

FILE NOTATIONS

Entered in NID File
Entered On S R Sheet _____
Location Map Pinned _____
Card Indexed
I W R for State or Fee Land _____

Checked by Chief _____
Copy NID to Field Office
Approval Letter _____
Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 12-28-67
OW _____ WW _____ TA _____
GW _____ OS _____ PA _____

Location Inspected _____
Bond released _____
State of Fee Land _____

Sheet In

LOGS FILED

Driller's Log 1-27-65
Electric Logs (No.) 3

E _____ I _____ E-I GR _____ GR-N _____ Micro

Lat _____ Mi-L _____ Sonic _____ Others Perforating Depth Control

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Helco Petroleum Corp.

3. ADDRESS OF OPERATOR
1805 N. 20th Grand Junction, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with the following requirements.)*
 At surface **SW NE SW**
 At proposed prod. zone **1876' from S line, 1929' from W line, Sec. 10, T8S R22E, S1E&M**
Green River Formation

5. LEASE DESIGNATION AND SERIAL NO.

6. INDIAN, ALLOTTEE OR TRIBE NAME
White River

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
White River

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT DEVELOPMENT
24-10 DEVELOPMENT

11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA
Sec. 10, T8S, R22E

12. COUNTY OR PARISH OR STATE
Utah Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drg. unit line, if any)
1876'

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL
80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
1980'

19. PROPOSED DEPTH
5800

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4950 Ground, graded 4962 K.B.

22. APPROX. DATE WORK WILL START*
Oct. 20, 1964

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
| 18 3/4 | 8 5/8 | 24.00 | 200 | 150 |
| 7 7/8 | 5 1/2 | 15.50 | 5800 | 375 |

We propose to drill a well at the above location to test the Green River formation for oil or gas. All Productive zones will be tested, and if commercial production is encountered, sufficient cement will be used to protect all productive zones and all water flows.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED A. Frisch TITLE Dist. Supt. DATE Oct. 1964

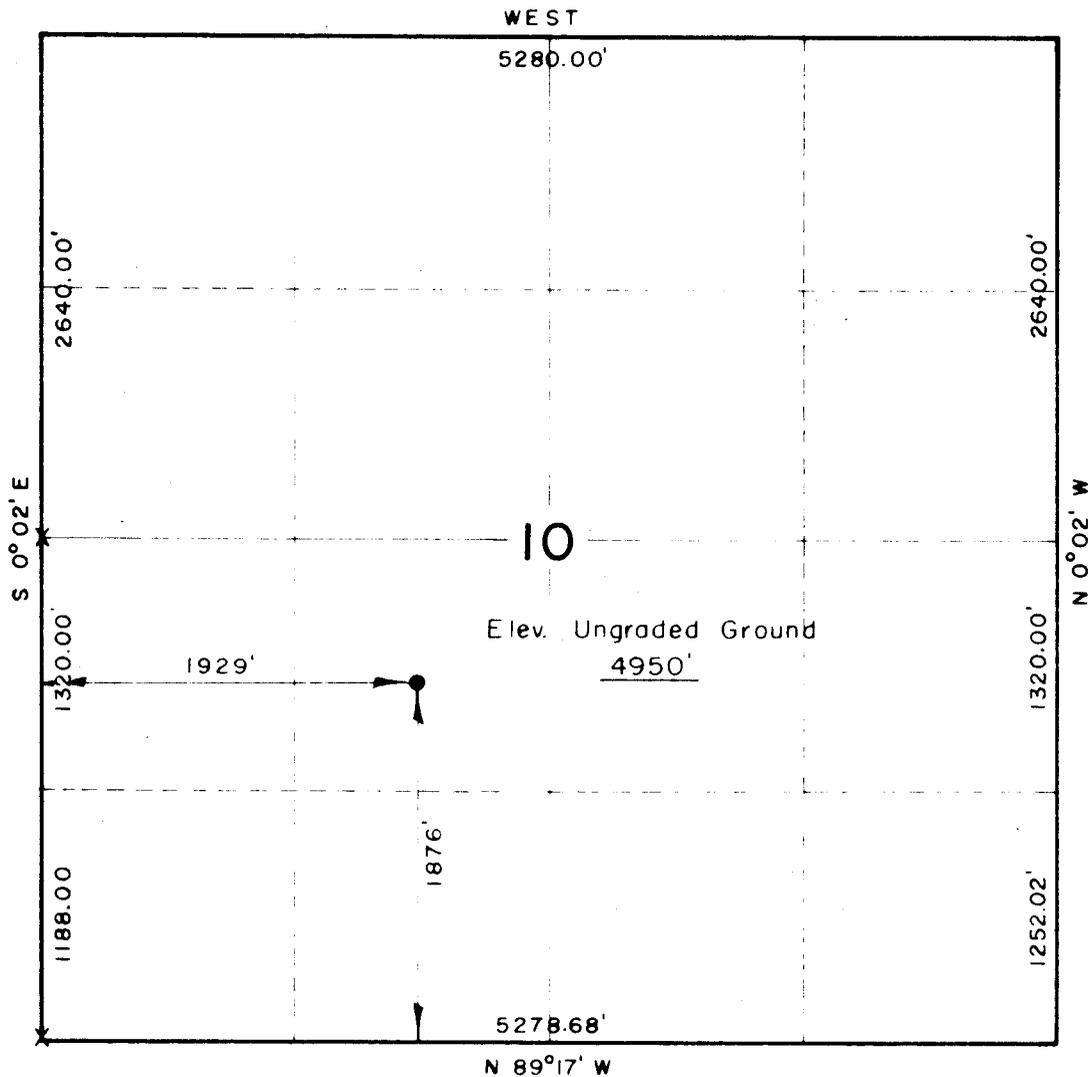
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

T 8 S, R 22 E, SLB & M



X = Corners Located (Brass Caps)

Scale: 1" = 1000'

CIVIL ENGINEERING
& LAND SURVEYING

P. O. Box 100
Vernal, Utah

This is to certify that the above plat was prepared from the notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Nelson J. Marshall
Registered Land Surveyor
Utah Registration No. 2487

PARTY G. Stewart
R. Stewart

SURVEY
BELCO PETROLEUM CORP. WHITE RIVER UNIT #24-10
WELL LOCATION, LOCATED AS SHOWN IN THE
NE1/4 SW1/4 OF SECTION 10, T 8 S, R 22 E,
SLB & M, UTAH COUNTY, UTAH

DATE 8 Oct, 1964
REFERENCES GLO Plat
Approved Sept. 26, 196

WEATHER Fair - Warm

FILE Belco

~~CONFIDENTIAL~~

10 NE SW 85 22E 24-10

Spudded October 22, 1964. Ran 8 5/8" 2 1/2" J-55 to 197' KB and cemented to surface with 165 sacks cement. 4969' on 11/1/64.

cc: USGS
DOECC
NY
Conoco
Calif. -2
Gulf -2
Phillips -1
File -2

4969' 64

CONFIDENTIAL

NOTE.—There were 16,252.97 runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-829
(January 1960)

U.S. GOVERNMENT PRINTING OFFICE 1964-O-729-784

Oct 16/64

Richard

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE UTAH
LEASE NUMBER WHITE RIVER
UNIT WHITE RIVER

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County WINTAH Field WHITE RIVER

The following is a correct report of operations and production (including drilling and producing wells) for the month of DECEMBER, 1964,

Agent's address 104 MAIN STREET, ROOM 1 Company BELCO PETROLEUM CORPORATION
GRAND JUNCTION, COLORADO Signed A. F. ...

Phone 242-7202 Agent's title District Superintendent

| SEC. AND 1/4 OF 1/4 | TWP. | RANGE | WELL NO. | DAYS PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|---------------------|------|-------|----------|---------------|---|---------|-------------------------------|-------------------------------|--------------------------------------|--|
| 9 NESE | 89 | 22E | 15-9 | 27 | 6,089 | 28.2 | 1,193 | | | |
| 9 SWSE | 85 | 22E | 16-9 | 31 | 4,800 | 28.2 | 960 | | | |
| 10 SESE | 85 | 22E | 17-10 | 16 | 7,195 | 28.2 | 1,295 | | | |
| 9 SWSE | 88 | 22E | 19-9 | 8 | 2,099 | 28.2 | 420 | | | |
| 9 SESE | 85 | 22E | 20-9 | 31 | 2,945 | 28.2 | 2,775 | | | |
| 9 NESE | 85 | 22E | 25-9 | 9 | 1,963 | 28.2 | 395 | | | |
| 10 SWSE | 87 | 22E | 27-10 | 3 | 406 | 28.2 | 80 | | | |
| | | | | | 25,497 | | 6,416 | | | |
| | | | | | | | Used on lease: | | 2,000 MCF | |
| | | | | | | | Flared: | | 4,416 MCF | |
| 10 NESE | 85 | 22E | 24-10 | | SHUT IN | | | | | |
| 10 SWSE | 85 | 22E | 27-10 | | TD 5760'. Ran 5-1/2" 15.50# J-55 Casing to 5750' and cemented with 350 sacks cement. Rig released 12-13-64. | | | | | |
| 3 SWSE | 85 | 22E | 30-3 | | Spudded 12-15-64. Drilled 13-1/4" to 262'. Ran 8-5/8" 24# J-55 Casing to 260' and cemented with 225 sacks cement. Drilling @ 5953'. | | | | | |
| 9 SESE | 85 | 22E | 20-9 | 4 | | | 6,885 | -0- | -0- | DUAL OIL-GAS WELL |

CONFIDENTIAL

THIS REPORT SUBJECT TO CORRECTION

NOTE.—There were 25,572 Gross runs or sales of oil; 6,885 M cu. ft. of gas sold;

NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each well, but monthly regardless of the status of operations, and must be filed in duplicate with the supervisor and the district supervisor, as well as the supervisor directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R354.5.

LAND OFFICE UTAH
LEASE NUMBER WHITE RIVER
UNIT WHITE RIVER

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County UINTAH Field WHITE RIVER

The following is a correct report of operations and production (including drilling and producing wells) for the month of JANUARY, 1965,

Agent's address 304 MAIN STREET Company BELCO PETROLEUM CORPORATION
GRAND JUNCTION, COLORADO Signed [Signature]
242-7202 Agent's title District Superintendent

Phone _____

| SEC. AND 1/4 | TWP. | RANGE | WELL NO. | DATE PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|--|------------|------------------|-------------|---------------|----------------|---------|--|-------------------------------|--------------------------------------|--|
| 9 NESE | 8S | 22E | 15-9 | 31 | 6,288 | 28.2 | 1,258 | | | |
| 9 SWSE | 8S | 22E | 16-9 | 31 | 3,038 | 28.2 | 608 | | | |
| 10 SENW | 8S | 22E | 17-10 | 31 | 10,085 | 28.2 | 2,016 | | | |
| 9 SWNE | 8S | 22E | 19-9 | 31 | 5,808 | 28.2 | 1,162 | | | |
| 9 SENW | 8S | 22E | 20-9 | 31 | 2,653 | 28.2 | 1,857 | | | |
| 9 NENE | 8S | 22E | 25-9 | 31 | 6,066 | 28.2 | 1,213 | | | |
| 10 SWNE | 8S | 22E | 27-10 | 16 | <u>1,069</u> | 28.2 | <u>214</u> | | | |
| | | | | | 35,007 | | 8,328 | | | Flared: 8,328 |
| 10 NESW | 8S | 22E | 24-10 | | SHUT IN | | | | | |
| 3 SWSE | 8S | 22E | 30-3 | | TD 5953' | | Ran 5-1/2" 15.5# J-55 Casing to 5939' KB and cemented with 350 sacks cement. | | | Rig released 1-2-65. |
| 10 SENW | 8S | 22E | 17-10 | 25 | | | 100,938 | | | DUAL OIL-GAS WELL |
| 9 SENW | 8S | 22E | 20-9 | 25 | | | 54,696 | | | " " " " |
| -THIS REPORT SUBJECT TO CORRECTION- | | | | | | | | | | |
| cc: 2 - USGS, | 2 - NY, | 4 - CONOCO, | Durango, | 2 - GULF, | Casper | | | | | |
| 2 - BOGCC, | 2 - CALCO, | Vernal & Denver, | 1 - Pullin, | 1 - DCB, | 2 - File | | | | | |

NOTE.—There were 34,252 Gross runs or sales of oil; 155,634 M cu. ft. of gas sold; NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

BELCO PETROLEUM CORPORATION
BIG PINEY DISTRICT
SAMPLE DESCRIPTION

JANUARY 13, 1965

WHITE RIVER UNIT #24-10
1876' F/S & 1929' F/W
Section 10, T8S, R22E
Uintah County, Utah

Elevation: Gd 4950'
KB 4962'

| FROM | TO | LITHOLOGY |
|-------|-------|--|
| 4200' | 4260' | Ss, wh-brn, vfn-fn, sbang-sbrd, fr por, sli calc, Ost in pt, tr stn, p to m fluor, g cut to no cut |
| 4260' | 4315' | Sh & sltst, gy-brn, dns, dol in pt, slty in pt, 20% sltst |
| 4315' | 4330' | Ss, wh-gy-gn, slty to fn, sbang-sbrd, hd & tt, p por, calc, NOSCOF |
| 4330' | 4370' | Sh, gy-brn, dns, dol in pt, slty in pt |
| 4370' | 4500' | Ss, grdg to sltst, gy-buff-wk, vfn-slty, hd, calc, sbang-sbrd, cons, hd & tt, tr oil stn, wk yel fluor, p cut Gas show @ 4375', 4455', & 4495' |
| 4500' | 4540' | Sltst, buff-lt brn, cons, hd, sli calc |
| 4540' | 4565' | Sh, brn-gn-gy, w scat rd, hd, sli dol in pt, sli calc & slty in pt |
| 4565' | 4610' | Sltst grdg to vfn ss, gy-wh-brn, sbang-sbrd, cons, hd & tt, tr oil stn, v lt yel fluor, fr cut |
| 4610' | 4645' | Sh, gy-brn-blk, sli dol, sli calc, hd, dns, sli slty |
| 4645' | 4680' | Sltst, buff-brn, cons, hd & tt, sli calc |
| 4680' | 4700' | Sh, gy-gn-brn, scat rd, sli dol, sli calc, sli slty |
| 4700' | 4710' | Sltst grdg to vfn ss, sbrd-rd, well cons, hd & tt, scat Ost, tr oil stn, v wk fluor, fr cut |
| 4710' | 4770' | Sh 90%, sltst, gy-brn-blk, hd & tt, sli calc, dns |
| 4770' | 4780' | Ss, lt brn, vfn-fn, sbang-sbrd, sli calc, p por & perm, sli slty, g even oil stn, bri yel fluor, strming cut |
| 4780' | 4820' | Sh, gy-brn, hd, dns, sli calc |
| 4820' | 4960' | Sltst 80%, sh 20%, buff-brn-gy, cons, sli calc, no shows |
| 4960' | 4970' | Ss, wh-buff, vfn, sbrd-rd, hd & tt, sli calc |
| 4970' | 5050' | Sltst, buff-gy, cons, hd & tt, sli calc, grdg to sh in pt |

CONFIDENTIAL

5050' 5090' Sh, by-blk, sli dol, sli calc, hd, dns

5090' 5230' Sh, sli slty, gn-gy-blk, hd, brit in pt, v sli calc, slty in pt, 20% sltst gy-grdg to sndy, sli calc, vfn-sbrd-rd, cons, no por or perm, NOSCOF

5230' 5280' Sltst grdg to vfn ss, lt brn-gy, well cons, hd & tt, sli calc, p sort, scat wk yel fluor, p to no cut

5280' 5330' Sh, gy-gy blk, firm, brit, hd, dns, sli calc

5330' 5340' Ss, gy-buff, vfn-slty, sbrd-sbang, hd & tt, sli calc, no show

5340' 5350' Sh AA

5350' 5360' Ss, gy-lt brn, vfn-slty, sbrd-sbang, hd & tt to tr por & perm, scat stn, bri yel fluor, fr to g cut

5360' 5500' Sltst-sh, gy-buff-blk-brn, hd, dns, sli calc, no shows

5500' 5530' Ss, Ost 80%, w/ss mtrx, vfn-c Ost, mtrx vfn-fn, sbang-sbrd, calc, irreg stn, dull yel fluor, fr to g cut

5530' 5540' Sh, gy-blk-brn, hd, dns, brit, sli calc

5540' 5550' ss, wh, qtzitic, vfn-fn, ang-sbang, sli calc, hd & tt, g bri fluor, g strming cut, even stn

5550' 5600' Ss, AA bec slt, v/no show

T.D. 5600'

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.
U-058

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
WHITE RIVER UNIT

8. FARM OR LEASE NAME

9. WELL NO.
24-10

10. FIELD AND POOL, OR WILDCAT
White River

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 10-8S-22E S18&M

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
304 Main Street, Grand Junction, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **1876' FSL, 1929' FWL Sec. 10**
At top prod. interval reported below
At total depth

14. PERMIT NO. _____ DATE ISSUED _____

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

15. DATE SPUNDED **10-22-64** 16. DATE T.D. REACHED **11-4-64** 17. DATE COMPL. (Ready to prod.) **12-28-64** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **4950' Gr., 4962' KB** 19. ELEV. CASINGHEAD **4950'**

20. TOTAL DEPTH, MD & TVD **5600'** 21. PLUG, BACK T.D., MD & TVD **5565'** 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS **0-5600'** CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
5509-5512' Green River - Oil

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
IES, Microlog, Gamma-Correlation

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|---------------------------|---------------|
| 8-5/8" | 24.00 | 197 | 13-3/4 | 165 sx. reg. w/2% HA-5 | None |
| 5-1/2" | 15.50 | 5600 | 7-7/8 | 325 sx. Pozmix "A" w/Salt | None |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
| | | | | |

30. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|--------|----------------|-----------------|
| 2-7/8" | 5532' | None |

31. PERFORATION RECORD (Interval, size and number)

| | | |
|----------|------|-----------------------------|
| 5507-10' | 1/2" | 12 Holes |
| 5543-45' | 1/2" | 8 Holes (below bridge plug) |

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| 5507-10 | 400 gal. MCA |
| 5543-45 | 400 gal. MCA |

33.* PRODUCTION

| DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | WELL STATUS (Producing or shut-in) | | | | | |
|-----------------------|--|------------------------------------|-------------------------|----------|------------|-------------------------|---------------|
| 12-29-64 | Pumping 2 1/2"x1-3/4"x86" stroke | Shut in | | | | | |
| DATE OF TEST | HOURS TESTED | CHOKER SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
| 11-19-64 | 4 | | Swabbed 28 | | 5 | 0 | 200 |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) | |
| | | | 188 | 38 | 0 | 28.6 | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented

TEST WITNESSED BY **A. Friech**

35. LIST OF ATTACHMENTS
1. Well History, 2. Sample Description

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE **District Superintendent** DATE [Date]

*(See Instructions and Spaces for Additional Data on Reverse Side)

WHITE RIVER UNIT #24-10

WELL HISTORY

DST #1 4770-4780' IH 2007, ISI 1161/55 min., IF 85, FF 100/60 min.,
FSI 1161/55 min., FH 1961. Gas to surface 25 min.
after closing tool. Rec. 105' oil, 100' drlg. mud.
Temp. 144°.

Moved in completion unit on Nov. 10-1964. Drilled stage collar at 4375'.
Cleaned out to 5565'. Perforated 5543-45' and 5507-10' with 4 jets/ft.
Ran tubing with Baker Model "R" Packer to 5530'. Azidized perfs at 5507-10'
with 400 gal. MCA, and Perfs. 5543-45' with 400 gal. MCA. Swabbed both
zones together and recovered 7 bbls. fluid/hr. (90% oil, 10% water).
Set packer at 5530' and swabbed lower perfs with recovery of 1/4 bbl.
water/hr. No oil. Pulled tubing and packer. Set C.I. Bridge Plug at
5538'. Ran 2-7/8" tubing to 5532' KB. Released rig on Nov. 21, 1964.

Ran pressure survey on 12-10-64, 1689 psi at 5508'.
Moved in completion unit on 12-13-64 and ran rods and pump.

CONFIDENTIAL

COPY

BELCO PETROLEUM
CORPORATION

~~XXXXXXXXXX~~ BOX 302 ~~XXXXXXXXXXXX~~
BIG PINEY, WYOMING
TELEPHONES: ~~XXXX~~ 242-7202
8131

304 Main Street, Room 1
Grand Junction, Colorado

January 26, 1965

Mr. Rodney Smith
District Engineer
U. S. Geological Survey
8416 Federal Building
Salt Lake City, Utah

Dear Sir:

Belco Petroleum Corporation hereby releases all information on the
White River Unit wells in Uintah County, Utah.

Thank you for your help and consideration in restricting the infor-
mation on these wells.

Very truly yours,

BELCO PETROLEUM CORPORATION

A. Frisch

A. Frisch
District Superintendent

AF:gl

3607 1-14-65

4.

February 2, 1965

Belco Petroleum Corporation
1803 N. 20th
Grand Junction, Colorado

Re: WHITE RIVER UNIT #27-10
WHITE RIVER UNIT #25-9
WHITE RIVER UNIT #24-10
Uintah County, Utah

Gentlemen:

We are in receipt of your "Well Completion or Recompletion Report and Log", for the above mentioned well. However, upon checking, we find that the formation tops were omitted. Also, it was noted that you did not report the water sands encountered while drilling.

Please complete the enclosed Forms OGCC-8-X, and return to this office as soon as possible.

Thank you for your cooperation in furnishing us with this data.

Very truly yours

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

KGW:sch

Encl: Forms OGCC-8-X

Handwritten initials/signature

STATE OF UTAH
 OIL & GAS CONSERVATION COMMISSION
 348 EAST SOUTH TEMPLE
 SUITE 301
 SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: WHITE RIVER UNIT #24-10

Operator BELCO PETROLEUM CORPORATION Address Grand Junction, Colorado Phone 242-7202

Contractor EXETER DRILLING CO. Address Denver, Colorado Phone _____

Location 1/4 Sec. 10 T.8S N R. 22E E Uintah County, Utah.

Water Sands: NONE

| 1. | <u>Depth</u> | | <u>Volume</u> | <u>Quality</u> |
|----|--------------|-----------|--------------------------|-----------------------|
| | <u>From</u> | <u>To</u> | | |
| | | | <u>Flow Rate or Head</u> | <u>Fresh or Salty</u> |
| 1. | | | | |
| 2. | | | | |
| 3. | | | | |
| 4. | | | | |
| 5. | | | | |

(Continued on reverse side if necessary)

Formation Tops:

Green River - 2252'
 Wasatch - Not reached.

Remarks:

NOTE: (a) Upon diminishing supply of forms, please inform the Commission
 (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form)

Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah, 84111

March 30, 1966

Balco Petroleum Corporation
304 Main Street
Grand Junction, Colorado

Gentlemen:

On March 25, we visited your producing operations in the White River (Unit) area and found everything in good order and operations being conducted in a workmanlike manner. Following is a list of a few minor items that we noted do need some remedial work:

(1) Well 31-4, SW1/4 sec. 4, T. 8 S., R. 22 E.

A well sign should be erected and the spilled oil in the draw in this area needs cleaned up.

(2) Well 33-3, NE1/4 sec. 3, T. 8 S., R. 22 E.

A well sign should be erected, the tubing should be capped in a permanent manner, and the small amount of trash over the edge of the location should be picked up.

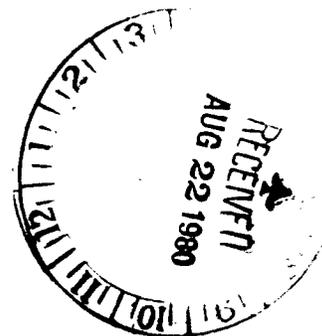
(3) Well 24-10, NE1/4 sec. 10, T. 8 S., R. 22 E.

The spilled oil at the location and the spilled out about 100 yards north of the well where the gathering line was "blown" should be cleaned up. If you will "blow" the line at this point occasionally, a permanent sump should be built and fenced.

(4) The disposal pit at your central battery should be fenced and the oil scum burned off occasionally to allow more rapid water evaporation.

(5) The sumps at the water bleed-off points on the Warren pipeline leading from your central battery should be fenced.

BELCO PETROLEUM CORPORATION
DAILY DRILLING REPORT
Friday, August 1, 1980



VERNAL DISTRICT

DEVELOPMENT WELLS

DC 18-16GR (DW-OIL)
Duck Creek Field
Uintah County, Utah
7245' Wasatch
AllWestern Rig #2
Belco WI 100%

205' KB (0') 0. Rigging up, Uintah
Will spud night of 8/2/80
AFE (csg pt) \$243,000
CUM cost \$27,850

CWU 52-33 (DW-GAS)
Chapita Wells Unit
Uintah County, Utah
7967' Mesaverde
Belco WI 100%

LOCATION: 1048' FSL & 2087' FWL (SE SW)
Sec 33, T9S, R23E
Uintah County, Utah
ELEVATION: 5273' Natural GL
OBJECTIVE: Mesaverde

0' GL (0') 0, Uintah
This a.m.: AllWestern will spud 17½" hole to
200' w/air.
CUM cost \$3,800

WORKOVERS

WRU 24-10 (DW-OIL)
White River Unit
Uintah County, Utah
5568' PBSD (Wasatch)
NL Well Service
Belco WI 69%

SLM & Pick up tbg. Report #1
Rig up unseat pump. Flush by pump w/Hot Oil
truck. POH w/rods & pump. Release anchor
hanger. POH w/tbg. Lay down 174 jts tbg.
SDFN. Will pick up tbg & run rods today.
CUM cost \$1835



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• BELCO DEVELOPMENT CORP
P O BOX X
VERNAL UT 84078
ATTN: CATHERINE ANDERSON

Utah Account No. N0101

Report Period (Month/Year) 1 / 87

Amended Report

| Well Name | API Number | Entity | Location | Producing Zone | Days Oper | Production Volume | | |
|----------------------------|------------|-----------|----------|----------------|-----------|-------------------|------------|---|
| | | | | | | Oil (BBL) | Gas (MSCF) | Water (BBL) |
| X CHAPITA WELLS UNIT 239-9 | 4304731483 | 04905 09S | 22E 9 | WSTC | ✓ | | | |
| 244-25A | | | | | | | | |
| X 4304731559 | 04905 09S | 22E 25 | WSTC | ✓ | | | | |
| X WHITE RVR U 15-9 | 4304715080 | 04915 08S | 22E 9 | GRRV | ✓ | | | |
| X WHITE RVR U 16-9 | 4304715081 | 04915 08S | 22E 9 | GRRV | ✓ | | | |
| X WHITE RVR U 20-9 | 4304715084 | 04915 08S | 22E 9 | GRRV | ✓ | | | |
| X WHITE RVR U 24-10 | 4304715085 | 04915 08S | 22E 10 | GRRV | ✓ | | | |
| X WHITE RVR U 27-10 | 4304715086 | 04915 08S | 22E 10 | GRRV | ✓ | | | |
| X WHITE RVR U 25-9 | 4304715087 | 04915 08S | 22E 9 | GRRV | ✓ | | | |
| X WHITE RIVER UNIT 46-9 | 4304731481 | 04915 08S | 22E 9 | GRRV | ✓ | | | |
| X STAGECOACH U 3 | 4304715073 | 04920 09S | 22E 8 | WSTC | ✓ | | | |
| X STAGECOACH U 6 | 4304715075 | 04920 09S | (22E) 20 | WSTC | ✓ | | | OK ON CARD |
| X STAGECOACH U 18-17 | 4304730611 | 04920 09S | 22E 17 | WSTC | ✓ | | | |
| X STAGECOACH U 20-7 | 4304730658 | 04920 09S | 22E 7 | WSTC | ○ | | | INTENT TO P&A OK ON CARD - REPAIRED NOV BELCO IN NOV |
| TOTAL | | | | | | | | |

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

ENRON
Oil & Gas Company

020930

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

February 4, 1987

RECEIVED
FEB 06 1987

Ms. Tammy Searing
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

DIVISION OF
OIL, GAS & MINING

Dear Ms. Searing,

To confirm our recent telephone conversation, effective December 31, 1986 Belco Development Corporation was merged with Enron Oil & Gas Company, a Delaware Corporation, the surviving corporate entity (Utah State I.D. Number N0401). Please adjust your records to reflect such change.

Also, please find enclosed a copy of the 1987 Return for Assessment which lists wells in the state of Utah which Belco Development Corporation had an interest.

If you have any questions, you may call me at 713-853-5518.

Very truly yours,



John Thomas
Governmental Royalties & Taxes

ENCLOSURE

cc: Don Fox

Page 2

cc: Bureau of Land Management - Utah
Bureau of Land Management - Colorado
Bureau of Land Management - New Mexico
State of Utah
State of Colorado
State of New Mexico

ENRON
Oil & Gas Company

P.O. Box X, Vernal, Utah 84078, Telephone (801) 789-0790

February 16, 1987

State of Utah
Division of Oil, Gas & Mining
355 W. North Temple
Salt Lake City, Utah

RECEIVED
FEB 20 1987

Attention: Ron Firth

DIVISION OF
OIL, GAS & MINING

Dear Mr. Firth:

This is to advise that Enron Oil and Gas has acquired the assets of the following companies:

Belco Development Corporation
Belco Petroleum - North America, Inc.
BelNorth Energy Corporation
BelNorth Petroleum Corporation
FEC Offshore Inventory Company
Florida Exploration Company
HNG Exploration Company
HNG Fossil Fuels Company
HNG Oil Company
HNG Oil (Sumatra) Inc.
IN Holdings, Inc.
InterNorth Exploration and Production Division
Ocelot Oil Company
Smitheastern Exploration Company

It is requested that all leases and well names be changed to reflect the new names. A list of affected lease numbers and well names is attached. Also, the bonding should be transferred to Enron Oil and Gas. Enron Oil and Gas Company, A Delaware Corporation, is wholly owned by Enron Corporation.

It is requested that 90 days be granted to have all the wells signs changed.

Also, attached is legal evidence of this ownership. If there are any questions or other information is needed please contact J. C. Ball at 789-0790 in the Vernal Office.

Sincerely yours,



J. C. Ball
District Superintendent

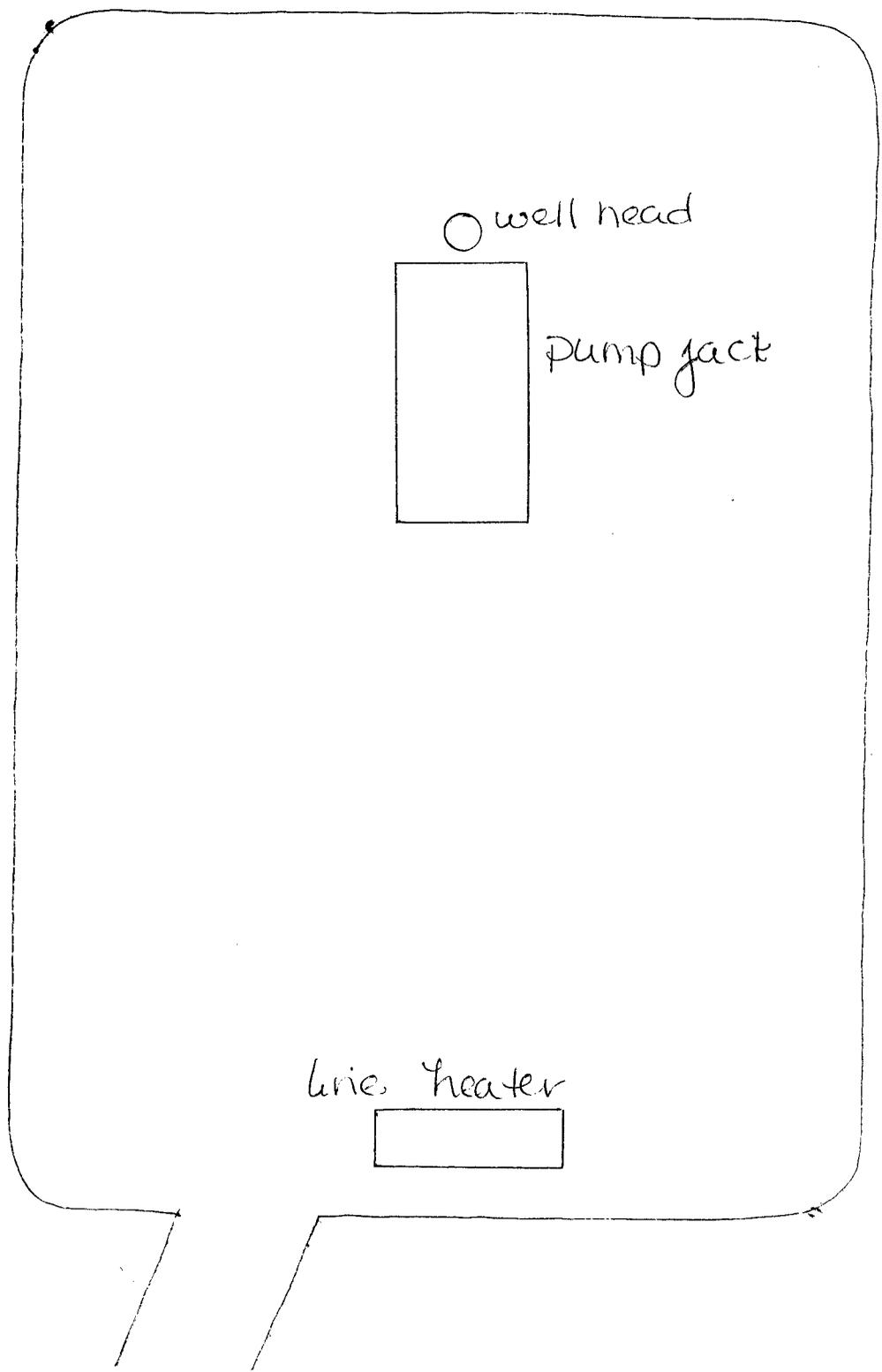
JCB:jl

cc A. C. Morris
D. Weaver
File
J. C. Ball
D. Wright

Part of the Enron Group of Energy Companies

APR. 24-10 Sec. 10, T8 S, R 22E

Hubly 4/6/89



well head

pump jack

line heater

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED
APR 28 1989
DIVISION OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Flying J Exploration and Production, Inc.

3. ADDRESS OF OPERATOR
2906 First Avenue North, Billings, MT 59101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

14. API NUMBER
See Below 11190

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

7. FARM OR LEASE NAME

8. WELL NO.
See Below

9. FIELD AND POOL, OR WILDCAT
White River, GRRV

10. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA
T8S, R22E

11. COUNTY OR PARISH

12. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | FULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <u>CHANGE OF OPERATOR</u> <input checked="" type="checkbox"/> | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

OLD OPERATOR
Enron Oil & Gas Co.
P.O. Box 1815
Vernal, UT 84078
(801) 789-0790

NEW OPERATOR
Flying J Exploration and Production, Inc.
2906 First Avenue North
Billings, MT 59101
(406) 252-5136

Flying J Exploration and Production, Inc. will commence all reporting responsibilities on the following wells effective 4-1-89:

| WELL NAME | API NUMBER | WELL NAME | API NUMBER |
|-----------|------------------|-----------|--------------|
| X 15-9 | 4304715080 ✓ | X 25-9 | 4304715087 ✓ |
| X 16-9 | 4304715081 ✓ | 31-4 | 4304715090 |
| X 17-10 | 4304715082 WTW ✓ | X 43-16 | 4304731354 ✓ |
| X 19-9 | 4304715083 WTW ✓ | X 45-16 | 4304731399 ✓ |
| X 20-9 | 4304715084 ✓ | X 46-9 | 4304731481 ✓ |
| X 24-10 | 4304715085 ✓ | X 47-10 | 4304731561 ✓ |
| X 27-10 | 4304715086 ✓ | | |

18. I hereby certify that the foregoing is true and correct

SIGNED J. W. Wilson TITLE Operations Manager DATE 4-26-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

4. LEASE DESIGNATION AND SERIAL NO.
UT-058

5. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT ASSIGNMENT NAME
White River

8. FARM OR LEASE NAME
White River

9. WELL NO.
24-10

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA
Sec. 10, T8S, R22E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
ENRON OIL & GAS CO.

3. ADDRESS OF OPERATOR
P. O. BOX 1815, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with all State requirements.
See also space 17 below.)
At surface
1,876' NSL 1,929' EWL NE/SW

14. PERMIT NO.
430-47-15085

15. ELEVATIONS (Show whether at top or bottom of casing)
4,950' GR.

RECEIVED
MAY 10 1989
DIVISION OF OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| TEST WATER SHUT-OFF <input type="checkbox"/> | FULL OR ALTER CASING <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | |

SUBSEQUENT REPORT OF:

| | |
|--|--|
| WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| (Other) <u>Sell of property</u> <input type="checkbox"/> | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Enron Oil & Gas Co. sold this well to Flying J Exploration Sept. 1, 1988.

18. I hereby certify that the foregoing is true and correct

SIGNED Linda L. Wall TITLE Sr. Admin. Clerk DATE 5/8/89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

JODIE FAULKNER
 FLYING J EXPL & PROD INC
 PO BOX 540180
 N SLC UT 84504-0180

UTAH ACCOUNT NUMBER: N1190

REPORT PERIOD (MONTH/YEAR): 4 / 94

AMENDED REPORT (Highlight Changes)

| Well Name | | Producing Zone | Well Status | Days Oper | Production Volumes | | |
|-----------------------|------------------|-----------------------|-----------------|-----------|--------------------|----------|----------|
| API Number | Entity | | | | Location | OIL(BBL) | GAS(MCF) |
| ✓ 4304715080 | 04915 | 08S 22E 9 | GRRV | | 4058 | | |
| ✓ 4304715081 | 04915 | 08S 22E 9 | GRRV | | " | | |
| ✓ 4304715084 | 04915 | 08S 22E 9 | GRRV | | 4 | | |
| ✓ 4304715085 | 04915 | 08S 22E 10 | GRRV | | " | | |
| ✓ 4304715086 | 04915 | 08S 22E 10 | GRRV | | 4029649 | | |
| ✓ 4304715087 | 04915 | 08S 22E 9 | GRRV | | 40971 | | |
| ✓ 4304731481 | 04915 | 08S 22E 9 | GRRV | | 443915 | | |
| 4304731354 | 05170 | 08S 22E 16 | GRRV | | | | |
| 4304731399 | 09915 | 08S 22E 16 | GRRV | | | | |
| 4304731561 | 10000 | 08S 22E 10 | GRRV | | | | |
| * 4304715082 | 99996 | 8S 22E 10 | GRRV | W/W | 4029649 | | |
| * 4304715083 | 99996 | 8S 22E 9 | GRRV | W/W | 4058 | | |
| TOTALS | | | | | | | |

Sep. Chg. "Non Unit" wells.

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

| | | |
|--|--|---|
| 1. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER: | | 5. Lease Designation and Serial Number: |
| 2. Name of Operator: CHANDLER & ASSOCIATES, INC. | | 6. If Indian, Allottee or Tribe Name: |
| 3. Address and Telephone Number: 555 17th Street, #1850 Anaconda Tower, Denver, CO 80202/(303) 295-0400 | | 7. Unit Agreement Name: WHITE RIVER UNIT |
| 4. Location of Well See below. Footages: OO, Sec., T., R., M.: | | 8. Well Name and Number: 9. API Well Number: 10. Field and Pool, or Wildcat: County: UINTAH State: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to injection
- Fracture Treat
- Multiple Completion
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Other DESIGNATION AS OPERATOR

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective 6/2/94, Chandler & Associates, Inc. became operator of the White River Unit. Previous operator was Flying J Exploration & Production, Inc. Wells included in the unit are:

| WELL | LEGAL | API# |
|-------|---------------------|---------------------|
| 31-4 | 8S-22E-4: SWSE, SLM | 43-047-15090 (PA'D) |
| 15-9 | 9: NESE, " | 43-047-15080 |
| 16-9 | 9: SWSE, " | 43-047-15081 |
| 19-9 | 9: SWNE, " | 43-047-15083 (WLD) |
| 20-9 | 9: NESW, " | 43-047-15084 |
| 25-9 | 9: NENE, " | 43-047-15087 |
| 46-9 | 9: SESE, " | 43-047-31481 |
| 17-10 | 10: SWNW, " | 43-047-15082 (WLD) |
| 24-10 | 10: NESW, " | 43-047-15085 |
| 27-10 | 10: SWNE, " | 43-047-15086 |

Name & Signature: Michael L. Solich

Title: E.V.P.

Date: 6/13/94

(This space for State use only)

(Solich)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
FLYING J EXPLORATION & PRODUCTION, INC.

3. Address and Telephone Number:
P. O. Box 540180, North Salt Lake, UT 84054-0180/(801) 298-7733

4. Location of Well
Footages: See below
QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:
WHITE RIVER UNIT

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

County: UINTAH

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other RESIGNATION AS OPERATOR
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective ^{by 6-13-94} 6/13/94, Flying J Exploration & Production, Inc. resigned as operator. The new operator is Chandler & Associates, Inc.

The wells included in the unit are:

| WELL | LEGAL | API# (if known) |
|-------|---------------------|-----------------|
| 31-4 | 8S-22E-4: SWSE, SIM | 43-047-15090 |
| 15-9 | 9: NESE, " | 43-047-15080 |
| 16-9 | 9: SWSE, " | 43-047-15081 |
| 19-9 | 9: SWNE, " | 43-047-15083 |
| 20-9 | 9: NESW, " | 43-047-15084 |
| 25-9 | 9: NENE, " | 43-047-15087 |
| 46-9 | 9: SESE, " | 43-047-31481 |
| 17-10 | 10: SWNW, " | 43-047-15082 |
| 24-10 | 10: NESW, " | 43-047-15085 |
| 27-10 | 10: SWNE, " | 43-047-15086 |

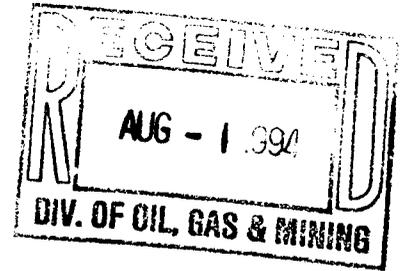
Name & Signature: JAMES W. WILSON

Title: VICE PRESIDENT OPERATIONS Date: 6/10/94

(This space for State use only)

COPY

Bureau of Land Management
Branch of Fluid Minerals
P.O. Box 45155
Salt Lake City, Utah 84145-0155



July 29, 1994

Chandler & Associates, Inc.
555 17th Street
#1850 Anaconda Tower
Denver, Colorado 80202

RE: White River Unit
Uintah County, Utah

Gentlemen:

On July 28, 1994, we received an indenture dated June 13, 1994, whereby Flying J Oil & Gas Inc. resigned as Unit Operator and Chandler & Associates, Inc. was designated as Successor Unit Operator for the White River Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective July 29, 1994.

Your statewide (Utah) oil and gas bond No. 0969 will be used to cover all operations within the White River Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

-/s/ Robert A. Henricks
Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

cc: Flying J Oil & Gas Inc.

bcc: District Manager - Vernal (w/enclosure)
Division of Oil, Gas & Mining
Division of Lands and Mineral Operations
File - White River Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:07-29-94

WELL STATUS REPORTS
UTAH STATE OFFICE

| INSPECTION ITEM | API NO. | WELL NUMBER | QTQT | SEC | TWN | RNG | WELL STATUS | LEASE NAME | OPERATOR |
|--------------------------------------|-----------------|-------------|------|-----|-----|-----|-------------|----------------------------|---------------------------|
| ** INSPECTION ITEM 8910035090 | | | | | | | | | |
| WHITE RIVER GR PARACHUTE | | | | | | | | | |
| 8910035090 | ✓430471508200D2 | 17-10 | SNW | 10 | 8S | 22E | WIW | UTU43918 <i>wiw</i> | FLYING J EXPLORATION COMP |
| 8910035090 | ✓430471508400D2 | 20-9 | NESW | 9 | 8S | 22E | OSI | UTU058 | FLYING J EXPLORATION COMP |
| 8910035090 | ✓430471509000S1 | 31-4 | SWSE | 4 | 8S | 22E | WSW | UTU02520A <i>paid 7/68</i> | FLYING J EXPLORATION COMP |
| ** INSPECTION ITEM 891003509B | | | | | | | | | |
| WHITE RIVER WS A | | | | | | | | | |
| 891003509B | 430471507700S1 | 3 | NWNW | 25 | 8S | 22E | ABD | UTU0629 <i>paid 12/93</i> | FLYING J EXPLORATION COMP |
| ** INSPECTION ITEM 891003509D | | | | | | | | | |
| WHITE RIVER GR B | | | | | | | | | |
| 891003509D | ✓430471508000S1 | 15-9 | NESE | 9 | 8S | 22E | OSI | UTU43915 | FLYING J EXPLORATION COMP |
| 891003509D | ✓430471508100S1 | 16-9 | SWSE | 9 | 8S | 22E | POW | UTU43915 | FLYING J EXPLORATION COMP |
| 891003509D | ✓430471508200D1 | 17-10 | SNW | 10 | 8S | 22E | WIW | UTU43918 <i>wiw</i> | FLYING J EXPLORATION COMP |
| 891003509D | ✓430471508300S1 | 19-9 | SWNE | 9 | 8S | 22E | WIW | UTU0971 <i>wiw</i> | FLYING J EXPLORATION COMP |
| 891003509D | ✓430471508400D1 | 20-9 | NESW | 9 | 8S | 22E | OSI | UTU43915 | FLYING J EXPLORATION COMP |
| 891003509D | ✓430471508500S1 | 24-10 | NESW | 10 | 8S | 22E | OSI | UTU43915 | FLYING J EXPLORATION COMP |
| 891003509D | ✓430471508700S1 | 25-9 | NENE | 9 | 8S | 22E | MW | UTU0971 | FLYING J EXPLORATION COMP |
| 891003509D | ✓430471508600S1 | 27-10 | SWNE | 10 | 8S | 22E | POW | UTU43918 | FLYING J EXPLORATION COMP |
| 891003509D | ✓430473148100S1 | 46-9 | SESE | 9 | 8S | 22E | POW | UTU43915 | FLYING J EXPLORATION COMP |

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

| |
|-----------------------------------|
| 1- LSC / GL |
| 2-LWP / 7-PL |
| 3-DTE / 38-SJ |
| 4-VLC / 9-FILE |
| 5-RJF |
| 6-LWP |

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 6-13-94)

| | | | |
|-------------------|--------------------------------------|------------------------|-------------------------------------|
| TO (new operator) | <u>CHANDLER & ASSOCIATES INC</u> | FROM (former operator) | <u>FLYING J EXPL & PROD INC</u> |
| (address) | <u>555 17TH ST 1850</u> | (address) | <u>PO BOX 540180</u> |
| | <u>DENVER CO 80202</u> | | <u>N SLC UT 84504-0180</u> |
| | | | <u>JAMES WILSON, V.P. OPER.</u> |
| phone (303) | <u>295-0400</u> | phone (801) | <u>298-7733</u> |
| account no. | <u>N 3320</u> | account no. | <u>N 1190</u> |

Well(s) (attach additional page if needed): ***WHITE RIVER UNIT**

| | | | | | | |
|-------------------------------|-----------------------|---------------|-----------|-----------|-----------|-------------------|
| Name: <u>(SEE ATTACHMENT)</u> | API: <u>047-15085</u> | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |

OPERATOR CHANGE DOCUMENTATION

- Lee 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 6-14-94)*
- Lee 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 6-14-94)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- Lee 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(8-3-94 O&G wells only) (9-15-94 2/wiw)*
- Lee 6. Cardex file has been updated for each well listed above. *9-16-94*
- Lee 7. Well file labels have been updated for each well listed above. *9-16-94*
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(8-3-94 O&G wells only) (9-15-94 2/wiw)*
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Lee 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form). Entity 4915 "GRPV B P.A."
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: September 23 1994.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

940803 B/m/s.Y. Approved off. 7-29-94.

940803 Flying G / John Baza "Req. UIC F5 "Transf. of Auth. to Inj". (Rec'd 9-15-94)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

| | | |
|---|--|--|
| <p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT -- for such proposals</p> | | 6. Lease Designation and Serial Number |
| | | 7. Indian Allottee or Tribe Name |
| | | 8. Unit or Communitization Agreement |
| | | 9. Well Name and Number |
| 1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) | | 10. API Well Number |
| 2. Name of Operator <i>Shenandoah Energy Inc.</i> | | 11. Field and Pool, or Wildcat |
| 3. Address of Operator <i>475 17th Street, Suite #1000 Denver, Colorado 80202</i> | 4. Telephone Number <i>303-295-0400</i> | |
| 5. Location of Well Footage : Please see attached spreadsheet County : Q.Q. Sec. T., R., M. : State : | | |

| 12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|---|---|--|---|--|---------------------------------------|--|---|---|--|--|---|--------------------------------------|--|---|--|---|--|---|--|---|--|--|---|---|---|--|
| <p align="center">NOTICE OF INTENT (Submit in Duplicate)</p> <table style="width:100%; border: none;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Approximate Date Work Will Start _____</p> | <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing | <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion | <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare | <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off | <input type="checkbox"/> Other _____ | | <p align="center">SUBSEQUENT REPORT (Submit Original Form Only)</p> <table style="width:100%; border: none;"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input checked="" type="checkbox"/> Other <u>Change of Operator</u></td> <td></td> </tr> </table> <p>Date of Work Completion _____</p> <p><small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.</small></p> <p><small>* Must be accompanied by a cement verification report.</small></p> | <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing | <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize | <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off | <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Other _____ | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | | | | | | | | | | | | | | | | | | | | | | | | | | | |

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective 1/1/200 Chandler & Associates, Inc has changed its name to Shenandoah Energy Inc. Shenandoah Energy Inc. is responsible under the terms and conditions of the lease for the operation conducted upon the leased lands. Shenandoah Energy Inc. is bonded in the amount of \$80,000.00 to the School and Inst. Trust Lands via a name change rider filed with the State. Continental Casualty Bond # 159261960.

14. I hereby certify that the foregoing is true and correct.

Name & Signature: Thomas D. Taylor Title Production Geologist Date 05/25/2000

(State Use Only)

RECEIVED

MAY 30 2000

**DIVISION OF
OIL, GAS AND MINING**

SHENANDOAH ENERGY INC.
UTAH OPERATED WELLS

| A.P.I. # | ENTITY | WELL NAME | WELL # | LOCATION | FIELD NAME | PROD. ZONE | FORMATION | WELL TYPE | AGREEMENT |
|-----------------|--------|---------------------|--------------|--------------------|-------------|------------|-------------|-----------|------------|
| 43-047-15090-00 | 04915 | WRU | #31-4 | SWSE 4, 8S-22E | WHITE RIVER | | GREENRIVER | WSW | 8910035090 |
| 43-047-15081-00 | 04915 | WRU | #16-9 | SWSE 9, 8S-22E | WHITE RIVER | GRRV | GREENRIVER | OW | 891003509D |
| 43-047-15084-00 | 04915 | WRU | #20-9 | NESW 9, 8S-22E | WHITE RIVER | GRRV | GREENRIVER | OW | 891003509D |
| 43-047-15087-00 | 04915 | WRU | #25-9 | NENE 9, 8S-22E | WHITE RIVER | GRRV | GREENRIVER | OW | 891003509D |
| 43-047-31354-00 | 05170 | WRU | #43-16 | NENW 16, 8S-22E | WHITE RIVER | GRRV | GREENRIVER | OW | |
| 43-047-31399-00 | 09915 | WRU | #45-16 | NENE 16, 8S-22E | WHITE RIVER | GRRV | GREENRIVER | OW | |
| 43-047-32052-00 | 11468 | DESERT SPRINGS FED. | #20-1 | NESW 20, 10S-18E | WILDCAT | GRRV | GREEN RIVER | OW | |
| 43-013-32088-00 | 12497 | W. DESERT SPRING | #11-20 | NESW 20, 10S-17E | WILDCAT | WSTC | WASATCH | OW | |
| 43-013-32057-00 | 12497 | W. RIVER BEND | #16-17-10-17 | SESE 17, 10S-17E | WILDCAT | GRRV | GREEN RIVER | OW | |
| 43-013-31888-00 | 12497 | W. RIVER BEND | #3-12-10-15 | NENW 12, 10S-15E | WILDCAT | GRRV | GREEN RIVER | OW | |
| 43-013-32084-00 | 12497 | WILKIN RIDGE | #13-23 | SWSW 23, 10S-16E | WILDCAT | WSTC | GREEN RIVER | OW | |
| 43-047-33163-00 | | DESERT SPRING | #7-30-10-18 | SWNE 30, T10S-R18E | APD | WSTC | | | |

RECEIVED

MAY 30 2000

DIVISION OF
OIL, GAS AND MINING

RECEIVED

MAY 30 2000

DIVISION OF
OIL, GAS AND MINING

SHENANDOAH ENERGY INC.
UTAH OPERATED WELLS

| A.P.I. # | ENTITY | WELL NAME | WELL # | LOCATION | FIELD NAME | PROD. ZONE | FORMATION | WELL TYPE | AGREEMENT |
|-----------------|--------|---------------------|--------------|------------------|---------------------|------------|--------------|-----------|------------|
| 43-015-30168-00 | 10684 | BUZZARD BENCH FED | #6-3 | SENW 3, 19S-7E | BUZZARD BENCH | FRSD | FERRON | GW | 8910204190 |
| 43-015-30229-00 | 10670 | BUZZARD BENCH FED | #3-24 | SESW 3, 19S-7E | BUZZARD BENCH | FRSD | FERRON | GW | 8910204190 |
| 43-015-30110-00 | 10685 | FERRON FED | #16-20 | SESE 20, 17S-8E | BUZZARD BENCH | FRSD | FERRON | OW | |
| 43-015-30257-00 | 11837 | FERRON FEDERAL | #7-12-19-7 | SWNE 12, 19S-7E | BUZZARD BENCH | FRSD | UPPER FERRON | GW | |
| 43-015-30000-00 | | FERRON FEDERAL | #16-9-10-7 | SESE 9, 19S-7E | FERRON | | FERRON | DRG | |
| 43-015-3025300 | 11836 | FERRON STATE | #4-36 | SWNW 36, 18S-7E | BUZZARD BENCH | FRSD | FERRON | GW | |
| 43-015-30222-00 | 11029 | ORANGEVILLE FED | #1-11 | NENE 11, 19S-7E | BUZZARD BENCH | FRSD | UPPER FERRON | GW | 891020388A |
| 43-015-30221-00 | 10600 | ORANGEVILLE FED | #4-1 | NWNW 1, 19S-7E | BUZZARD BENCH | FRSD | UPPER FERRON | GW | |
| 43-015-30102-00 | 10920 | ORANGEVILLE ST | #1-36 | SESE 36, 18S-7E | BUZZARD BENCH | FRSD | UPPER FERRON | GW | 8910203880 |
| 43-015-30179-00 | 00535 | ORANGEVILLE STATE | #10-2 | NWSE 2, 19S-7E | BUZZARD BENCH | FRSD | LOWER FERRON | GW | 891020388A |
| 43-015-30108-00 | 10978 | ORANGEVILLE UNIT | #16-6 | SESE 6, 18S-8E | BUZZARD BENCH | FRSD | FERRON | OW | |
| 43-047-33164-00 | 12496 | DESERT SPRING | #16-19-10-18 | SESE 19, 10S-18E | DESERT SPRING | GRRV | GREEN RIVER | OW | |
| 43-047-3316200 | 12523 | DESERT SPRING | #3-29-10-18 | NWNE 29, 10S-18E | DESERT SPRING | GRRV | GREEN RIVER | OW | |
| 43-047-32493-00 | 11630 | E COYOTE FEDERAL | #14-4-8-25 | SESW 4, 8S-25E | EAST COYOTE FEDERAL | GRRV | GREENRIVER | OW | |
| 43-047-31555-00 | 09497 | ANTELOPE DRAW | #2-17-4C | SESW 17, 8S-22E | GLEN BENCH | GRRV | GREENRIVER | OW | UTU73974X |
| 43-047-31556-00 | 09498 | ANTELOPE DRAW | #3-17-3C | SESE 17, 8S-22E | GLEN BENCH | GRRV | GREENRIVER | OW | UTU73974X |
| 43-047-32476-00 | 11862 | GLEN BENCH | #8-19 | SENE 19, 8S-22E | GLEN BENCH | GRRV | GREENRIVER | OW | UTU73974X |
| 43-047-31257-00 | 11587 | GLEN BENCH FED | #44-19 | L 20 19, 8S-22W | GLEN BENCH | GRRV | GREEN RIVER | OW | UTU73974X |
| 43-047-31355-00 | 11588 | GLEN BENCH FED | #13-20 | NWSW 20, 8S-22E | GLEN BENCH | GRRV | GREENRIVER | OW | UTU73974X |
| 43-047-31356-00 | 06135 | GLEN BENCH FED | #22-20 | SENW 20, 8S-22E | GLEN BENCH | | GREEN RIVER | WIW | UTU73974X |
| 43-047-31433-00 | 06196 | GLEN BENCH FED | #31-20 | NWNE 20, 8S-22E | GLEN BENCH | GRRV | GREENRIVER | OW | UTU73974X |
| 43-047-31008-00 | 06045 | GLEN BENCH FED | #31-30 | L 6 30, 8S-22E | GLEN BENCH | GRRV | GREEN RIVER | OW | UTU73974X |
| 43-047-31260-00 | 06050 | GLEN BENCH FED | #22-30 | SENW 30, 8S-22E | GLEN BENCH | GRRV | GREEN RIVER | OW | UTU73974X |
| 43-047-32549-00 | 11716 | GLEN BENCH STATE | #6-16 | SENW 16, 8S-22E | GLEN BENCH | GRRV | GREENRIVER | OW | UTU73974X |
| 43-047-32582-00 | 11716 | GLEN BENCH STATE | #7-16 | SENE 16, 8S-22E | GLEN BENCH | | GREENRIVER | WIW | UTU73974X |
| 43-047-32583-00 | 11732 | GLEN BENCH STATE | #12-16 | NWSW 16, 8S-22E | GLEN BENCH | | GREENRIVER | WIW | UTU73974X |
| 43-047-32756-00 | 11955 | GLEN BENCH UNIT | #15-19-8-22 | SWSE 19, 8S-22E | GLEN BENCH | | GREEN RIVER | WIW | UTU73974X |
| 43-047-32755-00 | 12014 | GLEN BENCH UNIT | #4-30-8-22 | NWNW 30, 8S-22E | GLEN BENCH | GRRV | GREEN RIVER | OW | UTU73974X |
| 43-047-32857-00 | 12219 | GLEN BENCH UNIT | #11-16-8-22 | NESW 16, 8S-22E | GLEN BENCH | GRGBS | GREEN RIVER | OW | UTU73974X |
| 43-013-3147700 | 12248 | UTD WALTON | #26-03 | NENW 26, 9S-16E | MONUMENT BUTTE | GRRV | GREEN RIVER | OW | |
| 43-047-33252-00 | 12527 | GLEN BENCH STATE | #2-36-8-21 | NENW 36, 8S-21E | NATURAL BUTTES | WSTC | WASATCH | GW | |
| 43-047-33037-00 | 12377 | GLEN BENCH STATE | #8A-36-8-21 | SWNE 36, 8S-21E | NATURAL BUTTES | WSTC | WASATCH | GW | |
| 43-047-33038-00 | 12378 | GLEN BENCH STATE | #6-36-8-21 | SENW 36, 8S-21E | NATURAL BUTTES | WSTC | WASATCH | GW | |
| 43-047-32746-00 | 11944 | SAGE GROUSE FEDERAL | #6-14-8-22 | SENW 14, 8S-22E | NATURAL BUTTES | GRRV | GREEN RIVER | GW | |
| 43-047-32724-00 | 12361 | SAGE GROUSE FEDERAL | #8-36-8-21 | SENE 36, 8S-21E | NATURAL BUTTES | GRRV | GREEN RIVER | GW | |
| 43-047-3309500 | 12528 | WHITE RIVER UNIT | #13-35-8-22 | SWSW 35, 8S-22E | NATURAL BUTTES | WSTC | WASATCH | GW | 891003509B |
| 43-047-3306100 | 12528 | WHITE RIVER UNIT | #15-35-8-22 | SWSE 35, 8S-22E | NATURAL BUTTES | WSTC | WASATCH | GW | 891003509B |
| 43-047-3275400 | 12003 | FLU KNOLLS FED. | #23-3 | NESW 3, 10S-18E | UTELAND BUTTE | GRRV | GREEN RIVER | OW | |
| 43-047-15083-00 | 04915 | WHITE RIVER UNIT | #19-9 | SWNE 9, 8S-22E | WHITE RIVER | | GREENRIVER | WIW | 891003509D |
| 43-047-15080-00 | 04915 | WRU | #15-9 | NESE 9, 8S-22E | WHITE RIVER | GRRV | GREENRIVER | OW | 891003509D |
| 43-047-15085-00 | 04915 | WRU | #24-10 | NESW 10, 8S-22E | WHITE RIVER | GRRV | GREENRIVER | OW | 891003509D |
| 43-047-15086-00 | 04915 | WRU | #27-10 | SWNE 10, 8S-22E | WHITE RIVER | GRRV | GREENRIVER | OW | 891003509D |
| 43-047-31561-00 | 10000 | WRU | #47-10 | L1 10, 8S-22E | WHITE RIVER | GRRV | GREENRIVER | OW | |



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-058 et al
(UT-932)

JUN 5 2000

NOTICE

Shenandoah Operating Company, LLC : Oil and Gas Leases
475 17th Street, Suite 1000 :
Denver, CO 80202 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of Chandler & Associates, LLC to Shenandoah Operating Company, LLC on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our automated records system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

A rider to statewide Surety Bond No. 124 29 03 64 (BLM Bond No. UT0969) changing the name on the bond from Chandler & Associates, LLC to Shenandoah Energy Inc. has been accepted by this office effective January 26, 2000. However, the rider makes no mention of Shenandoah Operating Company, LLC. A rider to the above bond adding the name of Shenandoah Operating Company, LLC needs to be submitted to this office.

/s/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure
Exhibit of Leases

RECEIVED

JUN 06 2000

DIVISION OF
OIL, GAS AND MINING

cc: Moab Field Office
Vernal Field Office
MMS-Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114-5801
Irene Anderson (UT-932)
Teresa Thompson (UT-931)
LaVerne Steah (UT-942)

RECEIVED

JUN 06 2000

DIVISION OF
OIL, GAS AND MINING

EXHIBIT A
LEASES AFFECTED BY NAME CHANGE

| | | | | |
|-----------|-------------------------------|-----------|------------------------------|-----------|
| U-058 | UTU-64911 | UTU-72468 | UTU-74494 | UTU-75102 |
| U-059 | UTU-64912 | UTU-72598 | UTU-74493 | UTU-75103 |
| U-0629 | UTU-65276 | UTU-72634 | UTU-74496 | UTU-75116 |
| U-0803 | UTU-65485 | UTU-72649 | UTU-74830 | UTU-75243 |
| U-0971 | UTU-65632 | UTU-73182 | UTU-74831 | UTU-75503 |
| U-0971-A | UTU-65771 | UTU-73409 | UTU-74832 | UTU-75678 |
| U-01089 | UTU-65777 | UTU-73443 | UTU-74833 | UTU-75684 |
| U-02510-A | UTU-66014 | UTU-73456 | UTU-74834 | UTU-76278 |
| U-029649 | UTU-66473 | UTU-73482 | UTU-74836 | UTU-76482 |
| U-9613 | UTU-67844 | UTU-73502 | UTU-74842 | UTU-76721 |
| U-9617 | UTU-68387 | UTU-73680 | UTU-74966 | UTU-76835 |
| U-9809 | UTU-68620 | UTU-73681 | UTU-74967 | UTU-76963 |
| U-18126 | UTU-69001 | UTU-73684 | UTU-74968 | UTU-77061 |
| U-18134 | UTU-69402 | UTU-73686 | UTU-74971 | UTU-77063 |
| U-18889-A | UTU-65404 | UTU-73687 | UTU-75071 | UTU-77301 |
| U-18897-A | UTU-67532 | UTU-73914 | UTU-75076 | UTU-77503 |
| U-28652 | UTU-69403 | UTU-73917 | UTU-75079 | UTU-77508 |
| U-43915 | UTU-71407 | UTU-74374 | UTU-75080 | UTU-77514 |
| U-43916 | UTU-71416 | UTU-74380 | UTU-75081 | UTU-78021 |
| U-43918 | UTU-71432 | UTU-74394 | UTU-75082 | UTU-78028 |
| U-51015 | UTU-72002 | UTU-74401 | UTU-75083 | UTU-78029 |
| U-56947 | UTU-72066 | UTU-74402 | UTU-75084 | UTU-78215 |
| U-63150 | UTU-72109 | UTU-74407 | UTU-75085 | UTU-78216 |
| UTU-64906 | UTU-72118 | UTU-74408 | UTU-75086 | |
| UTU-64907 | UTU-72356 | UTU-74419 | UTU-75087 | |
| UTU-64908 | UTU-72467 | UTU-74457 | UTU-75088 | |
| | U-63021X (White River Unit) | | U-63079X (Orangeville Unit) | |
| | U-63083X (Buzzard Bench Unit) | | UTU-73974X (Glen Bench Unit) | |

RECEIVED

JUN 06 2000

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-931

August 24, 2000

Attn: Scott M. Webb
Shenandoah Energy Inc.
465 17th Street, Suite 1000
Denver, Colorado 80202

Re: White River Unit
Uintah County, Utah

Gentlemen:

On August 24, 2000, we received an indenture dated August 18, 2000, whereby Shenandoah Operating Company, L.L.C. resigned as Unit Operator and Shenandoah Energy Inc. was designated as Successor Unit Operator for the White River Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 24, 2000. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the White River Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0969 will be used to cover all operations within the White River Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
Division of Oil, Gas & Mining
Minerals Adjudication Group U-932
File - White River Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

UT931:TAThompson:tt:8/24/00

| WHITE RIVER PI OIL | | | |
|-----------------------------------|-------------------|----------------------|------------------------|
| Participating Area | MMS Number | LR2000 Number | Percent Federal |
| UNIT | <u>891003509X</u> | <u>UTU63021X</u> | 100.00% |
| GREEN RIVER "B" PA | <u>891003509D</u> | <u>UTU63021D</u> | 100.00% |
| GREEN RIVER PA | <u>891003509A</u> | <u>UTU63021A</u> | 100.00% |
| GREEN RIVER PARACHUTE CREEK PA | <u>8910035090</u> | <u>UTU63021O</u> | 100.00% |
| WASATCH "B" PA | <u>891003509C</u> | <u>UTU63021C</u> | 100.00% |
| WASATCH PA | <u>891003509B</u> | <u>UTU63021B</u> | 100.00% |

DISCLAIMER for online data: No warranty is made by the BLM for use of the data for purposes not intended by the BLM.

Results of query for MMS Account Number 891003509D

| API Number | Operator | Well Name | Well Status | Lease or CA Number | Inspection Item | Township | Range | Section | Quarter/C |
|------------|---------------------------|-------------------|-------------|--------------------|-----------------|----------|-------|---------|-----------|
| 4304715080 | CHANDLER & ASSOCIATES LLC | 15-9 WHITE RIVER | TA | UTU43915 | 891003509D | 8S | 22E | 9 | NESE |
| 4304715081 | CHANDLER & ASSOCIATES LLC | 16-9 WHITE RIVER | POW | UTU43915 | 891003509D | 8S | 22E | 9 | SWSE |
| 4304715083 | CHANDLER & ASSOCIATES LLC | 19-9 WHITE RIVER | WIWSI | UTU0971 | 891003509D | 8S | 22E | 9 | SWNE |
| 4304715085 | CHANDLER & ASSOCIATES LLC | 24-10 WHITE RIVER | TA | UTU74494 | 891003509D | 8S | 22E | 10 | NESW |
| 4304715086 | CHANDLER & ASSOCIATES LLC | 27-10 WHITE RIVER | TA | UTU43918 | 891003509D | 8S | 22E | 10 | SWNE |
| 4304715087 | CHANDLER & ASSOCIATES LLC | 25-9 WHITE RIVER | TA | UTU0971 | 891003509D | 8S | 22E | 9 | NENE |
| 4304731481 | CHANDLER & ASSOCIATES LLC | 46-9 WHITE RIVER | P+A | UTU43915 | 891003509D | 8S | 22E | 9 | SESE |

DISCLAIMER for online data: No warranty is made by the BLM for use of the data for purposes not intended by the BLM.

Results of query for MMS Account Number 8910035090

| API Number | Operator | Well Name | Well Status | Lease or CA Number | Inspection Item | Township | Range | Section | Quarter/ |
|------------|---------------------------|-------------------|-------------|--------------------|-----------------|----------|-------|---------|----------|
| 4304715082 | CHANDLER & ASSOCIATES LLC | 17-10 WHITE RIVER | ABD | UTU43918 | 8910035090 | 8S | 22E | 10 | SWNW |
| 4304715084 | CHANDLER & ASSOCIATES LLC | 20-9 WHITE RIVER | PGW | UTU74494 | 8910035090 | 8S | 22E | 9 | NESW |
| 4304715090 | CHANDLER & ASSOCIATES LLC | 31-4 WHITE RIVER | WSW | UTU02510A | 8910035090 | 8S | 22E | 4 | SWSE |

DISCLAIMER for online data: No warranty is made by the BLM for use of the data for purposes not intended by the BLM.

Results of query for MMS Account Number 891003509B

| API Number | Operator | Well Name | Well Status | Lease or CA Number | Inspection Item | Township | Range | Section | |
|------------|---------------------------|------------------------|-------------|--------------------|-----------------|----------|-------|---------|---|
| 4304715077 | CHANDLER & ASSOCIATES LLC | 3 ALAMO-WHITE RIVER | P+A | UTU0629 | 891003509B | 8S | 22E | 25 | P |
| 4304733061 | CHANDLER & ASSOCIATES LLC | 15-35-8-22 | PGW | UTU01089 | 891003509B | 8S | 22E | 35 | S |
| 4304733095 | CHANDLER & ASSOCIATES LLC | 13-35 | PGW | UTU01089 | 891003509B | 8S | 22E | 35 | S |

DISCLAIMER for online data: No warranty is made by the BLM for use of the data for purposes not intended by the BLM.

OPERATOR CHANGE WORKSHEET

ROUTING

| | | |
|----------|--|---------------------|
| 1. GLH | | 4-KAS ✓ |
| 2. CDW ✓ | | 5- STN ✓ |
| 3. JLT | | 6-FILE |

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective:

8-24-2000

FROM: (Old Operator):

CHANDLER & ASSOCIATES INC

Address: 475 17TH STREET STE 1000

DENVER, CO 80202

Phone: 1-(303)-295-0400

Account No. N3320

TO: (New Operator):

SHENANDOAH ENERGY INC

Address 475 17TH STREET STE 1000

DENVER, CO 80202

Phone: 1-(303)-295-0400

Account N4235

CA No.

Unit: WHITE RIVER

WELL(S)

| NAME | API NO. | ENTITY NO. | SEC. TWN RNG | LEASE TYPE | WELL TYPE | WELL STATUS |
|-------------------|-------------------------|------------|-----------------------|------------|-----------|-------------|
| WHITE RIVER 31-4 | 43-047-15090 | 4915 | 04-08S-22E | FEDERAL | WSW | A |
| WHITE RIVER 15-9 | 43-047-15080 | 4915 | 09-08S-22E | FEDERAL | OW | TA |
| WHITE RIVER 16-9 | 43-047-15081 | 4915 | 09-08S-22E | FEDERAL | OW | S |
| WHITE RIVER 20-9 | 43-047-15084 | 4915 | 09-08S-22E | FEDERAL | OW | S |
| WHITE RIVER 25-9 | 43-047-15087 | 4915 | 09-08S-22E | FEDERAL | OW | TA |
| WHITE RIVER 24-10 | 43-047-15085 | 4915 | 10-08S-22E | FEDERAL | OW | S |
| WHITE RIVER 27-10 | 43-047-15086 | 4915 | 10-08S-22E | FEDERAL | OW | TA |
| WHITE RIVER 43-16 | 43-047-31354 | 5170 | 16-08S-22E | STATE | OW | S |
| WHITE RIVER 45-16 | 43-047-31399 | 9915 | 16-08S-22E | STATE | OW | P |

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/30/2000
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 05/30/2000
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10/20/2000
- Is the new operator registered in the State of Utah: YES Business Number: 1467732-0143
9/28/00-PER OPERATOR-PAPERS HAVE BEEN FILED AND BEING PROCESSED BY DOC
- If **NO**, the operator was contacted on: _____
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 08/24/2000
- Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 08/24/2000

8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: _____

9. **Underground Injection Control ("UIC") Prog:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- 1. Changes entered in the **Oil and Gas Database** on: 10/20/2000
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/20/2000
- 3. Bond information entered in RBDMS on: N/A
- 4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

- 1. State well(s) covered by Bond No.: YES

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

- 1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
- 2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
- 3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

- 1. All attachments to this form have been **MICROFILMED** on: 3.2.01

FILING:

- 1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
SHENANDOAH ENERGY INC.

3. Address and Telephone No.
11002 E. 17500 S. VERNAL, UT 84078-8526 (435) 781-4342

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NESW Sec. 10, T8S, R22E

5. Lease Designation and Serial No.
UTU -74494

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
White River Unit

8. Well Name and No.
White River Unit 24-10

9. API Well No.
43-047-15085

10. Field and Pool, or Exploratory Area
White River

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|--|
| <input type="checkbox"/> Notice of Intent | <input checked="" type="checkbox"/> Abandonment |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Please be advised that this well was plugged on 2-1-01. A schematic of the plugged well is attached. Procedure was as follows:

- 1) Set retainer @ 5460'. Dump bail 35' of cement on top of retainer.
- 2) Perforate casing @ 3120' w/4 spf.
- 3) Set retainer @ 3011'. Establish injection rate.
- 4) Pump 70 sks Class G neat into perms. Spot 10 sk plug on top of retainer.
- 5) Set retainer @ 2487'.
- 6) Perforate casing @ 2607' w/4 spf. Establish injection rate.
- 7) Pump 70 sks Class G neat into perms. Spot 10 sk plug on top of retainer.
- 8) Pump 15 bbls dye trace down 5-1/2". No dye returns from surface casing.
- 9) Perforate casing @ 250'.
- 10) Spot a 180 sk plug in 5-1/2" and annulus.

Dry hole marker will be set and location rehabbed when weather allows.

Witness: Alan Walker—Bureau of Land Management, Vernal

RECEIVED CONFIDENTIAL
400 14 2001
DIVISION OF OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct.
Signed Jim Lewiston Title Completion Manager Date 3-12-01

(This space for Federal or State office use)

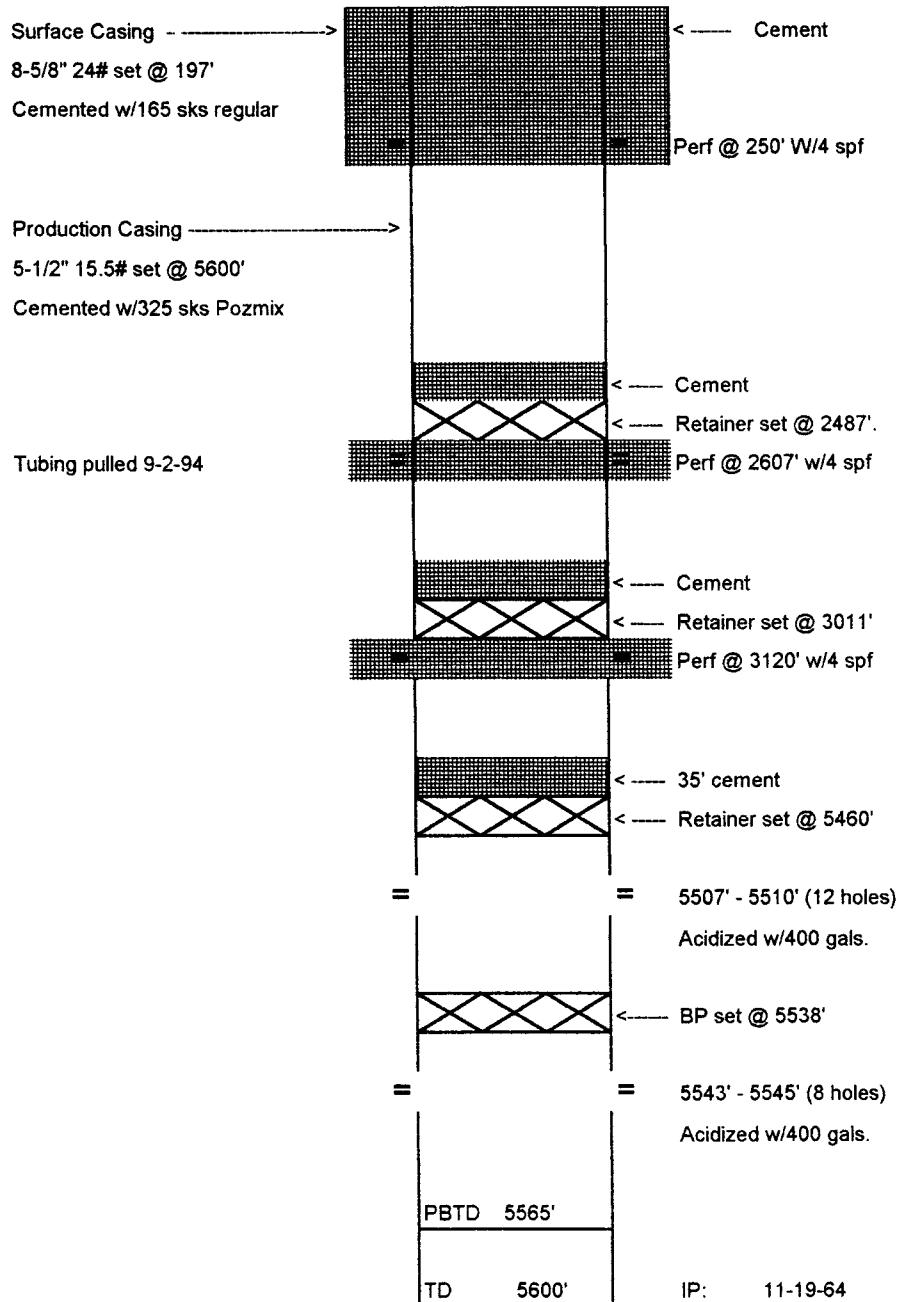
Approved by: _____ Title _____ Date _____

Conditions of approval, if any _____

SHENANDOAH ENERGY INC. - Western District

Well Name: **White River Unit 24-10** Last date worked on: 2/1/01
 Location: **NESW Sec. 10, T8S, R22E** County: **Uintah**
 Field: **White River** State: **Utah**
 Spud Date: **10-22-64** Elev.-KB: **4962' (12')**
 Completed: **12-19-64** Elec.-GR: **4950'**

FINAL P&A WELLBORE



CONFIDENTIAL

IP: 11-19-64
 188 BOD, 38 MCFD gas, 0 water

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-74494

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
WHITE RIVER UNIT 24-10

9. API Well No.
43-047-15085

10. Field and Pool, or Exploratory
WHITE RIVER

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
SHENANDOAH ENERGY
Contact: DAHN F. CALDWELL
E-Mail: dcaldwell@shenandoahenergy.com

3a. Address
11002 E. 17500 S.
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435.781.4342
Fx: 435.781.4357

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 10 T8S R22E NESW 1876FSL 1929FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|--|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Permission is requested to complete the P&A of this well as follows: Due to an extremely small water seepage out the 5 1/2" x 8 5/8" annulus, through the cement, it is requested that approximately 12' of the 5 1/2" csg be cut off, approximately 12' of 13 3/8" csg be welded to the outside of the 8 5/8" csg & sealed down on the bottom via welding and the approximately 12' of 13 3/8" be filled with cement. The csg could be left open to observe for any additional seepage for a period of time. Your permission is requested.

RECEIVED

JUN 11 2002

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Federal Approval Of This
Action Is Necessary

**DIVISION OF
OIL, GAS AND MINING**

Date: 6/11/02

COPY SENT TO OPERATOR

Date: 6-11-02
Initials: [Signature]

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #11865 verified by the BLM Well Information System For SHENANDOAH ENERGY, sent to the Vernal.

Name (Printed/Typed) JIM SIMONTON Title COMPLETION MANAGER

Signature (Electronic Submission) [Signature] Date 06/07/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL **

CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-74494

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
SHENANDOAH ENERGY
Contact: DAHN F. CALDWELL
E-Mail: dahn.caldwell@questar.com

3a. Address
11002 E. 17500 S.
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435.781.4342
Fx: 435.781.4357

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 10 T8S R22E NESW 1876FSL 1929FWL

8. Well Name and No.
WHITE RIVER UNIT 24-10

9. API Well No.
43-047-15085

10. Field and Pool, or Exploratory
WHITE RIVER

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please be advised that per the sundry notice approved 10/2/02, this well has been plug & abandoned as follows:

- 1) Dug around 8-5/8" casing & exposed to depth of 14'. Cut off 8-5/8" & 5-1/2" @ 12' GL.
- 2) Welded on 13-3/8" plate ring w/ 8-5/8" ID @ 13' GL. Welded 13' of 13-3/8" to ring.
- 3) Filled 13-3/8" w/ approx. 20 sxs hand-mixed cement. Left open for BLM monitoring.
- 4) On 10/29/02, received verbal notification from Alan Walker that cement retained integrity & to proceed with final cut-off.
- 5) On 11/7/02, cut off 13-3/8" at 3' below GL. Welded on plate type P&A marker. Back filled hole.

All operations instructed & witnessed by Alan Walker, BLM-Vernal & Jane Pennell-

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #16112 verified by the BLM Well Information System
For SHENANDOAH ENERGY, sent to the Vernal**

Name (Printed/Typed) JIM SIMONTON Title COMPLETION MANAGER

Signature (Electronic Submission)  Date 11/14/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

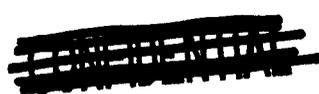
Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****



Additional data for EC transaction #16112 that would not fit on the form

32. Additional remarks, continued

SEI.

10/25/2011
10/25/2011
10/25/2011
10/25/2011