** [S] line and **2072** ft. from [E] line of sec. **22**
 in **1/4** **1/4** **78** **22E** **121W**
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Red Wash **Utah** **Utah**
 (Field) (County or Subdivision) (State or Territory)

The elevation of the ~~minimum~~ **Kelly Banking** above sea level is **5085** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to:

1. Spurge 100 cc latex cement thru perforated interval 5430-5448' in effort to annular water.
2. WSC 24 hours.
3. Drill out cement to 5460 and pressure test to 2500 psi.
4. Clean out to 5705' and return to production.

Well is now making 100% water.

Additional work is being investigated.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **California Oil Company, Western Division**

Address **P. O. Box 495**

Vernal, Utah

By **R. W. PATTERSON**

Title **Field Superintendent**

Original Signed By
R. W. PATTERSON

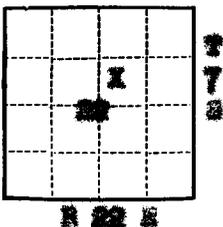
(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City

Lease No. U-0759

Unit Red Wash

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

| | | |
|---|---|---|
| NOTICE OF INTENTION TO DRILL..... | SUBSEQUENT REPORT OF WATER SHUT-OFF..... | |
| NOTICE OF INTENTION TO CHANGE PLANS..... | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING..... | |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF..... | SUBSEQUENT REPORT OF ALTERING CASING..... | X |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL..... | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR..... | |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE..... | SUBSEQUENT REPORT OF ABANDONMENT..... | |
| NOTICE OF INTENTION TO PULL OR ALTER CASING..... | SUPPLEMENTARY WELL HISTORY..... | |
| NOTICE OF INTENTION TO ABANDON WELL..... | | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah December 19, 1961

(30-22A)
Well No. 32 is located 3049 ft. from S line and 2072 ft. from E line of sec. 22
SW 1/4 NE 1/4 22 7S R22E S42M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Red Wash Utah Utah
(Field) (County or Subdivision) (State or Territory)

Kelly Dashing

The elevation of the ~~surface~~ above sea level is 5206 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

1. Excluded intervals ~~5710-5714~~, ~~5719-5724~~ and ~~5731-5742~~ with latex cement.
2. Drilled out cement to 5745'.
3. Superforated intervals ~~5719-5724~~ and ~~5731-5742~~ with 4 super casing jets per foot.
4. Acid washed perforated intervals ~~5719-5724~~ and ~~5731-5742~~.
5. Cut 6 holes in horizontal plane at 5705'.
6. Acid washed holes at 5705'.
7. Sand-water fraced notch at 5705'.
8. Acid washed intervals ~~5729-5735~~, ~~5742-5774~~ and ~~5730-5748~~.
9. Sand-water fraced interval ~~5729-5735~~.
10. Cleaned out to 5745'.

| | PRODUCTION | |
|-------|------------|-------|
| | Before | After |
| Oil | 22 | 0 |
| Water | 165 | 167 |
| Gas | 67 | 34 |

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company California Oil Company, Western Division

Original Signed by
R. W. PATTERSON

Address P. O. Box 455

Vernal, Utah

By R. W. PATTERSON

Title Field Superintendent

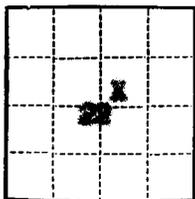
URIA, SLG-3; OAUCE, SLG-1; Salt, Denver-1; Chalkin-1; RLG-1; File-1

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City

Lease No. U-0779

Unit Red Wash



T
7
S

R 22 E

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

| | | |
|---|---|---|
| NOTICE OF INTENTION TO DRILL..... | SUBSEQUENT REPORT OF WATER SHUT-OFF..... | X |
| NOTICE OF INTENTION TO CHANGE PLANS..... | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING..... | |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF..... | SUBSEQUENT REPORT OF ALTERING CASING..... | |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL..... | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR..... | |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE..... | SUBSEQUENT REPORT OF ABANDONMENT..... | |
| NOTICE OF INTENTION TO PULL OR ALTER CASING..... | SUPPLEMENTARY WELL HISTORY..... | |
| NOTICE OF INTENTION TO ABANDON WELL..... | | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah February 9, 1962

(32-22A)
Well No. 32 is located 3042 ft. from S line and 2072 ft. from E line of sec. 22

SW 1/4 NE 1/4 22 7E 22E T1N
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Red Wash Utah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the drill floor above sea level is 5086 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

1. Squeezed 100 sacks latex base cement thru perforations 5430-5448'.
2. WOC 24 hours.
3. Drilled out cement and pressure tested to 2500 psi.
4. Cleaned out to 5745' and returned to production.

| | Production | |
|-------|------------|-------|
| | Before | After |
| Oil | 0 | 100 |
| Water | 150 | 150 |
| Gas | - | - |

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company California Oil Company, Western Division

Address P. O. Box 455

Original Signed by
R. W. PATTERSON

Vernal, Utah

By R. W. PATTERSON

Title Field Superintendent

USGS, HLC-3; CGCC, HLC-1; Calif, Denver-1; Gaulting-1; HLC-1; File-1

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE (Other instructions on reverse side)

Form approved Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

U-0559

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED BR. OF OIL & GAS APR 6 1973 U.S. GEOLOGICAL SURVEY S. LAKE CITY, UTAH

1. OIL WELL [X] GAS WELL [] OTHER []

2. NAME OF OPERATOR Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface

3244 FSL and 2072' FEL

7. UNIT AGREEMENT NAME Red Wash

8. FARM OR LEASE NAME

9. WELL NO. #32 (32-22A)

10. FIELD AND POOL, OR WILDCAT

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22, T7S, R22E-SLRM

12. COUNTY OR PARISH 13. STATE Uintah Utah

14. PERMIT NO. 15. ELEVATIONS (Show whether LF, RT, GR, etc.) KR 5286'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF [] FRACTURE TREAT [] SHOOT OR ACIDIZE [X] REPAIR WELL []

PULL OR ALTER CASING [] MULTIPLE COMPLETE [] ABANDON* [] CHANGE PLANS [X]

SUBSEQUENT REPORT OF:

WATER SHUT-OFF [] FRACTURE TREATMENT [] SHOOTING OR ACIDIZING [] (Other) []

REPAIRING WELL [] ALTERING CASING [] ABANDONMENT* []

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

We plan to expose the K₄₀ Sand and acidize the J_a and J_b Sands for oil production.

Current Status: Shut In.

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed by J. W. GREER

J. W. Greer Division Drilling Supt.

DATE 4/2/73

(This space for Federal or State office use)

APPROVED BY [Signature] CONDITIONS OF APPROVAL, IF ANY:

DISTRICT ENGINEER

DATE APR 17 1973

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

6. LEASE DESIGNATION AND SERIAL NO.

U-0559

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Red Wash

8. FARM OR LEASE NAME

Unit

9. WELL NO.

32 (32-22A)

10. FIELD AND POOL, OR WILDCAT

Red Wash

11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA

S 22, T7S, R22E SLBM

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR

P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

3248' FSL & 2072' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 5286

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Expose K₄₀ Sand

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following well work has been done.

1. Pulled rods, pump & tbg.
2. Set p/kr @ 5500' & RBP @ 5625'. Acidized interval 5562-95 w/500 gal 15% HCl @ 4 BPM w/800-1000 psi. ISIP 600 psi.
3. Landed production string @ 5693'. Ran rods & pump.

Production Prior to Workover: Shut in
Production After Workover: 36 BOPD, 456 BWP, 22 MCFD

Work Started 8-10-73
Work Completed 8-15-73

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed by J. W. GREER TITLE Div. Drlg. Supt. DATE 10-16-73

(This space for Federal or State office use)

ACCEPTED [Signature] TITLE DISTRICT ENGINEER DATE OCT 19 1973

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.

U-0559

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Red Wash

8. FARM OR LEASE NAME

Unit

9. WELL NO.

32 (32-22A)

10. FIELD AND POOL, OR WILDCAT

E Red Wash

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S 22, T7S, R22E, SLBM

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
3248' FSL & 2072' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 5286'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

Shut off water

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following work is planned:

1. Pull pump, rods and tubing.
2. Set packer in blank 5724-31' and swab perms 5731-42' to determine fluid content. If fluid is predominately water, pull packer.
3. Set retainer in blank 5724-31'. Squeeze perms 5731-42' w/100 sx Class "G" cement to 3000 psi final pressure.
4. Clean out to PBTB.
5. Perforate 5730-36 and 5704-14' w/2 jets/ft. Reperf 5720-24' if covered by cement during squeeze.
6. Swab perms to insure that they are open. If giving up predominately water set retrievable bridge plug in blank 5724-30.
7. Run tubing, pump and rods. Return well to production.

Current Production: 37 BOPD, 428 BWPD

APPROVED BY DIVISION OF OIL & GAS CONSERVATION

DATE DEC 26 1973

BY *C.B. Fugate*

partners of state 2 field 1 file 1

18. I hereby certify that the foregoing is true and correct

SIGNED *R. L. Scott*

TITLE R. L. Scott
Sr. Drilling Supervisor

DATE 12-21-73

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

**UNITED STATES -
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

II-0559

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

3248' FSL & 2072' FEL

7. UNIT AGREEMENT NAME
Red Wash

8. FARM OR LEASE NAME
Unit

9. WELL NO.
32 (32-22A)

10. FIELD AND POOL, OR WILDCAT
Red Wash

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
S 22, T7S, R22E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 5286'

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | |

SUBSEQUENT REPORT OF:

| | |
|--|---|
| WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | Shut off water <input checked="" type="checkbox"/> |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Swab perfs 5731-5742 & determined recovery 95% water.
- Released pkr and pulled out of hole.
- Squeezed perfs 5731-5742 w/100 sx Class G cement @ 1 BPM w/500-2300 psi.
- Perforated 5589-96, 5704-14 & 5730-36 w/2 holes/ft.
- Swabbed perfs. Giving up mostly water.
- Set Baker cast iron birdge plug @ 5650'. Ran 2-7/8" tubing, pump & rods.

Production Before Workover: 37 BOPD 428 BWPD
Production after Workover: 7 BOPD 55 BWPD

Work Started 2-24-74
Work Completed 3-5-74

*USGS (3)
STATE (2)
PARTNERS (4)
FIELD (1)
FILE (1)*

18. I hereby certify that the foregoing is true and correct

SIGNED *R. B. Wacker*

R. B. WACKER

TITLE **Div. Drlg. Supt.**

DATE **4-9-74**

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLI^{TE}
(Other instructions
verse side)

Form approved.
Budget Bureau No. 42-R1424.

| | | |
|--|----------------------|---|
| SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small> | | 5. LEASE DESIGNATION AND SERIAL NO. U-0559 |
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 2. NAME OF OPERATOR Chevron U.S.A. Inc. | | 7. UNIT AGREEMENT NAME Red Wash |
| 3. ADDRESS OF OPERATOR P. O. Box 599, Denver, Colorado 80201 | | 8. FARM OR LEASE NAME Red Wash Unit |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface | | 9. WELL NO. 32 (32-22A) |
| 10. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 5286' | | 10. FIELD AND POOL, OR WILDCAT Red Wash |
| 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 3248' FSL & 2072' FEL (SW$\frac{1}{4}$NE$\frac{1}{4}$) | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22, T7S, R22E |
| 12. PERMIT NO. | 13. COUNTY OR PARISH | 13. STATE |
| | Uintah | Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| | | | |
|---|---|--|--|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | |
| (Other) Recompletion <input checked="" type="checkbox"/> | | (NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.) | |

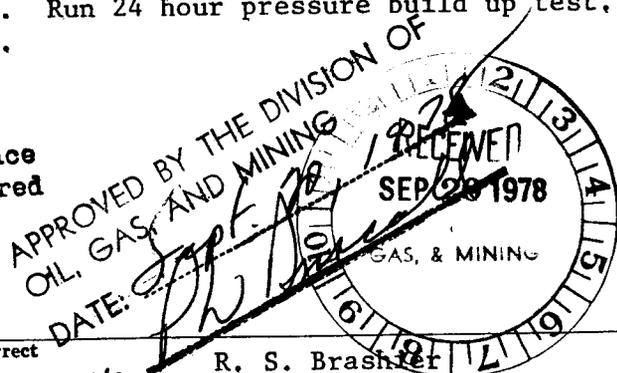
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to recomplete this shut in oil well for gas production as follows:

1. MIR & RU. POOH w/rods & pump. ND tree NU BOPE. POOH w/prod. tbg.
2. RIH w/bit & csg. scraper and clean out to 5650' PBSD. POOH.
3. Run CBL across interval 1000'-3000'.
4. RIH w/CIBP & land at \pm 2750'. Dump 5 ft. of cement on CIBP.
5. RIH w/production packer & new 2-7/8" production tubing. Land @ \pm 2600'.
6. ND BOPE. NU Tree.
7. Perforate as per the attached.
8. Acidize as per the attached.
9. Place well on production. Run 24 hour pressure build up test.
10. Place well on production.

- 3 - USGS
- 2 - State
- 3 - Partners
- 1 - DLD
- 1 - Sec.723
- 1 - File
- 1 - JCB

No additional surface disturbances required for this activity.



18. I hereby certify that the foregoing is true and correct
 SIGNED R. S. Brashter BY: R. S. Brashter TITLE: Drilling Representative DATE: 9/18/78

(This space for Federal or State office use)
 APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

WELL NAME: Red Wash Unit

FIELD: 32 (32-22A)

PROPOSED PERFORATING PROCEDURE

1. Changes intended: Recomplete for gas production.
2. Results anticipated: Increased production.
3. Conditions of well which warrant such work:
 Uneconomic production rates.
4. To be ripped or shot: Shot
5. Depth, number and size of shots (or depth of rips):

| | |
|----------|----------|
| 2670-75' | 20 Shots |
| 2650-60 | 40 Shots |

6. Date last Log of well filed:
7. Anticipated additional surface disturbances: None
8. Estimated work date: October 1, 1978
9. Present production and status: Shut-In May, 1974

| <u>Date</u> | <u>BOPD</u> | <u>MCFD</u> | <u>BWPD</u> |
|-------------|-------------|-------------|-------------|
|-------------|-------------|-------------|-------------|

WELL NAME: Red Wash Unit

FIELD: #32 (32-22A)

PROPOSED TREATMENT PROCEDURE

1. Objective: Open new production intervals.
2. Size and type of treatment: 300 gal. 7-1/2% Non-Emulsifying acid
3. Intervals to be treated: 2650-75'
4. Treatment down casing or tubing: Tubing
5. Method of localizing its effects: None
6. Disposal of treating fluid: Spent acid to be swabbed back immediately.
7. Name of company to do work: Dowell, Halliburton or Western
8. Anticipated additional surface disturbances: None
9. Estimated work date: October 1, 1978
10. Present status, current production and producing interval: Shut-In May, 1974.

Date

BOPD

MCFD

BWPD

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

4-0559

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

3248' FSL and 2072' FEL (SW $\frac{1}{4}$ NE $\frac{1}{4}$)

7. UNIT AGREEMENT NAME

Red Wash

8. FARM OR LEASE NAME

9. WELL NO.

32 (32-22A)

10. FIELD AND POOL, OR WILDCAT

Red Wash - Green River

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 22, T7S, R22E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 5286

12. COUNTY OR PARISH 13. STATE

Uinta

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Other) Recompletion
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was recompleted as a gas well from a shut in oil well as follows:

1. MIR & RU. Bled off Pressure, unseated pump & POOH with rods. ND well head, NU BOPE. Pressure test. POOH with tbg and anchor catcher.
2. RIH with bit and csg. scraper. Cleaned out to 3500'. POOH.
3. Set CIBP at 2750', dumped 5' cement on plug. Circ hole with 2% KCL water.
4. ND BOPE. Set Lok-set pkr at 2600'. NU well head.
5. Perforated. See attached.
6. Opened well to flare. Tested well.
7. Waited on flow line.
8. Placed on production 2/13/79.

- 3- USGS
- 2- State
- 3- Partners
- 1- JCB
- 1- DLD
- 1- Sec 723
- 1- File

No additional surface disturbances required for this activity.

APPROVED BY THE DIVISION OF OIL, GAS AND MINING

DATE: 3/29/79
M. J. Miller

18. I hereby certify that the foregoing is true and correct

SIGNED

J. J. Johnson

TITLE Engineering Assistant

DATE March 29, 1979

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL NAME: RWU 32 (32-22A)

FIELD: RED WASH

COMPLETED PERFORATING PROCEDURE

1. Depth, number and size of shots (or depths of rips): 4 shots/ft

2620-60

2670-75

2. Company doing work: Welex

3. Date of work: January 16, 1979

4. Additional surface disturbances: None

5. Production after work:

| <u>Date</u> | <u>BOPD</u> | <u>MCFD</u> | <u>BWPD</u> |
|-------------|-------------|-------------|-------------|
| 1/17/79 | | 996 | |
| 2/13/79 | | 1009 | |
| 2/16/79 | | 1063 | |
| 2/19/79 | | 1028 | |
| 3/11/79 | | 898 | |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|--|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER | | 5. LEASE DESIGNATION AND SERIAL NO. 4-0559 |
| 2. NAME OF OPERATOR Chevron U.S.A. Inc. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201 | | 7. UNIT AGREEMENT NAME Red Wash |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 3248' FSL & 2072' FEL (SW $\frac{1}{4}$ NE $\frac{1}{4}$) | | 8. FARM OR LEASE NAME |
| 14. PERMIT NO. | | 9. WELL NO. 32 (32-22A) |
| 15. ELEVATIONS (Show whether DF, RT, OR, etc.) KB 5286 | | 10. FIELD AND POOL, OR WILDCAT Red Wash-Green River |
| | | 11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22, T17S, R22E |
| | | 12. COUNTY OR PARISH Uintah |
| | | 13. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input checked="" type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) _____ | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to hydraulically fracture the Uintah gas producing formation in this well as per the attached schedule.

Present status: Shut in
Date: Sept 1980

- 3-USGS
- 2-State
- 3-Patners
- 1-JCB
- 1-DLD
- 1-SEC 723
- 1-File



OCT 30 1980

DIVISION OF OIL, GAS & MINING

No additional surface disturbances required for this activity.

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: 10/31/80
BY: *[Signature]*

18. I hereby certify that the foregoing is true and correct
SIGNED *Evan M. Leonard* TITLE Engineering Asst. DATE October 27, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RWU/WEST
#32 (32-22A)
SWNE 22-7S-22E
Uintah Co., Utah
8/29/80

WELL DATA:

Csg: 7", 23# N-80 & J-55
Tbg: 2-7/8", 6 5# @ +2546'
Perfs: 2650-60, 2670-75 w/4 jets/ft
PBD: +2745' (CIBP @ 2750')
Pkr: Baker lok-set @ +2546'.

PROCEDURE:

1. Kill well w/+675 gal 2% KCl water (calc. tbg. & csg. volume).
2. ND tree. NU BOPE.
3. Rls. pkr & POOH w/tbg. Continue to add 2% KCl water to well as necessary to control pressure.
4. RIH w/csg scraper on open-ended tbg. Scrape csg clean to +2745' & circulate hole clean w/KCl water.
5. POOH w/csg scraper & tbg.
6. RIH w/RBP & set @ +2600'. Hydrotest csg to +3000 psig. POOH w/RBP. Contact Denver for further instructions if a csg leak is indicated - otherwise proceed to Step #7.
7. NU service co. & prep to Bradenhead frac as follows:

(Halliburton products noted)

Prepad - 2% KCl water w/40 #/M WG-12, 1 gal/M fracflo-CS, 2 gal/M Cla-Sta, & 0.1 gal/M BE-3.

Treatment -(Versagel 2400) 2% KCl w/40 lb/M WG-12, 0.4 gal/M CL-11, 1 gal/M Tri-S, 0.1 gal/M BE-3, & four hour breaker (85°F max BHT).

Flush - 2% KCL w/10 lb/M WG-12

Nitrogen - All fluids to contain 450 SCF/bbl

Pumping Requirements - PW = 3000 psig max (1500 psi est.)
Rate = 30 BPM
HHP = 1000 required (est)

Treatment Schedule

- A) Perf breakdown - pump 1000 gal of 2% KCl w/1 gal/M Fracflo-CS & 2 gal/M Cla Sta @ 5+ BPM down tbg. Drop 25 ball sealers after each 250 gal increment of KCl water is pumped (75 total balls).

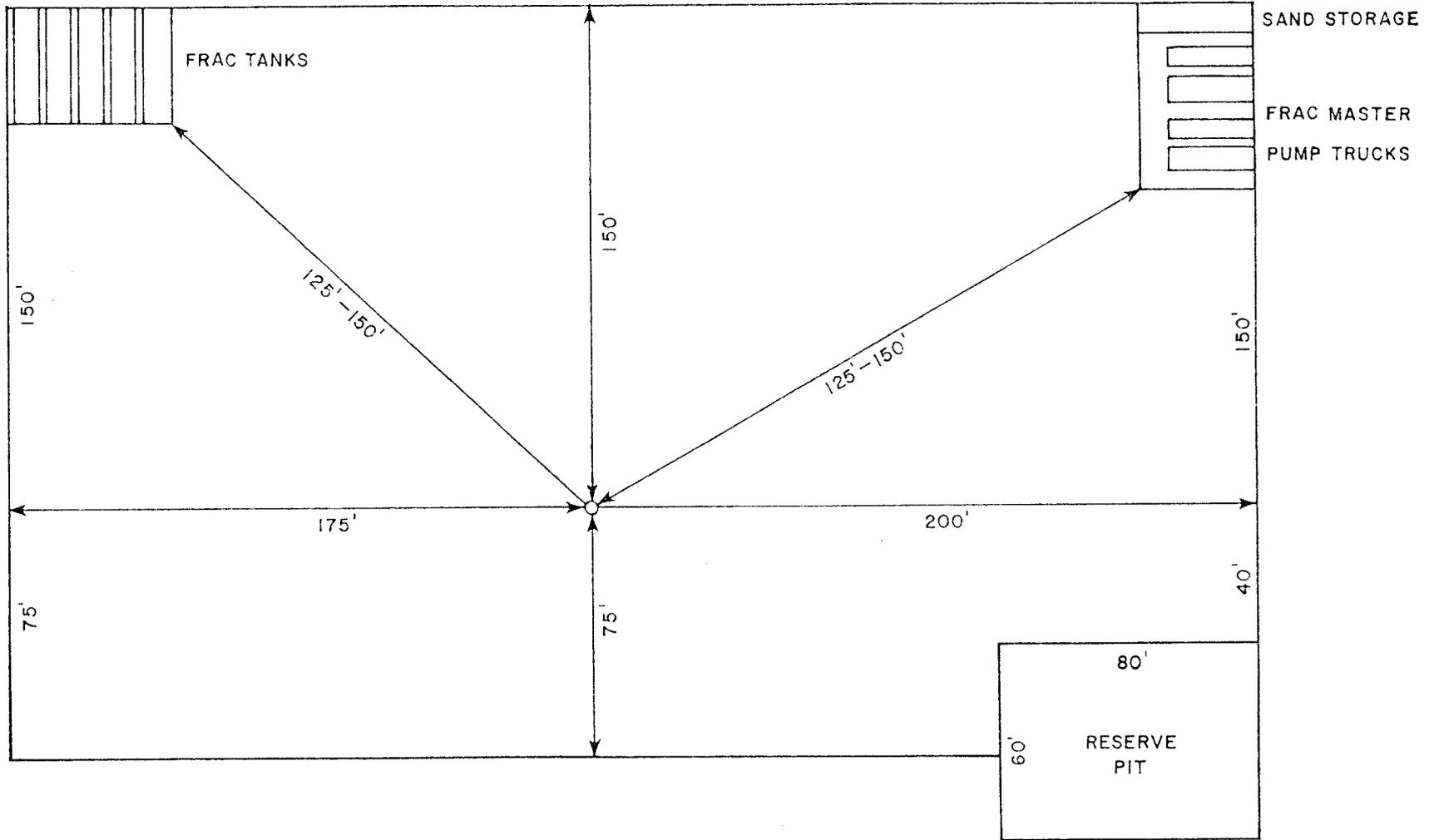
RWU/West
 #32 (32-22A)
 SWNE 22-7S-22E
 Uintah Co., Utah
 8/29/80 - Pg. 2

B) Frac Schedule -

| <u>Event</u> | <u>Volume</u> | <u>Fluid</u> | <u>Sand Conc</u> | <u>Sand Type</u> | <u>Sand Volume</u> |
|--------------|---------------|--------------|----------------------|----------------------|------------------------|
| Prepad | 2000 gal | Prepad | | | |
| Pad | 12,000 | VER 2400 | | | |
| SLF | 2000 | VER 2400 | 1 | 20/40 | 2000# |
| SLF | 2000 | VER 2400 | 2 | 20/40 | 4000 |
| SLF | 4000 | VER 2400 | 3 | 20/40 | 12,000 |
| SLF | 4000 | VER 2400 | 4 | 20/40 | 16,000 |
| SLF | 6000 | VER 2400 | 6 | 20/40 | 36,000 |
| SLF | 6000 | VER 2400 | 8 | 20/40 | 48,000 |
| SLF | 4000 | VER 2400 | 8 | 10/20 | 32,000 |
| SLF | 4000 | VER 2400 | 10 | 10/20 | 40,000 |
| Flush | +5000 | Flush | | | |

TOTALS: Fluid - 51,000 gal 2% KCl
 20/40 - 118,000 lbs
 10/20 - 72,000 lbs
 Nitrogen - 550,000 SCF

8. ND service co. & shut well in for +4 hrs.
9. After +4 hrs., open well to pit for cleanup.
10. If well dies, RIH w/open-ended tbg & circulate hole clean to +2745 w/2% KCl.
 If well does not die, kill well w/2% KCl water then RIH w/tbg to cleanout hole.
11. Set tbg @ +2625'.
12. ND BOPE. NU tree.
13. Swab well in & place well on production.



TYPICAL RED WASH LOCATION

WE HAVE THIS IN THE
COMPUTER AS LINTA
BUT IT SEEMS TO ME
IT SHD BE GRRV.

WITH PERHAPS TWO
ZONES off 10.31-80

WHAT DO YOU THINK?

V
2-12

PERFS DEC 12, 1980

2650 - 2675 - UINTA - GAS

PERFS FEB 13, 1979

2620 - 2675 - UINTA - GAS

PERFS - AUG 10, 1955 TO FEB 13, 1979

5430 - 5742 - GREEN RIVER - OIL

OIL PRODUCTION FROM GREEN RIVER FROM
AUG 55 TO FEB 79 WHEN FORMATION
WAS P&A. GREEN RIVER IS A P&A
FORMATION, AND UINTA IS CURRENT.

2/23/87

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 3248' FSL & 2072' FEL (SW $\frac{1}{4}$, NE $\frac{1}{4}$)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| | |
|---|-------------------------------------|
| REQUEST FOR APPROVAL TO: | SUBSEQUENT REPORT OF: |
| TEST WATER SHUT-OFF <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* <input type="checkbox"/> | <input type="checkbox"/> |
| (other) <input type="checkbox"/> | <input type="checkbox"/> |

5. LEASE
4-0559

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Red Wash

9. WELL NO.
32 (32-22A)

10. FIELD OR WILDCAT NAME
Red Wash-Green River

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 22, T17S, R22E

12. COUNTY OR PARISH: 13. STATE
Uintah Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
KB 5286

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was fraced as follows:

1. MI & RU, kill well, ND tree, release pkr., NU BOPE.
2. POOH w/tbg & pkr.
3. RIH w/bit & scraper to PBTD 2745, POOH.
4. RIH, circ. clean, POOH w/bit & scraper, test csg, POOH w/pkr.
5. Bradenhead fraced perfs 2650-60' & 2670-75' with 5100 gals Versagel 2400 (2% KCL & additives) 118,000 #20/40 sand & 72,000# 10/20 sand on 10/22/80. Wel fraced by Halliburton.
6. Flowed well to pit. RIH w/sinker bar to 2700. POOH.
7. Placed well on production.

Present Status: 12/8/80 MCFD +850
BWPD ± 90

3-USGS
2-State
3-Partners
1-JCB 1-File
1-DLD
1-Sec. 723

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Don McDonald TITLE Engrg. Assist DATE 12/12/80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



JAN 7 1981

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-0559

6. IN INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron U.S.A. Inc., Room 13097

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
2,072' FWL & 3,244' FNL SW 1/4 NE 1/4

RECEIVED
MAY 03 1989

DIVISION OF
OIL, GAS & MINING

7. UNIT AGREEMENT NAME

Red Wash

8. FARM OR LEASE NAME

9. WELL NO.

32 (32-22A)

10. FIELD AND POOL, OR WILDCAT

Green River

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 22-T7S-R22E

14. PERMIT NO.
43-047-15159

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
KB: 5,286' GL: 5,271'

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | |
|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | Return to Production <input checked="" type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|--|--|
| WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to return RWU 32 (32-22A) to production as follows:

1. MIRU. Swab perfs 2,650'-75'.
2. N/U & tst BOPE. POOH w/prod string.
3. C/O to PBTD w/bit & scraper.
4. Depending on swab results - cmt sqz perfs 2,650'-75'.
5. Cmt sqz perfs 2,650'-75', J_B 5,589'-5,596', 5,719'-36'.
6. Perforate zones 5,430'-5,448', 5,562'-5,574', & 5,700'-5,714'.
7. Isolate & acidize perfs 5,700'-14', 5,562'-74', 5,430'-48' w/500 gals 15% HCL. Swab back load.
8. RIH w/production string. N/D BOPE. N/U WH.
9. TWOTP.

- 3-BLM
- 3-State
- 2-Partners
- 1-EEM
- 1-MKD
- 2-Drlg
- 1-File

18. I hereby certify that the foregoing is true and correct

SIGNED J. R. Watson TITLE Technical Assistant DATE 5-1-89

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action is required before commencing operations.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 5-11-89
BY: J. R. Bur

*See Instructions

*** BASIC WELL INFORMATION ***

MENU: OPTION 00

API NUMBER: 4304715159 PROD ZONE: GRRV SEC 22 TOWNSHIP 07.0 S RANGE 22.0 E SWNE

ENTITY: 5670 (RED WASH U GR-2019)

WELL NAME: RWU 32 (32-22A)

OPERATOR: NO210 (CHEVRON USA INC) MERIDIAN: S

FIELD: 565 (RED WASH)

CONFIDENTIAL FLAG: CONFIDENTIAL EXPIRES: 0 ALT ADDR FLAG:

*** APPLICATION TO DRILL, DEEPEN, OR PLUG BACK ***

13. TYPE OF WELL (OW/SW/OT): OW 5. LEASE NUMBER: U-0559 LEASE TYPE: 1

4. SURFACE LOC: 3244 FSL 2072 FEL 7. UNIT NAME:

PROD ZONE LOC: 3244 FSL 2072 FEL 19. DEPTH: 2970 PROPOSED ZONE: GRRV

21. ELEVATION: 5286' KB APD DATE: 540908 AUTH CODE:

*** COMPLETION REPORT INFORMATION *** DATE RECD: 0

15. SPUD DATE: 540927 17. COMPL DATE: 550426 20. TOTAL DEPTH: 11288'

24. PRODUCING INTERVALS: 5434-39, 5443-43, 5562-75, 5590-5600, 5699-5740 GRRV

4. BOTTOM HOLE: 3244 FSL 2072 FEL 33. DATE PROD: 550605 WELL STATUS: PPA

24HR OIL: 63 24HR GAS: 7 24HR WTR: 4 G-O RATIO: 0

*** WELL COMMENTS *** API GRAVITY: 25.30

PROPOSED DEPTH OF 2970 IS TOP OF GRRV

GRRV PA'D FEB 13, 1979

SEE ALSO UNTA PZ

OPTION: 43 PERIOD(YMM): 8400 API: 4304715159 ZONE: GRRV ENTITY: 0

yellow post it states s/b GRRV OR
GRRV/UNTA (which is not valid)
shd GRRV be PA or TA?
which PZ shd we use?

VC 3-18-88

UNTA PGW
ONLY CHS.
3-24-88
PER JOHN

*** BASIC WELL INFORMATION ***

MENU: OPTION 00

API NUMBER: 4304715159 PROD ZONE: UNTA SEC TNSHP RANGE OR-OR

ENTITY: 5670 (RED WASH U GR-2013) 22 07.0 S 22.0 E SWNE

WELL NAME: RWU 32 (32-22A)

OPERATOR: NO210 (CHEVRON USA INC) MERIDIAN: S

FIELD: 565 (RED WASH)

CONFIDENTIAL FLAG: CONFIDENTIAL EXPIRES: 0 ALT ADDR FLAG:

*** APPLICATION TO DRILL, DEEPEN, OR PLUG BACK ***

13. TYPE OF WELL (OW/SW/OT): OW 5. LEASE NUMBER: U-0559 LEASE TYPE: 1

4. SURFACE LOC: 3244 FSL 2072 FEL 7. UNIT NAME:

PROD ZONE LOC: 3244 FSL 2072 FEL 19. DEPTH: 2970 PROPOSED ZONE: GRRV

21. ELEVATION: 5286' KB APD DATE: 540908 AUTH CODE:

*** COMPLETION REPORT INFORMATION *** DATE RECD: 0

15. SPUD DATE: 540927 17. COMPL DATE: 790213 20. TOTAL DEPTH: 11283

24. PRODUCING INTERVALS: 2620-2675 UNTA

4. BOTTOM HOLE: 3244 FSL 2072 FEL 33. DATE PROD: 790213 WELL STATUS: ^{76W} POW 8

24HR OIL: 0 24HR GAS: 0 24HR WTR: 0 G-O RATIO: 0

*** WELL COMMENTS *** API GRAVITY: 0.00

PROPOSED DEPTH OF 2970 IS GRRV TOP; GRRV PZ PA'D 2-13-79; SEE ALSO GRRV PZ

OPTION: 48 PERIOD(YMM): 8400 API: 4304715159 ZONE: UNTA ENTITY: 0

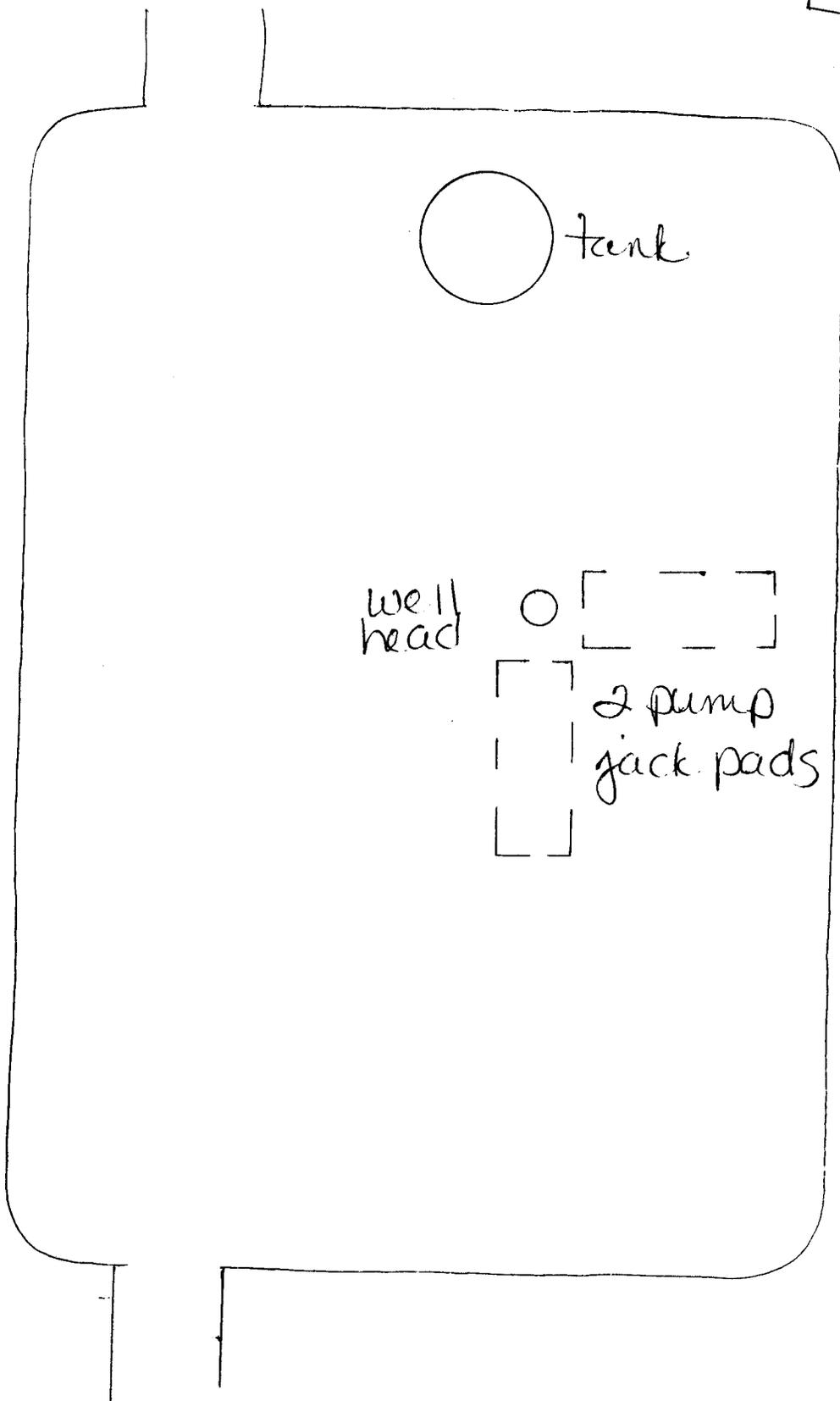
15159

Rwu 3a

Sec 22, T 750, R 22E

Subly 5/8/89

N



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | | |
|--|--|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 7. UNIT AGREEMENT NAME Red Wash | |
| 2. NAME OF OPERATOR Chevron U.S.A. Inc., Room 13097 | | 8. FARM OR LEASE NAME | |
| 3. ADDRESS OF OPERATOR P. O. Box 599, Denver CO 80201 | | 9. WELL NO. 32 (32-22A) | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2,072' FWL & 3,244' FNL SW 1/4 NE 1/4 | | 10. FIELD AND POOL, OR WILDCAT Green River | |
| 14. PERMIT NO. 43-047-15159 | | 12. COUNTY OR PARISH Uintah | |
| 15. ELEVATIONS (Show whether E, F, or G, etc.) KB: 5,286' GL: 5,271' | | 13. STATE Utah | |

RECEIVED

JUN 19 1989

DIVISION OF OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input checked="" type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 5/9/89 - MIRU GUDAC WSU. N/D WH. N/U & test BOPE.
- POOH w/prod tbg. Isolate hole in csg @ 2,575'-91'. Cmt sqz hole & perfs 2,650'-75' w/250 sxs c1 H cmt.
- DOC. D/O CIBP @ 2,750'. Set pkr @ 5,580'.
- Cmt sqzd perfs 5,562'-74' & 5,589'-96' w/100 sxs c1 H cmt. POOH w/pkr. DOC.
- Spotted balanced cmt plug on btm w/50 sxs c1 H cmt.
- Sqz cmt perfs 5,589'-96'. C/O to CIBP @ 5,650'. D/O CIBP @ 5,650'.
- Perfd 5,700'-5,714' (K), 5,663'-5,678' (JE), 5,612'-5,623 (Jc), 5,562'-5,574' (J6o) & 5,430'-5,448' (Ib/E) w/4 spf, 90° phasing.
- Spotted 500 gals 15% HCL on perfs 5,700'-5,714'. Acidized perfs 5,446'-5,445' w/25 gals 15% HCL.
- POOH w/RBP & pkr. RIH w/production tbg.
- N/U WH. N/D BOPE. RD rig 5/30/89. TWOTP.

| | |
|------------|--------------|
| 3-BLM | 2-Drlg |
| 3-State | 1-PLM |
| 2-Partners | 1-Sec. 724-C |
| 1-EEM | 1-Sec. 724-R |
| 1-MKD | 1-File |

18. I hereby certify that the foregoing is true and correct

SIGNED J. R. Watson TITLE Technical Assistant DATE 6-15-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



Chevron U.S.A. Inc.
P.O. Box 455, Vernal, UT 84078 • Phone (801) 789-2442

FEBRUARY 15, 1993

**ANNUAL REPORT OF
SHUT-IN WELLS
RED WASH UNIT
UINTAH COUNTY, UTAH**

**BUREAU OF LAND MANAGEMENT
170 SOUTH 500 EAST
VERNAL, UT 84078**

GENTLEMEN:

Enclosed, please find the annual report of shut-in wells in Red Wash Unit. If you have any questions, please call the above address.

Sincerely,



**J.T. CONLEY
AREA OPERATIONS SUPERVISOR**

sdm
Enclosures

cc: State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Buttram Energies, Inc.
6303 Waterford Boulevard, Suite 220
Oklahoma City, OK 73116

RECEIVED

FEB 18 1993

DIVISION OF
OIL GAS & MINING



Chevron U.S.A. Inc.
P.O. Box 455, Vernal, UT 84078 • Phone (801) 789-2442

FEBRUARY 15, 1993

**ANNUAL REPORT OF
SHUT-IN WELLS
WONSITS VALLEY STATE/FEDERAL UNIT
UINTAH COUNTY, UTAH**

**BUREAU OF LAND MANAGEMENT
170 SOUTH 500 EAST
VERNAL, UT 84078**

GENTLEMEN:

Enclosed, please find the annual report of shut-in wells in Red Wash Unit. If you have any questions, please call the above address.

Sincerely,

**J.T. CONLEY
AREA OPERATIONS SUPERVISOR**

sdm
Enclosures

cc: State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

RECEIVED

FEB 18 1993

**DIVISION OF
OIL GAS & MINING**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
U-0559

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Red Wash Unit

8. Well Name and No.
RWU #32 (32-22A)

9. API Well No.
43-047-15159

10. Field and Pool, or Exploratory Area
Red Wash-Grn. River

11. County or Parish, State
Uintah, Utah

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
Chevron U.S.A. Inc.

3. Address and Telephone No.
P.O. Box 455, Vernal, Utah 84078 (801) 789-2442

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2072 FWL, 3244 FNL, SEC. 22, T7S, R22E
FEL FSL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well test facility upgrades were completed in 1992. We plan to re-evaluate this shut-in production well during 1993.

RECEIVED

FEB 18 1993

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct
Signed *Christa Rayh* Title *Oper. Assistant* Date *02/10/93*

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____
Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
P. O. BOX 455, VERNAL, UT 84078 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2072' FWL, 3244' FNL, SEC. 22, T7S/R22E

5. Lease Designation and Serial No.
U-0559

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
RED WASH UNIT

8. Well Name and No.
RWU #32 (32-22A)

9. API Well No.
43-047-15159

10. Field and Pool, or Exploratory Area
RED WASH-GRN. RIVER

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | |
|---|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other <u>FA</u> | <input type="checkbox"/> Dispose Water |

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

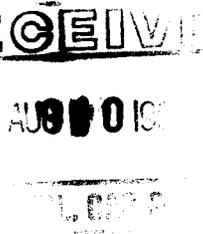
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)
Subject well is temporarily abandoned.

RECEIVED
 MAY 6 1994
 DIVISION OF
 OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct.
 Signed *Christina Rough* Title Operations Assistant Date 05/05/94

(This space for Federal or State office use)
 Approved by: _____ Title _____ Date _____
 Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas

Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
3244' FSL, 2072' FEL, SEC. 22, T7S/R22E

5. Lease Designation and Serial No.
U-0559

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
RED WASH UNIT

8. Well Name and No.
RWU #32 (32-22A)

9. API Well No.
43-047-15159

10. Field and Pool, or Exploratory Area
RED WASH-GRN. RIVER

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | |
|--|---|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input checked="" type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Other _____ | <input type="checkbox"/> Dispose Water |

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

We propose to P&A the subject well per the attached procedure.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct.
Signed: *Kiana Raugh* Title: Operations Assistant Date: 08/08/94

(This space for Federal or State office use)

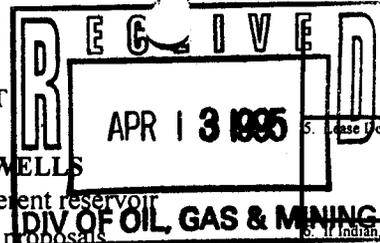
Approved by: _____ Title: _____ Date: _____
Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RWU #32 (32-22A)
PLUGGING PROCEDURE:

1. HOT OIL WELL AS NEEDED. MIRU. ND WH AND NU BOPE.
2. RELEASE TUBING ANCHOR AND TOH.
3. CLEAN OUT WELL TO ~5400' WITH BIT AND SCRAPER.
4. SET CIBP AT ~5400' AND DUMP BAIL 35' OF CLASS H CEMENT ON TOP. CIRCULATE WELL CLEAN AND DISPLACE TO ~4150' WITH 9.2 PPG BRINE.
5. OIL SHALE INTERVAL ESTIMATED AT 3902-4164'. PERFORATE AT 4214', SET CICR AT 3852', AND SQUEEZE ~170 SX. CLASS H CEMENT UNDER CICR. STING OUT AND CIRCULATE CLEAN. DISPLACE WELL TO ~3000' WITH 9.2 PPG BRINE.
6. GREEN RIVER FM. TOP AT 3004'. PERFORATE 3054', SET CICR AT 2954', SQUEEZE ~50 SX. CLASS H CEMENT UNDER CICR. STING OUT AND CIRCULATE CLEAN. DISPLACE TO SURFACE WITH 9.2 PPG BRINE.
7. PERFORATE AT 300', ESTABLISH CIRCULATION DOWN CASING AND UP 7" X 13-3/8" ANNULUS. CEMENT SAME WITH ~240 SX. CLASS H CEMENT.
8. CUT OFF WH AND INSTALL DRY HOLE MARKER INSCRIPTED PER BLM GUIDELINES.
9. RDMO. NOTIFY OPERATIONS TO REHAB LOCATION.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
U-0559

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

| | | |
|---|--|---|
| SUBMIT IN TRIPLICATE | | 7. If Unit or CA, Agreement Designation RED WASH UNIT |
| 1. Type of Well Oil <input type="checkbox"/> Well Gas <input type="checkbox"/> Well <input checked="" type="checkbox"/> Other | 2. Name of Operator CHEVRON U.S.A. PRODUCTION COMPANY | 8. Well Name and No. RWU #32 (32-22A) |
| 3. Address and Telephone No. 11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302 | 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 3244' FSL, 2072' FEL, SEC. 22, T7S/R22E | 9. API Well No. 43-047-15159 |
| | | 10. Field and Pool, or Exploratory Area RED WASH-GRN. RIVER |
| | | 11. County or Parish, State UINTAH, UTAH |

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other <u>Stock Pile Location</u> |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

We request approval to stock pile finished compost (tph of 1% or less) on location that will be plugged and abandoned later this year. After the plugging and abandonment, the compost would then be used in rehabilitation of the abandoned location by mixing approximately 4 inches of compost with the existing soils, location would then be reseeded according to BLM specifications.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct.
Signed Chana Haugh Title Operations Assistant Date 4/12/95

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No. **Steve McPherson in Red Wash (801) 781-4310**
11002 E. 17500 S. VERNAL, UT 84078-8526 or **Gary Scott in Rangely, CO. (970) 675-3791**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2072' FEL & 3244' FSL (SW NE) SECTION 22, T7S, R22E, SLBM

5. Lease Designation and Serial No.
U-0559

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
RED WASH UNIT

8. Well Name and No.
RWU 32 (32-22A)

9. API Well No.
43-047-15159

10. Field and Pool, or Exploratory Area
RED WASH - GREEN RIVER

11. County or Parish, State
UINTAH, UTAH

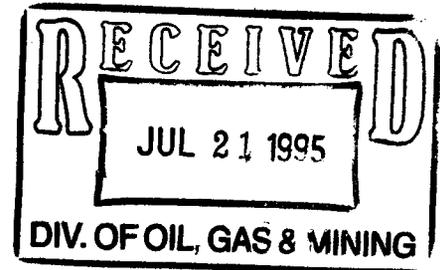
CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|--|
| <input type="checkbox"/> Notice of Intent | <input checked="" type="checkbox"/> Abandonment |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)
Date of Work: 7/11/95 thru 7/14/95

- MIRU, ND Wellhead, and NU BOPE.
- Release tbg anchor and POOH.
- C/O to 5400'.
- Set CIBP @ 5400' and set plug 5400 - 5300' 21 sacks class H cement.
- Displaced with 9.2 ppg Brine 5300 - 3420'.
- Perforate @ 3736, set CICR @ 3420 and squeeze 155 sacks class H cement 3420 - 3370'.
- Displaced with 9.2 ppg Brine 3370 - 2931'.
- Perforate @ 3057, set CICR @ 2931 and squeeze 57 sacks class H cement 2931 - 2881'.
- Displaced with 9.2 ppg Brine 2881 - 942'.
- Perforate @ 1053, set CICR @ 942 and squeeze 20 sacks class H cement 942 - 842'.
- Displaced with 9.2 ppg Brine 842 - 300'.
- Perforate @ 350, set cement plug 300' - Surface with 320 sacks H cement.
- Cut off wellhead and installed dry hole marker.
- Notified operations to rehabilitate location.



14. I hereby certify that the foregoing is true and correct.
Signed G.D. SCOTT *G.D. Scott* Title DRILLING TECHNICIAN Date July 18, 1995

(This space for Federal or State office use)
Approved by: _____ Title _____ Date _____
Conditions of approval, if any _____

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
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Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other MULTIPLE WELLS SEE ATTACHED LIST

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address and Telephone No
11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5. Lease Designation and Serial No
N/A

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
**RED WASH UNIT
I-SEC NO 761**

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area
RED WASH - GREEN RIVER

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other <u>CHANGE OF OPERATOR</u> |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

As of January 1, 2000 Chevron U.S.A. INC. resigns as Operator of the Red Wash Unit. The Unit Number is I-SEC NO 761 effective October 31, 1950.

The successor operator under the Unit Agreement will be Shenandoah Energy Inc. 475 17th Street, Suite 1000 Denver, CO 80202

Agreed and accepted to this 29th day of December, 1999

Shenandoah Energy Inc.
By: Mitchell L. Sollich
Mitchell L. Sollich
President

**RECEIVED
DEC 30 1999
DIVISION OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct.
Signed A. E. Wacker A. E. Wacker Title Assistant Secretary Date 12/29/99

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

FEB 07 2000

DIVISION OF
OIL, GAS AND MINING

IN REPLY REFER TO
UT-931

February 4, 2000

Shenandoah Energy Inc.
Attn: Rae Cusimano
475 17th Street, Suite 1000
Denver, Colorado 80202

Re: Red Wash Unit
Uintah County, Utah

Gentlemen:

On December 30, 1999, we received an indenture whereby Chevron U.S.A. Inc. resigned as Unit Operator and Shenandoah Energy Inc. was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 4, 2000. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Red Wash Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0969 will be used to cover all operations within the Red Wash Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

cc: Chevron U.S.A. Inc.

bcc: Field Manager - Vernal (w/enclosure)

~~Division of Oil, Gas & Mining~~
Minerals Adjudication Group U-932
File - Red Wash Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

UT931:TAThompson:tt:2/4/00

OPERATOR CHANGE WORKSHEET

ROUTING

| | |
|----------|---------|
| 1. GLH ✓ | 4-KAS ✓ |
| 2. CDW ✓ | 5-SP ✓ |
| 3. JLT | 6-FILE |

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective:

01-01-2000

FROM: (Old Operator):

CHEVRON USA INC
 Address: 11002 E. 17500 S.
 VERNAL, UT 84078-8526
 Phone: 1-(435)-781-4300
 Account No. N0210

TO: (New Operator):

SHENANDOAH ENERGY INC
 Address: 11002 E. 17500 S.
 VERNAL, UT 84078
 Phone: 1-(435)-781-4300
 Account N4235

CA No.

Unit: RED WASH

WELL(S)

| NAME | API NO. | ENTITY NO. | SEC. TWN RNG | LEASE TYPE | WELL TYPE | WELL STATUS |
|--------------------|--------------|------------|--------------|------------|-----------|-------------|
| RWU 54 (43-14A) | 43-047-15180 | 5670 | 14-07S-22E | FEDERAL | OW | PA |
| RWU 113 (34-15A) | 43-047-15231 | 5670 | 15-07S-22E | FEDERAL | OW | PA |
| RWU 89 (23-15A) | 43-047-16486 | 99998 | 15-07S-22E | FEDERAL | OW | PA |
| RWU WI 3A (34-16A) | 43-047-16481 | 99996 | 16-07S-22E | FEDERAL | WI | PA |
| RWU 100 (43-21A) | 43-047-10203 | 99998 | 21-07S-22E | FEDERAL | OW | PA |
| RWU 73 (22-21A) | 43-047-15195 | 5670 | 21-07S-22E | FEDERAL | OW | PA |
| RWU 32 (32-22A) | 43-047-15159 | 5670 | 22-07S-22E | FEDERAL | GW | PA |
| RWU 258 (34-22A) | 43-047-30458 | 5670 | 22-07S-22E | FEDERAL | OW | TA |
| RWU 118 (12-23A) | 43-047-15235 | 99998 | 23-07S-22E | FEDERAL | OW | PA |
| RWU 217 (31-29A) | 43-047-30105 | 99998 | 29-07S-22E | FEDERAL | OW | PA |
| RWU WI 33A-1 | 43-047-16484 | 99998 | 33-07S-22E | FEDERAL | WI | PA |
| RWU 151 (42-14B) | 43-047-15264 | 5670 | 14-07S-23E | FEDERAL | OW | P |
| RWU 325 (32-16B) | 43-047-33083 | 99999 | 16-07S-23E | STATE | OW | APD |
| RWU 329 (32-20B) | 43-047-33225 | 99999 | 20-07S-23E | FEDERAL | OW | APD |
| RWU 328 (12-21B) | 43-047-33224 | 99999 | 21-07S-23E | FEDERAL | OW | APD |
| RWU 200 (32-33B) | 43-047-10207 | 99998 | 33-07S-23E | FEDERAL | OW | PA |
| RWU 249 (14-33C) | 43-047-30390 | 5670 | 33-07S-24E | FEDERAL | GW | PA |
| RWU 211 (32-35C) | 43-047-10209 | 99998 | 35-07S-24E | FEDERAL | OW | PA |
| RWU 304 (24-2F) | 43-047-32106 | 11341 | 02-08S-24E | STATE | GW | PA |
| | | | | | | |
| | | | | | | |
| | | | | | | |

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12-30-1999
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 08-09-2000

3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 08-23-2000

4. Is the new operator registered in the State of Utah: YES Business Number: 224885

5. If **NO**, the operator was contacted on: _____

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/04/2000

7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 02/04/2000

8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A

9. **Underground Injection Control ("UIC") Pro;** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 09/26/2000

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 09/26/2000

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: _____

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 03-09-01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS:
