

FILE NOTATIONS

Entered in NID File
 Entered on S R Sheet
 Location Map Pinned
 Card Indexed
 IWR for State or Fee Land

Checked by Chief
 Copy NID to Field Office
 Approval Letter
 Disapproval Letter

COMPLETION DATA:

Date Well Completed 11-2-67
 GW WW TA
 SW OS RA

Location Inspected _____
 Bond released _____
 State of Fee Land _____

LOGS FILED

Dialer's Log 11-23-67
 Electric Log (No. 1)

E EI GR GR-N Micro
 Lat _____ MIL _____ Sonic Others _____

Convent Sound log

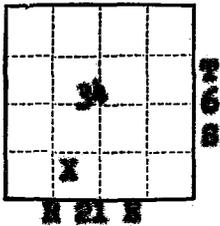
*Lup
4-16-92*

orig kept
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FORM 9-381a
(Feb. 1961)

Budget Bureau No. 42-R358.4.
Form Approved.



(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City

Lease No. U-00872

Unit _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah August 20, 1964

Well No. Federal #1 24-34 is located 658 ft. from TXS line and 1972 ft. from TXS line of sec. 34

SW

SE 1/4 SW 1/4 34 6S R1E SLM

(1/4 Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

Burkehoe Bend WC Utah Utah

(Field)

(County or Subdivision)

(State or Territory)

The elevation of the Kelly Bushing above sea level is 5062 ft. (act.)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to drill a test well for oil or gas to be completed in the Wasatch formation. Estimated TD 7400'.

8-5/8" casing to be cemented at + 225'.

5-1/2" casing to be cemented at TD with sufficient cement to reach 5000'.

- Tops: Green River - 3620'
- "H" - 6100'
- "K" - 6700'
- Wasatch - 7200'

Left hand

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company California Oil Company, Western Division

Address P. O. Box 455

Vernal, Utah

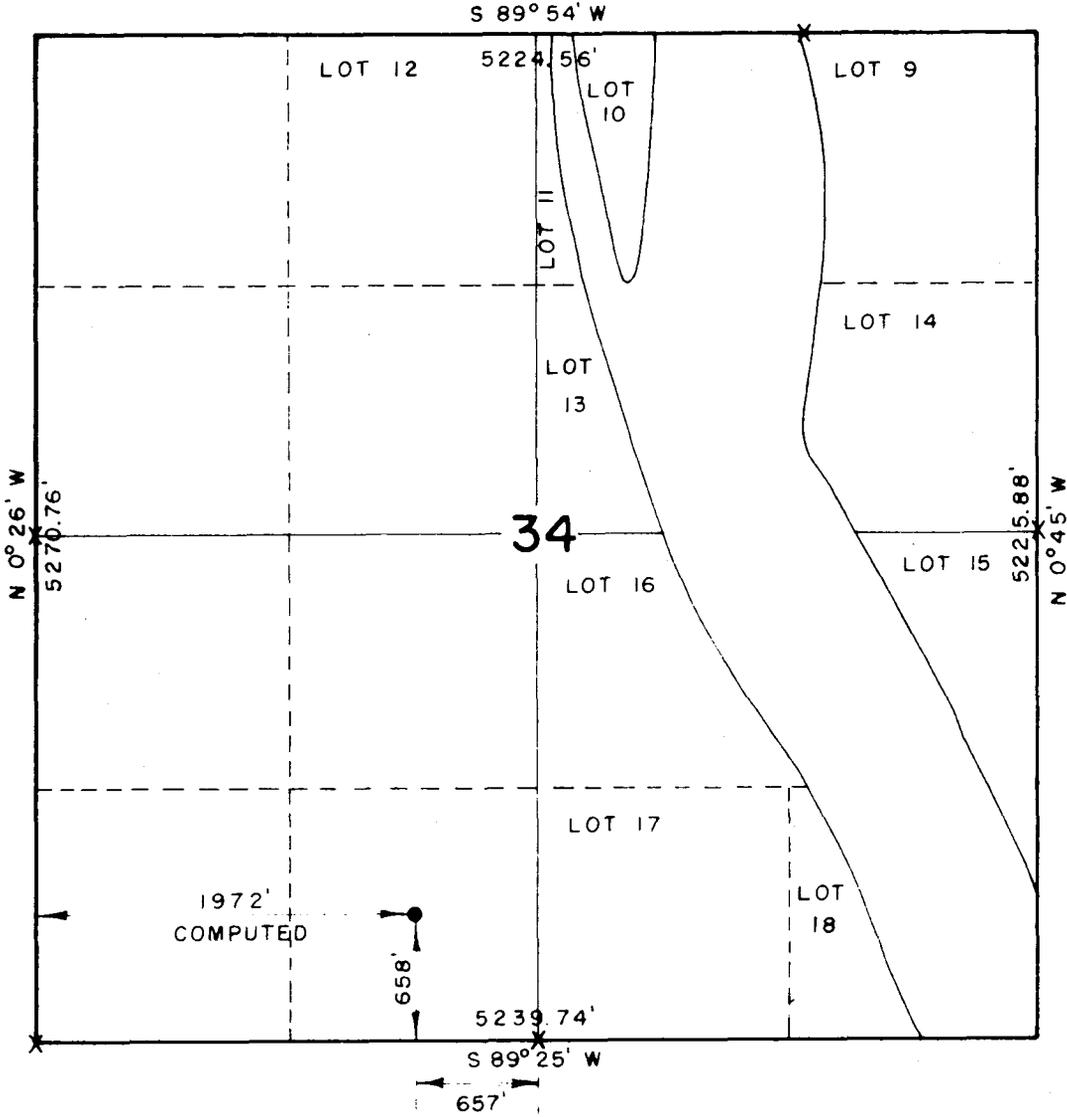
Original Signed by
R. W. PATTERSON

By R. W. PATTERSON

Title Unit Superintendent

WGS, SLC-3; OMSOC, SLC-1; File-1

T6S, R21E, SLB&M



X = Corners Located (Brass Caps)

Scale: 1" = 1000'

UINTAH ENGINEERING
& LAND SURVEYING

P. O. Box 100
Vernal, Utah

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Nelson J. Marshall
Registered Land Surveyor
Utah Registration No. 2454

PARTY N. J. Marshall
L. Kay

SURVEY
CALIFORNIA OIL CO. GOVT. #1 WELL LOCATION,
LOCATED AS SHOWN IN THE SE1/4 SW1/4 OF
SECTION 34, T6S, R21E, SLB&M, UINTAH
COUNTY, UTAH

DATE 19 Aug., 1964
REFERENCES GLO Plat
Approved May 1, 1964

WEATHER Wind - Hot

FILE Calif. Oil

August 21, 1964

California Oil Company,
Western Division
P. O. Box 455
Vernal, Utah

Re: Notice of Intention to Drill Well
No. FEDERAL #1, 24-34, 658' FSL
1972' FWL, Sec. 34, T. 6 S., R.
21 E., Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted.

As soon as you have determined that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Office: DA 8-5771 or DA 8-5772 or DA 8-5773
Home: CR 7-2890, Salt Lake City, Utah

This approval terminates within 90 days if this well has not been spudded within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:cnp

cc: Rodney Smith, Dist. Eng.,
U. S. Geological Survey - Salt Lake City, Utah
H. L. Coonts, Petroleum Engineer
Oil & Gas Conservation Commission - Moab, Utah

August 20, 1964

California Oil Company
P. O. Box 455
Vernal, Utah

Attention: Mr. H. N. Patterson

Re: Well No. Federal #1 24-34-
Sec. 24, T. 6 S., R. 21 E.,
Uintah County, Utah

Gentlemen:

It has come to the attention of this office that several wells completed in the Uinta Basin left water-bearing formations exposed behind the annulus of the production string. In some instances, this resulted in contamination due to the migration of oil, gas and salt water from adjacent strata.

After checking your Notice of Intention to Drill the above named well, it appears that the proposed casing program might not be adequate. We would like to point out that water-bearing aquifers were encountered in the Green River formation while drilling other wells in the same area. Therefore, it will be necessary for you to take this matter under consideration and adjust the amount of casing and cement to be used in such a manner that these saturated sands will be protected.

Your cooperation with respect to the contents of this letter will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

PAUL W. BERGHELL
CHIEF PETROLEUM ENGINEER

PWB:bc

cc: M. L. Coates, Pet. Eng., Box 266, Moab, Utah.
U. S. Geological Survey, 9416 Federal Building, Salt Lake City, Utah.
Water Pollution Control Board, 45 Fort Douglas Boulevard, Salt Lake City, Utah.
State Engineers Office, 403 State Capitol Building, Salt Lake City, Utah.

copy file
7/10
7/10

copy file

Budget Bureau No. 42-R358.5
Approval expires 12-31-60.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE **Salt Lake City**
LEASE NUMBER **U-08872**
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Horseshoe Bend

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1964,

Agent's address P. O. Box 455 Company California Oil Co., Western Div.
Vernal, Utah Original Signed by R. W. PATTERSON
Signed R. W. PATTERSON R. W. PATTERSON
Phone 789-2442 Agent's title Unit Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE SW 34	6S	21E	Horseshoe Bend Federal #1 (24-34)							<p><u>Present Conditions</u> <u>Total Depth: 3010'</u> <u>Casing: 8-5/8", 24#, J-55 cemented at 238.34' with 135 sacks cement containing 2% CaCl₂ and 3% NaCl.</u> <u>Operations Conducted</u> <u>Moved in Kerr-McGee Oil Industries, Inc. Rig #1. Spudded at 11:30 P.M. 8-25-64. Drilled 12-1/4" surface hole to 239'. Cemented 8-5/8" casing in place at 238.34' with 135 sacks cement containing 2% CaCl₂ and 3% NaCl. Drilling 7-7/8" hole at 3010'.</u></p>

NOTE.—There were runs or sales of oil; M cu. ft. of gas sold; runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Leary W.C.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE Salt Lake City
LEASE NUMBER U-08872
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Horseshoe Bend

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1964,

Agent's address P. O. Box 455 Company California Oil Co., Western Div.
Vernal, Utah Signed R. W. PATTERSON Original Signed by R. W. PATTERSON

Phone 789-2442 Agent's title Unit Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE SW 34	68	21E	Horseshoe Bend Federal #1 (24-34)							
Present Conditions										
Casing: 8-5/8", 24', J-55 cemented at 238.34' with 135 sacks cement containing 2% CaCl ₂ and 3% NaCl.										
Operations Conducted										
Ran DST #1 (3594-3614, lower Uinta sand) 30 min flow test. NOTE. Recovered 120' GC with trace oil, 180' GC muddy water with trace oil and 340' GC water. Pressures: IHH 1711, ISI 1554, IF 218, FF 311, FSI 1502, FWH 1711. DST #2-A (3423-3484) (Lower Uinta) Misrun. Drilling 7-7/8" hole at 6843'.										

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Copy NHC

Form approved. Budget Bureau No. 42-8356.5
Salt Lake City

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE _____
LEASE NUMBER _____
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Utah Field Horseshoe Bend

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1964,

Agent's address P. O. Box 455 Company California Oil Co., Western Div.
Vernal, Utah Original signed by _____

Signed R. W. PATTERSON R. W. PATTERSON

Phone 703-2442 Agent's title Unit Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE SW 3/4	6S	21E	Horseshoe Bend Federal #1 (24-34)							
<p>Present Conditions Total Depth: <u>7250'</u> FREQ: 7216' Casing: <u>8-5/8", 2 1/4", J-55 cemented at 238.34' with 135 sacks reg. cement containing 2% CaCl₂ and 3% NaCl.</u> <u>5-1/2", J-55, 15-1/2" & 17" cemented at 7250' with 550 sacks 50/50 Pozmix cement containing 10% salt and 1% CFB-2 in two stages. D.V. tool at 5403'.</u></p> <p>Operations Conducted Drilled <u>7-7/8"</u> hole to core point at <u>6860'</u>. Cut <u>7-3/4" x 4"</u> Core #1 (6860-6918), cut and recovered <u>52'</u>. Cut Core #2 (6918-6975), cut <u>57'</u> and recovered <u>60'</u>. Cut Core #3 (6975-6994), cut and recovered <u>19'</u>. Rann core hole and drilled <u>7-7/8"</u> hole to core point at <u>7124'</u>. Cut Core #4 (7124-7182). Cut and recovered <u>58'</u>. Rann core hole and drilled <u>7-7/8"</u> hole to total depth of <u>7250'</u>. Rann Schl. IES, Micro-Caliper & Gamma Ray-Sonic logs. Cemented <u>5-1/2"</u> casing in place at <u>7250'</u> with <u>300 sacks 50/50 pozmix containing 10% salt and 1% CFB-2 around shoe and with 250 sacks as above thru DV tool at 5403'</u>. Released rig <u>10-11-64</u>. Moved in RRR workover rig. Drilled out DV collar at <u>5403'</u>, tagged fill at <u>7208'</u> and drilled out to <u>7216'</u>. Rann Schl. Gamma Ray-Collar and Cement Bond logs. Abrasi-jetted vertically opposed notches from <u>6993 to 6990 (K₂) and 6978 to 6975 (K₁) & selectively breakdown. Breakdown fraced notches <u>6990-93 (K₂) and 6975-78 (K₁)</u> down <u>5-1/2"</u> casing with <u>18,000 gal RC containing 15,000# 20-40 sand, 3,000# 8-12 glass beads, 250# TLC-15 and .05#/gal Admrite at an avg rate of 35 BPM at 3000 psi.</u> Abrasi-jetted vertically opposed notches from <u>6907-6904 (K₁)</u>, selectively breakdown. Breakdown fraced notched <u>6904-07</u> down <u>5-1/2"</u> casing with <u>13,500 gal RC containing 300 gal MCA, 10,000# 20-40 sand, 1500# 8-12 glass beads and .05#/gal Admrite at an avg rate of 35.4 BPM at 3000 psi.</u> Cleaned out and tagged bottom at <u>7216'</u>.</u></p>										

Note.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE _____
LEASE NUMBER _____
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Horseshoe Bend

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1964

Agent's address P. O. Box 455 Vernal, Utah Phone 709-2442
Company California Oil Co., Western Div. Signed R. W. PATTERSON Agent's title Unit Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE SW 34	6S	21E	Horseshoe Bend Federal #1	25	2543	29	(24-34) 522		1496	
<p><u>Present Conditions</u> Total Depth: <u>7250'</u> Casing: <u>8-5/8", 24', J-55 cemented at 238.34' with 185 sacks reg. cement containing 2% NaCl, and 3% NaBr.</u> <u>5-1/2", J-55, 15-1/2' & 17' cemented at 7250' with 550 sacks 50/50 Pozmix cement containing 10% salt and 1% CWR-2 in two stages. D.V. tool at 5000'</u></p> <p><u>Operations Conducted</u> Ran in hole w/ tubing production string, pump & rods.</p>										
<p>F I D E N T I A L</p>										

NOTE.—There were 2416.49 runs or sales of oil; No M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Horseshoe Bend Federal #1 (24-34)
Operator California Oil Co Address Box 455 Phone 289-2440
Contractor- _____ Address _____ Phone _____
Location: SE 1/4 SW 1/4 Sec. 34 T. 6 S R. 21 E Uintah County, Utah.
Water Sands: NONE

From	Depth		Flow Rate or Head	Volume	Quality	Fresh or Salty
	To					
1.						
2.						
3.						
4.						
5.						

(continued on reverse side if necessary)

Formation Tops:

Remarks:

NOTE: (a) Upon diminishing supply of forms, please inform the Commission
(b) Report on this form as provided for in Rule C-20, General Rules and regulations and Rules of Practice and Procedure, (See back of form)

*Card
MID
File*

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

DIGCC
14

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. BEHVR. Other _____

2. NAME OF OPERATOR
California Oil Company, Western Division

3. ADDRESS OF OPERATOR
P. O. Box 475, Vernal, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **650' N of S line, 1972' E of W line, Sec. 34**
At top prod. interval reported below **Straight hole**
At total depth _____

5. LEASE DESIGNATION AND SERIAL NO.
U-08872

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME _____

9. WELL NO.
Federal #1 (24-34)

10. FIELD AND POOL, OR WILDCAT
Burrows Pool

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 34, T6S, R12E, S12M

14. PERMIT NO. _____ DATE ISSUED _____

12. COUNTY OR PARISH
Utah

13. STATE
Utah

15. DATE SPUNDED **8-23-1964** 16. DATE T.D. REACHED **10-8-1964** 17. DATE COMPL. (Ready to prod.)* **11-8-1964** 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* **5060' G.L.** 19. ELEV. CASINGHEAD **5077'**

20. TOTAL DEPTH, MD & TVD **7850'** 21. PLUG, BACK T.D., MD & TVD **7216'** 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS **0-7850'** CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
6904 - 6993 Lower Green River

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
LOG, Micro-Caliper, Gamma Ray-Scout, Gamma Ray-Calliper & etc.

27. WAS WELL CORED
Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED:
6-5/8"	24	238.34	10-1/4	125 sacks cement.	
5-1/2"	15 1/2 & 17 1/2	7850	7-7/8	300 sacks cement around shoe & 250 sacks cement thru IV tool at 5403	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-1/2"	7035.15	

31. PERFORATION RECORD (Interval, size and number)

Vertical opposed notches 6993 to 6990, 6978 to 6975, and 6907 to 6904.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6990-93, 6975-78	18,000 gal. HCl, 15,000 gal. cement, 3000 gal. glass beads, 250 gal. TLO-15 & .05% HCl Admixite
6904-07	11,700 gal. HCl, 300 gal. acid.

33.* PRODUCTION **10,000 gal. oil, 1500 gal. gas & .05% gal. Admixite**

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
11-10-64	Pumping 1-3/4" rod pump	Producing

DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-10-64	24	***	→	221	No Gauge	104	***

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
***	***	→	221	***	104	28°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **R. W. PATTERSON** Original Signed by **R. W. PATTERSON** TITLE **Unit Superintendent** DATE **November 18, 1964**

*(See Instructions and Spaces for Additional Data on Reverse Side)

November 25, 1964

California Oil Company
Western Division
P. O. Box 459
Vernal, Utah

Re: Well No. Federal #1 (24-34)
Sec. 34, T. 6 S., R. 21 E.,
Wasatch County, Utah

Gentlemen:

We are in receipt of the Gamma Ray and Cement Bond Log for the above mentioned well. However, on your "Well Completion or Resumption Report and Log", we note that you ran several other logs which we have not received.

We would appreciate it very much if you would forward said logs as soon as possible. Thank you for your cooperation in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

KGW: sch

Conservation Division
8426 Federal Building
Salt Lake City, Utah 84138

August 14, 1974

Memorandum

To: Oil and Gas Supervisor, Northern Rocky Mountain Area

From: District Engineer, Salt Lake City

Subject: Abandonment of last producible well - Lease Utah 08872, Horseshoe Bend Field, Uintah County, Utah

1. Well Designation: Chevron Oil Company Well Nos. 1(24-34), 2(22-34), and 4(11-35).
2. Well Location: #1(24-34) SE $\frac{1}{4}$ SW $\frac{1}{4}$ sec. 34, T. 6 S., R. 21 E.
#2(22-34) SE $\frac{1}{4}$ NW $\frac{1}{4}$ sec. 34, T. 6 S., R. 21 E.
#4(11-35) NW $\frac{1}{4}$ NW $\frac{1}{4}$ sec. 35, T. 6 S., R. 21 E.
3. Well Completion Date: #1(24-34) - November 2, 1964
#2(22-34) - February 5, 1965
#4(11-35) - March 9, 1965.
4. Last Production Date: November 1970 (Chevron's Production Form CW-324 in lieu of Form 9-329).
5. Lease Term and Dates: (1) Issued 4-1-53, 5-year NC.
(2) 5-year extension to 3-31-63.
(3) Extended to 3-1-65 by Partial Assignment.
(4) Held by production through May 25, 1973 (date NIA's approved).
6. Remarks: The last reported production from Lease U-08872 is in November 1970, from Wells No. 1(24-34) and No. 2(22-34). Cumulative production for Well No. 1 is 21,562 BO and 35,960 MCFG and for Well No. 2, 40,202 BO and 251,641 MCFG. Well No. 4(11-35) has a cumulative production of 2340 MCF. Notices of Intent to Abandon Well Nos. 1, 2 and 4 were approved by this office on May 25, 1973. The Notice of Intent to Abandon Well No. 5(42-33) was approved on May 23, 1973. Two wells drilled by Kenneth D. Luff are also located on this lease but were abandoned in 1970.. It is the opinion of this office that Lease U-08872 terminated May 25, 1973. If you agree, please so advise the ELM.

(ORIG. SGD.) G. R. DANIELS
Gerald R. Daniels

cc: Casper
File - Last Prod. Well

LPK:lgb



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 22, 1984

Chevron U S A Incorporated
P O Box 599
Denver, Colorado 80201

RE: Horseshoe Bend Field
Lease U-08872

Well No. Federal #2 (22-34)
Sec. 34, T. 6S, R. 21E.
Uintah County, Utah

Well No. Federal #5 (42-33)
Sec. 33, t. 6S, R. 21E.
Uintah County, Utah

Well No. Federal #1 (24-34)
Sec. 34, T. 6S, R. 21E.
Uintah County, Utah

Gentlemen:

In a effort to bring our files up to date it has been noted that the files on the wells above still have their status as producing. Due to production reports received by this office we believe they are plugged and abandoned, however, this office has not received the proper forms of subsequent abandonment.

Rule D-2 of The Oil and Gas Conservation General Rules and Regulations and Rules and Practice and Procedure states:

Within thirty (30) days after the plugging of any well has been accomplished, the owner or operator thereof shall file a plugging report with the Division. The report shall give a detailed account of the manner in which the plugging work was carried out, including the nature and quantities of materials used in plugging, and the location and extent (by depths) of the plugs of different materials; records of any tests or measurements made and the amount, size and location (by depths) of casing left in the well; and statement of the volume of mud fluid used. If an attempt was made to part any casing, a complete report of the method used and results obtained must be included.

May 22, 1984

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

We are sure this was an oversight, however, we would appreciate your filling in the enclosed forms and submitting them to this office as soon as possible. Your prompt attention to the above will be greatly appreciated.

Respectfully,



Claudia Jones
Well Records Specialist

CLJ/cj

Enclosure

cc: Dianne R. Nielson, DOGM
Ronald J. Firth, DOGM



Chevron U.S.A. Inc.
700 South Colorado Blvd., P. O. Box 599, Denver, CO 80201

file

R. H. Elliott
Area Superintendent

May 31, 1984

Sundry Notice of Abandonments
Well No. Federal #2 (22-34) *LS 21E 34*
Well No. Federal #5 (42-33) *LS 21E 33*
Well No. Federal #1 (24-34) *LS 21E 34*
Horseshoe Bend Field
Lease U-08872
Uintah County, Utah

State of Utah Natural Resources
Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, UT 84114

RECEIVED

JUN 7 1984

**DIVISION OF OIL
GAS & MINING**

Attention Claudia Jones

Gentlemen:

Attached please find three copies of your Form OGC-1b (Sundry Notices and Reports on Wells) completed for the abandonment of the above three wells as requested in your letter dated May 22, 1984.

Our records do not contain a copy of a Sundry Notice filed with the State of Utah in 1973 when the wells were abandoned, but do contain a copy of the approved notice filed with the USGS. Apparently, as an oversight, we may not have filed a notice with the State. The information contained in the attached notices was taken from the USGS Form 9-331 filed at the time and is complete as to the extent information is available now.

It would be appreciated if you would acknowledge receipt of this response by signing below and returning extra copy of this transmittal letter to us in the attached self addressed envelope.

Very truly yours,

R. H. Elliott

pc
cc Well Files

Receipt acknowledged
By: *Claudia Jones*
Date: _____
RECEIVED
JUN 8 1984
DIV. OF OIL, GAS & MINING

