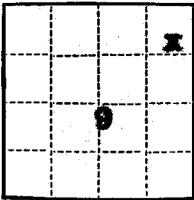


copy 1/2/64
copy 2/64

copy NHC

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

Form 9-331a
(Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. U-0971
Unit White River Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 5, 1964

White River Unit
Well No. 25-9 is located 838 ft. from [N] line and 887 ft. from [E] line of sec. 9

SW NE/NE Sec. 9
(Sec. and Sec. No.)
DEVELOPMENT WELL
White River (Field)
SS (Twp.) 22E (Range) SLRAM (Meridian)
Utah (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is ft. will follow

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We plan to drill a well on the above location to test the Green River formation to a depth of 5800 feet. Surface casing will consist of 8 5/8 inch 24.00lb J-55 casing cemented to surface. Surface casing will be set at approximately 200 feet. All productive zones will be tested and if commercial production is encountered, production casing of either 14.00 or 15.50 lb. 5 1/2 inch will be run and cemented with sufficient cement to protect all productive oil or gas zones, and all water flows.

Verbal approval November 5, 1964 by Mr. Smith

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Helco Petroleum Corp.

Address 1803 N. 20th
Grand Junction, Colo.

By A. Frisch
A. Frisch
Title Dist. Supt.

WHITE RIVER UNIT #25-9

WELL HISTORY

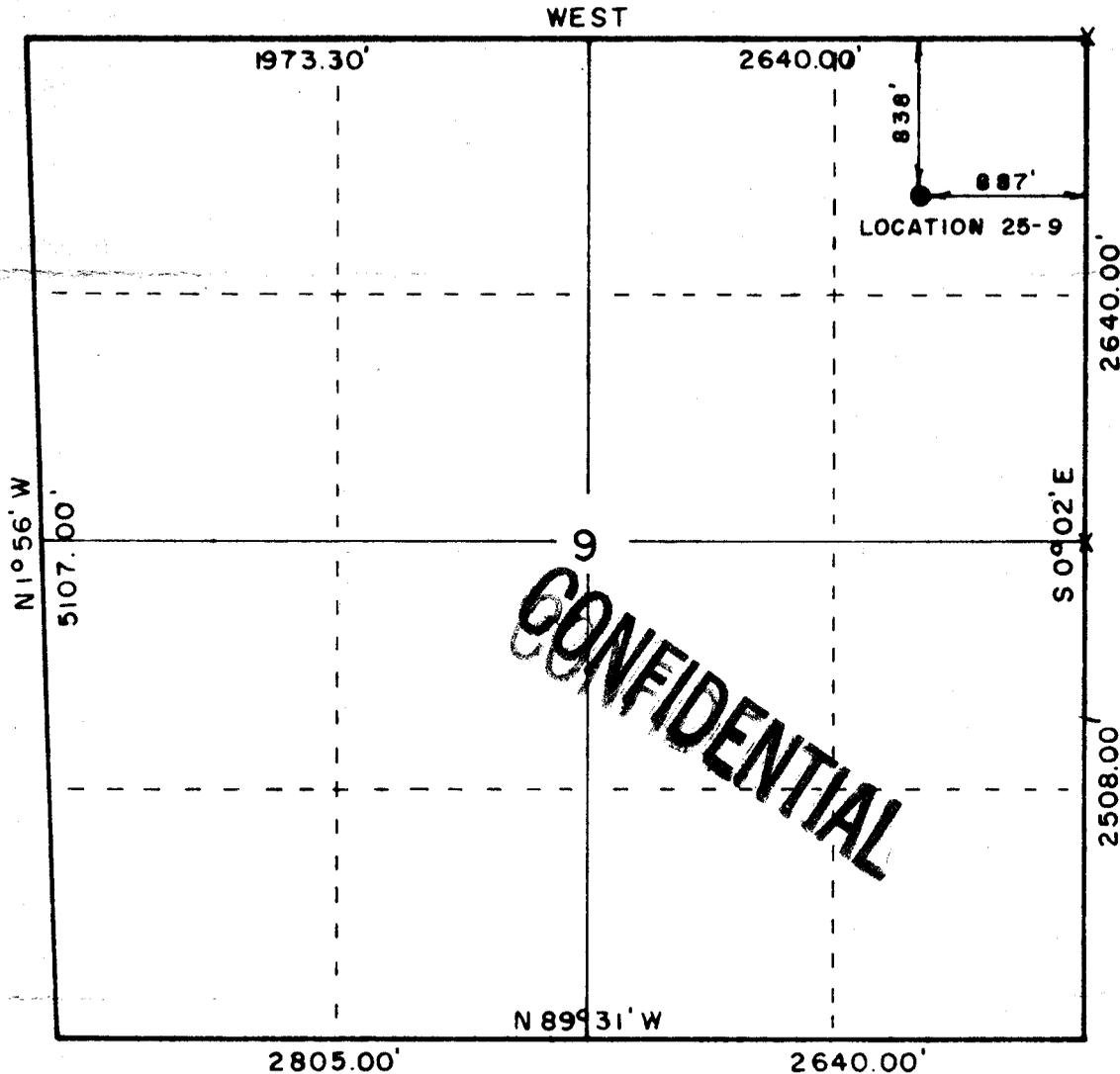
- DST #1 11-20-64 5591-5601': IH 2725, ISI 2001/59 min., IF 206, FF 592/60 min., FSI 1987/61 min., FH 2733. Gas to surface too small to measure. Rec. 2150' gas-cut oil, 60' oil-cut mud.
- DST #2 11-22-64 5644-5660': IH 2726, ISI 1984/60 min., IF 60, FF 65/60 min., FSI 1373/60 min., FH 2697. Perforations plugging during test - bypassed tool twice. Rec. 90' drilling mud.
- DST #3 11-23-64 5699-5720': IH 2763, ISI 2399/60 min., IF 190, FF 269/60 min., FSI 2146/60 min., FH 2729. Gas to surface in 7 min. Max. 335 MCFPD. Rec. 695' gas-cut oil, 90' gas-and oil-cut mud.
- DST #4 11-24-64 5683-5628': IH 2689, ISI 1981/58 min., IF 108, FF 203/60 min., FSI 1967/58 min., FH 2708. Gas to surface in 20 min. Max. 27.0 MCFPD. Rec. 380' gas-cut oil, 85' gas-and oil-cut mud, 85' gas-cut water with trace oil.
- Core No. 1 5601-60': Cut and recovered 59'. (See Sample Description.)

A completion unit was moved in on December 1, 1964. Drilled stage collar @ 4510' and cleaned out to 5765' KB. Ran Gamma-Correlation Log and perf. 5602-04' and 5703-07' with 4 jets/ft. Ran in hole with tubing and Baker Model "R" packer. Set packer at 5630', acidized each set of perforations with 500 gal. MCA. Pulled packer and ran 2-7/8" tubing to 5656' KB. Swabbed well in at rate of 8 bbls. oil/hr. Ran rods and pump.

Released unit 12-7-64.

COPY

T8S, R22E, SLB&M



X = Corners located (Brass caps)

Scale: 1" = 1000'

UINTAH ENGINEERING
& LAND SURVEYING

P. O. Box 330
Vernal, Utah

White River 25-9

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Nelson J. Marshall

Registered Land Surveyor
Utah Registration No. 2454

PARTY
Gene Stewart
Ray Stewart

WEATHER Clear - Cool

SURVEY
BELCO PETROLEUM CORP.
WELL LOCATION LOCATED AS SHOWN IN THE
NE 1/4, NE 1/4, SEC. 9, T8S, R22E, SLB&M.
UINTAH COUNTY, UTAH.

DATE Nov. 6, 1964
REFERENCES
QLO Township plat
Approved Sept. 26, 1945
FILE BELCO

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER _____
UNIT White River

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field White River

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 19 64,

Agent's address 1803 N. 20 Company Belco Petroleum Corp.
Grand Junction, Colorado

Phone 242-7946 Signed _____
Agent's title Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
9 NE NE	8S	22E	25-9							Spudded 11/8/64. Ran 8 5/8" 24# J-55 to 197' and cemented with 165 sacks cement. Drilled to 5775'. Ran 5 1/2" 15.5# J-55 ST & C casing to 5774 and cemented with 250 sacks cement around shoe and 100 sacks through stage collar at 4510'. Rig released 11/25/64.
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

CONFIDENTIAL

[Handwritten signature]

NOTE.—There were 15,646 runs or sales of oil; no M cu. ft. of gas sold;

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Copy #1177

BELCO PETROLEUM

CORPORATION

FOURTH

STREET, WYOMING

TELEPHONES: 242-7202

304 Main Street, Room 1
Grand Junction, Colorado

January 26, 1965

Mr. Rodney Smith
District Engineer
U. S. Geological Survey
816 Federal Building
Salt Lake City, Utah

Dear Sir:

Belco Petroleum Corporation hereby releases all information on the
White River Unit wells in Uintah County, Utah.

Thank you for your help and consideration in restricting the infor-
mation on these wells.

Very truly yours,

BELCO PETROLEUM CORPORATION

A. Frisch

A. Frisch
District Superintendent

AF:gl

2027 5 S HAL

BELCO PETROLEUM CORPORATION
BIG PINEY DISTRICT
DECEMBER 22, 1964

SAMPLE DESCRIPTION

WHITE RIVER UNIT #25-9
NENE Section 9, T8S, R22E
Uintah County, Utah

ELEVATION: KB 4969'
GL 4957'

<u>FROM</u>	<u>TO</u>	<u>LITHOLOGY</u>
4300'	4345'	Ss, 60%, wh-brn, vf-med, sbang-sbrd, abnt, Ost, fr to g por & perm, scat p in pt stn, dull yel fluor, fr cut, calc
4345'	4390'	Sh, 70%, gy-brn-brn, hd, dns, sli dol, sli slty, sli calc, ss AA & sltst, gy-buff, h&t, calc,
4390'	4440'	Ss, 70%, wh-gy-gn, vfn-med w/tr, sbang-sbrd, cons-fri, fr to g por & perm, sli calc, NOSCOF, Gas Sand
4440'	4550'	Sh, gy-blk-brn, sli dol, sli calc, hd, dns; sltst gy-buff, calc, h&t, scat yel fluor, p cut, no stn.
4550'	4600'	Sltst, gy-tan, hd, calc, scat, dull yel fluor, p cut; 5% ss, gy-buff vfn-sity, sbrd-rd, calc, hd
4600'	4660'	Sltst AA w/sh 70% gy-blk-brn, hd, dns, sli dol, sli calc
4660'	4690'	Sh 80% gy-blk-brn, hd, dns, sli dol, sli calc
4690'	4730'	Sltst, wh-gy-brn, hd, dns, calc, scat dull yel fluor, tr stn, f cut
4730'	4770'	Sh, gy-blk-brn 70%, hd, dns, sli dol, sli calc, sltst AA
4770'	4790'	Sltst AA 70% & sh AA
4790'	4820'	Sh, gy-blk-brn, 90%, hd, dns, sli dol, sli calc,
4820'	4850'	Sltst 85%, wh-buff-gy, calc, hd, scat dull yel fluor, tr stn
4850'	4935'	Sh, gy-blk, hd, dns, sli dol, sli calc
4935'	4955'	Sltst gy-wh-tan, hd, calc
4955'	4980'	Sh, gy-blk, hd, dns, sli dol, sli calc
4980'	5020'	Sh & sltst AA 50-50
5020'	5080'	Sh & sltst AA w/30 ss, gy-buff, vfn-sity, sbrd-rd, sli calc, h&t, scat, Ost, tr yel fluor, p cut; no stn

5080'	5130'	Sh, gy-blk, hd, dns, sli dol, sli calc
5130'	5140'	Sltst, gy-tan, well cons, sharp, dirty, calc, h&t, NOSCOF
5140'	5200'	Sh, gy-blk, hd, nds, sli dol, sli calc
5200'	5300'	Sh, gn & gy-blk, hd, brit in pt, v sli calc, sli slty, 25% sltst, gy-buff, sli calc, cons, hd, NOSCOF
5300'	5380'	Ss, grdg to sltst, tan-gy, vfn-slty, sbang-rd, well cons, hd & tt, sli calc, dirty p srt, scat yel fluor & stn, p cut
5380'	5410'	Sh, gy-gl, hd, sli calc, brit
5410'	5450'	Sltst, buff-gy, hd, lmy, calc, scat yel fluor, p cut
5450'	5460'	Ss, buff-brn, vfn-fn-s slty, hd & tt, sbang-rd, tr yel fluor, p cut
5460'	5520'	Sltst, gy-brn, hd, dirty, calc, scat yel fluor, p cut, sh AA 20%
5520'	5530'	Ss, gy-brn, vfn-slty, sbang-rd, calc, scat yel fluor, tr stn, p cut
5530'	5601'	Sltst & sh AA 50-50
5601'	5660'	See Core Description
5660'	5700'	Sltst to vfn ss, wh, qztc, sbang-ang, cin, hd & tt, sli calc, scat yel fluor, p cut
5700'	5720'	Ss, wh, qztc, fn-med, sbang-ang, sli calc, g por & perm, even stn, bri yel fluor, strming cut

T.D. 5720' Driller

5713' Schlumberger

CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
BELOO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
304 Main Street, Room 1, Grand Junction, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **838' FHL, 887' FHL, Sec. 9**

At top prod. interval reported below

At total depth

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUNDED **11-7-64** 16. DATE T.D. REACHED **11-24-64** 17. DATE COMPL. (Ready to prod.) **12-23-64** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **4957' Gr., 4969' KB** 19. ELEV. CASINGHEAD **4957'**

20. TOTAL DEPTH, MD & TVD **5775'** 21. PLUG, BACK T.D., MD & TVD **5765'** 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS **0-5775'** CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) **5600-5710' Green River - 011** 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **YES, Microlog, Gamma Correlation** 27. WAS WELL CORED **Yes**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.00	198	13-3/4	165 sz. reg. cnt. w/25 Gal. 35 Salt	None
5-1/2"	15.50	5775	7-7/8	350 sz. Formix 25 gal. 23 sz. salt	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	5656	None

31. PERFORATION RECORD (Interval, size and number)

5602-04	1/2"	8 holes
5703-07	1/2"	12 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5602-04'	500 gal. MGA
5703-07'	500 gal. MGA

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
12-23-64	Pumping 2-1/2" x 1-3/4" x 86" stroke	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-24-64	24		→	272	54	-0-	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
		→	272	54	-0-	28.6

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Vented** TEST WITNESSED BY **J. Maxfield**

35. LIST OF ATTACHMENTS
1. Well History, 2. Sample Description

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED A. Pasick TITLE **District Superintendent** DATE **1-26-65**

*(See Instructions and Spaces for Additional Data on Reverse Side)

February 2, 1965

Belco Petroleum Corporation
1803 N. 20th
Grand Junction, Colorado

Re: WHITE RIVER UNIT #27-10
WHITE RIVER UNIT #25-9
WHITE RIVER UNIT #24-10
Uintah County, Utah

Gentlemen:

We are in receipt of your "Well Completion or Rescompletion Report and Log", for the above mentioned well. However, upon checking, we find that the formation tops were omitted. Also, it was noted that you did not report the water sands encountered while drilling.

Please complete the enclosed Forms OGCC-8-X, and return to this office as soon as possible.

Thank you for your cooperation in furnishing us with this data.

Very truly yours

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

KGW:sch

Encl: Forms OGCC-8-X

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION</p> <p>3. ADDRESS OF OPERATOR P.O. BOX 7, VERNAL, UTAH 84078</p> <p>4. LOCATION OF WELLS (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 838' FNL & 887' FEL</p> <p>14. PERMIT NO. _____</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. U-0971</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____</p> <p>7. UNIT AGREEMENT NAME White River</p> <p>8. FARM OR LEASE NAME 25-0</p> <p>9. WELL NO. White River</p> <p>10. FIELD AND POOL, OR WILDCAT _____</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9, T8S, R22E</p> <p>12. COUNTY OR PARISH Utah</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) _____</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This to advise that the subject well's classification is to be changed to temporary abandon because of economic reasons. Should this well be returned to production notification as required will be submitted.

It is desired not to plug & abandon well at this time pending the results of a secondary recovery study. Later the well may be returned to production or converted to water injection. Results of this study and a proposed plan should be available in the next 12-24 months. The well has been rendered unable to produce by removing drive belts.

Well to remain in shut-in status - See letter dated 4/2/85.

JRB

18. I hereby certify that the foregoing is true and correct

SIGNED *J. Ball* TITLE District Engineer DATE March 20, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side

Page 2
Belco Development Corporation
April 2, 1985

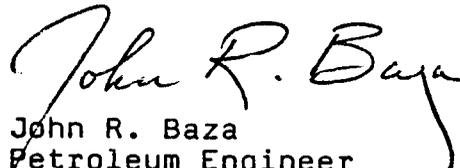
The criteria used to distinguish a temporary abandoned well from a shut-in well is that temporary abandonment requires removal of production equipment from the well and a temporary plug to be set which prevents fluid migration through the well bore. If a well is to be temporarily abandoned, the operator should submit a Sundry Notice indicating where the temporary plug has been set and that production equipment has been appropriately removed from the well.

A shut-in well designation indicates that the well is simply not producing. No limit has been set on the amount of time which a well can be maintained in either temporary abandoned or shut-in status. However, it is requested that the afore mentioned classifications should be used when submitting well status reports to the Division.

After review of the Sundry Notices received for the subject wells, the staff has determined that these wells should be classified as shut-in wells and additional information is necessary in order to classify these wells as temporary abandoned. If such information is available, it is requested that you submit this information to the Division in order to change the designation of these wells.

If you have additional questions concerning this matter, please contact the Division. Thank you for your consideration of this matter.

Sincerely,


John R. Baza
Petroleum Engineer

sb
cc: R.J. Firth
Well File
0090T63-64



HEM LAB

WATER ANALYSIS EXCHANGE REPORT

MEMBER	California Oil Company	LAB NO.	20691	REPORT NO.	
OPERATOR	Belco Petroleum Corporation	LOCATION	NE NE 9-8S-22E		
WELL NO.	Unit 25-9	FORMATION	Green River	LA	
FIELD	White River	INTERVAL	5603-5628		
COUNTY	Uintah	SAMPLE FROM	DST No. 4 (Bottom)		
STATE	Utah	DATE	January 15, 1965		

REMARKS & CONCLUSIONS: Cloudy water, clear filtrate.

Cations			Anions		
	mg/l	meq/l		mg/l	meq/l
Sodium	12,569	546.70	Sulfate	250	5.20
Potassium	100	2.56	Chloride	20,200	569.64
Lithium	10	1.44	Carbonate	trace	-
Calcium	474	23.65	Bicarbonate	732	12.00
Magnesium	152	12.49	Hydroxide	-	-
Iron	absent	-	Hydrogen sulfide	absent	-
Total Cations		586.84	Total Anions		586.84

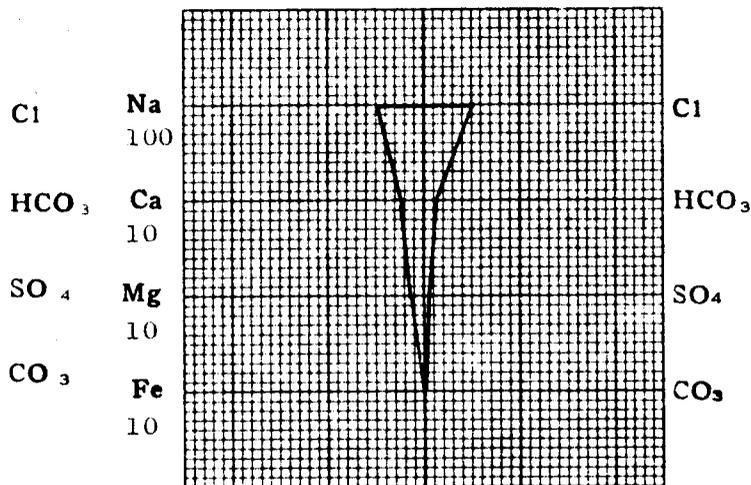
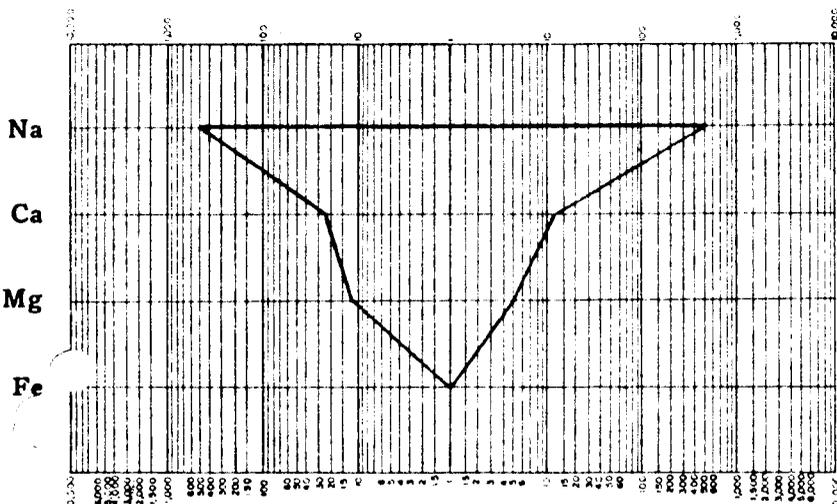
Total dissolved solids, mg/l	34,115	Specific resistance @ 68°F.:	
NaCl equivalent, mg/l	33,956	Observed	0.215 ohm-meters
Observed pH	8.3	Calculated	0.210 ohm-meters

WATER ANALYSIS PATTERNS

MEQ per unit

LOGARITHMIC

STANDARD



(Na value in above graphs includes Na, K, and Li)
 NOTE: Mg/l=Milligrams per liter (ppm). Meq/l=Milligram equivalents per liter
 Sodium chloride equivalent=by Dunlap & Hawthorne calculation from components

He
APB

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: WHITE RIVER UNIT #25-9

Operator BELCO PETROLEUM CORPORATION Address Grand Junction, Colorado Phone 242-7202

Contractor EXETER DRILLING CO. Address Denver, Colorado Phone

Location 1/2 1/2 Sec. 9 T. 8S^N R. 22E^E Uintah County, Utah.

Water Sands: NONE

1.	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	<u>From</u>	<u>To</u>		
1.				
2.				
3.				
4.				
5.				

(Continued on reverse side if necessary)

Formation Tops:

Green River - 2356'
Wasatch - Not Reached.

Remarks:

NOTE: (a) Upon diminishing supply of forms, please inform the Commission
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form)



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 2, 1985

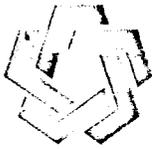
Belco Development Corporation
P.O. Box X
Vernal, Utah 84078

Gentlemen:

RE: Sundry Notice's for Temporary Abandonment of Wells.

The Division has received several copies of Sundry Notices sent to the Bureau of Land Management requesting temporary abandonment status for certain wells within Uintah County, Utah. The subject wells are listed below:

Duck Creek 24-17GR	Sec.17, T.9S, R.20E,
Stagecoach 13-23	Sec.23, T.8S, R.21E,
Duck Creek 17-16	Sec.16, T.9S, R.20E,
North Duck Creek 42-25	Sec.25, T.8S, R.20E,
Duck Creek 20-9GR	Sec.9, T.9S, R.20E,
Duck Creek 10-16GR	Sec.16, T.9S, R.20E,
Duck Creek 8-16GR	Sec.16, T.9S, R.20E,
Duck Creek 7-16GR	Sec.16, T.9S, R.20E,
Duck Creek 6-16GR	Sec.16, T.9S, R.22E,
<u>White River 25-9</u>	<u>Sec.9, T.8S, R.22E,</u>
Duck Creek 3-16GR	Sec.16, T.9S, R.20E,
Natural Duck 12-21GR	Sec.21, T.9S, R.20E,



April 2, 1985

Belco Development Corporation
P.O. Box X
Vernal, Utah 84078

Gentlemen:

RE: Sundry Notice's for Temporary Abandonment of Wells.

The Division has received several copies of Sundry Notices sent to the Bureau of Land Management requesting temporary abandonment status for certain wells within Uintah County, Utah. The subject wells are listed below:

Duck Creek 24-17GR	Sec.17, T.9S, R.20E,
Stagecoach 13-23	Sec.23, T.8S, R.21E,
Duck Creek 17-16	Sec.16, T.9S, R.20E,
North Duck Creek 42-25	Sec.25, T.8S, R.20E,
Duck Creek 20-9GR	Sec.9, T.9S, R.20E,
Duck Creek 10-16GR	Sec.16, T.9S, R.20E,
Duck Creek 8-16GR	Sec.16, T.9S, R.20E,
Duck Creek 7-16GR	Sec.16, T.9S, R.20E,
Duck Creek 6-16GR	Sec.16, T.9S, R.22E,
White River 25-9	Sec.9, T.8S, R.22E,
Duck Creek 3-16GR	Sec.16, T.9S, R.20E,
Natural Duck 12-21GR	Sec.21, T.9S, R.20E,



April 10, 1985

State of Utah
Natural Resources
Oil, Gas & Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

RECEIVED

APR 12 1985

DIVISION OF OIL
GAS & MINING

Subject: Sundry Notices for
TA of Wells

Attn: John Baza

The request to temporarily abandon the wells listed in your letter of April 2, 1985, was sent as a result of the attached letter from the BLM.

If you have any other questions please contact me after Brad Palmer with the BLM has been contacted.



J.C. Ball
District Engineer

JCB/sk
cc: Brad Palmer
Reading File
Well File



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
170 South 500 East
Vernal, Utah 84078

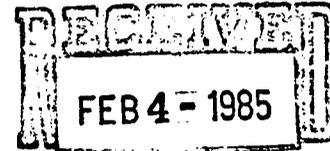
IN REPLY
REFER TO:

3100
(U-802)

February 1, 1985

Belco Development Corporation
P.O. Box X
Vernal, UT 84078

Attn: Jerry Ball



BELNORTH PETROLEUM
VERNAL, UTAH 84078

Re: Sundry Notices for wells to
be tentatively placed in
shut-in status, due to
economic reasons.

Based on our meeting February 1, I am returning the enclosed sundry requests. As discussed during that meeting, it is the operator's responsibility to keep our office informed of well status. To help clarify our position on this subject the following explanation is provided:

- 1) Shut-In Status - A well can be placed in temporary shut-in status for a number of reasons, and requires no BLM approval. But, the well shall be capable of production in paying quantity and will be inspected for compliance with existing onshore oil and gas operations regulations.
- 2) Temporarily Abandoned - A well not capable of production in paying quantity cannot be temporarily abandoned for more than 30 days without written permission from BLM. T&A status is a preliminary step pursuant to permanent abandonment, and requires that the well be altered to render it incapable of production. This can be accomplished either through alteration of the well bore or removal of production equipment. If T&A status is requested and approved for a specific location, that facility will not be inspected for compliance with existing onshore oil and operations regulations, pertaining to production.

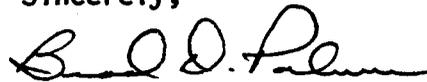
Having a better knowledge of the wells identified on the enclosed sundry notices, and in view of our discussion, I feel you may want to request the status be changed to Temporarily Abandoned, pending further evaluation to determine:

- a. If the well can be used for injection to recover additional oil or gas, or:
- b. If the well can be used for subsurface disposal of produced water.

In either case we will, in all probability, approve the status change for a period of 12 months and may authorize an additional 12 months when justified (43 CFR 3162.3-4(c)).

We appreciate your cooperation and if you should have any further questions please contact Brad Palmer at this office (801) 789-1362.

Sincerely,



Brad D. Palmer
Acting Area Manager
Book Cliffs Resource Area

Enclosures (13)



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• BELCO DEVELOPMENT CORP
P O BOX X
VERNAL UT 84078
ATTN: CATHERINE ANDERSON

Utah Account No. N0101

Report Period (Month/Year) 1 / 87

Amended Report

Well Name	API Number	Entity	Location	Producing Zone	Days Oper	Production Volume		
						Oil (BBL)	Gas (MSCF)	Water (BBL)
X CHAPITA WELLS UNIT 239-9	4304731483	04905	09S 22E 9	WSTC	✓			
244-25A								
X 4304731559	04905	09S	22E 25	WSTC	✓			
X WHITE RVR U 15-9	4304715080	04915	08S 22E 9	GRRV	✓			
X WHITE RVR U 16-9	4304715081	04915	08S 22E 9	GRRV	✓			
X WHITE RVR U 20-9	4304715084	04915	08S 22E 9	GRRV	✓			
X WHITE RVR U 24-10	4304715085	04915	08S 22E 10	GRRV	✓			
X WHITE RVR U 27-10	4304715086	04915	08S 22E 10	GRRV	✓			
X WHITE RVR U 25-9	4304715087	04915	08S 22E 9	GRRV	✓			
X WHITE RIVER UNIT 46-9	4304731481	04915	08S 22E 9	GRRV	✓			
X STAGECOACH U 3	4304715073	04920	09S 22E 8	WSTC	✓			
X STAGECOACH U 6	4304715075	04920	09S (22E) 20	WSTC	✓			OK ON CARD
X STAGECOACH U 18-17	4304730611	04920	09S 22E 17	WSTC	✓			
X STAGECOACH U 20-7	4304730658	04920	09S 22E 7	WSTC	○			INTENT TO PEA OK ON CARD - REPORTED BY BELCO IN NOV
TOTAL								

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

ENRON
Oil & Gas Company

020930

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

February 4, 1987

RECEIVED
FEB 06 1987

Ms. Tammy Searing
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

DIVISION OF
OIL, GAS & MINING

Dear Ms. Searing,

To confirm our recent telephone conversation, effective December 31, 1986 Belco Development Corporation was merged with Enron Oil & Gas Company, a Delaware Corporation, the surviving corporate entity (Utah State I.D. Number N0401). Please adjust your records to reflect such change.

Also, please find enclosed a copy of the 1987 Return for Assessment which lists wells in the state of Utah which Belco Development Corporation had an interest.

If you have any questions, you may call me at 713-853-5518.

Very truly yours,



John Thomas
Governmental Royalties & Taxes

ENCLOSURE

cc: Don Fox

ENRON
Oil & Gas Company

P.O. Box X, Vernal, Utah 84078, Telephone (801) 789-0790

February 16, 1987

State of Utah
Division of Oil, Gas & Mining
355 W. North Temple
Salt Lake City, Utah

RECEIVED
FEB 20 1987

Attention: Ron Firth

DIVISION OF
OIL, GAS & MINING

Dear Mr. Firth:

This is to advise that Enron Oil and Gas has acquired the assets of the following companies:

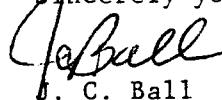
Belco Development Corporation
Belco Petroleum - North America, Inc.
BelNorth Energy Corporation
BelNorth Petroleum Corporation
FEC Offshore Inventory Company
Florida Exploration Company
HNG Exploration Company
HNG Fossil Fuels Company
HNG Oil Company
HNG Oil (Sumatra) Inc.
IN Holdings, Inc.
InterNorth Exploration and Production Division
Ocelot Oil Company
Smitheastern Exploration Company

It is requested that all leases and well names be changed to reflect the new names. A list of affected lease numbers and well names is attached. Also, the bonding should be transferred to Enron Oil and Gas. Enron Oil and Gas Company, A Delaware Corporation, is wholly owned by Enron Corporation.

It is requested that 90 days be granted to have all the wells signs changed.

Also, attached is legal evidence of this ownership. If there are any questions or other information is needed please contact J. C. Ball at 789-0790 in the Vernal Office.

Sincerely yours,



J. C. Ball
District Superintendent

JCB:jl

cc A. C. Morris
D. Weaver
File
J. C. Ball
D. Wright

Part of the Enron Group of Energy Companies

Page 2

cc: Bureau of Land Management - Utah
Bureau of Land Management - Colorado
Bureau of Land Management - New Mexico
State of Utah
State of Colorado
State of New Mexico

Note to well records staff:

4-17-87

TA

The attached document requests a well status of TA for the referenced well. Because of the differences between DOGM well status categories and those defined by the BLM or other agencies and because of the various reasons operators choose to categorize wells in certain ways, we should neither acknowledge this well status nor require any other information from the operator. The well status which will be shown in DOGM records (well file, turnaround document, etc.) is Shut-in. If additional information or verification of this well status is necessary, please contact me or R.J. before initiating any written or verbal contact with the operator.

John Baza

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U0971

50w

6. IF UNBLK, ALLOTTEE OR TRIBE NAME

042101

7. UNIT ASSIGNMENT NAME

White River

8. FARM OR LEASE NAME

White River

9. WELL NO.

25

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., N., OR BLK. AND
SUBST OR AREA

Sec. 9, T8S, R22E

12. COUNTY OR PARISH

13. STATE

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

ENRON OIL & GAS CO.

3. ADDRESS OF OPERATOR

P.O. BOX 1815, Vernal, Utah 84078

DIVISION OF
OIL, GAS & MINING

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

838' FNL & 8877' FEL

14. PERMIT NO.

43-047-15087

15. ELEVATIONS (Show whether BV, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is requested that the temporary abandon status be extended on this well so long as the secondary recovery operations are in effect on this lease. It is desire to keep the well bore open on this well for observation purposes for the remaining life of the waterflood project.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Superintendent DATE April 10, 1987

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Rev

or any person knowingly and
statements or representation

the

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
 APR 28 1989
 DIVISION OF
 OIL, GAS & MINING

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Flying J Exploration and Production, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2906 First Avenue North, Billings, MT 59101		UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. API NUMBER See Below <u>11190</u>	15. ELEVATIONS (Show whether DF, ST, GR, etc.)	9. WELL NO. See Below
		10. FIELD AND POOL, OR WILDCAT White River, GRRV
		11. SEC., T., R. M., OR BLK. AND SURVEY OR AREA T8S, R22E
		12. COUNTY OR PARISH 13. STATE Uintah Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	CHANGE OF OPERATOR <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

OLD OPERATOR
Enron Oil & Gas Co.
P.O. Box 1815
Vernal, UT 84078
(801) 789-0790

NEW OPERATOR
Flying J Exploration and Production, Inc.
2906 First Avenue North
Billings, MT 59101
(406) 252-5136

Flying J Exploration and Production, Inc. will commence all reporting responsibilities on the following wells effective 4-1-89:

<u>WELL NAME</u>	<u>API NUMBER</u>	<u>WELL NAME</u>	<u>API NUMBER</u>
X 15-9	4304715080 ✓	X 25-9	4304715087 ✓
X 16-9	4304715081 ✓	31-4	4304715090
X 17-10	4304715082 WIW ✓	X 43-16	4304731354 ✓
X 19-9	4304715083 WIW ✓	X 45-16	4304731399 ✓
X 20-9	4304715084 ✓	X 46-9	4304731481 ✓
X 24-10	4304715085 ✓	X 47-10	4304731561 ✓
X 27-10	4304715086 ✓		

18. I hereby certify that the foregoing is true and correct

SIGNED *James W. ...* TITLE Operations Manager DATE 4-26-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

4. LEASE DESIGNATION AND SERIAL NO.	UT-0971
5. IF INDIAN, ALLOTTEE OR TRIBE NAME	
6. UNIT AGREEMENT NAME	White River
7. FARM OR LEASE NAME	White River
8. WELL NO.	25-9
9. FIELD AND POOL, OR WILDCAT	
10. SEC., T., R., N., OR S.E. AND SURVEY OR AREA	Sec. 9, T8S, R22E
11. COUNTY OR PARISH	Uintah
12. STATE	Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. NAME OF OPERATOR ENRON OIL & GAS CO.
3. ADDRESS OF OPERATOR P.O. BOX 1815, VERNAL, UTAH 84078
4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements. See also space 17 below.) At surface 838' FNL & 887' FEL
5. PERMIT NO. 430-47-15087
6. ELEVATIONS (Show whether SF, BT, GR, etc.)

RECEIVED
MAY 10 1989

DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	FULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other) <u>Sell of property</u>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Enron Oil & Gas Co. sold this well to Flying J Exploration Sept. 1, 1988.

18. I hereby certify that the foregoing is true and correct

SIGNED *Linola L. Wau* TITLE Sr. Admin. Clerk DATE 5/8/89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER: _____

2. Name of Operator:
CHANDLER & ASSOCIATES, INC.

3. Address and Telephone Number:
555 17th Street, #1850 Anaconda Tower, Denver, CO 80202/(303) 295-0400

4. Location of Well: See below. County: UINTAH
Footages: _____ State: UTAH
OO, Sec., T., R., M.: _____

5. Lease Designation and Serial Number: _____

6. If Indian, Allocated or Tribe Name: _____

7. Unit Agreement Name:
WHITE RIVER UNIT

8. Well Name and Number: _____

9. API Well Number: _____

10. Field and Pool, or Wildcat: _____

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other <u>DESIGNATION AS OPERATOR</u>	<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____ <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

13 ¹³ ~~20~~ 6-13-94
Effective 6/2/94, Chandler & Associates, Inc. became operator of the White River Unit. Previous operator was Flying J Exploration & Production, Inc. Wells included in the unit are:

WELL	LEGAL	API#
31-4	8S-22E-4: SWSE, SLM	43-047-15090 (PA'D)
15-9	9: NESE, "	43-047-15080
16-9	9: SWSE, "	43-047-15081
19-9	9: SWNE, "	43-047-15083 (WID)
20-9	9: NESW, "	43-047-15084
25-9	9: NENE, "	43-047-15087
46-9	9: SESE, "	43-047-31481
17-10	10: SWNW, "	43-047-15082 (WID)
24-10	10: NESW, "	43-047-15085
27-10	10: SWNE, "	43-047-15086

Name & Signature: Chandler - Associates, Inc.
Mitchell C. Solich
Title: E.V.P. Date: 6/13/94

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER:		5. Lease Designation and Serial Number:
2. Name of Operator: FLYING J EXPLORATION & PRODUCTION, INC.		6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: P. O. Box 540180, North Salt Lake, UT 84054-0180/(801) 298-7733		7. Unit Agreement Name: WHITE RIVER UNIT
4. Location of Well Footages: See below		8. Well Name and Number:
OO, Sec., T., R., M.:		9. API Well Number:
		10. Field and Pool, or Wildcat:
		County: UINTAH
		State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other <u>RESIGNATION AS OPERATOR</u>	<input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
	* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective ¹³6/2/94, ⁰⁴6-13-94 Flying J Exploration & Production, Inc. resigned as operator. The new operator is Chandler & Associates, Inc.

The wells included in the unit are:

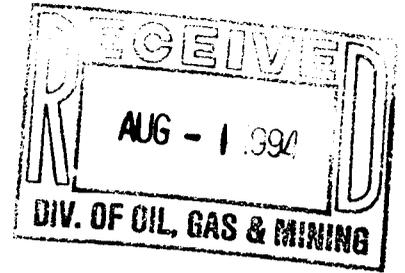
WELL	LEGAL	API# (if known)
31-4	8S-22E-4: SWSE, SLM	43-047-15090
15-9	9: NESE, "	43-047-15080
16-9	9: SWSE, "	43-047-15081
19-9	9: SWNE, "	43-047-15083
20-9	9: NESW, "	43-047-15084
25-9	9: NENE, "	43-047-15087
46-9	9: SESE, "	43-047-31481
17-10	10: SWNW, "	43-047-15082
24-10	10: NESW, "	43-047-15085
27-10	10: SWNE, "	43-047-15086

Name & Signature: JAMES W. WILSON Title: VICE PRESIDENT OPERATIONS Date: 6/10/94

(This space for SUTs use only)

COPY

Bureau of Land Management
Branch of Fluid Minerals
P.O. Box 45155
Salt Lake City, Utah 84145-0155



July 29, 1994

Chandler & Associates, Inc.
555 17th Street
#1850 Anaconda Tower
Denver, Colorado 80202

RE: White River Unit
Uintah County, Utah

Gentlemen:

On July 28, 1994, we received an indenture dated June 13, 1994, whereby Flying J Oil & Gas Inc. resigned as Unit Operator and Chandler & Associates, Inc. was designated as Successor Unit Operator for the White River Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective July 29, 1994.

Your statewide (Utah) oil and gas bond No. 0969 will be used to cover all operations within the White River Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

-/s/ Robert A. Henricks
Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

cc: Flying J Oil & Gas Inc.

bcc: District Manager - Vernal (w/enclosure)
Division of Oil, Gas & Mining
Division of Lands and Mineral Operations
File - White River Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:07-29-94

WELL STATUS REPORTS
UTAH STATE OFFICE

INSPECTION ITEM	API NO.	WELL NUMBER	QTQT	SEC	TWN	RNG	WELL STATUS	LEASE NAME	OPERATOR
** INSPECTION ITEM 8910035090 WHITE RIVER GR PARACHUTE									
8910035090	✓430471508200D2	17-10	SWNW	10	8S	22E	WIW	UTU43918 <i>WIW</i>	FLYING J EXPLORATION COMP
8910035090	✓430471508400D2	20-9	NESW	9	8S	22E	OSI	UTU058	FLYING J EXPLORATION COMP
8910035090	✓430471509000S1	31-4	SWSE	4	8S	22E	WSW	UTU02520A <i>PAID 7/68</i>	FLYING J EXPLORATION COMP
** INSPECTION ITEM 8910035098 WHITE RIVER WS A									
8910035098	430471507700S1	3	NWNW	25	8S	22E	ABD	UTU0629 <i>PAID 12/93</i>	FLYING J EXPLORATION COMP
** INSPECTION ITEM 891003509D WHITE RIVER GR B									
891003509D	✓430471508000S1	15-9	NESE	9	8S	22E	OSI	UTU43915	FLYING J EXPLORATION COMP
891003509D	✓430471508100S1	16-9	SWSE	9	8S	22E	POW	UTU43915	FLYING J EXPLORATION COMP
891003509D	✓430471508200D1	17-10	SWNW	10	8S	22E	WIW	UTU43918 <i>WIW</i>	FLYING J EXPLORATION COMP
891003509D	✓430471508300S1	19-9	SWNE	9	8S	22E	WIW	UTU0971 <i>WIW</i>	FLYING J EXPLORATION COMP
891003509D	✓430471508400D1	20-9	NESW	9	8S	22E	OSI	UTU43915	FLYING J EXPLORATION COMP
891003509D	✓430471508500S1	24-10	NESW	10	8S	22E	OSI	UTU43915	FLYING J EXPLORATION COMP
891003509D	✓430471508700S1	25-9	NENE	9	8S	22E	MW	UTU0971	FLYING J EXPLORATION COMP
891003509D	✓430471508600S1	27-10	SWNE	10	8S	22E	POW	UTU43918	FLYING J EXPLORATION COMP
891003509D	✓430473148100S1	46-9	SESE	9	8S	22E	POW	UTU43915	FLYING J EXPLORATION COMP

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

JODIE FAULKNER
 FLYING J EXPL & PROD INC
 PO BOX 540180
 N SLC UT 84504-0180

UTAH ACCOUNT NUMBER: N1190

REPORT PERIOD (MONTH/YEAR): 4 / 94

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ 4304715080	04915	08S 22E 9 <i>Grp B P.A.</i>	GRRV			4058		
✓ 4304715081	04915	08S 22E 9	GRRV			"		
✓ 4304715084	04915	08S 22E 9	GRRV			4		
✓ 4304715085	04915	08S 22E 10	GRRV			"		
✓ 4304715086	04915	08S 22E 10	GRRV			4029649		
✓ 4304715087	04915	08S 22E 9	GRRV			40971		
✓ 4304731481	04915	08S 22E 9	GRRV			443915		
4304731354	05170	08S 22E 16	GRRV					
4304731399	09915	08S 22E 16	GRRV					
4304731561	10000	08S 22E 10	GRRV					
* 4304715082	99996	8S 22E 10	GRRV	W/W		4029649		
* 4304715083	99996	8S 22E 9	GRRV	W/W		4058		
TOTALS								

Sep. Chg. "Non Unit" wells.

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- RLC / GTL
2-LWP 7-PL ✓
3- BTS / 58-SJ
4-VLC 9-FILE ✓
5-RJF ✓
6-LWP ✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 6-13-94)

TO (new operator)	<u>CHANDLER & ASSOCIATES INC</u>	FROM (former operator)	<u>FLYING J EXPL & PROD INC</u>
(address)	<u>555 17TH ST 1850</u>	(address)	<u>PO BOX 540180</u>
	<u>DENVER CO 80202</u>		<u>N SLC UT 84504-0180</u>
			<u>JAMES WILSON, V.P. OPER.</u>
phone (303)	<u>295-0400</u>	phone (801)	<u>298-7733</u>
account no.	<u>N 3320</u>	account no.	<u>N 1190</u>

Well(s) (attach additional page if needed): ***WHITE RIVER UNIT**

Name: <u>(SEE ATTACHMENT)</u>	API: <u>047-15087</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 6-14-94)*
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 6-14-94)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- Sec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(8-3-94 oil wells only) (9-15-94 2/wiw)*
- Sup 6. Cardex file has been updated for each well listed above. *9-16-94*
- Sup 7. Well file labels have been updated for each well listed above. *9-16-94*
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(8-3-94 oil wells only) (9-15-94 2/wiw)*
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form). Entity 4915 "GRUV B P.A."
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- Yes
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- OC's 9/20/94
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

1. All attachments to this form have been microfilmed. Date: September 23 1994.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

940803 Bmc/S.Y. Approved off. 7-29-94.

940803 Flying G / John Beza "Req. UIC F5 "Transf. of Auth. to Inj". (Rec'd 9-15-94)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT – for such proposals</p>		6. Lease Designation and Serial Number
		7. Indian Allottee or Tribe Name
		8. Unit or Communitization Agreement
		9. Well Name and Number
1. Type of Well		10. API Well Number
<input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		11. Field and Pool, or Wildcat
2. Name of Operator <i>Shenandoah Energy Inc.</i>		
3. Address of Operator <i>475 17th Street, Suite #1000 Denver, Colorado 80202</i>	4. Telephone Number <i>303-295-0400</i>	
5. Location of Well		
Footage : Please see attached spreadsheet		County :
QQ, Sec, T., R., M. :		State :

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																											
<p align="center">NOTICE OF INTENT (Submit in Duplicate)</p> <table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Approximate Date Work Will Start _____</p>	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____		<p align="center">SUBSEQUENT REPORT (Submit Original Form Only)</p> <table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input checked="" type="checkbox"/> Other <u>Change of Operator</u></td> <td></td> </tr> </table> <p>Date of Work Completion _____</p> <p><small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.</small></p> <p><small>* Must be accompanied by a cement verification report.</small></p>	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction																										
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing																										
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<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off																										
<input checked="" type="checkbox"/> Other <u>Change of Operator</u>																											

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective 1/1/200 Chandler & Associates, Inc has changed its name to Shenandoah Energy Inc. Shenandoah Energy Inc. is responsible under the terms and conditions of the lease for the operation conducted upon the leased lands. Shenandoah Energy Inc. is bonded in the amount of \$80,000.00 to the School and Inst. Trust Lands via a name change rider filed with the State. Continental Casualty Bond # 159261960.

14. I hereby certify that the foregoing is true and correct.

Name & Signature Thomas D. Taylor Title Production Geologist Date 05/25/2000

(State Use Only)

RECEIVED

MAY 30 2000

DIVISION OF
OIL, GAS AND MINING

**SHENANDOAH ENERGY INC.
UTAH OPERATED WELLS**

A.P.I. #	ENTITY	WELL NAME	WELL #	LOCATION	FIELD NAME	PROD. ZONE	FORMATION	WELL TYPE	AGREEMENT
43-047-15090-00	04915	WRU	#31-4	SWSE 4, 8S-22E	WHITE RIVER		GREENRIVER	WSW	8910035090
43-047-15081-00	04915	WRU	#16-9	SWSE 9, 8S-22E	WHITE RIVER	GRRV	GREENRIVER	OW	891003509D
43-047-15084-00	04915	WRU	#20-9	NESW 9, 8S-22E	WHITE RIVER	GRRV	GREENRIVER	OW	891003509D
43-047-15087-00	04915	WRU	#25-9	NENE 9, 8S-22E	WHITE RIVER	GRRV	GREENRIVER	OW	891003509D
43-047-31354-00	05170	WRU	#43-16	NENW 16, 8S-22E	WHITE RIVER	GRRV	GREENRIVER	OW	
43-047-31399-00	09915	WRU	#45-16	NENE 16, 8S-22E	WHITE RIVER	GRRV	GREENRIVER	OW	
43-047-32052-00	11468	DESERT SPRINGS FED.	#20-1	NESW 20, 10S-18E	WILDCAT	GRRV	GREEN RIVER	OW	
43-013-32088-00	12497	W. DESERT SPRING	#11-20	NESW 20, 10S-17E	WILDCAT	WSTC	WASATCH	OW	
43-013-32057-00	12497	W. RIVER BEND	#16-17-10-17	SESE 17, 10S-17E	WILDCAT	GRRV	GREEN RIVER	OW	
43-013-31888-00	12497	W. RIVER BEND	#3-12-10-15	NENW 12, 10S-15E	WILDCAT	GRRV	GREEN RIVER	OW	
43-013-32084-00	12497	WILKIN RIDGE	#13-23	SWSW 23, 10S-16E	WILDCAT	WSTC	GREEN RIVER	OW	
43-047-33163-00		DESERT SPRING	#7-30-10-18	SWNE 30, T10S-R18E	APD	WSTC			

RECEIVED

MAY 30 2000

DIVISION OF
OIL, GAS AND MINING

RECEIVED

MAY 30 2000

DIVISION OF
OIL, GAS AND MINING

SHENANDOAH ENERGY INC.
UTAH OPERATED WELLS

A.P.I. #	ENTITY	WELL NAME	WELL #	LOCATION	FIELD NAME	PROD. ZONE	FORMATION	WELL TYPE	AGREEMENT
43-015-30168-00	10684	BUZZARD BENCH FED	#6-3	SENW 3, 19S-7E	BUZZARD BENCH	FRSD	FERRON	GW	8910204190
43-015-30229-00	10670	BUZZARD BENCH FED	#3-24	SESW 3, 19S-7E	BUZZARD BENCH	FRSD	FERRON	GW	8910204190
43-015-30110-00	10685	FERRON FED	#16-20	SESE 20, 17S-8E	BUZZARD BENCH	FRSD	FERRON	OW	
43-015-30257-00	11837	FERRON FEDERAL	#7-12-19-7	SWNE 12, 19S-7E	BUZZARD BENCH	FRSD	UPPER FERRON	GW	
43-015-30000-00		FERRON FEDERAL	#16-9-10-7	SESE 9, 19S-7E	FERRON		FERRON	DRG	
43-015-3025300	11836	FERRON STATE	#4-36	SWNW 36, 18S-7E	BUZZARD BENCH	FRSD	FERRON	GW	
43-015-30222-00	11029	ORANGEVILLE FED	#1-11	NENE 11, 19S-7E	BUZZARD BENCH	FRSD	UPPER FERRON	GW	891020388A
43-015-30221-00	10600	ORANGEVILLE FED	#4-1	NWNW 1, 19S-7E	BUZZARD BENCH	FRSD	UPPER FERRON	GW	
43-015-30102-00	10920	ORANGEVILLE ST	#1-36	SESE 36, 18S-7E	BUZZARD BENCH	FRSD	UPPER FERRON	GW	8910203880
43-015-30179-00	00535	ORANGEVILLE STATE	#10-2	NWSE 2, 19S-7E	BUZZARD BENCH	FRSD	LOWER FERRON	GW	891020388A
43-015-30108-00	10978	ORANGEVILLE UNIT	#16-6	SESE 6, 18S-8E	BUZZARD BENCH	FRSD	FERRON	OW	
43-047-33164-00	12496	DESERT SPRING	#16-19-10-18	SESE 19, 10S-18E	DESERT SPRING	GRRV	GREEN RIVER	OW	
43-047-3316200	12523	DESERT SPRING	#3-29-10-18	NWNE 29, 10S-18E	DESERT SPRING	GRRV	GREEN RIVER	OW	
43-047-32493-00	11630	E COYOTE FEDERAL	#14-4-8-25	SESW 4, 8S-25E	EAST COYOTE FEDERAL	GRRV	GREENRIVER	OW	
43-047-31555-00	09497	ANTELOPE DRAW	#2-17-4C	SESW 17, 8S-22E	GLEN BENCH	GRRV	GREENRIVER	OW	UTU73974X
43-047-31556-00	09498	ANTELOPE DRAW	#3-17-3C	SESE 17, 8S-22E	GLEN BENCH	GRRV	GREENRIVER	OW	UTU73974X
43-047-32476-00	11862	GLEN BENCH	#8-19	SENE 19, 8S-22E	GLEN BENCH	GRRV	GREENRIVER	OW	UTU73974X
43-047-31257-00	11587	GLEN BENCH FED	#44-19	L 20 19, 8S-22W	GLEN BENCH	GRRV	GREEN RIVER	OW	UTU73974X
43-047-31355-00	11588	GLEN BENCH FED	#13-20	NWSW 20, 8S-22E	GLEN BENCH	GRRV	GREENRIVER	OW	UTU73974X
43-047-31356-00	06135	GLEN BENCH FED	#22-20	SENW 20, 8S-22E	GLEN BENCH		GREEN RIVER	WIW	UTU73974X
43-047-31433-00	06196	GLEN BENCH FED	#31-20	NWNE 20, 8S-22E	GLEN BENCH	GRRV	GREENRIVER	OW	UTU73974X
43-047-31008-00	06045	GLEN BENCH FED	#31-30	L 6 30, 8S-22E	GLEN BENCH	GRRV	GREEN RIVER	OW	UTU73974X
43-047-31260-00	06050	GLEN BENCH FED	#22-30	SENW 30, 8S-22E	GLEN BENCH	GRRV	GREEN RIVER	OW	UTU73974X
43-047-32549-00	11716	GLEN BENCH STATE	#6-16	SENW 16, 8S-22E	GLEN BENCH	GRRV	GREENRIVER	OW	UTU73974X
43-047-32582-00	11716	GLEN BENCH STATE	#7-16	SENE 16, 8S-22E	GLEN BENCH		GREENRIVER	WIW	UTU73974X
43-047-32583-00	11732	GLEN BENCH STATE	#12-16	NWSW 16, 8S-22E	GLEN BENCH		GREENRIVER	WIW	UTU73974X
43-047-32756-00	11955	GLEN BENCH UNIT	#15-19-8-22	SWSE 19, 8S-22E	GLEN BENCH		GREEN RIVER	WIW	UTU73974X
43-047-32755-00	12014	GLEN BENCH UNIT	#4-30-8-22	NWNW 30, 8S-22E	GLEN BENCH	GRRV	GREEN RIVER	OW	UTU73974X
43-047-32857-00	12219	GLEN BENCH UNIT	#11-16-8-22	NESW 16, 8S-22E	GLEN BENCH	GRGBS	GREEN RIVER	OW	UTU73974X
43-013-3147700	12248	UTD WALTON	#26-03	NENW 26, 9S-16E	MONUMENT BUTTE	GRRV	GREEN RIVER	OW	
43-047-33252-00	12527	GLEN BENCH STATE	#2-36-8-21	NENW 36, 8S-21E	NATURAL BUTTES	WSTC	WASATCH	GW	
43-047-33037-00	12377	GLEN BENCH STATE	#8A-36-8-21	SWNE 36, 8S-21E	NATURAL BUTTES	WSTC	WASATCH	GW	
43-047-33038-00	12378	GLEN BENCH STATE	#6-36-8-21	SENW 36, 8S-21E	NATURAL BUTTES	WSTC	WASATCH	GW	
43-047-32746-00	11944	SAGE GROUSE FEDERAL	#6-14-8-22	SENW 14, 8S-22E	NATURAL BUTTES	GRRV	GREEN RIVER	GW	
43-047-32724-00	12361	SAGE GROUSE FEDERAL	#8-36-8-21	SENE 36, 8S-21E	NATURAL BUTTES	GRRV	GREEN RIVER	GW	
43-047-3309500	12528	WHITE RIVER UNIT	#13-35-8-22	SWSW 35, 8S-22E	NATURAL BUTTES	WSTC	WASATCH	GW	891003509B
43-047-3306100	12528	WHITE RIVER UNIT	#15-35-8-22	SWSE 35, 8S-22E	NATURAL BUTTES	WSTC	WASATCH	GW	891003509B
43-047-3275400	12003	FLU KNOLLS FED.	#23-3	NESW 3, 10S-18E	UTELAND BUTTE	GRRV	GREEN RIVER	OW	
43-047-15083-00	04915	WHITE RIVER UNIT	#19-9	SWNE 9, 8S-22E	WHITE RIVER		GREENRIVER	WIW	891003509D
43-047-15080-00	04915	WRU	#15-9	NESE 9, 8S-22E	WHITE RIVER	GRRV	GREENRIVER	OW	891003509D
43-047-15085-00	04915	WRU	#24-10	NESW 10, 8S-22E	WHITE RIVER	GRRV	GREENRIVER	OW	891003509D
43-047-15086-00	04915	WRU	#27-10	SWNE 10, 8S-22E	WHITE RIVER	GRRV	GREENRIVER	OW	891003509D
43-047-31561-00	10000	WRU	#47-10	L1 10, 8S-22E	WHITE RIVER	GRRV	GREENRIVER	OW	



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-058 et al
(UT-932)

JUN 5 2000

NOTICE

Shenandoah Operating Company, LLC : Oil and Gas Leases
475 17th Street, Suite 1000 :
Denver, CO 80202 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of Chandler & Associates, LLC to Shenandoah Operating Company, LLC on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our automated records system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

A rider to statewide Surety Bond No. 124 29 03 64 (BLM Bond No. UT0969) changing the name on the bond from Chandler & Associates, LLC to Shenandoah Energy Inc. has been accepted by this office effective January 26, 2000. However, the rider makes no mention of Shenandoah Operating Company, LLC. A rider to the above bond adding the name of Shenandoah Operating Company, LLC needs to be submitted to this office.

/s/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure
Exhibit of Leases

RECEIVED

JUN 06 2000

DIVISION OF
OIL, GAS AND MINING

cc: Moab Field Office
Vernal Field Office
MMS-Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114-5801
Irene Anderson (UT-932)
Teresa Thompson (UT-931)
LaVerne Steah (UT-942)

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JUN 06 2000

DIVISION OF
OIL, GAS AND MINING

EXHIBIT A
LEASES AFFECTED BY NAME CHANGE

U-058	UTU-64911	UTU-72468	UTU-74494	UTU-75102
U-059	UTU-64912	UTU-72598	UTU-74493	UTU-75103
U-0629	UTU-65276	UTU-72634	UTU-74496	UTU-75116
U-0803	UTU-65485	UTU-72649	UTU-74830	UTU-75243
U-0971	UTU-65632	UTU-73182	UTU-74831	UTU-75503
U-0971-A	UTU-65771	UTU-73409	UTU-74832	UTU-75678
U-01089	UTU-65777	UTU-73443	UTU-74833	UTU-75684
U-02510-A	UTU-66014	UTU-73456	UTU-74834	UTU-76278
U-029649	UTU-66473	UTU-73482	UTU-74836	UTU-76482
U-9613	UTU-67844	UTU-73502	UTU-74842	UTU-76721
U-9617	UTU-68387	UTU-73680	UTU-74966	UTU-76835
U-9809	UTU-68620	UTU-73681	UTU-74967	UTU-76963
U-18126	UTU-69001	UTU-73684	UTU-74968	UTU-77061
U-18134	UTU-69402	UTU-73686	UTU-74971	UTU-77063
U-18889-A	UTU-65404	UTU-73687	UTU-75071	UTU-77301
U-18897-A	UTU-67532	UTU-73914	UTU-75076	UTU-77503
U-28652	UTU-69403	UTU-73917	UTU-75079	UTU-77508
U-43915	UTU-71407	UTU-74374	UTU-75080	UTU-77514
U-43916	UTU-71416	UTU-74380	UTU-75081	UTU-78021
U-43918	UTU-71432	UTU-74394	UTU-75082	UTU-78028
U-51015	UTU-72002	UTU-74401	UTU-75083	UTU-78029
U-56947	UTU-72066	UTU-74402	UTU-75084	UTU-78215
U-63150	UTU-72109	UTU-74407	UTU-75085	UTU-78216
UTU-64906	UTU-72118	UTU-74408	UTU-75086	
UTU-64907	UTU-72356	UTU-74419	UTU-75087	
UTU-64908	UTU-72467	UTU-74457	UTU-75088	
	U-63021X (White River Unit)		U-63079X (Orangeville Unit)	
	U-63083X (Buzzard Bench Unit)		UTU-73974X (Glen Bench Unit)	

RECEIVED

JUN 06 2000

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

N REPLY REFER TO
UT-931

August 24, 2000

Attn: Scott M. Webb
Shenandoah Energy Inc.
465 17th Street, Suite 1000
Denver, Colorado 80202

Re: White River Unit
Uintah County, Utah

Gentlemen:

On August 24, 2000, we received an indenture dated August 18, 2000, whereby Shenandoah Operating Company, L.L.C. resigned as Unit Operator and Shenandoah Energy Inc. was designated as Successor Unit Operator for the White River Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 24, 2000. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the White River Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0969 will be used to cover all operations within the White River Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
Division of Oil, Gas & Mining
Minerals Adjudication Group U-932
File - White River Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

UT931:TAThompson:tt:8/24/00

WHITE RIVER PI OIL			
Participating Area	MMS Number	LR2000 Number	Percent Federal
UNIT	<u>891003509X</u>	<u>UTU63021X</u>	100.00%
GREEN RIVER "B" PA	<u>891003509D</u>	<u>UTU63021D</u>	100.00%
GREEN RIVER PA	<u>891003509A</u>	<u>UTU63021A</u>	100.00%
GREEN RIVER PARACHUTE CREEK PA	<u>8910035090</u>	<u>UTU63021O</u>	100.00%
WASATCH "B" PA	<u>891003509C</u>	<u>UTU63021C</u>	100.00%
WASATCH PA	<u>891003509B</u>	<u>UTU63021B</u>	100.00%

DISCLAIMER for online data: No warranty is made by the BLM for use of the data for purposes not intended by the BLM.

Results of query for MMS Account Number 891003509D

API Number	Operator	Well Name	Well Status	Lease or CA Number	Inspection Item	Township	Range	Section	Quarter/C
4304715080	CHANDLER & ASSOCIATES LLC	15-9 WHITE RIVER	TA	UTU43915	891003509D	8S	22E	9	NESE
4304715081	CHANDLER & ASSOCIATES LLC	16-9 WHITE RIVER	POW	UTU43915	891003509D	8S	22E	9	SWSE
4304715083	CHANDLER & ASSOCIATES LLC	19-9 WHITE RIVER	WIWSI	UTU0971	891003509D	8S	22E	9	SWNE
4304715085	CHANDLER & ASSOCIATES LLC	24-10 WHITE RIVER	TA	UTU74494	891003509D	8S	22E	10	NESW
4304715086	CHANDLER & ASSOCIATES LLC	27-10 WHITE RIVER	TA	UTU43918	891003509D	8S	22E	10	SWNE
4304715087	CHANDLER & ASSOCIATES LLC	25-9 WHITE RIVER	TA	UTU0971	891003509D	8S	22E	9	NENE
4304731481	CHANDLER & ASSOCIATES LLC	46-9 WHITE RIVER	P+A	UTU43915	891003509D	8S	22E	9	SESE

DISCLAIMER for online data: No warranty is made by the BLM for use of the data for purposes not intended by the BLM.

Results of query for MMS Account Number 8910035090

API Number	Operator	Well Name	Well Status	Lease or CA Number	Inspection Item	Township	Range	Section	Quarter/
4304715082	CHANDLER & ASSOCIATES LLC	17-10 WHITE RIVER	ABD	UTU43918	8910035090	8S	22E	10	SWNW
4304715084	CHANDLER & ASSOCIATES LLC	20-9 WHITE RIVER	PGW	UTU74494	8910035090	8S	22E	9	NESW
4304715090	CHANDLER & ASSOCIATES LLC	31-4 WHITE RIVER	WSW	UTU02510A	8910035090	8S	22E	4	SWSE

DISCLAIMER for online data: No warranty is made by the BLM for use of the data for purposes not intended by the BLM.

Results of query for MMS Account Number 891003509B

API Number	Operator	Well Name	Well Status	Lease or CA Number	Inspection Item	Township	Range	Section	
4304715077	CHANDLER & ASSOCIATES LLC	3 ALAMO-WHITE RIVER	P+A	UTU0629	891003509B	8S	22E	25	N
4304733061	CHANDLER & ASSOCIATES LLC	15-35-8-22	PGW	UTU01089	891003509B	8S	22E	35	S
4304733095	CHANDLER & ASSOCIATES LLC	13-35	PGW	UTU01089	891003509B	8S	22E	35	S

DISCLAIMER for online data: No warranty is made by the BLM for use of the data for purposes not intended by the BLM.

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS ✓
2. CDW ✓		5- ST ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective:

8-24-2000

FROM: (Old Operator):

CHANDLER & ASSOCIATES INC

Address: 475 17TH STREET STE 1000

DENVER, CO 80202

Phone: 1-(303)-295-0400

Account No. N3320

TO: (New Operator):

SHENANDOAH ENERGY INC

Address 475 17TH STREET STE 1000

DENVER, CO 80202

Phone: 1-(303)-295-0400

Account N4235

CA No.

Unit: WHITE RIVER

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
WHITE RIVER 31-4	43-047-15090	4915	04-08S-22E	FEDERAL	WSW	A
WHITE RIVER 15-9	43-047-15080	4915	09-08S-22E	FEDERAL	OW	TA
WHITE RIVER 16-9	43-047-15081	4915	09-08S-22E	FEDERAL	OW	S
WHITE RIVER 20-9	43-047-15084	4915	09-08S-22E	FEDERAL	OW	S
WHITE RIVER 25-9	43-047-15087	4915	09-08S-22E	FEDERAL	OW	TA
WHITE RIVER 24-10	43-047-15085	4915	10-08S-22E	FEDERAL	OW	S
WHITE RIVER 27-10	43-047-15086	4915	10-08S-22E	FEDERAL	OW	TA
WHITE RIVER 43-16	43-047-31354	5170	16-08S-22E	STATE	OW	S
WHITE RIVER 45-16	43-047-31399	9915	16-08S-22E	STATE	OW	P

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/30/2000
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 05/30/2000
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10/20/2000
- Is the new operator registered in the State of Utah: YES Business Number: 1467732-0143
9/28/00-PER OPERATOR-PAPERS HAVE BEEN FILED AND BEING PROCESSED BY DOC
- If **NO**, the operator was contacted on: _____
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 08/24/2000
- Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 08/24/2000

8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: _____

9. **Underground Injection Control ("UIC") Prog:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- 1. Changes entered in the **Oil and Gas Database** on: 10/20/2000
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/20/2000
- 3. Bond information entered in RBDMS on: N/A
- 4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

- 1. State well(s) covered by Bond No.: YES

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

- 1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
- 2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
- 3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

- 1. All attachments to this form have been **MICROFILMED** on: 3.2.01

FILING:

- 1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas

Well Well Other

2. Name of Operator
SHENANDOAH ENERGY INC.

3. Address and Telephone No.
11002 E. 17500 S. VERNAL, UT 84078-8526 (435) 781-4342

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
838' FNL, 887' FEL, NENE Sec. 9, T8S, R22E

5. Lease Designation and Serial No.
U-0971

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
White River

8. Well Name and No.
White River 25-9

9. API Well No.
43-047-15087

10. Field and Pool, or Exploratory Area
White River

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WE INTEND TO PLUG AND ABANDON THIS WELL PER THE ATTACHED:

CONFIDENTIAL
DATE: 11-21-00
INITIALS: CHD

Accepted by the
Utah Division of
Oil, Gas and Mining

RECEIVED

NOV 29 2000

DIVISION OF
OIL, GAS AND MINING

Federal Approval Of This
Action is Necessary

Date: 11/17/2000
By: John R. Bay

14. I hereby certify that the foregoing is true and correct.

Signed: John R. Bay Title: Completion Manager Date: 11-7-00

(This space for Federal or State office use)

Approved by: _____ Title: _____ Date: _____

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**White River Unit 25-9
NENE Sec. 9, T8S, R22E
API #43-047-15087**

PLUG & ABANDONMENT

PERTINENT DATA:

TD: 5775'

PBTD: 5765'

Casing: 8-5/8" 24# set @ 198'. Cemented w/165 sks. 5-1/2" 15.5# set @ 5774'.

Perfs: 5602' – 5604' (8 holes) and 5703' – 55707' (12 holes)

Tubing: None

IP: 272 BOD, 54 MCFD (12/64)

Current Production: None/TA

PROCEDURE:

- 1) MIRU pulling unit. ND wellhead & NU BOP's.
- 2) PU 2-7/8" work string w/4-3/4" bit & 5-1/2" scraper. Circulate hole clean with hot produced water to 5750'.
- 3) Set a CIBP on wireline @ 5550'. Dump bail 35' of cement on top of plug.
- 4) Set a CIBP on wireline @ 2500'. Dump bail 35' of cement on top of plug.
- 5) Perforate 5-1/2" casing @ 50' and attempt to circulate 5-1/2" x 8-5/8" annulus.
- 6) If circulation is established, circulate a 50' cement plug in annulus and inside 5-1/2" casing. If not able to circulate, spot a 50' plug to surface.
- 7) Cut off casing head and rig anchors. Install dry hole marker.
- 8) Rehab location and access road.

JAS:jep 11-7-00

RECEIVED

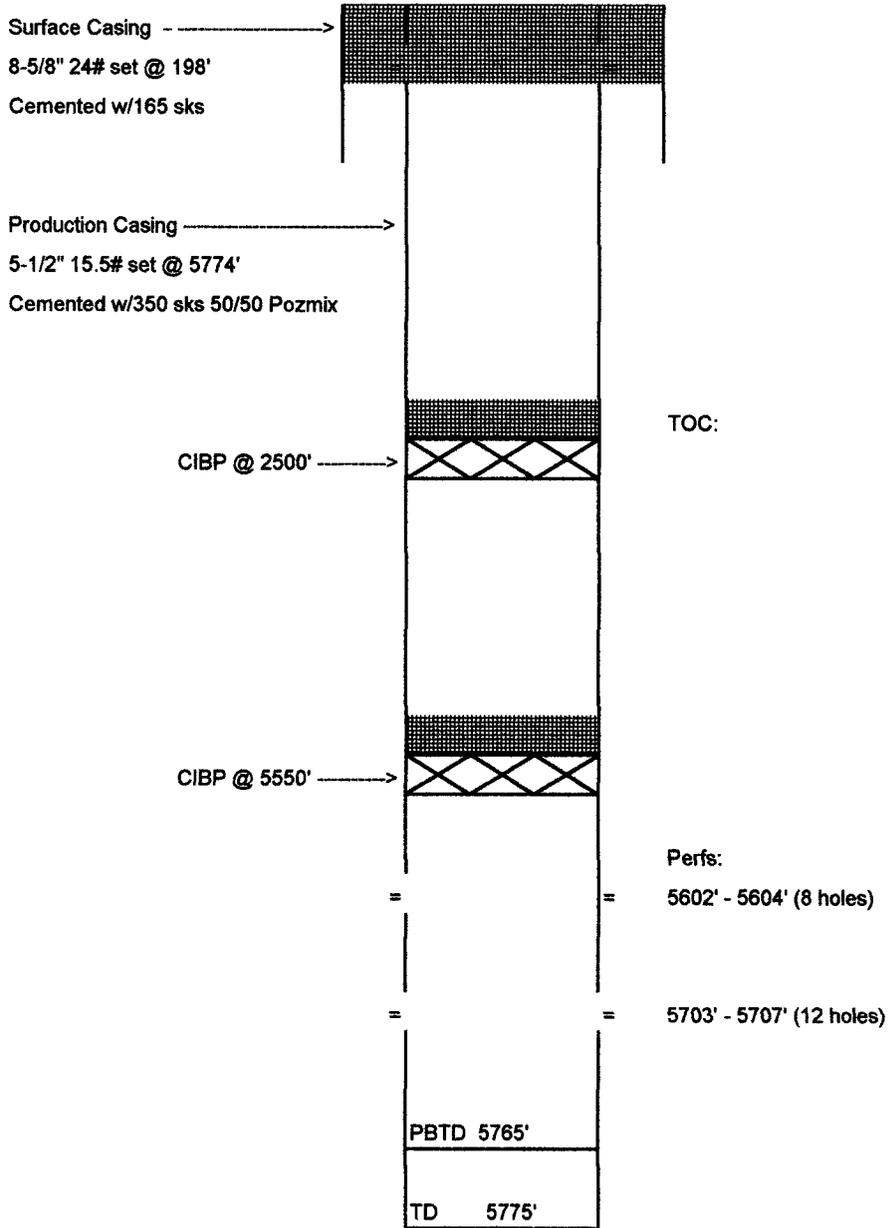
NOV 09 2000

DIVISION OF
OIL, GAS AND MINING

SHENANDOAH ENERGY INC. - Western District

Well Name:	White River Unit 25-9	Date of last work:	06/15/99
Location:	NENE Sec. 9, T8S, R22E	County:	Unitah
Field:	White River Unit	State:	Utah
Spud Date:	11/64	Elevation - KB:	4969' (12')
Completed:	12/64	Elevation - GL:	4957'

PROPOSED P&A WELLBORE



IP: 12/64
272 BOD, 54 MCFD/gas

WRU25-9

11/07/00

JAS

RECEIVED

NOV 6 1999

DIVISION OF
OIL, GAS AND MINING

API Well No: 43-047-15087-00-00 Permit No:

Well Name/No: WHITE RIVER U 25-9

Company Name: SHENANDOAH ENERGY INC

Location: Sec: 9 T: 8S R: 22E Spot: NENE

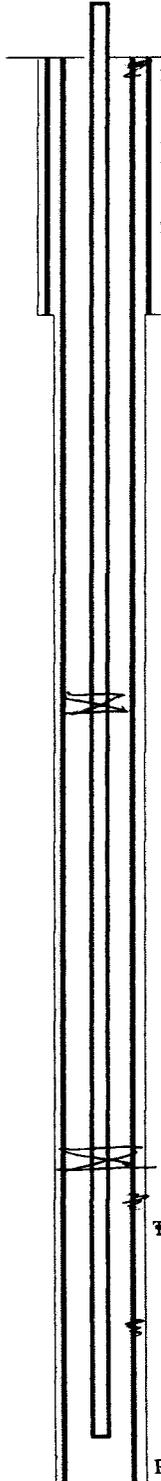
Coordinates: X: 4444486 Y: 633062

Field Name: WHITE RIVER

County Name: UINTAH

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	198	13.75		
SURF	198	8.625	24	198
HOL2	5774	7.875		
PROD	5774	5.5	15.5	5774
T1	5656	2.875		



① Perf @ 50', circ. or eqpt
50' surf plug.

Hole: 13.75 in. @ 198 ft.

Surface: 8.625 in. @ 198 ft. ✓

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	5774		PC	373
SURF	198	0	UK	165

② CIBP @ 2500'. Dump 35' cut
on top.

Perforation Information

5602' - 5604'
5103' - 5107'

Formation Information

Formation	Depth	Formation	Depth
GRRV	2356		

① CIBP @ 5550'. Dump 35' cut.
on top.

Tubing: 2.875 in. @ 5656 ft. None

Production: 5.5 in. @ 5774 ft. ✓

TD: 5775 ✓ TVD:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Gas
 Well Well Other

2. Name of Operator
SHENANDOAH ENERGY INC.

3. Address and Telephone No.
11002 E. 17500 S. VERNAL, UT 84078-8526 (435) 781-4342

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
838' FNL, 887' FEL, NENE Sec. 9, T8S, R22E

5. Lease Designation and Serial No.
U-0971

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
White River

8. Well Name and No.
White River 25-9

9. API Well No.
43-047-15087

10. Field and Pool, or Exploratory Area
White River

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-OFF
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Please be advised that this well was plugged on 2-13-01. A schematic of the plugged well is attached. Procedure was as follows:

- 1) Set retainer @ 5445'. Dump bail 35' cement on top of retainer.
- 2) Set retainer @ 2499'. Dump bail 35' cement on top of retainer.
- 3) Perforate casing @ 1110' w/4 spf. Set retainer @ 1016'. Establish injection rate.
- 4) Pump 70 sks Class G neat into perms. Spot 13 sk plug on top of retainer.
- 5) Perforate casing @ 298' w/4 spf.
- 6) Spot a 170 sk plug in 5-1/2" and annulus.

Procedures approved by Bill Owens—Bureau of Land Management, Vernal

RECEIVED
MAR 14 2001
CONFIDENTIAL
DIVISION OF OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct
 Signed [Signature] Title Completion Manager Date 11-7-00

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

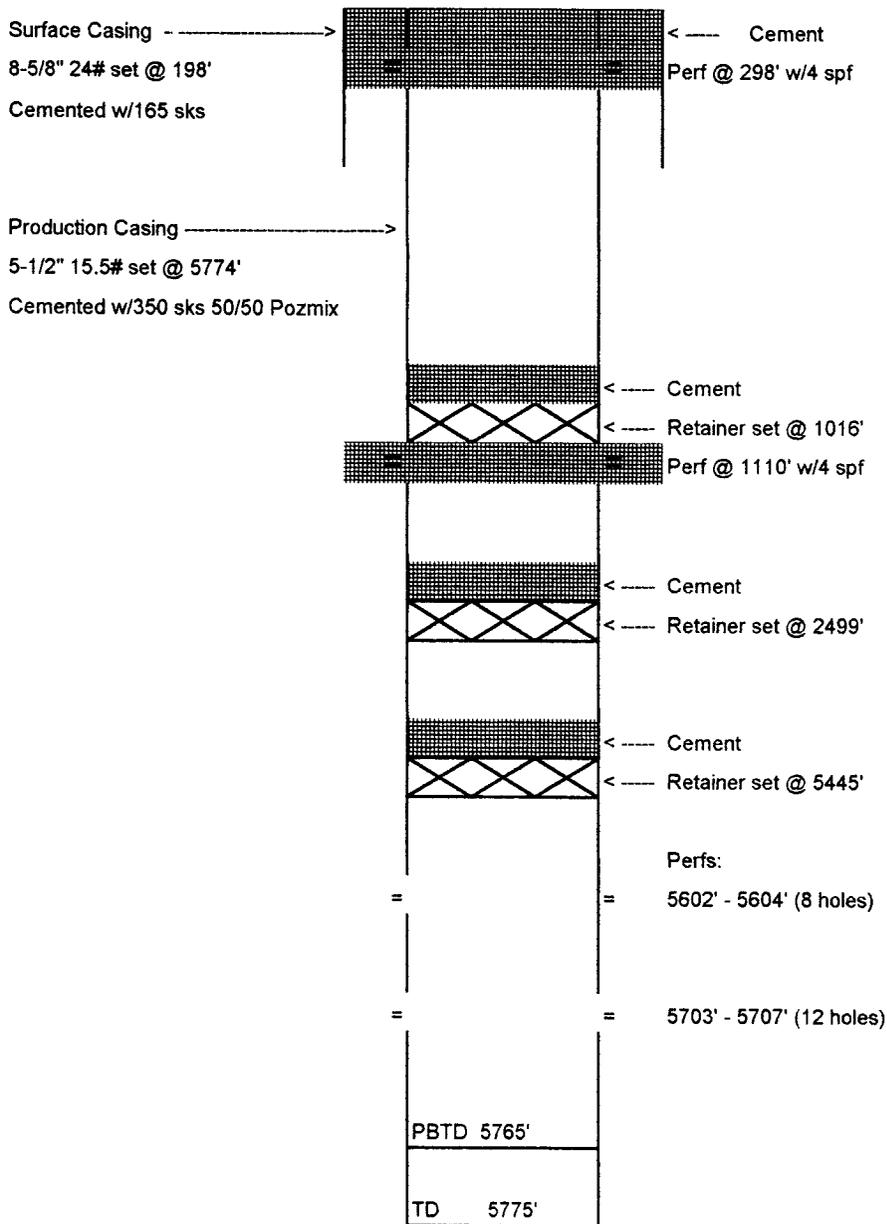
Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SHENANDOAH ENERGY INC. - Western District

Well Name:	White River Unit 25-9	Date of last work:	02/13/01
Location:	NENE Sec. 9, T8S, R22E	County:	Unitah
Field:	White River Unit	State:	Utah
Spud Date:	11/64	Elevation - KB:	4969' (12')
Completed:	12/64	Elevation - GL:	4957'

PROPOSED P&A WELLBORE



CONFIDENTIAL

IP: 12/64
272 BOD, 54 MCFD/gas