FILE NOTATIONS

Entered in N I D File Prior 000

Entered On S R Sheet

Location Map Pinned

Card Indexed

I W R for State or Fee Land

Checked by Chief

Copy N I D to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed 12-3-53

Location Inspected

OW WW TA

Bond released

GW OS PA

State or Fee Land

Recompl. Rpt ✓ LOGS FILED

Driller's Log ✓

Electric Logs (No.) 5

E ✓ I Dil GR ✓ GR-N Micro ✓

Lat. M Sonic Others

Cement Bond Log - Casing Collar Log + Perforating Record.

Form 9-331a
(Feb. 1951)

Budget Bureau 42-R358.2.
Approval expires 12-31-52.

22 o

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ORIGINAL FORWARDED TO CASPER

Land Office Salt Lake City
Lease No. U-081
Unit Red Wash

RECEIVED SEP 25 1953

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	X	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 23, 1953

Well No. 28 is located 1980 ft. from ~~N~~ S line and 660 ft. from E ~~W~~ line of sec. 22

NE¼ SE¼ Sec. 22 (¼ Sec. and Sec. No.) T7S (Twp.) R23E (Range) SLBM (Meridian)

Red Wash (Field) Uintah (County or Subdivision) Utah (State or Territory)

The elevation above sea level is 5601 ft. KB Approximately

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to drill a test for oil for completion in the Green River Formation.

Proposed casing Program is:

10-3/4" 40.5 OD surface casing at approximately 400' cemented to surface.
7" OD, 23#, J-55 oil string through Green River Zone at 5695' estimated depth, with sufficient cement to exclude all potential oil or gas zones.

Estimated Top Green River = 2836' (+ 2765')
Estimated Top Wasatch = 5700'

(APPROVAL IS CONDITIONAL UPON COMPLIANCE WITH THE TERMS ATTACHED HERETO)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The California Company

Address P. O. Box 455

Vernal, Utah

By F. L. MERRY

Title Field Supt.

Budget Bureau 42-R358.2.
Approval expires 12-31-53.

Form 9-331a
(Feb. 1951)

22

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ORIGINAL FORWARDED TO CASPER

Land Office Salt Lake City
Lease No. U-081
Unit Red Wash

RECEIVED
OCT 12 1953

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Subsequent Report of Running 10-3/4" X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 8, 1953

Well No. 28 is located 1980 ft. from N/S line and 660 ft. from E/W line of sec. 22

NE¼ SE¼ SEC 22 (¼ Sec. and Sec. No.) 7S (Twp.) 23E (Range) SLBM (Meridian)

Red Wash (Field) Uintah (County or Subdivision) Utah (State or Territory)

The elevation ~~of the derrick floor~~ above sea level is 5648.5 ft. KB (Zero)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Ran 12 jts. 10-3/4" OD, 40.5#, J-55 ST&C, new Domestic csg. to 414.53' and cemented with 160 sacks Ideal Common Cement containing 8% Gel. Howco process top and bottom rubber plugs. FS & BC 1 jt. apart. Ran 1 Howco centralizer at 409'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The California Company

Address P. O. Box 455

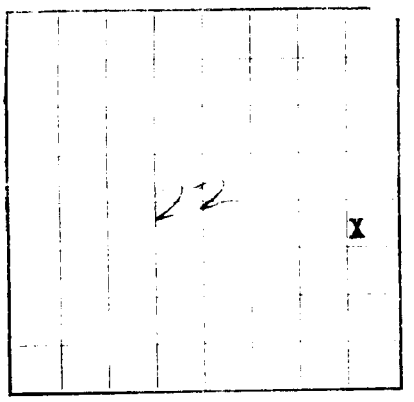
Vernal, Utah

By F. L. Merry

Title Field Supt.

Approved OCT 1 [illegible]

U. S. LAND OFFICE Salt Lake
SERIAL NUMBER U-081
LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED DEC 11 1953 U. S. OIL & GAS DIV. GEOLOGICAL SURVEY SALT LAKE CITY, UTAH

ORIGINAL FORWARDED TO CASPER

LOG OF OIL OR GAS WELL

Company The California Co. Address P. O. Box 455
Lessor or Tract Red Wash Unit Field Red Wash State Utah
Well No. 28 Sec. 22 T. 7S R. 23E Meridian SLBM County Uintah
Location 1980 ft. ~~N~~ of S Line and 660 ft. ~~W~~ of ~~E~~ Line of Sec 22, 7S, 23E Elevation 5648.5 KB (derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed F. L. MERRY
Title Field Supt.

Date

The summary on this page is for the condition of the well at above date.

Commenced drilling 10-1, 1953 Finished drilling 11-12, 1953

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from	5340 5416	to	5356 (G) 5426	No. 4, from	5615 5632 to 5625 5648
No. 2, from	5439	to	5486	No. 5, from	5659 to 5664
No. 3, from	5498 5523		5515 5565	No. 6, from	5676 to 5679

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From	Perforated To	Purpose
10-3/4	40.5	8	Domestic	414.53	Baker				Surface
7	20,23	8	Domestic	5739	Baker		5528	5568	Production
			Jap				5616	5626	"
			Youngstown				5632	5652	"
			A. O. Smith				5658	5665	"
							5668	5671	"
							5676	5680	"

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	414.53	160 sks. Ideal	Howco		
7	5739	250 sks. Bridget	Howco		
		75 sks. Ideal			

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

FOLD | MARK

TOOLS USED

Rotary tools were used from Surface feet to ~~5689~~ 5720 feet, and from ..... feet to ..... feet

Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

DATES

..... , 19 ..... Put to producing ~~December 3~~ , 19 53

The production for the first 24 hours was 318 barrels of fluid of which 99 % was oil; ..... % emulsion; .4 % water; and .6 % sediment.

Gravity, °Bé. 29.4

If gas well, cu. ft. per 24 hours ..... Gallons gasoline per 1,000 cu. ft. of gas .....

Rock pressure, lbs. per sq. in. .....

EMPLOYEES

Jesse R. York , Driller K. R. Friestone Driller

Earl Batchelor , Driller ..... Driller

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
0	5338	5338	Sand & Shale
5338	5411	Core #1	Rec. 73' - 52' Clyst, 17' SS, 4' shale
5411	5481	Core #2	Rec. 70' - 60½' SS, 5½' Clyst, 4' shale.
5481	5546	Core #3	Rec. 65' - 60' SS, 4' Clyst, 1' Coquina
5546	5628	Core #4	Rec. 82' - 41½' SS, 30½' Sltst, 9½' Clyst, ½' Coquina
5628	5711	Core #5	Rec. 83' - 4' Coquina, 66' SS, 9' Clyst, 4' Limestone
5711	5740	Core #6	Rec. 29' - 6' Clyst, 23' SS.

Budget Bureau 42-R358.2.
Approval expires 12-31-52.

Form 9-331a
(Feb. 1951)

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ORIGINAL FORWARDED TO CASPER

Land Office Salt Lake City
Lease No. U-061
Unit Red Wash

RECEIVED
NOV 16 1953

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		Subsequent Report of DST #1	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 12, 1953

Well No. 28 is located 1980 ft. from [S] line and 660 ft. from [E] line of sec. 22

NW SW Sec. 22 (¼ Sec. and Sec. No.) 7S (Twp.) 23E (Range) SLBM (Meridian)

Red Wash (Field) Uintah (County or Subdivision) Utah (State or Territory)

The elevation above sea level is 5648.5 ft. KB (Zero)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Ran DST #1 at 5711-5740'. Howco packer set at 5711'. No BHC, no W.C. Tool open 1 hour. Shut in 30 minutes. Had weak blow increasing to good in 20 minutes, decreasing to fair at end of test. No surface pressure, no gas to surface. Recovered 10' oil, 70' oil and water cut mud, 100' oil and mud cut water.

	IF	FF	SI P	HH
BT	20	50	780	2800
FRD	190	200	860	2900

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The California Company

Address P. O. Box 455
Vernal, Utah

By F. L. MERRY

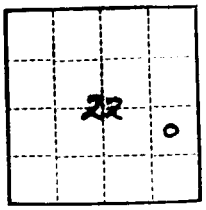
Title Field Supt.

Approved NOV 16 1953
(Orig. Sgd.) M. G. Scoville
District Engineer

U.S. GOVERNMENT PRINTING OFFICE 16-5437-4

Budget Bureau 42-R358.3.
Approval expires 12-31-55.

Form 9-331a
(Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. U-081
Unit Red Wash

RECEIVED
NOV 16 1953

ORIGINAL FOR WARDED TO COPER

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
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NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			
Notice of Intent to Complete	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah November 13, 1953

Well No. 28 is located 1980 ft. from [N] [S] line and 660 ft. from [E] [W] line of sec. 22

NE¼ SE¼ Sec 22 (¼ Sec. and Sec. No.) 7S (Twp.) 23E (Range) SLBM (Meridian)

Red Wash (Field) Uintah (County or Subdivision) Utah (State or Territory)

The elevation above sea level is 5648.5 ft. KB (Zero)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

After well is drilled to 5740', Schlumberger Electric Survey and Microlog will be run. Plan to run ≠ 5740' of 7" OD, 23#, J-55, Domestic casing and cement with 250 sacks Strata-Crete cement followed by 75 sacks neat cement. After 72 hours W.O.C. cement will be drilled out to ≠ 5690' and casing tested with 1500 psi. for 30 minutes. Gamma ray and Neutron logs will be run and the following intervals perforated: 5528-68, 5616-26, 5632-51, 5658-65, 5668-71, 5676-80.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The California Company

Address P. O. Box 455

Vernal, Utah

By F. L. HERRY

Title Field Supt.

Approved NOV 16 1953

(Orig. Sgd.) M. C. Coeville

U. S. GOVERNMENT PRINTING OFFICE 16-8437-5

Budget Bureau 42-R358.3.
Approval expires 12-31-55.

Form 9-331a
(Feb. 1951)

22

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ORIGINAL FORWARDED TO C.SPEA

Land Office: Salt Lake City
Lease No.: U-081
Unit: Red Wash

RECEIVED
NOV 19 1953
SALT LAKE CITY, UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Subsequent Report of Completion X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah November 17, 1953

Well No. 28 is located 1980 ft. from [N/S] line and 660 ft. from [E/W] line of sec. 22

NE¼ SE¼ Sec 22 (¼ Sec. and Sec. No.) 7S (Twp.) 23E (Range) SLB&M (Meridian)

Red Wash (Field) Uintah (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 5648.5 ft. KB (Zero)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Ran 128 jts. 7" OD, 23#, J-55, LT&C Domestic csg, 2 jts. 7" OD, 23#, J-55, LT&C Youngstown csg, 8 jts. 7" OD 23#, J-55, ST&C Jap csg, 2 jts. 7" OD 20#, A.O. Smith csg, 1 jt. 7" OD, 23#, Domestic csg. and 1 jt. 7" OD 23#, J-tt, domestic csg to 5739' and cemented with 250 sacks Bridget cement (50% Perlite & 50% cement with 4% Gel) followed by 75 sacks Ideal common cement. Howco Process top & bottom. Ran Baker fillup shoe & fillup collar 2 jts. (84.93') apart. Ran 5 Baker centralizers at 5734', 5644', 5554', 5464' and 5374'. Ran McCullough Gamma Ray and Neutron logs from 2800 to TD. Perforated the following intervals with 3 jets and 4 bullets per foot: 5528-68', 5616-26', 5632-51', 5658-65', 5668-71, and 5676-80'. Set Howco Packer at 5610' and sand-oil squeezed the perforated intervals: 5616-26, 5632-51, 5658-65, 5668-71, and 5676-80 with 10 bbls Rangely crude followed by 5 bbls #5 burner fuel. Pressures 1600 to 1400 to 1500. Pumped 80 bbls #6 burner fuel containing 1#/bbl sand. Inj. rate 3.84 bbl/min. Flushed with 30 bbls Rangely crude. Pressure 2200 psi.
Set Howco HM straddle packer at 5510-5575 and sand-oil squeezed as follows: Pumped 10 bbls Rangely crude followed by 5 bbls #5 burner fuel. Pressures 1325 to 1300. Pumped 80 bbls #5 burner fuel containing 1#/bbl sand. Pressures 2100 to 2300. Inj. rate 3.66 bbl/min. Flushed with 30 bbls Rangely crude.

Company: The California Company

Address: P. O. Box 455
Vernal, Utah

By: F. L. MERPY

Title: Field Supt.

Approved: NOV 19 1953
(Brig. Gen.) H. B. Scaville
District Engineer

U. S. GOVERNMENT PRINTING OFFICE 16—84437-5

RE-COMPLETION REPORT

STANDARD OIL COMPANY OF CALIFORNIA

FIELD: Red Wash PROPERTY: Section 22B

WELL NO: 43-22B(28) Sec. 22 T. 7S R. 23E SL B. & M.

Following is complete and correct record of all work done on the well since the previous record dated November 17, 1953

PURPOSE OF WORK: To perforate to expose additional zones and sand oil squeeze for greater productivity.

DATE OF REPORT: February 26, 1959 BY C. V. CRATTERTON
DISTRICT SUPERINTENDENT

WORK DONE BY: R&R Well Service

COMMENCED OPERATIONS: July 17, 1958 COMPLETED OPERATIONS: July 29, 1958

DATE WELL LAST PRODUCED: July 17, 1958 DATE RETURNED TO PRODUCTION: July 29, 1958

PRODUCTION:	PRIOR TO WORK		AFTER WORK	
Oil	131	B/D	538	B/D
Water	2	B/D	3	B/D
Gas	303	Mcf/D	645	Mcf/D
Gravity	29.9	°API	29.9	°API
Tubing	180	PSIG	380	PSIG
Casing	100	PSIG	350	PSIG
Method of Production: Pumping	X		X	
Flowing				
Gas Lift				

SUMMARY

Total Depth: 5740' Effective Depth: 5687'

Casing: 10 3/4", 40.5#, J-55 cemented 414.53'
7", 23#, J-55 cemented 5739'
Perforated with 3 jets and 3 bullets per foot
5528-5568', 5616-5626', 5632-5651', 5658-5665', 5668-5671', 5676-5680'
Perforated 4 - 1/2" bullet holes per foot
5416-5418', 5426-5429', 5448-5463', 5478-5488', 5502-5513'

JUNK: Baker Retrievable Bridge Plug 5687 - 5689'.

Tubing:

29.95	2½" gas anchor
10.00	2½" T69 sub
1.10	Axelson # 45 PSN
5178.95	178 2½" EUE T69 tubing
0.95	Boll Weevil Hanger
5221.95	Tubing landed

Form 319 (1M-1-58)

WELL NO.: Red Wash Unit 28 PROPERTY: Section 22B RED WASH UNIT

HISTORY

It is proposed to sand oil squeeze perforations 5528-5568', 5616-5626', 5632-5651', 5658-5665', 5668-5671', 5676-5680'.

Gun perforate with 4 - 1/2" holes per foot intervals 5502-5513', 5478-5488', 5448-5463', 5426-5429', and 5416-5418' to expose additional zones.

In addition to perforating the above zone it is proposed to sand oil squeeze the above perforations.

PROGRAM

1. Rig up workover rig, pump in 300 bbls of Rangely crude. Leave pumping unit pumping while displacing.

2. Pull rods. Pump soluble plug down tubing with burner fuel and continue displacing Rangely crude to flow line with 250 bbls. burner fuel.

3. Rig up BOPE and pull tubing.

4. Run in with mill shoe on tubing and backscuttle paraffin. Clean out to effective depth of 5689'. Pull out.

5. Sand oil squeeze perforations 5528-5568', 5616-5626', 5632-5651', 5658-5665', 5668-5671', and 5676-5680' down the casing using 400 bbls burner fuel, 25,000# 20-40 Ottawa sand (1½#/gal), and 850 # Adomite (.05#/gal), use 440 neoprene nylon balls in four 110 ball batches after each 80 bbls of sand oil mix. Displace sand oil mixture with 210 bbls burner fuel. (Do not exceed 2800 psi)

6. Clean out to bottom using mill shoe. Backscuttle and save nylon balls.

7. Set Baker Retrievable Bridge Plug at 5520'. Pressure test to 1200 psi with rig pumps.

8. Gun perforate the following intervals with 4 - 1/2" bullet holes per foot: 5513-5502', 5488-5478', 5463-5448', 5429-5426', 5418-5416'.

9. Sand oil squeeze the above perforations using 240 bbls burner fuel, 15,000# 20-40 Ottawa sand (1½/gal), and 500# Adomite (.05#/gal). Use 120 neoprene nylon balls in three 40 ball batches after each 60 bbls of sand oil mix. Displace sand oil mixture with 210 bbls burner fuel. (Do not exceed 2800 psi.)

10. Backscuttle, clean to top of retrievable bridge plug. Retrieve bridge plug.

11. Re-run tubing and hang with PSN at 5482'.

12. Run rods and place well on production.

WELL NO.: Red Wash Unit 28 PROPERTY: Section 22B RED WASH UNIT

WORK DONE

July 17, 1958

R&R Well Service moved on location.
Started operation.
Displaced well with 300 bbls Rangely crude.

July 18, 1958

Pump stuck.
Displaced Rangely crude with 250 bbls of burner fuel.
Put about 165 turns on rods with tietze wheel before breaking. Rods snapped at top of pump.

July 19, 1958

Pulled tubing production string. Rod stuck in joint above PSN.
Pump barrell was sanded in tubing and bottom hold down was unscrewed from pump.
Hold down was also sanded in locking nipple. Sample of sand appeared to be Ottawa and not formation sand.

July 21, 1958

Tagged fillup at 5630'.
Cleaned out to plug at 5689'.

July 22, 1958

Installed Braden Head.
Sand oil squeezed perforated intervals 5528-5568', 5616-5626', 5632-5651', 5658-5665', 5668-5671', 5676-5680' down casing. Used 3 Dowell Allison pumpers. Squeezed with 400 bbls burner fuel mixed with 25,000# 20-40 Ottawa sand (1½#/gal), and 850# (.05#/gal) Adomite. Used four 110 neoprene nylon ball batches after 80 bbls of oil per batch. Obtained breakdown with 1950 psi with about 27 BPM. Sand started going away at 2150 psi. Average injection rate 32 BPM. Maximum pressure 2100 psi. Minimum pressure 1800 psi. Final squeeze pressure after flush 2000 psi. Used 210 bbls burner fuel for flush.

July 23, 1958

Ran in hole with Baker retievable bridge plug.
Tried pulling up to set bridge plug and could not. Pushed plug to bottom.

July 24, 1958

Set Baker retrievable bridge plug at 5520'.
Perforated from Schlumberger collars; 5266', 5309', 5352', 5394', 5437', and 5480' the following intervals 5513-5502', 5488-5478', 5463-5448', 5429-5426', 5418-5416', with 4 - 1/2" bullets per foot. Bridge plug 5' high. Unable to perforate 5513-5515'. Losing fluid slowly in new perforations. Filled hole upon completing.

WELL NO.: Red Wash Unit 28 PROPERTY: Section 22B RED WASH UNIT

July 25, 1958

Installed Braden Head.
Sand oil squeezed perforated intervals 5416-5418', 5426-5429', 5448-5463', 5478-5488', 5502-5513' by Braden Head method. Squeezed with 250 bbls #5 burner fuel mixed with 15,000# ($1\frac{1}{2}$#/gal) 20-40 Ottawa sand, and 500# (.05#/gal) Adomite. Batched in three stages 120 neoprene nylon balls (40 balls per individual batch after 60 bbls of oil). Flushed with 210 bbls burner fuel. Broke formation down from 2350 psi to 2550 psi. Average injection rate $34\frac{1}{2}$ BPM. Maximum pressure 2500 psi. Minimum pressure 1800 psi. Used 3 Dowell Allison pumpers.

- -

July 26, 1958

Pulled out bridge plug.
Ran tubing production string in hole.

- -

July 27, 1958

Tried to run rods and could not.
Ran paraffin knife.

- -

July 28, 1958

Ran pump and rods.
Moved out rig.

R. D. LOCKE

Form 9-331a
(Feb. 1951)

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

Land Office Salt Lake City
Lease No. U-081
Unit Red Wash

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

71/H
8-11-58

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
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NOTICE OF INTENTION TO PULL OR ALTER CASING	X	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah August 4, 19 58

Well No. 28 is located 1980 ft. from {N/S} line and 660 ft. from {E/W} line of sec. 22

N ½ SE¼ 22 (¼ Sec. and Sec. No.) 7S (Twp.) 23E (Range) SLBM (Meridian)

Red Wash (Field) Uintah (County or Subdivision) Utah (State or Territory)

The elevation of the K.B. above sea level is 5618.5 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

1. Sand oil squeeze perforations 5520-68, 5616-26, 5632-51, 5658-65, 5668-71, 5676-80.
2. Set retrievable bridge plug 5520'.
3. Gun perforate with four 1/2" holes per foot the following intervals: 5513-02, 5488-78, 5463-48, 5429-26 and 5418-16.
4. Sand oil squeeze above perforations.
5. Retrieve bridge plug.
6. Run tubing and rods and place well on production.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Standard Oil Company of California, Western Operations, Inc.

Address P. O. Box 455
Vernal, Utah

By C. V. Chatterton

Title District Superintendent

GPO 9 18 507

Form 9-331a
(Feb. 1951)

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

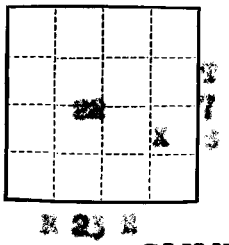
Land Office Salt Lake City

Lease No. U-081

Unit Red Wash

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	X	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah September 18, 1961

Well No. (43-22B) 28 is located 1980 ft. from {N/S} line and 660 ft. from {E/W} line of sec. 22

NE 1/4 SW 1/4 22 (¼ Sec. and Sec. No.) 7S (Twp.) 23E (Range) SLBM (Meridian)

Red Wash (Field) Uintah (County or Subdivision) Utah (State or Territory)

The elevation of the Kelly Bushing above sea level is 5648.5 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

1. Run temperature survey.
2. Exclude zone of gas entry with cement.
3. Drill out cement.
4. Return well to production.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company California Oil Company, Great Basin Division

Address P. O. Box 455

Vernal, Utah

By R. W. Patterson

Title Field Superintendent

U.S.G.S., SLC-3; OCCC, SLC-1; Gulf, Denver-1; Chalkins-1; RLJ-1; File-1

GPO 862040

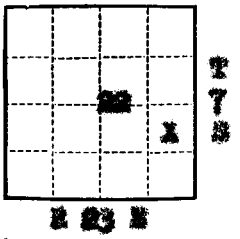
Form 9-331 a
(Feb. 1951)

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

Land Office Salt Lake City
Lease No. U-081
Unit Red Wash

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	X
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah December 19, 1961

Well No. 26 (43-22B) is located 1980 ft. from {N/S} line and 660 ft. from {E/W} line of sec. 22

NE 1/4 SE 1/4 22 — (¼ Sec. and Sec. No.)
7S — (Twp.)
23E — (Range)
SLBM — (Meridian)
Red Wash — (Field)
Uintah — (County or Subdivision)
Utah — (State or Territory)

The elevation of the Kelly Bushing above sea level is 5648.5 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

1. Sealed off parts 5416-5418, 5426-5429, 5448-5463, 5478-5488, 5508-5513 and 5528-5568' by cement squeeze.
2. Notched the following zones by Abrasijet: 5417, 5427, 5455-60, 5481-86 and 5504'.
3. Stimulated by sand oil frac and returned well to production.

	PRODUCTION	
	Before	After
Oil	135	180
Water	1	12
Gas	1323	401

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company California Oil Company, Western Division

Address P. O. Box 455

Vernal, Utah

Original Signed By
R. W. PATTERSON

By R. W. Patterson

Title Field Superintendent

USGS, SLC-3; OGCC, SLC-1; Gulf, Denver-1; Caulkins-1; NLG-1; File-1

GPO 862040

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE* (Other instructions reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: U-081

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME: Red Wash

8. FARM OR LEASE NAME:

9. WELL NO.: Unit #28 (43-22B)

10. FIELD AND POOL, OR WILDCAT:

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 22, T7S, R23E

1. OIL WELL [X] GAS WELL [ ] OTHER

2. NAME OF OPERATOR: Chevron Oil Company, Western Division

3. ADDRESS OF OPERATOR: P. O. Box 455, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1980' FSL and 660' FEL of Sec. 22, T7S, R23E, SLBM

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 5648.5' KB

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING WELL	
FRACTURE TREAT	X	MULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING		ABANDONMENT*	
REPAIR WELL		CHANGE PLANS		(Other)			
(Other) Expose Additional Sand	X						

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to expose additional sand and stimulate production at subject well as follows:

1. Clean out to 5687' and pick up RBP at 5687'. Run in hole with bit and drill out to 5735'. Run GR-CBL-CCL.

2. Perforate w/ 2 hyperjets per ft at 4507-08' (Basal F), 5098-99, 5106-07' (I_D), 5508-09, 5513-14' (K_E), 5527-29, 5532-34, 5539-41, 5543-45, 5553-54, 5560-62' (K_F), 5700-01' (L_C), 5719-20 and 5725-26' (L_D). Selectively breakdown all exposed perfs.

3. Selectively swab Basal F, I_D, K_F, L_C and L_D perfs.

4. Bradenhead frac all perfs.

5. Clean out to PBTD. Run GR tracer log.

6. Run production string, pump and rods.

Present Production: 26 BOPD, 0 BWPD, 559 MCFD.

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By R. W. PATTERSON R. W. PATTERSON TITLE Unit Superintendent DATE 11/6/67

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

USGS, SLC-3; O&GCC, SLC-2; Gulf, Okla. City-1; Gulf, Casper-1; Caulkins-1; Humble, Denver-1; File-1

Form 9-331
(May 1963)

U TED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRI 'ATE*
(Other instructio. on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

2. NAME OF OPERATOR
Chevron Oil Company, Western Division

3. ADDRESS OF OPERATOR
P. O. Box 455, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1980' FSL and 660' FEL of Sec. 22, T7S, R23E, SLBM

5. LEASE DESIGNATION AND SERIAL NO.
U-081

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Red Wash

8. FARM OR LEASE NAME

9. WELL NO.
Unit #28 (43-22B)

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 22, T7S, R23E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
KB - 5648.5'

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	X	ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING		ABANDONMENT*	
REPAIR WELL		CHANGE PLANS		(Other) Expose Addl Sand			X
(Other)							

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The following work was completed on subject well as of 12-4-67:

1. Unable to retrieve entire RBP at 5687'. Ran GR-CBL-CL.

2. Perforated at 4507-08 (Basal F), 5098-99, 5106-07 (I_D), 5508-09, 5514-15 (K_E), 5527-29, 5532-34, 5539-41, 5543-45, 5553-54, 5560-62 (K_Y). Unable to perf L_D and L_C sands as planned because of inability to recover RBP.

3. Selectively brokedown and pumped into each set of exposed perfs. Swab tested Basal F, I_D and K_Y perfs.

4. Bradenhead fraced interval 4507-5680.

5. Cleaned out 90' of sand, etc., to PBTD 5685'.

6. Ran GR tracer log.

7. RIH w/ production tubing. Hung well on.

Prior Production: 26 BOPD, 0 BWPD, 559 MCFD.
Production After: 398 BOPD, 10 BWPD, 1425 MCFD.

18. I hereby certify that the foregoing is true and correct

SIGNED R. W. PATTERSON TITLE Unit Superintendent DATE 1-15-68

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

USGS, SLC-3; O&GCC, SLC-2; Gulf, Okla. City-1; Gulf, Casper-1; Caulkins-1; Humble, Denver-1; File-1

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: U-081

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: OK 15

1. OIL WELL [X] GAS WELL [ ] OTHER

7. UNIT AGREEMENT NAME: Red Wash

2. NAME OF OPERATOR: Chevron U.S.A. Inc.

8. FARM OR LEASE NAME: Red Wash Unit

3. ADDRESS OF OPERATOR: P. O. Box 599 Denver, Colorado 80201

9. WELL NO.: Unit #28 (43-22B)

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1980' FSL & 660' FEL of S 22, T7S, R23E, SLBM

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: S 22, T7S, R23E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.): KB 5648.5'

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	X	PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CASING	
SHOOT OR ACIDIZE	X	ABANDON*		SHOOTING OR ACIDIZING		ABANDONMENT*	
REPAIR WELL		CHANGE PLANS		(Other)			
(Other)							

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to clean out well to PBTD 5685', locate and shut off water entry zones by cement squeezing and to acidize remaining productive zones.

3 - USGS
2 - State
3 - Partners
1 - JCB
1 - DLD
1 - EDB/WBH
1 - File

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
DATE: May 2, 1977
BY: P. L. Driscoll

18. I hereby certify that the foregoing is true and correct

SIGNED: J. J. Johnson TITLE: Engineering Assistant DATE: 3-25-77

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

WELL NAME: RWU #28 (43-22B)

FIELD: Red Wash

PROPOSED TREATMENT PROCEDURE

1. Objective: Shut off water entry and increase production.

2. Size and type of treatment: Approximately 5000 gals 15% HCl. After closing off water entry zones, remaining zones to be acidized with 60 gal/ft 15% HCl.

3. Intervals to be treated: 5616-80, 5527-62, 5508-15, 5098-5107, 4507-08.

4. Treatment down casing or tubing: tubing

5. Method of localizing its effects: Straddle watered out zones w/RBP & packer and use ball sealers

6. Disposal of treating fluid: Swab back to pit

7. Name of company to do work: Dowell, Halliburton or Western

8. Anticipated additional surface disturbances: None

9. Estimated work date: May 1, 1977

10. Present status, current production and producing interval: shut in

Date	BOPD	MCFD	BWPD
9/76	24		1050

JAM 6/8/76

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED APR 22 1977 DIVISION OF OIL, GAS, & MINING

5. LEASE DESIGNATION AND SERIAL NO.: U-082

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1. OIL WELL [X] GAS WELL [ ] OTHER

7. UNIT AGREEMENT NAME: Red Wash

2. NAME OF OPERATOR: Chevron U.S.A. Inc.

8. FARM OR LEASE NAME: Red Wash Unit

3. ADDRESS OF OPERATOR: P. O. Box 599 Denver, Colorado 80201

9. WELL NO.: #29 (32-23B)

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1980' FNL & 1980' FEL (SW¼NE¼)

10. FIELD AND POOL, OR WILDCAT: Red Wash Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 23, T7S, R23E, SLBM

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): KB 5674.6

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING WELL	
FRACTURE TREAT	X	MULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING		ABANDONMENT*	
REPAIR WELL		CHANGE PLANS		(Other)			
(Other)							

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to do the following stimulation work to increase oil production:

1. POOH w/tubing
2. Clean out well to 5663'
3. Bradenhead Frac sands down 7" casing using 72,000 gals K-1 Super Emulsitrac, 32,000# 100 Mesh sand, 24,000# 10-20 sand, 88,000# 20-40 sand, and 700# benzoic acid flakes.
4. Clean out sand w/notched collar.
5. Place well on production.

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
DATE: April 22, 1977
BY: [signature]

Present Status
Date - 2/77
BOPD - 108
MCFD - 16
BWPD - 34

3 USGS
2 State
3 Partners
1 JCB
1 DLD
1 EDB/WBH
1 File

No additional surface disturbances required for this activity.

18. I hereby certify that the foregoing is true and correct

SIGNED [signature] TITLE J. J. Johnson Engineering Asst. DATE 4-13-77

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED JUL 6 1977 DIV. OF OIL, GAS & MINING

1. OIL WELL [X] GAS WELL [ ] OTHER

2. NAME OF OPERATOR: Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR: P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1980' FSL & 660' FEL (NE¼SE¼)

5. LEASE DESIGNATION AND SERIAL NO.: U-081

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME: Red Wash

8. FARM OR LEASE NAME: Red Wash Unit

9. WELL NO.: #28 (43-22B)

10. FIELD AND POOL, OR WILDCAT:

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: S22, T7S, R23E

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): KB 5648.5

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[X]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other)			
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was cleaned out to PBTD 5685. Cement squeezed, perforated and acidized, (See attached) as follows:

1. MIR. POOH w/tubing and pump.
2. RIH w/bit and scraper. Cleaned out to 5685'.
3. RIH w/RBP and packer.
4. Cement squeezed perfs 5508-15 w/150 sx class G Cement.
5. RIH w/bit and scraper. Drilled out to 5520'.
6. Perforated interval 5508-15 w/3 shots/ft. - see attached.
7. Acidized - see attached.
8. POOH w/RBP & Pkr.
9. RIH w/tubing and pump.
10. Place well on production.

No additional surface disturbances required for this activity.

3 - USGS
2 - State
3 - Partners
1 - JCB
1 - DLD
1 - Sec 723
1 - File

18. I hereby certify that the foregoing is true and correct

SIGNED J. J. Johnson TITLE J. J. Johnson, Engineering Assistant DATE 7-1-77

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

WELL NAME: Red Wash Unit #28 (43-22B)

FIELD: Red Wash

COMPLETED PERFORATING PROCEDURE

1. Depth, number and size of shots (or depths of rips): 3 shots/ft.

   5508-15

2. Company doing work: Oil Well Perforations
3. Date of work: June 12, 1977
4. Additional surface distrubances: None
5. Production after work:

Date	BOPD	MCFD	BWPD
6/24/77	9	3	297

JAM 6/8/76

WELL NAME Red Wash Unit #28 (43-22B)

FIELD NAME Red Wash

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 756 gals 15% HCl

2. Intervals treated: 5508-15, 5098-5107, 4507-08

3. Treatment down casing or tubing. Tubing

4. Methods used to localize effects: 31 ball sealers used. RBP and packer used to straddle zones.

5. Disposal of treating fluid: Spent acid swabbed back to pit.

6. Depth to which well was cleaned out: 5685'

7. Time spent bailing and cleaning out: 4 days

8. Date of work: 6/9, 6/14, and 6/15/77

9. Company who performed work: Western

10. Production interval: 5616-80, 5508-15, 5098-5107, 4507-08

11. Status and production before treatment:

Date	BOPD	MCFD	BWPD
9/76	24		1050

12. Status and production after treatment:

Date	BOPD	MCFD	BWPD
6/24/77	9	3	297

JAM 6/8/76

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: U-081

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1. OIL WELL [X] GAS WELL [ ] OTHER

7. UNIT AGREEMENT NAME: Red Wash

2. NAME OF OPERATOR: Chevron U.S.A. Inc.

8. FARM OR LEASE NAME:

3. ADDRESS OF OPERATOR: P. O. Box 599, Denver, CO 80201

9. WELL NO.: 28 (43-22B)

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1980' FSL & 660' FEL (NE¼ SE¼)

10. FIELD AND POOL, OR WILDCAT: Red Wash

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 22, T7W, R23E

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): KB 5648.5'

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING WELL	
FRACTURE TREAT	X	MULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CASING	
SHOOT OR ACIDIZE	X	ABANDON*		SHOOTING OR ACIDIZING		ABANDONMENT*	
REPAIR WELL		CHANGE PLANS		(Other)			
(Other) Convert to Gas Producer			X				

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to convert this shut-in oil well to a gas well as follows:

(See attached)

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: Oct. 20, 1977
BY: P. L. Driscoll

No additional surface disturbances required for this activity.

3-USGS
2-State
3-Partners
1-JCB
1-DLD
1-Sec. 723
1-File

18. I hereby certify that the foregoing is true and correct

SIGNED J. J. Johnson TITLE Engineering Assistant DATE 10/14/77

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Lease Designation: U-081
Unit Agreement Name: Red Wash
Well No.: 28 (43-22B)
Field: Red Wash, Sec. 22, T7W, R23E, Uintah County, Utah

PROCEDURE

1. MIR & RU. POOH w/tubing and sub pump assembly.

2. GIH w/bit, casing scraper and tubing. Clean out to 5520'. POOH.

3. RIH w/cast iron bridge plug and set at ± 5400'. Dump 5' cement on CIBP.

4. RIH w/packer and tubing. Cement squeeze interval 5098-5107' w/100 sxs. Pull packer up and cement squeeze interval 4507-08' w/100 sxs cement. POOH.

5. RIH w/bit,casing scraper and tubing. Drill out to 4520'. POOH.

6. Perforate interval 5351-59' w/three shots per ft.

7. RIH w/RBP and packer. Acidize interval 5351-54 w/400 gals 15% HCl. Swab spent acid to pit. Set RBP and packer to straddle 4572-82'.

8. Perforate intervals 4572-76' and 4580-82' w/three shots per ft.

9. Rig up and acidize interval 4572-82' w/200 gals 15% HCl. Swab back spent acid to pit.

10. After evaluation, frac selected gas sands using 30,000 gals Versagel 2,500 frac fluid, 32,500# 20/40 sand, and 10,000# 10/20 sand. We will either frac down tubing or bradenhead. Flush to top of perfs w/frac fluid, Versagel, containing 15#/1000 gals low residue gelling agent.

11. If necessary, GIH w/tubing bailer and clean out sand.

12. GIH w/tubing and packer. Set packer above perfs.

13. RU swab unit and swab to start well. Flow well to pit to clean up.

14. After 10 days production, GIH w/sinker bars to tag fill and clean out sand, if necessary

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: U-081

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1. OIL WELL [ ] GAS WELL [X] OTHER

7. UNIT AGREEMENT NAME: Red Wash

2. NAME OF OPERATOR: Chevron U.S.A. Inc.

8. FARM OR LEASE NAME:

3. ADDRESS OF OPERATOR: P. O. Box 599, Denver, CO 80201

9. WELL NO.: 28 (43-22B)

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1980' FSL & 660' FEL (NE¼ SE¼)

10. FIELD AND POOL, OR WILDCAT: Red Wash

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec 22, T7S, R23E

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): KB 5648.5'

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[X]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[X]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other) Converted to Gas Producer			[X]
(Other)			[ ]	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was converted from a shut-in oil well to a gas well as per the attached procedure.

RECEIVED
MAR 20 1978
DIVISION OF OIL, GAS, & MINING

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
DATE: March 20, 1978
BY: [signature]

Current Status	
Date	3/8/78
MCFD	2,503
Tbg Press	375 psig

2-USGS
2-State
3-Partners
1-JCB
1-DLD
1-Sec 723
1-File

No additional surface disturbances required for this activity.

18. I hereby certify that the foregoing is true and correct

SIGNED [signature] TITLE J. J. Johnson, Engineering Assistant DATE 3/16/78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Lease Designation: U-081
Unit Agreement Name: Red Wash
Well No.: 28 (43-22B)
Field: Red Wash, Sec. 22, T7W, R23E, Uintah County, Utah

PROCEDURE

1. MIR & RU. POOH w/tubing and sub pump assembly.

2. GIH w/bit, casing scraper and tubing. Cleaned out to 5550'. POOH.

3. RIH w/cast iron bridge plug and set at ± 5400'. Dump 5' cement on CIBP.

4. RIH w/packer and tubing. Cement squeezed interval 5098-5107' w/100 sxs. Pulled packer up and cement squeezed interval 4507-08' w/100 sxs cement. POOH.

5. RIH w/bit, casing scraper and tubing. Drill out to 5080'. POOH.

6. Perforated interval 5351-59' w/three shots per ft. on 12/6/77 by GO International.

7. RIH w/RBP and packer. Acidized interval 5351-59' w/400 gals 15% HCl on 12/6/77 by Halliburton. Swabbed spent acid to pit. Set RBP and packer to straddle 4572-82'.

8. Perforated intervals 5015-19' w/three shots per foot on 12/31/77 by Oil Well Perforators.

9. Rig up and acidized interval 5015-19' w/250 gals 15% HCl on 1/3/78 by Dowell. Swabbed back spent acid to pit.

10. Perforated interval 4776-80' and 4842-46' w/three shots per foot on 1/6/78 by Oil Well Perforators.

11. Acidized interval 4776-80' and 4842-46' w/500 gals 15% HCl on 1/6/78 by Dowell. Swabbed well back.

12. Perforated interval 4642-45', 4618-20', 4580-82', 4573-76' w/three shots per foot on 1/10/78 by Oil Well Perforators.

13. Acidized intervals 4645-4573' w/1500 gals 15% HCl on 1/10/77 by Dowell. Swabbed well back.

14. Placed well on production.

RWU 28 43-22[	Sec 22 T7S, R23E	C'ubly 10/17/88

N

○ wellhead.

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
APR 07 1989
DIVISION OF OIL, GAS & MINING

1. OIL WELL [ ] GAS WELL [X] OTHER Convert to Oil Producer

2. NAME OF OPERATOR: Chevron U.S.A. Inc., Room 13097

3. ADDRESS OF OPERATOR: P. O. Box 599, Denver CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface: 1,980' FSL & 660' FEL (NE¼ SE¼)

5. LEASE DESIGNATION AND SERIAL NO.: U-081

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME: Red Wash

8. FARM OR LEASE NAME:

9. WELL NO.: 28 (43-22B)

10. FIELD AND POOL, OR WILDCAT:

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 22-T7S-R23E

14. PERMIT NO.: API 43-047-15155

15. ELEVATIONS (Show whether DF, RT, GR, etc.): KB: 5,648.5'

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	X	PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CASING	
SHOOT OR ACIDIZE	X	ABANDON*		SHOOTING OR ACIDIZING		ABANDONMENT*	
REPAIR WELL		CHANGE PLANS		(Other)			
(Other) Convert Shut-in Gas Well To Oil Producer			X	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRU. N/D wellhead. N/U & test BOPE. POOH w/production string.
2. D/O CIBP @ 4,700'. C/O to PBTD @ 5,400'.
3. Cmt sqz perfs 5,351'-59' (K), 5,015'-19' (Ib), 4,842'-46' (Hc), and 4,776'-80' (Ha).
4. D/O & cmt sqz perfs 5,502'-5,680' (Ke-L).
5. Perf following zones w/csg guns, 4 spf:
   4,503'-4,511' (Fr) 5,416'-5,431' (Kb)
   4,912'-4,917' (Hf) 5,442'-5,464' (Kc)
   5,096'-5,108' (Id)
   5,313'-5,317' (Je)
6. Selectively acidize Kb through Kd and swab.
7. Selectively acidize Fr through Je and swab.
8. RIH w/production string.
9. N/D BOPE. N/U wellhead. RIH w/pump & rods.
10. RDMOL. TWOTP.

3-BLM
3-State
2-Partners
1-EEM
1-MKD
2-Drlg
1-File

18. I hereby certify that the foregoing is true and correct

SIGNED J.K. Watson TITLE Technical Assistant DATE 4-5-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 4-24-89
BY: John R. Baza

Federal approval of this action is required before commencing operations.

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Field: RED WASH UNIT	GL: 5636' KB: 5636'	Current Status: GAS PRODUCER-SI	Prepared By: Gale Wright
Well Name: RWU # 28 (43-22B)	TD: 5740' PBTD: 4700'	Proposed Status: OIL PRODUCER	Date Prepared: 01/31/89
Location: Sec. 22, T-7S, R-23E UINTAH COUNTY, UTAH			

CURRENT

10 3/4", 40.5#, J-55
Casing @ 415' cemented
w/160 sxs.

2 7/8" TBG. LANDED
@ 4531.55'

CIBP @ 4700'

CIBP @ 5400'

4507'-08' (Fr)
4573'-76' (Gb)
4580'-82' (Gc)
4618'-20' (Gh)
4642'-45' (Gj)
4776'-80' (Ha)
4842'-46' (Hc)
5015'-19' (Ib)
5098'-99' (Id)
5106'-07' (Id)
5351'-59' (K)
5416'-18' (Kb)
5426'-29' (Kb)
5448'-63' (Kc)
5478'-88' (Kd)
5502'-07' (Ke)
5508'-15' (Ke)
5527'-29' (Kf)
5532'-34' (Kf)
5539'-41' (Kf)
5543'-45' (Kf)
5553'-54' (Kf)
5560'-62' (Kf)
5563'-68' (Kf)
5632'-51' (Lc)
5658'-65' (Ld)
5668'-71' (Le)
5676'-80' (Le)

Landed 7", 23#, J-55
casing @ 5739' cemented
w/250 sxs.

TD @ 5740'

PROPOSED

10 3/4", 40.5#, J-55
Casing @ 415' cemented
w/160 sxs.

BAC @ +/- 4490'

PSN @ +/- 5440'
EOT @ +/- 5470'

CICR @ 5500'

4503'-11' (Fr)
4573'-76' (Gb)
4580'-82' (Gc)
4618'-20' (Gh)
4642'-45' (Gj)
4776'-80' (Ha)
4842'-46' (Hc)
4912'-17' (Hf)
5015'-19' (Ib)
5096'-5108' (Id)
5313'-17' (Je)
5351'-59' (K)
5416'-31' (Kb)
5442'-64' (Kc)
5476'-90' (Kd)
5502'-07' (Ke)
5508'-15' (Ke)
5527'-29' (Kf)
5532'-34' (Kf)
5539'-41' (Kf)
5543'-45' (Kf)
5553'-54' (Kf)
5560'-62' (Kf)
5563'-68' (Kf)
5632'-51' (Lc)
5658'-65' (Ld)
5668'-71' (Le)
5676'-80' (Le)

Landed 7", 23#, J-55
casing @ 5739' cemented
w/250 sxs.

TD @ 5740'

Form 3160-5
November 1983)
Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: U-081

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1. OIL WELL [X] GAS WELL [ ] OTHER

7. UNIT AGREEMENT NAME: Red Wash

2. NAME OF OPERATOR: Chevron U.S.A. Inc., Room 13097

8. FARM OR LEASE NAME:

3. ADDRESS OF OPERATOR: P. O. Box 599, Denver CO 80201

9. WELL NO.: 28 (43-22B)

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1,980' FSL & 660' FEL NE¼, SE¼

10. FIELD AND POOL, OR WILDCAT:

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 22-T7S-R23E

RECEIVED
MAY 15 1989
DIVISION OF
OIL, GAS & MINING

14. PERMIT NO.: API 43-047-15155

15. ELEVATIONS (Show whether DF, RT, GR, etc.): KB: 5,648.5'

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other) Convert SI Gas Well to Oil Prod.			[X]
(Other)			[ ]	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was converted to oil producer as follows:

1. MIRU GUDAC WS 4/19/89.
2. N/D WH. N/U BOBE. POOH w/production string.
3. Drill out CIBP @ 4,700'.
4. Clean out w/bit & scraper to 5,375' PBTD.
5. Cmt sqd perfs 5,351'-59', 5,015'-19', 4,776'-80' w/100 sxs cmt each.
6. Drill out cmt and CIBP @ 5,400'. Set CICR @ 5,498'.
7. Sqzd 58 sxs cmt below retainer at 5,498'.
8. Perforated zones 4,503'-11', 4,912'-17', 5,076'-5,108', 5,313'-17', 5,416'-5,431', 5,442'-64', 5,476'-90'.
9. Acidized perfs 5,476'-90', 5,442'-64', 5,476'-90', 5,416'-31', 5,442'-64'. Swabbed back load.
10. Acidized perfs 5,313'-17', 5,096'-5,108', 4,912'-17', 4,503'-11'. Swabbed back load.
11. RIH w/production string. N/U WH. N/D BOPE.
12. RIH w/pump & rods.
13. Release rig 5/2/89. TWOTP.

3-BLM	1-PLM
3-State	1-Sec. 724-C
2-Partners	1-Sec. 724-R
1-EEM	1-COS
1-MKD	1-File
2-Drlg	

18. I hereby certify that the foregoing is true and correct

SIGNED J.R. Watson TITLE Technical Assistant DATE 5-8-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5
December 1989.

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

Form Approved
Budget Bureau No.1004-8135

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.
U-081

6. If Indian, Allotte or Tribe Name

7. If Unit or CA. Agreement Designation
RED WASH UNIT

1. Type of Well
OIL WELL [X] GAS WELL [ ] OTHER

8. Well Name and No.
RED WASH #28(43-22B)

2. Name of Operator
CHEVRON U.S.A. INC

9. API Well No.
43-047-15155

3. Address and Telephone No.
PO BOX 599 Attn: D.H.HUDSPETH
DENVER, CO. 80201 (303)-930-3926

10. Field and Pool, or Exploratory Area
RED WASH
GREEN RIVER

4. Location of Well (Footage, Sec.,T.,R.,M., or Survey Description)
SEC 22-T7S-R23E

11. County or Parish, State
UINTAH
UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[X] *Notice of Intent*	[ ] *Abandonment*	[ ] *Change of plans*
[ ] *Subsequent Report*	[ ] *Recompletion*	[ ] *New Construction*
[ ] *Final Abandonment Notice*	[ ] *Plugging Back*	[ ] *Non-Routine Fracturing*
	[ ] *Casing Repair*	[ ] *Water Shut-Off*
	[ ] *Altering Casing*	[X] *Conversion to Injection*
	[ ] *Other*	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all martkers and zones pertinent to this work.)*
1. MIRU GUDAC WSU, POOH W/ TBG, RIH W/ BIT & SCRAPER.
2. RIH W/ RET PKR, ISOLATE ANY CSG. LEAKS IF ANY, SQ OFF & TEST.
3. RIH W/ 2 7/8" INJ STRING (W/ "FH" & MODEL "D" PKRS' FOR ISOLATION) SET @ 4,350' & 4,875' RESPECTIVE.
4. PERFORM MIT TEST.
5. N/D, MOL, TWOTP.

RECEIVED
JUL 18 1991
DIVISION OF OIL GAS & MINING

3-BLM 1-DRLG
1-EPA 1-FILE
3-STATE
1-JRB

Accepted by the State of Utah Division of Oil, Gas and Mining
Date: 7-19-91
By: [illegible]

14. I hereby certify that the foregoing is true and correct
Signed [illegible] Title DRILLING ENGINEER Date 7-15-91

(This space for State office use)
Approved by *Federal Approval of this Action is Necessary* Title Date
Conditions of Approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or restitutions as to any matter within its jurisdiction.

Field: RED WASH UNIT	GL: 5636' KB: 5649'	Current Status: Oil Producer
Well Name: RWU #28 (43-22B)	TD: 5740' PBTD: 5498'	Proposed Status: Injector
Location: NESE 22-7S-23E UINTAH COUNTY, UTAH	Prepared By: Erin A. O'Brien	Date Prepared: 06/24/91

CURRENT

Landed 10 3/4", 40.5#, J-55 casing @ 415' w/160 sx

Tubing Detail

145 jts 2-7/8" 6.5# J-55
PSN @ 4526'
Lockset Packer @ 4528'

EXCLUDED PERFS:
4507-08' (Fr) ‡

TOC @ 3190'

OPEN PERFS:
4503-11' (Fr)
EOT @ 4532'
4573-76' (Gb)
4578-82' (Gc)
4618-20' (Gh)
4642-45' (Gj)
4776-80' (Ha)
4842-46' (Hc)
4912-17' (Hf)
5015-19' (Ib)
5098-99' (Id) ‡
5106-07' (Id) ‡
5076-5108' (Id)
5313-17' (Je)
5351-59' (K)
5416-18' (Kb) ‡
5426-29' (Kb) ‡
5448-63' (Kc) ‡
5478-88' (Kd) ‡
5416-31' (Kb)
5442-64' (Kc) Communicated up
5476-90' (Kd) Communicated up
CICR @ 5498'
5502-15' (Ke)
5527-29' (Kf)
5532-34' (Kf)
5539-41' (Kf)
5543-45' (Kf)
5553-54' (Kf)
5560-68' (Kf)
5618-26' (Lb)
5632-51' (Lc)
5658-65' (Ld)
5668-71' (Le)
5676-80' (Le)
Original PBTD @ 5685'

Landed 7" 23#, J-55, S-80
S-95 csg @ 5739' w/cmt

TD @ 5740'

Proposed

Landed 10 3/4", 40.5#, J-55 casing @ 415' w/160 sx

Tubing Detail

TOC @ 3190'

NEW "FH" Packer @ 4350'

EXCLUDED PERFS:
4507-08' (Fr) ‡

OPEN PERFS:
4503-11' (Fr)
4573-76' (Gb)
4578-82' (Gc)
4618-20' (Gh)
4642-45' (Gj)
4776-80' (Ha)
4842-46' (Hc)

Model 'D' w/Seal Assy.

NEW ~~"FH" Packer @ 4875'~~

4912-17' (Hf)
5015-19' (Ib)
5098-99' (Id) ‡
5106-07' (Id) ‡
5076-5108' (Id)
5313-17' (Je)
5351-59' (K)
5416-18' (Kb) ‡
5426-29' (Kb) ‡
5448-63' (Kc) ‡
5478-88' (Kd) ‡
5416-31' (Kb)
5442-64' (Kc) Communicated up
5476-90' (Kd) Communicated up
CICR @ 5498'
5502-15' (Ke)
5527-29' (Kf)
5532-34' (Kf)
5539-41' (Kf)
5543-45' (Kf)
5553-54' (Kf)
5560-68' (Kf)
5618-26' (Lb)
5632-51' (Lc)
5658-65' (Ld)
5668-71' (Le)
5676-80' (Le)
Original PBTD @ 5685'

Landed 7" 23#, J-55, S-80
S-95 csg @ 5739' w/cmt

TD @ 5740'

‡ Previously Cement Squeezed

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SEP - 1

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.
U-081

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation
RED WASH UNIT

1. Type of Well
[X] Oil Well [ ] Gas Well [ ] Other

8. Well Name and No.
RWU #28 (43-22B)

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

9. API Well No.
43-047-15155

3. Address and Telephone No.
11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

10. Field and Pool, or Exploratory Area
RED WASH-GRN. RIVER

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL, 660' FEL, SEC. 22, T7S/R23E

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[X] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
	[ ] Recompletion	[ ] New Construction
[ ] Subsequent Report	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
[ ] Final Abandonment Notice	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other Well Status	[ ] Dispose Water
		(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

TA approval is requested for this well, which is believed to have gas recompletion potential. Gas potential will be tested sometime during the next five years.

14. I hereby certify that the foregoing is true and correct.
Signed Dick Dough Title **Operations Assistant** Date **08/29/94**

(This space for Federal or State office use)

Approved by: Title Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See instruction on Reverse Side**

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED SEP - 1 DIV. OF OIL, GAS & MINING

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.
U-081

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
RED WASH UNIT

8. Well Name and No.
RWU #28 (43-22B)

9. API Well No.
43-047-15155

10. Field and Pool, or Exploratory Area
RED WASH-GRN. RIVER

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
[X] Oil Well [ ] Gas Well [ ] Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL, 660' FEL, SEC. 22, T7S/R23E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[X] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
	[ ] Recompletion	[ ] New Construction
[ ] Subsequent Report	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
[ ] Final Abandonment Notice	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other Well Status	[ ] Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

TA approval is requested for this well, which is believed to have gas recompletion potential. Gas potential will be tested sometime during the next five years.

14. I hereby certify that the foregoing is true and correct.
Signed Diane Moore Title **Operations Assistant** Date **08/29/94**

(This space for Federal or State office use)

Approved by: Title Date

Conditions of approval, if any

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Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED JAN 1995 DIV OF OIL, GAS & MINING

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.: U-081

6. If Indian, Allottee or Tribe Name:

7. If Unit or CA, Agreement Designation: RED WASH UNIT

8. Well Name and No.: RWU #28 (43-22B)

9. API Well No.: 43-047-15155

10. Field and Pool, or Exploratory Area: RED WASH-GRN. RIVER

11. County or Parish, State: UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
   [X] Oil Well [ ] Gas Well [ ] Other

2. Name of Operator
   CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
   11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
   1980' FSL, 660' FEL, SEC. 22, T7S/R23E, NE/SE

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[X] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
	[X] Recompletion	[ ] New Construction
[ ] Subsequent Report	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
[ ] Final Abandonment Notice	[ ] Altering Casing	[ ] Conversion to Injection
	[ ] Other _____	[ ] Dispose Water
		(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

We propose to recomplete the subject well as follows:

1. **MIRU.**
2. **Release tubing anchor and TOH.**
3. **Clean out to 5498' PBTD.**
4. **Perforate 5353-5360' with 4 JSPF.**
5. **Run tubing and rod pumping equipment back in well.**
6. **RDMO.**

Accepted by the Utah Division of Oil, Gas and Mining

FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct.
Signed: Diana Baugh Title: Operations Assistant Date: 1/9/95

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.: U-081

6. If Indian, Allottee or Tribe Name:

7. If Unit or CA, Agreement Designation: RED WASH UNIT

8. Well Name and No.: RWU #28 (43-22B)

9. API Well No.: 43-047-15155

10. Field and Pool, or Exploratory Area: RED WASH-GRN. RIVER

11. County or Parish, State: UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well: [X] Oil Well [ ] Gas Well [ ] Other

2. Name of Operator: CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.: 11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description): 1980' FSL, 660' FEL, SEC. 22, T7S/R23E, NE/SE

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[X] Subsequent Report	[X] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[ ] Other _____	[ ] Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

The following work was completed between 1/19/95 and 1/23/95:

1. **MIRU.**
2. **Release tubing anchor and TOH.**
3. **Perforated 5353-5360' (K) using 4 JSPF.**
4. **RDMO.**

RECEIVED
JAN 30 1995
DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Signed: Sheila Rough Title: Operations Assistant Date: 1/26/95

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See instruction on Reverse Side**

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name: N/A

7. If Unit or CA, Agreement Designation: RED WASH UNIT I-SEC NO 761

1. Type of Well: [ ] Oil Well [ ] Gas Well [X] Other MULTIPLE WELLS SEE ATTACHED LIST

8. Well Name and No.

2. Name of Operator: CHEVRON U.S.A. INC.

9. API Well No.

3. Address and Telephone No: 11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4300

10. Field and Pool, or Exploratory Area: RED WASH - GREEN RIVER

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. County or Parish, State: UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
	[ ] Recompletion	[ ] New Construction
[X] Subsequent Report	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
[ ] Final Abandonment Notice	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other CHANGE OF OPERATOR	[ ] Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

As of January 1, 2000 Chevron U.S.A. INC. resigns as Operator of the Red Wash Unit.
The Unit Number is I-SEC NO 761 effective October 31, 1950.

The successor operator under the Unit Agreement will be
Shenandoah Energy Inc.
475 17th Street, Suite 1000
Denver, CO 80202

Agreed and accepted to this 29th day of December, 1999

Shenandoah Energy Inc.
By: Mitchell L. Solich
Mitchell L. Solich
President

RECEIVED
DEC 30 1999
DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Signed A. E. Wacker — Title Assistant Secretary — Date 12/29/99

(This space for Federal or State office use)

Approved by: — Title — Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS ✓
2. CDW ✓		5-~~SJ~~ ✓
3. JLT		6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold) Designation of Agent

Operator Name Change (Only) Merger

The operator of the well(s) listed below has changed, effective: **01-01-2000**

FROM: (Old Operator):
CHEVRON USA INC
Address: 11002 E. 17500 S.
VERNAL, UT 84078-8526

Phone: 1-(435)-781-4300
Account No. N0210

TO: (New Operator):
SHENANDOAH ENERGY INC
Address: 11002 E. 17500 S.
VERNAL, UT 84078

Phone: 1-(435)-781-4300
Account N4235

CA No. **Unit: RED WASH**

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
RWU 257 (21-23A)	43-047-30457	5670	23-07S-22E	FEDERAL	OW	PA
RWU 287 (44-13B)	43-047-31512	5670	13-07S-23E	FEDERAL	OW	TA
RWU 27 (43-14B)	43-047-15154	5670	14-07S-23E	FEDERAL	OW	TA
RWU 259	43-047-32785	5670	16-07S-23E	STATE	OW	P
RWU 267	43-047-32981	5670	17-07S-23E	FEDERAL	OW	P
RWU 286 (42-21B)	43-047-31478	5670	21-07S-23E	FEDERAL	OW	P
RWU 26 (23-22B)	43-047-15153	5670	22-07S-23E	FEDERAL	OW	TA
RWU 260	43-047-32786	5670	22-07S-23E	STATE	OW	P
RWU 28 (43-22B)	**43-047-15155**	5670	**22-07S-23E**	FEDERAL	OW	P
RWU 272 (44-23B)	43-047-31054	5670	23-07S-23E	FEDERAL	GW	P
RWU 284 (33-23B)	43-047-31476	5670	23-07S-23E	FEDERAL	GW	TA
RWU 285 (11-24B)	43-047-31477	5670	24-07S-23E	FEDERAL	OW	P
RWU 274 (13-25B)	43-047-31083	5670	25-07S-23E	FEDERAL	WI	PA
RWU 281 (11-25B)	43-047-31078	5670	25-07S-23E	FEDERAL	OW	PA
RWU 262 (22-26B)	43-047-30517	5670	26-07S-23E	FEDERAL	GW	S
RWU 278 (11-26B)	43-047-31076	5670	26-07S-23E	FEDERAL	GW	TA
RWU 282 (42-26B)	43-047-31080	5670	26-07S-23E	FEDERAL	GW	S
RWU 288 (24-27B)	43-047-31513	5670	27-07S-23E	FEDERAL	OW	TA
RWU 273 (42-27B)	43-047-31051	5670	27-07S-23E	FEDERAL	OW	TA
RWU 276 (44-27B)	43-047-31053	5670	27-07S-23E	FEDERAL	OW	TA
RWU 270 (22-35B)	43-047-31082	5670	35-07S-23E	FEDERAL	OW	P
RWU 280 (11-35B)	43-047-31079	5670	35-07S-23E	FEDERAL	OW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12-30-1999

2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 08-09-2000

3. The new company has been checked through the **Department of Commerce, Division of Corporations Database on:** 08-23-2000

4. Is the new operator registered in the State of Utah: YES Business Number: 224885

5. If **NO**, the operator was contacted contacted on: _____

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/04/2000

7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 02/04/2000

8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A

9. **Underground Injection Control ("UIC") Pro** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 09/20/2000

2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 09/20/2000

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: 159261960

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A
   The Division sent response by letter on: N/A

3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 3.2.01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS:

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

FEB 07 2000

DIVISION OF
OIL, GAS AND MINING

IN REPLY REFER TO
UT-931

February 4, 2000

Shenandoah Energy Inc.
Attn: Rae Cusimano
475 17th Street, Suite 1000
Denver, Colorado 80202

Re: Red Wash Unit
Uintah County, Utah

Gentlemen:

On December 30, 1999, we received an indenture whereby Chevron U.S.A. Inc. resigned as Unit Operator and Shenandoah Energy Inc. was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 4, 2000. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Red Wash Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0969 will be used to cover all operations within the Red Wash Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

cc: Chevron U.S.A. Inc.

bcc: Field Manager - Vernal (w/enclosure)
Division of Oil, Gas & Mining
Minerals Adjudication Group U-932
File - Red Wash Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

UT931:TAThompson:tt:2/4/00

Well Status Report
Utah State Office
Bureau of Land Management

Lease	Api Number	Well Name	QTR	Section	Township	Range	Well Status	Operator
UTU081	4304715152	24 (34-14B) RED WASH	SWSE	14	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0566	4304730344	240 (12-36B) RED WAS	SWNW	36	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU081	4304730345	241 (22-14B) RED WAS	SENW	14	T 7S	R23E	PGW	CHEVRON U S A INCORPORATED
UTU081	4304730346	242 (42-13B) RED WAS	SENE	13	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU02148	4304730347	243 (42-18C) RED WAS	SENE	18	T 7S	R24E	POW	CHEVRON U S A INCORPORATED
UTU02149	4304730348	244 (23-19C) RED WAS	NESW	19	T 7S	R24E	PGW	CHEVRON U S A INCORPORATED
~~UTSL071964~~	~~4304730349~~	~~245 (14-30C) RED WAS~~	~~SWSW~~	~~30~~	~~T 7S~~	~~R24E~~	~~ABD~~	~~CHEVRON U S A INCORPORATED~~
UTU02148	4304730387	246 (22-18C) RED WAS	SENW	18	T 7S	R24E	POW	CHEVRON U S A INCORPORATED
UTU02148	4304730388	247 (22-17C) RED WAS	SENW	17	T 7S	R24E	PGW	CHEVRON U S A INCORPORATED
~~UTU02149~~	~~4304730389~~	~~248 (43-20C) RED WAS~~	~~NESE~~	~~20~~	~~T 7S~~	~~R24E~~	~~ABD~~	~~CHEVRON U S A INCORPORATED~~
UTU082	4304716476	25 (23-23B) RED WASH	NESW	23	T 7S	R23E	WIW	CHEVRON U S A INCORPORATED
~~UTSL071965~~	~~4304730391~~	~~250 (41-29C) RED WAS~~	~~NENE~~	~~29~~	~~T 7S~~	~~R24E~~	~~ABD~~	~~CHEVRON U S A INCORPORATED~~
~~UTU0559~~	~~4304730457~~	~~257 (21-23A) RED WAS~~	~~NENW~~	~~23~~	~~T 7S~~	~~R22E~~	~~ABD~~	~~CHEVRON U S A INCORPORATED~~
UTU0559	4304730458	258 (34-22A) RED WAS	SWSE	22	T 7S	R22E	WIW	CHEVRON U S A INCORPORATED
STATE	4304732785	259	SWSW	16	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU081	4304715153	26 (23-22B) RED WASH	NESW	22	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
STATE	4304732786	260	SWSE	16	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0566	4304730517	262 (22-26B) RED WAS	SENW	26	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0566	4304730518	263 (24-26B) RED WAS	SESW	26	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0566	4304730519	264 (31-35B) RED WAS	NWNE	35	T 7S	R23E	WIW	CHEVRON U S A INCORPORATED
UTU0566	4304730520	265 (44-26B) RED WAS	SESE	26	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0566	4304730521	266 (33-26B) RED WAS	NWSE	26	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0116	4304732981	267	SWNE	17	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0566	4304730522	269 (13-26B) RED WAS	NWSW	26	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU081	4304715154	27 (43-14B) RED WASH	NESE	14	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0566	4304731082	270 (22-35B) RED WAS	SENW	35	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0566	4304731081	271 (42-35B) RED WAS	SENE	35	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU082	4304731054	272 (44-23B) RED WAS	SESE	23	T 7S	R23E	PGW	CHEVRON U S A INCORPORATED
UTU0566	4304731051	273 (42-27B) RED WAS	SENE	27	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
~~UTU0823~~	~~4304731083~~	~~274 (13-25B) RED WAS~~	~~NWSW~~	~~25~~	~~T 7S~~	~~R23E~~	~~P+A~~	~~CHEVRON U S A INCORPORATED~~
UTU0566	4304731077	275 (31-26B) RED WAS	NENW	26	T 7S	R23E	WIW	CHEVRON U S A INCORPORATED
UTU0566	4304731053	276 (44-27B) RED WAS	SESE	27	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0566	4304731076	278 (11-26B) RED WAS	NWNW	26	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
STATE	4304731052	279 (11-36B) RED WAS	NWNW	36	T 7S	R23E	WIW	CHEVRON U S A INCORPORATED
UTU081	4304715155	28 (43-22B) RED WASH	NESE	22	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0566	4304731079	280 (11-35B) RED WAS	NWNW	35	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
~~UTU0823~~	~~4304731078~~	~~281 (11-25B) RED WAS~~	~~NWNW~~	~~25~~	~~T 7S~~	~~R23E~~	~~ABD~~	~~CHEVRON U S A INCORPORATED~~
UTU0566	4304731080	282(42-26B) RED WAS	SENE	26	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0116	4304732982	283	NESE	18	T 7S	R23E	WIW	CHEVRON U S A INCORPORATED
UTU082	4304731476	284 (33-23B) RED WAS	NWSE	23	T 7S	R23E	PGW	CHEVRON U S A INCORPORATED
UTU082	4304731477	285 (11-24B) RED WAS	NWNW	24	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0567	4304731478	286 (42-21B) RED WAS	SENE	21	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU081	4304731512	287 (44-13B) RED WAS	SESE	13	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0566	4304731513	288 (24-27B) RED WAS	SESW	27	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU082	4304731517	289 (13-24B) RED WAS	NWSW	24	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU082	4304715156	29 (32-23B) RED WASH	SWNE	23	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
~~UTU082~~	~~4304731515~~	~~290 (12X-23B) RED WA~~	~~SWNW~~	~~23~~	~~T 7S~~	~~R23E~~	~~ABD~~	~~CHEVRON U S A INCORPORATED~~
~~UTU082~~	~~4304731516~~	~~291 (22X-23B) RED WA~~	~~SENW~~	~~23~~	~~T 7S~~	~~R23E~~	~~ABD~~	~~CHEVRON U S A INCORPORATED~~
UTU082	4304731576	292 (42-23B) RED WAS	SENE	23	T 7S	R23E	TA	CHEVRON U S A INCORPORATED

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING
1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold) — Designation of Agent/Operator

X Operator Name Change — Merger

The operator of the well(s) listed below has changed, effective: **2/1/2003**

FROM: (Old Operator):	**TO:** (New Operator):
N4235-Shenandoah Energy Inc 11002 E 17500 S Vernal, UT 84078-8526	N2460-QEP Uinta Basin Inc 11002 E 17500 S Vernal, UT 84078-8526
Phone: (435) 781-4341	Phone: (435) 781-4341

CA No. **Unit:** **RED WASH**

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	Confid
RWU 287 (44-13B)	13	070S	230E	4304731512	5670	Federal	OW	TA	
RWU 27 (43-14B)	14	070S	230E	4304715154	5670	Federal	OW	TA	
RWU 267 (32-17B)	17	070S	230E	4304732981	5670	Federal	OW	P	
RWU 286 (42-21B)	21	070S	230E	4304731478	5670	Federal	OW	P	
RWU 26 (23-22B)	22	070S	230E	4304715153	5670	Federal	OW	TA	
RWU 28 (43-22B)	22	070S	230E	4304715155	5670	Federal	OW	P	
RWU 272 (44-23B)	23	070S	230E	4304731054	5670	Federal	GW	P	
RWU 284 (33-23B)	23	070S	230E	4304731476	5670	Federal	GW	TA	
RWU 285 (11-24B)	24	070S	230E	4304731477	5670	Federal	OW	P	
RWU 262 (22-26B)	26	070S	230E	4304730517	5670	Federal	GW	TA	
RWU 265 (44-26B)	26	070S	230E	4304730520	5670	Federal	GW	P	
RWU 278 (11-26)	26	070S	230E	4304731076	5670	Federal	GW	TA	
RWU 282 (42-26B)	26	070S	230E	4304731080	5670	Federal	GW	TA	
RWU 273 (42-27B)	27	070S	230E	4304731051	5670	Federal	OW	TA	
RWU 276 (44-27B)	27	070S	230E	4304731053	5670	Federal	OW	TA	
RWU 288 (24-27)	27	070S	230E	4304731513	5670	Federal	OW	TA	
RWU 270 (22-35B)	35	070S	230E	4304731082	5670	Federal	OW	P	
RWU 280 (11-35B)	35	070S	230E	4304731079	5670	Federal	OW	P	
RWU 247 (22-17C)	17	070S	240E	4304730388	5670	Federal	GW	P	
RWU 246 (22-18C)	18	070S	240E	4304730387	5670	Federal	OW	P	

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/2/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/2/2003
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 6/19/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 5292864-0151
5. If NO, the operator was contacted contacted on: ____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 7/21/2003

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 7/21/2003

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 8/28/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 8/28/2003
3. Bond information entered in RBDMS on: n/a
4. Fee wells attached to bond in RBDMS on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 965-003-032

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: ESB000024

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 799446

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 965-003-033

2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

QUESTAR

ıestar Exploration and Production Company
dependence Plaza
1050 17th Street, Suite 500
Denver, CO 80265
Tel 303 672 6900 • Fax 303 294 9632

Denver Division

May 28, 2003

Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Attention: John Baza/Jim Thompson

Gentlemen:

This will serve as notice that through the internal corporate changes described below, activities formerly conducted in the name of either Shenandoah Operating Company, LLC (SOC) and/or Shenandoah Energy, Inc. (SEI) will hereafter be conducted in the name of QEP Uinta Basin, Inc.: i) the Shenandoah entities were purchased in July, 2001 by Questar Market Resources, Inc., which is a mid-level holding company for the non-utility businesses of Questar Corporation, ii) Shenandoah Operating Company, LLC has now been merged into Shenandoah Energy, Inc. (SEI), iii) Shenandoah Energy, Inc. has now been re-named **QEP Uinta Basin, Inc.** pursuant to a State of Delaware Amended and Restated Certificate of Incorporation, iv) the same employees will continue to be responsible for operations of the former SOC and SEI properties, both in the field and in the office. Accordingly, the change involves only an internal corporate name change and no third party change of operator is involved. Please alter your records to reflect the entity name change. Attached is a spreadsheet listing all wells affected by this change.

Should you have any questions, please call me at 303 - 308-3056.

Yours truly,

Frank Nielsen
Division Landman

Enclosure

RECEIVED
JUN 02 2003
DIV. OF OIL, GAS & MINING

SEI (N4235) to QEP (N2460) RED WASH UNIT

well_name	Sec	T	R	api	Entity	Lease Type	type	stat	
RED WASH 22-21B	21	070S	230E	4304733522	5670	Federal	OW	TA	
RED WASH 24-20B	20	070S	230E	4304733523	5670	Federal	OW	P	
RED WASH 305 (41-4F)	04	080S	240E	4304732538	5670	Federal	GW	TA	
RED WASH 306	23	070S	240E	4304732629	5670	Federal	GW	P	
RED WASH 44-19B	19	070S	230E	4304733524	5670	Federal	OW	P	
RED WASH 44-20B	20	070S	230E	4304733525	5670	Federal	OW	P	
RWU 1 (41-26B)	26	070S	230E	4304715135	5670	Federal	OW	TA	
RWU 10 (12-23B)	23	070S	230E	4304715141	5670	Federal	OW	TA	
RWU 101 (34-21B)	21	070S	230E	4304715220	5670	Federal	OW	P	
RWU 103 (34-15B)	15	070S	230E	4304715222	5670	Federal	OW	P	
RWU 108 (32-21B)	21	070S	230E	4304715226	5670	Federal	OW	P	
RWU 109 (21-28B)	28	070S	230E	4304715227	5670	Federal	OW	P	
RWU 110 (23-23A)	23	070S	220E	4304715228	5670	Federal	OW	P	
RWU 111 (32-24A)	24	070S	220E	4304715229	5670	Federal	OW	TA	
RWU 112 (32-28A)	28	070S	220E	4304715230	5670	Federal	OW	P	
RWU 115 (21-19B)	19	070S	230E	4304715233	5670	Federal	OW	P	
RWU 119 (43-29A)	29	070S	220E	4304715236	5670	Federal	OW	P	
RWU 120 (23-28B)	28	070S	230E	4304715237	5670	Federal	OW	TA	
RWU 121 (13-13B)	13	070S	230E	4304715238	5670	Federal	GW	P	
RWU 122 (24-14B)	14	070S	230E	4304715239	5670	Federal	OW	P	
RWU 125 (34-19B)	19	070S	230E	4304715242	5670	Federal	OW	TA	
RWU 126 (41-29A)	29	070S	220E	4304715243	5670	Federal	OW	P	
RWU 127 (12-19B)	19	070S	230E	4304715244	5670	Federal	OW	TA	
RWU 129 (14-15B)	15	070S	230E	4304715246	5670	Federal	OW	P	
RWU 13 (14-22B)	22	070S	230E	4304715143	5670	Federal	OW	TA	
RWU 133 (41-34B)	34	070S	230E	4304715250	5670	Federal	OW	P	
RWU 136 (43-19B)	19	070S	230E	4304715252	5670	Federal	OW	TA	
RWU 137 (34-28B)	28	070S	230E	4304715253	5670	Federal	GW	TA	
RWU 138 (41-30B)	30	070S	230E	4304715254	5670	Federal	OW	P	
RWU 140 (24-22B)	22	070S	230E	4304715255	5670	Federal	OW	P	
RWU 141 (11-27B)	27	070S	230E	4304715256	5670	Federal	OW	TA	
RWU 143 (33-14B)	14	070S	230E	4304715257	5670	Federal	OW	P	
RWU 144 (21-18B)	18	070S	230E	4304715258	5670	Federal	OW	TA	
RWU 145 (24-13B)	13	070S	230E	4304715259	5670	Federal	OW	TA	
RWU 147 (22-22B)	22	070S	230E	4304715260	5670	Federal	OW	TA	
RWU 15 (32-17C)	17	070S	240E	4304715145	5670	Federal	OW	P	
RWU 151 (42-14B)	14	070S	230E	4304715264	5670	Federal	OW	P	
RWU 153 (14-29B)	29	070S	230E	4304715265	5670	Federal	OW	P	
RWU 158 (32-30B)	30	070S	230E	4304715268	5670	Federal	OW	P	
RWU 160 (32-15B)	15	070S	230E	4304715270	5670	Federal	OW	P	
RWU 162 (12-20B)	20	070S	230E	4304715272	5670	Federal	OW	TA	
RWU 164 (12-28B)	28	070S	230E	4304715274	5670	Federal	OW	P	
RWU 165 (32-26B)	26	070S	230E	4304715275	5670	Federal	GW	TA	
RWU 167 (23-21B)	21	070S	230E	4304715277	5670	Federal	OW	S	
RWU 168 (23-24B)	24	070S	230E	4304715278	5670	Federal	OW	TA	
RWU 172 (21-30B)	30	070S	230E	4304715280	5670	Federal	OW	TA	
RWU 176 (31-28B)	28	070S	230E	4304715283	5670	Federal	OW	TA	
RWU 177 (42-28B)	28	070S	230E	4304715284	5670	Federal	OW	TA	
RWU 178 (22-13B)	13	070S	230E	4304715285	5670	Federal	OW	TA	
RWU 180 (31-23B)	23	070S	230E	4304715287	5670	Federal	OW	TA	
RWU 181 (34-30B)	30	070S	230E	4304715288	5670	Federal	OW	P	
RWU 184 (23-26B)	26	070S	230E	4304715290	5670	Federal	OW	TA	
RWU 188 (23-20B)	20	070S	230E	4304715291	5670	Federal	OW	TA	
RWU 19 (34-26B)	26	070S	230E	4304715148	5670	Federal	GW	TA	
RWU 192 (41-33A)	33	070S	220E	4304715294	5670	Federal	OW	P	
RWU 193 (43-24B)	24	070S	230E	4304715295	5670	Federal	GW	S	
RWU 194 (12-14B)	14	070S	230E	4304715296	5670	Federal	OW	S	
RWU 196 (23-17C)	17	070S	240E	4304715298	5670	Federal	GW	S	
RWU 201 (32-28C)	28	070S	240E	4304715302	5670	Federal	GW	P	
RWU 204 (23-25A)	25	070S	220E	4304715305	5670	Federal	OW	P	
RWU 205 (23-21C)	21	070S	240E	4304715306	5670	Federal	GW	TA	
RWU 207	17	070S	230E	4304732738	5670	Federal	OW	P	
RWU 21 (32-14B)	14	070S	230E	4304715150	5670	Federal	OW	P	
RWU 212 (41-8F)	08	080S	240E	4304720014	5670	Federal	GW	P	
RWU 21-24A	24	070S	220E	4304733592	5670	Federal	OW	P	

SEI (N4235) to QEP (N2460) RED WASH UNIT

well_name	Sec	T	R	api	Entity	Lease Type	type	stat	
RWU 21-25A	25	070S	220E	4304733576	5670	Federal	OW	P	
RWU 219 (44-21C)	21	070S	240E	4304730149	5670	Federal	GW	P	
RWU 220 (22-23B)	23	070S	230E	4304730192	5670	Federal	OW	TA	
RWU 221 (13-27B)	27	070S	230E	4304730199	5670	Federal	OW	TA	
RWU 22-13A	13	070S	220E	4304733765	5670	Federal	OW	S	
RWU 22-19B	19	070S	230E	4304733559	5670	Federal	OW	P	
RWU 222 (31-27B)	27	070S	230E	4304730200	5670	Federal	GW	TA	
RWU 22-20B	20	070S	230E	4304733491	5670	Federal	OW	P	
RWU 22-25A	25	070S	220E	4304733786	5670	Federal	OW	P	
RWU 22-29B	29	070S	230E	4304733766	5670	Federal	OW	S	
RWU 224 (44-22B)	22	070S	230E	4304730202	5670	Federal	GW	TA	
RWU 225 (13-23B)	23	070S	230E	4304730212	5670	Federal	GW	TA	
RWU 226 (24-23B)	23	070S	230E	4304730249	5670	Federal	GW	S	
RWU 227 (14-26B)	26	070S	230E	4304730257	5670	Federal	OW	TA	
RWU 228 (21-34B)	34	070S	230E	4304730258	5670	Federal	OW	P	
RWU 229 (43-26B)	26	070S	230E	4304730259	5670	Federal	OW	TA	
RWU 230 (14-18C)	18	070S	240E	4304730309	5670	Federal	OW	TA	
RWU 231 (21-35B)	35	070S	230E	4304730310	5670	Federal	OW	TA	
RWU 232 (12-26B)	26	070S	230E	4304730311	5670	Federal	OW	TA	
RWU 23-24A	24	070S	220E	4304733567	5670	Federal	OW	P	
RWU 233 (12-25B)	25	070S	230E	4304730312	5670	Federal	OW	TA	
RWU 234 (32-24B)	24	070S	230E	4304730313	5670	Federal	OW	P	
RWU 235 (34-18C)	18	070S	240E	4304730314	5670	Federal	OW	P	
RWU 236 (21-19C)	19	070S	240E	4304730340	5670	Federal	GW	P	
RWU 237 (14-25B)	25	070S	230E	4304730341	5670	Federal	OW	P	
RWU 238 (32-35B)	35	070S	230E	4304730342	5670	Federal	OW	TA	
RWU 239 (41-35B)	35	070S	230E	4304730343	5670	Federal	OW	TA	
RWU 24 (34-14B)	14	070S	230E	4304715152	5670	Federal	OW	P	
RWU 240 (12-36B)	36	070S	230E	4304730344	5670	Federal	OW	P	
RWU 241 (22-14B)	14	070S	230E	4304730345	5670	Federal	OW	P	
RWU 24-18B	18	070S	230E	4304733554	5670	Federal	OW	P	
RWU 24-19B	19	070S	230E	4304733492	5670	Federal	OW	P	
RWU 242 (42-13B)	13	070S	230E	4304730346	5670	Federal	OW	P	
RWU 243 (42-18C)	18	070S	240E	4304730347	5670	Federal	OW	TA	
RWU 244 (23-19C)	19	070S	240E	4304730348	5670	Federal	GW	P	
RWU 246 (22-18C)	18	070S	240E	4304730387	5670	Federal	OW	P	
RWU 247 (22-17C)	17	070S	240E	4304730388	5670	Federal	GW	P	
RWU 26 (23-22B)	22	070S	230E	4304715153	5670	Federal	OW	TA	
RWU 262 (22-26B)	26	070S	230E	4304730517	5670	Federal	GW	TA	
RWU 265 (44-26B)	26	070S	230E	4304730520	5670	Federal	GW	P	
RWU 267 (32-17B)	17	070S	230E	4304732981	5670	Federal	OW	P	
RWU 27 (43-14B)	14	070S	230E	4304715154	5670	Federal	OW	TA	
RWU 270 (22-35B)	35	070S	230E	4304731082	5670	Federal	OW	P	
RWU 272 (44-23B)	23	070S	230E	4304731054	5670	Federal	GW	P	
RWU 273 (42-27B)	27	070S	230E	4304731051	5670	Federal	OW	TA	
RWU 276 (44-27B)	27	070S	230E	4304731053	5670	Federal	OW	TA	
RWU 278 (11-26)	26	070S	230E	4304731076	5670	Federal	GW	TA	
RWU 28 (43-22B)	22	070S	230E	4304715155	5670	Federal	OW	P	
RWU 280 (11-35B)	35	070S	230E	4304731079	5670	Federal	OW	P	
RWU 282 (42-26B)	26	070S	230E	4304731080	5670	Federal	GW	TA	
RWU 284 (33-23B)	23	070S	230E	4304731476	5670	Federal	GW	TA	
RWU 285 (11-24B)	24	070S	230E	4304731477	5670	Federal	OW	P	
RWU 286 (42-21B)	21	070S	230E	4304731478	5670	Federal	OW	P	
RWU 287 (44-13B)	13	070S	230E	4304731512	5670	Federal	OW	TA	
RWU 288 (24-27)	27	070S	230E	4304731513	5670	Federal	OW	TA	
RWU 289 (13-24B)	24	070S	230E	4304731517	5670	Federal	OW	P	
RWU 29 (32-23B)	23	070S	230E	4304715156	5670	Federal	OW	P	
RWU 292 (42-23B)	23	070S	230E	4304731576	5670	Federal	GW	TA	
RWU 293 (22-22A)	22	070S	220E	4304731581	5670	Federal	OW	TA	
RWU 294 (24-18C)	18	070S	240E	4304731582	5670	Federal	GW	P	
RWU 295 (11-22B)	22	070S	230E	4304731577	5670	Federal	GW	TA	
RWU 296 (12-35B)	35	070S	230E	4304731578	5670	Federal	OW	P	
RWU 297 (24-15B)	15	070S	230E	4304731579	5670	Federal	OW	P	
RWU 298 (22-27B)	27	070S	230E	4304731679	5670	Federal	OW	TA	
RWU 299 (32-18B)	18	070S	230E	4304733018	5670	Federal	OW	P	

well_name	Sec	T	R	api	Entity	Lease Type	type	stat	
RWU 3 (34-23B)	23	070S	230E	4304715136	5670	Federal	OW	P	
RWU 30 (23-13B)	13	070S	230E	4304715157	5670	Federal	GW	TA	
RWU 301 (43-15B)	15	070S	230E	4304731682	5670	Federal	GW	S	
RWU 302 (22-24B)	24	070S	230E	4304731683	5670	Federal	GW	TA	
RWU 303 (34-17B)	17	070S	230E	4304731819	5670	Federal	OW	P	
RWU 31 (34-22B)	22	070S	230E	4304715158	5670	Federal	OW	P	
RWU 33 (14-14B)	14	070S	230E	4304715160	5670	Federal	GW	TA	
RWU 35 (43-13B)	13	070S	230E	4304715162	5670	Federal	OW	TA	
RWU 36 (32-13B)	13	070S	230E	4304715163	5670	Federal	GW	P	
RWU 38 (14-23B)	23	070S	230E	4304715165	5670	Federal	OW	P	
RWU 39 (14-24A)	24	070S	220E	4304715166	5670	Federal	OW	TA	
RWU 4 (41-22B)	22	070S	230E	4304715137	5670	Federal	OW	TA	
RWU 40 (21-24B)	24	070S	230E	4304715167	5670	Federal	OW	TA	
RWU 41 (34-13B)	13	070S	230E	4304715168	5670	Federal	OW	P	
RWU 41-24A	24	070S	220E	4304733769	5670	Federal	OW	P	
RWU 41-25A	25	070S	220E	4304733579	5670	Federal	OW	P	
RWU 42 (21-29C)	29	070S	240E	4304715169	5670	Federal	GW	P	
RWU 42-19B	19	070S	230E	4304733556	5670	Federal	OW	P	
RWU 42-20B	20	070S	230E	4304733490	5670	Federal	OW	P	
RWU 42-24A	24	070S	220E	4304733569	5670	Federal	OW	P	
RWU 42-25A	25	070S	220E	4304733580	5670	Federal	OW	S	
RWU 42-30B	30	070S	230E	4304733771	5670	Federal	OW	P	
RWU 43 (12-17B)	17	070S	230E	4304715170	5670	Federal	OW	P	
RWU 44 (32-33C)	33	070S	240E	4304715171	5670	Federal	GW	P	
RWU 44-18B	18	070S	230E	4304733594	5670	Federal	OW	P	
RWU 44-30B	30	070S	230E	4304733772	5670	Federal	OW	P	
RWU 45 (23-30B)	30	070S	230E	4304715172	5670	Federal	OW	TA	
RWU 46 (41-21C)	21	070S	240E	4304715173	5670	Federal	GW	TA	
RWU 49 (12-29B)	29	070S	230E	4304715175	5670	Federal	OW	TA	
RWU 5 (41-23B)	23	070S	230E	4304715138	5670	Federal	OW	P	
RWU 50 (14-23A)	23	070S	220E	4304715176	5670	Federal	OW	P	
RWU 52 (14-18B)	18	070S	230E	4304715178	5670	Federal	OW	TA	
RWU 53 (41-25A)	25	070S	220E	4304715179	5670	Federal	OW	TA	
RWU 57 (12-18C)	18	070S	240E	4304715183	5670	Federal	OW	P	
RWU 63 (21-22B)	22	070S	230E	4304715186	5670	Federal	GW	TA	
RWU 64 (32-27B)	27	070S	230E	4304715187	5670	Federal	OW	TA	
RWU 66 (34-18B)	18	070S	230E	4304715189	5670	Federal	OW	P	
RWU 67 (42-22B)	22	070S	230E	4304715190	5670	Federal	OW	TA	
RWU 69 (21-27B)	27	070S	230E	4304715191	5670	Federal	OW	TA	
RWU 70 (23-22A)	22	070S	220E	4304715192	5670	Federal	OW	P	
RWU 71 (21-18C)	18	070S	240E	4304715193	5670	Federal	OW	P	
RWU 72 (23-27B)	27	070S	230E	4304715194	5670	Federal	OW	TA	
RWU 74 (12-13B)	13	070S	230E	4304715196	5670	Federal	GW	P	
RWU 75 (21-26B)	26	070S	230E	4304715197	5670	Federal	OW	TA	
RWU 76 (32-18C)	18	070S	240E	4304715198	5670	Federal	GW	S	
RWU 77 (21-13B)	13	070S	230E	4304715199	5670	Federal	OW	P	
RWU 78 (32-28B)	28	070S	230E	4304715200	5670	Federal	OW	P	
RWU 79 (12-27B)	27	070S	230E	4304715201	5670	Federal	OW	TA	
RWU 8 (32-22B)	22	070S	230E	4304715139	5670	Federal	OW	P	
RWU 80 (14-27B)	27	070S	230E	4304715202	5670	Federal	OW	P	
RWU 81 (41-31B)	31	070S	230E	4304715203	5670	Federal	OW	P	
RWU 83 (41-27A)	27	070S	220E	4304715205	5670	Federal	OW	P	
RWU 84 (44-14B)	14	070S	230E	4304715206	5670	Federal	GW	P	
RWU 9 (43-23B)	23	070S	230E	4304715140	5670	Federal	OW	P	
RWU 90 (43-21B)	21	070S	230E	4304715211	5670	Federal	OW	P	
RWU 92 (11-23B)	23	070S	230E	4304715212	5670	Federal	OW	TA	
RWU 94 (12-22A)	22	070S	220E	4304715213	5670	Federal	OW	P	
RWU 99 (12-22B)	22	070S	230E	4304715218	5670	Federal	OW	P	
RED WASH UNIT 259	16	070S	230E	4304732785	5670	State	OW	P	
RED WASH UNIT 260	16	070S	230E	4304732786	5670	State	OW	P	
RWU 51 (12-16B)	16	070S	230E	4304715177	5670	State	OW	P	
RWU ST 189 (41-16B)	16	070S	230E	4304715292	5670	State	OW	P	
RED WASH UNIT 261	17	070S	230E	4304732739	5670	Federal	WI	A	
RWU 100-A (43-21A)	21	070S	220E	4304715219	5670	Federal	WI	A	

well_name	Sec	T	R	api	Entity	Lease Type	type	stat	
RWU 102 (41-24A)	24	070S	220E	4304715221	5670	Federal	WI	A	
RWU 11	27	070S	230E	4304715142	5670	Federal	WI	A	
RWU 11-19B	19	070S	230E	4304733552	5670	Federal	WI	A	
RWU 11-20B	20	070S	230E	4304733553	5670	Federal	WI	A	
RWU 11-25A	25	070S	220E	4304733574	5670	Federal	WI	A	
RWU 11-29B	29	070S	230E	4304733590	5670	Federal	WI	A	
RWU 11-30B	30	070S	230E	4304733785	5670	Federal	WI	A	
RWU 12-24A	24	070S	220E	4304733591	5670	Federal	WI	A	
RWU 13-19B	19	070S	230E	4304733497	5670	Federal	WI	A	
RWU 13-20B	20	070S	230E	4304733498	5670	Federal	WI	A	
RWU 13-25A	25	070S	220E	4304733575	5670	Federal	WI	A	
RWU 14 (14-13B)	13	070S	230E	4304715144	5670	Federal	WI	A	
RWU 148 (13-22B)	22	070S	230E	4304715261	5670	Federal	WI	A	
RWU 150 (31-22B)	22	070S	230E	4304715263	5670	Federal	WI	I	
RWU 156 (23-15B)	15	070S	230E	4304715267	5670	Federal	WI	A	
RWU 16 (43-28B)	28	070S	230E	4304716475	5670	Federal	WI	I	
RWU 161 (14-20B)	20	070S	230E	4304715271	5670	Federal	WI	I	
RWU 17 (41-20B)	20	070S	230E	4304715146	5670	Federal	WI	A	
RWU 170 (41-15B)	15	070S	230E	4304716495	5670	Federal	WI	I	
RWU 173 (21-21B)	21	070S	230E	4304716496	5670	Federal	WI	A	
RWU 174 (21-20B)	20	070S	230E	4304715281	5670	Federal	WI	A	
RWU 182 (14-21B)	21	070S	230E	4304716497	5670	Federal	WI	A	
RWU 183 (33-13B)	13	070S	230E	4304715289	5670	Federal	WI	A	
RWU 185 (41-1B)	14	070S	230E	4304716498	5670	Federal	WI	A	
RWU 199 (43-22A)	22	070S	220E	4304715301	5670	Federal	WI	A	
RWU 2 (14-24B)	24	070S	230E	4304716472	5670	Federal	WI	A	
RWU 202 (21-34A)	34	070S	220E	4304715303	5670	Federal	WI	I	
RWU 213 (41-33B)	33	070S	230E	4304720060	5670	Federal	WD	A	
RWU 215 (43-28A)	28	070S	220E	4304730058	5670	Federal	WI	A	
RWU 216 (21-27A)	27	070S	220E	4304730103	5670	Federal	WI	A	
RWU 23 (21-23B)	23	070S	230E	4304715151	5670	Federal	WI	A	
RWU 23-18C (97)	18	070S	240E	4304715216	5670	Federal	WI	I	
RWU 25 (23-23B)	23	070S	230E	4304716476	5670	Federal	WI	A	
RWU 258 (34-22A)	22	070S	220E	4304730458	5670	Federal	WI	A	
RWU 263 (24-26B)	26	070S	230E	4304730518	5670	Federal	WI	I	
RWU 264 (31-35B)	35	070S	230E	4304730519	5670	Federal	WI	A	
RWU 266 (33-26B)	26	070S	230E	4304730521	5670	Federal	WI	I	
RWU 268 (43-17B)	17	070S	230E	4304732980	5670	Federal	WI	A	
RWU 269 (13-26B)	26	070S	230E	4304730522	5670	Federal	WI	I	
RWU 271 (42-35B)	35	070S	230E	4304731081	5670	Federal	WI	I	
RWU 275 (31-26B)	26	070S	230E	4304731077	5670	Federal	WI	A	
RWU 279 (11-36B)	36	070S	230E	4304731052	5670	Federal	WI	A	
RWU 283 (43-18B)	18	070S	230E	4304732982	5670	Federal	WI	A	
RWU 31-19B	19	070S	230E	4304733555	5670	Federal	WI	A	
RWU 31-25A	25	070S	220E	4304733577	5670	Federal	WI	A	
RWU 31-30B	30	070S	230E	4304733788	5670	Federal	WI	A	
RWU 33-19B	19	070S	230E	4304733499	5670	Federal	WI	A	
RWU 33-20B	20	070S	230E	4304733500	5670	Federal	WI	A	
RWU 33-25A	25	070S	220E	4304733578	5670	Federal	WI	A	
RWU 33-30B	30	070S	230E	4304733790	5670	Federal	WI	A	
RWU 34 (23-14B)	14	070S	230E	4304715161	5670	Federal	WI	A	
RWU 34-13A	13	070S	220E	4304733593	5670	Federal	WI	A	
RWU 34-24A	24	070S	220E	4304733568	5670	Federal	WI	A	
RWU 48 (32-19B)	19	070S	230E	4304715174	5670	Federal	WI	I	
RWU 56 (41-28B)	28	070S	230E	4304715182	5670	Federal	WI	A	
RWU 59 (12-24B)	24	070S	230E	4304716477	5670	Federal	WI	A	
RWU 6 (41-21B)	21	070S	230E	4304716482	5670	Federal	WI	A	
RWU 61 (12-27A)	27	070S	220E	4304716478	5670	Federal	WI	I	
RWU 68 (41-13B)	13	070S	230E	4304716485	5670	Federal	WI	I	
RWU 7 (41-27B)	27	070S	230E	4304716473	5670	Federal	WI	I	
RWU 88 (23-18B)	18	070S	230E	4304715210	5670	Federal	WI	A	
RWU 91 (33-22B)	22	070S	230E	4304716479	5670	Federal	WI	A	
RWU 93 (43-27B)	27	070S	230E	4304716480	5670	Federal	WI	I	
RWU 324 (23-16B)	16	070S	230E	4304733084	5670	State	WI	I	

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

June 9, 2003

QEP Uinta Basin, Inc.
1050 17th Street, Suite 500
Denver, Colorado 80265

Re: Red Wash Unit
Uintah County, Utah

Gentlemen:

On May 30, 2003, we received an indenture dated February 1, 2003, whereby Shenandoah Energy, Inc. changed it name and QEP Uinta Basin, Inc. was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective June 9, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under Red Wash Unit Agreement.

Your nationwide (Eastern States) oil and gas bond No. B000024 will be used to cover all operations within the Red Wash Unit.

It is requested that you notify all interested parties of the name change of unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure
bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File – Red Wash Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron
UT922:TAThompson:tt:6/9/03

JUL 0 7 2003

3104 (932.34)WF
Nationwide Bond ESB000024

NOTICE

QEP Uinta Basin, Inc. 1050 17th Street Suite 500 Denver, Colorado 80265	: : : :	Oil and Gas lease

Name Change Recognized

Acceptable evidence has been filed in this office concerning the name change of Shenandoah Energy Incorporated into QEP Uinta Basin, Incorporated. QEP Uinta Basin, Incorporated is the surviving entity. This name change is recognized effective April 17, 2003.

Eastern States will notify the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice.

If you identify other leases in which the merging entity maintain an interest, please contact this office and we will appropriately document those files with a copy of this notice.

If you have any questions, please contact Bill Forbes at 703-440-1536.

S/Wilbert B. Forbes

Wilbert B. Forbes
Land Law Examiner
Branch of Use Authorization
Division of Resources Planning,
Use and Protection

bc: JFO,MMS, ES RF, 930 RF, 932.34 RF, E-932: wbf:07 /07/03:440-1536/ QEP Unita Basin
MFO

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

Change of Operator (Well Sold) **X - Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective: **1/1/2007**

FROM: (Old Operator):	**TO:** (New Operator):
N2460-QEP Uinta Basin, Inc.	N5085-Questar E&P Company
1050 17th St, Suite 500	1050 17th St, Suite 500
Denver, CO 80265	Denver, CO 80265
Phone: 1 (303) 672-6900	Phone: 1 (303) 672-6900

CA No. **Unit:** **RED WASH UNIT**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LISTS				*				

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/19/2007
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/16/2007
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 1/31/2005

4a. Is the new operator registered in the State of Utah: Business Number: 764611-0143

5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE

5b. Inspections of LA PA state/fee well sites complete on: n/a

5c. Reports current for Production/Disposition & Sundries on: n/a

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 4/23/2007 BIA
7. **Federal and Indian Units:**
   The BLM or BIA has approved the successor of unit operator for wells listed on: 4/23/2007
8. **Federal and Indian Communization Agreements ("CA"):**
   The BLM or BIA has approved the operator for all wells listed within a CA on:
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 4/30/2007 and 5/15/2007
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 4/30/2007 and 5/15/2007
3. Bond information entered in RBDMS on: 4/30/2007 and 5/15/2007
4. Fee/State wells attached to bond in RBDMS on: 4/30/2007 and 5/15/2007
5. Injection Projects to new operator in RBDMS on: 4/30/2007 and 5/15/2007
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: ESB000024
2. Indian well(s) covered by Bond Number: 799446

3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965003033

3b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: THIS IS A COMPANY NAME CHANGE.
SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 1 (41-26B)	RW 41-26B	NENE	26	070S	230E	4304715135	5670	Federal	OW	TA
RWU 3 (34-23B)	RW 34-23B	SWSE	23	070S	230E	4304715136	5670	Federal	OW	P
RWU 4 (41-22B)	RW 41-22B	NENE	22	070S	230E	4304715137	5670	Federal	OW	TA
RWU 5 (41-23B)	RW 41-23B	NENE	23	070S	230E	4304715138	5670	Federal	OW	P
RWU 8 (32-22B)	RW 32-22B	SWNE	22	070S	230E	4304715139	5670	Federal	OW	P
RWU 9 (43-23B)	RW 43-23B	NESE	23	070S	230E	4304715140	5670	Federal	OW	P
RWU 10 (12-23B)	RW 12-23B	SWNW	23	070S	230E	4304715141	5670	Federal	OW	TA
RWU 11	RW 34-27B	SWSE	27	070S	230E	4304715142	99996	Federal	WI	A
RWU 13 (14-22B)	RW 14-22B	SWSW	22	070S	230E	4304715143	5670	Federal	OW	TA
RW 14-13B	RW 14-13B	SWSW	13	070S	230E	4304715144	99996	Federal	WI	A
RWU 15 (32-17C)	RW 32-17C	SWNE	17	070S	240E	4304715145	5670	Federal	OW	P
RWU 17 (41-20B)	RW 41-20B	NENE	20	070S	230E	4304715146	5670	Federal	WI	A
RWU 19 (34-26B)	RW 34-26B	SWSE	26	070S	230E	4304715148	5670	Federal	GW	S
RWU 21 (32-14B)	RW 32-14B	SWNE	14	070S	230E	4304715150	5670	Federal	OW	P
RWU 23 (21-23B)	RW 21-23B	SENW	23	070S	230E	4304715151	99996	Federal	WI	A
RWU 24 (34-14B)	RW 34-14B	SWSE	14	070S	230E	4304715152	5670	Federal	OW	S
RWU 26 (23-22B)	RW 23-22B	NESW	22	070S	230E	4304715153	5670	Federal	OW	TA
RWU 27 (43-14B)	RW 43-14B	NESE	14	070S	230E	4304715154	5670	Federal	OW	TA
RWU 28 (43-22B)	RW 43-22B	NESE	22	070S	230E	4304715155	5670	Federal	OW	P
RWU 29 (32-23B)	RW 32-23B	SWNE	23	070S	230E	4304715156	5670	Federal	OW	P
RW 23-13B	RW 23-13B	NESW	13	070S	230E	4304715157	5670	Federal	GW	TA
RWU 31 (34-22B)	RW 34-22B	SWSE	22	070S	230E	4304715158	5670	Federal	OW	P
RWU 33 (14-14B)	RW 14-14B	SWSW	14	070S	230E	4304715160	5670	Federal	GW	TA
RWU 34 (23-14B)	RW 23-14B	NESW	14	070S	230E	4304715161	99996	Federal	WI	A
RW 43-13B	RW 43-13B	NESE	13	070S	230E	4304715162	5670	Federal	OW	TA
RWU 36 (32-13B)	RW 32-13B	SWNE	13	070S	230E	4304715163	5670	Federal	GW	P
RWU 38 (14-23B)	RW 14-23B	SWSW	23	070S	230E	4304715165	5670	Federal	OW	P
RWU 39 (14-24A)	RW 14-24A	SWSW	24	070S	220E	4304715166	5670	Federal	OW	TA
RWU 40 (21-24B)	RW 21-24B	NENW	24	070S	230E	4304715167	5670	Federal	OW	TA
RWU 41 (34-13B)	RW 34-13B	SWSE	13	070S	230E	4304715168	5670	Federal	OW	P
RWU 42 (21-29C)	RW 21-29C	NENW	29	070S	240E	4304715169	5670	Federal	GW	P
RWU 43 (12-17B)	RW 12-17B	SWNW	17	070S	230E	4304715170	5670	Federal	OW	P
RWU 44 (32-33C)	RW 32-33C	SWNE	33	070S	240E	4304715171	5670	Federal	GW	P
RWU 45 (23-30B)	RW 23-30B	NESW	30	070S	230E	4304715172	5670	Federal	OW	TA
RWU 46 (41-21C)	RW 41-21C	NENE	21	070S	240E	4304715173	5670	Federal	GW	TA
RWU 48 (32-19B)	RW 32-19B	SWNE	19	070S	230E	4304715174	99996	Federal	WI	I
RWU 49 (12-29B)	RW 12-29B	SWNW	29	070S	230E	4304715175	5670	Federal	OW	TA
RWU 50 (14-23A)	RW 14-23A	SWSW	23	070S	220E	4304715176	5670	Federal	OW	P
RWU 52 (14-18B)	RW 14-18B	SWSW	18	070S	230E	4304715178	5670	Federal	OW	TA
RWU 53 (41-25A)	RW 41-25A	NENE	25	070S	220E	4304715179	5670	Federal	OW	TA
RWU 56 (41-28B)	RW 41-28B	NENE	28	070S	230E	4304715182	99996	Federal	WI	A

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 57 (12-18C)	RW 12-18C	SWNW	18	070S	240E	4304715183	5670	Federal	OW	P
RWU 63 (21-22B)	RW 21-22B	NENW	22	070S	230E	4304715186	5670	Federal	GW	TA
RWU 64 (32-27B)	RW 32-27B	SWNE	27	070S	230E	4304715187	5670	Federal	OW	TA
RWU 66 (34-18B)	RW 34-18B	SWSE	18	070S	230E	4304715189	5670	Federal	OW	P
RWU 67 (42-22B)	RW 42-22B	SENE	22	070S	230E	4304715190	5670	Federal	OW	TA
RWU 69 (21-27B)	RW 21-27B	NENW	27	070S	230E	4304715191	5670	Federal	OW	TA
RWU 70 (23-22A)	RW 23-22A	NESW	22	070S	220E	4304715192	5670	Federal	OW	P
RWU 71 (21-18C)	RW 21-18C	NENW	18	070S	240E	4304715193	5670	Federal	OW	P
RWU 72 (23-27B)	RW 23-27B	NESW	27	070S	230E	4304715194	5670	Federal	OW	TA
RWU 74 (12-13B)	RW 12-13B	SWNW	13	070S	230E	4304715196	5670	Federal	GW	S
RWU 75 (21-26B)	RW 21-26B	NENW	26	070S	230E	4304715197	5670	Federal	OW	TA
RWU 76 (32-18C)	RW 32-18C	SWNE	18	070S	240E	4304715198	5670	Federal	GW	P
RWU 77 (21-13B)	RWU 77 (21-13B)	NENW	13	070S	230E	4304715199	5670	Federal	OW	P
RWU 78 (32-28B)	RW 32-28B	SWNE	28	070S	230E	4304715200	5670	Federal	OW	P
RWU 79 (12-27B)	RW 12-27B	SWNW	27	070S	230E	4304715201	5670	Federal	OW	TA
RWU 80 (14-27B)	RW 14-27B	SWSW	27	070S	230E	4304715202	5670	Federal	OW	S
RWU 81 (41-31B)	RW 41-31B	NENE	31	070S	230E	4304715203	5670	Federal	OW	P
RWU 83 (41-27A)	RW 41-27A	NENE	27	070S	220E	4304715205	5670	Federal	OW	P
RWU 84 (44-14B)	RW 44-14B	SESE	14	070S	230E	4304715206	5670	Federal	GW	P
RWU 88 (23-18B)	RW 23-18B	NESW	18	070S	230E	4304715210	5670	Federal	WI	A
RWU 90 (43-21B)	RW 43-21B	NESE	21	070S	230E	4304715211	5670	Federal	OW	P
RWU 92 (11-23B)	RW 11-23B	NWNW	23	070S	230E	4304715212	5670	Federal	OW	TA
RWU 94 (12-22A)	RW 12-22A	SWNW	22	070S	220E	4304715213	5670	Federal	OW	P
RWU 23-18C (97)	RW 23-18C	NESW	18	070S	240E	4304715216	99996	Federal	WI	I
RWU 99 (12-22B)	RW 12-22B	SWNW	22	070S	230E	4304715218	5670	Federal	OW	P
RWU 100-A (43-21A)	RW 43-21A	NESE	21	070S	220E	4304715219	5670	Federal	WI	A
RWU 101 (34-21B)	RW 34-21B	SWSE	21	070S	230E	4304715220	5670	Federal	OW	P
RWU 102 (41-24A)	RW 41-24A	SENE	24	070S	220E	4304715221	5670	Federal	WI	A
RWU 103 (34-15B)	RW 34-15B	SWSE	15	070S	230E	4304715222	5670	Federal	OW	P
RWU 108 (32-21B)	RW 32-21B	SWNE	21	070S	230E	4304715226	5670	Federal	OW	P
RWU 109 (21-28B)	RW 21-28B	NENW	28	070S	230E	4304715227	5670	Federal	OW	P
RWU 110 (23-23A)	RW 23-23A	NESW	23	070S	220E	4304715228	5670	Federal	OW	P
RWU 111 (32-24A)	RW 32-24A	SWNE	24	070S	220E	4304715229	5670	Federal	OW	S
RWU 112 (32-28A)	RW 32-28A	SWNE	28	070S	220E	4304715230	5670	Federal	OW	S
RWU 115 (21-19B)	RW 21-19B	NENW	19	070S	230E	4304715233	5670	Federal	OW	P
RWU 119 (43-29A)	RW 43-29A	NESE	29	070S	220E	4304715236	5670	Federal	OW	P
RWU 120 (23-28B)	RW 23-28B	NESW	28	070S	230E	4304715237	5670	Federal	OW	TA
RW 13-13B	RW 13-13B	NWSW	13	070S	230E	4304715238	5670	Federal	GW	P
RWU 122 (24-14B)	RW 24-14B	SESW	14	070S	230E	4304715239	5670	Federal	OW	P
RWU 125 (34-19B)	RW 34-19B	SWSE	19	070S	230E	4304715242	5670	Federal	OW	TA
RWU 126 (41-29A)	RW 41-29A	NENE	29	070S	220E	4304715243	5670	Federal	OW	P

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 127 (12-19B)	RW 12-19B	SWNW	19	070S	230E	4304715244	5670	Federal	OW	S
RWU 129 (14-15B)	RW 14-15B	SWSW	15	070S	230E	4304715246	5670	Federal	OW	P
RWU 133 (41-34B)	RW 41-34B	NENE	34	070S	230E	4304715250	5670	Federal	OW	P
RWU 136 (43-19B)	RW 43-19B	NESE	19	070S	230E	4304715252	5670	Federal	OW	TA
RWU 137 (34-28B)	RW 34-28B	SWSE	28	070S	230E	4304715253	5670	Federal	GW	TA
RWU 138 (41-30B)	RW 41-30B	NENE	30	070S	230E	4304715254	5670	Federal	OW	P
RWU 140 (24-22B)	RW 24-22B	SESW	22	070S	230E	4304715255	5670	Federal	OW	P
RWU 141 (11-27B)	RW 11-27B	NWNW	27	070S	230E	4304715256	5670	Federal	OW	TA
RWU 143 (33-14B)	RW 33-14B	NWSE	14	070S	230E	4304715257	5670	Federal	OW	P
RWU 144 (21-18B)	RW 21-18B	NENW	18	070S	230E	4304715258	5670	Federal	OW	TA
RW 24-13B	RW 24-13B	SESW	13	070S	230E	4304715259	5670	Federal	OW	TA
RWU 147 (22-22B)	RW 22-22B	SENW	22	070S	230E	4304715260	5670	Federal	OW	TA
RWU 148 (13-22B)	RW 13-22B	NWSW	22	070S	230E	4304715261	99996	Federal	WI	A
RWU 150 (31-22B)	RW 31-22B	NWNE	22	070S	230E	4304715263	99996	Federal	WI	I
RWU 151 (42-14B)	RW 42-14B	SENE	14	070S	230E	4304715264	5670	Federal	OW	P
RWU 153 (14-29B)	RW 14-29B	SWSW	29	070S	230E	4304715265	5670	Federal	OW	P
RWU 156 (23-15B)	RW 23-15B	NESW	15	070S	230E	4304715267	99990	Federal	WI	A
RWU 158 (32-30B)	RW 32-30B	SWNE	30	070S	230E	4304715268	5670	Federal	OW	P
RWU 160 (32-15B)	RW 32-15B	SWNE	15	070S	230E	4304715270	5670	Federal	OW	P
RWU 161 (14-20B)	RW 14-20B	SWSW	20	070S	230E	4304715271	99996	Federal	WI	I
RWU 162 (12-20B)	RW 12-20B	SWNW	20	070S	230E	4304715272	5670	Federal	OW	P
RWU 164 (12-28B)	RW 12-28B	SWNW	28	070S	230E	4304715274	5670	Federal	OW	P
RWU 165 (32-26B)	RW 32-26B	SWNE	26	070S	230E	4304715275	5670	Federal	GW	TA
RWU 167 (23-21B)	RW 23-21B	NESW	21	070S	230E	4304715277	5670	Federal	OW	S
RWU 168 (23-24B)	RW 23-24B	NESW	24	070S	230E	4304715278	5670	Federal	OW	TA
RWU 172 (21-30B)	RW 21-30B	NENW	30	070S	230E	4304715280	5670	Federal	OW	TA
RWU 174 (21-20B)	RW 21-20B	NENW	20	070S	230E	4304715281	5670	Federal	WI	A
RWU 176 (31-28B)	RW 31-28B	NWNE	28	070S	230E	4304715283	5670	Federal	OW	TA
RWU 177 (42-28B)	RW 42-28B	SENE	28	070S	230E	4304715284	5670	Federal	OW	TA
RW 22-13B	RW 22-13B	SENW	13	070S	230E	4304715285	5670	Federal	OW	TA
RWU 180 (31-23B)	RW 31-23B	NWNE	23	070S	230E	4304715287	5670	Federal	OW	TA
RWU 181 (34-30B)	RW 34-30B	SWSE	30	070S	230E	4304715288	5670	Federal	OW	P
RW 33-13B	RW 33-13B	NWSE	13	070S	230E	4304715289	5670	Federal	WI	A
RWU 184 (23-26B)	RW 23-26B	NESW	26	070S	230E	4304715290	5670	Federal	GW	S
RWU 188 (23-20B)	RW 23-20B	NESW	20	070S	230E	4304715291	5670	Federal	OW	TA
RWU 192 (41-33A)	RW 41-33A	NENE	33	070S	220E	4304715294	5670	Federal	OW	P
RWU 193 (43-24B)	RW 43-24B	NESE	24	070S	230E	4304715295	5670	Federal	GW	TA
RWU 194 (12-14B)	RW 12-14B	SWNW	14	070S	230E	4304715296	5670	Federal	OW	S
RWU 196 (23-17C)	RW 23-17C	NESW	17	070S	240E	4304715298	5670	Federal	GW	TA
RWU 199 (43-22A)	RW 43-22A	NESE	22	070S	220E	4304715301	99996	Federal	WI	A
RWU 201 (32-28C)	RW 32-28C	SWNE	28	070S	240E	4304715302	5670	Federal	GW	P

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 202 (21-34A)	RW 21-34A	NENW	34	070S	220E	4304715303	99996	Federal	WI	I
RWU 204 (23-25A)	RW 23-25A	NESW	25	070S	220E	4304715305	5670	Federal	OW	P
RWU 205 (23-21C)	RW 23-21C	NESW	21	070S	240E	4304715306	5670	Federal	GW	TA
RWU 2 (14-24B)	RW 14-24B	SWSW	24	070S	230E	4304716472	99996	Federal	WI	A
RWU 7 (41-27B)	RW 41-27B	NENE	27	070S	230E	4304716473	99996	Federal	WI	I
RWU 16 (43-28B)	RW 43-28B	NESE	28	070S	230E	4304716475	99996	Federal	WI	I
RWU 25 (23-23B)	RW 23-23B	NESW	23	070S	230E	4304716476	99996	Federal	WI	A
RWU 59 (12-24B)	RW 12-24B	SWNW	24	070S	230E	4304716477	99996	Federal	WI	A
RWU 61 (12-27A)	RW 12-27A	SWNW	27	070S	220E	4304716478	99996	Federal	WI	I
RWU 91 (33-22B)	RW 33-22B	NWSE	22	070S	230E	4304716479	99996	Federal	WI	A
RWU 93 (43-27B)	RW 43-27B	NESE	27	070S	230E	4304716480	99996	Federal	WI	I
RWU 6 (41-21B)	RW 41-21B	NENE	21	070S	230E	4304716482	99996	Federal	WI	A
RWU 68 (41-13B)	RW 41-13B	NENE	13	070S	230E	4304716485	99996	Federal	WI	I
RWU 170 (41-15B)	RW 41-15B	NENE	15	070S	230E	4304716495	99996	Federal	WI	I
RWU 173 (21-21B)	RW 21-21B	NENW	21	070S	230E	4304716496	99996	Federal	WI	A
RWU 182 (14-21B)	RW 14-21B	SWSW	21	070S	230E	4304716497	99996	Federal	WI	A
RWU 185 (41-1B)	RW 41-14B	NENE	14	070S	230E	4304716498	99996	Federal	WI	A
RWU 212 (41-8F)	RW 41-8F	NENE	08	080S	240E	4304720014	5670	Federal	GW	P
RWU 213 (41-33B)	RW 41-33B	NENE	33	070S	230E	4304720060	99996	Federal	WD	A
RWU 215 (43-28A)	RW 43-28A	NESE	28	070S	220E	4304730058	99996	Federal	WD	A
RWU 216 (21-27A)	RW 21-27A	NENW	27	070S	220E	4304730103	99996	Federal	WI	A
RWU 219 (44-21C)	RW 44-21C	SESE	21	070S	240E	4304730149	5670	Federal	GW	S
RWU 220 (22-23B)	RW 22-23B	SENW	23	070S	230E	4304730192	5670	Federal	OW	TA
RWU 221 (13-27B)	RW 13-27B	NWSW	27	070S	230E	4304730199	5670	Federal	OW	TA
RWU 222 (31-27B)	RW 31-27B	NWNE	27	070S	230E	4304730200	5670	Federal	GW	TA
RWU 224 (44-22B)	RW 44-22B	SESE	22	070S	230E	4304730202	5670	Federal	GW	TA
RWU 225 (13-23B)	RW 13-23B	NWSW	23	070S	230E	4304730212	5670	Federal	GW	TA
RWU 226 (24-23B)	RW 24-23B	SESW	23	070S	230E	4304730249	5670	Federal	GW	S
RWU 227 (14-26B)	RW 14-26B	SWSW	26	070S	230E	4304730257	5670	Federal	OW	TA
RWU 228 (21-34B)	RW 21-34B	NENW	34	070S	230E	4304730258	5670	Federal	OW	P
RWU 229 (43-26B)	RW 43-26B	NESE	26	070S	230E	4304730259	5670	Federal	OW	TA
RWU 230 (14-18C)	RW 14-18C	SWSW	18	070S	240E	4304730309	5670	Federal	OW	P
RWU 231 (21-35B)	RW 21-35B	NENW	35	070S	230E	4304730310	5670	Federal	OW	TA
RWU 232 (12-26B)	RW 12-26B	SWNW	26	070S	230E	4304730311	5670	Federal	OW	TA
RWU 233 (12-25B)	RW 12-25B	SWNW	25	070S	230E	4304730312	5670	Federal	OW	TA
RWU 234 (32-24B)	RW 32-24B	SWNE	24	070S	230E	4304730313	5670	Federal	OW	P
RWU 235 (34-18C)	RW 34-18C	SWSE	18	070S	240E	4304730314	5670	Federal	OW	S
RWU 236 (21-19C)	RW 21-19C	NENW	19	070S	240E	4304730340	5670	Federal	GW	P
RWU 237 (14-25B)	RW 14-25B	SWSW	25	070S	230E	4304730341	5670	Federal	OW	P
RWU 238 (32-35B)	RW 32-35B	SWNE	35	070S	230E	4304730342	5670	Federal	OW	TA
RWU 239 (41-35B)	RW 41-35B	NENE	35	070S	230E	4304730343	5670	Federal	OW	TA

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 240 (12-36B)	RW 12-36B	SWNW	36	070S	230E	4304730344	5670	Federal	OW	S
RWU 241 (22-14B)	RW 22-14B	SENW	14	070S	230E	4304730345	5670	Federal	OW	P
RW 42-13B	RW 42-13B	SENE	13	070S	230E	4304730346	5670	Federal	OW	P
RWU 243 (42-18C)	RW 42-18C	SENE	18	070S	240E	4304730347	5670	Federal	OW	TA
RWU 244 (23-19C)	RW 23-19C	NESW	19	070S	240E	4304730348	5670	Federal	GW	P
RWU 246 (22-18C)	RW 22-18C	SENW	18	070S	240E	4304730387	5670	Federal	OW	P
RWU 247 (22-17C)	RW 22-17C	SENW	17	070S	240E	4304730388	5670	Federal	GW	P
RWU 258 (34-22A)	RW 34-22A	SWSE	22	070S	220E	4304730458	5670	Federal	WI	A
RWU 262 (22-26B)	RW 22-26B	SENW	26	070S	230E	4304730517	5670	Federal	GW	TA
RWU 263 (24-26B)	RW 24-26B	SESW	26	070S	230E	4304730518	99996	Federal	WI	I
RWU 264 (31-35B)	RW 31-35B	NWNE	35	070S	230E	4304730519	99996	Federal	WI	A
RWU 265 (44-26B)	RW 44-26B	SESE	26	070S	230E	4304730520	5670	Federal	GW	P
RWU 266 (33-26B)	RW 33-26B	NWSE	26	070S	230E	4304730521	99996	Federal	WI	I
RWU 269 (13-26B)	RW 13-26B	NWSW	26	070S	230E	4304730522	99996	Federal	WI	A
RWU 273 (42-27B)	RW 42-27B	SENE	27	070S	230E	4304731051	5670	Federal	OW	TA
RWU 279 (11-36B)	RW 11-36B	NWNW	36	070S	230E	4304731052	99996	Federal	WI	A
RWU 276 (44-27B)	RW 44-27B	SESE	27	070S	230E	4304731053	5670	Federal	OW	TA
RWU 272 (44-23B)	RW 44-23B	SESE	23	070S	230E	4304731054	5670	Federal	GW	P
RWU 278 (11-26)	RW 11-26	NWNW	26	070S	230E	4304731076	5670	Federal	GW	TA
RWU 275 (31-26B)	RW 31-26B	NWNE	26	070S	230E	4304731077	99996	Federal	WI	A
RWU 280 (11-35B)	RW 11-35B	NWNW	35	070S	230E	4304731079	5670	Federal	OW	P
RWU 282 (42-26B)	RW 42-26B	SENE	26	070S	230E	4304731080	5670	Federal	GW	TA
RWU 271 (42-35B)	RW 42-35B	SENE	35	070S	230E	4304731081	5670	Federal	WI	I
RWU 270 (22-35B)	RW 22-35B	SENW	35	070S	230E	4304731082	5670	Federal	OW	P
RWU 284 (33-23B)	RW 33-23B	NWSE	23	070S	230E	4304731476	5670	Federal	GW	TA
RWU 285 (11-24B)	RW 11-24B	NWNW	24	070S	230E	4304731477	5670	Federal	OW	P
RWU 286 (42-21B)	RW 42-21B	SENE	21	070S	230E	4304731478	5670	Federal	OW	P
RW 44-13B	RW 44-13B	SESE	13	070S	230E	4304731512	5670	Federal	OW	TA
RWU 288 (24-27)	RW 24-27	SESW	27	070S	230E	4304731513	5670	Federal	OW	TA
RWU 289 (13-24B)	RW 13-24B	NWSW	24	070S	230E	4304731517	5670	Federal	OW	P
RWU 292 (42-23B)	RW 42-23B	SENE	23	070S	230E	4304731576	5670	Federal	GW	TA
RWU 295 (11-22B)	RW 11-22B	NWNW	22	070S	230E	4304731577	5670	Federal	GW	TA
RWU 296 (12-35B)	RW 12-35B	SWNW	35	070S	230E	4304731578	5670	Federal	OW	S
RWU 297 (24-15B)	RW 24-15B	SESW	15	070S	230E	4304731579	5670	Federal	OW	P
RWU 293 (22-22A)	RW 22-22A	SENW	22	070S	220E	4304731581	5670	Federal	OW	TA
RWU 294 (24-18C)	RW 24-18C	SESW	18	070S	240E	4304731582	5670	Federal	GW	P
RWU 298 (22-27B)	RW 22-27B	SENW	27	070S	230E	4304731679	5670	Federal	OW	TA
RWU 301 (43-15B)	RW 43-15B	NESE	15	070S	230E	4304731682	5670	Federal	GW	TA
RWU 302 (22-24B)	RW 22-24B	SENW	24	070S	230E	4304731683	5670	Federal	GW	TA
RWU 303 (34-17B)	RW 34-17B	SWSE	17	070S	230E	4304731819	5670	Federal	OW	P
RED WASH 305 (41-4F)	RW 41-4F	C-NE	04	080S	240E	4304732538	5670	Federal	GW	TA

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RED WASH 306	RW 23-23C	NESW	23	070S	240E	4304732629	5670	Federal	GW	P
RWU 207	RW 14-17B	SWSW	17	070S	230E	4304732738	5670	Federal	OW	P
RED WASH UNIT 261	RW 23-17B	NESW	17	070S	230E	4304732739	5670	Federal	WI	A
RWU 268 (43-17B)	RW 43-17B	NESE	17	070S	230E	4304732980	5670	Federal	WI	A
RWU 267 (32-17B)	RW 32-17B	SWNE	17	070S	230E	4304732981	5670	Federal	OW	P
RWU 283 (43-18B)	RW 43-18B	NESE	18	070S	230E	4304732982	5670	Federal	WI	A
RWU 299 (32-18B)	RW 32-18B	SWNE	18	070S	230E	4304733018	5670	Federal	OW	P
RWU 42-20B	RW 42-20B	SENE	20	070S	230E	4304733490	5670	Federal	OW	P
RWU 22-20B	RW 22-20B	SENW	20	070S	230E	4304733491	5670	Federal	OW	S
RWU 24-19B	RW 24-19B	SESW	19	070S	230E	4304733492	5670	Federal	OW	P
RWU 13-19B	RW 13-19B	NWSW	19	070S	230E	4304733497	5670	Federal	WI	A
RWU 13-20B	RW 13-20B	NWSW	20	070S	230E	4304733498	5670	Federal	WI	A
RWU 33-19B	RW 33-19B	NWSE	19	070S	230E	4304733499	5670	Federal	WI	A
RWU 33-20B	RW 33-20B	NWSE	20	070S	230E	4304733500	5670	Federal	WI	A
RED WASH 22-21B	RW 22-21B	SENW	21	070S	230E	4304733522	5670	Federal	OW	S
RED WASH 24-20B	RW 24-20B	SESW	20	070S	230E	4304733523	5670	Federal	OW	P
RED WASH 44-19B	RW 44-19B	SESE	19	070S	230E	4304733524	5670	Federal	OW	P
RED WASH 44-20B	RW 44-20B	SESE	20	070S	230E	4304733525	5670	Federal	OW	P
RWU 11-19B	RW 11-19B	NWNW	19	070S	230E	4304733552	5670	Federal	WI	A
RWU 11-20B	RW 11-20B	NWNW	20	070S	230E	4304733553	5670	Federal	WI	A
RWU 24-18B	RW 24-18B	SESW	18	070S	230E	4304733554	5670	Federal	OW	P
RWU 31-19B	RW 31-19B	NWNE	19	070S	230E	4304733555	5670	Federal	WI	A
RWU 42-19B	RW 42-19B	SENE	19	070S	230E	4304733556	5670	Federal	OW	P
RWU 22-19B	RW 22-19B	SENW	19	070S	230E	4304733559	5670	Federal	OW	P
RWU 23-24A	RW 23-24A	NESW	24	070S	220E	4304733567	5670	Federal	OW	P
RWU 34-24A	RW 34-24A	SWSE	24	070S	220E	4304733568	5670	Federal	WI	A
RWU 42-24A	RW 42-24A	SENE	24	070S	220E	4304733569	5670	Federal	OW	S
RWU 11-25A	RW 11-25A	NWNW	25	070S	220E	4304733574	5670	Federal	WI	A
RWU 13-25A	RW 13-25A	NWSW	25	070S	220E	4304733575	5670	Federal	WI	A
RWU 21-25A	RW 21-25A	NENW	25	070S	220E	4304733576	5670	Federal	OW	P
RWU 31-25A	RW 31-25A	NWNE	25	070S	220E	4304733577	5670	Federal	WI	A
RWU 33-25A	RW 33-25A	NWSE	25	070S	220E	4304733578	5670	Federal	WI	A
RW 41-25AX	RW 41-25A	NENE	25	070S	220E	4304733579	5670	Federal	OW	P
RWU 42-25A	RWU 42-25A	SENE	25	070S	220E	4304733580	5670	Federal	OW	TA
RWU 11-29B	RW 11-29B	NWNW	29	070S	230E	4304733590	5670	Federal	WI	A
RWU 12-24A	RW 12-24A	SWNW	24	070S	220E	4304733591	5670	Federal	WI	A
RWU 21-24A	RW 21-24A	NENW	24	070S	220E	4304733592	5670	Federal	OW	P
RWU 34-13A	RW 34-13A	SWSE	13	070S	220E	4304733593	5670	Federal	WI	A
RWU 44-18B	RW 44-18B	SESE	18	070S	230E	4304733594	5670	Federal	OW	P
RW 22-13A	RW 22-13A	SENW	13	070S	220E	4304733765	13296	Federal	OW	S
RWU 22-29B	RW 22-29B	SENW	29	070S	230E	4304733766	5670	Federal	OW	S

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 41-24A	RW 41-24A	NENE	24	070S	220E	4304733769	5670	Federal	OW	P
RWU 42-30B	RW 42-30B	SENE	30	070S	230E	4304733771	5670	Federal	OW	P
RWU 44-30B	RWU 44-30B	SESE	30	070S	230E	4304733772	5670	Federal	OW	P
RWU 11-30B	RW 11-30B	NWNW	30	070S	230E	4304733785	5670	Federal	WI	A
RWU 22-25A	RW 22-25A	SENW	25	070S	220E	4304733786	5670	Federal	OW	P
RWU 31-30B	RW 31-30B	NWNE	30	070S	230E	4304733788	5670	Federal	WI	A
RWU 33-30B	RW 33-30B	NWSE	30	070S	230E	4304733790	5670	Federal	WI	A
RED WASH U 34-27C	RW 34-27C	SWSE	27	070S	240E	4304735045	5670	Federal	GW	P
RWU 34-22C	RW 34-22C	SWSE	22	070S	240E	4304735098	5670	Federal	GW	P
RW 12G-20C	RW 12G-20C	SWNW	20	070S	240E	4304735239	14011	Federal	GW	S
RW 43G-08F	RW 43G-08F	NESE	08	080S	240E	4304735655		Federal	GW	APD
RW 22G-09F	RW 22G-09F	SENW	09	080S	240E	4304735656	15636	Federal	GW	OPS
RWU 34-23AG	RW 34-23AG	SWSE	23	070S	220E	4304735668	5670	Federal	OW	P
RWU 34-27AG	RWU 34-27AD	SWSE	27	070S	220E	4304735669	5670	Federal	OW	DRL
RWU 32-27AG	RWU 32-27AG	SWNE	27	070S	220E	4304735670	5670	Federal	OW	S
RW 14-34AMU	RW 14-34AMU	SWSW	34	070S	220E	4304735671	14277	Federal	GW	P
RW 12-08FG	RW 12-08FG	SWNW	08	080S	240E	4304736348		Federal	GW	APD
RW 44-08FG	RW 44-08FG	SESE	08	080S	240E	4304736349	15261	Federal	GW	P
RW 12-17FG	RW 12-17FG	SWNW	17	080S	240E	4304736350		Federal	GW	APD
RW 34-34 AMU	RW 34-34 AD	SWSE	34	070S	220E	4304736351		Federal	GW	APD
RW 44-35 AMU	RW 44-35 AMU	SESE	35	070S	220E	4304736352		Federal	GW	APD
RW 14-35 AMU	RW 14-35 AMU	SWSW	35	070S	220E	4304736354		Federal	GW	APD
RW 33-31 BMU	RW 33-31 BD	NWSE	31	070S	230E	4304736357		Federal	GW	APD
RW 13-31 BMU	RW 13-31 BD	NWSW	31	070S	230E	4304736358		Federal	GW	APD
RW 32-15FG	RW 32-15FG	SWNE	15	080S	240E	4304736443		Federal	GW	APD
RW 21-26AG	RW 21-26AD	NENW	26	070S	220E	4304736768		Federal	OW	APD
RW 43-26AG	RW 43-26AG	NESE	26	070S	220E	4304736769		Federal	OW	APD
RW 43-23AG	RW 43-23AG	NESE	23	070S	220E	4304736770		Federal	OW	APD
RW 41-26AG	RW 41-26AG	NENE	26	070S	220E	4304736818		Federal	OW	APD
RW 04-25BG	RW 04-25B	NWSW	25	070S	230E	4304736982		Federal	OW	APD
RW 01-25BG	RW 01-25BG	NWNW	25	070S	230E	4304736983		Federal	OW	APD
RW 04-26BG	RW 04-26BG	SESW	26	070S	230E	4304736984		Federal	OW	APD
RW 01-26BG	RW 01-26BG	SWNW	26	070S	230E	4304736985		Federal	OW	APD
RW 01-35BG	RW 01-35BG	SWNW	35	070S	230E	4304736986		Federal	OW	APD

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 51 (12-16B)	RW 12-16B	SWNW	16	070S	230E	4304715177	5670	State	OW	P
RWU ST 189 (41-16B)	RW 41-16B	NENE	16	070S	230E	4304715292	5670	State	OW	S
RED WASH UNIT 259	RW 14-16B	SWSW	16	070S	230E	4304732785	5670	State	OW	P
RED WASH UNIT 260	RW 34-16B	SWSE	16	070S	230E	4304732786	5670	State	OW	P
RWU 324 (23-16B)	RW 23-16B	SESW	16	070S	230E	4304733084	5670	State	WI	OPS
RWU 21W-36A	RWU 21W-36A	NENW	36	070S	220E	4304733730		State	GW	LA
RWU 21G-36A	RWU 21G-36A	NENW	36	070S	220E	4304733731		State	OW	LA
RWU 41-36A	RWU 41-36A	NENE	36	070S	220E	4304733732		State	OW	LA
RWU 43-16B	RWU 43-16B	NESE	16	070S	230E	4304733733		State	OW	LA
RWU 21-16B	RWU 21-16B	NENW	16	070S	230E	4304733734		State	OW	LA
RWU 11-36A	RWU 11-36A	NWNW	36	070S	220E	4304733736		State	OW	LA
RWU 13-36A	RWU 13-36A	NWSW	36	070S	220E	4304733737		State	OW	LA
RW 32G-16C	RW 32G-16C	SWNE	16	070S	240E	4304735238	5670	State	GW	P
RW 14-36AMU	RW 14-36AMU	SWSW	36	070S	220E	4304736721		State	GW	APD
RW 01-36BG	RW 01-36BG	NWNW	36	070S	230E	4304736887	5670	State	OW	S
RW 24-16BG	RW 24-16BG	SESW	16	070S	230E	4304737746	5670	State	OW	DRL
RW 12-32BG	RW 12-32BG	SWNW	32	070S	230E	4304737946	15841	State	GW	DRL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: see attached
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
7. UNIT or CA AGREEMENT NAME: see attached
8. WELL NAME and NUMBER: see attached
9. API NUMBER: attached
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER _____
2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 CITY Denver STATE CO ZIP 80265 PHONE NUMBER: (303) 308-3068
4. LOCATION OF WELL
FOOTAGES AT SURFACE: attached COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: 1/1/2007	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Operator Name Change
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective January 1, 2007 operator of record, QEP Uinta Basin, Inc., will hereafter be known as QUESTAR EXPLORATION AND PRODUCTION COMPANY. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:
Federal Bond Number: 965002976 (BLM Reference No. ESB000024)
Utah State Bond Number: 965003033
Fee Land Bond Number: 965003033
Current operator of record, QEP UINTA BASIN, INC., hereby resigns as operator of the properties as described on the attached list.

Jay B. Neese, Executive Vice President, QEP Uinta Basin, Inc.

Successor operator of record, QUESTAR EXPLORATION AND PRODUCTION COMPANY, hereby assumes all rights, duties and obligations as operator of the properties as described on the attached list

Jay B. Neese, Executive Vice President
Questar Exploration and Production Company

NAME (PLEASE PRINT) Debra K. Stanberry TITLE Supervisor, Regulatory Affairs
SIGNATURE _____ DATE 3/16/2007

(This space for State use only)

RECEIVED
APR 19 2007
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: see attached
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
7. UNIT or CA AGREEMENT NAME: see attached
8. WELL NAME and NUMBER: see attached
9. API NUMBER: attached
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER
2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 CITY Denver STATE CO ZIP 80265 PHONE NUMBER: (303) 308-3068
4. LOCATION OF WELL
FOOTAGES AT SURFACE: attached
COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: 1/1/2007	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Well Name Changes
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PER THE ATTACHED LIST OF WELLS, QUESTAR EXPLORATION AND PRODUCTION COMPANY REQUESTS THAT THE INDIVIDUAL WELL NAMES BE UPDATED IN YOUR RECORDS.

NAME (PLEASE PRINT) Debra K. Stanberry TITLE Supervisor, Regulatory Affairs
SIGNATURE DATE 4/17/2007

(This space for State use only)

RECEIVED
APR 19 2007
DIV. OF OIL, GAS & MINING

(5/2000)

(See Instructions on Reverse Side)

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

TAKE PRIDE IN AMERICA

IN REPLY REFER TO
3180
UT-922

April 23, 2007

Questar Exploration and Production Company
1050 17th Street, Suite 500
Denver, Colorado 80265

Re: Red Wash Unit
Uintah County, Utah

Gentlemen:

On April 12, 2007, we received an indenture dated April 6, 2007, whereby QEP Uinta Basin, Inc. resigned as Unit Operator and Questar Exploration and Production Company was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 23, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Red Wash Unit Agreement.

Your nationwide oil and gas bond No. ESB000024 will be used to cover all federal operations within the Red Wash Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure
bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
File - Red Wash Unit (w/enclosure)
Agr. Sec. Chron
Reading File
Central Files
UT922:TAThompson:tt:4/23/07

RECEIVED
APR 30 2007
DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

Change of Operator (Well Sold) **X - Operator Name Change**

The operator of the well(s) listed below has changed, effective: **6/14/2010**

FROM: (Old Operator):	**TO:** (New Operator):
N5085-Questar Exploration and Production Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048	N3700-QEP Energy Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048

CA No. **Unit:** **RED WASH**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/28/2010
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/28/2010
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 6/24/2010

4a. Is the new operator registered in the State of Utah: Business Number: 764611-0143

5a. (R649-9-2)Waste Management Plan has been received on: Requested

5b. Inspections of LA PA state/fee well sites complete on: n/a

5c. Reports current for Production/Disposition & Sundries on: ok

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 8/16/2010 BIA not yet
7. **Federal and Indian Units:**
   The BLM or BIA has approved the successor of unit operator for wells listed on: 8/16/2010
8. **Federal and Indian Communization Agreements ("CA"):**
   The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 6/30/2010
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 6/30/2010
3. Bond information entered in RBDMS on: 6/30/2010
4. Fee/State wells attached to bond in RBDMS on: 6/30/2010
5. Injection Projects to new operator in RBDMS on: 6/30/2010
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: ESB000024
2. Indian well(s) covered by Bond Number: 965010693

3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965010695

3b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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5. LEASE DESIGNATION AND SERIAL NUMBER: See attached
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached
7. UNIT or CA AGREEMENT NAME: See attached
8. WELL NAME and NUMBER: See attached
9. API NUMBER: Attached
10. FIELD AND POOL, OR WILDCAT: See attached

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR: Questar Exploration and Production Company N5085

3. ADDRESS OF OPERATOR: 1050 17th Street, Suite 500 CITY Denver STATE CO ZIP 80265 PHONE NUMBER: (303) 672-6900

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See attached

COUNTY: Attached

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: 6/14/2010	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Operator Name Change
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 14, 2010 Questar Exploration and Production Company changed its name to QEP Energy Company. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:
Federal Bond Number: 965002976 (BLM Reference No. ESB000024) N3700
Utah State Bond Number: ~~965003033~~ 965010695
Fee Land Bond Number: ~~965003033~~
BIA Bond Number: ~~799446~~ 965010693

The attached document is an all inclusive list of the wells operated by Questar Exploration and Production Company. As of June 14, 2010 QEP Energy Company assumes all rights, duties and obligations as operator of the properties as described on the list

NAME (PLEASE PRINT) Morgan Anderson TITLE Regulatory Affairs Analyst

SIGNATURE Morgan Anderson DATE 6/23/2010

(This space for State use only)

RECEIVED
JUN 28 2010
DIV. OF OIL, GAS & MINING

APPROVED 6/30/2009
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000) (See Instructions on Reverse Side)

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
RED WASH
effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
RW 34-23B	23	070S	230E	4304715136	5670	Federal	OW	P	
RW 41-23B	23	070S	230E	4304715138	5670	Federal	OW	P	
RW 32-22B	22	070S	230E	4304715139	5670	Federal	OW	P	
RW 43-23B	23	070S	230E	4304715140	5670	Federal	OW	P	
RW 32-17C	17	070S	240E	4304715145	5670	Federal	OW	P	
RW 34-26B	26	070S	230E	4304715148	5670	Federal	GW	TA	
RW 32-14B	14	070S	230E	4304715150	5670	Federal	OW	P	
RW 34-14B	14	070S	230E	4304715152	5670	Federal	OW	S	
RW 23-22B	22	070S	230E	4304715153	5670	Federal	OW	TA	
RW 43-22B	22	070S	230E	4304715155	5670	Federal	OW	P	
RW 32-23B	23	070S	230E	4304715156	5670	Federal	OW	P	
RW 23-13B	13	070S	230E	4304715157	5670	Federal	GW	TA	
RW 34-22B	22	070S	230E	4304715158	5670	Federal	OW	P	
RW 32-13B	13	070S	230E	4304715163	5670	Federal	GW	P	
RW 14-23B	23	070S	230E	4304715165	5670	Federal	OW	S	
RW 14-24A	24	070S	220E	4304715166	17554	Federal	OW	DRL	
RW 21-24B	24	070S	230E	4304715167	5670	Federal	OW	TA	
RW 34-13B	13	070S	230E	4304715168	5670	Federal	OW	P	
RW 21-29C	29	070S	240E	4304715169	5670	Federal	GW	P	
RW 12-17B	17	070S	230E	4304715170	5670	Federal	OW	P	
RW 32-33C	33	070S	240E	4304715171	5670	Federal	GW	P	
RW 14-23A	23	070S	220E	4304715176	5670	Federal	OW	P	
RW 12-18C	18	070S	240E	4304715183	5670	Federal	OW	P	
RW 21-22B	22	070S	230E	4304715186	5670	Federal	GW	TA	
RW 34-18B	18	070S	230E	4304715189	5670	Federal	OW	P	
RW 21-27B	27	070S	230E	4304715191	5670	Federal	OW	TA	
RW 23-22A	22	070S	220E	4304715192	5670	Federal	OW	P	
RW 21-18C	18	070S	240E	4304715193	5670	Federal	OW	P	
RW 12-13B	13	070S	230E	4304715196	5670	Federal	GW	S	
RW 32-18C	18	070S	240E	4304715198	5670	Federal	GW	P	
RWU 77 (21-13B)	13	070S	230E	4304715199	5670	Federal	OW	P	
RW 32-28B	28	070S	230E	4304715200	5670	Federal	OW	P	
RW 12-27B	27	070S	230E	4304715201	5670	Federal	OW	TA	
RW 14-27B	27	070S	230E	4304715202	5670	Federal	OW	P	
RW 41-31B	31	070S	230E	4304715203	5670	Federal	OW	P	
RW 41-27A	27	070S	220E	4304715205	5670	Federal	OW	S	
RW 44-14B	14	070S	230E	4304715206	5670	Federal	GW	P	
RW 43-21B	21	070S	230E	4304715211	5670	Federal	OW	P	
RW 12-22A	22	070S	220E	4304715213	5670	Federal	OW	P	
RW 12-22B	22	070S	230E	4304715218	5670	Federal	OW	P	
RW 34-21B	21	070S	230E	4304715220	5670	Federal	OW	P	
RW 34-15B	15	070S	230E	4304715222	5670	Federal	OW	P	
RW 32-21B	21	070S	230E	4304715226	5670	Federal	OW	P	
RW 21-28B	28	070S	230E	4304715227	5670	Federal	OW	P	

Bonds: BLM = ESB000024
BIA = 956010693
State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
RED WASH
effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
RW 23-23A	23	070S	220E	4304715228	5670	Federal	OW	P	
RW 32-24A	24	070S	220E	4304715229	5670	Federal	OW	P	
RW 32-28A	28	070S	220E	4304715230	5670	Federal	OW	S	
RW 21-19B	19	070S	230E	4304715233	5670	Federal	OW	P	
RW 43-29A	29	070S	220E	4304715236	5670	Federal	OW	S	C
RW 23-28B	28	070S	230E	4304715237	17525	Federal	OW	P	C
RW 13-13B	13	070S	230E	4304715238	5670	Federal	GW	P	
RW 24-14B	14	070S	230E	4304715239	5670	Federal	OW	P	
RW 41-29A	29	070S	220E	4304715243	5670	Federal	OW	P	
RW 14-15B	15	070S	230E	4304715246	5670	Federal	OW	P	
RW 41-34B	34	070S	230E	4304715250	5670	Federal	OW	P	
RW 41-30B	30	070S	230E	4304715254	5670	Federal	OW	P	
RW 24-22B	22	070S	230E	4304715255	5670	Federal	OW	P	
RW 33-14B	14	070S	230E	4304715257	5670	Federal	OW	P	
RW 21-18B	18	070S	230E	4304715258	5670	Federal	OW	TA	
RW 22-22B	22	070S	230E	4304715260	5670	Federal	OW	TA	C
RW 42-14B	14	070S	230E	4304715264	5670	Federal	OW	P	
RW 14-29B	29	070S	230E	4304715265	5670	Federal	OW	P	
RW 32-30B	30	070S	230E	4304715268	5670	Federal	OW	P	
RW 32-15B	15	070S	230E	4304715270	5670	Federal	OW	P	
RW 12-20B	20	070S	230E	4304715272	5670	Federal	OW	S	
RW 12-28B	28	070S	230E	4304715274	5670	Federal	OW	P	
RW 32-26B	26	070S	230E	4304715275	5670	Federal	GW	TA	
RW 31-28B	28	070S	230E	4304715283	5670	Federal	OW	TA	
RW 34-30B	30	070S	230E	4304715288	5670	Federal	OW	P	
RW 23-26B	26	070S	230E	4304715290	5670	Federal	GW	S	
RW 41-33A	33	070S	220E	4304715294	5670	Federal	OW	P	
RW 43-24B	24	070S	230E	4304715295	5670	Federal	GW	TA	
RW 12-14B	14	070S	230E	4304715296	5670	Federal	OW	S	
RW 32-28C	28	070S	240E	4304715302	5670	Federal	GW	P	
RW 23-25A	25	070S	220E	4304715305	5670	Federal	OW	P	
RW 41-8F	08	080S	240E	4304720014	5670	Federal	GW	P	
RW 44-21C	21	070S	240E	4304730149	5670	Federal	GW	S	
RW 13-27B	27	070S	230E	4304730199	5670	Federal	OW	TA	
RW 21-34B	34	070S	230E	4304730258	5670	Federal	OW	P	
RW 43-26B	26	070S	230E	4304730259	5670	Federal	OW	TA	
RW 14-18C	18	070S	240E	4304730309	5670	Federal	OW	P	
RW 12-26B	26	070S	230E	4304730311	5670	Federal	OW	TA	
RW 32-24B	24	070S	230E	4304730313	5670	Federal	OW	P	
RW 34-18C	18	070S	240E	4304730314	5670	Federal	OW	P	
RW 21-19C	19	070S	240E	4304730340	5670	Federal	GW	P	
RW 14-25B	25	070S	230E	4304730341	5670	Federal	OW	P	
RW 32-35B	35	070S	230E	4304730342	5670	Federal	OW	TA	
RW 12-36B	36	070S	230E	4304730344	5670	Federal	OW	S	

Bonds: BLM = ESB000024
BIA = 956010693
State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
RED WASH
effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
RW 22-14B	14	070S	230E	4304730345	5670	Federal	OW	P	
RW 42-13B	13	070S	230E	4304730346	5670	Federal	OW	P	
RW 23-19C	19	070S	240E	4304730348	5670	Federal	GW	P	
RW 22-18C	18	070S	240E	4304730387	5670	Federal	OW	P	
RW 22-17C	17	070S	240E	4304730388	5670	Federal	GW	P	
RW 44-26B	26	070S	230E	4304730520	5670	Federal	GW	P	
RW 42-27B	27	070S	230E	4304731051	5670	Federal	OW	TA	
RW 44-27B	27	070S	230E	4304731053	5670	Federal	OW	TA	
RW 44-23B	23	070S	230E	4304731054	5670	Federal	GW	P	
RW 11-35B	35	070S	230E	4304731079	5670	Federal	OW	P	
RW 22-35B	35	070S	230E	4304731082	5670	Federal	OW	P	
RW 33-23B	23	070S	230E	4304731476	5670	Federal	GW	TA	
RW 11-24B	24	070S	230E	4304731477	5670	Federal	OW	P	
RW 42-21B	21	070S	230E	4304731478	5670	Federal	OW	P	
RW 13-24B	24	070S	230E	4304731517	5670	Federal	OW	P	
RW 42-23B	23	070S	230E	4304731576	5670	Federal	GW	TA	
RW 12-35B	35	070S	230E	4304731578	5670	Federal	OW	S	
RW 24-15B	15	070S	230E	4304731579	5670	Federal	OW	P	
RW 24-18C	18	070S	240E	4304731582	5670	Federal	GW	P	
RW 43-15B	15	070S	230E	4304731682	17643	Federal	GW	DRL	C
RW 34-17B	17	070S	230E	4304731819	5670	Federal	OW	P	
RW 41-4F	04	080S	240E	4304732538	5670	Federal	GW	TA	
RW 23-23C	23	070S	240E	4304732629	5670	Federal	GW	P	
RW 14-17B	17	070S	230E	4304732738	5670	Federal	OW	P	
RW 32-17B	17	070S	230E	4304732981	5670	Federal	OW	P	
RW 32-18B	18	070S	230E	4304733018	5670	Federal	OW	P	
RW 42-20B	20	070S	230E	4304733490	5670	Federal	OW	P	
RW 22-20B	20	070S	230E	4304733491	5670	Federal	OW	P	
RW 24-19B	19	070S	230E	4304733492	5670	Federal	OW	P	
RW 22-21B	21	070S	230E	4304733522	5670	Federal	OW	S	
RW 24-20B	20	070S	230E	4304733523	5670	Federal	OW	P	
RW 44-19B	19	070S	230E	4304733524	5670	Federal	OW	P	
RW 44-20B	20	070S	230E	4304733525	5670	Federal	OW	P	
RW 24-18B	18	070S	230E	4304733554	5670	Federal	OW	P	
RW 42-19B	19	070S	230E	4304733556	5670	Federal	OW	P	
RW 22-19B	19	070S	230E	4304733559	5670	Federal	OW	P	
RW 23-24A	24	070S	220E	4304733567	5670	Federal	OW	P	
RW 42-24A	24	070S	220E	4304733569	5670	Federal	OW	P	
RW 21-25A	25	070S	220E	4304733576	5670	Federal	OW	P	
RW 41-25A	25	070S	220E	4304733579	5670	Federal	OW	P	
RW 21-24A	24	070S	220E	4304733592	5670	Federal	OW	P	
RW 44-18B	18	070S	230E	4304733594	5670	Federal	OW	P	
RW 41-24A	24	070S	220E	4304733769	5670	Federal	OW	P	
RW 42-30B	30	070S	230E	4304733771	5670	Federal	OW	S	

Bonds: BLM = ESB000024
BIA = 956010693
State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
RED WASH
effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
RWU 44-30B	30	070S	230E	4304733772	5670	Federal	OW	P	
RW 22-25A	25	070S	220E	4304733786	5670	Federal	OW	P	
RW 34-27C	27	070S	240E	4304735045	5670	Federal	GW	P	
RW 34-22C	22	070S	240E	4304735098	5670	Federal	GW	P	
RW 34-23AG	23	070S	220E	4304735668	5670	Federal	OW	P	
RWU 32-27AG	27	070S	220E	4304735670	5670	Federal	OW	P	
RW 14-34AMU	34	070S	220E	4304735671	14277	Federal	GW	P	
RW 44-08FG	08	080S	240E	4304736349	15261	Federal	GW	P	
RW 34-34 AD	34	070S	220E	4304736351	16177	Federal	GW	P	
RW 33-31 BD	31	070S	230E	4304736357		Federal	GW	APD	C
RW 13-31 BD	31	070S	230E	4304736358		Federal	GW	APD	C
RW 21-26AD	26	070S	220E	4304736768	5670	Federal	OW	OPS	C
RW 43-26AG	26	070S	220E	4304736769	16575	Federal	OW	OPS	C
RW 43-23AG	23	070S	220E	4304736770	5670	Federal	OW	OPS	C
RW 41-26AG	26	070S	220E	4304736818	5670	Federal	OW	OPS	C
RW 04-25B	25	070S	230E	4304736982	17224	Federal	OW	P	
RW 34-27ADR	27	070S	220E	4304739445	16330	Federal	GW	P	
RW 32-29CD	29	070S	240E	4304739854		Federal	GW	APD	C
RW 24-10FD	10	080S	240E	4304739963		Federal	GW	APD	C
RW 34-20CD	20	070S	240E	4304739964		Federal	GW	APD	C
RW 32-20CD	20	070S	240E	4304739965		Federal	GW	APD	
RW 24-21CD	21	070S	240E	4304739966		Federal	GW	APD	C
RW 41-28CD	28	070S	240E	4304739967		Federal	GW	APD	C
RW 41-33CD	33	070S	240E	4304739968		Federal	GW	APD	C
RW 14-35 AMU	35	070S	220E	4304740051		Federal	GW	APD	C
RW 44-35 AMU	35	070S	220E	4304740052		Federal	GW	APD	
RW 12-17FG	17	080S	240E	4304740602		Federal	GW	APD	C

Bonds: BLM = ESB000024
BIA = 956010693
State = 965010695

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
http://www.blm.gov/ut/st/en.html

TAKE PRIDE IN AMERICA

IN REPLY REFER TO:
3100
(UT-922)

JUL 28 2010

Memorandum

To: Vernal Field Office, Price Field Office, Moab Field Office

From: Chief, Branch of Minerals Roger L Bankert

Subject: Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the Eastern States Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from **Questar Exploration and Production Company** into **QEP Energy Company** is effective June 8, 2010.

cc: MMS
UDOGM

RECEIVED
AUG 16 2010
DIV. OF OIL, GAS & MINING

Federal Approval of this Action is Necessary

API Well No: 43047151550000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-081

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: RED WASH

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: RW 43-22B

2. NAME OF OPERATOR: QEP ENERGY COMPANY

9. API NUMBER: 43047151550000

3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078

PHONE NUMBER: 303 308-3068 Ext

9. FIELD and POOL or WILDCAT: RED WASH

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1980 FSL 0660 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 22 Township: 07.0S Range: 23.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 2/1/2011	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	✓ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

QEP Energy Company requests approval to deepen the above well to a total depth of 11,199' to the Mesaverde formation. In addition, the well pad has been modified to accomodate the larger rig and the surface use plan has been revised to address all other changes. The ammended footages are: 1980 FSL, 659' FEL Please refer to the following plans: Surface Use Plan 8-Point Drilling Plan Plat Package

Approved by the Utah Division of Oil, Gas and Mining

Date: August 31, 2010

By:

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jan Nelson	435 781-4331	Permit Agent

SIGNATURE	DATE
N/A	8/25/2010

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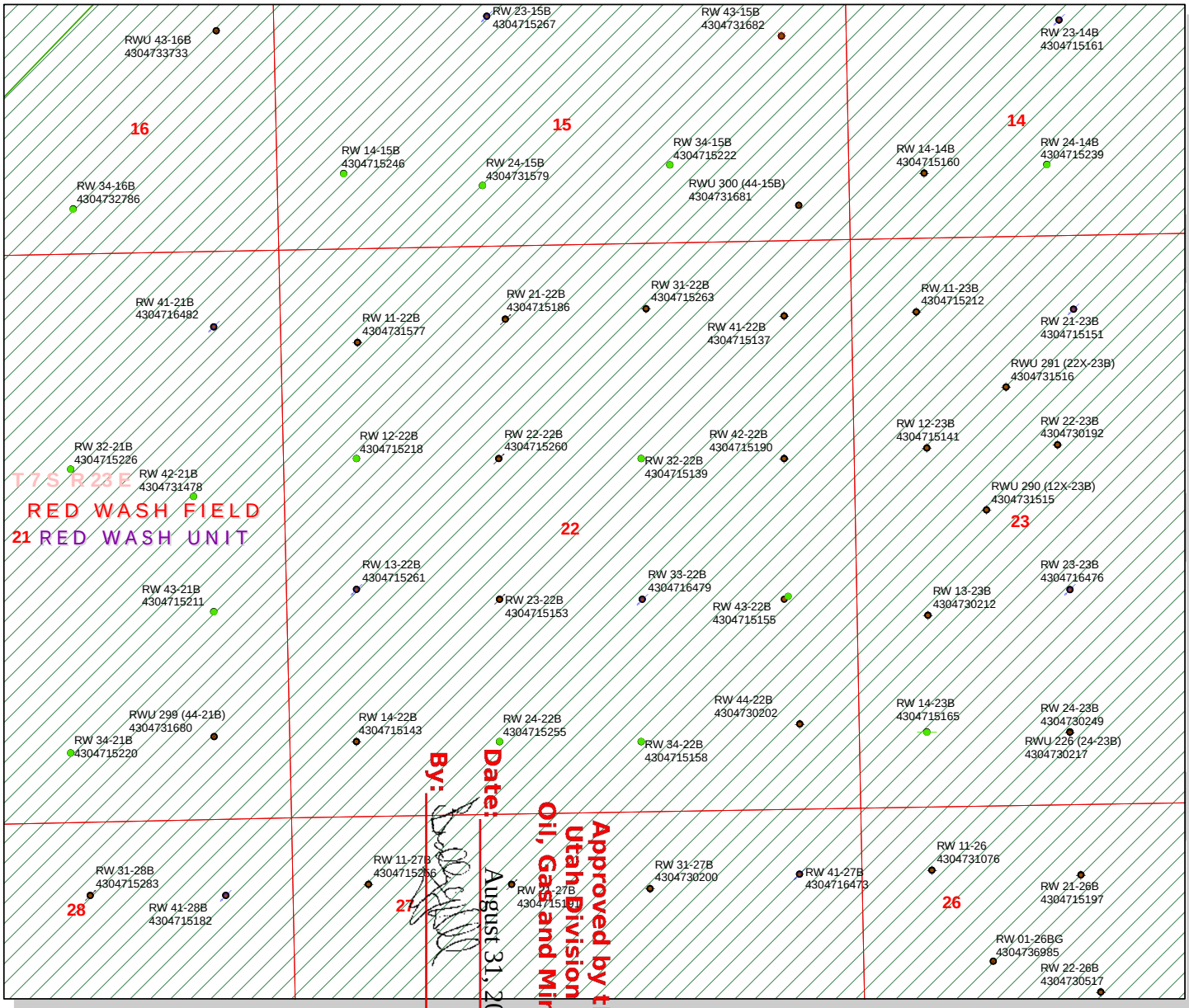

API Number: 4304715155

Well Name: RW 43-22B

Township 07.0 S Range 23.0 E Section 22

Meridian: SLBM

Operator: QEP ENERGY COMPANY

Map Prepared:
Map Produced by Diana Mason

Units

STATUS
- ACTIVE
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields
- Sections
- Township
- Bottom Hole Location - AGRC

Wells Query
- <all other values>

Status
- APD - Aproved Permit
- DRL - Spuded (Drilling Commenced)
- GIW - Gas Injection
- GS - Gas Storage
- LA - Location Abandoned
- LOC - New Location
- OPS - Operation Suspended
- PA - Plugged Abandoned
- PGW - Producing Gas Well
- POW - Producing Oil Well
- RET - Returned APD
- SGW - Shut-in Gas Well
- SOW - Shut-in Oil Well
- TA - Temp. Abandoned
- TW - Test Well
- WDW - Water Disposal
- WIW - Water Injection Well
- WSW - Water Supply Well

1,250 625 0 1,250 Feet

1:11,406

QEP ENERGY COMPANY

RW 43-22B Drilling Prog
API: 43-047-15155
Summarized Re-Entry Procedure

1. Clear location of all unnecessary equipment.
2. MIRU pulling unit.
3. ND tubing head, NU BOP's (3M).
4. Kill well if necessary.
5. POOH with sucker rods, 2-7/8" tubing, and pump.
6. Completions will prep well for re-entry.
7. POOH.
8. ND BOP's
9. RD pulling unit, move off location.
10. MIRU drilling rig.
11. NU rig's 5,000 WP rated BOP.
12. Drill out shoe and down to 11,199' TVD.
13. TOOH, and rig up logging truck.
14. Log well.
15. Circulate and condition hole, TOOH, LDDP.
16. RU casing crew and run 4 ½" casing.
17. RU cement crew and cement casing.
18. ND BOP's.
19. RDMO.

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DRILLING PROGRAM

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil & Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Formation Tops

The estimated tops of important geologic markers are as follows:

Formation	Depth, TVD & MD
Green River	2,930'
Mohagany	3,656'
Original TD	5,740'
Wasatch	6,029'
Mesaverde	8,329'
Sego	10,809'
Castlegate	11,149'
TD	11,199'

2. Anticipated Depths of Oil, Gas, Water, and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas, or other mineral bearing formations are expected to be encountered as follows:

Substance	Formation	Depth, TVD & MD
Gas	Wasatch	6,029'
Gas	Mesaverde	8,329'
Gas	Sego	10,809'
Gas	Castlegate	11,149'

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

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All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If flows are detected, samples will be submitted to the BLM along with any water analyses conducted. Fresh water will be obtained from Wonsits Valley water right A36125 (which was filed on May 7, 1964) or Red Wash water right # 49-2153 (which was filed on March 25, 1960). It was determined by the Fish and Wildlife Service that any water right number filed before 1989 is not depleting to the Upper Colorado River System, to supply fresh water for drilling purposes. All water resulting from drilling operations will be disposed of at Red Wash Central Battery Disposal site; SWSE, Section 27, T7S, R23E or Wonsits Valley Disposal Site; SWNW, Section 12, T8S, R21E.

3. Operator's Specification for Pressure Control Equipment

A. 7 1/16" or 11" as available 5000 psi double ram with blind rams and pipe rams, annular preventer and drilling spool or BOP with 2 side outlets.

B. All BOP connection subject to pressure shall be flanged, welded or clamped.

C. Kill line (2" min), 2 choke line valves (3" min), choke line (3" min), 2 kill line valves (2" min) and a check valve, 2 chokes with one remotely controlled from rig floor and a pressure gauge on choke manifold.

D. Upper and Lower Kelly cock valves with handles and safety valve and subs to fit all drill string connections.

E. IBOP or float sub available.

F. Fill up line must be installed above the uppermost preventer.

G. Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 50 percent of internal yield pressure of casing whichever is less. BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc…, for a 5M system and individual components shall be operable as designed.

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4. Casing Design:

Hole Size	Csg. Size	Top (MD)	Bottom (MD)	Wt.	Grade	Thread	Cond.	Expected MW(ppg)
15"	10 ¾"	sfc	415'	40.5#	J-55	STC	Existing	N/A
9"	7"	sfc	5,739'	20#	J-55	LTC	Existing	N/A
6 1/8"	4 1/2"	sfc	11,199'	13.5#	N-80	LTC	New	8.8 – 9.6

Casing Strengths:				Collapse	Burst	Tensile (min)
10 ¾"	40.5#	J-55	STC	1,580 psi	3,130 psi	420,000 lb.
7"	20#	J-55	LTC	2,270 psi	3,740 psi	316,000 lb.
4 1/2"	13.5#	N-80	LTC	8,540 psi	9,020 psi	270,000 lb.

Casing Design Factors

Burst: 1.4
Collapse: 1.3
Tension: 1.4

Maximum anticipated mud weight: 11 ppg (RW 34-34AD)
Anticipated Frac Pressure: 4,500 psi

5. Cementing Program

4-1/2" Production Casing: sfc – 11,199'*

Lead Slurry: 3,000 – 5,739. 130 sks (320 ft^3) Halliburton Light Premium, 0.2% WG-17 (Gelling Agent), 0.2% CFR-3 (Dispersant), 0.2% HR-5 (Retarder) Slurry Weight 11.5 lb/gal, 2.57 ft^3/sk, 0% excess

Tail Slurry: 5,739' – 11,199'. 380 sks (646 ft^3) 50/50 Poz Premium Cement, 3 lb/sk Silicalite (Light Weight Additive), 0.2% Super CBL (Expander), 0.3% HR-5 (Retarder), 0.5% Halad-344 (Fluid Loss Control), 20% SSA-1 (Fluid Loss Control), 0.3% CFR-3 (Dispersant), Slurry Weight 13.5 lb/gal, 1.70 ft^3/sk, 25% excess over open hole portion

*Final cement volumes to be calculated from caliper log and will attempt to pump cement to 3,000'.

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6. Auxiliary Equipment

A. Kelly Cock – yes

B. Float at the bit – yes

C. Monitoring equipment on the mud system – PVT/Flow Show

D. Full opening safety valve on the rig floor – yes

E. Drilling below the 7" casing will be done with water based mud. Maximum anticipated mud weight is 11 ppg.

F. No minimum quantity of weight material will be required to be kept on location.

G. Gas detector will be used from intermediate casing depth to TD.

7. Testing, logging and coring program

A. Cores – Possible.

B. DST – none anticipated

C. Logging – Mud logging – Drill out to TD
GR-SP-Induction, Neutron Density.

D. Formation and Completion Interval:
– Stimulation will be designed for the particular area of interest as encountered.

8. Anticipated Abnormal Pressures and Temperatures, Other Potential Hazards

No abnormal temperatures or pressures are anticipated. Maximum anticipated bottom hole pressure equals approximately 6,405 psi. Maximum anticipated bottom hole temperature is 210° F.

H2S has not been encountered in other wells drilled to similar depths in the general area.

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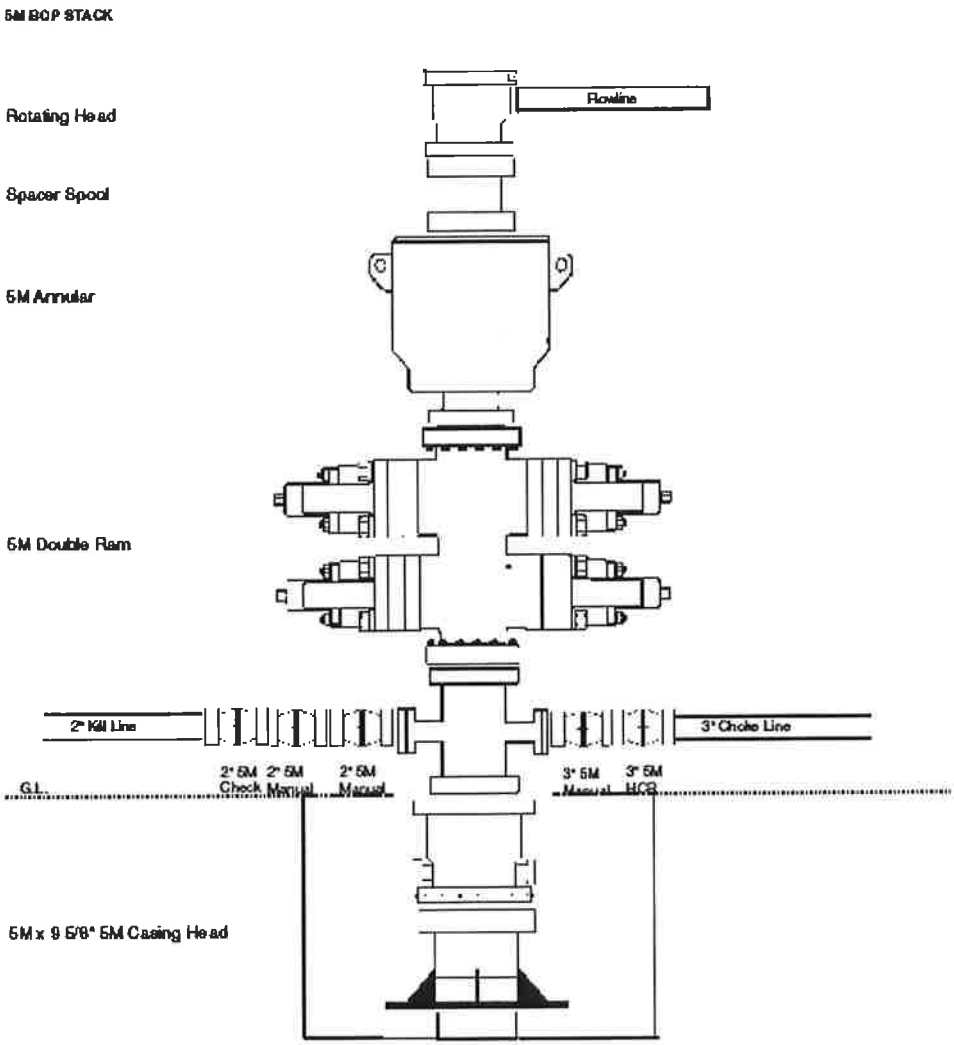

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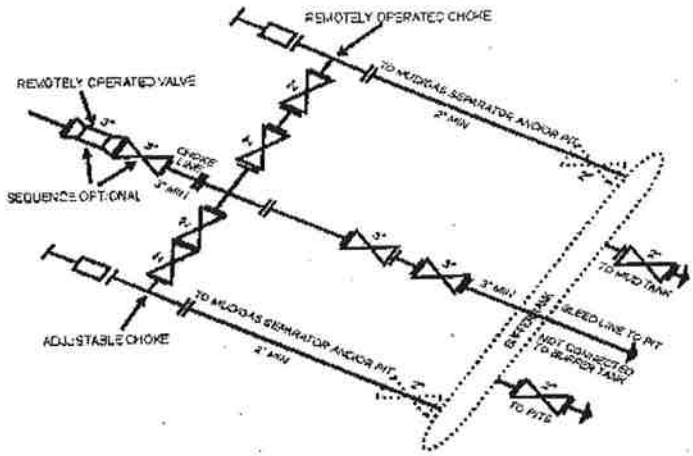


5M CHOKE MANIFOLD EQUIPMENT - CONFIGURATION OF CHOKES MAY VARY

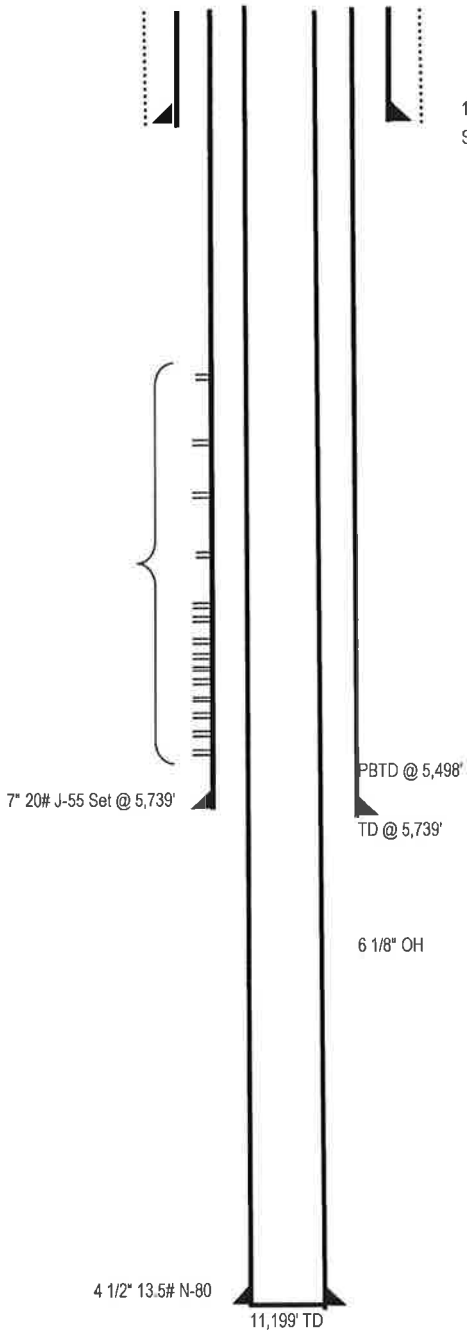
Although not required for any of the choke manifold systems, buffer tanks are sometimes installed downstream of the choke assemblies for the purpose of manifolding the bleed lines together. When buffer tanks are employed, valves shall be installed upstream to isolate a failure or malfunction without interrupting flow control. Though not shown on 2M, 3M, 10M, OR 15M drawings, it would also be applicable to these situations.

[54 FR 39528, Sept. 27, 1989]

RECEIVED August 25, 2010

Updated MPG 3-17-2010

RW 43-22B
API# 43-047-15155
NESE Sec 22 T7S R23E
Uintah County, Utah
KB
GL 5,636'
Original Spud 1953



RECEIVED August 25, 2010

QEP ENERGY COMPANY
RW 43-22B
1980' FSL 659' FEL
NESE, SECTION 22, T7S, R23E
UINTAH COUNTY, UTAH
LEASE # UTU-081

ONSHORE ORDER NO. 1

MULTI – POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the RW 43-22B on July 13, 2010. Weather conditions were hot and sunny at the time of the onsite. In attendance at the inspection were the following individauls:

James Hereford	Bureau of Land Management
Kevin Sadlier	Bureau of Land Management
Holly Villa	Bureau of Land Management
Jan Nelson	QEP Energy Company
Stephanie Tomkinson	QEP Energy Company
Guy Betts	QEP Energy Company
Bob Haygood	QEP Energy Company
Kelly Reyos	QEP Energy Company
Dee Christensen	QEP Field Service
McCoy Anderson	Uintah Engineering & Land Surveying

1. **Existing Roads:**

The proposed well site is approximately 26 miles South of Vernal, Utah.

Refer to Topo Maps A and B for location of access roads within a 2 – mile radius.

All existing roads will be maintained and kept in good repair during all phases of operation.

2. **Planned Access Roads:**

Please refer to QEP Energy Company Greater Deadmen Bench EIS UTU-080-200-0369V Record of Decision dated March 31, 2008.

Refer to Topo Map B for the location of the proposed access road.

No new access road is proposed. The access to be used is the access to the existing RW 43-22B location. Graveling or capping the roadbed will be preformed as necessary to provide a well constructed safe road.

3. **Location of Existing Wells Within a 1 – Mile Radius:**

Please refer to Topo Map C.

4. **Location of Existing & Proposed Facilities:**

Please refer to QEP Energy Company Greater Deadmen Bench EIS UTU-080-200-0369V Record of Decision dated March 31, 2008.

Refer to Topo Map D for the location of the proposed pipeline.

All existing pipelines, powerlines and equipment will be moved off location before any construction begins.

Pipeline will be 6" or smaller.

It was determined on the onsite by the BLM VFO AO that the facilities will be painted Covert Green.

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5. **Location and Type of Water Supply:**

Please refer to QEP Energy Company Greater Deadmen Bench EIS UTU-080-200-0369V Record of Decision dated March 31, 2008.

Water for drilling purposes would be obtained from Wonsits Valley Water Right # A 36125 (which was filed on May 7, 1964) or Red Wash Water Right # 49-2153 (which was filed on March 25, 1960). It was determined by the Fish and Wildlife Service that any water right number filed before 1989 is not depleting to the Upper Colorado River System.

6. **Source of Construction Materials:**

Please refer to QEP Energy Company Greater Deadmen Bench EIS UTU-080-200-0369V Record of Decision dated March 31, 2008.

7. **Methods of Handling Waste Materials:**

Please refer to QEP Energy Company Greater Deadmen Bench EIS UTU-080-200-0369V Record of Decision dated March 31, 2008.

8. **Ancillary Facilities:**

Please refer to QEP Energy Company Greater Deadmen Bench EIS UTU-080-200-0369V Record of Decision dated March 31, 2008.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

A pit liner is required. A felt pit liner will be required if bedrock is encountered.

10. **Plans for Reclamation of the Surface:**

Please refer to QEP Energy Company Uinta Basin Division Reclamation Plan

Site Specific Procedures:

Site Specific Reclamation Summary:
Reclamation will follow Questar Exploration and Production Company, Uinta Basin Division's Reclamation Plan, September 2009 (Questar's Reclamation Plan) and the BLM Green River District Reclamation Guidelines.
All trash and debris will be removed from the disturbed area.
The disturbed area will be backfilled with subsoil.
Topsoil will be spread to an even, appropriate depth and disced if needed.
Water courses and drainages will be restored.
Erosion control devices will be installed where needed.
Seeding will be done in the fall, prior to ground freeze up.
Seed mix will be submitted to a BLM AO for approval prior to seeding.
Monitoring and reporting will be conducted as stated in Questar's Reclamation Plan. A reference site has been establised and is included in this application.

It was determined and agreed upon that there is 6" inches of top soil.

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11. Surface Ownership:

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078
(435) 781-4400

12. Other Information

A Class III archaeological survey was conducted by Montgomery Archaeology Consultants. A copy of this report was submitted on April 29, 2010, **Moac Report No. 10-028** by Montgomery Archaeology Consultants. Cultural resource clearance was recommended for this location.

A Class III paleontological survey was conducted by Intermountain Paleo Consulting. A copy of this report was submitted on May 5,2010, **IPC # 10-17** by Stephen D. Sandau.
The inspection resulted in the location of no fossil resources. However, if vertebrate fossil(s) are found during construction a paleontologist should be immediately notified. QEP will provide paleo monitor if needed.

Oil stained dirt east of corner 1 will be cleaned up and properly disposed of before construction begins.

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QUESTAR EXPLR. & PROD.

RW #43-22B

LOCATED IN UINTAH COUNTY, UTAH
SECTION 22, T7S, R23E, S.L.B.&M.

PHOTO: VIEW FROM CORNER #5 **CAMERA ANGLE: SOUTHERLY**

PHOTO: VIEW OF EXISTING ACCESS **CAMERA ANGLE: SOUTHEASTERLY**

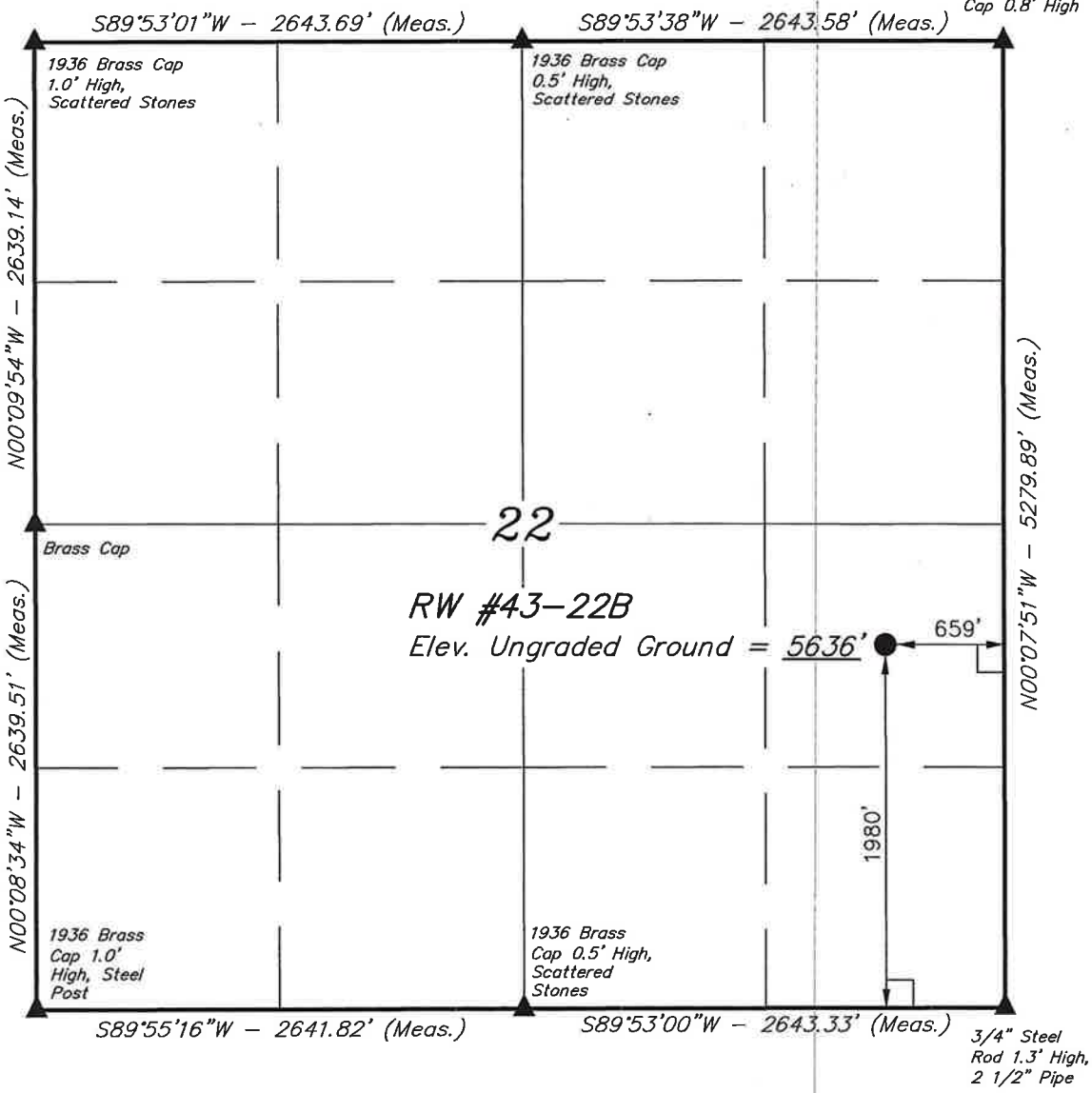
- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

LOCATION PHOTOS	03 MONTH	05 DAY	10 YEAR	PHOTO
TAKEN BY: S.H.	DRAWN BY: J.H.	REVISED: 00-00-00		

RECEIVED August 25, 2010

T7S, R23E, S.L.B.&M.



QUESTAR EXPLR. & PROD.

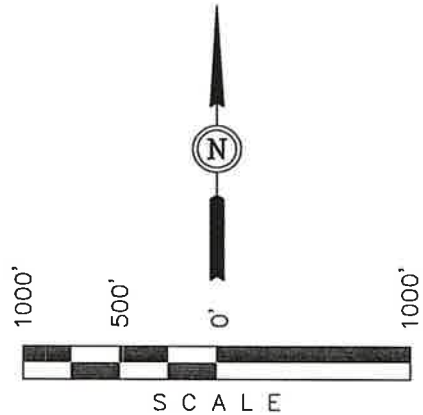
Well location, RW #43-22B, located as shown in the NE 1/4 SE 1/4 of Section 22, T7S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (20EAM) LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M., TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

LEGEND:

└ = 90° SYMBOL

● = PROPOSED WELL HEAD.

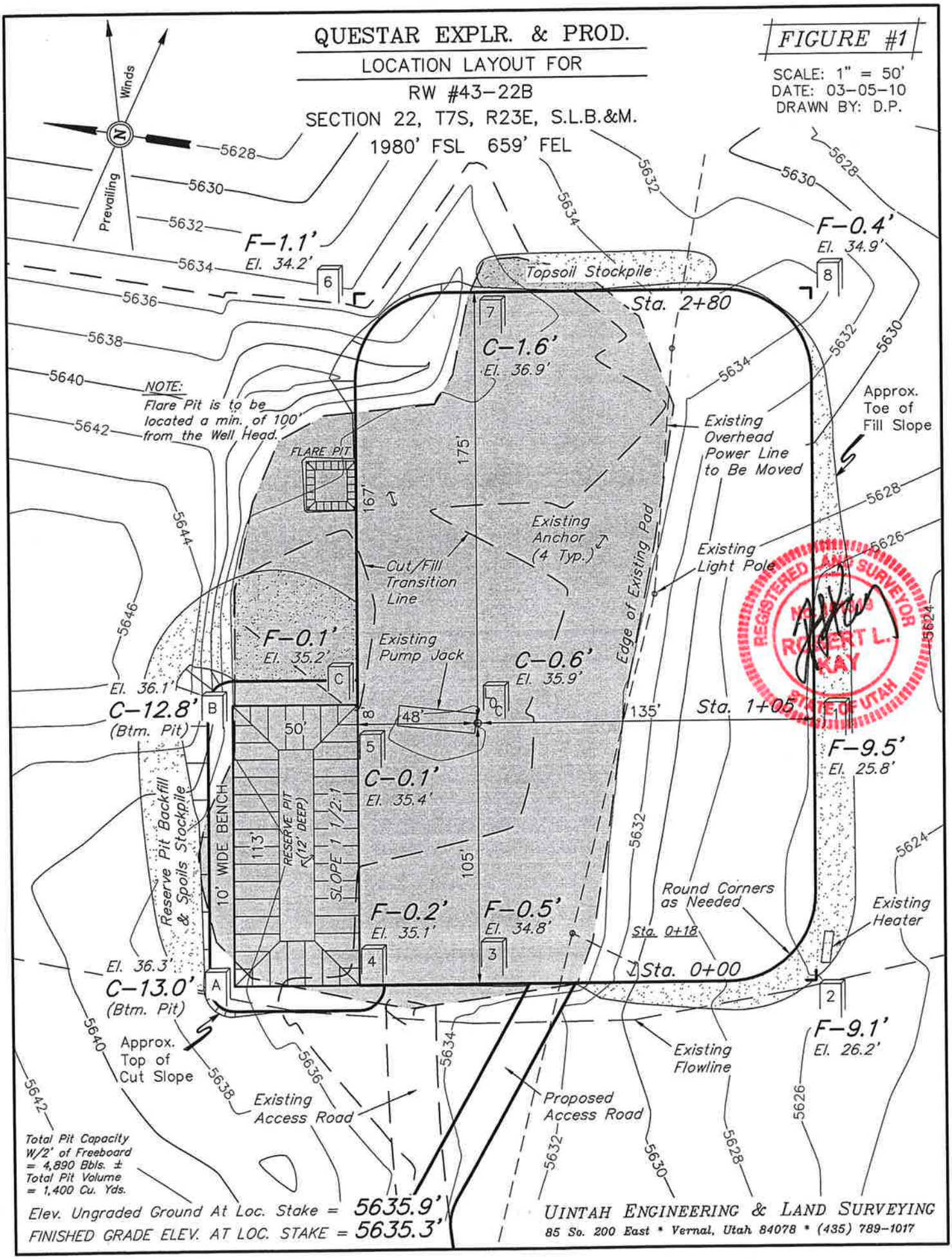
▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°11'35.61" (40.193225)
LONGITUDE = 109°18'22.04" (109.306122)
(NAD 27)
LATITUDE = 40°11'35.74" (40.193261)
LONGITUDE = 109°18'19.59" (109.305442)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST – VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 02-24-10	DATE DRAWN: 03-05-10
PARTY S.H. R.P. D.P.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE QUESTAR EXPLR. & PROD.	

RECEIVED August 25, 2010



RECEIVED August 25, 2010

QUESTAR EXPLR. & PROD.

TYPICAL CROSS SECTION FOR

RW #43-22B

SECTION 22, T7S, R23E, S.L.B.&M.

1980' FSL 659' FEL

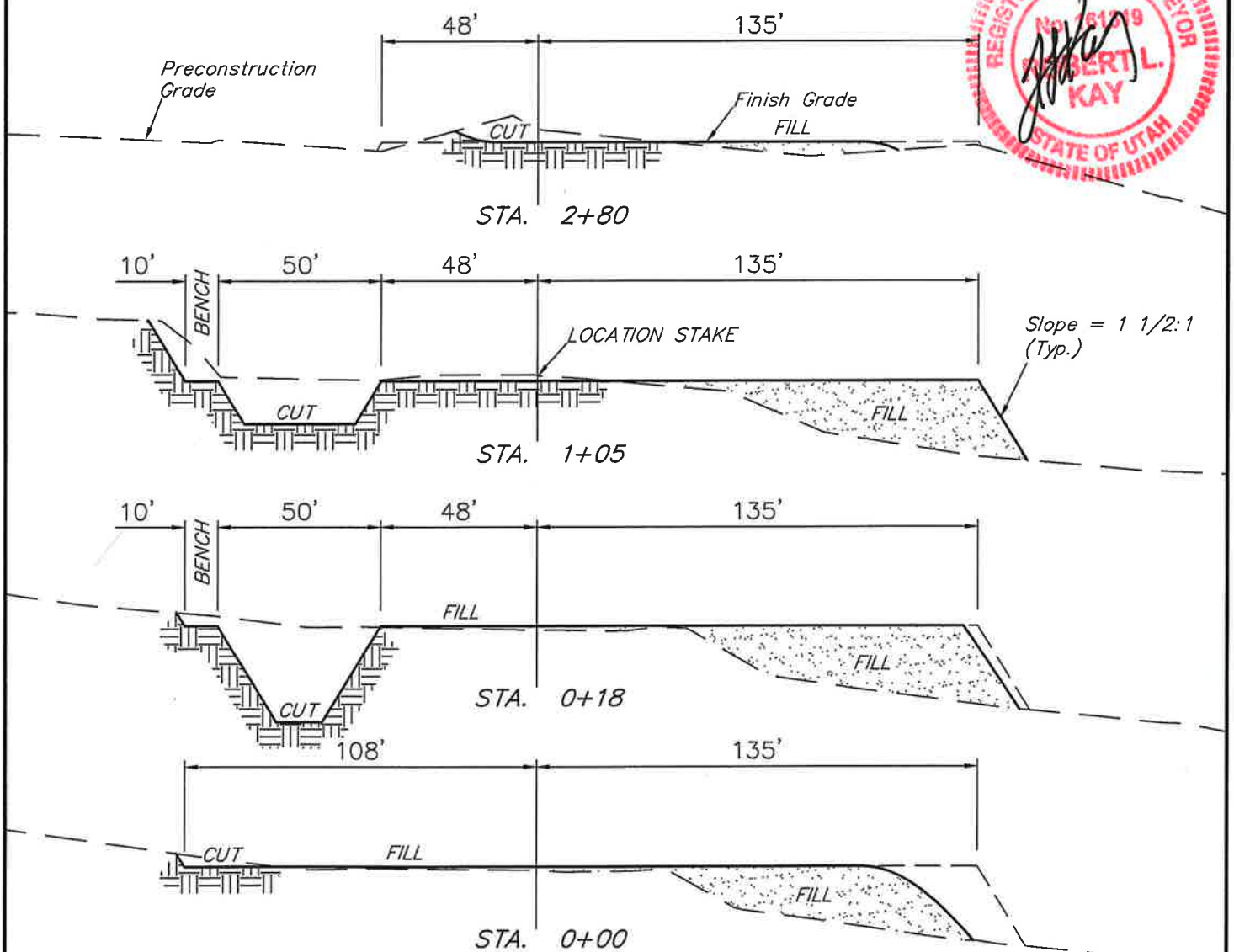
FIGURE #2

1" = 20'

X-Section Scale

1" = 50'

DATE: 03-05-10
DRAWN BY: D.P.



REGISTERED LAND SURVEYOR No. 161319 ROBERT L. KAY STATE OF UTAH

APPROXIMATE ACREAGES

EXISTING WELL SITE DISTURBANCE	= ± 0.951 ACRES
NEW CONSTRUCTION WELL SITE DISTURBANCE	= ± 1.050 ACRES
ACCESS ROAD DISTURBANCE	= ± 0.056 ACRES
PIPELINE DISTURBANCE	= ± 1.503 ACRES
TOTAL	= ± 3.560 ACRES

(Obtain Deficit Material from Approved Borrow Area)

NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping (New Construction Only)	=	310	Cu. Yds.
Remaining Location	=	1,980	Cu. Yds.
TOTAL CUT	=	2,290	CU.YDS.
FILL	=	5,250	CU.YDS.

DEFICIT MATERIAL	=	<2,960>	Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	1,010	Cu. Yds.
DEFICIT UNBALANCE (After Interim Rehabilitation)	=	<3,970>	Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED August 25, 2010

QUESTAR EXPLR. & PROD.

TYPICAL RIG LAYOUT FOR

RW #43-22B

SECTION 22, T7S, R23E, S.L.B.&M.

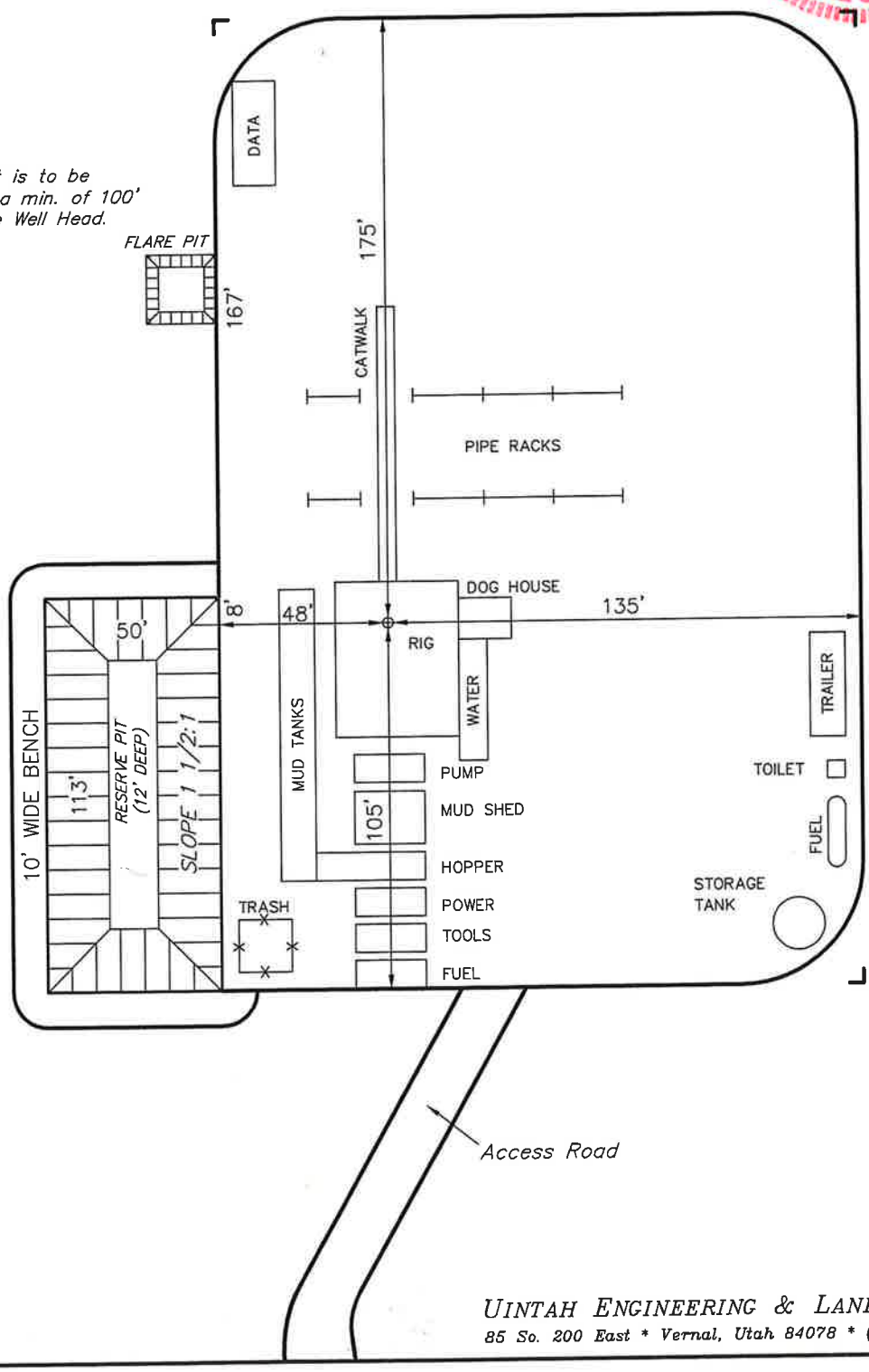
1980' FSL 659' FEL

FIGURE #3

SCALE: 1" = 50'
DATE: 03-05-10
DRAWN BY: D.P.

REGISTERED LAND SURVEYOR
RANDY L. KAY
STATE OF UTAH

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



Total Pit Capacity
W/2' of Freeboard
= 4,890 Bbls. ±
Total Pit Volume
= 1,400 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
*85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017*

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QUESTAR EXPLR. & PROD.

INTERIM RECLAMATION PLAN FOR

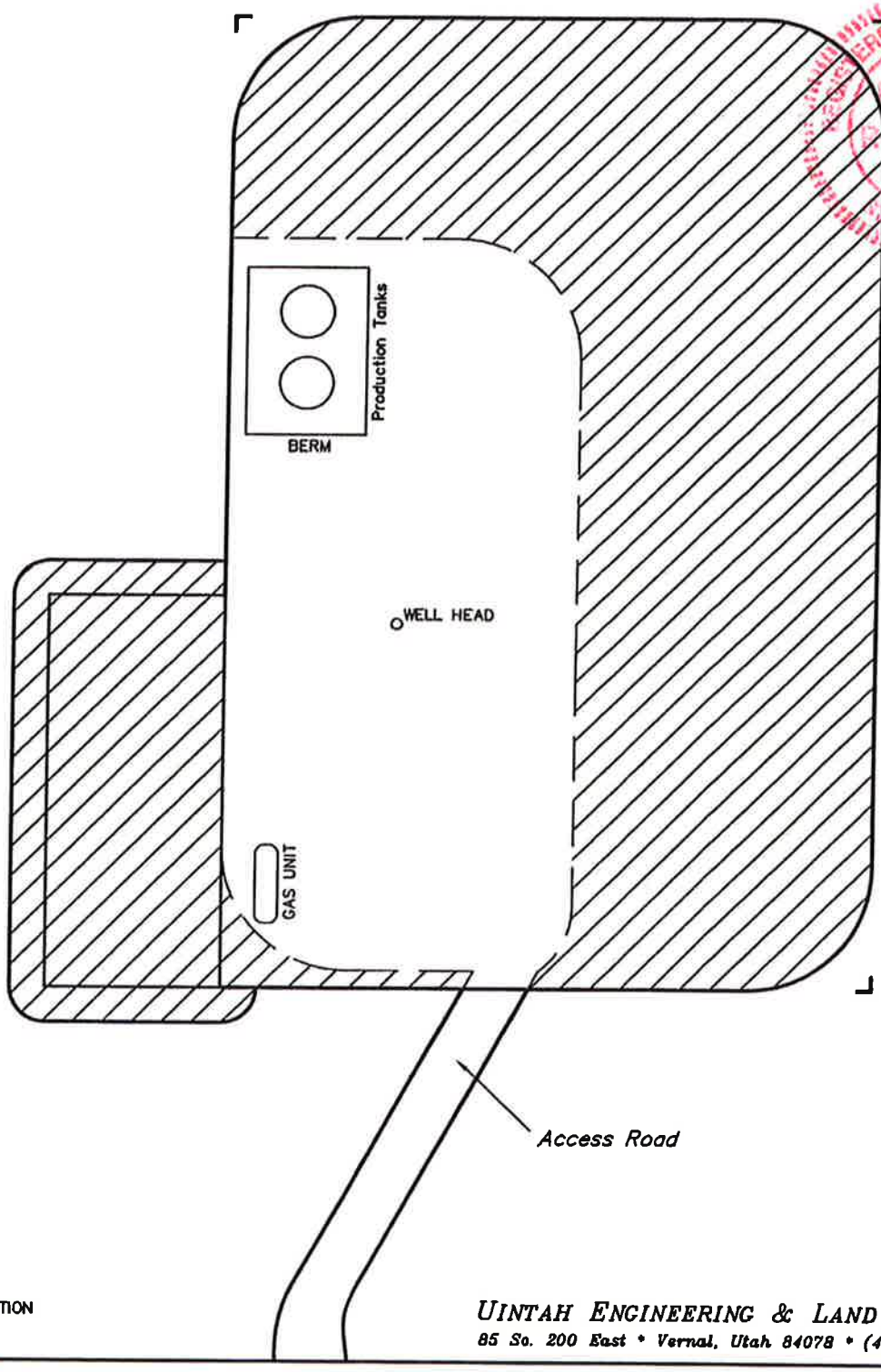
RW #43-22B

SECTION 22, T7S, R23E, S.L.B.&M.

1980' FSL 659' FEL

FIGURE #4

SCALE: 1" = 50'
DATE: 03-05-10
DRAWN BY: D.P.
REV: 08-02-10 Z.L.



INTERIM RECLAMATION

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

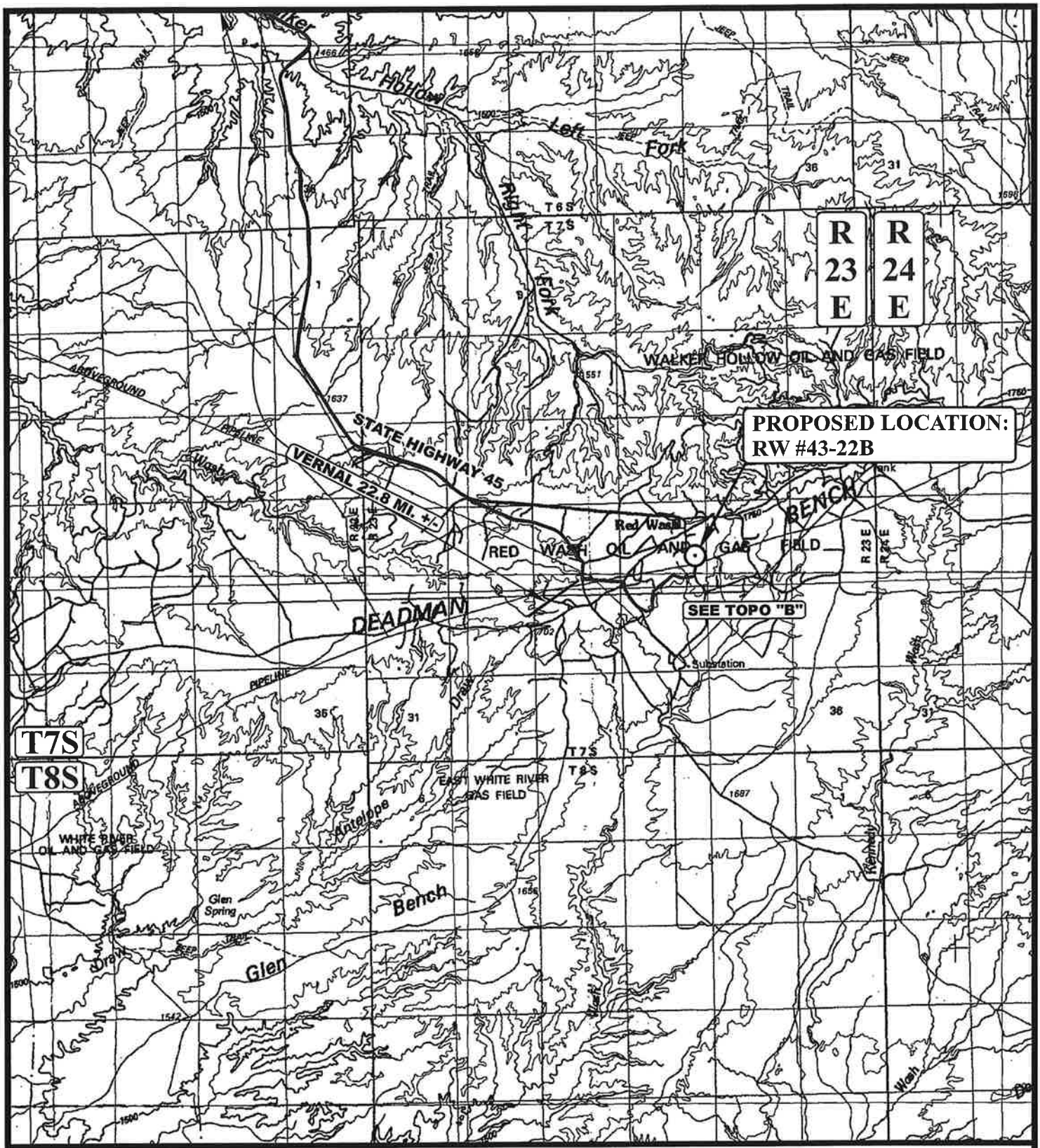
RECEIVED August 25, 2010

QUESTAR EXPLR. & PROD.
RW #43-22B
SECTION 22, T7S, R23E, S.L.B.&M.

PROCEED IN AN EASTERLY, THEN SOUTHERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 18.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 100' TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 1.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN LEFT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 81' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 25.0 MILES.

RECEIVED August 25, 2010



LEGEND:

⊙ PROPOSED LOCATION

N

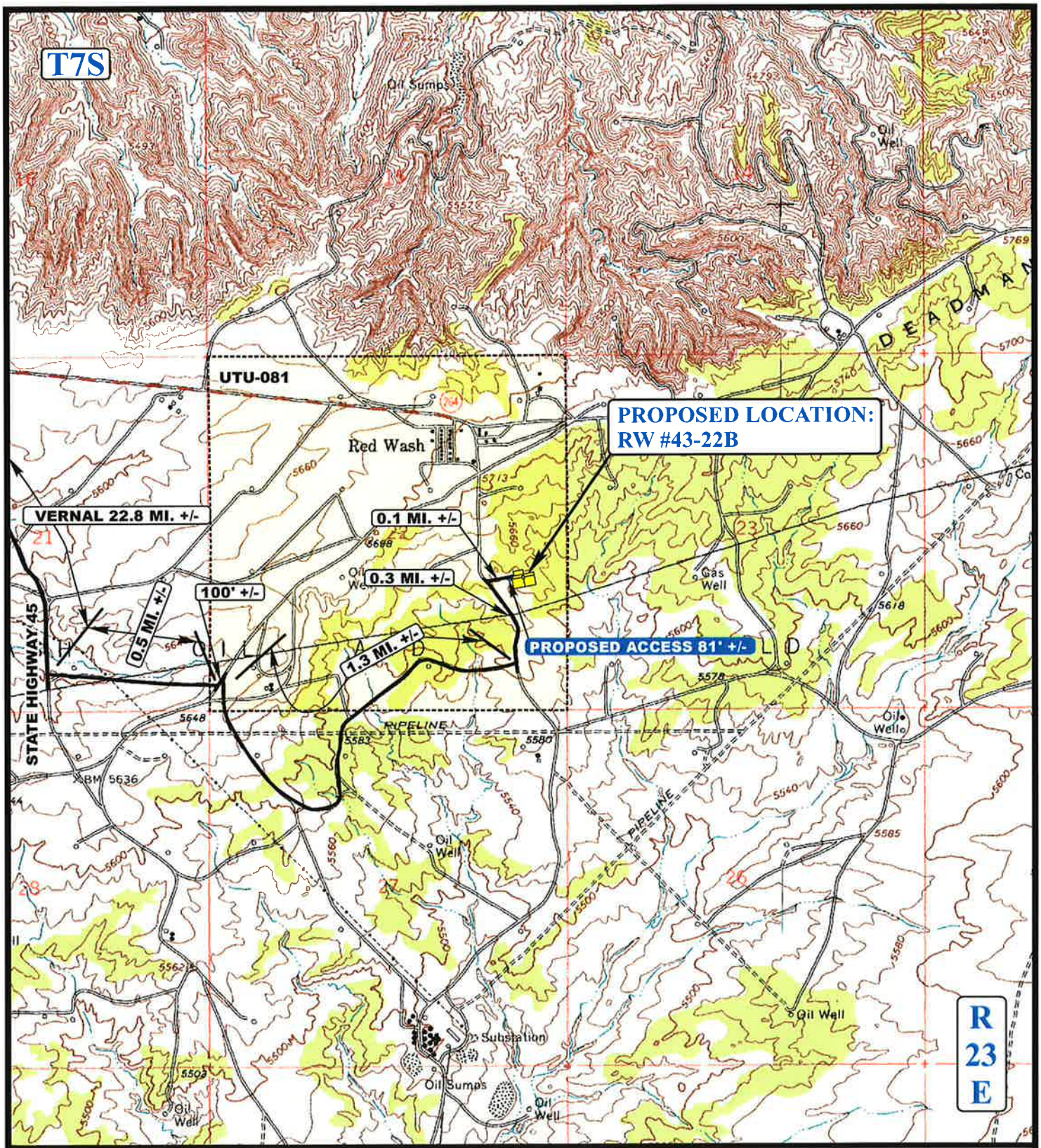
QUESTAR EXPLR. & PROD.

RW #43-22B
SECTION 22, T7S, R23E, S.L.B.&M.
1980' FSL 659' FEL

UELS
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	03 MONTH	05 DAY	10 YEAR	A TOPO
SCALE: 1:100,000	DRAWN BY: J.H.	REVISED: 00-00-00		

RECEIVED August 25, 2010



LEGEND:

EXISTING ROAD

PROPOSED ACCESS ROAD

N

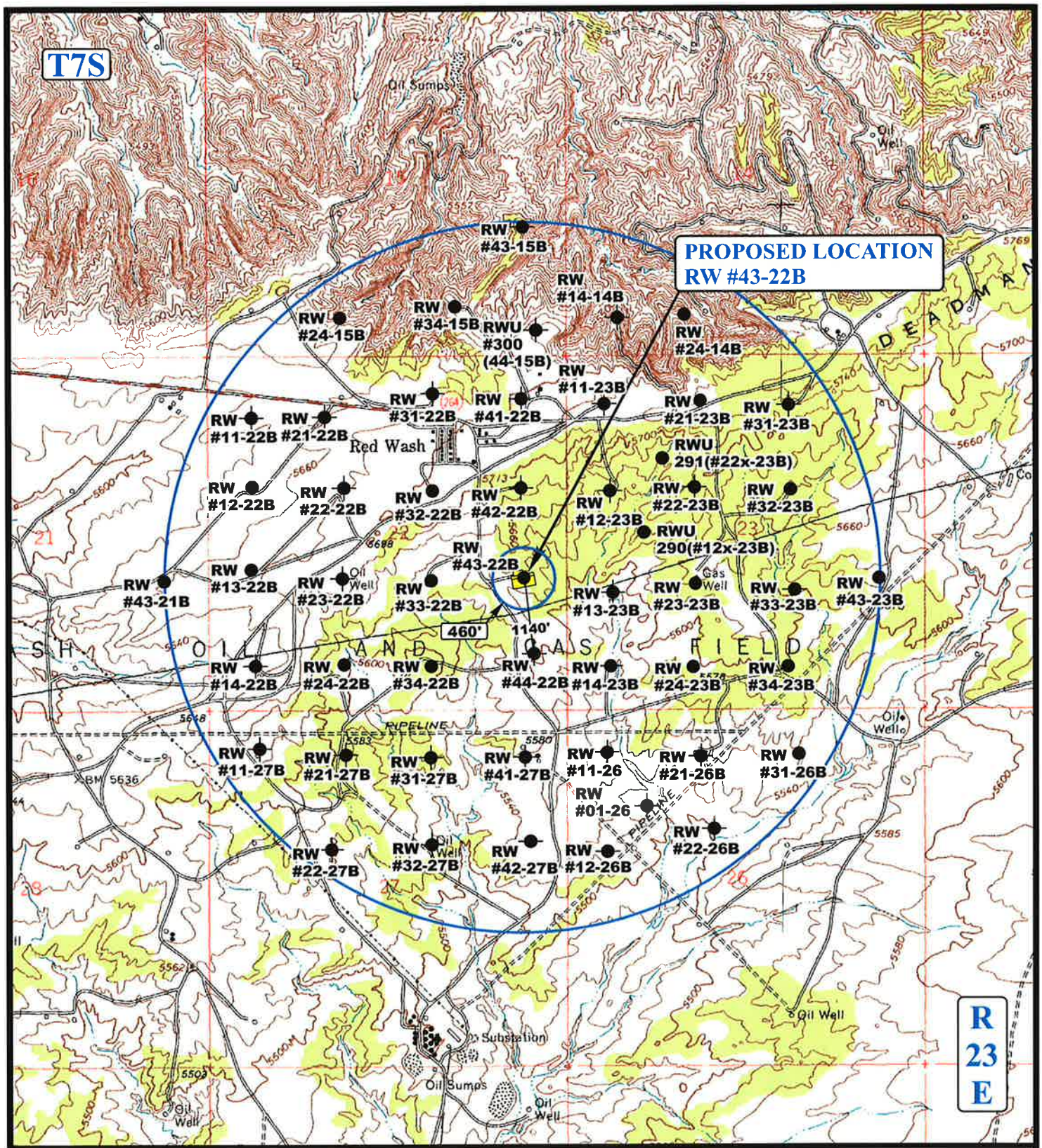
QUESTAR EXPLR. & PROD.

RW #43-22B
SECTION 22, T7S, R23E, S.L.B.&M.
1980' FSL 659' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	03 MONTH	05 DAY	10 YEAR	B TOPO
SCALE: 1" = 2000'	DRAWN BY: J.H.	REVISED: 00-00-00		

RECEIVED August 25, 2010



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

N

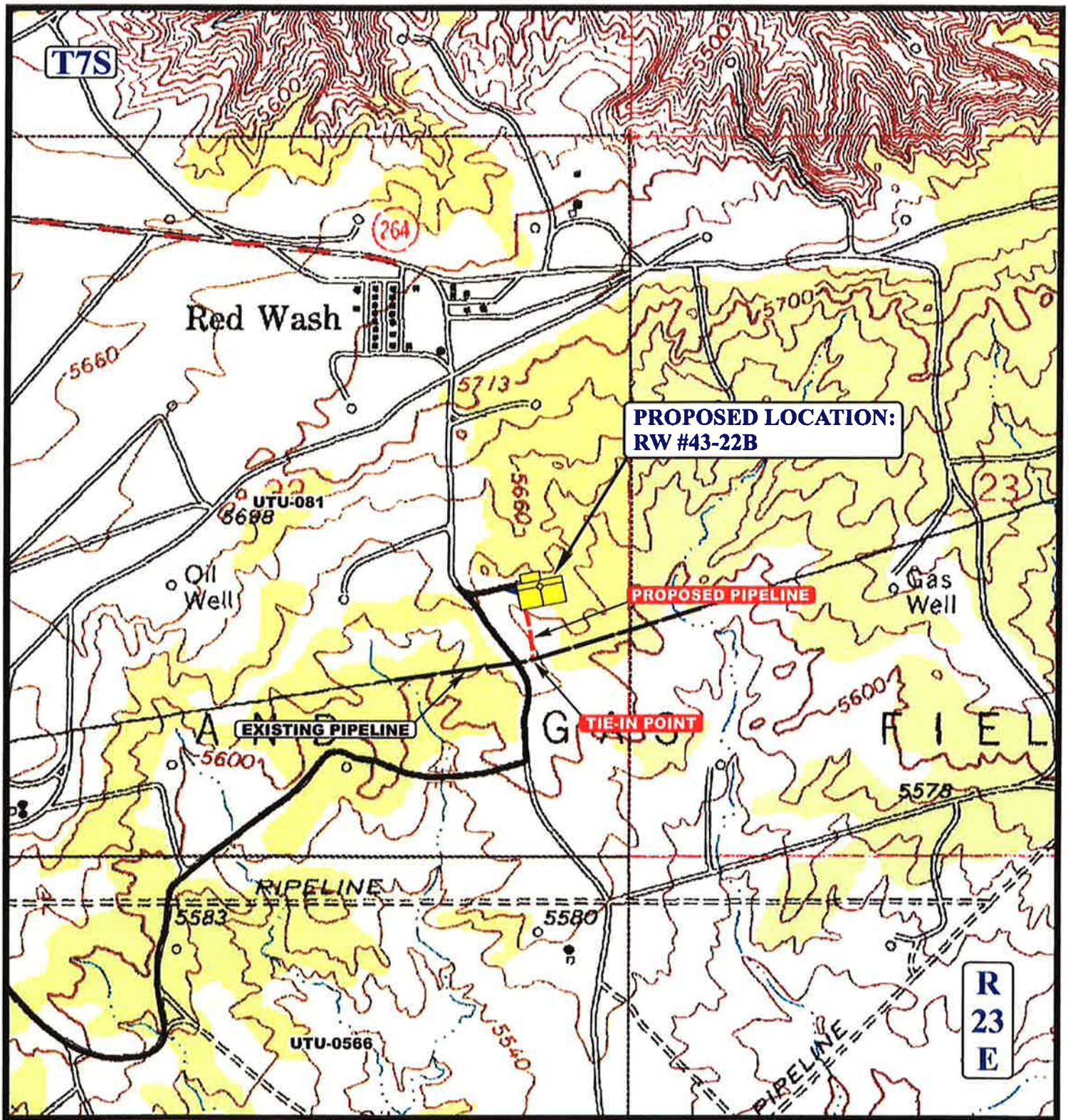
QUESTAR EXPLR. & PROD.

RW #43-22B
SECTION 22, T7S, R23E, S.L.B.&M.
1980' FSL 659' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	03 MONTH	05 DAY	10 YEAR	C TOPO
SCALE: 1" = 2000'	DRAWN BY: J.H.	REVISED: 00-00-00		

RECEIVED August 25, 2010



APPROXIMATE TOTAL PIPELINE DISTANCE = 450' +/-

LEGEND:

- EXISTING ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE

N

QUESTAR EXPLR. & PROD.

RW #43-22B
SECTION 22, T7S, R23E, S.L.B.&M.
1980' FSL 659' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	03 MONTH	05 DAY	10 YEAR	D TOPO
SCALE: 1" = 1000'	DRAWN BY: J.H.	REV: 08-02-10 Z.L.		

RECEIVED August 25, 2010

QUESTAR EXPLR. & PROD.

REFERENCE MAP: AREA OF VEGETATION

RW #43-22B

LOCATED IN UINTAH COUNTY, UTAH
SECTION 22, T7S, R23E, S.L.B.&M.

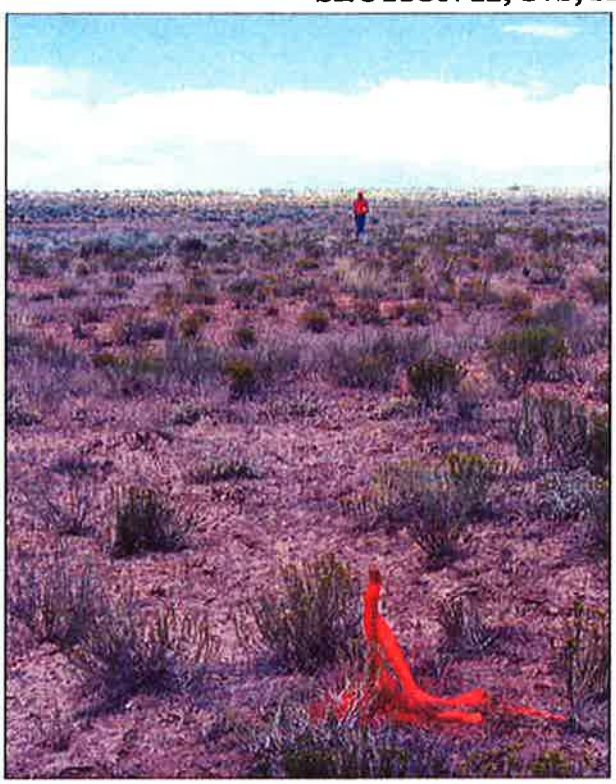
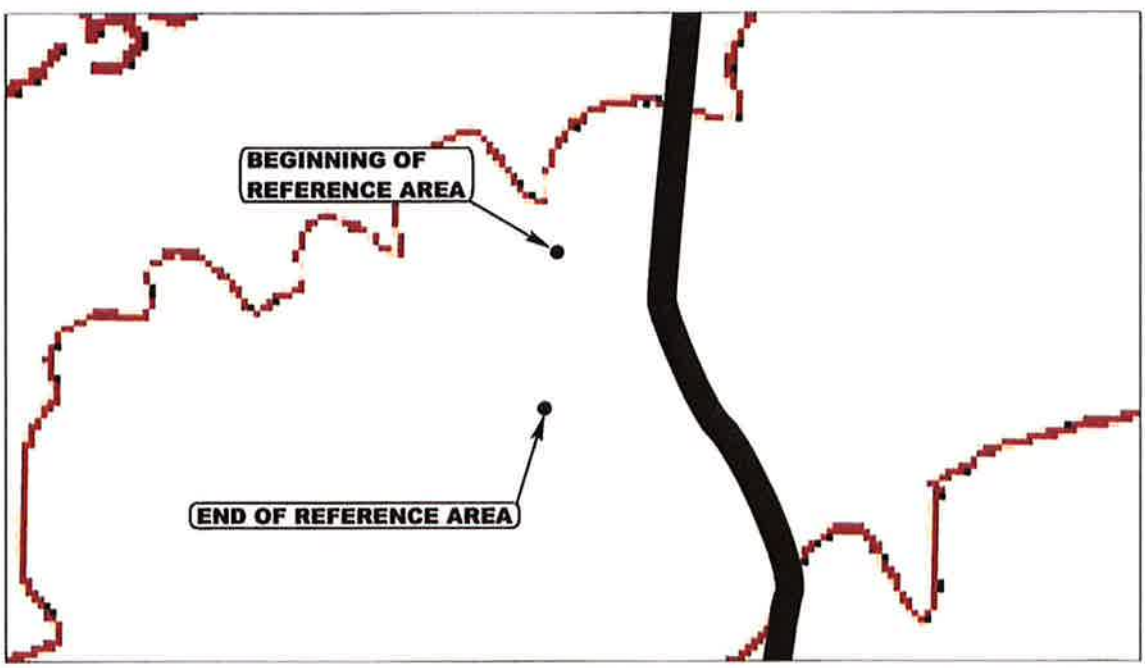


PHOTO: VIEW FROM BEGINNING OF REFERENCE AREA

NOTE:

BEGINNING OF REFERENCE AREA
UTM NORTHING: 14600410.255
UTM EASTING: 2109227.714
LATITUDE: 40.190154980
LONGITUDE: -109.321354367

END OF REFERENCE AREA
UTM NORTHING: 14600607.380
UTM EASTING: 21091992.258
LATITUDE: 40.190697914
LONGITUDE: -109.321467927



- Since 1964 -
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

SCALE: 1" = 250'	07 MONTH	30 DAY	10 YEAR	REF.
TAKEN BY: M.A.	DRAWN BY: Z.L.	REVISED: 00-00-00		

RECEIVED August 25, 2010

API Well No: 43047151550000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: U-081

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: RED WASH

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: RW 43-22B

2. NAME OF OPERATOR: QEP ENERGY COMPANY

9. API NUMBER: 43047151550000

3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078

PHONE NUMBER: 303 308-3068 Ext

9. FIELD and POOL or WILDCAT: RED WASH

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1980 FSL 0659 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 22 Township: 07.0S Range: 23.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 11/16/2010	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: Change Type

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

QEP Energy Company respectfully requests the type of well change: From: Oil To: Gas

Accepted by the Utah Division of Oil, Gas and Mining

Date: 11/23/2010

By: Dark Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jan Nelson	435 781-4331	Permit Agent

SIGNATURE	DATE
N/A	11/16/2010

RECEIVED November 16, 2010

The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047151550000

The well has been permitted for deepening as a gas well. If upon completion, the gas reservoir is confirmed, the well will continue to be tracked as a gas well.

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 11/23/2010

By:

API Well No: 43047151550000

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: U-081
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT or CA AGREEMENT NAME: RED WASH
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: RW 43-22B
2. NAME OF OPERATOR: QEP ENERGY COMPANY	9. API NUMBER: 43047151550000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078 PHONE NUMBER: 303 308-3068 Ext	9. FIELD and POOL or WILDCAT: RED WASH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FSL 0659 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 22 Township: 07.0S Range: 23.0E Meridian: S	COUNTY: UINTAH STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 12/15/2010	☐ ACIDIZE	✓ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

QEP ENERGY COMPANY REQUEST APPROVAL TO CHANGE THE 4.5" PRODUCTION CASING WEIGHT AND GRADE FROM: 4.5" 13.5# N-80 LTC COLLAPSE: 8,450 PSI BURST: 9,020 PSI TENSILE: 270,000 lbs (joint strength constrained) TO:4.5" 11.6# HCP-110 LTC COLLAPSE: 8,830 PSI BURST: 10,710 PSI TENSILE:279,000 lbs (joint strenght constrained) THE SUBSTITUTED PIPE MEETS THE DESIGN REQUIREMENTS.

Accepted by the Utah Division of Oil, Gas and Mining

Date: 12/09/2010

By:

NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBER 435 781-4331	TITLE Permit Agent
SIGNATURE N/A		DATE 12/8/2010

RECEIVED December 08, 2010

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: **QEP ENERGY COMPANY**

Well Name: **RW 43-22B**

Api No: **43-047-15155** Lease Type **FEDERAL**

Section **22** Township **07S** Range **23E** County **UINTAH**

Drilling Contractor **AZTEC** RIG # **777**

SPUDDED:

Date **12/29/2010**

Time _____

How **ROTARY**

Drilling will Commence: _____

Reported by **DAVE HARDING**

Telephone # **(435) 828-0934**

Date **12/29/2010** **Signed** **CHD**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: QEP Energy Company
Address: 11002 East 17500 South
city Vernal
state UT zip 84078

Operator Account Number: N 3700

Phone Number: (435) 781-4342

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
4304715206	RW 44-14B	SESE	14	7S	23E	UINTAH

Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date
E	5670	17913	10/1/1953	1/6/2011

Comments: GRRV TO MVRD

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
4304715155	RW 43-22B	NESE	22	7S	23E	UINTAH

Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date
E	5670	17914	10/1/1953	1/6/2011

Comments: GRRV TO MVRD

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
4304731476	RW 33-23B	NWSE	23	7S	23E	UINTAH

Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date
E	5670	17915	7/10/1984	1/6/2011

Comments: GRRV TO MVRD

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Dahn Caldwell
Name (Please Print)

Dahn Caldwell
Signature

Office Administrator
Title

1/5/2011
Date

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JAN 05 2011
DIV. OF OIL, GAS & MINING

CONFIDENTIAL

(5/2000)

API Well No: 43047151550000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: U-081

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: RED WASH

1. TYPE OF WELL: Oil Well

8. WELL NAME and NUMBER: RW 43-22B

2. NAME OF OPERATOR: QEP ENERGY COMPANY

9. API NUMBER: 43047151550000

3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078

PHONE NUMBER: 303 308-3068 Ext

9. FIELD and POOL or WILDCAT: RED WASH

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1980 FSL 0659 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NESE Section: 22 Township: 07.0S Range: 23.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ SUBSEQUENT REPORT Date of Work Completion: 2/6/2011	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	✓ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THIS WELL COMMENCED PRODUCTION ON 2/6/2011.

Accepted by the Utah Division of Oil, Gas and Mining

FOR RECORD ONLY

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jan Nelson	435 781-4331	Permit Agent

SIGNATURE	DATE
N/A	2/14/2011

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ (highlight changes)

FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-081

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME: 89200761X

8. WELL NAME and NUMBER: RW 43-22B

9. API NUMBER: 4304715155

10 FIELD AND POOL, OR WILDCAT: Red Wash

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ DRY ☐ OTHER

b. TYPE OF WORK: NEW WELL ☐ HORIZ. LATS. ☐ DEEP-EN ☑ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR: QEP Energy Company

3. ADDRESS OF OPERATOR: 1050 17th Street Ste 500 CITY Denver STATE CO ZIP 80265

PHONE NUMBER: (303) 672-6900

4. LOCATION OF WELL (FOOTAGES)

AT SURFACE: 1980' FSL, 659' FEL

BHL reviewed by HSM

AT TOP PRODUCING INTERVAL REPORTED BELOW: Same

AT TOTAL DEPTH: ~~Same~~ 1696 fsl 372 fel

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 22 7S 23E

12. COUNTY: Uintah

13. STATE: UTAH

14. DATE SPUDDED: 12/31/2010

15. DATE T.D. REACHED: 1/8/2011

16. DATE COMPLETED: 2/4/2011 ABANDONED ☐ READY TO PRODUCE ☑

17. ELEVATIONS (DF, RKB, RT, GL): 5636 - GL

18. TOTAL DEPTH: MD 11,018 TVD 11,018 ~~01~~

19. PLUG BACK T.D.: MD 10,953 TVD 10,953 ~~36~~

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE PLUG SET: MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each): Quad Combo

23.
WAS WELL CORED? NO ☑ YES ☐ (Submit analysis)
WAS DST RUN? NO ☑ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☐ YES ☑ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
13 3/4"	10 3/4 J-55	40.5#	0	415		Comm 100			
9"	7" J-55	20#	0	5,793		Pozmix 375		3900 CBL	
6 1/8"	4 1/2" P110	11.6#	0	10,997		G 530			

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) Mesa Verde	10,101	10,876		
(B)				
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
10,101 10,876	.5	120	Open ☑ Squeezed ☐
			Open ☐ Squeezed ☐
			Open ☐ Squeezed ☐
			Open ☐ Squeezed ☐

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
10,822' - 10,876'	10.9 bbl 15% HCl, 783.5 bbl slick water w/ 46,400 lbs 30/50 sand
10,594' - 10,716'	28.6 bbl 15% HCl, 2868 bbl slick water w/ 85,200 lbs 30/50 sand
10,102' - 10,498'	22.6 bbl 15% HCl, 1241 bbl slick water w/ 41,700 lbs 30/50 sand

29. ENCLOSED ATTACHMENTS:

☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☑ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☑ OTHER: Drilling Report

30. WELL STATUS: Producing

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DIV. OF OIL, GAS & MINING

(5/2000)

(CONTINUED ON BACK)

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
2/6/2011		2/13/2011		24			0	1,627	79	Flowing
CHOKE SIZE: 16/64	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL: 0	GAS – MCF: 1,627	WATER – BBL: 79	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.

34. FORMATION (Log) MARKERS:

Name	Top (Measured Depth)
Green River	2,930
Wasatch	6,159
Mesa Verde	8,370

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Morgan Anderson TITLE Regulatory Affairs Analyst

SIGNATURE Morgan Anderson DATE 3/22/2011

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

(5/2000)

QEP Energy Company

RW 43-22B Definitive Gyro - Native Survey Report

Report Date:	March 3, 2011	Survey / DLS Computation Method:	Minimum Curvature / Lubinski
Client:	QEP ENERGY	Vertical Section Azimuth:	134.680°
Field:	Uinta	Vertical Section Origin:	N 0.000 ft, E 0.000 ft
Structure / Slot:	Red Wash / RW 43-22B	TVD Reference Datum:	KB
Well:	RW 43-22B	TVD Reference Elevation:	5649.3 ft relative to MSL
Borehole:	Re-Entry	Sea Bed / Ground Level Elevation:	5643.300 ft relative to MSL
UWI/API#:		Magnetic Declination:	11.061°
Survey Name / Date:	RW 43-22B Definitive Gyro - Native / February 24, 2011	Total Field Strength:	52485.605 nT
Tort / AHD / DDI / ERD ratio:	40.335° / 418.33 ft / 4.228 / 0.038	Magnetic Dip:	66.072°
Grid Coordinate System:	NAD83 Utah State Planes, Central Zone, US Feet	Declination Date:	February 24, 2011
Location Lat/Long:	N 40 11 35.610, W 109 18 22.040	Magnetic Declination Model:	IGRF 2010
Location Grid N/E Y/X:	N 7246623.378 ftUS, E 2253212.597 ftUS	North Reference:	True North
Grid Convergence Angle:	+1.40535115°	Total Corr Mag North -> True North:	+11.061°
Grid Scale Factor:	0.99991832	Local Coordinates Referenced To:	Well Head

Comments	Measured Depth (ft)	Inclination (deg)	Azimuth (deg)	TVD (ft)	Vertical Section (ft)	NS (ft)	EW (ft)	DLS (deg/100 ft)	Northing (ftUS)	Easting (ftUS)	Latitude	Longitude
Tie-In	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7246623.38	2253212.60	N 40 11 35.610	W 109 18 22.040
	39.00	0.47	130.28	39.00	0.16	-0.10	0.12	1.21	7246623.28	2253212.72	N 40 11 35.609	W 109 18 22.038
	114.00	0.23	140.54	114.00	0.62	-0.42	0.45	0.33	7246622.97	2253213.06	N 40 11 35.606	W 109 18 22.034
	214.00	0.38	126.95	214.00	1.14	-0.77	0.84	0.17	7246622.63	2253213.46	N 40 11 35.602	W 109 18 22.029
	314.00	0.36	132.01	313.99	1.79	-1.18	1.34	0.04	7246622.23	2253213.97	N 40 11 35.598	W 109 18 22.023
	414.00	0.35	131.66	413.99	2.41	-1.60	1.81	0.01	7246621.83	2253214.44	N 40 11 35.594	W 109 18 22.017
	514.00	0.37	116.40	513.99	3.02	-1.94	2.32	0.10	7246621.49	2253214.97	N 40 11 35.591	W 109 18 22.010
	614.00	0.65	115.84	613.99	3.86	-2.33	3.12	0.28	7246621.12	2253215.78	N 40 11 35.587	W 109 18 22.000
	714.00	0.65	115.75	713.98	4.93	-2.83	4.14	0.00	7246620.65	2253216.81	N 40 11 35.582	W 109 18 21.987
	814.00	0.43	135.85	813.98	5.85	-3.34	4.92	0.29	7246620.16	2253217.59	N 40 11 35.577	W 109 18 21.977
	914.00	0.52	143.67	913.97	6.67	-3.98	5.45	0.11	7246619.54	2253218.14	N 40 11 35.571	W 109 18 21.970
	1014.00	0.57	168.52	1013.97	7.53	-4.83	5.81	0.24	7246618.69	2253218.53	N 40 11 35.562	W 109 18 21.965
	1114.00	0.45	147.95	1113.96	8.33	-5.65	6.12	0.22	7246617.88	2253218.85	N 40 11 35.554	W 109 18 21.961
	1214.00	0.45	161.49	1213.96	9.06	-6.36	6.45	0.11	7246617.18	2253219.20	N 40 11 35.547	W 109 18 21.957
	1314.00	0.51	159.02	1313.96	9.81	-7.14	6.74	0.06	7246616.40	2253219.51	N 40 11 35.539	W 109 18 21.953
	1414.00	0.51	154.56	1413.95	10.64	-7.96	7.09	0.04	7246615.59	2253219.88	N 40 11 35.531	W 109 18 21.949
	1514.00	0.68	152.91	1513.95	11.62	-8.89	7.55	0.17	7246614.68	2253220.36	N 40 11 35.522	W 109 18 21.943
	1614.00	0.62	155.01	1613.94	12.69	-9.91	8.05	0.06	7246613.67	2253220.89	N 40 11 35.512	W 109 18 21.936
	1714.00	0.59	156.89	1713.94	13.68	-10.87	8.48	0.04	7246612.72	2253221.34	N 40 11 35.503	W 109 18 21.931
	1814.00	0.65	165.55	1813.93	14.64	-11.90	8.82	0.11	7246611.70	2253221.71	N 40 11 35.492	W 109 18 21.926
	1914.00	0.69	169.79	1913.92	15.62	-13.04	9.07	0.06	7246610.57	2253221.98	N 40 11 35.481	W 109 18 21.923
	2014.00	0.78	163.33	2013.92	16.71	-14.28	9.37	0.12	7246609.33	2253222.32	N 40 11 35.469	W 109 18 21.919
	2114.00	0.78	171.28	2113.91	17.85	-15.61	9.67	0.11	7246608.01	2253222.65	N 40 11 35.456	W 109 18 21.915
	2214.00	0.76	185.13	2213.90	18.82	-16.94	9.72	0.19	7246606.68	2253222.72	N 40 11 35.443	W 109 18 21.915
	2314.00	0.59	181.24	2313.89	19.60	-18.12	9.65	0.18	7246605.50	2253222.68	N 40 11 35.431	W 109 18 21.916
	2414.00	0.62	178.72	2413.88	20.34	-19.17	9.65	0.04	7246604.45	2253222.71	N 40 11 35.421	W 109 18 21.916
	2514.00	0.63	192.18	2513.88	21.02	-20.25	9.54	0.15	7246603.37	2253222.63	N 40 11 35.410	W 109 18 21.917
	2614.00	0.68	182.37	2613.87	21.72	-21.38	9.40	0.12	7246602.24	2253222.52	N 40 11 35.399	W 109 18 21.919
	2714.00	0.65	173.37	2713.87	22.56	-22.54	9.44	0.11	7246601.08	2253222.59	N 40 11 35.387	W 109 18 21.918
	2814.00	0.62	148.09	2813.86	23.53	-23.56	9.79	0.28	7246600.07	2253222.97	N 40 11 35.377	W 109 18 21.914
	2914.00	0.61	122.35	2913.85	24.58	-24.30	10.53	0.27	7246599.34	2253223.72	N 40 11 35.370	W 109 18 21.904
	3014.00	0.70	104.32	3013.85	25.62	-24.74	11.57	0.22	7246598.93	2253224.77	N 40 11 35.366	W 109 18 21.891
	3114.00	0.76	87.74	3113.84	26.60	-24.86	12.83	0.22	7246598.84	2253226.03	N 40 11 35.364	W 109 18 21.875
	3214.00	0.73	81.66	3213.83	27.44	-24.75	14.12	0.08	7246598.99	2253227.32	N 40 11 35.365	W 109 18 21.858
	3314.00	0.70	77.17	3313.82	28.15	-24.52	15.35	0.06	7246599.25	2253228.54	N 40 11 35.368	W 109 18 21.842
	3414.00	1.39	83.64	3413.81	29.24	-24.25	17.15	0.70	7246599.56	2253230.33	N 40 11 35.370	W 109 18 21.819
	3514.00	1.46	135.25	3513.78	31.28	-25.02	19.25	1.24	7246598.84	2253232.45	N 40 11 35.363	W 109 18 21.792
	3614.00	1.24	103.16	3613.75	33.47	-26.17	21.20	0.78	7246597.74	2253234.43	N 40 11 35.351	W 109 18 21.767
	3714.00	0.95	110.66	3713.73	35.15	-26.71	23.03	0.32	7246597.24	2253236.27	N 40 11 35.346	W 109 18 21.743
	3814.00	1.04	120.07	3813.72	36.79	-27.46	24.59	0.19	7246596.54	2253237.85	N 40 11 35.339	W 109 18 21.723
	3914.00	1.30	126.78	3913.70	38.79	-28.59	26.28	0.29	7246595.44	2253239.57	N 40 11 35.327	W 109 18 21.701
	4014.00	1.08	112.27	4013.68	40.79	-29.63	28.06	0.37	7246594.45	2253241.38	N 40 11 35.317	W 109 18 21.678
	4114.00	1.04	106.53	4113.66	42.46	-30.24	29.81	0.11	7246593.88	2253243.13	N 40 11 35.311	W 109 18 21.656
	4214.00	1.07	105.15	4213.64	44.07	-30.74	31.58	0.04	7246593.42	2253244.92	N 40 11 35.306	W 109 18 21.633
	4314.00	0.97	101.86	4313.63	45.59	-31.16	33.31	0.12	7246593.04	2253246.66	N 40 11 35.302	W 109 18 21.611
	4414.00	0.85	93.22	4413.61	46.86	-31.38	34.88	0.18	7246592.87	2253248.23	N 40 11 35.300	W 109 18 21.591

					N/S	E/W				
4514.00	0.85	76.24	4513.60	47.81	-31.24	36.34	0.25	7246593.04	2253249.69	N 40 11 35.301 W 109 18 21.572
4614.00	0.79	57.90	4613.59	48.35	-30.70	37.64	0.27	7246593.61	2253250.98	N 40 11 35.307 W 109 18 21.555
4714.00	0.86	77.85	4713.58	48.92	-30.18	38.96	0.29	7246594.17	2253252.28	N 40 11 35.312 W 109 18 21.538
4814.00	0.56	66.24	4813.58	49.51	-29.82	40.14	0.33	7246594.55	2253253.45	N 40 11 35.315 W 109 18 21.523
4914.00	0.78	110.73	4913.57	50.31	-29.86	41.22	0.55	7246594.54	2253254.54	N 40 11 35.315 W 109 18 21.509
5014.00	1.02	93.58	5013.56	51.60	-30.16	42.75	0.36	7246594.28	2253256.07	N 40 11 35.312 W 109 18 21.489
5114.00	0.78	96.40	5113.54	52.81	-30.29	44.31	0.24	7246594.18	2253257.64	N 40 11 35.311 W 109 18 21.469
5214.00	0.96	98.79	5213.53	54.02	-30.50	45.82	0.18	7246594.02	2253259.15	N 40 11 35.309 W 109 18 21.450
5314.00	1.12	113.49	5313.52	55.61	-31.01	47.54	0.31	7246593.54	2253260.88	N 40 11 35.304 W 109 18 21.427
5414.00	0.83	108.37	5413.50	57.17	-31.63	49.13	0.30	7246592.96	2253262.48	N 40 11 35.297 W 109 18 21.407
5514.00	0.83	136.48	5513.49	58.55	-32.39	50.31	0.40	7246592.24	2253263.68	N 40 11 35.290 W 109 18 21.392
5614.00	0.64	125.24	5613.48	59.82	-33.23	51.27	0.24	7246591.42	2253264.66	N 40 11 35.282 W 109 18 21.379
5714.00	0.80	132.20	5713.48	61.07	-34.02	52.24	0.18	7246590.65	2253265.65	N 40 11 35.274 W 109 18 21.367
5814.00	0.77	184.04	5813.47	62.20	-35.16	52.71	0.69	7246589.52	2253266.15	N 40 11 35.263 W 109 18 21.361
5914.00	0.86	173.29	5913.46	63.23	-36.58	52.75	0.18	7246588.11	2253266.22	N 40 11 35.249 W 109 18 21.360
6014.00	0.66	160.99	6013.45	64.33	-37.87	53.03	0.26	7246586.82	2253266.53	N 40 11 35.236 W 109 18 21.357
6114.00	0.60	161.76	6113.44	65.31	-38.91	53.38	0.06	7246585.79	2253266.91	N 40 11 35.225 W 109 18 21.352
6214.00	0.83	164.79	6213.44	66.41	-40.11	53.73	0.23	7246584.60	2253267.29	N 40 11 35.214 W 109 18 21.348
6314.00	0.80	195.53	6313.43	67.37	-41.48	53.73	0.43	7246583.23	2253267.33	N 40 11 35.200 W 109 18 21.348
6414.00	0.80	190.82	6413.42	68.10	-42.84	53.42	0.07	7246581.87	2253267.04	N 40 11 35.187 W 109 18 21.352
6514.00	0.78	140.53	6513.41	69.17	-44.05	53.72	0.67	7246580.66	2253267.37	N 40 11 35.175 W 109 18 21.348
6614.00	0.85	120.91	6613.40	70.57	-44.95	54.79	0.29	7246579.78	2253268.47	N 40 11 35.166 W 109 18 21.334
6714.00	0.97	117.47	6713.38	72.09	-45.73	56.17	0.13	7246579.05	2253269.87	N 40 11 35.158 W 109 18 21.316
6814.00	1.14	100.63	6813.37	73.73	-46.30	57.90	0.35	7246578.52	2253271.61	N 40 11 35.152 W 109 18 21.294
6914.00	1.02	101.48	6913.35	75.30	-46.66	59.75	0.12	7246578.20	2253273.47	N 40 11 35.149 W 109 18 21.270
7014.00	1.41	95.48	7013.33	76.99	-46.95	61.85	0.41	7246577.96	2253275.57	N 40 11 35.146 W 109 18 21.243
7114.00	1.19	108.48	7113.30	78.88	-47.40	64.06	0.37	7246577.57	2253277.79	N 40 11 35.142 W 109 18 21.215
7214.00	1.90	109.35	7213.27	81.31	-48.28	66.61	0.71	7246576.75	2253280.36	N 40 11 35.133 W 109 18 21.182
7314.00	2.17	111.12	7313.20	84.54	-49.51	69.94	0.28	7246575.60	2253283.72	N 40 11 35.121 W 109 18 21.139
7414.00	2.45	110.31	7413.12	88.23	-50.94	73.71	0.28	7246574.27	2253287.53	N 40 11 35.107 W 109 18 21.090
7514.00	2.57	115.50	7513.02	92.29	-52.64	77.74	0.26	7246572.66	2253291.60	N 40 11 35.090 W 109 18 21.038
7614.00	2.77	117.96	7612.92	96.72	-54.74	81.90	0.23	7246570.67	2253295.80	N 40 11 35.069 W 109 18 20.985
7714.00	3.28	126.61	7712.78	101.87	-57.58	86.33	0.68	7246567.94	2253300.30	N 40 11 35.041 W 109 18 20.928
7814.00	3.70	120.91	7812.59	107.83	-60.94	91.39	0.54	7246564.70	2253305.45	N 40 11 35.008 W 109 18 20.862
7914.00	4.58	114.07	7912.33	114.71	-64.23	97.80	1.01	7246561.57	2253311.94	N 40 11 34.975 W 109 18 20.780
8014.00	4.23	123.95	8012.04	122.07	-67.92	104.51	0.83	7246558.05	2253318.73	N 40 11 34.939 W 109 18 20.693
8114.00	4.21	133.66	8111.77	129.36	-72.51	110.22	0.71	7246553.60	2253324.56	N 40 11 34.893 W 109 18 20.620
8214.00	4.53	136.44	8211.48	136.98	-77.91	115.60	0.38	7246548.34	2253330.06	N 40 11 34.840 W 109 18 20.550
8314.00	4.91	137.83	8311.14	145.20	-83.94	121.20	0.40	7246542.44	2253335.80	N 40 11 34.780 W 109 18 20.478
8414.00	4.89	142.70	8410.77	153.69	-90.50	126.65	0.42	7246536.02	2253341.42	N 40 11 34.716 W 109 18 20.408
8514.00	4.84	145.74	8510.41	162.05	-97.38	131.61	0.26	7246529.26	2253346.54	N 40 11 34.648 W 109 18 20.344
8614.00	4.70	144.07	8610.06	170.23	-104.18	136.39	0.20	7246522.58	2253351.49	N 40 11 34.580 W 109 18 20.283
8714.00	4.09	146.46	8709.77	177.77	-110.47	140.76	0.64	7246516.40	2253356.01	N 40 11 34.518 W 109 18 20.226
8814.00	3.85	148.30	8809.53	184.52	-116.30	144.50	0.27	7246510.66	2253359.89	N 40 11 34.461 W 109 18 20.178
8914.00	3.39	148.52	8909.33	190.66	-121.68	147.81	0.46	7246505.37	2253363.33	N 40 11 34.408 W 109 18 20.135
9014.00	3.25	144.70	9009.16	196.32	-126.52	150.99	0.26	7246500.61	2253366.63	N 40 11 34.360 W 109 18 20.094
9114.00	3.21	134.38	9109.00	201.91	-130.79	154.63	0.58	7246496.43	2253370.37	N 40 11 34.318 W 109 18 20.047
9214.00	2.96	138.24	9208.86	207.29	-134.67	158.35	0.32	7246492.64	2253374.19	N 40 11 34.279 W 109 18 20.000
9314.00	3.36	140.55	9308.71	212.78	-138.86	161.93	0.42	7246488.54	2253377.87	N 40 11 34.238 W 109 18 19.953
9414.00	4.16	141.95	9408.49	219.29	-143.98	166.03	0.81	7246483.53	2253382.09	N 40 11 34.187 W 109 18 19.901
9514.00	4.89	146.47	9508.18	227.06	-150.39	170.62	0.81	7246477.23	2253386.84	N 40 11 34.124 W 109 18 19.841
9614.00	5.66	147.27	9607.76	236.05	-158.09	175.64	0.77	7246469.66	2253392.04	N 40 11 34.048 W 109 18 19.777
9714.00	6.27	146.92	9707.21	246.20	-166.81	181.28	0.61	7246461.07	2253397.90	N 40 11 33.962 W 109 18 19.704
9814.00	6.13	144.21	9806.63	256.80	-175.72	187.39	0.32	7246452.32	2253404.22	N 40 11 33.874 W 109 18 19.625
9914.00	6.66	141.46	9906.01	267.82	-184.59	194.12	0.61	7246443.62	2253411.17	N 40 11 33.786 W 109 18 19.539
10014.00	6.93	140.37	10005.30	279.58	-193.77	201.58	0.30	7246434.63	2253418.85	N 40 11 33.695 W 109 18 19.442
10114.00	7.54	137.77	10104.51	292.14	-203.27	209.84	0.69	7246425.33	2253427.34	N 40 11 33.601 W 109 18 19.336
10214.00	8.96	135.09	10203.47	306.48	-213.65	219.75	1.47	7246415.20	2253437.50	N 40 11 33.499 W 109 18 19.208
10314.00	9.82	134.06	10302.13	322.79	-225.09	231.37	0.88	7246404.05	2253449.40	N 40 11 33.386 W 109 18 19.059
10414.00	8.48	132.83	10400.86	338.69	-236.04	242.91	1.35	7246393.39	2253461.20	N 40 11 33.277 W 109 18 18.910
10514.00	7.25	133.63	10499.91	352.37	-245.40	252.89	1.23	7246384.27	2253471.40	N 40 11 33.185 W 109 18 18.781
10614.00	6.60	137.00	10599.18	364.42	-253.96	261.37	0.77	7246375.93	2253480.10	N 40 11 33.100 W 109 18 18.672
10714.00	6.10	139.62	10698.57	375.45	-262.21	268.73	0.58	7246367.86	2253487.66	N 40 11 33.019 W 109 18 18.577
10814.00	5.89	138.00	10798.02	385.87	-270.07	275.61	0.27	7246360.17	2253494.72	N 40 11 32.941 W 109 18 18.489
10914.00	5.01	140.81	10897.57	395.33	-277.27	281.80	0.92	7246353.13	2253501.09	N 40 11 32.870 W 109 18 18.409
10944.00	4.71	141.35	10927.46	397.86	-279.25	283.40	1.01	7246351.19	2253502.73	N 40 11 32.850 W 109 18 18.388
To MD *11018.00*	*4.71*	*141.35*	*11001.21*	*403.90*	*-283.99*	*287.19*	*0.00*	*7246346.54*	*2253506.64*	*N 40 11 32.804 W 109 18 18.339*

Survey Type: Definitive Survey

Survey Error Model: SLB ISCWSA version 22 * 3-D 95.00% Confidence 2.7955 sigma**

Surveying Prog:

MD From (ft)	MD To (ft)	EOU Freq	Survey Tool Type	Borehole -> Survey
0.00	6.00	Act-Stns	SLB_CNSG+CASING-Depth Only	Re-Entry -> RW 43-22B Definitive Gyro - Native
6.00	10944.00	Act-Stns	SLB_CNSG+CASING	Re-Entry -> RW 43-22B Definitive Gyro - Native

**Italicized stations are NOT used in position calculations.*

Prep for Re-Entry

QEP ENERGY

Operations Summary Report

Well Name: RWU 43-22B (28)
Location: 22- 7-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 10/1/1953
Rig Release: 12/21/2010
Rig Number: 4

Date	From - To	Hours	Code	Sub Code	Description of Operations
11/19/2010	05:30 - 07:00	1.50	TRAV	1	11/19/2010 CREW TRAVEL
	07:00 - 07:30	0.50	RIG	7	SAFETY MEETING
	07:30 - 08:30	1.00	LOC	3	MOVE RIG FROM THE RW 33-22B TO THE RW 43-22B
	08:30 - 10:00	1.50	LOC	4	SPOT IN RIG UP CHANGE OVER TO RODS
	10:00 - 13:00	3.00	OTH		SET PUMP AND TANKS RUN PUMP LINE CHECK SITP 50 SICP 100 CLOSE WELL IN CLEAN UP SHUT DOWN FOR WEEKEND
	13:00 - 14:30	1.50	TRAV	1	CREW TRAVEL
11/22/2010	05:30 - 07:00	1.50	TRAV	1	11/22/2010, CREW TRAVEL
	07:00 - 07:30	0.50	RIG	7	SAFETY MEETING CHECK SITP 20 SICP 60 OPEN WELL UP TO FLOW BACK TANKS BLEED OFF
	07:30 - 08:30	1.00	TRP	6	WORK RODS TO UNSEAT ROD PUMP LD POLISH ROD AND 2-1" RODS PICK UP POLISH ROD
	08:30 - 09:30	1.00	HOT	1	FLUSH ROD STRING WITH 35 BBLS, SOFT SEAT ROD PUMP TEST TO 1000 PSI GOOD
	09:30 - 10:30	1.00	TRP	6	POOH LD 60, 1" RODS
	10:30 - 11:30	1.00	HOT	1	RU HOT OILER FLUSH 20 BBLS
	11:30 - 12:00	0.50	TRP	6	POOH LD 24 - 1" RODS AND 30 - 7/8" RODS
	12:00 - 12:30	0.50	HOT	1	RU HOT OILER FLUSH 20 BBLS
	12:30 - 13:00	0.50	TRP	6	POOH LD 46 - 7/8" RODS
	13:00 - 13:30	0.50	HOT	1	RU HOT OILER TRY TO FLUSH GET 5 BBLS DOWN PSI UP TO 1100 WORK RODS NO FLUSH
	13:30 - 15:30	2.00	TRP	6	POOH LD 51 - 3/4" RODS, RODS HAD HARD WAX ON THEM PULL OVER TO GET RODS OUT
	15:30 - 17:00	1.50	WHD	2	CHANGE OVER TO TBG EQUIPMENT NIPPLE DOWN WELL HEAD RELEASE TAC LAND TBG IN HANGER CLOSE WELL IN FOR NIGHT CLEAN UP
	17:00 - 18:30	1.50	TRAV	1	CREW TRAVEL
11/23/2010	05:30 - 07:00	1.50	TRAV	1	11/23/2010, CREW TRAVEL
	07:00 - 07:30	0.50	RIG	7	SAFETY MEETING CHECK SICP 10 SITP 0 BLEED WELL OFF
	07:30 - 09:00	1.50	BOP	1	NIPPLE DOWN WELL HEAD NIPPLE UP BOPS RIG UP FLOOR AND TONGS
	09:00 - 12:00	3.00	TRP	1	POOH 173 JNTS TALLY OUT LD TAC AND PSN
	12:00 - 14:30	2.50	TRP	1	MAKE UP BALL TEST SUB & BIT AND SCRAPER TRIP IN WITH 173 JNTS PICK UP 3 JNTS TAG UP AT 5491' LD 1 JNT
	14:30 - 17:00	2.50	CIRC	1	RIG UP PUMP, PUMP DOWN TBG UP CASING TOOK 30 BBLS TO FILL ROLL HOLE CLEAN WITH 230 BBL DROP BALL TEST TBG TO 3000 PSI GOOD TEST PUMP BALL OUT OF HOLE CLEAN UP DRAIN PUMP LINE CLOSE WELL IN FOR WEEKEND
	17:00 - 18:30	1.50	TRAV	1	CREW TRAVEL
11/29/2010	05:30 - 07:00	1.50	TRAV	1	11/29/2010 CREW TRAVEL
	07:00 - 07:30	0.50	RIG	7	SAFETY MEETING CHECK SICP VAC SITP 0 OPEN WELL UP
	07:30 - 09:00	1.50	TRP	1	POOH WITH 176 JNTS LD BIT AND SCRAPER
	09:00 - 11:00	2.00	TRP	1	MAKE UP 32A TRIP IN 141 JNTS SET PKR AT 4416.68'
	11:00 - 11:30	0.50	CIRC	3	FILL CASING WITH 25 BBLS TEST TO 700 PSI FOR 5 MIN LOST 0 GET INJECTION RATE DOWN TBG 2 BBLS PER MIN AT 450 PSI
	11:30 - 12:00	0.50	TRP	14	RELEASE PKR TRIP IN WITH 25 JNTS SET PKR AT 5190'
	12:00 - 13:30	1.50	CIRC	3	GET INJECTION RATE DOWN TBG 1.5 BBLS PER MIN AT 750 PSI GET INJECTION RATE DOWN CASING 2 BBLS PER MIN AT 600 PSI CLOSE WELL IN DRAIN PUMP LINES TARP WELL HEAD RU HEATER CLEAN UP
	13:30 - 15:00	1.50	TRAV	1	CREW TRAVEL
11/30/2010	06:30 - 08:00	1.50	TRAV	1	11/30/2010, CREW TRAVEL
	08:00 - 08:30	0.50	RIG	7	SAFETY MEETING RIG DOWN WELL HEAD HEATER CHECK SICP VAC SITP 0
	08:30 - 11:00	2.50	WOT	4	WAIT ON HALLIBURTON TO GET TO LOCATION
	11:00 - 12:00	1.00	CMT	1	RIG UP HALLIBURTON
	12:00 - 13:30	1.50	CMT	3	PUMP 100 SACKS OF TYPE 3 CEMENT DISPLACE 31 BBLS ISIP 1562 WATCH

QEP ENERGY

Operations Summary Report

Well Name: RWU 43-22B (28)
Location: 22- 7-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 10/1/1953
Rig Release: 12/21/2010
Rig Number: 4

Date	From - To	Hours	Code	Sub Code	Description of Operations
11/30/2010	12:00 - 13:30	1.50	CMT	3	FOR 30 MIN PSI AT 600 PUMP 1 BBL ISIP 1550 WATCH FOR 30 MIN PSI AT 850 PSI UP TO 2000 WITH 0 BBLS
	13:30 - 14:00	0.50	TRP	2	RELEASE PKR PULL 32 JNTS SET PKR AT 4200'
	14:00 - 15:30	1.50	CMT	3	SQUEEZE PERFS AT 4503' - 5107' WITH 150 SACKS DIPLACE 32 BBLS ISIP 1390 WATCH FOR 20 MIN PIS AT 500 PUMP 2 BBLS ISIP 1300 CLOSE WELL IN FOR NIGHT RIG DOWN HALLIBURTON TARP WELL HEAD DRAIN PUMP LINES
	15:30 - 17:00	1.50	TRAV	1	CREW TRAVEL
12/1/2010	05:30 - 07:00	1.50	TRAV	1	12/01/2010 CREW TRAVEL
	07:00 - 07:30	0.50	RIG	7	SAFETY MEETING RIG DOWN HEATER AND TARP CHECK SICP 0 SITP 20 OPEN WELL UP
	07:30 - 08:00	0.50	RIG	5	THAW RIG PUMP
	08:00 - 08:30	0.50	EQT	1	FILL WITH 2 BBLS TEST TO 1000 PSI FOR 5 MIN LOST 0 BLEED OFF
	08:30 - 11:30	3.00	TRP	5	RELEASE PKR POOH LD TBG 139 JNTS AND 32A PKR TRIP IN 40 JNTS POOH LD TBG
	11:30 - 16:30	5.00	TRP	5	CHANGE OVER TO MYT ELEV, MAKE UP PDC BIT 6 1/8" TALLY PH6 TRIP IN THE HOLE WITH 138 JNTS TAG AT 4360.47' LD 1 JNT CLOSE WELL IN DRAIN PUMP LINES CLEAN UP TARP WELL HEAD RIG UP HEATER
	16:30 - 18:00	1.50	TRAV	1	CREW TRAVEL
12/2/2010	05:30 - 07:00	1.50	TRAV	1	12/2/2010, CREW TRAVEL
	07:00 - 07:30	0.50	RIG	7	SAFETY MEETING RIG DOWN WELL HEAD HEATER CHECK SICP 0 SITP 0
	07:30 - 09:00	1.50	SEQ	1	CHANGE OVER TO 3 1/2" ELEV RIG UP SWIVE FIX AIR ON SWIVEL
	09:00 - 11:30	2.50	DRL	4	TAG UP AT 4360' SART DRILLING OUT JNT#138 AT 8:50 JNT#139 AT 9:00 TAG AT 4360'-4392' JNT#140 AT 9:13 TAG AT 4392'-4423.5' JNT#141 AT 9:31 TAG AT 4423.5'-4454.5' JNT#142 AT 9:52 TAG AT 4454.5'-4486.5' JNT#143 AT 10:14 TAG AT 4486.5'-4518' JNT#144 AT 10:34 TAG AT 4518'-4549.5' JNT#145 AT 10:53 TAG AT 4549.5'-4581' JNT#146 AT 11:13 TAG AT 4581'-4612.5'
	11:30 - 12:00	0.50	CIRC	1	ROLL HOLE FOR 20 MIN TEST TO 500 PSI FOR 5 MIN LOST 0 ON PERFS AT 4503'-4612.5'
	12:00 - 14:45	2.75	DRL	4	JNT#147 AT 11:55 TAG AT 4612.5'-4644' JNT#148 AT 12:13 TAG AT 4644' -4676' JNT#149 AT 12:30 TAG AT 4676'-4707' JNT#150 AT 12:47 TAG AT 4707'-4738.5' JNT#151 AT 13:05 TAG AT 4738.5'-4770' JNT#152 AT 13:20 TAG AT 4770'-4802' JNT#153 AT 13:35 TAG AT 4802'-4833' JNT#154 AT 13:58 TAG AT 4833'-4865' JNT#155 AT 14:17 TAG AT 4865'-4896.5' JNT#156 AT 14:34 TAG AT 4896.5'-4928'
	14:45 - 16:30	1.75	CIRC	1	ROLL HOLE CLEAN TEST SQUEEZE TO 500 FOR 5 MIN LOST 0 BLEED WELL OFF CLOSE WELL IN FOR NIGHT EOT AT 4928' DRAIN PUMP LINES CLEAN UP
	16:30 - 18:00	1.50	TRAV	1	CREW TRAVEL
12/3/2010	05:30 - 07:00	1.50	TRAV	1	12/3/2010, CREW TRAVEL
	07:00 - 07:30	0.50	RIG	7	SAFETY MEETING RD TARP AND WELL HEAD HEATER CHECK SICP 0 SITP 0
	07:30 - 07:40	0.17	DRL	4	MAKE UP JNT#157 AT 7:30 TAG AT 4928'-4960'
	07:40 - 11:00	3.33	RIG	8	POWER SWIVEL BROKE DOWN, ROLL HOLE CLEAN RIG DOWN SWIVEL WAIT ON NEW SWIVEL RIG UP NEW 3.5 SWIVEL
	11:00 - 12:30	1.50	DRL	4	MAKE UP JNT#158 AT 10:55 TAG AT 4960'-4989' JNT#159 AT 11:14 TAG AT 4989'-5020' JNT#160 AT 11:28 TAG AT 5020'-5052' JNT#161 AT 11:51 5052' -5084' JNT#162 AT 12:10 TAG AT 5084' FALL THREW AT 5110 FREE DOWN TO 5115' JNT#163 AT 12:28 FREE JNT#164 AT 12:32 FREE JNT#165 AT 12:41 TAG UP AT 5198'
	12:30 - 13:00	0.50	CIRC	1	ROLL HOLE FOR 20 MIN TEST SQUEEZE TO 500 PSI FOR 5 MIN LOST 0 4503'-5107'
	13:00 - 15:30	2.50	DRL	4	JNT#165 TAG AT 5198'-5210' JNT#166 AT 13:36 TAG AT 5210'-5241.5' JNT# 167 AT 13:54 TAG AT 5241.5'-5273' JNT#168 AT 14:14 TAG AT 5273'-5304.5' JNT#169 AT 14:36 TAG AT 5304.5'-5336' JNT#170 AT 14:58 TAG AT 5336' -5368'

Operations Summary Report

Well Name: RWU 43-22B (28)
Location: 22- 7-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 10/1/1953
Rig Release: 12/21/2010
Rig Number: 4

Date	From - To	Hours	Code	Sub Code	Description of Operations
12/3/2010	15:30 - 17:30	2.00	CIRC	1	ROLL HOLE CLEAN TEST SQUEEZE TO 500 PSI FOR 5 MIN LOST 0 BLEED WELL OFF CLOSE WELL IN CLEAN UP DRAIN PUMP LINES
	17:30 - 19:00	1.50	TRAV	1	CREW TRAVEL
12/6/2010	05:30 - 07:00	1.50	TRAV	1	12/6/2010 CREW TRAVEL
	07:00 - 07:30	0.50	RIG	7	SAFETY MEETING RIG DOWN TARP AND HEATER CHECK SICP 0 SITP 0
	07:30 - 09:30	2.00	DRL	4	RU SWIVEL MAKE UP JNT#171 AT 7:43 TAG AT 5368'-5399' JNT#172 AT 7:58 TAG AT 5399'-5428' JNT#173 AT 8:33 TAG TAG AT 5428'-5459' JNT#174 AT 9:00 TAG AT 5459' FALL THREW AT 5486' DOWN TO 5490' JNT#175 AT 9:30 FREE TO 5496' CLEAN OUT TO 5498'
	09:30 - 12:00	2.50	CIRC	1	ROLL HOLE FOR 20 MIN TEST SQUEEZE TO 500 PSI FOR 5 MIN LOST 100 PSI ROLL HOLE CLEAN
	12:00 - 13:00	1.00	EQT	1	TEST SQUEEZE TO 680 PSI FOR 30 MIN CHECK EVER 10 MIN #1 LOST 130 PSI AT 550 #2 LOST 120 PSI AT 430 #3 LOST 50 PSI AT 380
	13:00 - 15:00	2.00	TRP	10	SAND SWIVEL BACK PUT ON ELEV, POOH 174 JNTS LD PDC BIT
	15:00 - 16:30	1.50	TRP	10	MAKE UP 6 1/8" MILL TRIP IN THE HOLE WITH 174 JNTS TAG UP AT HAD TO CHANGE OUT ELEV,
	16:30 - 17:00	0.50	SEQ	1	RIG UP SWIVEL CLOSE WELL IN DRAIN PUMP LINES EOT AT 5490'. TARP WELL HEAD RIG UP HEATER
	17:00 - 18:30	1.50	TRAV	1	CREW TRAVEL
12/7/2010	05:30 - 07:00	1.50	TRAV	1	12/7/2010, CREW TRAVEL
	07:00 - 07:30	0.50	RIG	7	SAFETY MEETING RD TARP AND HEATER CHECK SICP 0 SITP 0
	07:30 - 14:30	7.00	DRL	4	RUN PUMP LINES MAKE UP JNT#175 TAG AT 5497' START DRILLING ON CICR DRILL DOWN TO 5523' JNT#176 AT 13:49 TAG AT 5523' FALL THEW AT 5535' RATTY DOWN TO 5550' TAG SOMETHING HARD
	14:30 - 14:50	0.33	CIRC	1	ROLL HOLE CLEAN FOR 20 MIN
	14:50 - 15:30	0.67	EQT	1	TEST CASING TO 560 CHECK EVERY 5MIN #1 PSI AT 500 LOST 60 PSI #2 PSI AT 445 LOST 55 #3 PSI AT 420 LOST 25 #4 PSI AT 400 LOST 20 #5 PSI AT 380 LOST 20 #6 PSI AT 380 LOST 0
	15:30 - 16:30	1.00	CIRC	1	ROLL HOLE CLEAN
	16:30 - 17:00	0.50	OTH		LD 1JNT EOT AT 5498' CLOSE WELL IN FOR NIGHT TARP WELL HEAD DRAIN PUMP LINE CLEAN UP RIG UP WELL HEATER
	17:00 - 18:30	1.50	TRAV	1	CREW TRAVEL
12/8/2010	05:30 - 07:00	1.50	TRAV	1	12/8/2010,CREW TRAVEL
	07:00 - 07:30	0.50	RIG	7	SAFETY MEETING RIG DOWN TARP AND HEATER CHECK SICP 0 SITP 0 MAKE UP PUMP LINES
	07:30 - 15:30	8.00	DRL	4	MAKE UP JNT#176 AT 7:45 TAG AT 5550' DRILL OUT PLUG AND CEMENT DOWN TO 5554.5' JNT#177 AT 12:10 TAG AT 5554.5' DRILL DOWN TO 5558' TAG SOMETHING HARD TRY TO REV,CIRC TBG PLUGED OFF WORK FREE PULL UP TO 5554'
	15:30 - 16:30	1.00	CIRC	1	ROLL HOLE CLEAN REC RUBBER AND METAL SHAVING
	16:30 - 17:00	0.50	SEQ	1	LD 2 JNTS EOT AT 5523' STAND SWIVEL BACK SWIFN TARP WELL HEAD START HEATER DRAIN PUMP LINES CLEAN UP
	17:00 - 18:30	1.50	TRAV	1	CREW TRAVEL
12/9/2010	05:30 - 07:00	1.50	TRAV	1	12/9/2010, CREW TRAVEL
	07:00 - 07:30	0.50	RIG	7	SAFETY MEETING RIG DOWN TARP AND HEATER CHECK SICP 50 SITP 50 MAKE UP PUMP LINES BLEED WELL OFF
	07:30 - 15:30	8.00	DRL	4	TRIP IN 2 JNTS TAG AT 5558' START DRILLING OUT ON JNT#177 AT 7:40 DRILL OUT TO 5586' REC METAL SHAVING AND FINE SAND JNT#178 AT 13:12 TAG AT 5586' DRILL OUT TO 5614' REC METAL SHAVING AND FINE SAND
	15:30 - 17:00	1.50	CIRC	1	ROLL HOLE CLEAN LD 1 JNT EOT AT 5586' DRAIN PUMP LINES SWIFN TARP WELL HEAD START HEATER
	17:00 - 18:30	1.50	TRAV	1	CREW TRAVEL, NOTE LOST 0 BBLS TO DAY
12/10/2010	05:30 - 07:00	1.50	TRAV	1	12/10/2010, CREW TRAVEL

Operations Summary Report

Well Name: RWU 43-22B (28)
Location: 22- 7-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 10/1/1953
Rig Release: 12/21/2010
Rig Number: 4

Date	From - To	Hours	Code	Sub Code	Description of Operations
12/10/2010	07:00 - 07:30	0.50	RIG	7	SAFETY MEETING RD TARP AND HEATER CHECK SICP 25 SITP 25 MAKE UP PUMP LINES
	07:30 - 13:00	5.50	DRL	4	MAKE UP JNT#178 AT 7:33 TAG AT 5614'-5618' JNT#179 AT 8:08 TAG AT 5618' DRILL DOWN TO 5635' DRILL UP 22'
	13:00 - 13:30	0.50	CIRC	1	ROLL HOLE CLEAN
	13:30 - 14:00	0.50	SEQ	1	LD 1 JNT STAND SWIVEL BACK RIG UP TONGS AND ELEV.
	14:00 - 15:00	1.00	TRP	10	POOH WITH 178 JNTS LD MILL
	15:00 - 16:00	1.00	OTH		MAKE UP 6 1/8" MILL CLOSE WELL IN CLEAN UP DRAIN PUMP LINES TART WELL HEAD RIG UP HEATER
	16:00 - 17:30	1.50	TRAV	1	CREW TRAVEL
12/13/2010	05:30 - 07:00	1.50	TRAV	1	12/13/2010, CREW TRAVEL
	07:00 - 07:30	0.50	RIG	7	SAFETY MEETING RD TARP AND HEATER CHECK SICP 200 MAKE UP PUMP LINES BLEED WELL OFF
	07:30 - 09:00	1.50	TRP	1	TRIP IN THE HOLE WITH NEW 6 1/8" MILL AND 178 JNTS
	09:00 - 10:00	1.00	SEQ	1	RIG UP SWIVEL AND NEW RUBBER
	10:00 - 16:00	6.00	DRL	4	TAG UP AT 5633' START DRILLING OUT WITH JNT#179 AT 10:00 TAG AT 5633' DRILL OUT TO 5647' REC, METAL SHAVING AND CEMENT DRILL OUT 14' TODAY
	16:00 - 17:30	1.50	CIRC	1	ROLL HOLE CLEAN TEST TO 500 PSI FOR 5MIN LOST 160 PSI BLEED WELL OFF DRAIN PUMP LINES CLEAN UP SWIFN TARP WELL HEAD START HEATER
	17:30 - 19:00	1.50	TRAV	1	CREW TRAVEL EOT AT 5618' LOST 10 BBLS TO DAY
12/14/2010	05:30 - 07:00	1.50	TRAV	1	12/14/2010 CREW TRAVEL
	07:00 - 07:30	0.50	RIG	7	SAFETY MEETING RD TARP AND HEATER CHECK SICP 0 SITP 25 RUN PUMP LINES
	07:30 - 12:30	5.00	DRL	4	MAKE UP JNT#179 AT 7:40 TAG AT 5647'-5651' JNT#180 AT 8:17 TAG AT 5651'-5682' REC METAL SHAVING AND SCALE & CEMENT
	12:30 - 13:30	1.00	CIRC	1	ROLL HOLE CLEAN TEST SQUEEZE TO 560 PSI FOR 30 MIN CHECK EVERY 5 MIN #1 PSI AT 560 LOST 0 #2 PSI AT 560 LOST 0 #3 PSI AT 540 LOST 20 #4 PSI AT 520 LOST 20 #5 PSI AT 500 LOST 20 #6 PSI AT 480 LOST 20 LOST A TOTAL OF 80 PSI IN 30 MIN
	13:30 - 14:00	0.50	DRL	4	MAKE UP JNT# 181 AT 13:44 TAG AT 5682' DRILL TO 5683' FREE DOWN TO 5686' ROLL HOLE CLEAN
	14:00 - 15:30	1.50	WOT	2	WAIT ON ODERS LD 1JNT CLEAN UP LOCATION AND RIG CLOSE WELL IN DRAIN PUMP LINES TARP WELL HEAD START HEATER EOT AT 5680' SWIFN
	15:30 - 17:00	1.50	TRAV	1	CREW TRAVEL
12/15/2010	05:30 - 07:00	1.50	TRAV	1	12/15/2010, CREW TRAVEL
	07:00 - 07:30	0.50	RIG	7	SAFETY MEETING RD HEATER AND TARP CHECK SICP 25 SITP 25 MAKE UP PUMP LINES BLEED WELL OFF
	07:30 - 13:00	5.50	DRL	5	MAKE UP JNT#181 AT 7:30 TAG AT 5686' START DRILLING ON RBP DRILL OUT TO 5688' STOP MAKING HOLE
	13:00 - 13:30	0.50	SEQ	1	LD 1JNT STAND SWIVEL BACK
	13:30 - 14:30	1.00	TRP	10	POOH WITH 180 JNTS LD MILL
	14:30 - 16:00	1.50	TRP	10	MAKE UP NEW 6 1/8" MILL TRIP IN THE HOLE WITH 128 JNTS CLOSE WELL IN TARP WELL HEAD START HEATER DRAIN PUMP LINES
	16:00 - 17:30	1.50	TRAV	1	CREW TRAVEL
12/16/2010	05:30 - 07:00	1.50	TRAV	1	12/16/2010, CREW TRAVEL
	07:00 - 07:30	0.50	RIG	7	SAFETY MEETING RD TARP AND HEATER CHECK SICP 0 SITP 0
	07:30 - 08:00	0.50	TRP	14	TRIP IN 52 JNTS
	08:00 - 09:00	1.00	SEQ	1	RIG UP SWIVEL HAD A HARD TIME GETING IT TO START, RIG UP PUMP
	09:00 - 13:30	4.50	DRL	5	MAKE UP JNT#181 TAG AT 5688' START DRILLING OUT RBP AND FILL DOWN TO 5712' JNT#182 AT 11:35 TAG AT 5712' PULG UP WORK FREE ROLL HOLE FOR 30MIN REC METAL AND SAND DRILL OUT TO 5740'

QEP ENERGY

Operations Summary Report

Well Name: RWU 43-22B (28)
Location: 22- 7-S 23-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 10/1/1953
Rig Release: 12/21/2010
Rig Number: 4

Date	From - To	Hours	Code	Sub Code	Description of Operations
12/16/2010	13:30 - 16:30	3.00	CIRC	1	ROLE HOLE CLEAN LD 1 JNT SWIFN TARP WELL START HEATER DRAIN PUMP LINES CLEAN UP EOT AT 5681'
	16:30 - 18:00	1.50	TRAV	1	CREW TRAVEL
12/17/2010	05:30 - 07:00	1.50	TRAV	1	12/17/2010 CREW TRAVEL
	07:00 - 07:30	0.50	RIG	7	SAFETY MEETING RD TARP AND HEATER CHECK SICP 0 SITP 25
	07:30 - 08:30	1.00	RIG	5	THAW PUME LINES
	08:30 - 11:30	3.00	DRL	5	MAKE UP JNT#182 TAG AT 5740' DRILL OUT TO 5742'
	11:30 - 12:00	0.50	SEQ	1	LD 1JNT STAND SWIVEL BACK
	12:00 - 13:30	1.50	TRP	10	POOH WITH 181 JNTS LD MILL
	13:30 - 15:00	1.50	OTH		DRAIN PUMP LINES AND RIG PUMP TARP WELL HEAD SWIFW
	15:00 - 16:30	1.50	TRAV	1	CREW TRAVEL
12/20/2010	05:30 - 07:00	1.50	TRAV	1	12/20/2010, CREW TRAVEL
	07:00 - 07:30	0.50	RIG	7	SAFETY MEETING RD TARP AND HEATER RUN PUMP LINES CHECK SICP 50 BLEED WELL OFF
	07:30 - 09:00	1.50	TRP	10	MAKE UP NEW 6 1/8" MILL TRIP IN WITH 182 JNTS TAG AT 5742'
	09:00 - 09:45	0.75	SEQ	1	RIG UP SWIVEL AND DRILLING RUBBER & JNT#182
	09:45 - 16:00	6.25	DRL	5	TAG AT 5742' DRILL TO 5746' JNT#183 AT 10:30 TAG AT 5746' DRILL OUT TO 5765'
	16:00 - 16:30	0.50	CIRC	1	ROLL HOLE CLEAN
	16:30 - 17:30	1.00	SEQ	1	LD 2 JNTS EOT AT 5711' RIG SWIVEL DOWN CLOSE WELL IN FOR NIGHT TARP WELL START HEATER DRAIN PUMP LINES
	17:30 - 19:00	1.50	TRAV	1	CREW TRAVEL
12/21/2010	05:30 - 07:30	2.00	TRAV	1	CREW TRAVEL
	07:30 - 08:00	0.50	RIG	7	SAFETY MEETING RD TARP AND HEATER CHECK SITP 60 SICP 60 OPEN WELL UP
	08:00 - 11:30	3.50	TRP	5	POOH LD 181 JNTS AND CHANGE OVER , MILL
	11:30 - 13:30	2.00	LOG	4	RIG UP LONE WOLF TRIP IN WITH 7" CBP SET AT 4400' +OR- WITH JIM SIMONTON RIG DOWN LONE WOLF
	13:30 - 15:30	2.00	BOP	1	RACK OUT PUMP LINES CHANGE MYT ELEV, TO 2 3/8" ELEV, RACK OUT RIG FLOOR ND BOPS AND WELL HEAD
	15:30 - 17:00	1.50	LOC	4	RIG DOWN RACK OUT LOCATION MOVE TO PIPE YARD
	17:00 - 19:00	2.00	TRAV	1	CREW TRAVEL

Re-Entry Summary

QEP ENERGY

Operations Summary Report

Well Name: RWU 43-22B (28)
Location: 22- 7-S 23-E 26
Rig Name: AZTEC

Spud Date: 10/1/1953
Rig Release: 1/11/2011
Rig Number: 777

Date	From - To	Hours	Code	Sub Code	Description of Operations
12/29/2010	06:00 - 18:00	12.00	LOC	3	MOVE RIG AND RIG UP WITH TRUCKS, TRUCKS SHUT DOWN @ 18:00. BACK TOMMOROW
	18:00 - 06:00	12.00	LOC	4	RIG UP GROUND, WAIT ON DAYLIGHT TO RAISE MAST. TRUCKS WILL BE BACK IN MORNING.
12/30/2010	06:00 - 22:00	16.00	LOC	4	GENERAL RIG UP, PICK TOP DRIVE AND RIG UP FLOOR.
	22:00 - 03:00	5.00	BOP	1	NIPPLE UP B.O.P'S RIG ON DAY RATE @ 22:00 HR'S ON 12/29/2010
	03:00 - 06:00	3.00	BOP	2	PRE JOB SAFETY MEETING AND TEST B.O.P'S 250 LOW & 5000 HIGH ON PIPE,BLIND RAMS AND ALL CHOKE MANIFOLD VALVES, FLOOR VALVES, 250 LOW & 2500 HIGH ON THE ANNULAR
12/31/2010	06:00 - 07:00	1.00	BOP	2	TEST B.O.P'S 250 LOW & 5000 HIGH ON PIPE,BLIND RAMS AND ALL CHOKE MANIFOLD VALVES, FLOOR VALVES, 250 LOW & 2500 HIGH ON THE ANNULAR
	07:00 - 07:30	0.50	OTH		SET WEAR BUSHING
	07:30 - 10:00	2.50	OTH		STRAP BHA AND DRILL PIPE, HOLD SAFETY MEETING AND RIG UP LAY DOWN TRUCK
	10:00 - 17:00	7.00	TRP	1	PICK UP BHA AND DRILL PIPE
	17:00 - 19:00	2.00	RIG	6	CUT DRILLING LINE, CHANGE ROT HEAD RUBBER & INSTALL HEAD
	19:00 - 20:00	1.00	TRP	1	PICK UP PIPE TO 4395 FEET
	20:00 - 21:00	1.00	DRL	5	DRILL COMPOSIT PLUG TAGED AT 4395 FEET
	21:00 - 23:00	2.00	TRP	1	PICK UP PIPE FROM 4395 FEET TO 5754 FEET
	23:00 - 00:00	1.00	REAM	1	REAM SHOE & OUT OF GUAGE HOLE FROM 5755 TO 5763 FEET
	00:00 - 00:30	0.50	CIRC	1	CIRC FOR FIT TEST
	00:30 - 01:00	0.50	EQT	2	PREFORM EMW (FIT TEST) =10.4 PPG SURFACE PRS=640 @ 5754 SHOE
	01:00 - 01:30	0.50	REAM	1	REAM FROM 5763 TO 5779 FEET (OUT OF GUAGE HOLE)
	01:30 - 06:00	4.50	DRL	1	DRILL 6.125" HOLE FROM 5779 TO 6100 321' 71.3'/HR WOB 10 RPM 128 GPM 254
1/1/2011	06:00 - 13:30	7.50	DRL	1	DRILLING F/6100 T/6625 525' 70'/HR WOB 10/12 RPM 128 GPM 254
	13:30 - 14:00	0.50	RIG	1	RIG SERVICE
	14:00 - 15:00	1.00	SUR	1	WIRELINE LINE SURVEY @ 6524', 0.9 DEG 154.5 AZ LOOKS CLOSE TO PRODRIFT SURVEY 6588', 0.5 DEG 151.8 AZ
	15:00 - 02:00	11.00	DRL	1	DRILLING F/6625 T/ 7199 574' 52.2'/HR BIT WEIGHT = 10/12 K 254 GPM WITH 128 RPM @ 52 FEET PER HOUR
	02:00 - 03:00	1.00	RIG	1	RIG SERVICE CHANGE GRABER DIES ON TOP DRIVE
	03:00 - 06:00	3.00	DRL	1	DRILL FROM 7199 TO 7325 126' 42.'/HR BIT WEIGHT 10 /12 K RPM= 128 GPM= 254
1/2/2011	06:00 - 14:30	8.50	DRL	1	DRILLING F/7325 T/ 7706 381' 44.8'/HR BIT WT=10/13K 254 GPM ROTARY 128
	14:30 - 15:00	0.50	RIG	1	RIG SERVICE
	15:00 - 05:00	14.00	DRL	1	DRILL FROM 7706 TO 8280 574' 41'/HR WOB 10/12 RPM 128 GPM 254
	05:00 - 06:00	1.00	SUR	1	SURVEYS & CONNECTIONS
1/3/2011	06:00 - 16:00	10.00	DRL	1	DRILLING F/8280 T/8656 376' 37.6'/HR WOB 10/12 RPM 128 GPM 254
	16:00 - 16:30	0.50	RIG	1	RIG SERVICE
	16:30 - 19:30	3.00	DRL	1	DRILLING F/8656 T/ 8783 FEET =127 FT = 42.3 FPR WOB 10/12 RPM /128 GPM / 254
	19:30 - 20:00	0.50	RIG	1	RIG SERVICE
	20:00 - 20:30	0.50	RIG	2	RIG REPAIRE WORK ON DACTEC SYSTEM (CROWN O MATIC)
	20:30 - 05:00	8.50	DRL	1	DRILL FROM 8783 TO 9040 257' 30.2'/HR WOB 10/12 RPM 128 GPM 254
	05:00 - 06:00	1.00	SUR	1	SURVEY & CONNECTIONS

QEP ENERGY

Operations Summary Report

Well Name: RWU 43-22B (28)
Location: 22- 7-S 23-E 26
Rig Name: AZTEC

Spud Date: 10/1/1953
Rig Release: 1/11/2011
Rig Number: 777

Date	From - To	Hours	Code	Sub Code	Description of Operations
1/4/2011	06:00 - 10:00	4.00	DRL	1	DRILLING F/9040 T/9203 163' 40.8'/HR WOB 12/15 RPM 128 GPM 254
	10:00 - 12:00	2.00	CIRC	1	CIRCULATE AND CONDITION HOLE FOR TRIP, DROP SURVEY AND PUMP TRIP SLUG
	12:00 - 15:30	3.50	TRP	10	TRIP OUT OF HOLE FOR BIT TO 5465'
	15:30 - 16:30	1.00	RIG	1	RIG SERVICE, FIX HYDRALIC HOSE ON TOOP DRIVE
	16:30 - 22:00	5.50	TRP	10	TRIP OUT OF HOLE FOR BIT, SLM BOARD= 9203 SLM= 9208 (NO CORRECTION) SURVEY WAS 9133', 3.0 DEG 125.2 AZ.(WILL NOT KEEP SURVEY JUST RAN TO VERIFY THAT PRODRIFT TOOL IS WORKING)
	22:00 - 23:30	1.50	TRP	1	WORK B.H.A. IAY DOWN OLD MOTOR & BIT PICK UP NEW MOTOR & BIT
	23:30 - 06:00	6.50	TRP	10	TRIP IN THE HOLE WITH BIT #2
1/5/2011	06:00 - 06:30	0.50	TRP	10	TRIP IN HOLE WITH BIT #2
	06:30 - 07:00	0.50	REAM	1	WASH 65' TO BOTTOM, 12' OF FILL
	07:00 - 13:00	6.00	DRL	1	DRILLING F/9203 T/9545 342' 57'/HR WOB 10/12 RPM 128 GPM 254
	13:00 - 14:00	1.00	RIG	1	RIG SERVICE
	14:00 - 04:30	14.50	DRL	1	DRILLING F/9545 T/ 10000 455' 31.4'/HR BIT WT= 5/6K GPM= 254 RPM 143
	04:30 - 06:00	1.50	SUR	1	CONNECTIONS & SURVEYS
1/6/2011	06:00 - 15:00	9.00	DRL	1	DRILLING F/10000 T/10249 249' 27.6'/HR WOB 8/10 RPM 143 GPM 254
	15:00 - 15:30	0.50	RIG	1	RIG SERVICE
	15:30 - 20:00	4.50	DRL	1	DRILLING F/10249 T/ 10300 51' 14.6'/HR
	20:00 - 02:00	6.00	TRP	2	FLOW CHECK, MIX & PUMP TRIP SLUG TRIP OUT FOR DIRECTIONAL TOOLS
	02:00 - 03:00	1.00	TRP	1	LAY DOWN MOTOR & TELEDRIFT PICK UP BENT MOTOR 1.5 * AND DIRECTIONAL TOOLS ORINATE TOOLS
	03:00 - 06:00	3.00	TRP	2	TRIP IN THE HOLE WITH DIRECTIONAL TOOLS
1/7/2011	06:00 - 07:00	1.00	TRP	10	TRIP IN HOLE WITH DIRECTIONAL TOOLS TO CASING SHOE (5600')
	07:00 - 08:30	1.50	RIG	6	CUT DRILLING LINE AND CHANGE OUT PUMP PSI GAUGE
	08:30 - 11:30	3.00	TRP	10	TRIP IN HOLE WITH DIRECTIONAL TOOLS
	11:30 - 12:00	0.50	REAM	1	WASH 60' TO BOTTM, 7' OF FILL
	12:00 - 18:30	6.50	DRL	2	DRILLING F/10300 T/ 10426 126' 19.4'/HR BIT WT=10 /12 K 254 GPM RPM= 115 SLIDE 23' IN 1 HOUR AND 20 MIN
	18:30 - 19:30	1.00	OTH		TROUBLE SHOOT MWD TOOLS
	19:30 - 06:00	10.50	DRL	1	DRILL FROM 10426 TO 10720 294' 28'/HR BIT WEIGHT 10 /12 K @ 254 GPM RPM= 115
1/8/2011	06:00 - 15:00	9.00	DRL	1	DRILLING F/10720 T/10973 253' 28.1'/HR WOB 10/12 RPM 125 GPM 254
	15:00 - 16:00	1.00	RIG	1	RIG SERVICE
	16:00 - 17:00	1.00	DRL	1	DRILLING F/10973 T/ 11018 45' 45'/HR BIT WEIGHT = 10/12 K GPM= 254 TOTAL RPM = 125
	17:00 - 19:00	2.00	CIRC	1	CIRCULATE AND CONDITION HOLE FOR SHORT TRIP, PUMP HIGH VIS SWEEPS
	19:00 - 04:00	9.00	TRP	14	SHORT TRIP TO 5754 FEET (CASING SHOE) TIGHT HOLE @ 10345 TO 10335 TRIP IN BRIDGES @ 8534 TO 8554 FROM 8563 TO 8600 & @ FROM 10345 TO 10365
	04:00 - 04:30	0.50	REAM	1	WASH & REAM FROM 10908 TO 11018 FEET WITH 30 FEET OF FILL
	04:30 - 06:00	1.50	CIRC	1	CIRC & COND HOLE FOR SHUTTLE LOGS, PUMP HIGH VIS SWEEP
1/9/2011	06:00 - 07:00	1.00	CIRC	1	CIRC & COND HOLE FOR SHUTTLE LOGS, PUMP HIGH VIS SWEEP

QEP ENERGY

Operations Summary Report

Well Name: RWU 43-22B (28)
Location: 22- 7-S 23-E 26
Rig Name: AZTEC

Spud Date: 10/1/1953
Rig Release: 1/11/2011
Rig Number: 777

Date	From - To	Hours	Code	Sub Code	Description of Operations
1/9/2011	07:00 - 14:00	7.00	TRP	2	TRIP OUT OF HOLE, DROP DRIFT TIGHT SPOT @ 8195',
	14:00 - 15:00	1.00	TRP	1	LAY DOWN 2 DC'S, 2 MONELS, MOTOR AND DIRECTIONAL TOOLS
	15:00 - 16:30	1.50	LOG	1	HOLD SAFETY MEETING AND PICK UP SHUTTLE DEPLOYED LOGGING TOOLS AND GARAGE PIPE
	16:30 - 00:30	8.00	TRP	2	TRIP IN HOLE WITH TRIPPLE COMBO SHUTTLE LOGS
	00:30 - 01:00	0.50	REAM	1	WASH & REAM 110 FT TO BOTTOM WITH 10 FEET OF FILL
	01:00 - 03:30	2.50	CIRC	1	CIRC GAS OUT OF THE WELL
	03:30 - 04:30	1.00	CIRC	1	PULL 2 STANDS AND DROP DEPLOYMENT DART
	04:30 - 06:00	1.50	LOG	1	TRIP OUT OF HOLE LOGGING WITH SHUTTLE LOGS
1/10/2011	06:00 - 09:00	3.00	LOG	1	TRIP OUT OF HOLE LOGGING WITH SHUTTLE LOGS
	09:00 - 12:00	3.00	TRP	2	TRIP OUT OF HOLE
	12:00 - 13:30	1.50	LOG	1	LAY DOWN SHUTTLE LOGS AND GARAGE (E) PIPE
	13:30 - 14:00	0.50	OTH		PULL WEAR BUSHING
	14:00 - 15:00	1.00	CSG	1	HOLE SAFETY MEETING AND RIG UP CASING CREW
	15:00 - 00:00	9.00	CSG	2	RUN 249 JTS OF 4 1/2", P-110, 11.6#, LT&C CASING-LANDED @ 10997 FEET
	00:00 - 04:00	4.00	CIRC	1	CIRC CASING WASH 45 FEET TO BOTTOM & RIG DOWN THE CASING CREWS
	04:00 - 04:30	0.50	CMT	1	HOLD SAFETY MEETING AND RIG UP HALLIBURTON
	04:30 - 06:00	1.50	CMT	2	PUMP CEMENT
1/11/2011	06:00 - 07:00	1.00	CMT	2	PUMP CEMENT, 30 BBL SUPER FLUSH, LEAD 360 SACKS OF EXTENDACEM, TAIL 170 SACKS OF EXPANDACEM, DISPLACED WITH 169 BBLS OF 2% KCL WATER. PLUG BUMPED AND FLOATS HELD. NO CEMENT TO SURFACE, 25 BBLS OF FLUSH BACK TO SURFACE. ESTAMATED CEMENT TOP @ 1042'
	07:00 - 08:00	1.00	CMT	1	RIG DOWN CEMENTERS
	08:00 - 12:00	4.00	BOP	1	NIPPLE DOWN BOP AND SET SLIPS SLIPS SET @ 120,000#
	12:00 - 00:00	12.00	TRP	3	LAY DOWN DRILL PIPE AND BHA OUT OF DERRICK & CLEAN MUD PITS RIG RELEASED @ 00:00 1/11/2011
	00:00 - 06:00	6.00	LOC	4	RIG DOWN & DRAIN UP RIG FOR RIG MOVE

Completion Summary

QEP ENERGY

Operations Summary Report

Well Name: RWU 43-22B (28)
Location: 22- 7-S 23-E 26
Rig Name: RIGLESS

Spud Date: 10/1/1953
Rig Release:
Rig Number: N/A

Date	From - To	Hours	Code	Sub Code	Description of Operations
2/7/2011	06:00 - 16:00	10.00	STIM	3	Tight Hole - Perforate and Frac Mesa Verde Intervals. NOTE: A CBL/VDL/GR log was ran by Lone Wolf Wireline on 1/19/11 f/ tag @ 10932' to surface w/ TOC est @ 3900'. A gauge ring was ran prior to the log. The log correlated to the Weatherford Density log dated 1/9/11. The csg & frac head were pressure tested to 7000# - OK. All perforating below is per the CBL log dated 1/19/11 @ 3 JPF & 120* phasing using a 3-1/8" csg gun. On 2/4/11 MIRU Lone Wolf WL & perforate MV intervals 10822-26' & 10870-76' (30 holes). MIRU Halliburton. Zone #1 MV (10822-10876'): Frac this interval w/ 800 gals of 15% HCL & stage 0.25 to 1.25 ppg 30/50 sand in 54,000 gals of fluid w/ 1-5000 gal spacer & flush w/ 7500 gals of water. Frac fluid was a 2% KCL slick water system. Total of 46500# of sand and a total load of 800 bbls. Max rate = 55.2 BPM; avg rate = 53 BPM; Max psi = 5623#; avg psi = 5161# (0.75). Lubricate in a 4-1/2" comp frac plug & set @ 10790'. Perforate per the above gun & log MV intervals 10594-10600'; 10664-68' & 10710-16' (48 holes). Zone #2 MV (10594-10716'): Frac this interval w/ 1200 gals of 15% HCl & stage 0.25 to 1.25 ppg 30/50 sand in 85000 gals of fluid w/ 1-5000 gal spacer & flush w/ 7375 gals of water. Frac fluid was a 2% KCL slick water system. NOTE: A 10000 GAL PAD WAS USED ON BOTH ZONES 1 & 2. Total of 85200# of sand & a total load of 2600 bbls. Max rate = 52.6 BPM; avg rate = 52.4 BPM; Max psi = 5190#; avg psi = 4275#; ISIP = 2350# (0.66). Lubricate in a comp frac plug & set @ 10560'. Perforate MV intervals 10101-03'; 10175-77'; 10363-67'; 10489-97' per the above gun & log. RDMO Lone Wolf. Zone #3 MV (10101-10497'): Frac this interval using a 2% KCL slick water system & 30/50 mesh sand as follows: Pump 900 gals of 15% HCL acid followed by a 10000 gal pad & stage 0.25 to 1.25 30/50 mesh sand in 30000 gals of fluid w/ 1-5000 gal spacer & flush w/ 7050 gals of water. Total of 41700# of sand & a total load of 1265 bbls. Max rate = 54.4 BPM; avg rate = 54.1 BPM; Max psi = 5053#; avg psi = 4610#; ISIP = 2946# (0.72). RDMO Halliburton. After 1 hour SI period open the well on a 10/64" choke w/ a SICP = 2250#. Flow the well on that choke for 1 hour & open up to a 14/64" choke & flow the well to the pit for the next 32 hours on a 14/64" choke @ a final rate of 80 BPH w/ a trace of gas & an est cum recovered of 3120 bbls. Turn well over to production department @ 6:00 on 2/6/11. Report discontinued until further activity. Csg Size: 4-1/2", 11.6#, P-110 Csg Depth: 10997' LLTR" 1695 BBLS Frac Plugs @ 10790' & 10560' Perfs: Zone #1 - MV 10822-26' & 10870-76' Zone #2 - MV 10594-10600'; 10664-68'; 10710-16' Zone #3 - MV 10101-03'; 10175-77'; 10363-67'; 10489-97'

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5.LEASE DESIGNATION AND SERIAL NUMBER: U-081

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: RED WASH

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: RW 43-22B

2. NAME OF OPERATOR: QEP ENERGY COMPANY

9. API NUMBER: 43047151550000

3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078

PHONE NUMBER: 303 308-3068 Ext

9. FIELD and POOL or WILDCAT: RED WASH

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1980 FSL 0659 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 22 Township: 07.0S Range: 23.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ NOTICE OF INTENT — Approximate date work will start:
- ✓ SUBSEQUENT REPORT — Date of Work Completion: 11/22/2011
- ☐ SPUD REPORT — Date of Spud:
- ☐ DRILLING REPORT — Report Date:

TYPE OF ACTION

☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ PRODUCTION START OR RESUME	✓ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

INTERIM RECLAMATION WAS COMPLETED IN FALL 2011, SEE ATTACHED BLM APPROVED SUNDRY. FOR DOGM RECORD ONLY.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
January 09, 2014

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Amanda Taylor	435 247-1023	Reclamation Technician

SIGNATURE	DATE
N/A	12/12/2013

RECEIVED: Dec. 12, 2013

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
UTU081

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
8920007610

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
RW 43-22B

2. Name of Operator
QEP ENERGY COMPANY
Contact: AMANDA TAYLOR
E-Mail: amanda.taylor@qepres.com

9. API Well No.
43-047-15155-00-S1

3a. Address
11002 EAST 17500 SOUTH
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-247-1023

10. Field and Pool, or Exploratory
RED WASH

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 22 T7S R23E NESE 1980FSL 659FEL

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☒ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RW 43-22B WAS DOWNSIZED AND INTERIM RECLAIMED IN THE FALL OF 2011. RECLAMATION OPERATIONS FOLLOWED THE QEP ENERGY COMPANY, UINTA BASIN DIVISION, RECLAMATION PLAN, SEPTEMBER 2009 AND THE BLM GREEN RIVER DISTRICT RECLAMATION GUIDELINES. RECLAMATION SPECIFIC TO THIS LOCATION INCLUDE:

1. ALL NON-ESSENTIAL EQUIPMENT AND DEBRIS WERE REMOVED.
2. AREAS NOT NEEDED FOR PRODUCTION OPERATIONS WERE RIPPED TO RELIEVE COMPACTION AND RECONTOURED TO BLEND WITH THE SURROUNDING LANDSCAPE. TOPSOIL WAS SPREAD TO THE APPROPRIATE DEPTH.
3. THE LOCATION WAS DISCED AND SEEDED WITH THE APPROVED SEED MIX. CERTIFIED WEED FREE STRAW WAS CRIMPED IN AT A RATE OF 1.5 TONS PER ACRE.

THE TOTAL DISTURBED AREA WAS 2.34 ACRES
THE RECLAIMED AREA IS 1.47 ACRES

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #199811 verified by the BLM Well Information System
For QEP ENERGY COMPANY, sent to the Vernal
Committed to AFMSS for processing by BOBBI SCHROEDER on 03/19/2013 (13BJS0355SE)

Name *(Printed/Typed)* AMANDA TAYLOR
Title RECLAMATION TECHNICIAN

Signature (Electronic Submission)
Date 02/25/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED
Title ACCEPTED
Date 09/03/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Vernal

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

RECEIVED: Dec. 12, 2013

Additional data for EC transaction #199811 that would not fit on the form

32. Additional remarks, continued

THE ACTIVE AREA IS 0.87 ACRES

THE LOCATION WILL BE MONITORED PER QEP'S RECLAMATION PLAN.

RECEIVED: Dec. 12, 2013

Revisions to Operator-Submitted EC Data for Sundry Notice #199811

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	RECL SR	RECL SR
Lease:	UTU081	UTU081
Agreement:	89200761X	8920007610 (UTU63010O)
Operator:	QEP ENERGY COMPANY 11002 EAST 17500 SOUTH VERNAL, UT 84078 Ph: 435-247-1023	QEP ENERGY COMPANY 11002 EAST 17500 SOUTH VERNAL, UT 84078 Ph: 435-781-4032 Fx: 435-781-4045
Admin Contact:	AMANDA TAYLOR RECLAMATION TECHNICIAN E-Mail: AMANDA.TAYLOR@QEPRES.COM Ph: 435-247-1023	AMANDA TAYLOR RECLAMATION TECHNICIAN E-Mail: amanda.taylor@qepres.com Ph: 435-247-1023
Tech Contact:	AMANDA TAYLOR RECLAMATION TECHNICIAN E-Mail: AMANDA.TAYLOR@QEPRES.COM Ph: 435-247-1023	AMANDA TAYLOR RECLAMATION TECHNICIAN E-Mail: amanda.taylor@qepres.com Ph: 435-247-1023
Location:		
State:	UT	UT
County:	UINTAH	UINTAH
Field/Pool:	RED WASH	RED WASH
Well/Facility:	RW 43-22B Sec 22 T7S R23E NESE 1980FSL 659FEL 40.193210 N Lat, 109.306040 W Lon	RW 43-22B Sec 22 T7S R23E NESE 1980FSL 659FEL

RECEIVED: Dec. 12, 2013

FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5.LEASE DESIGNATION AND SERIAL NUMBER: U-081

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FOOTAGES AT SURFACE: 1980 FSL 0659 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 22 Township: 07.0S Range: 23.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 1/14/2015	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	✓ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

QEP ENERGY COMPANY REQUESTS APPROVAL TO RECOMPLETE THE RW 43-22B BY ADDING PERFORATIONS TO THE MESA VERDE FORMATION. SEE ATTACHED PROCEDURES.

Accepted by the Utah Division of Oil, Gas and Mining

Date: January 20, 2015

By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Benna Muth	435 781-4320	Regulatory Assistant
SIGNATURE N/A		**DATE** 1/14/2015

RECEIVED: Jan. 14, 2015

QEP Energy requests approval to recomplete the RW 43-22B by adding perforations to the Mesaverde formation as follows:

1. Set a CFP at 10090'.
2. Stage 1:
    a. 10072'-10074', 3spf, frac with slick water.
    b. 9982'-9986', 3spf, frac with slick water.
    c. 9957'-9961', 3spf, frac with slick water.
    d. 9905'-9909', 3spf, frac with slick water.
    e. 9849'-9851', 3spf, frac with slick water.
3. Set a CFP at 9810'.
4. Stage 2:
    a. 9770'-9774', 3spf, frac with slick water.
    b. 9693'-9697', 3spf, frac with slick water.
    c. 9630'-9634', 3spf, frac with slick water.
    d. 9562'-9566', 3spf, frac with slick water.
5. Set a CFP at 9540'.
6. Stage 3:
    a. 9492'-9498', 3spf, frac with slick water.
    b. 9386'-9392', 3spf, frac with slick water.
    c. 9312'-9316', 3spf, frac with slick water.
7. Drill up the top two plugs and return well to production.
8. Return to drill up the bottom plug and restore existing production after the frac fluid is recovered.

RECEIVED: Jan. 14, 2015