

As of January 6, 1965, after the telephone
conversation between Mr. Baker &
Kathy Warner, all of the Horseshoe
Bend Area will have been released.
The releasing of these wells was
requested by Mr Baker on the
above date. SH.

Confirmed by Sharon Hunt on
Jan 6, 1965

FILE NOTATIONS

Entered in NID File _____
 Entered On S R Sheet _____
 Location Map Pinned _____ ✓
 Card Indexed _____
 IWR for State or Fee Land _____

Checked by Chief PMB
 Copy NID to Field Office _____
 Approval Letter _____
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 2-5-65
 OW _____ WW _____ TA _____
 GW _____ OS _____ PA _____

Location Inspected _____
 Bond released _____
 State of Fee Land _____

LOGS FILED

Driller's Log 3-8-65
 Electric Logs (No.) 3
 E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____
 Lat _____ Mi-L _____ Sonic DR ✓ Others _____

Cement Band
Casing Collar Log

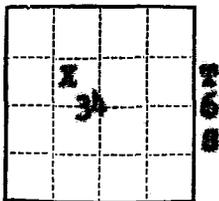
CHD
 04/17/12

Copy NHC

Land Office **Salt Lake City**
Lease No. **U-08872**
Unit _____

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



R 21 E

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

** Surveyed Plat* **Vernal, Utah** **October 15**, 19 **64**
** 2026'* Well No. **Federal #2 22-34** is located **2026'** ft. from **(N)** line and **1836'** ft. from **(W)** line of sec. **34**
** 1838'*
SW **SE 1/4 NW 1/4 34** **6S** **R1E** **S12M**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Horsehead Bend **Utah** **Utah**
(Field) (County or Subdivision) (State or Territory)

Kelly Bushing

The elevation of the ~~datum~~ above sea level is **4799** ft. (*estimated*)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to drill a test well for oil or gas to be completed in the lower Green River formation.

- 8-5/8" casing to be cemented at + 225'
- 5-1/2" casing to be cemented below lowermost productive interval with sufficient cement to cover all producing zones and all significant water sands.
- Estimated Tops: Green River - 3560'
- "H" Point - 6000'
- "K" Point - 6650'
- Wasatch - 7025'

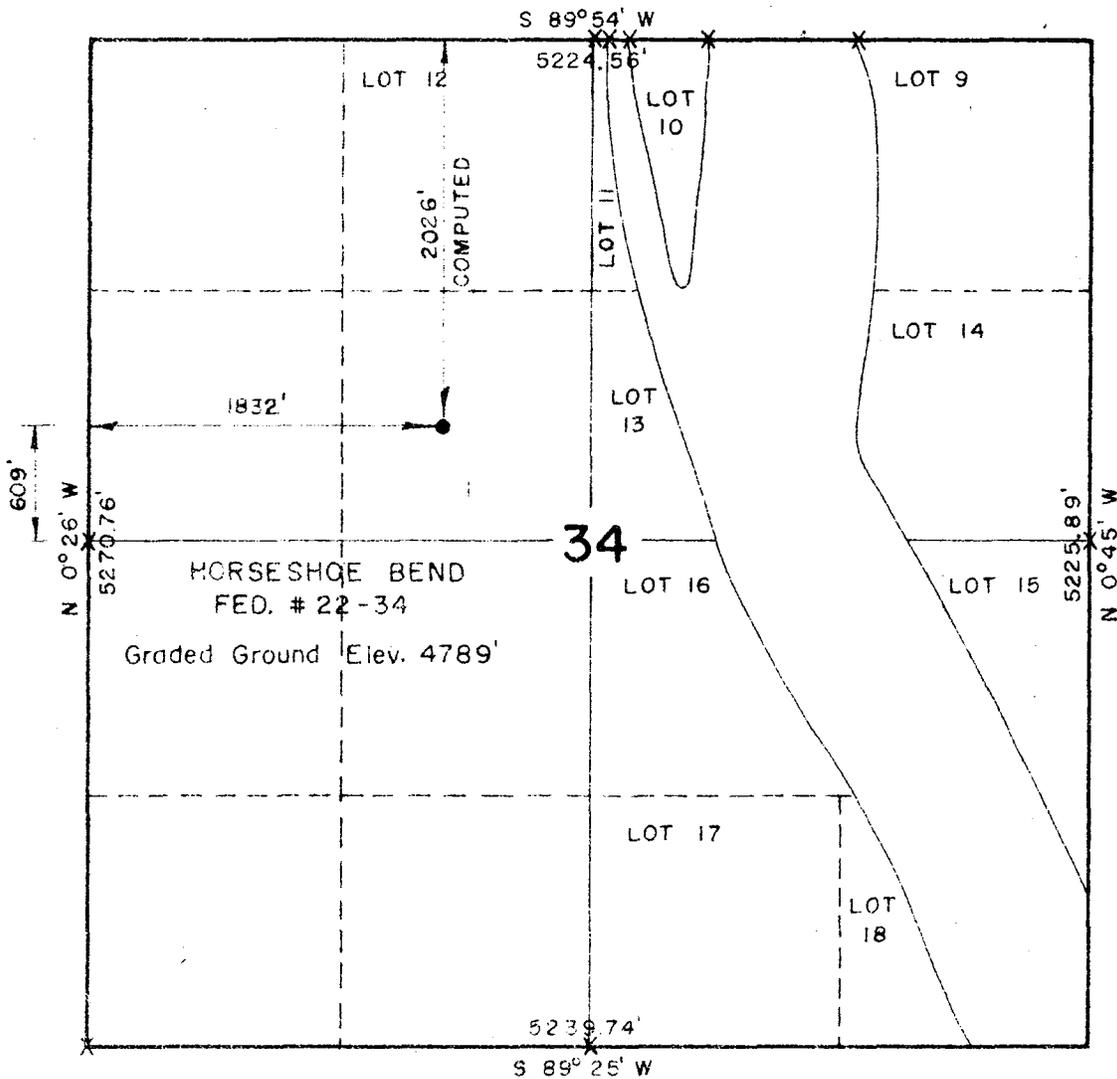
Verbal approval received in Tel-Con George Brown - Frank Baker 10-16-64.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **California Oil Company, Western Division**
 Address **P. O. Box 455**
Vernal, Utah
 Original Signed by **R. W. PATTERSON**
 By **R. W. PATTERSON**
 Title **Unit Superintendent**

UGGS, SLC-3; OMOCC, SLC-3; ~~_____~~; File-1

T 6 S, R 21 E, SLB & M



X = Corners Located (Brass Cap)

Scale: 1" = 1000'

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND SURVEYING

P. O. Box 100
Washington, D. C. 20540

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Nelson Marshall
Registered Land Surveyor
Utah Registration No. 2451

PARTY N. J. Marshall
L. Kay

SURVEY
CALIFORNIA OIL CO. FED # 22-34 WELL LOCATION,
LOCATED AS SHOWN IN THE SE 1/4 NW 1/4 OF
SECTION 34, T 6 S, R 21 E, SLB & M, UTAH
COUNTY, UTAH

DATE 21 Aug. 1964
REFERENCES G.L.O. Plat
Approved May 1, 1964

FILE Calif. Oil

WEATHER Wind - Hot

October 19, 1964

California Oil Company
Western Division
P.O. Box 455
Vernal, Utah

RE: Notice of Intention to Drill Well No.
Federal #2, 22-34, 2034' FNL 1836' FWL,
Sec. 34, T. 6 S., R. 21 E., Uintah County,
Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above well is hereby granted. However, this approval is conditional upon a surveyor's plat being furnished this office in accordance with Rule C-4 (a), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

As soon as you have determined that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Office: DA 8-5771, DA 8-5772 or DA 8-5773
Home: CR 7-2890, Salt Lake City, Utah

This approval terminates within 90 days if this well has not been spudded within said period. Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,
OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT,
EXECUTIVE DIRECTOR

CBF:sch

cc: Rodney Smith, Dist. Eng.
U. S. Geological Survey - Salt Lake City, Utah
H. L. Coonts, Petroleum Engineer
Oil & Gas Conservation Commission - Moab, Utah

COMMISSIONERS
C. R. HENDERSON
CHAIRMAN
M. V. HATCH
C. S. THOMSON
B. H. CROFT
C. P. OLSON

EXECUTIVE DIRECTOR
C. B. FEIGHT



PETROLEUM ENGINEERS
PAUL W. BURCHELL
CHIEF ENGINEER
SALT LAKE CITY
HARVEY L. COONTS
BOX 266
MOAB, UTAH

THE STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION



348 East South Temple
Suite 301
Salt Lake City, Utah

October 27, 1964

California Oil Company, Western Division
P. O. Box 455
Vernal, Utah

Attention: Mr. R. W. Patterson, Unit Superintendent

Re: Well No. Horseshoe Bend Federal #2 (22-34)
Sec. 34, T. 6 S., R. 21 E.,
Uintah County, Utah

Gentlemen:

Reference is made to our approval letter dated October 19, 1964. Approval to drill the above mentioned well was conditional upon a surveyor's plat being furnished this office in accordance with Rule C-4(a) of our rules and regulations. As of this date we have not received said plat.

Your immediate attention is requested in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

kgw

Attached per your request are two copies of above plat.

4.

October 27, 1964

California Oil Company, Western Division
P. O. Box 455
Vernal, Utah

Attention: Mr. R. W. Patterson, Unit Superintendent

Re: Well No. Horseshoe Bend Federal #2 (22-34)
Sec. 34, T. 6 S., R. 21 E.,
Uintah County, Utah

Gentlemen:

Reference is made to our approval letter dated October 19, 1964. Approval to drill the above mentioned well was conditional upon a surveyor's plat being furnished this office in accordance with Rule C-4(a) of our rules and regulations. As of this date we have not received said plat.

Your immediate attention is requested in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

kgw

U.

Copy Made

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE _____
LEASE NUMBER _____
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Horseshoe Bend

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 19 64,

Agent's address P. O. Box 455 Company California Oil Co., Western Div.

Vernal, Utah Signed R. W. PATTERSON

Phone 789-2442 Agent's title Unit Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 34	6S	21E	Horseshoe Bend Federal #2 (22-34)							
<u>Present Conditions</u>										
Total Depth: <u>4037'</u>										
Casing: <u>8-5/8", 24#, J-55 cemented at 235.30' with 135 sacks reg cement containing 2% CaCl₂ and 3% NaCl₂.</u>										
<u>Operations Conducted</u>										
Moved in Signal Drilling & Exploration, Inc. Spudded in at 3:00 A.M. 10-19-64. Drilled 12-1/4" hole to 239'. Cemented in place 8-5/8" casing to 235.30' with 135 sacks cement. Drilling 7-7/8" hole at 4037'.										

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 49-2266.5
Approval expires 12/31/30
SALT LAKE CITY

LAND OFFICE _____
LEASE NUMBER _____
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Horseshoe Bend

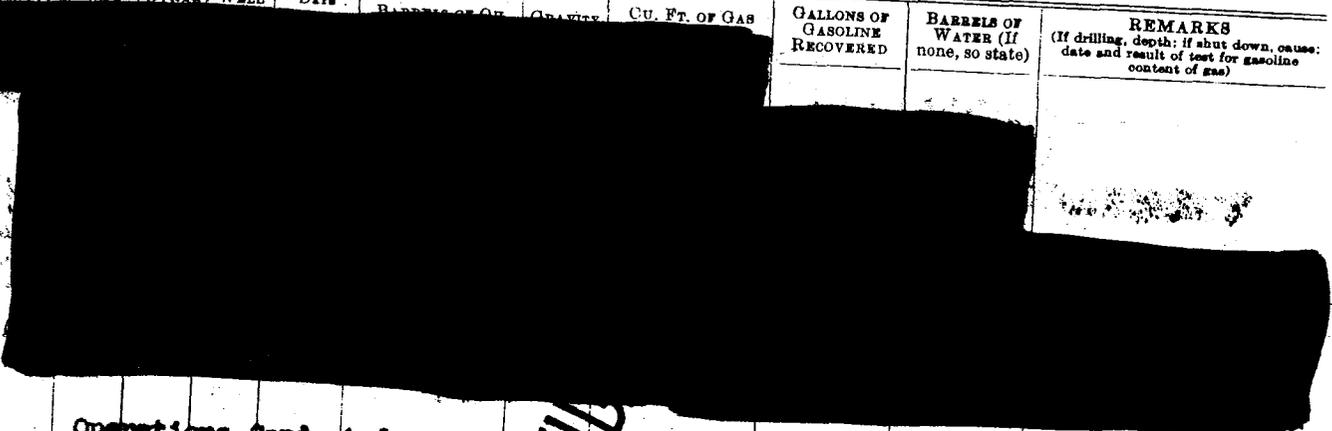
The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1934

Agent's address P. O. Box 455 Company CALIFORNIA OIL CO., Western Div.

Verona, Utah Signed R. W. PATTERSON

Phone 789-2442 Agent's title Unit Superintendent

SEC. AND	TWP.	RANGE	WELL	DAYS	BARRELS OF OIL	CU. FT. OF GAS	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
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Operations Conducted

Ran in hole w/tubing production string, pump & rods.

68 21E Horseshoe Bend Federal #2 (22-34)

Present Conditions

Total Depth: 6853'

Casing: 8-5/8", 24#, J-55 cemented at 235.30' with 135 sacks reg. cement containing 2% CaCl₂ and 3% NaCl.

Operations Conducted

Drilling 7 7/8" hole at 6853'

CONFIDENTIAL

SE NW 34

NOTE.—There were 2416.49 runs or sales of oil; No M cu. ft. of gas sold;

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 1000, 210-2; CASCO-210-1; Denver-1; File-1

December 4, 1964

California Oil Company
P.O. Box 455
Vernal, Utah

Re: Well No. Horseshoe Bend Federal
#2 (22-34)
Sec. 34, T. 6S., R. 21 E.,
Uintah County, Utah

Gentlemen:

It has come to the attention of this office that you might want the above mentioned well held Confidential. If so, would you please refer to Rule C-5 (b), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

Please notify this office by letter as soon as possible if you desire said well to be held Confidential. If we do not hear from you by December 18, 1964 we will assume this information on this well can be released.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

KGW: sch



CALIFORNIA OIL COMPANY

WESTERN DIVISION

P. O. BOX 455 • VERNAL • UTAH

December 7, 1964

The State of Utah,
Oil & Gas Conservation Commission,
348 East South Temple,
Suite 301,
Salt Lake City, Utah

Re: Federal No. 2 (22-34)
Horseshoe Bend Area
Sec. 34, T6S, R21E
Uintah County, Utah

Gentlemen:

In reply to your letter dated December 4, 1964. We wish to hold all information on the subject well confidential.

Yours very truly,

CALIFORNIA OIL COMPANY
WESTERN DIVISION

FBB/rvs

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.
Salt Lake City
LAND OFFICE _____
LEASE NUMBER _____
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Horseshoe Bend
The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1965.

Agent's address P. O. Box 455 Company California Oil Co., Western Div.
Vernal, Utah Signed R. W. PATTERSON Original Signed By R. W. PATTERSON
Phone 739-8442 Agent's title Unit Superintendent

REMARKS
(If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)
SE SW 34	6S	21E	N2B Federal #1 (24-34)	31	1,033	29	676		257
SE SW 34	6S	21E	N2B Federal #2 (22-34)						

Present Conditions
Total Depth: 7375'
Casing: 8-5/8", 244', J-55 cemented at 235' with 135 sacks reg. cement containing 2% CaCl₂ & 3% NaCl.
3-1/2", 15-1/24', 174', J-55 cemented at 7205' with 700 sacks 50/50 poamix cement containing 10% salt & 17% CFR-2 in 2 stages. D.V. collar at 3463'.

Operations Conducted
Moved in J. V. Gibson completion rig 1-29-65. Drilled out D.V. tool at 3463'. Tagged bottom at 7159'. Ran Schl. Cement Bond and Gamma-Collar logs. Perforated at 6621, 6690 (J₁), 6739 (K₁), 6771, 6777, 6783 (K₂) with 4-way combination jets. Spotted 150 gal MCA acid to perfs 6783'.

SE SW 27 6S 21E N2B #3 (24-27)
Present Conditions
Total Depth: 3611'
Casing: 15" culvert at 39' with 125 sacks reg. cement containing 3% CaCl₂.
8-5/8", 244', J-55 cemented at 404' with 230 sacks cement containing 2% NaCl.
3-1/2", 144', J-55 cemented at 3607' with 600 sacks 50/50 poamix cement containing 10% salt and 1% CFR-2, in 2 stages. D. V. collar at 1468'.

Operations Conducted
Moved in J. V. Gibson completion rig. Drilled out DV tool at 1468'. Schl. ran Cement Bond log, Gamma Ray Collar log combination, & perforated interval 3513-3532 with 4 jets/ft. Brake down perfs 3513-3532 w/750 gal MCA. Bradenhead fraced

NOTE.—There were 1,260.48 bbls runs or sales of oil; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the amount of production, unless otherwise specified.

California Oil Company

MUSE Shoe Bend

Present Conditions

Total Depth: 7379'

Casing: 8-5/8", 2 1/2", J-55 cemented at 235' with 135 sacks reg cement containing 2% CaCl₂ and 3% NaCl.
5-1/2", 1 1/2", 1 1/2", 1 1/2" J-55 cemented at 7205' with 700 sacks 50/50 posmix cement containing 10% salt and 1% CFR-2 in two stages. DV collar at 3463'.

Operations Conducted

Ran DST #4 (6825-53), 30 min flow test. NGTS. Rec 35' drlg mud. Pressures: IHH 3601, ISI 2625, IF 21, FF 21, PSI 1483, FHH 3601. Drld 7-7/8" to TD at 7379'. Ran Schl IES, Micro-caliper & Gamma-Sonic Logs. Ran DST #5 (7318-7379) 30 min flow test. NGTS. Rec 15' drlg mud. Pressures: IHH 3996, ISI 2666, IF 42, FF 42, FSI 2521, FHH 4034. DST #6A (7099-7138) Misrun. DST #7 (6918-6948) 60 min flow test. NGTS. Rec 100' gas cut HFP oil, 100' water cut mud & 255' mud cut water. Pressures: IHH 3788, ISI 3081, IF-147, FF 163, FSI 2977, FHH 3767. DST #8-A (6880-6905) Misrun. DST #9 (6830-6875) 60 min flow test. NGTS. Rec 25' sli gas cut HFP oil, 90' water cut mud, 450' mud cut water. Pressures: IHH 3829, ISI 2143, IF 139, FF 252, FSI 1919, FHH 3829. Cemented 5-1/2" casing thru shoe at 7205' and through DV collar at 3463 with a total of 700 sacks 50/50 posmix containing 10% salt & 1% CFR-2. Released rig at 9:00 p.m. 12-15-64.

CONFIDENTIAL

Released

NOTE.—There were 1282.29 runs or sales of oil; NO M cu. ft. of gas sold;
NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

PMP
KC

XXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXX
XXXXXXXXXXXX

348 East South Temple
Suite 301
Salt Lake City, Utah

California Oil Company
P. O. Box 455
Vernal, Utah

Attention: Mr. R. W. Patterson, Unit Superintendent

Re: Well No. Horseshoe Bend Federal #2 (22-34)
Sec. 34, T. 6 S., R. 21 E.,
Uintah County, Utah

Gentlemen:

We are in receipt of your well log for the above mentioned well. However, upon checking this information, we notice that you did not report the water sands encountered while drilling.

Please complete the enclosed Forms OGCC-8-X, and return to this office as soon as possible.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

cnp

Enclosure



CALIFORNIA OIL COMPANY

WESTERN DIVISION

P. O. BOX 455 • VERNAL • UTAH

January 19, 1965

CESSATION OF "CONFIDENTIAL" STATUS
CALOILWEST'S HORSESHOE BEND FEDERAL
LEASES, UINTAH COUNTY, UTAH

The State of Utah
Oil & Gas Conservation Commission
348 East South Temple Suite 301
Salt Lake City, Utah

Attention: Miss Kathy G. Warner
Records Clerk

Gentlemen:

In compliance with the agreement made during telephone conversation between F. B. Baker and yourself on January 6, 1965, this letter is notification to the Utah Oil & Gas Commission that it need no longer hold in confidence information relative to Caloilwest's drilling activity on its Horseshoe Bend Federal leases, Uintah County, Utah. Caloilwest's permission to release said information is inclusive herein.

Thank you for your previous attention and consideration.

Very truly yours,

R. W. PATTERSON
Unit Superintendent

LEB/mbb

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE _____
LEASE NUMBER **U-08872**
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Horseshoe Bend

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 19 65,

Agent's address P. O. Box 455 Company California Oil Co., Western Div.
Vernal, Utah Signed R. W. PATTERSON Original Signed by R. W. PATTERSON

Phone 789-2442 Agent's title Unit Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 34	68	21E	HSB Federal #2 (22-34)							<p><u>Present Conditions</u> Total Depth: <u>7379'</u> PHFD: <u>7160'</u> Casing: <u>8-5/8"</u>, <u>2 1/4"</u>, J-55 cemented at <u>235'</u> w/135 sacks Reg. cement containing <u>2% CaCl₂</u> & <u>3% NaCl</u>. <u>5-1/2"</u>, <u>15-1/2"</u> & <u>17"</u>, J-55 cemented at <u>7205'</u> w/700 sacks 50/50 Pozmix cement containing <u>10% salt</u> and <u>1% CFR-2</u> in two stages. D.V. collar at <u>3463'</u>.</p> <p><u>Operations Conducted</u> Broke down perfs <u>6783</u>, <u>6777</u> & <u>6771 (K_{Ab})</u>, <u>6739 (K_A)</u>, and <u>6690</u>, <u>6681 (J₁)</u> w/150 gal NCA to each perf. Bradenhead fraced perfs <u>6783</u>, <u>6777</u>, <u>6771 (K_{Ab})</u>, <u>6739 (K_A)</u>, and <u>6690</u>, <u>6681 (J₁)</u> down <u>5 1/2"</u> csg w/45,000 gal RC containing <u>45,000# RA 20/40 sand</u>, <u>3000# RA 8/12 glass beads</u>, <u>1000# HMB</u>, and <u>.05#/gal Adomite</u> to an avg rate of <u>38.7 BPM</u> at <u>3900 psi</u>. Cleaned out fill to <u>7160'</u> (PHFD). Ran Schlumberger RA Tracer Log (Gamma Ray). RIH with tubing prod. string, pump and rods. Released rig <u>2-5-65</u>.</p>
NW NW 35	68	21E	HSB Federal #4 (11-35)							<p><u>Present Conditions</u> Total Depth: <u>7415'</u> Casing: <u>13-3/8"</u>, <u>6 1/4"</u>, J-55 cemented at <u>385'</u> w/425 sacks reg. cmt. containing <u>2% HA-5</u>. <u>8-5/8"</u>, <u>3 1/2"</u> & <u>2 1/4"</u>, J-55 cemented at <u>3559'</u> w/400 sacks reg. cement containing <u>1% CFR-2</u>. <u>5-1/2"</u>, <u>15.5"</u> & <u>17"</u>, J-55 cemented at <u>7409.21'</u> w/500 sax 50/50 Pozmix containing <u>10% salt</u> and <u>1% CFR-2</u>.</p> <p><u>Operations Conducted</u> Finished cutting Core #1 (<u>6661-6717'</u>). Cut <u>56'</u>, rec. <u>54'</u>. Cut Core #2 (<u>6717-6743'</u>). Cut & rec. <u>26'</u>. Cut Core #3 (<u>6743-6829'</u>). Cut & recovered <u>86'</u>. Cut Core #4 (<u>6829-6908'</u>). Cut and recovered <u>79'</u>. Cut Core #5 (<u>6908-6992'</u>).</p>

NOTE.—There were 393.79 runs or sales of oil; No M cu. ft. of gas sold;
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Eng Log
3 copies
JAW

PH

FORM OGCC-8-X

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: HORSESHOE BEND FEDERAL #2 (22-34)

Operator CALIFORNIA OIL COMPANY Address Box 435 Vernal, UT. Phone 789-2440

Contractor _____ Address _____ Phone _____

Location SE 1/4 NW 1/4 Sec: 34 T. 6 S R. 21 E UINTAH County, Utah.

Water Sands: NONE

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	<u>From</u>	<u>To</u>		
1.				
2.				
3.				
4.				
5.				

(Continued on reverse side if necessary)

Formation Tops:

Remarks:

- NOTE:
- (a) Upon diminishing supply of forms, please inform the Commission
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form)
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.6

5. LEASE DESIGNATION AND SERIAL NO.

U-08872

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Horseshoe Bend Area

9. WELL NO.

Federal #2 (22-34)

10. FIELD AND POOL, OR WILDCAT

Horseshoe Bend

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

**Sec. 34, T6S, R21E
BLM.**

12. COUNTY OR PARISH
Utah

13. STATE
Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: DEEP-WATER WORK OVER DEEP-BEN PLUG BACK DIFF. RESRV. Other _____

2. NAME OF OPERATOR
California Oil Company, Western Division

3. ADDRESS OF OPERATOR
P. O. Box 455, Vernal, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **2026 S of N Line, 1832' E of W Line Sec. 34**
At top prod. interval reported below **Straight Hole**
At total depth _____

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUNDED **10-19-1964** 16. DATE T.D. REACHED **12-9-64** 17. DATE COMPL. (Ready to prod.) **2-2-1965** 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* **4789 G.L.** 19. ELEV. CASINGHEAD **4786**

20. TOTAL DEPTH, MD & TVD **7379** 21. PLUG, BACK T.D., MB & TVD **7360 FEED** 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY **0-7379** ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION, TOP, BOTTOM, NAME (MD AND TVD)* **6681-6783 ANN. River** 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **IRM, Micro-Caliper, Gamma Sonic, Cement Bond, Gamma-Caliper & RA Tracer** 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 3/8	24	837'	1 1/2"	135 Sacks Cement	
7 1/2	17 1/2 & 15 1/2	785'	1 7/8"	700 Sacks Cement	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 1/2"	6651	

31. PERFORATION RECORD (Interval, size and number)
4-1/2" Jets at 6681, 6690, 6739, 6771, 6777 and 6783

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
**6681, 6690, 6739 500 Gal HCL, 45000 Gal H.C.
6771, 6777, 6783 containing 45,000 Gal H2O/HO
acid, 2000 Gal 2/12 Glass
beads, 1000 Gal H2O & .03 Gal
adhesive.**

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
2-19-65	Pumping	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-21-65	24			230	23	23	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
			230	23	23	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

Original Signed by **R. W. PATTERSON** Unit Superintendent
SIGNED _____ DATE _____

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	
						Sub	Datum
Jg	6670	6692	60 minute test. GTS in 7 min. TSTM. Rec.	Top Green River	3590	(+1211)	AND REVISION
			310' Gas Cut High Pour Pt. Oil and 120' HVY. Oil and Gas Cut Mud. Pressures: IHH-3497, IF-84, ISI-2853, FSI-2625, FF-168, FHH-3497. No water cushion.				
KA	6715	6748	60 min. test. GTS in 8 min. Gauged to a max. of 11.3 MCFD in 3 min. on second flow. Recovered 1255' heavily gas cut oil (HPP), 87' Gas Cut Mud Cut oil and 261' Oil and Gas Cut Mud. Pressures: IHH-3563, ISI-2917, IF-188, FF-418, FSI-2750, FHH-3563. No water cushion.	Wasatch	6057	(-1256)	
(KA(b))	6757	6795	Misrum		6269	(-1468)	
(KA(b))	6772	6795	75 min. test. NCTS. Recovered 80' oil & 87' heavily oil cut mud. Pressures: IHH-3667, ISI-2875, IF-42, FF-125, FSI-2666, FHH-3667. No water cushion.		6544	(-1743)	
					6695	(-1894)	
					7017	(-2206)	
					7131	(-2330)	

FORMATION	TOP	DEPTH	DESCRIPTION, OBSERV. ETC.
(K ₂ (c))	6825	6873	30 min. test. NFB. Recovered 35' of drilling mud. Pressures: IHI-3601, IHI-2625, IP-21, IP-21, FHI-1483, FHI-3601. No water cushion.
Washch	7318	7379	30 min. test. NFB. Recovered 15' drilling mud. Pressures: IHI-3596, IHI-2666, IP-42, IP-42, FHI-2521, FHI-4037.
(L ₁)	7106	7136	Blow.
(K ₂ (c))	6918	6948	60 min. test. NFB. Recovered 100' gas cut HP oil, 100' water cut mud and 255' mud cut water. Pressures: IHI-3788, IHI-3081, IP-147, IP-163, FHI-4977, FHI-3787.
(K ₂ (b)) Lower	6880	6905	No run.
(K ₂ (b)) Upper	6830	6875	60 min. test. NFB. Recovered 25' SHI gas cut HP oil, 90' water cut mud, 150' mud cut water. Pressures: IHI-3829, IHI-2243, IP-189, IP-232, FHI-1819, FHI-3829.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT APPLICATION*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR California Oil Company, Western Division</p> <p>3. ADDRESS OF OPERATOR P. O. Box 455, Vernal, Utah</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 8026 FWL 1832' FWL Sec 34, T6S, R21E, S16M</p> <p>14. PERMIT NO.</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. U-06872</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Horseshoe Bend Area</p> <p>9. WELL NO. Federal #2 (22-34)</p> <p>10. FIELD AND POOL, OR WILDCAT Horseshoe Bend Area</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</p> <p>12. COUNTY OR PARISH Utah 13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) GL 4789' KB 4801'</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input checked="" type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Expose Additional sand	<input checked="" type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to expose and test additional sand at the subject well as follows:

1. Perforate the following intervals with Tandem jets:
KB 6986', K₂(b) 6937 and 6862.
2. Selectively ND each perf with acid and swab test until results are diagnostic.
3. Dependent on swab data either frac or exclude.
4. Clean out to PSTD and return well to production.

Present production: 43 BOPD, 5 BWPB, 496 MCF/D.

APPROVED BY UTAH OIL AND GAS
CONSERVATION COMMISSION
DATE: 6-16-65 by *Lawrence Hout*
PETROLEUM ENGINEER

18. I hereby certify that the foregoing is true and correct.

SIGNED *W. A. Goudreau* TITLE Acting Unit Superintendent DATE 6-7-65

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Form 9-331
May 1963

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-00072

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
Chevron Oil Company

8. FARM OR LEASE NAME

Horseshoe Bend Area

3. ADDRESS OF OPERATOR
P. O. Box 455, Vernal, Utah

9. WELL NO.

Federal #2 (22-34)

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

Horseshoe Bend Area

2026' FWL, 1832' FWL, Sec. 34, T6S, R12E, S12M

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GL 4789 RD 4801

12. COUNTY OR PARISH
Utah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input checked="" type="checkbox"/>	Expose Additional Sand	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following work was completed on the subject well 7-9-65.

1. Perforated well with Tandem jets at: 6926' (K₂), and 6878 K₂(b).
2. Selectively RD perfs using acid. Sand tested water from K₂ perfs and oil from K₂(b) perfs.
3. Set GHP at 6915 to exclude perfs 6926'.
4. Returned well to production.

Production Before: 35 BOPD, 3 MOPD, 251 MCF/D (Test just prior to workover)
Production After : 65 BOPD, 13 MOPD, 251 MCF/D.

18. I hereby certify that the foregoing is true and correct ORIGINAL SIGNED BY

SIGNED **W. A. GOLDEAN**

W. A. GOLDEAN Acting Unit Superintendent

DATE

9-2-65

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

WAS, SLO-3; 02000, SLO-2; File-1

Conservation Division
8426 Federal Building
Salt Lake City, Utah 84138

August 14, 1974

Memorandum

To: Oil and Gas Supervisor, Northern Rocky Mountain Area

From: District Engineer, Salt Lake City

Subject: Abandonment of last producible well - Lease Utah 08872, Horseshoe Bend Field, Uintah County, Utah

1. Well Designation: Chevron Oil Company Well Nos. 1(24-34), 2(22-34), and 4(11-35).
2. Well Location: #1(24-34) SE $\frac{1}{4}$ SW $\frac{1}{4}$ sec. 34, T. 6 S., R. 21 E.
#2(22-34) SE $\frac{1}{4}$ NW $\frac{1}{4}$ sec. 34, T. 6 S., R. 21 E.
#4(11-35) NW $\frac{1}{4}$ NW $\frac{1}{4}$ sec. 35, T. 6 S., R. 21 E.
3. Well Completion Date: #1(24-34) - November 2, 1964
#2(22-34) - February 5, 1965
#4(11-35) - March 9, 1965.
4. Last Production Date: November 1970 (Chevron's Production Form CW-324 in lieu of Form 9-329).
5. Lease Term and Dates: (1) Issued 4-1-53, 5-year NC.
(2) 5-year extension to 3-31-63.
(3) Extended to 3-1-65 by Partial Assignment.
(4) Held by production through May 25, 1973 (date NIA's approved).
6. Remarks: The last reported production from Lease U-08872 is in November 1970, from Wells No. 1(24-34) and No. 2(22-34). Cumulative production for Well No. 1 is 21,562 BO and 35,960 MCFG and for Well No. 2, 40,202 BO and 251,641 MCFG. Well No. 4(11-35) has a cumulative production of 2340 MCF. Notices of Intent to Abandon Well Nos. 1, 2 and 4 were approved by this office on May 25, 1973. The Notice of Intention to Abandon Well No. 5(42-33) was approved on May 23, 1973. Two wells drilled by Kenneth D. Luff are also located on this lease but were abandoned in 1970.. It is the opinion of this office that Lease U-08872 terminated May 25, 1973. If you agree, please so advise the ELM.

(ORIG. SGD.) G. R. DANIELS

Gerald R. Daniels

cc: Casper
File - Last Prod. Well

LPK:lgb



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 22, 1984

Chevron U S A Incorporated
P O Box 599
Denver, Colorado 80201

RE: Horseshoe Bend Field
Lease U-08872

Well No. Federal #2 (22-34)
Sec. 34, T. 6S, R. 21E.
Uintah County, Utah

Well No. Federal #5 (42-33)
Sec. 33, t. 6S, R. 21E.
Uintah County, Utah

Well No. Federal #1 (24-34)
Sec. 34, T. 6S, R. 21E.
Uintah County, Utah

Gentlemen:

In a effort to bring our files up to date it has been noted that the files on the wells above still have their status as producing. Due to production reports received by this office we believe they are plugged and abandoned, however, this office has not received the proper forms of subsequent abandonment.

Rule D-2 of The Oil and Gas Conservation General Rules and Regulations and Rules and Practice and Procedure states:

Within thirty (30) days after the plugging of any well has been accomplished, the owner or operator thereof shall file a plugging report with the Division. The report shall give a detailed account of the manner in which the plugging work was carried out, including the nature and quantities of materials used in plugging, and the location and extent (by depths) of the plugs of different materials; records of any tests or measurements made and the amount, size and location (by depths) of casing left in the well; and statement of the volume of mud fluid used. If an attempt was made to part any casing, a complete report of the method used and results obtained must be included.

May 22, 1984

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

We are sure this was an oversight, however, we would appreciate your filling in the enclosed forms and submitting them to this office as soon as possible. Your prompt attention to the above will be greatly appreciated.

Respectfully,



Claudia Jones
Well Records Specialist

QJ/cj

Enclosure

cc: Dianne R. Nielson, DOGM
Ronald J. Firth, DOGM

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
U-08872

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Horseshoe Bend Area

9. WELL NO.
Federal #2 (22-34)

10. FIELD AND POOL, OR WILDCAT
Horseshoe Bend

11. SEC., T., R., M., OR BLK. AND
SUBVY OR AREA
Sec. 34, T6S, R21E, SLBM

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such purposes.)

RECEIVED

JUN 7 1984

DIVISION OF OIL
GAS & MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P.O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2026' FNL, 1832' FWL (SE $\frac{1}{4}$ NW $\frac{1}{4}$)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
4789' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Freepointed and cut off and recovered 5 $\frac{1}{2}$ " casing at 2125'.
2. Set 25 sack cement plug in and out of 5 $\frac{1}{2}$ " casing stub 2175-2075'.
3. Set 40 sack cement plug 285-185'.
4. Set regulation dry hole marker with 5 sacks cement in top of 8-5/8" casing.
5. Gel mud (9.2 ppg) between all plugs.
6. Reseeded and approved by BLM November 26, 1973.

Casing Left in well: 5 $\frac{1}{2}$ ", 15.5# and 17#, S-55 from 2125-7205'. Two stage cemented with 400 sacks around shoe and 300 sacks through stage collar at 3463'. Top of cement 6080' (cement bond log) and 1360' (calculated).
8-5/8", 24#, J-55 from surface-2351'. Cemented to surface with 135 sacks.

NOTE: Above information was taken from Sundry Notices and Reports on Wells (Form 9-331) filed with the USGS on December 26, 1973 and approved by USGS on April 2, 1977.

18. I hereby certify that the foregoing is true and correct

SIGNED *R. Kellert* TITLE Area Production Supt. DATE May 31, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



Chevron U.S.A. Inc.
 700 South Colorado Blvd., P. O. Box 599, Denver, CO 80201

R. H. Elliott
 Area Superintendent

May 31, 1984

Sundry Notice of Abandonments
 Well No. Federal #2 (22-34)
 Well No. Federal #5 (42-33)
 Well No. Federal #1 (24-34)
 Horseshoe Bend Field
 Lease U-08872
Uintah County, Utah

State of Utah Natural Resources
 Oil, Gas, and Mining
 4241 State Office Building
 Salt Lake City, UT 84114

Attention Claudia Jones

Gentlemen:

RECEIVED
 JUN 7 1984
 DIVISION OF OIL
 GAS & MINING

Attached please find three copies of your Form OGC-1b (Sundry Notices and Reports on Wells) completed for the abandonment of the above three wells as requested in your letter dated May 22, 1984.

Our records do not contain a copy of a Sundry Notice filed with the State of Utah in 1973 when the wells were abandoned, but do contain a copy of the approved notice filed with the USGS. Apparently, as an oversight, we may not have filed a notice with the State. The information contained in the attached notices was taken from the USGS Form 9-331 filed at the time and is complete as to the extent information is available now.

It would be appreciated if you would acknowledge receipt of this response by signing below and returning extra copy of this transmittal letter to us in the attached self addressed envelope.

Very truly yours,

R. H. Elliott

pc
 cc Well Files

Receipt acknowledged

By: _____

Date: _____

RECEIVED
Claudia Jones
 JUN 8 1984
 DIV. OF OIL, GAS & MINING