

FILE NOTATIONS

Entered in NID File \_\_\_\_\_  
Entered On S R Sheet \_\_\_\_\_  
Location Map Pinned \_\_\_\_\_  
Card Indexed \_\_\_\_\_  
IWR for State or Fee Land \_\_\_\_\_

*Quartz OBCC*

Checked by Chief \_\_\_\_\_  
Copy NID to Field Office \_\_\_\_\_  
Approval Letter \_\_\_\_\_  
Disapproval Letter \_\_\_\_\_

COMPLETION DATA:

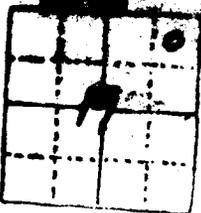
Date Well Completed 9-12-52  
OW \_\_\_\_\_ WW \_\_\_\_\_ TA \_\_\_\_\_  
SI GW  \_\_\_\_\_ OS \_\_\_\_\_ PA \_\_\_\_\_

Location Inspected \_\_\_\_\_  
Bond released \_\_\_\_\_  
State of Fee Land \_\_\_\_\_

LOGS FILED

Driller's Log  \_\_\_\_\_  
Electric Logs (No. ) \_\_\_\_\_

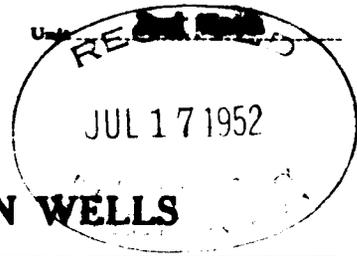
E \_\_\_\_\_ I \_\_\_\_\_ E-I \_\_\_\_\_ GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro \_\_\_\_\_  
Lat \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others \_\_\_\_\_



(SUBMIT IN TRIPPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake City  
Lease No. 7-2119  
Unit RE-2119



ORIGINAL FORWARDED TO CASPER

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Rangely, Colorado, July 19, 1952

Well No. 15 is located 729.7 ft. from N line and 730.7 ft. from W line of sec. 19

19 W 19 19  
(4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Red Wash Uintah Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5571.5 ft. ~~5572~~

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to drill a test for oil for completion in the Green River formation. Proposed casing program is:  
1 1/2" OD Cementator csg. at approx. 40', cemented to surf.  
2 1/2" OD Surf. csg. at approx. 500', cemented to surf.  
7" OD, oil string through Green River zone at 5832' with sufficient cement to exclude all potential oil or gas zones.  
Estimated top of Green River 2792'  
Estimated top of Wasatch 5832'

(SEE ATTACHED RIDER FOR APPROVAL)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

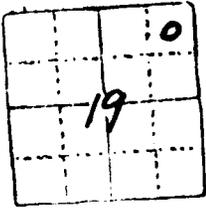
Company The California Company

Address Rangely, Colorado

By M. W. Grant

Title Field Supt.

Form G-222a  
(Feb. 1952)

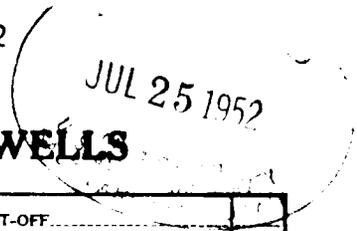


(SUBMIT IN TRIPPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY AUG 19 1952

Land Office Salt Lake City  
Lease No. U-02149  
Unit Red Wash

ORIGINAL FORWARDED TO OFFICE



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	Subsequent Report of 9-5/8" csg.	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Rangely, Colorado 7-17-52, 19

Well No. 18 is located 730.7 ft. from N line and 730.7 ft. from E line of sec. 19

NE 1/4 NE 1/4 Sec. 19 T7S R24E SLBM  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Red Wash Uintah Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5571.5 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Set 15 joints 9-5/8" J-55, 36' casing to 508.33', using Baker F.S. and F.C. cemented to surface using 290 sacks of common cement. Tested BOP and casing with 1200 psi. all held for 30 min. Now preparing to drill ahead.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company THE CALIFORNIA COMPANY

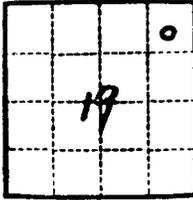
Address RANGELY, COLORADO

Approved [Signature]

By M. W. Grant

Title Field Supt.

[Signature]

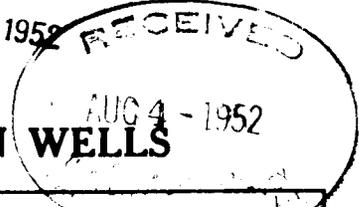


(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office **Salt Lake City**  
Lease No. **U-0219**  
Unit **Red Wash**

AUG 19 1952



ORIGINAL FORWARDED TO CASPER

**SUNDRY NOTICES AND REPORTS ON WELLS**

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	<b>NOT #1</b> <span style="float: right;"><b>X</b></span>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

**Rangely, Colorado, July 28**, 19 **52**

Well No. **18** is located **730.7** ft. from **N 1/4** line and **730.7** ft. from **E 1/4** line of sec. **19**

**18** **Sec. 19** **T 7 S** **R 24 E** **S12W**  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
**Red Wash** **Wintah** **Utah**  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **5572.5** ft.

**DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

**Tested interval 3072' - 3090'. Set HWOO pkr. at 3072'. No BHC, no WC, tool open 1 1/2 hrs., tool failed to close. Faint blow decreasing to zero in 25 min. No gas or fluid to surf. Rec. 90' mud.**

BT IF FF SI MI  
45 70 None 1378  
FIB No Good

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **The California Co.**

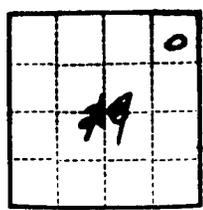
Address **Rangely, Colorado**

Approved **AUG 1 1952**  
**C. Staupman**  
District Engineer

By **E. W. Grant**  
Title **Field Supt.**

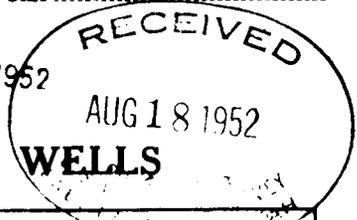
(SUBMIT IN TRIPLICATE)

Land Office **Salt Lake City**  
 Lease No. **9-02149**  
 Unit **Red Wash**



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

AUG 19 1952



ORIGINAL FORWARDED TO CASPER

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	<b>BST #2</b> <span style="float: right;"><b>X</b></span>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

**Rangely, Colo. 8-11-52** 19

Well No. **18** is located **730.7** ft. from **N** line and **730.7** ft. from **E** line of sec. **19**

**18** **19** **17S** **R24E** **SLPM**  
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
**Red Wash** **Uintah** **Utah**  
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **5571.5** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Tested interval **4310' - 4400'**. Set **HOWCO** packer at **4310'**. No **BEC** no **WC**. Tool open **1 1/2** hours, shut in **1/2** hour. Zero surface pressure on **1"** surface choke. Weak blow decreasing to zero in **65** minutes. No gas or fluid to surface. Recovered **110'** mud with no oil or gas with salinity **1000 ppm.**, salinity of drilling fluid **350 ppm.**

	DF	FF	SI	HH
BT	20	175	205	1700
PHD	180	290	320	2310

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **THE CALIFORNIA COMPANY**

Address **RANGELY, COLO.**

Approved **AUG 18 1952**  
 Copy (Original) **C. A. Hauptman**  
 District Engineer

By **M. W. Grant**  
 Title **Field Supt.**



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake City  
Lease No. W-2210  
Unit Red Wash

ORIGINAL FORWARDED TO CASPER AUG 28 1952



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	<b>DST #3</b>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Rangely, Colorado, August 18, 1952

Well No. 18 is located 730.7 ft. from N line and 730.7 ft. from E line of sec. 19

19 19, Sec. 19 T 7 S R 24 E S 15 W  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Red Wash Hurtah Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5571.5 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Tested interval 4969' - 4997'. Set HOWCO pkr. at 4969'. No BHC, no WC, tool open  $\frac{1}{2}$  hr., SI  $\frac{1}{2}$  hr. Very strong blow thru out with 175 psi. press. on 1" surf. ch. Gas to surf. in 30 seconds - volume 5014 MCFD. Rec. 90' mud 5% gas cut Sal. 400 ppm.

	IF	FF	SI	HI
BT	610	690	2010	2610
PRD	820	820	2100	2600

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The California Co.

Address Rangely, Colorado

Approved AUG 28 1952

Ch. Hauptman  
District Engineer

By M. N. Grant

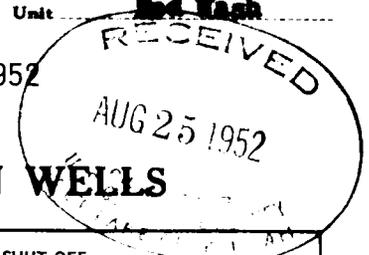
Title Field Supt.

		0
19		

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY AUG 28 1952

Land Office Salt Lake City  
Lease No. U-02149  
Unit Red Wash



ORIGINAL FORWARDED TO CASPER

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	<b>DST #4</b> <span style="float: right;"><b>X</b></span>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Rangely, Colorado, August 20, 1952.

Well No. 18 is located 730.7 ft. from N/8 line and 780.7 ft. from E/W line of sec. 19

N 1/2 Sec. 19 (1/4 Sec. and Sec. No.)      T 1 E (Twp.)      R 24 E (Range)      S 1 E (Meridian)  
Red Wash (Field)      Utah (County or Subdivision)      Utah (State or Territory)

The elevation of the derrick floor above sea level is 5571.5 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Tested interval 5015' - 5050'. Set HWC0 pkr. at 5015'. No H2C, no WC, tool open 1 1/2 hrs., SI 1/2 hr. zero surf. pres. on 1/4" surf. ch. Weak blow increasing to fair blow. No fluid or gas to surf. Rec. 90' mud 40% oil cut. Sal. 400 ppm.

	IF	FF	SI	NH
BT	20	40	105	2515
FRD	0	0	80	2600

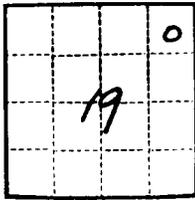
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The California Co.

Address Rangely, Colorado

Approved AUG 28 1952  
C. S. Staupman  
District Engineer

By M. W. Grant  
Title Field Supt.



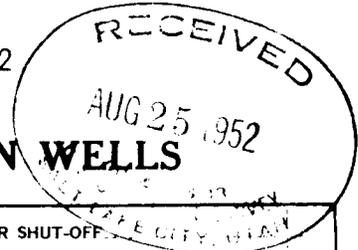
(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake City  
Lease No. W-02149  
Unit Red Wash

AUG 28 1952

ORIGINAL FORWARDED TO CASPER



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	DST #5 <span style="float: right;">I</span>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Rangely, Colorado, August 21, 1952

Well No. 19 is located 730.7 ft. from N line and 730.7 ft. from W line of sec. 13

19 Sec. 19 (Sec. and Sec. No.)      T 7 S (Twp.)      R 24 E (Range)      S12M (Meridian)  
Red Wash (Field)      Uintah (County or Subdivision)      Utah (State or Territory)

The elevation of the derrick floor above sea level is 5571.5 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Tested interval 5073' - 5108'. Set NOWCO pipe at 5073'. No BHC, no WC, tool open 1 hr., failed to close when SI. Good to strong blow thruout 1 psi. surf. press. on 1" surf. ch. No gas or fluid to surf. Rec. 100' and 10% oil out with trace of gas. fal. 200 ppm., 500' water 5% oil out sal 200 ppm.,

	IF	FF	SI	PH
BT	108	470	None	2620
FED	100	390	None	2610

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

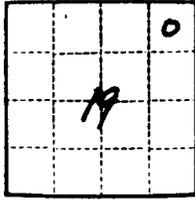
Company The California Co.

Address Rangely, Colorado

Approved AUG 28 1952  
C. Hauptman  
District Engineer

By M. W. Grant  
Title Field Supt.

Form 9-381a  
(Feb. 1951)

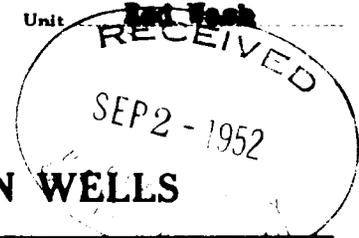


(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ORIGINAL FORWARDED TO CLOSER

Land Office Salt Lake City  
Lease No. U-02149  
Unit Red Wash



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	<b>DST #6</b> <span style="float: right;"><b>X</b></span>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

**Rangely, Colorado, August 23 1952**

Well No. 18 is located 730.7 ft. from N line and 730.7 ft. from E line of sec. 19

NE 1/4 Sec. 19 (1/4 Sec. and Sec. No.)      T 7 S (Twp.)      R 24 E (Range)      S15M (Meridian)  
Red Wash (Field)      Uintah (County or Subdivision)      Utah (State or Territory)

The elevation of the derrick floor above sea level is 5571.5 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Tested interval 5109' - 5166'. HOWCO pkr. set at 5109'. No BHG, no WC, tool open 1 hr., SI 1/2 hr. Very strong blow thruout with 145 psi. surf. press. on 1" surf. choke. Gas to surf. in 2 min. Gas vol 2350 MCFD at 80 psi. at 145 psi. surf. press. 4290 MCFD. Rec. 100' mud - no oil, 20% gas cut. 80 units total gas with 44 units methane. Sal. 350 ppm.

	IF	FF	SI	HH
BT	410	550	1960	2440
FRD	590	610	1980	2590

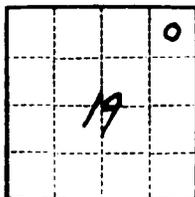
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The California Co.,

Address Rangely, Colorado

Approved SEP 2 - 1952  
H. C. Smith  
Actg. District Engineer

By M. W. Grant  
Title Field Supt.



(SUBMIT IN TRIPLICATE)

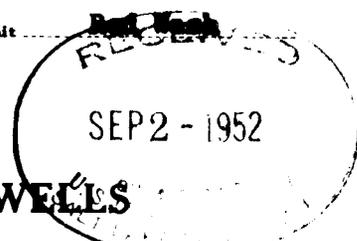
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ORIGINAL FORWARDED TO CASPER

Land Office **Salt Lake City**

Lease No. **U-02149**

Unit **Red Wash**



**SUNDRY NOTICES AND REPORTS ON WELLS**

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	<b>DST</b> <input checked="" type="checkbox"/> <b>7</b> <span style="float: right;"><input checked="" type="checkbox"/></span>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

**Rangely, Colorado, August 25**, 19 **52**

Well No. **18** is located **730.7** ft. from **N**/**16** line and **730.7** ft. from **E**/**11** line of sec. **19**

**NE 1/4 NE 1/4, Sec. 19** (1/4 Sec. and Sec. No.)      **T 7 S** (Twp.)      **R 24 E** (Range)      **SLBM** (Meridian)  
**Red Wash** (Field)      **Utah** (County or Subdivision)      **Utah** (State or Territory)

The elevation of the derrick floor above sea level is **5571.5** ft.

**DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Tested interval **5167 - 5224'**. **HOWCO** pkr. set at **5167'**. No **BHC**, no **WC**, tool open **1 hr.** and **50 min.**, **SI**  $\frac{1}{2}$  hr., weak blow decreasing to very faint in **1 hr.** Zero surf. press. on  $\frac{1}{4}$ " surf. choke. No gas or fluid to surf. Rec. **120'** mud with no oil or gas. Sal. **400 ppm.**

	IF	FF	SI	HH
BT	25	90	650	2500
FRD	80	80	640	2650

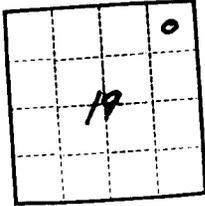
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **The California Co.**

Address **Rangely, Colorado**

Approved **SEP 2 1952**  
*H. S. Swindle*  
Actg. District Engineer

By *M. W. Grant*  
**M. W. Grant**  
Title **Field Supt.**



(SUBMIT IN TRIPLICATE)

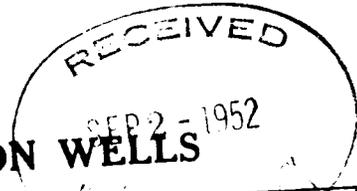
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ORIGINAL FORWARDED TO USGSR

Land Office **Salt Lake City**

Lease No. **U-02149**

Unit **Red Wash**



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	<b>DST #8</b>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Rangely, Colorado, August 27, 19 52

Well No. **18** is located 730.7 ft. from **N** line and 730.7 ft. from **E** line of sec. **19**

**NE 1/4 NE 1/4, Sec. 19**  
(1/4 Sec. and Sec. No.)

**T 7 S**  
(Twp.)

**R 24 E**  
(Range)

**SLBM**  
(Meridian)

**Red Wash**  
(Field)

**Uintah**  
(County or Subdivision)

**Utah**  
(State or Territory)

The elevation of the derrick floor above sea level is **5571.5 ft.**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Tested interval 5226 - 5282'. HOWCO plcr. set at 5226. No BHC, no WC, tool open  
44 min. SI @ hr. 330# press. on 1" surf. choke. Gas to surf. in 2 min. Gas vol.  
7152 MCFD at 280# surf. press. Rec. 10' oil 30% mud cut, oil looked like  
distillate.

	IF	FF	SI	HH
BT	805	960	2060	2655
PRD	990	1000	2000	2610

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced

Company **The California Co.**

Address **Rangely, Colorado**

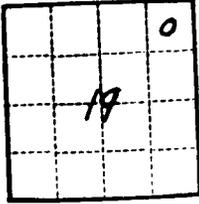
Approved

*M. W. Grant*  
Actg. District Engineer

By **M. W. Grant**

Title **Field Supt.**

Form 9-521a  
(Feb. 1951)



(SUBMIT IN TRIPLICATE)

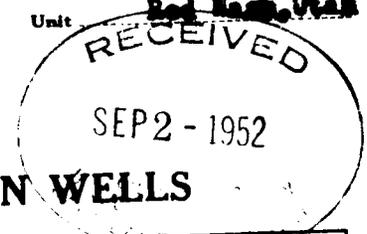
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ORIGINAL FORWARDED TO CASPER

Land Office Salt Lake City

Lease No. U-02149

Unit Red Wash, Utah



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	<b>DST 19</b> <span style="float: right;"><b>X</b></span>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Rangely, Colorado, August 29, 1952.

Well No. 18 is located 730.7 ft. from (N) line and 730.7 ft. from (E) line of sec. 19

NE 1/4 NE 1/4, Sec. 19 (1/4 Sec. and Sec. No.)      T 7 N (Twp.)      R 24 E (Range)      S 10 M (Meridian)  
Red Wash (Field)      Uintah (County or Subdivision)      Utah (State or Territory)

The elevation of the derrick floor above sea level is 5571.5 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Tested interval 5280' - 5327'. HOWCO plr. set at 5280'. No BHC, no WC, tool open 1 1/2 hrs., SI 1/2 hr. Strong blow thruout on 1" surf. choke with surf. press. of 33 psi. Gas to surf. in 4 min. Gas vol. 1010 MCFD. Rec. 185' mud, 10% gas cut with Sal. of 300 ppm. Gas in mud 1/4 units total all methane.

	IF	FF	SI	HH
BT	55	155	2040	2650
FRD	90	90	1980	2700

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

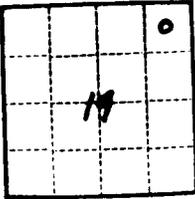
Company The California Co.

Address Rangely, Colorado

Approved SEP 2 1952  
H. S. Scott  
Actg. District Engineer

By M. W. Grant

Title Field Supt.



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ORIGINAL FORWARDED TO CASPER

SUNDRY NOTICES AND REPORTS ON WELLS

Land Office **Salt Lake City**  
Lease No. **U-02149**  
Unit **Red Wash**



NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	<b>DST #10</b>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Rangely, Colo. September 1, 1952

Well No. **18** is located **730.7** ft. from **N** line and **730.7** ft. from **E** line of sec. **19**

**NE 1/4 NE 1/4 Sec. 19 T7S R24E S16M**  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
**Red Wash Utah**  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **5571.5** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Tested interval **5327' - 5377'**. Set two Howco packers at **5327'** and **5308'**.  
No BHC - no WC. Tool open 1 hour and shut in 30 minutes. Zero surface press  
on **1/4"** surface choke. Faint blow decreasing to zero in 5 minutes. Recovered  
**17 1/4'** mud with trace of gas. 30 units total gas all Methane. Sal. 300 PPM.

	IF	FF	SI	HH
BT	80	100	180	2450
PRD	80	80	180	2626

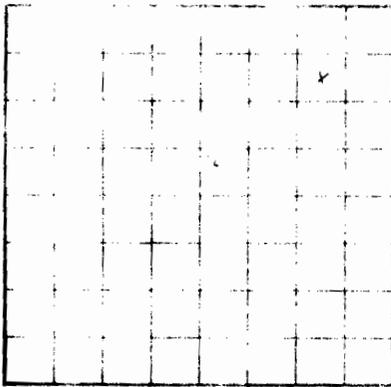
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **The California Company**

Address **Rangely, Colorado**

Approved **SEP 5 1952**  
*J. C. Swindle*  
Actg. District Engineer

By *U. A. Grant*  
Title **Field Supt.**



LOCATE WELL CORRECTLY

UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 GEOLOGICAL SURVEY

SEP 10 1952

LOG OF OIL OR GAS WELL

Company The California Company Address Langely, Colorado  
 Lessor or Tract \_\_\_\_\_ Unit \_\_\_\_\_ Field Red Wash State Utah  
 Well No. 18 Sec 19 T 7S R 24E Meridian SLBM County Uintah  
 Location 730.7ft <sup>N</sup> of N Line and 730.7ft <sup>E</sup> of E Line of Section 19 Elevation 5571.5  
(Elevations from relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed R. L. Green  
 Title Engineer in Charge

The summary on this page is for the condition of the well at above date  
 Commenced drilling July 14, 1952 Finished drilling September 2, 1952

OIL OR GAS SANDS OR ZONES

(Indicate gas by (G))

No. 1, from	4978	to	4986 G	No. 4, from	5236	to	5243 G
No. 2, from	5014	to	5034	No. 5, from	5252	to	5262 G
No. 3, from	5107	to	5110 G	No. 6, from	5268	to	5272 G
	5114	to	5125 G		5276	to	5286 G
	5139	to	5148 G		5294	to	5299 G
			5148 G		5313	to	5317 G

IMPORTANT WATER SANDS

No. 1, from	5082	to	5100	No. 3, from		to	
No. 2, from		to		No. 4, from		to	

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8"	36#	8	Republic	488.34	Baker				
7"	26#	8	Japanese	5395.00	Baker		4978	4986	Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8"	508.33	290 Ideal Common	HOWCO		
7"	5143.	400 Monolith & 75 Ideal Common	HOWCO		

PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
 Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

SHOOTING RECORD

FOLD MARK

**MUDDING AND CEMENTING RECORD**

FOLD MARK

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8" 7	508.33	290 Ideal Common	HOWCO		
	543.3	400 Monolith & 75 Ideal Common	HOWCO		

**PLUGS AND ADAPTERS**

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
 Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

**SHOOTING RECORD**

Explosive used	Quantity	Date	Depth shot	Remarks

**TOOLS USED**

Rotary tools were used from SURFACE feet to 5435 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

**DATES**

September 12, \_\_\_\_\_, 1952 Put to producing Shut in \_\_\_\_\_, 19\_\_\_\_\_

The production for the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_ % was oil; \_\_\_\_\_ % emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % sediment. Gravity, °Bé. \_\_\_\_\_

11 gas well, cu. ft. per 24 hours 1188 MCF/D Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. 1020

**EMPLOYEES**

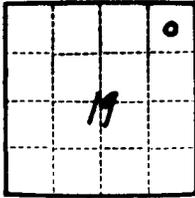
L. D. Hatch \_\_\_\_\_, Driller C. L. Solomon \_\_\_\_\_, Driller  
E. Picard \_\_\_\_\_, Driller \_\_\_\_\_, Driller

**FORMATION RECORD**

FROM—	TO—	TOTAL FEET	FORMATION
0	2780	2780	Shale
2780	3112	332	Lime and Shale
3112	3152	40	Shale
3152	5052	2900	Lime and shale
5052	5327	275	Sandstone, Siltstone, and Claystone
5327	5377	50	Sandstone, Mudstone, Claystone, & Siltstone
5377	5435	58	Sandstone, Claystone, and Siltstone

600  
"  
611

Form G-221a  
(7th. 1951)

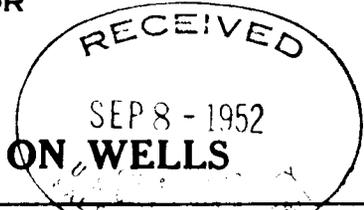


(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake City  
Lesse No. 7-0216  
Unit Red Wash

ORIGINAL FORWARDED TO CASPER



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	<b>DST #11</b> <span style="float: right;"><b>I</b></span>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Rangely, Colorado September 4, 1952

Well No. 18 is located 730.7 ft. from N line and 730.7 ft. from E line of sec. 19

NE 1/4 NE 1/4 Sec. 19 T7S R24E S15M  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Red Wash Uintah Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5571.5 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Tested interval 5380'-5435'. Howco packer set at 5380'. No BHC - no WC. Tool open 1 hr. shut in 1/2 hour. Very faint blow decreasing to zero in 1/2 hr thru 1/4" surf choke. Zero surface pressure. Recovered 40' mud no oil or gas.

	IF	FF	SI	HH
BT	0	0	50	2575
FMD	0	0	0	2600

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The California Company

Address Rangely, Colorado

Approved SEP 12 1952

J. C. Smith  
Actg. District Engineer

By

M. W. Grant

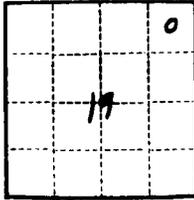
Title

Field Supt.

Form 9-281a  
(Feb. 1951)

(SUBMIT IN TRIPLICATE)

Land Office **Salt Lake City**  
Lease No. **U-02149**  
Unit **Red Wash**



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ORIGINAL FORWARDED TO CROPER

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	<b>7" csg. details</b> <span style="float: right;"><b>X</b></span>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Rangely, Colorado September 9, 1952

Well No. **18** is located **730.7** ft. from **[N]** line and **730.7** ft. from **[E]** line of sec. **19**

**NE 1/4, NE 1/4, SEC. 19** **T7S** **R24E** **SL3M**  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

**Red Wash** **Uintah** **Utah**  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **5571.5** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Ran 237 fts. 7", 26#, J-55 Japanese casing to 5412', using Baker Float shoe and float collar. Cemented with 400 sacks of monolith stratacrete mix followed by 75 sacks Ideal Common Cement. Ran 5 centralizers 90' apart and 20 weatherford scratchers 15' apart. NOC 8:45 A.M. 9-5-52

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **The California Company**

Address **Rangely, Colorado**

Approved **SEP 24 1952**  
*H. S. Smith*  
*auth*

By **H. S. Smith**  
Title **Field Supt.**

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN TRIPLI (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-02149

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Red Wash Unit

8. FARM OR LEASE NAME

9. WELL NO.

615 (41-19C)

10. FIELD AND POOL, OR WILDCAT

Red Wash - Green River

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 19, T-7-S, R-24-N, S1E4

12. COUNTY OR PARISH 13. STATE

Uintah Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [ ] GAS WELL [ ] OTHER [x]

2. NAME OF OPERATOR Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) See also space 17 below. At surface

731' S of N & 731' W of E (NE-1/4NE-1/4)

RECEIVED BR. OF OIL & GAS OPERATIONS JUL 28 1972 U.S. GEOLOGICAL SURVEY SALT LAKE CITY, UTAH

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

DF 5571.5

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF [ ] PULL OR ALTER CASING [ ] FRACTURE TREAT [ ] MULTIPLE COMPLETE [ ] SHOOT OR ACIDIZE [ ] ABANDON\* [ ] REPAIR WELL [ ] CHANGE PLANS [ ] (Other) [ ]

WATER SHUT-OFF [ ] REPAIRING WELL [ ] FRACTURE TREATMENT [ ] ALTERING CASING [ ] SHOOTING OR ACIDIZING [ ] ABANDONMENT\* [ ] (Other) [x] Converted to Gas Cap Producer X (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \* This well was converted to a gas cap producer as follows:

- 1. Squeezed perfs 4978-86' thru produ pkr @ 4954' w/500 sx Class G cement in 6 stages. CO to 5333'. Tested squeezed perfs to 1000 psi.
2. Ran GR CBL, CNL & FDC logs from 5333' to 4000'.
3. Perfed 5238-42', 5252-58', 5266-69', 5276-86', & 5294-98' w/2 jets/ft. & acidized same w/500 gal 7-1/2X HCL @ 1 BPM, 450 psi. Swabbed oil (less than 1 BPH).
4. Acidized perfs 5252-98' w/1000 gal 15X HCL w/35 RNC balls @ 5 BPM, 700 psi. Swabbed oil (25-50%) & water (less than 1 B/H).
5. Set cast iron BP @ 5220' (Schl) (new PBTB). Perfed 5114-23' & 5140-47' w/2 jets/ft.
6. Ran 2-7/8" produ tbg w/Baker Model R double grip pkr & set pkr @ 5082'.
7. Swabbed well in & tested 2200 MCFD.

Production after conversion: 2200 MCFD (orifice well tester)

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE R. B. Wacker Division Engineer DATE 7/20/72

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE Act Dist Eng DATE 7-31-72

pu

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIP DATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-02149

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Red Wash

8. FARM OR LEASE NAME

9. WELL NO.

18 (41-19C)

10. FIELD AND POOL, OR WILDCAT

Red Wash-Green River

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 19, T7S, R24E, SLBM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

DF 5571.5

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to clean out well, perforate and acidize as follows:

1. MIR & RU. NU BOPE. POOH w/tubing and packer.
2. RIH w/bit, casing scraper and work string. Clean out to 5200' using 2% KCl water. POOH.
3. RIH w/RBP, packer and tubing.
4. Perforate as per the attached.
5. Acidize as per the attached.
6. Evaluate after each interval is perforated and acidized to see if gas production is indicated. POOH.
7. RIH w/bit and casing scraper to clean out cement after cement squeeze. POOH.
8. RIH w/packer and tubing and land at depths determined after evaluation.
9. Place well on production.

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING

DATE: April 25, 1978

BY: P. L. Russell

3-USGS  
2-State  
1-JCB  
3-Partners  
1-DLD  
1-Sec 723  
1-File

No additional surface  
disturbances required  
for this activity.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. J. Johnson

TITLE

J. J. Johnson

Engineering Assistant

DATE

April 20, 1978

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL NAME: RWU #18 (41-19C)

FIELD: Red Wash

PROPOSED PERFORATING PROCEDURE

1. Changes intended: Expose additional sands to production.
2. Results anticipated: Increased production.
3. Conditions of well which warrant such work: Decline in production.
4. To be ripped or shot: shot
5. Depth, number and size of shots (or depth of rips): 3 & 4 shots/ft.

5138 - 47	3 shots/ft	
5126 - 32	"	
5114 - 23	"	
4978 - 86	4 shots/ft	
4178 - 80	3 shots/ft	Cement squeeze w/150 sxs cement
4182 - 90	"	
4102 - 10	"	

6. Date last Log of well filed:
7. Anticipated additional surface disturbances: None
8. Estimated work date: May 17, 1978
9. Present production and status:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
2/78		321	
3/78		296	

WELL NAME: RWU #18 (41-19C)

FIELD: Red Wash

PROPOSED TREATMENT PROCEDURE

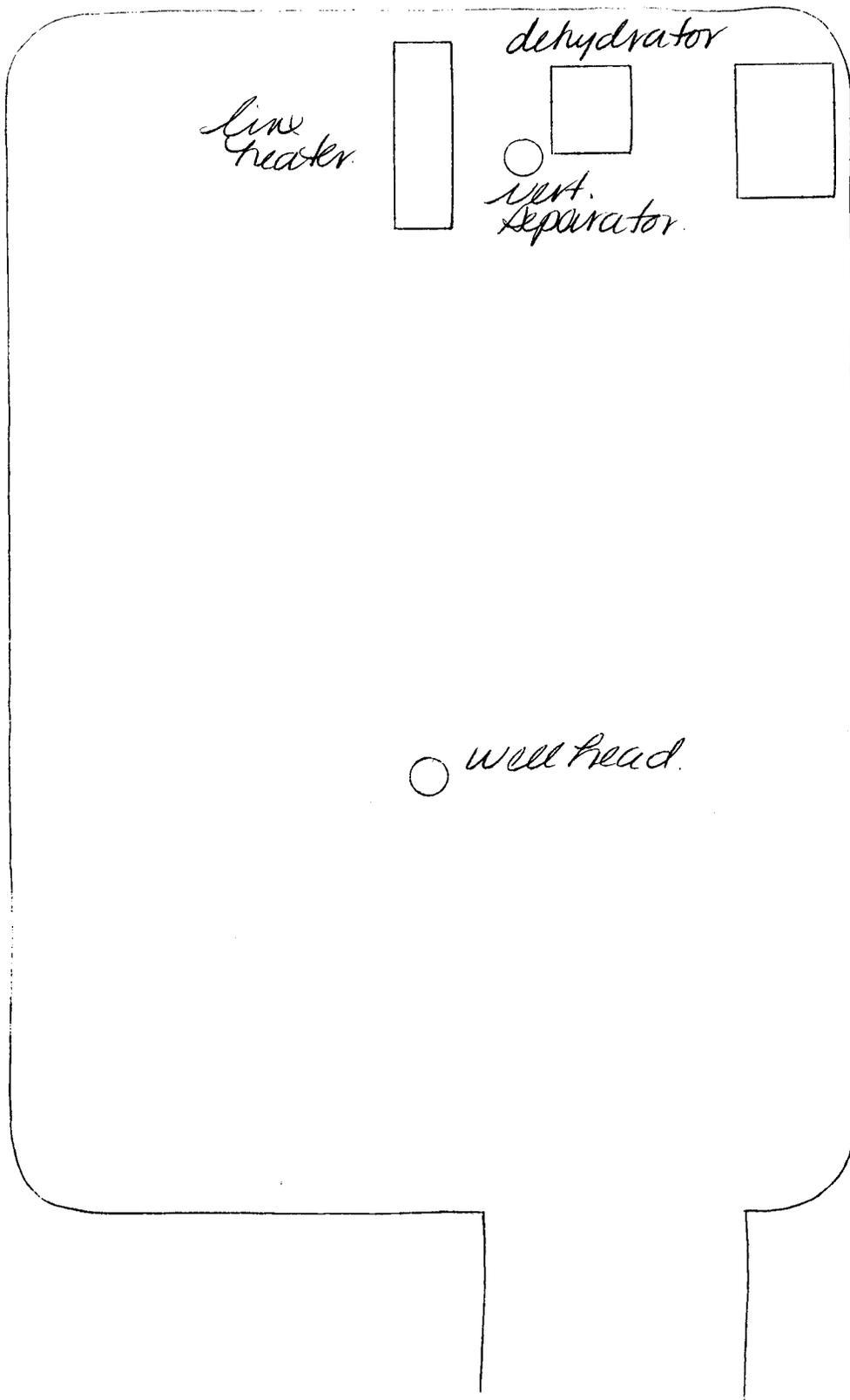
1. Objective: Expose additional sands and increase production.
2. Size and type of treatment: 1400 gals 15% HCl.
3. Intervals to be treated: 5114-47, 4978-86, 4182-90, 4102-10
4. Treatment down casing or tubing: Tubing.
5. Method of localizing its effects: Retrievable bridge plug and packer to be set to straddle zones.
6. Disposal of treating fluid: Spent acid will be swabbed back.
7. Name of company to do work: Dowell, Halliburton or Western
8. Anticipated additional surface disturbances: None
9. Estimated work date: May 17, 1978
10. Present status, current production and producing interval:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
2/78		321	
3/78		296	

RWU 18  
41-19C

SEC 19 T7S R24E

Bubly 10/25/88



line header

dehydrator

vert. separator

emergency pit

well head

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

Form Approved  
Budget Bureau No. 1004-8135

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.

5. Lease Designation and Serial No.  
U-02149

6. If Indian, Allote or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well

OIL \_\_\_\_\_ GAS \_\_\_\_\_  
WELL  WELL  OTHER \_\_\_\_\_

2. Name of Operator

CHEVRON U.S.A. INC

3. Address and Telephone No.

PO BOX 599 Attn: Mark Miller  
DENVER, CO. 80201 (303)-930-3546

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

731' FNL & 731' FEL (NE/4, NE/4)  
Sec. 19, T7S, R24E

7. If Unit or CA. Agreement Designation  
Red Wash Unit

8. Well Name and No.

RWU #18

9. API Well No.  
43-047-15147

10. Field and Pool, or Exploratory Area  
Red Wash

11. County or Parish, State  
Uintah  
Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

TYPE OF ACTION

Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other Acidizing  
 Change of plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 1) MIRU Gudac WSU on 5/20/91, POOH w/ Pkr, D/O CIBP @5217', C/O to 5333' (PBTD).
- 2) Acdz La - Ld perfs f/5238'- 5298' w/1800 gal's FE acid, Swab test.
- 3) Acdz Kc - Kd perfs f/5114'- 5147' w/600 gal's 15% Foamed HCL, Swab test.
- 4) Acdz Fo perfs f/4182'- 4190' w/300 gal's 15% Foamed HCL, Swab test.
- 5) RIH w/ Prod Eq.(Tbg & Rods), RDMO WSU on 5/25/91, TWOTP.

RECEIVED

JUN 10 1991

DIVISION OF  
OIL GAS & MINING

3-BLM 1-Drlg  
3-STATE 1-REK  
1-JRB 1-JLW  
1-SEC724R  
1-SEC 724C

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title DRILLING ENGINEER Date 5/29/91

(This space for State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of Approval, if any:

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**SUBMIT IN TRIPLICATE\***  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-02149

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Red Wash

8. FARM OR LEASE NAME

9. WELL NO.

18 (41-19C)

10. FIELD AND POOL, OR WILDCAT

Red Wash

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 19, T7S, R24E SLBM

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR  
P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

731' S of N and 731' W of E (NE<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub>)

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

DF 5571.5

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well was cleaned out, perforated and acidized as follows:

- 1 - MIR & RU. Kill well w/ 2% KCl water. NU BOPE. POOH w/ tbg & packer.
- 2 - RIH w/bit, csg scraper and work string. Cleaned out to 5,217'.
- 3 - RIH w/RBP, packer and plug.
- 4 - Perforated. See Attached.
- 5 - Acidized. See Attached.
- 6 - Cement squeezed interval 4178-4180 w/ 100 sxs cl "G".
- 7 - RIH w/ bit and scraper. Cleaned out to 4200.
- 8 - Perforated and acidized.
- 9 - Cement squeezed interval 4978-86 w/150 sxs cl "G".
- 10 - Cement squeezed interval 4102-10 w/150 sxs. cl "G".
- 11 - RIH w/bit and scraper. Drilled out cement.
- 12 - RIH w/sinker bar to 5,220.
- 13 - RIH w/PKR & sliding sleeve & tbg. PKR set 5054, sleeve at 5013.
- 14 - Placed well on production.

- 3 - USGS
- 2 - State
- 3 - Partners
- 1 - JCB
- 1 - DLD
- 1 - Sec 723
- 1 - File

**No additional surface disturbances required for this activity.**

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Engineering Assistant

DATE Nov. 9, 1978

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL NAME: RWU 18 (41-19C)

FIELD: Red Wash

COMPLETED PERFORATING PROCEDURE

1. Depth, number and size of shots (or depths of rips):

5138-47	3	shots per ft.
5126-32	"	"
5114-23	"	"
4978-86	4	shots per ft.
4178-80	3	shots per ft.
4182-90	"	"
4102-10	"	"
5114-23	"	"
5126-32	"	"
5138-47	"	"

2. Company doing work: Oil Well Perforators

3. Date of work: June 21, 24, 29, July 9, 1978

4. Additional surface disturbances: None

5. Production after work:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
8/78		48	
9/78		283	

WELL NAME RWL 8 (41-19C)

FIELD NAME Red Wash

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 1950 gals 15% HCl
2. Intervals treated: 5114-5147, 4978-86, 4178-80, 4182-90 & 4102-10
3. Treatment down casing or tubing. Tubing
4. Methods used to localize effects: RBP and packer set to straddle zones.
5. Disposal of treating fluid: Spent acid was swabbed back.
6. ~~Depth to which well was cleaned out: 5220~~
7. Time spent bailing and cleaning out: 2 days
8. Date of work: June 21, 24, 29, July 10
9. Company who performed work: Dowell & Halliburton
10. Production interval:
11. Status and production before treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
2/78		321	
3/78		296	

12. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
8/78		48	
9/78		283	

JAM 6/8/76

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well Oil <input type="checkbox"/> Gas <input type="checkbox"/> Well <input checked="" type="checkbox"/> Well <input type="checkbox"/> Other <input type="checkbox"/>	5. Lease Designation and Serial No. U - 02149
2. Name of Operator CHEVRON U.S.A. PRODUCTION CO.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. BOX 599, DENVER, CO. 80201 (303) 930-3691	7. If Unit or CA, Agreement Designation RED WASH
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 731 FNL, 731 FEL, SEC. 19, T7S, R24E	8. Well Name and No. 18 (41-19C)
	9. API Well No. 43-047-15147
	10. Field and Pool, or Exploratory Area RED WASH - GRN. RIVER
	11. County or Parish, State UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other STATUS
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THIS WELL IS SHUT IN WHILE UPGRADING WELL TEST FACILITIES. WE WILL RE-EVALUATE STATUS AFTER WELL TEST FACILITIES UPGRADES HAVE BEEN COMPLETED.

- 3 - BLM
- 3 - STATE
- 1 - JTC
- 1 - WELL FILE
- 1 - JLW

**RECEIVED**

APR 09 1992

DIVISION OF  
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct  
Signed J. H. Johnson Title PERMIT SPECIALIST Date 4/3/92

(This space for Federal or State office use)

Approved by: \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
SEP - 1

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT--" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
Oil Gas  
 Well  Well  Other

2. Name of Operator  
**CHEVRON U.S.A. PRODUCTION COMPANY**

3. Address and Telephone No.  
**11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**731' FNL, 731' FEL, Sec. 19, T7S/R24E**

5. Lease Designation and Serial No.  
**U-02149**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
**RED WASH UNIT**

8. Well Name and No.  
**RWU #18 (41-19C)**

9. API Well No.  
**43-047-15147**

10. Field and Pool, or Exploratory Area  
**RED WASH-GRN. RIVER**

11. County or Parish, State  
**UINTAH, UTAH**

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Well Status</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

**TA approval is requestd for this well. We plan to P&A this well sometime during the next two years.**

14. I hereby certify that the foregoing is true and correct.  
Signed *Diana Raugh* Title Operations Assistant Date 08/25/94

(This space for Federal or State office use)  
Approved by: \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
SEP 1

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT--" for such proposals

***SUBMIT IN TRIPLICATE***

1. Type of Well  
Oil Gas  
 Well  Well  Other

2. Name of Operator  
**CHEVRON U.S.A. PRODUCTION COMPANY**

3. Address and Telephone No.  
**11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**731' FNL, 731' FEL, Sec. 19, T7S/R24E**

5. Lease Designation and Serial No.  
**U-02149**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
**RED WASH UNIT**

8. Well Name and No.  
**RWU #18 (41-19C)**

9. API Well No.  
**43-047-15147**

10. Field and Pool, or Exploratory Area  
**RED WASH-GRN. RIVER**

11. County or Parish, State  
**UINTAH, UTAH**

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Well Status</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

**TA approval is requestd for this well. We plan to P&A this well sometime during the next two years.**

14. I hereby certify that the foregoing is true and correct.  
Signed Frank Roush Title Operations Assistant Date 08/25/94

(This space for Federal or State office use)

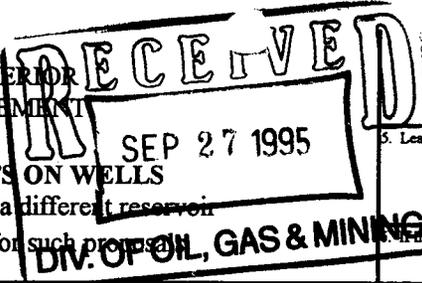
Approved by: \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.  
U-02149

6. Indian, Allottee or Tribe Name  
N/A

**SUBMIT IN TRIPLICATE**

1. Type of Well  
Oil  Gas   
Well  Well  Other

2. Name of Operator  
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.  
11002 E. 17500 S. VERNAL, UT 84078-8526  
Steve McPherson in Red Wash (801) 781-4310  
or Gary Scott in Rangely, CO. (970) 675-3791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
730' FNL & 730' FEL (NE NE) SECTION 19, T7S R24E, SLBM

7. If Unit or CA, Agreement Designation  
RED WASH UNIT

8. Well Name and No.  
RED WASH UNIT 18 (41-19C)

9. API Well No.  
43-047-15147

10. Field and Pool, or Exploratory Area  
RED WASH - GREEN RIVER

11. County or Parish, State  
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WE ARE REQUESTING AN EXTENSION OF THE TEMPORARILY ABANDONED STATUS OF THIS WELL.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct.  
Signed G.D. SCOTT *G.D. Scott* Title DRILLING TECHNICIAN Date September 26, 1995

(This space for Federal or State office use)

Approved by: \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.  
**U-02149**

6. If Indian, Allottee or Tribe Name  
**N/A**

7. If Unit or CA, Agreement Designation  
**RED WASH UNIT**

8. Well Name and No.  
**Red Wash Unit 18 (41-19C)**

9. API Well No.  
**43-047-15147**

10. Field and Pool, or Exploratory Area  
**RED WASH - GREEN RIVER**

11. County or Parish, State  
**UINTAH, UTAH**

**SUBMIT IN TRIPLICATE**

1. Type of Well  
Oil Gas  
 Well  Well  Other

2. Name of Operator  
**CHEVRON U.S.A. PRODUCTION COMPANY**

3. Address and Telephone No. **Steve McPherson in Red Wash (801) 781-4310**  
**11002 E. 17500 S. VERNAL, UT 84078-8526** or **Gary Scott in Rangely, CO. (970) 675-3791**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**730' FNL & 730' FEL (NE NE) SECTION 19, T7S, R24E, SLBM**

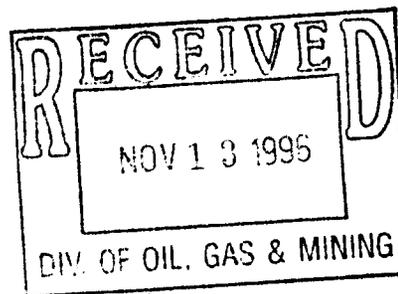
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>TA STATUS OF WELL</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

**CHEVRON IS REQUESTING TA APPROVAL ON THE ABOVE WELL. PENDING EVALUATION OF THIS WELL, IT MAY BE A 1997 P&A CANDIDATE.**



14. I hereby certify that the foregoing is true and correct.  
Signed G.D. SCOTT *G.D. Scott* Title DRILLING TECHNICIAN Date November 5, 1996

(This space for Federal or State office use)

Approved by: \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT--" for such proposals

***SUBMIT IN TRIPLICATE***

1. Type of Well  
Oil Gas  
 Well  Well  Other

2. Name of Operator  
**CHEVRON U.S.A. PRODUCTION COMPANY**

3. Address and Telephone No  
**11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4300**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**730' FNL & 730' FEL (NE NE) SECTION 19, T7S, R24E, SLBM**

5. Lease Designation and Serial No.  
**U-02149**

6. If Indian, Allottee or Tribe Name  
**N/A**

7. If Unit or CA, Agreement Designation  
**RED WASH UNIT**

8. Well Name and No.  
**RED WASH UNIT 18 41-19C**

9. API Well No.  
**43-047-15147**

10. Field and Pool, or Exploratory Area  
**RED WASH - GREEN RIVER**

11. County or Parish, State  
**UINTAH, UTAH**

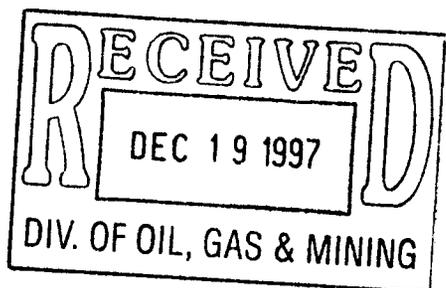
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>TA STATUS OF WELL</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

**CHEVRON IS REQUESTING A TA STATUS ON THE ABOVE WELL. WE WILL EVALUATE THIS WELL FOR FUTURE SECONDARY USE WITH OFFSET DRILLING.**



14. I hereby certify that the foregoing is true and correct.  
Signed DC Banner Title COMPUTER SYSTEMS OPERATOR Date 12/10/97

(This space for Federal or State office use)

Approved by: \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.  
**U-02149**

6. If Indian, Allottee or Tribe Name  
**N/A**

7. If Unit or CA, Agreement Designation  
**RED WASH UNIT**

8. Well Name and No.  
**RED WASH UNIT 18 41-19C**

9. API Well No.  
**43-047-15147**

10. Field and Pool, or Exploratory Area  
**RED WASH - GREEN RIVER**

11. County or Parish, State  
**UINTAH, UTAH**

***SUBMIT IN TRIPLICATE***

1. Type of Well  
Oil  Gas   
Well  Well  Other

2. Name of Operator  
**CHEVRON U.S.A. PRODUCTION COMPANY**

3. Address and Telephone No  
**11002 E. 17500 S. VERNAL, UT 84078-8526** **(801) 781-4306**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**730' FNL & 730' FEL (NE NE) SECTION 19, T7S, R24E, S1BM**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

**WE INTEND TO PLUG AND ABANDON THIS WELL PER THE ATTACHED.**

14. I hereby certify that the foregoing is true and correct.  
Signed D. C. BEAMAN *DC Beaman* Title COMPUTER SYSTEMS OPERATOR Date 3/3/1999

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**RED WASH UNIT #18 (41-19C)  
731' FNL & 731' FEL  
NENE-SEC.19-T7S-R24E  
UINTAH COUNTY, UTAH**

API#: 43-047-15147  
LEASE NUMBER: U-02149  
KB ELEVATION: 5572'  
TD: 5435'  
PBTD: 5333'

**CASING DETAIL:**

13-3/4" HOLE SIZE  
9-5/8", 36#, J-55 @ 508' W/290 SX. COMMON CEMENT

8-5/8" HOLE SIZE  
7", 26#, J-55 @ 5412' W/475 SX. COMMON  
CEMENT TOP @ 3989' BY CBL

**PERFORATION DETAIL:**

Open -

4182-90' Fo  
5114-23' Kc  
5126-32' Kc/Kd  
5138-47' Kd  
5238-442' La  
5252-58' Lb  
5266-69' Lc  
5276-86' Lc  
5294-98' Ld

Excluded -

4102-10' Fh/Fi  
4178-80' Fk  
4978-86' Je/Jf

**RWU #18 (41-19C)**  
**WELL HISTORY:**

9/52: At completion, perforated 4978-86', set permanent packer at 4954' and swabbed well in flowing ~1.2 MMCFD.

6/72: Squeezed perforations 4978-86' with a total of 500 sx. cement in six stages. Drilled out to 5332' and perforated 5238-42', 5252-58', 5266-69', 5276-86', 5294-98'. Acidized all perforations with 500 gal. 15% HCl, then isolated 5252-98' and acidized with 1000 gal. 15% HCl. After swab testing, set CIBP at 5220' and perforated 5114-23', 5140-47', ran packer and swabbed well in flowing gas.

6/78: Perforated 5138-47', 5126-32', 5114-23' and swabbed together, recovering no gas or fluid. Acidized same with 500 gal., with no fluid entry or gas after swabbing. Perforated 4978-86' and acidized with 500 gal. 15% HCl, recovering no gas or fluid entry after swabbing. Perforated 4178-80', squeezed same with 100 sx., perforated 4182-90', acidized same with 250 gal. 15% HCl. Swabbed in flowing gas. Perforated 4102-10', acidized with 200 gal. 15% HCl, swabbed water with no gas, so squeezed 4978-86' and 4102-10' with 150 sx. of cement each. Drilled out to old CIBP at 5220' and ran packer with sliding sleeve in tubing. Opened sliding sleeve, swabbed on well for days until well finally kicked off flowing K-series up tubing and F-series up annulus.

10/90: Pumped 500 gal. 15% HCl down well and let soak, then attempted unsuccessfully to swab well in.

5/91: Pulled packer and drilled out to PBTD at 5333'. Broke down perforations with acid and returned to production via rod pump.

1/94: Pulled rod pumping equipment and TA'd.

**RWU #18 (41-19C)**  
**P&A PROCEDURE:**

1. MIRU. HOT OIL AS NEEDED AND PULL PRODUCTION EQUIPMENT.
2. CLEAN OUT TO ~4100' WITH BIT AND SCRAPER.
3. **TOP PERFORATION AT 4102'**. SET CIBP AT 4075' AND DUMP BAIL 35' OF CLASS G CEMENT ON TOP. DISPLACE HOLE TO ~3400 WITH 9.2 PPG BRINE.
4. **OIL SHALE INTERVAL AT 3420-3506', ORIGINAL CEMENT TOP AT 3989'**. PERFORATE AT 3556', SET CICR AT 3370' AND SQUEEZE WITH ~60 SX. CLASS G CEMENT. CIRCULATE CLEAN AND DISPLACE TO ~2600' WITH 9.2 PPG BRINE.
5. **GREEN RIVER FORMATION TOP AT 2602'**. PERFORATE AT 2652', SET CICR AT 2552' AND SQUEEZE WITH ~35 SX. CLASS G CEMENT. CIRCULATE CLEAN AND DISPLACE TO SURFACE WITH 9.2 PPG BRINE.
6. **SURFACE CASING SHOE AT 508'**. PERFORATE AT 510' AND CIRCULATE ~195 SX. CLASS G CEMENT INTO PLACE.
7. CUT OFF WELLHEAD AND INSTALL ABANDONMENT MARKER OR SUBSURFACE PLATE AS DIRECTED BY REGULATORY AUTHORITIES.
8. RDMO. TURN WELL OVER TO OPERATIONS FOR LOCATION REHABILITATION.

**RED WASH UNIT #18 (41-19C)  
731' FNL & 731' FEL  
NENE-SEC.19-T7S-R24E  
UINTAH COUNTY, UTAH**

API#: 43-047-15147  
LEASE NUMBER: U-02149  
KB ELEVATION: 5572'  
TD: 5435'  
PBSD: 5333'

**CASING DETAIL:**

13-3/4" HOLE SIZE  
9-5/8", 36#, J-55 @ 508' W/290 SX. COMMON CEMENT

8-5/8" HOLE SIZE  
7", 26#, J-55 @ 5412' W/475 SX. COMMON  
CEMENT TOP @ 3989' BY CBL

**PERFORATION DETAIL:**

Open -		Excluded -	
4182-90'	Fo	4102-10'	Fh/Fi
5114-23'	Kc	4178-80'	Fk
5126-32'	Kc/Kd	4978-86'	Je/Jf
5138-47'	Kd		
5238-442'	La		
5252-58'	Lb		
5266-69'	Lc		
5276-86'	Lc		
5294-98'	Ld		

**RWU #18 (41-19C)**

**WELL HISTORY:**

9/52: At completion, perforated 4978-86', set permanent packer at 4954' and swabbed well in flowing ~1.2 MMCFD.

6/72: Squeezed perforations 4978-86' with a total of 500 sx. cement in six stages. Drilled out to 5332' and perforated 5238-42', 5252-58', 5266-69', 5276-86', 5294-98'. Acidized all perforations with 500 gal. 15% HCl, then isolated 5252-98' and acidized with 1000 gal. 15% HCl. After swab testing, set CIBP at 5220' and perforated 5114-23', 5140-47', ran packer and swabbed well in flowing gas.

6/78: Perforated 5138-47', 5126-32', 5114-23' and swabbed together, recovering no gas or fluid. Acidized same with 500 gal., with no fluid entry or gas after swabbing. Perforated 4978-86' and acidized with 500 gal. 15% HCl, recovering no gas or fluid entry after swabbing. Perforated 4178-80', squeezed same with 100 sx., perforated 4182-90', acidized same with 250 gal. 15% HCl. Swabbed in flowing gas. Perforated 4102-10', acidized with 200 gal. 15% HCl, swabbed water with no gas, so squeezed 4978-86' and 4102-10' with 150 sx. of cement each. Drilled out to old CIBP at 5220' and ran packer with sliding sleeve in tubing. Opened sliding sleeve, swabbed on well for days until well finally kicked off flowing K-series up tubing and F-series up annulus.

10/90: Pumped 500 gal. 15% HCl down well and let soak, then attempted unsuccessfully to swab well in.

5/91: Pulled packer and drilled out to PBTD at 5333'. Broke down perforations with acid and returned to production via rod pump.

1/94: Pulled rod pumping equipment and TA'd.

**RWU #18 (41-19C)  
P&A PROCEDURE:**

1. MIRU. HOT OIL AS NEEDED AND PULL PRODUCTION EQUIPMENT.
2. CLEAN OUT TO ~4100' WITH BIT AND SCRAPER.
3. **TOP PERFORATION AT 4102'**. SET CIBP AT 4075' AND DUMP BAIL 35' OF CLASS G CEMENT ON TOP. DISPLACE HOLE TO ~3400 WITH 9.2 PPG BRINE.
4. **OIL SHALE INTERVAL AT 3420-3506', ORIGINAL CEMENT TOP AT 3989'**. PERFORATE AT 3556', SET CICR AT 3370' AND SQUEEZE WITH ~60 SX. CLASS G CEMENT. CIRCULATE CLEAN AND DISPLACE TO ~2600' WITH 9.2 PPG BRINE.
5. **GREEN RIVER FORMATION TOP AT 2602'**. PERFORATE AT 2652', SET CICR AT 2552' AND SQUEEZE WITH ~35 SX. CLASS G CEMENT. CIRCULATE CLEAN AND DISPLACE TO SURFACE WITH 9.2 PPG BRINE.
6. **SURFACE CASING SHOE AT 508'**. PERFORATE AT 510' AND CIRCULATE ~195 SX. CLASS G CEMENT INTO PLACE.
7. CUT OFF WELLHEAD AND INSTALL ABANDONMENT MARKER OR SUBSURFACE PLATE AS DIRECTED BY REGULATORY AUTHORITIES.
8. RDMO. TURN WELL OVER TO OPERATIONS FOR LOCATION REHABILITATION.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.  
**U-02149**

6. If Indian, Allottee or Tribe Name  
N/A

7. If Unit or CA, Agreement Designation  
**RED WASH UNIT**

8. Well Name and No.  
**RED WASH UNIT 18 41-19C**

9. API Well No.  
**43-047-15147**

10. Field and Pool, or Exploratory Area  
**RED WASH - GREEN RIVER**

11. County or Parish, State  
**UINTAH, UTAH**

**SUBMIT IN TRIPLICATE**

1. Type of Well  
Oil Gas  
 Well  Well  Other

2. Name of Operator  
**CHEVRON U.S.A. PRODUCTION COMPANY**

3. Address and Telephone No  
**11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4306**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**730' FNL & 730' FEL (NE NE) SECTION 19, T7S, R24E, SLBM**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

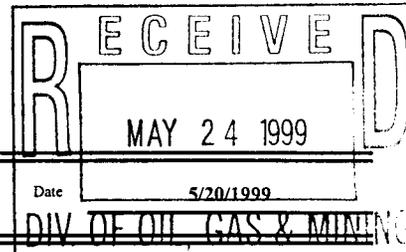
(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

**THIS WELL WAS PLUGGED AND ABANDONED 5/12/99 AS FOLLOWS:**

- CICE @ 4077' SPOT 10 SX ON CICR
- PERFORATE 4 SPF @ 356' COULD NOT PUMP INTO PERFS. SPOT A BALANCED PLUG FROM 3585' TO 3356' W 43 SX CEMENT
- PERFORATE 4 SPF @ 2910'. SET CICR @ 2821' PUMP 60 SX BELOW CICR SPOT 25 SX ON CICR
- PERFORATE 4 SPF @ 510' MIX AND PUMP 190 SX CEMENT DOWN 7" AND UP 7" X 9 5/8" CSG TO SURFACE
- CUT OFF W.H.
- INSTALL DRY HOLE PLATE

All surface facilities and equipment have been removed. We request permission to bury the cellar 4' below the surface, and to remove the existing surface gas line. We intend to reclaim the location and access road.



14. I hereby certify that the foregoing is true and correct.  
Signed D. C. BEAMAN Title COMPUTER SYSTEMS OPERATOR

(This space for Federal or State office use)  
Approved by: Accepted by the Utah Division of Oil, Gas and Mining Title COPY SENT TO OPERATOR  
Date: 6-3-99  
Conditions of approval, if any: \_\_\_\_\_ Initials: CBP

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.  
Date: 5-26-99  
By: NSH

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT--" for such proposals

***SUBMIT IN TRIPLICATE***

1. Type of Well  
Oil Gas  
 Well  Well  Other MULTIPLE WELLS SEE ATTACHED LIST

2. Name of Operator  
**CHEVRON U.S.A. INC.**

3. Address and Telephone No  
**11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4300**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name  
N/A

7. If Unit or CA, Agreement Designation  
**RED WASH UNIT  
I-SEC NO 761**

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area  
**RED WASH - GREEN RIVER**

11. County or Parish, State  
**UINTAH, UTAH**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

As of January 1, 2000 Chevron U.S.A. INC. resigns as Operator of the Red Wash Unit. The Unit Number is I-SEC NO 761 effective October 31, 1950.

The successor operator under the Unit Agreement will be Shenandoah Energy Inc.  
475 17th Street, Suite 1000  
Denver, CO 80202

Agreed and accepted to this 29th day of December, 1999

Shenandoah Energy Inc.  
By: *Mitchell L. Solich*  
Mitchell L. Solich  
President

**RECEIVED**  
**DEC 30 1999**  
DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.  
Signed A. E. Wacker Title Assistant Secretary Date 12/29/99

(This space for Federal or State office use)

Approved by: \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

# RECEIVED

FEB 07 2000

DIVISION OF  
OIL, GAS AND MINING

IN REPLY REFER TO  
UT-931

February 4, 2000

Shenandoah Energy Inc.  
Attn: Rae Cusimano  
475 17<sup>th</sup> Street, Suite 1000  
Denver, Colorado 80202

Re: Red Wash Unit  
Uintah County, Utah

Gentlemen:

On December 30, 1999, we received an indenture whereby Chevron U.S.A. Inc. resigned as Unit Operator and Shenandoah Energy Inc. was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 4, 2000. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Red Wash Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0969 will be used to cover all operations within the Red Wash Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

cc: Chevron U.S.A. Inc.

bcc: Field Manager - Vernal (w/enclosure)

~~Division of Oil, Gas & Mining~~  
Minerals Adjudication Group U-932  
File - Red Wash Unit (w/enclosure)  
MMS - Data Management Division  
Agr. Sec. Chron  
Fluid Chron

UT931:TAThompson:tt:2/4/00

Well Status Report  
Utah State Office  
Bureau of Land Management

Lease	Api Number	Well Name	QTR	Section	Township	Range	Well Status	Operator
** Inspection Item: 8920007610								
UTU0566	4304715135	1 (41-26B) RED WASH NENE	26	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU082	4304715141	10 (12-23B) RED WASH SWNW	23	T	7S	R23E OSI	CHEVRON U S A INCORPORATED	
UTU0559	4304715219	100A (43-21A) RED WA NESE	21	T	7S	R22E WIW	CHEVRON U S A INCORPORATED	
UTU0567	4304715220	101 (34-21B) RED WAS SWSE	21	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0561	4304715221	102 (41-24A) RED WAS SENE	24	T	7S	R22E WIW	CHEVRON U S A INCORPORATED	
UTU081	4304715222	103 (34-15B) RED WAS SWSE	15	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
<del>UTU0559</del>	<del>4304715223</del>	<del>104 (14-22A) RED WAS SWSW</del>	<del>22</del>	<del>T</del>	<del>7S</del>	<del>R22E ABD</del>	<del>CHEVRON U S A INCORPORATED</del>	
<del>UTU0560</del>	<del>4304716487</del>	<del>105 (32-29A) RED WAS SWNE</del>	<del>29</del>	<del>T</del>	<del>7S</del>	<del>R22E P+A</del>	<del>CHEVRON U S A INCORPORATED</del>	
<del>UTU02148</del>	<del>4304715224</del>	<del>106 (12-17C) RED WAS SWNW</del>	<del>17</del>	<del>T</del>	<del>7S</del>	<del>R24E ABD</del>	<del>CHEVRON U S A INCORPORATED</del>	
<del>UTU0558</del>	<del>4304715225</del>	<del>107 (12-28A) RED WAS SWNW</del>	<del>28</del>	<del>T</del>	<del>7S</del>	<del>R22E P+A</del>	<del>CHEVRON U S A INCORPORATED</del>	
UTU0567	4304715226	108 (32-21B) RED WAS SWNE	21	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU02025	4304715227	109 (21-28B) RED WAS NENW	28	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0566	4304715142	11 (34-27B) RED WASH SWSE	27	T	7S	R23E WIW	CHEVRON U S A INCORPORATED	
UTU0559	4304715228	110 (23-23A) RED WAS NESW	23	T	7S	R22E POW	CHEVRON U S A INCORPORATED	
UTU0561	4304715229	111 (32-24A) RED WAS SWNE	24	T	7S	R22E TA	CHEVRON U S A INCORPORATED	
UTU0558	4304715230	112 (32-28A) RED WAS SWNE	28	T	7S	R22E POW	CHEVRON U S A INCORPORATED	
<del>UTU0558</del>	<del>4304715232</del>	<del>114 (41-28A) RED WAS NENE</del>	<del>28</del>	<del>T</del>	<del>7S</del>	<del>R22E P+A</del>	<del>CHEVRON U S A INCORPORATED</del>	
UTU02030	4304715233	115 (21-19B) RED WAS NENW	19	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
<del>UTU0558</del>	<del>4304715234</del>	<del>116 (23-28A) RED WAS NESW</del>	<del>28</del>	<del>T</del>	<del>7S</del>	<del>R22E P+A</del>	<del>CHEVRON U S A INCORPORATED</del>	
<del>UTU0560</del>	<del>4304716488</del>	<del>117 (14-21A) RED WAS SWSW</del>	<del>21</del>	<del>T</del>	<del>7S</del>	<del>R22E P+A</del>	<del>CHEVRON U S A INCORPORATED</del>	
UTU0560	4304715236	119 (43-29A) RED WAS NESE	29	T	7S	R22E POW	CHEVRON U S A INCORPORATED	
<del>UTU082</del>	<del>4304716474</del>	<del>12 (41-24B) RED WASH NENE</del>	<del>24</del>	<del>T</del>	<del>7S</del>	<del>R23E ABD</del>	<del>CHEVRON U S A INCORPORATED</del>	
UTU02025	4304715237	120 (23-28B) RED WAS NESW	28	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU081	4304715238	121 (13-13B) RED WAS NWSW	13	T	7S	R23E PGW	CHEVRON U S A INCORPORATED	
UTU081	4304715239	122 (24-14B) RED WAS SESW	14	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
<del>UTSL066446A</del>	<del>4304715240</del>	<del>123 (43-13A) RED WAS NESE</del>	<del>13</del>	<del>T</del>	<del>7S</del>	<del>R22E ABD</del>	<del>CHEVRON U S A INCORPORATED</del>	
<del>UTU0558</del>	<del>4304715241</del>	<del>124 (14-28A) RED WAS SWSW</del>	<del>28</del>	<del>T</del>	<del>7S</del>	<del>R22E P+A</del>	<del>CHEVRON U S A INCORPORATED</del>	
UTU02030	4304715242	125 (34-19B) RED WAS SWSE	19	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0560	4304715243	126 (41-29A) RED WAS NENE	29	T	7S	R22E POW	CHEVRON U S A INCORPORATED	
UTU02030	4304715244	127 (12-19B) RED WAS SWNW	19	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
<del>UTU0559</del>	<del>4304715245</del>	<del>128 (32-23A) RED WAS SWNE</del>	<del>23</del>	<del>T</del>	<del>7S</del>	<del>R22E ABD</del>	<del>CHEVRON U S A INCORPORATED</del>	
UTU081	4304715246	129 (14-15B) RED WAS SWSW	15	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU081	4304715143	13 (14-22B) RED WASH SWSW	22	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
<del>UTSL071965</del>	<del>4304715247</del>	<del>130 (32-27C) RED WAS SWNE</del>	<del>27</del>	<del>T</del>	<del>7S</del>	<del>R24E P+A</del>	<del>CHEVRON U S A INCORPORATED</del>	
<del>UTU0559</del>	<del>4304715248</del>	<del>131 (41-22A) RED WAS NENE</del>	<del>22</del>	<del>T</del>	<del>7S</del>	<del>R22E P+A</del>	<del>CHEVRON U S A INCORPORATED</del>	
<del>UTU0823</del>	<del>4304715249</del>	<del>132 (32-5F) RED WASH SWNE</del>	<del>5</del>	<del>T</del>	<del>8S</del>	<del>R24E ABD</del>	<del>CHEVRON U S A INCORPORATED</del>	
UTU0566	4304715250	133 (41-34B) RED WAS NENE	34	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
<del>UTU02025</del>	<del>4304716489</del>	<del>134 (14-28B) RED WAS SWSW</del>	<del>28</del>	<del>T</del>	<del>7S</del>	<del>R23E ABD</del>	<del>CHEVRON U S A INCORPORATED</del>	
<del>UTU0416</del>	<del>4304715251</del>	<del>135 (12-18B) RED WAS SWNW</del>	<del>18</del>	<del>T</del>	<del>7S</del>	<del>R23E ABD</del>	<del>CHEVRON U S A INCORPORATED</del>	
UTU02030	4304715252	136 (43-19B) RED WAS NESE	19	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU02030	4304715253	137 (34-28B) RED WAS SWSE	28	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU02025	4304715254	138 (41-30B) RED WAS NENE	30	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
<del>UTU02025</del>	<del>4304716490</del>	<del>139 (43-29B) RED WAS NESE</del>	<del>29</del>	<del>T</del>	<del>7S</del>	<del>R23E ABD</del>	<del>CHEVRON U S A INCORPORATED</del>	
UTU081	4304715144	14 (14-13B) RED WASH SWSW	13	T	7S	R23E WIWSI	CHEVRON U S A INCORPORATED	
UTU081	4304715255	140 (24-22B) RED WAS SESW	22	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0566	4304715256	141 (11-27B) RED WAS NWNW	27	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
<del>UTU0574</del>	<del>4304716491</del>	<del>142 (12-33A) RED WAS SWNW</del>	<del>33</del>	<del>T</del>	<del>7S</del>	<del>R22E P+A</del>	<del>CHEVRON U S A INCORPORATED</del>	
UTU081	4304715257	143 (33-14B) RED WAS NWSE	14	T	7S	R23E POW	CHEVRON U S A INCORPORATED	

Well Status Report  
Utah State Office  
Bureau of Land Management

Lease	Api Number	Well Name	QTR	Section	Township	Range	Well Status	Operator
UTU0116	4304715258	144 (21-18B) RED WAS NENW	18	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU081	4304715259	145 (24-13B) RED WAS SESW	13	T	7S	R23E OSI	CHEVRON U S A INCORPORATED	
<del>UTU0559</del>	<del>4304716492</del>	<del>146 (12-21A) RED WAS SWNW</del>	<del>21</del>	<del>T</del>	<del>7S</del>	<del>R22E P+A</del>	<del>CHEVRON U S A INCORPORATED</del>	
UTU081	4304715260	147 (22-22B) RED WAS SENW	22	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU081	4304715261	148 (13-22B) RED WAS NWSW	22	T	7S	R23E WIW	CHEVRON U S A INCORPORATED	
<del>UTU0571</del>	<del>4304715262</del>	<del>149 (21-33A) RED WAS NENW</del>	<del>33</del>	<del>T</del>	<del>7S</del>	<del>R22E P+A</del>	<del>CHEVRON U S A INCORPORATED</del>	
UTU02148	4304715145	15 (32-17C) RED WASH SWNE	17	T	7S	R24E PGW	CHEVRON U S A INCORPORATED	
UTU081	4304715263	150 (31-22B) RED WAS NWNE	22	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU081	4304715264	151 (42-14B) RED WAS SENE	14	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
<del>UTU02148</del>	<del>4304716493</del>	<del>152 (41-17C) RED WAS NENE</del>	<del>17</del>	<del>T</del>	<del>7S</del>	<del>R24E P+A</del>	<del>CHEVRON U S A INCORPORATED</del>	
UTU02025	4304715265	153 (14-29B) RED WAS SWSW	29	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
STATE	4304716494	154 (41-32B) RED WAS NENE	32	T	7S	R23E P+A	CHEVRON USA INC	
<del>UTU0571</del>	<del>4304715266</del>	<del>155 (23-33A) RED WAS NESW</del>	<del>33</del>	<del>T</del>	<del>7S</del>	<del>R22E P+A</del>	<del>CHEVRON U S A INCORPORATED</del>	
UTU081	4304715267	156 (23-15B) RED WAS NESW	15	T	7S	R23E WIW	CHEVRON U S A INCORPORATED	
UTU02025	4304715268	158 (32-30B) RED WAS SWNE	30	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
<del>UTU0571</del>	<del>4304715269</del>	<del>159 (14-33A) RED WAS SWSW</del>	<del>33</del>	<del>T</del>	<del>7S</del>	<del>R22E P+A</del>	<del>CHEVRON U S A INCORPORATED</del>	
UTU02030	4304716475	16 (43-28B) RED WASH NESE	28	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU081	4304715270	160 (32-15B) RED WAS SWNE	15	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU02030	4304715271	161 (14-20B) RED WAS SWSW	20	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU02030	4304715272	162 (12-20B) RED WAS SWNW	20	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
<del>UTU0570</del>	<del>4304715273</del>	<del>163 (34-33A) RED WAS SWSE</del>	<del>33</del>	<del>T</del>	<del>7S</del>	<del>R22E P+A</del>	<del>CHEVRON U S A INCORPORATED</del>	
UTU02025	4304715274	164 (12-28B) RED WAS SWNW	28	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0566	4304715275	165 (32-26B) RED WAS SWNE	26	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
<del>UTU0562</del>	<del>4304715276</del>	<del>166 (23-14A) RED WAS NESW</del>	<del>14</del>	<del>T</del>	<del>7S</del>	<del>R22E ABD</del>	<del>CHEVRON U S A INCORPORATED</del>	
UTU0567	4304715277	167 (23-21B) RED WAS NESW	21	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU082	4304715278	168 (23-24B) RED WAS NESW	24	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0569	4304715146	17 (41-20B) RED WASH NENE	20	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU081	4304716495	170 (41-15B) RED WAS NENE	15	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
<del>UTU0570</del>	<del>4304715279</del>	<del>171 (32-33A) RED WAS SWNE</del>	<del>33</del>	<del>T</del>	<del>7S</del>	<del>R22E P+A</del>	<del>CHEVRON U S A INCORPORATED</del>	
UTU02030	4304715280	172 (21-30B) RED WAS NENW	30	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0569	4304716496	173 (21-21B) RED WAS NENW	21	T	7S	R23E WIW	CHEVRON U S A INCORPORATED	
UTU0933	4304715281	174 (21-20B) RED WAS NENW	20	T	7S	R23E WIW	CHEVRON U S A INCORPORATED	
<del>UTU0558</del>	<del>4304715282</del>	<del>175 (34-28A) RED WAS SWSE</del>	<del>28</del>	<del>T</del>	<del>7S</del>	<del>R22E ABD</del>	<del>CHEVRON U S A INCORPORATED</del>	
UTU02030	4304715283	176 (31-28B) RED WAS NWNE	28	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU02030	4304715284	177 (42-28B) RED WAS SENE	28	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU081	4304715285	178 (22-13B) RED WAS SENW	13	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
<del>UTU0570</del>	<del>4304715286</del>	<del>179 (43-33A) RED WAS NESE</del>	<del>33</del>	<del>T</del>	<del>7S</del>	<del>R22E P+A</del>	<del>CHEVRON U S A INCORPORATED</del>	
<del>UTU02149</del>	<del>4304715147</del>	<del>18 (41-19C) RED WASH NENE</del>	<del>19</del>	<del>T</del>	<del>7S</del>	<del>R24E ABD</del>	<del>CHEVRON U S A INCORPORATED</del>	
UTU082	4304715287	180 (31-23B) RED WAS NWNE	23	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU02025	4304715288	181 (34-30B) RED WAS SWSE	30	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0933	4304716497	182 (14-21B) RED WAS SWSW	21	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU081	4304715289	183 (33-13B) RED WAS NWSE	13	T	7S	R23E WIW	CHEVRON U S A INCORPORATED	
UTU0566	4304715290	184 (23-26B) RED WAS NESW	26	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU081	4304716498	185 (41-14B) RED WAS NENE	14	T	7S	R23E WIWSI	CHEVRON U S A INCORPORATED	
<del>UTU02030</del>	<del>4304716499</del>	<del>186 (12-30B) RED WAS SWNW</del>	<del>30</del>	<del>T</del>	<del>7S</del>	<del>R23E P+A</del>	<del>CHEVRON U S A INCORPORATED</del>	
UTU02030	4304715291	188 (23-20B) RED WAS NESW	20	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
STATE	4304715292	189 (41-16B) RED WAS NENE	16	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0566	4304715148	19 (34-26B) RED WASH SWSE	26	T	7S	R23E GSI	CHEVRON U S A INCORPORATED	
<del>UTU0560</del>	<del>4304716500</del>	<del>190 (34-29A) RED WAS SWSE</del>	<del>29</del>	<del>T</del>	<del>7S</del>	<del>R22E P+A</del>	<del>CHEVRON U S A INCORPORATED</del>	

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH		4-KAS
2. CDW	<input checked="" type="checkbox"/>	5- <del>810</del>
3. JLT		6-FILE

Enter date after each listed item is completed

**X Change of Operator (Well Sold)**

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective:

**01-01-2000**

**FROM:** (Old Operator):

CHEVRON USA INC

Address: 11002 E. 17500 S.

VERNAL, UT 84078-8526

Phone: 1-(435)-781-4300

Account No. N0210

**TO:** ( New Operator):

SHENANDOAH ENERGY INC

Address: 11002 E. 17500 S.

VERNAL, UT 84078

Phone: 1-(435)-781-4300

Account N4235

**CA No.**

**Unit: RED WASH**

**WELL(S)**

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
RWU 190 (34-29A)	43-047-16500	99998	29-07S-22E	FEDERAL	IW	PA
RWU 179 (43-33A)	43-047-15286	5670	33-07S-22E	FEDERAL	OW	PA
RWU 192 (41-33A)	43-047-15294	5670	33-07S-22E	FEDERAL	OW	P
RWU 178 (22-13B)	43-047-15285	5670	13-07S-23E	FEDERAL	OW	TA
RWU 191 (12-27B)	43-047-15293	99998	14-07S-23E	FEDERAL	IW	PA
RWU 194 (12-14B)	43-047-15296	5670	14-07S-23E	FEDERAL	OW	P
RWU 189 (41-16B)	43-047-15292	5670	16-07S-23E	STATE	OW	P
RWU 188 (23-20B)	43-047-15291	5670	20-07S-23E	FEDERAL	OW	TA
RWU 180 (31-23B)	43-047-15287	5670	23-07S-23E	FEDERAL	OW	TA
RWU 193 (43-24B)	43-047-15295	5670	24-07S-23E	FEDERAL	GW	P
RWU 184 (23-26B)	43-047-15290	5670	26-07S-23E	FEDERAL	OW	TA
RWU 19 (34-26B)	43-047-15148	5670	26-07S-23E	FEDERAL	GW	P
RWU 176 (31-28B)	43-047-15283	5670	28-07S-23E	FEDERAL	OW	TA
RWU 177 (42-28B)	43-047-15284	5670	28-07S-23E	FEDERAL	OW	TA
RWU 20 (41-29B)	43-047-15149	5670	29-07S-23E	FEDERAL	OW	PA
RWU 181 (34-30B)	43-047-15288	5670	30-07S-23E	FEDERAL	OW	P
RWU 186 (12-30B)	43-047-16499	99998	30-07S-23E	FEDERAL	IW	PA
RWU 198 (21-33B)	43-047-15300	5670	33-07S-23E	FEDERAL	OW	PA
RWU 196 (23-17C)	43-047-15298	5670	17-07S-24E	FEDERAL	GW	P
RWU 195 (43-18C)	43-047-15297	5670	18-07S-24E	FEDERAL	OW	PA
RWU 18 (41-19C)	43-047-15147	5670	19-07S-24E	FEDERAL	GW	PA
RWU 197 (43-21C)	43-047-15299	5670	21-07S-24E	FEDERAL	OW	PA

**OPERATOR CHANGES DOCUMENTATION**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12-30-1999
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 08-09-2000

3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 08-23-2000
4. Is the new operator registered in the State of Utah: YES Business Number: 224885
5. If **NO**, the operator was contacted on: \_\_\_\_\_
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/04/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 02/04/2000
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC") Pro:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: \_\_\_\_\_

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 09/18/2000
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 09/18/2000
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: 159261960

**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: \_\_\_\_\_

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: 3-2-01

**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: \_\_\_\_\_

**COMMENTS:**

\_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_