

FILE NOTATIONS

Entered in N I D File ✓
 Entered On S R Sheet _____
 Location Map Pinned ✓
 Card Indexed ✓
 I W R for State or Fee Land _____

Checked by Chief DRB
 Copy N I D to Field Office ✓
 Approval Letter On Hand
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 8-18-64
 OW ✓ WW _____ TA _____
 GW _____ OS _____ PA _____

Location Inspected _____
 Bond released _____
 State of Fee Land _____

LOGS FILED

Driller's Log 10-8-64
 Electric Logs (No.) 2

E _____ I _____ E-I ✓ GR _____ GR-N _____ Micro ✓
 Lat _____ Mi-L _____ Sonic _____ Others _____

Looney NK

Form G-222a
(Feb. 1961)

Budget Bureau No. 49-2288.4.
Form Approved.

(SUBMIT IN TRIPLICATE)

Land Office Utah
Lease No. U-058
Unit White River

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

| | | | | |
|--|--|--|---|--|
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| | | | | |
| | | | X | |
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SUNDRY NOTICES AND REPORTS ON WELLS

| | | | |
|---|---|---|--|
| NOTICE OF INTENTION TO DRILL..... | X | SUBSEQUENT REPORT OF WATER SHUT-OFF..... | |
| NOTICE OF INTENTION TO CHANGE PLANS..... | | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING..... | |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF..... | | SUBSEQUENT REPORT OF ALTERING CASING..... | |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL..... | | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR..... | |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE..... | | SUBSEQUENT REPORT OF ABANDONMENT..... | |
| NOTICE OF INTENTION TO PULL OR ALTER CASING..... | | SUPPLEMENTARY WELL HISTORY..... | |
| NOTICE OF INTENTION TO ABANDON WELL..... | | | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 30, 1961, 19

White River Unit ✓
 Well No. 15-9 is located 1848 ft. from ~~W~~ ^S line and 660 ft. from ~~W~~ ^E line of sec. 9
 NE Sec. 9 8 S 22E SLBEM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
 White River Unit Uintah Utah
(Field) (County or Subdivision) (State or Territory)

ground, Ungraded
The elevation of the derrick floor above sea level is 5010 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill a well to test the Green River formation to approximately 5900 ft. Surface casing will consist of 8 5/8" 24# J-55 casing set at 225 ft., and cemented to surface. ✓

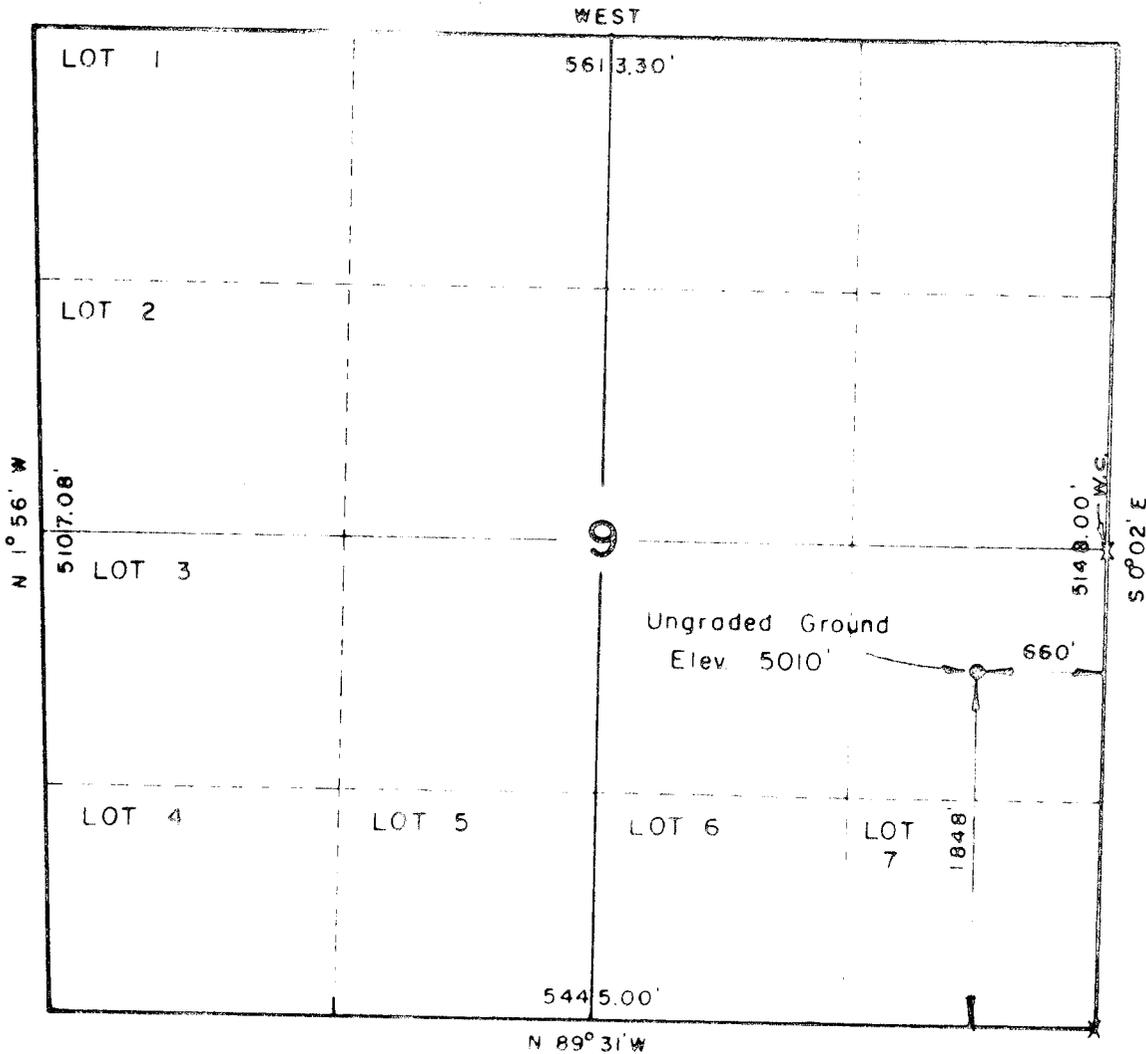
All productive zones will be tested and if commercial production is encountered a production string of 5 1/2" 15.5# J-55 casing will be cemented with sufficient cement to protect all productive zones. ✓

Anticipated spud date July 11, 1961. ✓

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Belco Petroleum Corporation
4255 Edward Drive
 Address Salt Lake City, Utah
 By *A. Frisch*
A. Frisch
 Title District Superintendent

T 8 S, R 22 E, S L B 8 M



X = Corners Located (Brass Caps)

Scale: 1" = 1000'

By: UINAH ENGINEERING & LAND SURVEYING
Vernal, Utah

John Marshall

| | | |
|--|--|---|
| PARTY N. J. Marshall L. C. Kay WEATHER Clear - Hot | SURVEY BELCO PETROLEUM CORP WHITE RIVER UNIT #15-9 WELL LOCATION, LOCATED AS SHOWN IN THE NE 1/4 SE 1/4 OF SECTION 9, T 8 S, R 22 E, S L B 8 M, UINAH COUNTY, UTAH | DATE July 1, 1964 REFERENCES GLO Plat Approved Sept. 26, 1945 FILE Belco |
|--|--|---|

copy to go
gzm

Form approved.
Budget Bureau No. 42-R356.5.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER U-0629
UNIT White River

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field White River

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1964,

Agent's address 4255 Edward Drive Company Delegated to Mr. A. FRISCH
Salt Lake City, Utah Signed A. FRISCH

Phone 278-3317 Agent's title Dist. Supt.

| SEC. AND 1/4 OF 1/4 | TWP. | RANGE | WELL NO. | DAYS PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) | |
|--|------|-------|----------|---------------|----------------|---------|-------------------------------|-------------------------------|--------------------------------------|--|--|
| 25 NW | 8S | 22E | 3 | 28 | -0- | | 2,059 | | | | |
| 35 SW | 8S | 22E | 5 | 28 | -0- | | 4,745 | | | | |
| 5 NW | 8S | 22E | 7 | | | | | | | Shut in | |
| <p>Drilling Well <u>White River Unit</u></p> <p>9 NE SE 8S 22E <u>15-9</u></p> <p>Spudded 10:30 PM 7-20-64 Set 8 5/8" 21# J-55 casing at 230' and cemented with 175 sacks regular cement. W.O.C. 1 1/4 hrs. Tested DOP's to 800 psi for 30 min. 4990' on 8-1-64.</p> | | | | | | | | | | | |
| cc: HGS | -2 | | | | | | | | | | |
| OGCC | -2 | | | | | | | | | | |
| RE | -2 | | | | | | | | | | |
| Conoco | -4 | | | | | | | | | | |
| Ballin | -1 | | | | | | | | | | |
| file | -2 | | | | | | | | | | |
| | | | | | -no- | | | | | | |
| | | | | | | | 6,804 | | | | |

NOTE.—There were -no- runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Drilling Well

9 NE SE 8S 22E 15-9

Spudded 10:30PM 7-20-64 Set 6 5/8" 21# J-55 casing at 230' and cemented with 175 sacks regular cement. W.O.C. 1 1/4 hrs. Tested BOP's to 800 psi for 30 min. 4590' on B-1-64.

| | |
|---------|------|
| cc: GCS | -2 |
| BOGCC | -2 ✓ |
| RI | -2 |
| Genoco | -4 |
| Hullin | -1 |
| Wile | -2 |

July 1964

-10-

6,804

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

-10-

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

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Sec. 9

U. S. LAND OFFICE Utah
SERIAL NUMBER U-058
LEASE OR PERMIT TO PROSPECT _____

White River Unit

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

7

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Beico Petroleum Corp. Address 1803 N. 20th, Grand Jct. Colo.
Lessor or Tract White River Unit Field White River State Utah
Well No. 15-9 Sec. 9 T. 6S R. 22E Meridian SLB&M County Uintah
Location 184.8 ft. ^{N.} of S Line and 660 ft. ^{W.} of E Line of Sec. 9 Elevation 5020
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date Oct. 5, 1964 Signed A. Frisch
Title Dist. Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling July 20, 1964 Finished drilling August 2, 1964

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 4372 to 4382 G No. 4, from _____ to _____
No. 2, from 5561 to 5579 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from none to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

| Size casing | Weight per foot | Threads per inch | Make | Amount | Kind of shoe | Cut and pulled from | Perforated | | Purpose |
|--------------|-----------------|------------------|---------------|-------------|--------------|---------------------|-------------|-----|-------------------|
| | | | | | | | From— | To— | |
| <u>8 5/8</u> | <u>24.00</u> | <u>8 R</u> | <u>Spring</u> | <u>223</u> | <u>Guide</u> | | | | <u>Surface</u> |
| <u>5 1/2</u> | <u>15.50</u> | <u>8 R</u> | <u>Spring</u> | <u>5665</u> | <u>Guide</u> | | <u>5667</u> | | <u>Production</u> |

MUDDING AND CEMENTING RECORD

| Size casing | Where set | Number sacks of cement | Method used | Mud gravity | Amount of mud used |
|--------------|-------------|------------------------|------------------------|-------------|--------------------|
| <u>8 5/8</u> | <u>230</u> | <u>175</u> | <u>Pump & Plug</u> | <u>9.0</u> | |
| <u>5 1/2</u> | <u>5677</u> | <u>500</u> | <u>" "</u> | <u>9.2</u> | |

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

| Size | Shell used | Explosive used | Quantity | Date | Depth shot | Depth cleaned out |
|------|------------|----------------|----------|------|------------|-------------------|
| | | | | | | |

FOLD MARK

MUDDING AND CEMENTING RECORD

FOLD MARK

| Size casing | Where set | Number sacks of cement | Method used | Mud gravity | Amount of mud used |
|-------------|-----------|------------------------|-------------|-------------|--------------------|
| 5/8 | 230 | 175 | Pump & Plug | 9.0 | |
| 5 1/2 | 5671 | 500 | " " | 9.2 | |

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

| Size | Shell used | Explosive used | Quantity | Date | Depth shot | Depth cleaned out |
|------|------------|----------------|----------|------|------------|-------------------|
| | | | | | | |
| | | | | | | |
| | | | | | | |

TOOLS USED

Rotary tools were used from 0 feet to 5716 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Oct. 5, 1964 Put to producing August 13, 1964
 The production for the first 24 hours was 432 barrels of fluid of which 100% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

E. Dowdy _____, Driller L. Harvey _____, Driller
 _____, Driller _____, Driller

FORMATION RECORD

| FROM— | TO— | TOTAL FEET | FORMATION |
|--------------|--------|-------------|-----------|
| See Attached | sample | Description | |

September 24, 1964

Belco Petroleum Corporation
4255 Edward Drive
Salt Lake City, Utah

Re: Well No. White River Unit #15-9
Sec. 9, T. 8 S., R. 22 E.,
Uintah County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the month of August, 1964, for the subject well. Rule C-22 (1), General Rules and Regulations and Rules of Practice and Procedure. Utah State Oil and Gas Conservation Commission requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b. (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for you convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

KGW:ms

Enclosure - Forms

Utah

Form 9-331a
(Feb. 1961)

Budget Bureau No. 42-R358.4.
Form Approved.

(SUBMIT IN TRIPLICATE)

Land Office Utah
Lease No. U-058
Unit White River Unit

| | | | |
|--|---|---|--|
| | | | |
| | 9 | | |
| | | X | |
| | | | |

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

| | | |
|---|---|---|
| NOTICE OF INTENTION TO DRILL..... | SUBSEQUENT REPORT OF WATER SHUT-OFF..... | |
| NOTICE OF INTENTION TO CHANGE PLANS..... | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING..... | |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF..... | SUBSEQUENT REPORT OF ALTERING CASING..... | |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL..... | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR..... | |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE..... | SUBSEQUENT REPORT OF ABANDONMENT..... | |
| NOTICE OF INTENTION TO PULL OR ALTER CASING..... | SUPPLEMENTARY WELL HISTORY..... | X |
| NOTICE OF INTENTION TO ABANDON WELL..... | | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 5, 1964

Well No. 15-9 is located 1848 ft. from 1000 line and 660 ft. from E line of sec. 9
 NE SE Sec. 9 8S 22E SLB&M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
White River Unit Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5020 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The above well was spudded on July 20, 1964. A 13 3/4" hole was drilled to 235', and 7 jts. of 8 5/8" 24# J-55 ST&C casing was landed at 230'K.B., and cemented with 175 sacks regular cement with 2% calcium chloride and 3% salt. After W.O.C. 12 hrs, the casing was tested to 800 psi for 30 min. A 7 7/8" hole was drilled to total depth of 5716'. Induction, microlog-casiper and gamma ray-sonic logs were run. The following tests were taken: Wire Line test No.1 (Schlumberger) 4375-4377.5'. ISI 2025/16 min, FSI 1350/21 min. Sampling pressure less than 60 psi. F.H. 1400psi. Tool plugging. Rec. 13.3 cu.ft gas, 7000cc water.

(See second page)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Belco Petroleum Corporation
 Address 1803 N. 20th
Grand Junction, Colorado
 By A. Frisch
A. Frisch
 Title Dist. Supt.

DST. No. 1. 5562-5578' IH 2687, ISI 2400/60min, IF 418, FF 1367/60 min, FSI 2379/60min, FH 2666. Rec. 4418' heavy gas cut oil, 40' gas cut water. Gas to surface in 5 min., max 66 mcfpd. Temp 130.

Production casing consisting of 183 joints of 5 1/2" 15.50# J-55 ST&C casing totaling 5679.66' was landed at 5677' K.B. and cemented with 500 sacks of Posmix with 2500# salt, and 1% T.I.C. Plug was down at 2:35A.M. 8-7-64.

A completion unit was moved in on Aug. 15, 1964. A cement bond-gamma ray correlation log was run, and the casing perforated at 5567' with tandem radial jets. The 2 7/8" casing was run ~~through~~ and the well swabbed in on Aug. 18, 1964.

BELCO PETROLEUM
CORPORATION

~~XXXXXXXXXX~~
P.O. BOX 382

~~XXXXXXXXXX~~
BIG PINEY, WYOMING

TELEPHONES: ~~XXXX~~ 242-7202
8131

304 Main Street, Room 1
Grand Junction, Colorado

January 26, 1965

Mr. Rodney Smith
District Engineer
U. S. Geological Survey
8416 Federal Building
Salt Lake City, Utah

Dear Sir:

Belco Petroleum Corporation hereby releases all information on the
White River Unit wells in Uintah County, Utah.

Thank you for your help and consideration in restricting the infor-
mation on these wells.

Very truly yours,

BELCO PETROLEUM CORPORATION



A. Frisch
District Superintendent

AF:gl

February 23, 1965

Belec Petroleum Corporation
304 Main Street
Room 1
Grand Junction, Colorado

Re: Well No. White River Unit #15-9,
Sec. 9, T. 8 S., R. 22 E.,
Uintah County, Utah.

Gentlemen:

We are in receipt of your "Well Completion or Recompletion Report and Log", for the above mentioned well. However, upon checking, we find that the formation tops were omitted.

It will be appreciated if we could receive this data as soon as possible.

Thank you for your cooperation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

KGW:sch

COMMISSIONERS

C. R. HENDERSON
CHAIRMAN
M. V. HATCH
C. S. THOMSON
B. H. CROFT
C. P. OLSON



PETROLEUM ENGINEERS
PAUL W. BURCHELL
CHIEF ENGINEER
SALT LAKE CITY
HARVEY L. COONTS
BOX 266
MOAB, UTAH

EXECUTIVE DIRECTOR
C. B. FEIGHT

THE STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

310 NEWHOUSE BUILDING
10 EXCHANGE PLACE
SALT LAKE CITY 11

348 East South Temple
Suite 201
Salt Lake City, Utah
February 23, 1965

Belco Petroleum Corporation
304 Main Street Room #1
Grand Junction, Colorado

Re: Well Nos. White River Unit #17-10,
White River Unit #15-9, Uintah
County, Utah.

Gentlemen:

We are in receipt of your well log for the above mentioned well. However, upon checking this information, we notice that you did not report the water sands encountered while drilling.

Please complete the enclosed Forms OGCC-8-X, and return to this office as soon as possible.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

cnp

Enclosure

Handwritten initials: "AC" and "AMW"

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: WHITE RIVER UNIT #15-9
Operator BELCO PETROLEUM CORPORATION Address Grand Junction, Colorado Phone 242-7202
Contractor EXETER DRILLING COMPANY Address Denver, Colorado Phone _____
Location 1/4 Sec. 9 T. 8 N. R. 22 E Uintah County, Utah.

Water Sands: NONE

| <u>Depth</u> | | <u>Volume</u> | <u>Quality</u> |
|--------------|-----------|--------------------------|-----------------------|
| <u>From</u> | <u>To</u> | <u>Flow Rate or Head</u> | <u>Fresh or Salty</u> |
| 1. | | | |
| 2. | | | |
| 3. | | | |
| 4. | | | |
| 5. | | | |

(Continued on reverse side if necessary)

Formation Tops:
Green River - 2314'
Wasatch - 5702'

Remarks:

- NOTE:
- (a) Upon diminishing supply of forms, please inform the Commission
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form)
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THE STATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.
LEASE DESIGNATION AND SERIAL NO.
Utah -058

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | | |
|--|--|---|--------------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 7. UNIT AGREEMENT NAME White River Unit | |
| 2. NAME OF OPERATOR BELCO PETROLEUM CORPORATION | | 8. FARM OR LEASE NAME | |
| 3. ADDRESS OF OPERATOR P. O. Box 250, Big Piney, Wyoming 83113 | | 9. WELL NO. 15-9 | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1848° FSL & 660° FSL (NE SE) | | 10. FIELD AND POOL, OR WILDCAT White River Unit | |
| 14. PERMIT NO. | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 9, T8S, R22E | |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5020° KB | | 12. COUNTY OR PARISH Uintah | 13. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input checked="" type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | |

SUBSEQUENT REPORT OF:

| | |
|--|--|
| WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Casing: 5-1/2", 15.5# set at 5677' KB

PBTD: 5690' KB

PERFS: 8 shots at 5567' KB

Propose to perforate w/4 SPF from 5558-5566' and from 4375-4380'. Run in w/SP and pkr. Acidize perfs at 4375-80' w/750 gals mud acid. Swab acid residue. Pull EP and packer. Run in hole w/packer and sliding sleeve. Acidize perfs at 5558-67' w/2000 gals 15% HCL. Swab acid residue back. Run blanking plug and open sliding sleeve. Swab kill water off gas interval from 4375-4380'. Close sliding sleeve, pull blanking plug, run rods and pump and return oil zone to production.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert Spingman TITLE Engineering Technician DATE 12/12/74

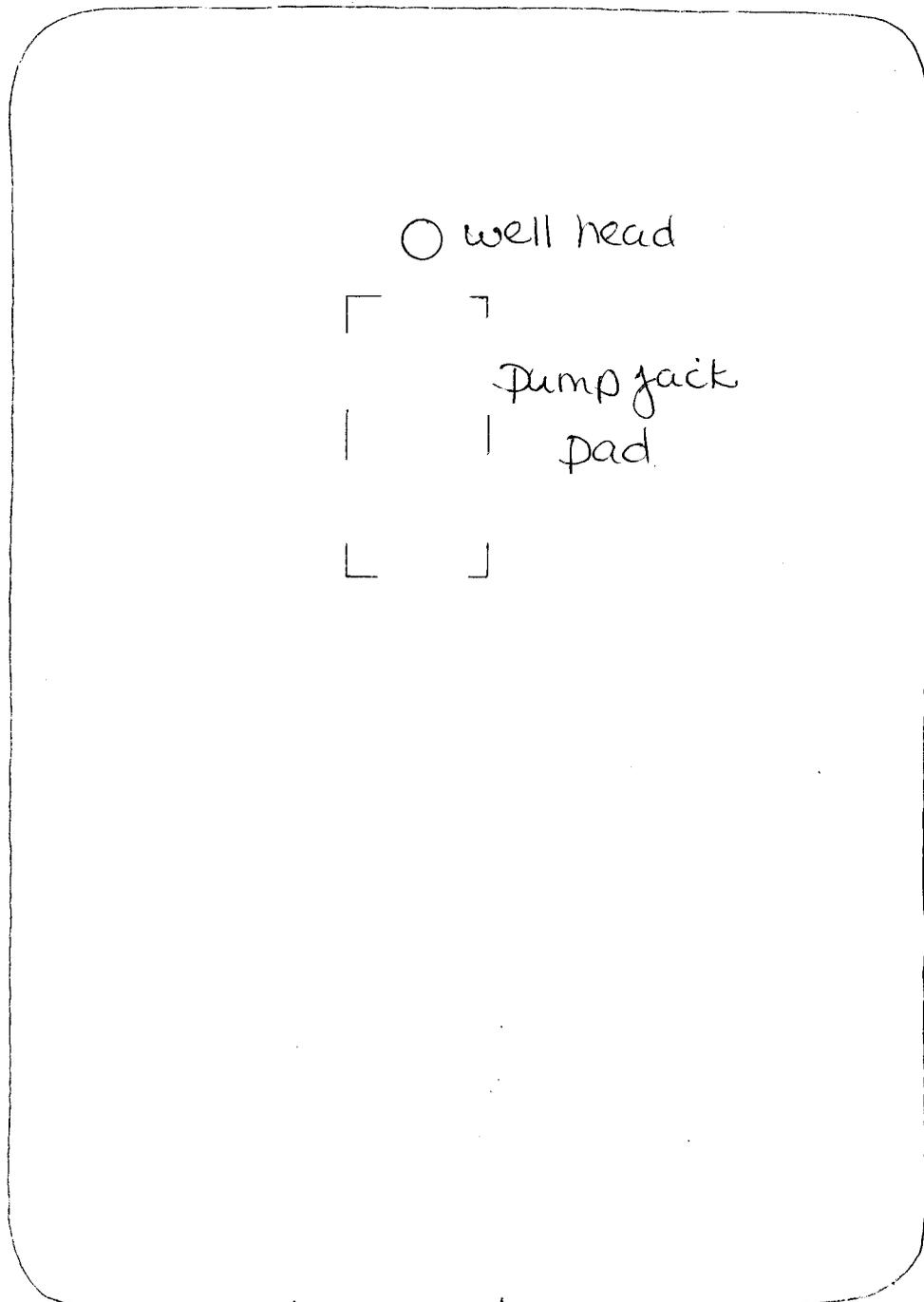
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

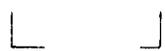
Dr. R. U. 15-9

Sec 9, T8 S0, R22E

Hubly 4/6/89



○ well head



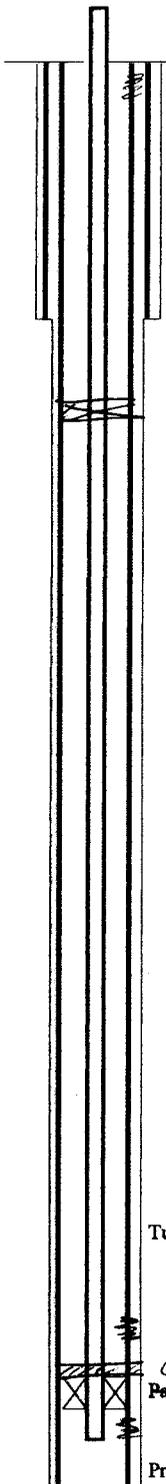
pumpjack
pad

API Well No: 43-047-15080-00-00 Permit No:
 Company Name: SHENANDOAH ENERGY INC
 Location: Sec: 9 T: 8S R: 22E Spot: NESE
 Coordinates: X: 4443744 Y: 633131
 Field Name: WHITE RIVER
 County Name: UINTAH

Well Name/No: WHITE RIVER U 15-9

String Information

| String | Bottom (ft sub) | Diameter (inches) | Weight (lb/ft) | Length (ft) |
|--------|-----------------|-------------------|----------------|-------------|
| HOL1 | 230 | 13.75 | | |
| SURF | 230 | 8.625 | 24 | 230 |
| HOL2 | 5677 | 7.875 | | |
| PROD | 5677 | 5.5 | 15.5 | 5677 |
| T1 | 5573 | 2.875 | | |
| PKR | 5542 | | | |



③ Perf. @ 50', circ. or spot surf. plug.

Hole: 13.75 in. @ 230 ft.

Surface: 8.625 in. @ 230 ft. ✓

② CIBP at 1500', dump 35 sx on top.

Cement Information

| String | BOC (ft sub) | TOC (ft sub) | Class | Sacks |
|--------|--------------|--------------|-------|-------|
| PROD | 5677 | | PC | 500 |
| SURF | 230 | 0 | UK | 175 |

Perforation Information

4375' - 4300', 5567'

Formation Information

| Formation | Depth | Formation | Depth |
|-----------|-------|-----------|-------|
| GRRV | 2314 | | |
| WSTC | 5702 | | |

Tubing: 2.875 in. @ 5573 ft. ~~None @ 5542~~

① LIBP @ 4300' (or 4410'?). Dump 35 sx on top.
 Packer: @ 5542 ft. None

Production: 5.5 in. @ 5677 ft. ✓

TD: 5716 TVD:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

Utah 058

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
White River Unit

8. FARM OR LEASE NAME

9. WELL NO.
15-9

10. FIELD AND POOL, OR WILDCAT

White River Unit

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 9, T8S, R22E

12. COUNTY OR PARISH

Utah

13. STATE

Utah

a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
P. O. Box 250, Big Piney, Wyoming 83113

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **1848' FSL & 660' FKL (NE SE)**
At top prod. interval reported below **Same**
At total depth **Same**

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUNDED _____ 16. DATE T.D. REACHED _____ 17. DATE COMPL. (Ready to prod.) **Workover 10/1/74** 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* **5020' KB** 19. ELEV. CASINGHEAD **5008'**

20. TOTAL DEPTH, MD & TVD _____ 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* **2** 23. INTERVALS DRILLED BY ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
4375-4380' Parachute Creek (Green River)

26. TYPE ELECTRIC AND OTHER LOGS RUN _____ 27. WAS WELL CORED _____

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|---------------|-----------------|----------------|----------------|--|---------------|
| 8-5/8" | 24.0f | 230' | 13-3/4" | 175 sx Reg. w/23 CaCl₂ | None |
| 5-1/2" | 15.5f | 5677' | 7-7/8" | 500 sx Pozmix | None |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
| | | | | |

30. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|---------------|----------------|-----------------|
| 2-7/8" | 5573' | 5542' |

31. PERFORATION RECORD (Interval, size and number)

| INTERVAL (MD) | SIZE | NUMBER |
|-------------------|----------|------------|
| 4375-4380' | 4 | SPF |

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| | |

33.* PRODUCTION

| DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | WELL STATUS (Producing or shut-in) | | | | | |
|-----------------------|--|------------------------------------|-------------------------|------------|------------|-------------------------|---------------|
| 10/1/74 | Gas Zone - Flowing | Producing | | | | | |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
| 9/30/74 | 20 | .500 | → | | 500 | | |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) | |
| 110 | | → | | 600 | | | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
Used for lease fuel

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Robert Springman TITLE Engineering Technician DATE 12/12/74

*(See Instructions and Spaces for Additional Data on Reverse Side)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

Utah 070

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

White River Unit

8. FARM OR LEASE NAME

9. WELL NO.

13-9

10. FIELD AND POOL, OR WILDCAT

White River Unit

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 9, T8N, R11E

12. COUNTY OR PARISH

Wasatch

13. STATE

Utah

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
HALCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
P. O. Box 250, Big Piney, Wyoming 83215

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

A 1040° FWL & 660° FWL (NR SK)

At top prod. interval reported below

At total depth

Same

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUNDED _____ 16. DATE T.D. REACHED _____ 17. DATE COMPL. (Ready to prod.) **November 10/1/74** 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* **5020° KB** 19. ELEV. CASINGHEAD **5000°**

20. TOTAL DEPTH, MD & TVD _____ 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* **2** 23. INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* **4375-4380° Parachute Creek (Green River)** 25. WAS DIRECTIONAL SURVEY MADE _____

26. TYPE ELECTRIC AND OTHER LOGS RUN _____ 27. WAS WELL CORED _____

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|---------------|-----------------|----------------|---------------|-------------------------------|---------------|
| 4-3/8" | 24.04 | 230° | 1 1/2" | 175 on Reg. w/21 Coll. | None |
| 5-1/2" | 15.59 | 5677° | 7-7/8" | 500 on Foamite | None |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
| | | | | |

30. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|---------------|----------------|-----------------|
| 3-7/8" | 5575° | 5547° |

31. PERFORATION RECORD (Interval, size and number)

4375-4380° 4 SPV

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| | |

33.* PRODUCTION

| | | | | | | | |
|---|---------------------------|---|------------------------------|------------------------|------------------------|--|---------------|
| DATE FIRST PRODUCTION 10/1/74 | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Gas Lift - Flowing | | | | WELL STATUS (Producing or shut-in) Producing | |
| DATE OF TEST 9/30/74 | HOURS TESTED 20 | CHOKE SIZE .500 | PROD'N. FOR TEST PERIOD → | OIL—BBL. 600 | GAS—MCF. 300 | WATER—BBL. | GAS-OIL RATIO |
| FLOW. TUBING PRESS. 110 | CASING PRESSURE | CALCULATED 24-HOUR RATE → | OIL—BBL. | GAS—MCF. 600 | WATER—BBL. | OIL GRAVITY-API (CORR.) | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Used for lease fuel** TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **Robert Spingman**

TITLE **Engineering Technician**

DATE **12/12/74**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Belco Petroleum Corporation

December 12, 1974

Belco

Mr. Gerald R. Daniels, District Engineer
United States Geological Survey
8416 Federal Building
Salt Lake City, Utah 84111

RE: White River Unit 15-9
NE SE Section 9, T8S, R22E
Uintah County, Utah

Dear Mr. Daniels:

Enclosed is a Sundry Notice and Well Completion Report covering work done on the referenced well.

This work was done to obtain lease fuel for the White River Unit.

Please accept our apologies for not previously submitting these reports.

Very truly yours,

BELCO PETROLEUM CORPORATION

ORIGINAL SIGNED BY
GEORGE E. NUGENT
George E. Nugent
District Manager

RAS/rgt
Enc.

cc: Utah Oil & Gas Conservation Commission
Mr. Oscar E. Stoner, Gulf Oil Co.
Houston
Denver
File

WORKOVER

✓ WRU 15-9

Utah Rental Tool Co

(4-3-80) Hot oil services pumped 30 BBLs hot lease down tbg, Utah Rental tool pulled tubing found split in 161 joint, pulled rest of tubing. Run tubing back in hole, set anchor at 20,000#, run rods. Start pumping at 6:00 P.M..

Tubing Detail

1 Joint
SN
2 Joints
Tubing Anchor
171 2 7/8" Joints

5,264 Feet

Rod Detail

1" 10
3/4" - 75
7/8 -125
1 - 1" X 8"
1 - 1" X 6"
1 1/4 X 22 Polish Rod
1 1/2 X 12 Liner

F-19 2 1/2 x 1 1/2 x 12 x 14 THD

F-1 2 1/2 x 1 1/2 x 12 x 16 THD

Cost to date \$2250.00

OUTSIDE OPERATED

✓ Cotton Petro.

Love Unit 12-1
8000' Mesaverde
Uintah Co, Utah
CPC \$828,800

(4-2-80) Depth 4964', 0', dat 21, hole cond good, no drag on trps, md 9.3, vis 39, wt 13, fc 2/32, pit 8.5. Bit 6 smith 7 7/8 F45 in @ 4083, out @ 4964', cut 881' in 93 3/4 hrs. RIH w/bit #6 Smith 7 7/8 F-45 in @4966'. WOB 40000, RPM 55, PP 900, SPM 45. Drl lost 150# pp, pull 48 stds, found hole in 48th std under tool jt. POH, changed bit, TIH, bit plugged, unable to work lose, POH, bit sb stopped up w/ sh & silt. Cleaned bit sb & TIH, bit @ 3000'. Pres oper: TIH 20 1/2 hrs, trpng, rig repr 2 1/2, rig serv l. NS. CUM \$186,121

(4-3-80) Depth 5212', sd & sh, 248', 22 days, hole cond good, no drag on trip, drlg 12.88 RPH. Md 9.4, VIS 40, wl 12, fc 2/32, PH 8. Bit #6 Smith 7 7/8 F-45 in @4964', made 248' in 19 3/4 hrs. WOB 40000, RPM 55-60, pp on pump #2-950, SPM 45. Drlng 19 1/4 hrs. Trip 2-3 rig serv & rig repr 5/8, wash & cln to btm 1/2, circ 3/4 NS. CUM \$193,011

OPERATIONS

CWU TOTAL

3787 MCF, 30 wells on, LP-493
3814 MCF, 29 wells on, LP-492
3408 MCF, 27 wells on, LP-492
3653 MCF, 27 wells on, LP-492

NBU TOTAL

15,419 MCF, 39 wells on, 2 Belco Prob, 3 HiLine PSI
Meter Stations #101 LP-640, NBU 4-35B LP-729
#106 LP-640, #110 Lp-640
#109 Lp-640, NBU 29-5B Lp-660
13072 MCFD, 38 wells on, 6 CIG prob.
14621 MCFD, 40 wells on, 2 Belco prob, 4 CIG prob.
16146 MCFD, 41 wells on, 1 Belco prob, 4 CIG prob.
Meter stations #101 LP-640, NBU 4-35B LP-711
#106 LP-640 NBU 29-5B LP-660
#109 LP-640, #110 LP-640

ENRON
Oil & Gas Company

P.O. Box X, Vernal, Utah 84078, Telephone (801) 789-0790

February 16, 1987

State of Utah
Division of Oil, Gas & Mining
355 W. North Temple
Salt Lake City, Utah

RECEIVED
FEB 20 1987

Attention: Ron Firth

DIVISION OF
OIL, GAS & MINING

Dear Mr. Firth:

This is to advise that Enron Oil and Gas has acquired the assets of the following companies:

Belco Development Corporation
Belco Petroleum - North America, Inc.
BelNorth Energy Corporation
BelNorth Petroleum Corporation
FEC Offshore Inventory Company
Florida Exploration Company
HNG Exploration Company
HNG Fossil Fuels Company
HNG Oil Company
HNG Oil (Sumatra) Inc.
IN Holdings, Inc.
InterNorth Exploration and Production Division
Ocelot Oil Company
Smitheastern Exploration Company

It is requested that all leases and well names be changed to reflect the new names. A list of affected lease numbers and well names is attached. Also, the bonding should be transferred to Enron Oil and Gas. Enron Oil and Gas Company, A Delaware Corporation, is wholly owned by Enron Corporation.

It is requested that 90 days be granted to have all the wells signs changed.

Also, attached is legal evidence of this ownership. If there are any questions or other information is needed please contact J. C. Ball at 789-0790 in the Vernal Office.

Sincerely yours,



J. C. Ball
District Superintendent

JCB:jl

cc A. C. Morris
D. Weaver
File
J. C. Ball
D. Wright

Part of the Enron Group of Energy Companies

Page 2

cc: Bureau of Land Management - Utah
Bureau of Land Management - Colorado
Bureau of Land Management - New Mexico
State of Utah
State of Colorado
State of New Mexico



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• BELCO DEVELOPMENT CORP
P O BOX X
VERNAL UT 84078
ATTN: CATHERINE ANDERSON

Utah Account No. N0101

Report Period (Month/Year) 1 / 87

Amended Report

| Well Name | Producing Zone | Days Oper | Production Volume | | |
|--|----------------|-----------|-------------------|------------|--|
| | | | Oil (BBL) | Gas (MSCF) | Water (BBL) |
| X CHAPITA WELLS UNIT 239-9 4304731483 04905 09S 22E 9 | WSTC | ✓ | | | |
| 244-25A X 4304731559 04905 09S 22E 25 | WSTC | ✓ | | | |
| X WHITE RVR U 15-9 4304715080 04915 08S 22E 9 | GRRV | ✓ | | | |
| X WHITE RVR U 16-9 4304715081 04915 08S 22E 9 | GRRV | ✓ | | | |
| X WHITE RVR U 20-9 4304715084 04915 08S 22E 9 | GRRV | ✓ | | | |
| X WHITE RVR U 24-10 4304715085 04915 08S 22E 10 | GRRV | ✓ | | | |
| X WHITE RVR U 27-10 4304715086 04915 08S 22E 10 | GRRV | ✓ | | | |
| X WHITE RVR U 25-9 4304715087 04915 08S 22E 9 | GRRV | ✓ | | | |
| X WHITE RIVER UNIT 46-9 4304731481 04915 08S 22E 9 | GRRV | ✓ | | | |
| X STAGECOACH U 3 4304715073 04920 09S 22E 8 | WSTC | ✓ | | | |
| X STAGECOACH U 6 4304715075 04920 09S 22E 20 | WSTC | ✓ | | | OK ON CARD |
| X STAGECOACH U 18-17 4304730611 04920 09S 22E 17 | WSTC | ✓ | | | |
| X STAGECOACH U 20-7 4304730658 04920 09S 22E 7 | WSTC | ○ | | | INTENT TO P&A OK ON CARD - REPIATED BY BELCO IN NOV |
| TOTAL | | | | | |

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

ENRON
Oil & Gas Company

020930

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

February 4, 1987

RECEIVED
FEB 06 1987

Ms. Tammy Searing
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

DIVISION OF
OIL, GAS & MINING

Dear Ms. Searing,

To confirm our recent telephone conversation, effective December 31, 1986 Belco Development Corporation was merged with Enron Oil & Gas Company, a Delaware Corporation, the surviving corporate entity (Utah State I.D. Number N0401). Please adjust your records to reflect such change.

Also, please find enclosed a copy of the 1987 Return for Assessment which lists wells in the state of Utah which Belco Development Corporation had an interest.

If you have any questions, you may call me at 713-853-5518.

Very truly yours,



John Thomas
Governmental Royalties & Taxes

ENCLOSURE

cc: Don Fox

Page 2

cc: Bureau of Land Management - Utah
Bureau of Land Management - Colorado
Bureau of Land Management - New Mexico
State of Utah
State of Colorado
State of New Mexico

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED
APR 28 1989
DIVISION OF
OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|---|--|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. |
| 2. NAME OF OPERATOR Flying J Exploration and Production, Inc. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR 2906 First Avenue North, Billings, MT 59101 | | 7. UNIT AGREEMENT NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface | | 8. FARM OR LEASE NAME |
| 14. API NUMBER See Below <u>11190</u> | | 9. WELL NO. See Below |
| 15. ELEVATIONS (Show whether SP, RT, OR, etc.) | | 10. FIELD AND POOL, OR WILDCAT White River, GRRV |
| | | 11. SEC., T., R., M., OR BLE. AND SUBVY OR AREA T8S, R22E |
| | | 12. COUNTY OR PARISH 13. STATE Uintah Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <u>CHANGE OF OPERATOR</u> <input checked="" type="checkbox"/> | |
| (Other) <input type="checkbox"/> | | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

| | |
|--|--|
| <p><u>OLD OPERATOR</u> Enron Oil & Gas Co. P.O. Box 1815 Vernal, UT 84078 (801) 789-0790</p> | <p><u>NEW OPERATOR</u> Flying J Exploration and Production, Inc. 2906 First Avenue North Billings, MT 59101 (406) 252-5136</p> |
|--|--|

Flying J Exploration and Production, Inc. will commence all reporting responsibilities on the following wells effective 4-1-89:

| WELL NAME | API NUMBER | WELL NAME | API NUMBER |
|-----------|-----------------------|-----------|--------------|
| X 15-9 | 4304715080 ✓ | X 25-9 | 4304715087 ✓ |
| X 16-9 | 4304715081 ✓ | 31-4 | 4304715090 |
| X 17-10 | 4304715082 <i>WTD</i> | X 43-16 | 4304731354 ✓ |
| X 19-9 | 4304715083 <i>WTD</i> | X 45-16 | 4304731399 ✓ |
| X 20-9 | 4304715084 ✓ | X 46-9 | 4304731481 ✓ |
| X 24-10 | 4304715085 ✓ | X 47-10 | 4304731561 ✓ |
| X 27-10 | 4304715086 ✓ | | |

18. I hereby certify that the foregoing is true and correct

SIGNED *James W. ...* TITLE Operations Manager DATE 4-26-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
the side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL XX GAS WELL OTHER

2. NAME OF OPERATOR
ENRON OIL & GAS CO.

3. ADDRESS OF OPERATOR
P.O. BOX 1815, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1,848' FLS & 660 FEL NE/SE

14. PERMIT NO.
430-47-15080

15. ELEVATIONS (Show whether by OIL, GAS & MINING)

5. LEASE DESIGNATION AND SERIAL NO.
UT-058

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
White River

8. FARM OR LEASE NAME
White River

9. WELL NO.
15-9

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., N., OR S.E. AND SURVEY OR AREA
Sec. 9, T8S, R22E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

RECEIVED
MAY 10 1989

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <u>Sell of property</u> <input type="checkbox"/> | |
| (Other) <input type="checkbox"/> | | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Enron Oil & Gas Co. sold this well to Flying J Exploration Sept. 1, 1988.

18. I hereby certify that the foregoing is true and correct
SIGNED Linda L. Wau TITLE Sr. Admin. Clerk DATE 5/8/89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

JODIE FAULKNER
 FLYING J EXPL & PROD INC
 PO BOX 540180
 N SLC UT 84504-0180

UTAH ACCOUNT NUMBER: N1190

REPORT PERIOD (MONTH/YEAR): 4 / 94

AMENDED REPORT (Highlight Changes)

| Well Name | | | Producing Zone | Well Status | Days Oper | Production Volumes | | |
|-----------------------|------------------|-----------------------------|----------------|-------------|-----------|--------------------|----------|------------|
| API Number | Entity | Location | | | | OIL(BBL) | GAS(MCF) | WATER(BBL) |
| ✓ 4304715080 | 04915 | 08S 22E 9 <i>Grp B P.A.</i> | GRRV | | | 4058 | | |
| ✓ 4304715081 | 04915 | 08S 22E 9 | GRRV | | | " | | |
| ✓ 4304715084 | 04915 | 08S 22E 9 | GRRV | | | 4 | | |
| ✓ 4304715085 | 04915 | 08S 22E 10 | GRRV | | | " | | |
| ✓ 4304715086 | 04915 | 08S 22E 10 | GRRV | | | 4029649 | | |
| ✓ 4304715087 | 04915 | 08S 22E 9 | GRRV | | | 40971 | | |
| ✓ 4304731481 | 04915 | 08S 22E 9 | GRRV | | | 443915 | | |
| 4304731354 | 05170 | 08S 22E 16 | GRRV | | | | | |
| 4304731399 | 09915 | 08S 22E 16 | GRRV | | | | | |
| 4304731561 | 10000 | 08S 22E 10 | GRRV | | | | | |
| * 4304715082 | 99996 | 8S 22E 10 | GRRV | W/W | | 4029649 | | |
| * 4304715083 | 99996 | 8S 22E 9 | GRRV | W/W | | 4058 | | |
| TOTALS | | | | | | | | |

>

Sep. Chg. "Non Unit" wells.

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

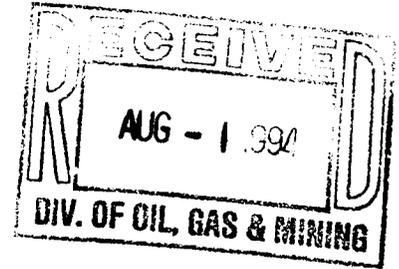
Date: _____

Name and Signature: _____

Telephone Number: _____

COPY

Bureau of Land Management
Branch of Fluid Minerals
P.O. Box 45155
Salt Lake City, Utah 84145-0155



July 29, 1994

Chandler & Associates, Inc.
555 17th Street
#1850 Anaconda Tower
Denver, Colorado 80202

RE: White River Unit
Uintah County, Utah

Gentlemen:

On July 28, 1994, we received an indenture dated June 13, 1994, whereby Flying J Oil & Gas Inc. resigned as Unit Operator and Chandler & Associates, Inc. was designated as Successor Unit Operator for the White River Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective July 29, 1994.

Your statewide (Utah) oil and gas bond No. 0969 will be used to cover all operations within the White River Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

-/s/ Robert A. Henricks
Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

cc: Flying J Oil & Gas Inc.

bcc: District Manager - Vernal (w/enclosure)
Division of Oil, Gas & Mining
Division of Lands and Mineral Operations
File - White River Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:07-29-94

WELL STATUS REPORTS
UTAH STATE OFFICE

| INSPECTION ITEM | API NO. | WELL NUMBER | QTQT | SEC | TWN | RNG | WELL STATUS | LEASE NAME | OPERATOR |
|--|-----------------|-------------|------|-----|-----|-----|-------------|----------------------------|---------------------------|
| ** INSPECTION ITEM 8910035090 WHITE RIVER GR PARACHUTE | | | | | | | | | |
| 8910035090 | ✓430471508200D2 | 17-10 | SWNW | 10 | 8S | 22E | WIW | UTU43918 <i>WIW</i> | FLYING J EXPLORATION COMP |
| 8910035090 | ✓430471508400D2 | 20-9 | NESW | 9 | 8S | 22E | OSI | UTU058 | FLYING J EXPLORATION COMP |
| 8910035090 | ✓430471509000S1 | 31-4 | SWSE | 4 | 8S | 22E | WSW | UTU02520A <i>PAID 7/68</i> | FLYING J EXPLORATION COMP |
| ** INSPECTION ITEM 891003509B WHITE RIVER WS A | | | | | | | | | |
| 891003509B | 430471507700S1 | 3 | NWNW | 25 | 8S | 22E | ABD | UTU0629 <i>PAID 12/93</i> | FLYING J EXPLORATION COMP |
| ** INSPECTION ITEM 891003509D WHITE RIVER GR B | | | | | | | | | |
| 891003509D | ✓430471508000S1 | 15-9 | NESE | 9 | 8S | 22E | OSI | UTU43915 | FLYING J EXPLORATION COMP |
| 891003509D | ✓430471508100S1 | 16-9 | SWSE | 9 | 8S | 22E | POW | UTU43915 | FLYING J EXPLORATION COMP |
| 891003509D | ✓430471508200D1 | 17-10 | SWNW | 10 | 8S | 22E | WIW | UTU43918 <i>WIW</i> | FLYING J EXPLORATION COMP |
| 891003509D | ✓430471508300S1 | 19-9 | SWNE | 9 | 8S | 22E | WIW | UTU0971 <i>WIW</i> | FLYING J EXPLORATION COMP |
| 891003509D | ✓430471508400D1 | 20-9 | NESW | 9 | 8S | 22E | OSI | UTU43915 | FLYING J EXPLORATION COMP |
| 891003509D | ✓430471508500S1 | 24-10 | NESW | 10 | 8S | 22E | OSI | UTU43915 | FLYING J EXPLORATION COMP |
| 891003509D | ✓430471508700S1 | 25-9 | NENE | 9 | 8S | 22E | MW | UTU0971 | FLYING J EXPLORATION COMP |
| 891003509D | ✓430471508600S1 | 27-10 | SWNE | 10 | 8S | 22E | POW | UTU43918 | FLYING J EXPLORATION COMP |
| 891003509D | ✓430473148100S1 | 46-9 | SESE | 9 | 8S | 22E | POW | UTU43915 | FLYING J EXPLORATION COMP |

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

WHITE RIVER UNIT

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
CHANDLER & ASSOCIATES, INC.

3. Address and Telephone Number:
555 17th Street, #1850 Anaconda Tower, Denver, CO 80202/(303) 295-0400

4. Location of Well See below.

County: UINTAH

Footages:

State: UTAH

OO, Sec., T., R., M.:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to injection
- Fracture Treat
- Multiple Completion
- Other DESIGNATION AS OPERATOR
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

13 Nov 6-13-94
Effective 6/13/94, Chandler & Associates, Inc. became operator of the White River Unit. Previous operator was Flying J Exploration & Production, Inc. Wells included in the unit are:

| WELL | LEGAL | API# |
|-------|---------------------|---------------------|
| 31-4 | 8S-22E-4: SWSE, SLM | 43-047-15090 (PR'D) |
| 15-9 | 9: NESE, " | 43-047-15080 |
| 16-9 | 9: SWSE, " | 43-047-15081 |
| 19-9 | 9: SWNE, " | 43-047-15083 (W/W) |
| 20-9 | 9: NESW, " | 43-047-15084 |
| 25-9 | 9: NENE, " | 43-047-15087 |
| 46-9 | 9: SESE, " | 43-047-31481 |
| 17-10 | 10: SWNW, " | 43-047-15082 (W/W) |
| 24-10 | 10: NESW, " | 43-047-15085 |
| 27-10 | 10: SWNE, " | 43-047-15086 |

Name & Signature: Chandler - Associates, Inc.
Michael L. Solich

Title: E.V.P.

Date: 6/13/94

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

| | | |
|---|--|---|
| 1. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER: | | 5. Lease Designation and Serial Number: |
| 2. Name of Operator: FLYING J EXPLORATION & PRODUCTION, INC. | | 6. If Indian, Alkotee or Tribe Name: |
| 3. Address and Telephone Number: P. O. Box 540180, North Salt Lake, UT 84054-0180/(801) 298-7733 | | 7. Unit Agreement Name: WHITE RIVER UNIT |
| 4. Location of Well Footages: See below QQ, Sec., T., R., M.: | | 8. Well Name and Number: |
| | | 9. API Well Number: |
| | | 10. Field and Pool, or Wildcat: |
| | | County: UINTAH |
| | | State: UTAH |

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| NOTICE OF INTENT (Submit in Duplicate) | SUBSEQUENT REPORT (Submit Original Form Only) |
|---|---|
| <input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other <u>RESIGNATION AS OPERATOR</u> | <input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off | <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off |
| Approximate date work will start _____ | Date of work completion _____ |
| | Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. |
| | * Must be accompanied by a cement verification report. |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective 6/13/94, Flying J Exploration & Production, Inc. resigned as operator. The new operator is Chandler & Associates, Inc.

The wells included in the unit are:

| WELL | LEGAL | API# (if known) |
|-------|---------------------|-----------------|
| 31-4 | 8S-22E-4: SWSE, SLM | 43-047-15090 |
| 15-9 | 9: NESE, " | 43-047-15080 |
| 16-9 | 9: SWSE, " | 43-047-15081 |
| 19-9 | 9: SWNE, " | 43-047-15082 |
| 20-9 | 9: NESW, " | 43-047-15084 |
| 25-9 | 9: NENE, " | 43-047-15087 |
| 46-9 | 9: SESE, " | 43-047-31481 |
| 17-10 | 10: SWNW, " | 43-047-15082 |
| 24-10 | 10: NESW, " | 43-047-15085 |
| 27-10 | 10: SWNE, " | 43-047-15086 |

Name & Signature: JAMES W. WILSON Title: VICE PRESIDENT OPERATIONS Date: 6/10/94

(This space for State use only)

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

| |
|-------------------------------------|
| 1- SLC / CTL |
| 2- LWP 7-PL ✓ |
| 3- DTG / SJ ✓ |
| 4- VLC 9-FILE ✓ |
| 5- RJF ✓ |
| 6- LWP ✓ |

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 6-13-94)

| | | | |
|-------------------|--------------------------------------|------------------------|-------------------------------------|
| TO (new operator) | <u>CHANDLER & ASSOCIATES INC</u> | FROM (former operator) | <u>FLYING J EXPL & PROD INC</u> |
| (address) | <u>555 17TH ST 1850</u> | (address) | <u>PO BOX 540180</u> |
| | <u>DENVER CO 80202</u> | | <u>N SLC UT 84504-0180</u> |
| | | | <u>JAMES WILSON, V.P. OPER.</u> |
| phone | <u>(303) 295-0400</u> | phone | <u>(801) 298-7733</u> |
| account no. | <u>N 3320</u> | account no. | <u>N 1190</u> |

Well(s) (attach additional page if needed): ***WHITE RIVER UNIT**

| | | | | | | |
|-------------------------------|-----------------------|---------------|-----------|-----------|-----------|-------------------|
| Name: <u>(SEE ATTACHMENT)</u> | API: <u>047-15080</u> | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 6-14-94)*
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 6-14-94)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- Sec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(8-3-94 O&G wells only) (9-15-94 2/wiw)*
- Sup 6. Cardex file has been updated for each well listed above. *9-16-94*
- Sup 7. Well file labels have been updated for each well listed above. *9-16-94*
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(8-3-94 O&G wells only) (9-15-94 2/wiw)*
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form). Entity 4915 "GREV B P.A."
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
OC's 9/20/94
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- 1. All attachments to this form have been microfilmed. Date: 9-23 1994.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

940803 B/m/s.Y. Approved off. 7-29-94.

940803 Flying J / John Baza "Req. UIC F5 "Transfer of Auth. to Inj". (Lic'd 9-15-94)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-931

August 24, 2000

Attn: Scott M. Webb
Shenandoah Energy Inc.
465 17th Street, Suite 1000
Denver, Colorado 80202

Re: White River Unit
Uintah County, Utah

Gentlemen:

On August 24, 2000, we received an indenture dated August 18, 2000, whereby Shenandoah Operating Company, L.L.C. resigned as Unit Operator and Shenandoah Energy Inc. was designated as Successor Unit Operator for the White River Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 24, 2000. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the White River Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0969 will be used to cover all operations within the White River Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
Division of Oil, Gas & Mining
Minerals Adjudication Group U-932
File - White River Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

UT931:TAThompson:tt:8/24/00

Results of query for MMS Account Number 891003509D

| API Number | Operator | Well Name | Well Status | Lease or CA Number | Inspection Item | Township | Range | Section | Quarter/(|
|------------|---------------------------|-------------------|-------------|--------------------|-----------------|----------|-------|---------|-----------|
| 4304715080 | CHANDLER & ASSOCIATES LLC | 15-9 WHITE RIVER | TA | UTU43915 | 891003509D | 8S | 22E | 9 | NESE |
| 4304715081 | CHANDLER & ASSOCIATES LLC | 16-9 WHITE RIVER | POW | UTU43915 | 891003509D | 8S | 22E | 9 | SWSE |
| 4304715083 | CHANDLER & ASSOCIATES LLC | 19-9 WHITE RIVER | WIWSI | UTU0971 | 891003509D | 8S | 22E | 9 | SWNE |
| 4304715085 | CHANDLER & ASSOCIATES LLC | 24-10 WHITE RIVER | TA | UTU74494 | 891003509D | 8S | 22E | 10 | NESW |
| 4304715086 | CHANDLER & ASSOCIATES LLC | 27-10 WHITE RIVER | TA | UTU43918 | 891003509D | 8S | 22E | 10 | SWNE |
| 4304715087 | CHANDLER & ASSOCIATES LLC | 25-9 WHITE RIVER | TA | UTU0971 | 891003509D | 8S | 22E | 9 | NENE |
| 4304731481 | CHANDLER & ASSOCIATES LLC | 46-9 WHITE RIVER | P+A | UTU43915 | 891003509D | 8S | 22E | 9 | SESE |

DISCLAIMER for online data: No warranty is made by the BLM for use of the data for purposes not intended by the BLM.

Results of query for MMS Account Number 8910035090

| API Number | Operator | Well Name | Well Status | Lease or CA Number | Inspection Item | Township | Range | Section | Quarter/ |
|------------|---------------------------|-------------------|-------------|--------------------|-----------------|----------|-------|---------|----------|
| 4304715082 | CHANDLER & ASSOCIATES LLC | 17-10 WHITE RIVER | ABD | UTU43918 | 8910035090 | 8S | 22E | 10 | SWNW |
| 4304715084 | CHANDLER & ASSOCIATES LLC | 20-9 WHITE RIVER | PGW | UTU74494 | 8910035090 | 8S | 22E | 9 | NESW |
| 4304715090 | CHANDLER & ASSOCIATES LLC | 31-4 WHITE RIVER | WSW | UTU02510A | 8910035090 | 8S | 22E | 4 | SWSE |

DISCLAIMER for online data: No warranty is made by the BLM for use of the data for purposes not intended by the BLM.

Results of query for MMS Account Number 891003509B

| API Number | Operator | Well Name | Well Status | Lease or CA Number | Inspection Item | Township | Range | Section | |
|------------|---------------------------|---------------------|-------------|--------------------|-----------------|----------|-------|---------|---|
| 4304715077 | CHANDLER & ASSOCIATES LLC | 3 ALAMO-WHITE RIVER | P+A | UTU0629 | 891003509B | 8S | 22E | 25 | N |
| 4304733061 | CHANDLER & ASSOCIATES LLC | 15-35-8-22 | PGW | UTU01089 | 891003509B | 8S | 22E | 35 | S |
| 4304733095 | CHANDLER & ASSOCIATES LLC | 13-35 | PGW | UTU01089 | 891003509B | 8S | 22E | 35 | S |

DISCLAIMER for online data: No warranty is made by the BLM for use of the data for purposes not intended by the BLM.

cc: Moab Field Office
Vernal Field Office
MMS-Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114-5801
Irene Anderson (UT-932)
Teresa Thompson (UT-931)
LaVerne Steah (UT-942)

RECEIVED

JUN 06 2000

DIVISION OF
OIL, GAS AND MINING

EXHIBIT A
LEASES AFFECTED BY NAME CHANGE

| | | | | |
|-----------|-------------------------------|-----------|------------------------------|-----------|
| U-058 | UTU-64911 | UTU-72468 | UTU-74494 | UTU-75102 |
| U-059 | UTU-64912 | UTU-72598 | UTU-74493 | UTU-75103 |
| U-0629 | UTU-65276 | UTU-72634 | UTU-74496 | UTU-75116 |
| U-0803 | UTU-65485 | UTU-72649 | UTU-74830 | UTU-75243 |
| U-0971 | UTU-65632 | UTU-73182 | UTU-74831 | UTU-75503 |
| U-0971-A | UTU-65771 | UTU-73409 | UTU-74832 | UTU-75678 |
| U-01089 | UTU-65777 | UTU-73443 | UTU-74833 | UTU-75684 |
| U-02510-A | UTU-66014 | UTU-73456 | UTU-74834 | UTU-76278 |
| U-029649 | UTU-66473 | UTU-73482 | UTU-74836 | UTU-76482 |
| U-9613 | UTU-67844 | UTU-73502 | UTU-74842 | UTU-76721 |
| U-9617 | UTU-68387 | UTU-73680 | UTU-74966 | UTU-76835 |
| U-9809 | UTU-68620 | UTU-73681 | UTU-74967 | UTU-76963 |
| U-18126 | UTU-69001 | UTU-73684 | UTU-74968 | UTU-77061 |
| U-18134 | UTU-69402 | UTU-73686 | UTU-74971 | UTU-77063 |
| U-18889-A | UTU-65404 | UTU-73687 | UTU-75071 | UTU-77301 |
| U-18897-A | UTU-67532 | UTU-73914 | UTU-75076 | UTU-77503 |
| U-28652 | UTU-69403 | UTU-73917 | UTU-75079 | UTU-77508 |
| U-43915 | UTU-71407 | UTU-74374 | UTU-75080 | UTU-77514 |
| U-43916 | UTU-71416 | UTU-74380 | UTU-75081 | UTU-78021 |
| U-43918 | UTU-71432 | UTU-74394 | UTU-75082 | UTU-78028 |
| U-51015 | UTU-72002 | UTU-74401 | UTU-75083 | UTU-78029 |
| U-56947 | UTU-72066 | UTU-74402 | UTU-75084 | UTU-78215 |
| U-63150 | UTU-72109 | UTU-74407 | UTU-75085 | UTU-78216 |
| UTU-64906 | UTU-72118 | UTU-74408 | UTU-75086 | |
| UTU-64907 | UTU-72356 | UTU-74419 | UTU-75087 | |
| UTU-64908 | UTU-72467 | UTU-74457 | UTU-75088 | |
| | U-63021X (White River Unit) | | U-63079X (Orangeville Unit) | |
| | U-63083X (Buzzard Bench Unit) | | UTU-73974X (Glen Bench Unit) | |

RECEIVED

JUN 06 2000

DIVISION OF
OIL, GAS AND MINES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

| | | |
|---|--|--|
| <p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT -- for such proposals</p> | | 6. Lease Designation and Serial Number |
| | | 7. Indian Allottee or Tribe Name |
| | | 8. Unit or Communitization Agreement |
| 1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) | | 9. Well Name and Number |
| 2. Name of Operator <i>Shenandoah Energy Inc.</i> | | 10. API Well Number |
| 3. Address of Operator <i>475 17th Street, Suite #1000 Denver, Colorado 80202</i> | 4. Telephone Number <i>303-295-0400</i> | 11. Field and Pool, or Wildcat |
| 5. Location of Well Footage : Please see attached spreadsheet County : QQ, Sec. T., R., M. : State : | | |

| 12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|---|---|--|---|--|---------------------------------------|--|---|---|--|--|---|--------------------------------------|--|--|--|---|--|---|--|---|--|--|---|---|---|--|
| <p align="center">NOTICE OF INTENT (Submit in Duplicate)</p> <table style="width:100%; border: none;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Approximate Date Work Will Start _____</p> | <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing | <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion | <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare | <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off | <input type="checkbox"/> Other _____ | | <p align="center">SUBSEQUENT REPORT (Submit Original Form Only)</p> <table style="width:100%; border: none;"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input checked="" type="checkbox"/> Other <u>Change of Operator</u></td> <td></td> </tr> </table> <p>Date of Work Completion _____</p> <p><small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</small></p> | <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing | <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize | <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off | <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Other _____ | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | | | | | | | | | | | | | | | | | | | | | | | | | | | |

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective 1/1/200 Chandler & Associates, Inc has changed its name to Shenandoah Energy Inc. Shenandoah Energy Inc. is responsible under the terms and conditions of the lease for the operation conducted upon the leased lands. Shenandoah Energy Inc. is bonded in the amount of \$80,000.00 to the School and Inst. Trust Lands via a name change rider filed with the State. Continental Casualty Bond # 159261960.

14. I hereby certify that the foregoing is true and correct.

Name & Signature Thomas D. Taylor Title Production Geologist Date 05/25/2000

(State Use Only)

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MAY 30 2000

DIVISION OF OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-058 et al
(UT-932)

JUN 5 2000

NOTICE

Shenandoah Operating Company, LLC : Oil and Gas Leases
475 17th Street, Suite 1000 :
Denver, CO 80202 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of Chandler & Associates, LLC to Shenandoah Operating Company, LLC on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our automated records system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

A rider to statewide Surety Bond No. 124 29 03 64 (BLM Bond No. UT0969) changing the name on the bond from Chandler & Associates, LLC to Shenandoah Energy Inc. has been accepted by this office effective January 26, 2000. However, the rider makes no mention of Shenandoah Operating Company, LLC. A rider to the above bond adding the name of Shenandoah Operating Company, LLC needs to be submitted to this office.

/s/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure
Exhibit of Leases

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JUN 06 2000

DIVISION OF
OIL, GAS AND MINING

RECEIVED

MAY 30 2000

DIVISION OF
OIL, GAS AND MINING

SHENANDOAH ENERGY INC.
UTAH OPERATED WELLS

| A.P.I. # | ENTITY | WELL NAME | WELL # | LOCATION | FIELD NAME | PROD. ZONE | FORMATION | WELL TYPE | AGREEMENT |
|-----------------|--------|---------------------|--------------|------------------|---------------------|------------|--------------|-----------|------------|
| 43-015-30168-00 | 10684 | BUZZARD BENCH FED | #6-3 | SENW 3, 19S-7E | BUZZARD BENCH | FRSD | FERRON | GW | 8910204190 |
| 43-015-30229-00 | 10670 | BUZZARD BENCH FED | #3-24 | SESW 3, 19S-7E | BUZZARD BENCH | FRSD | FERRON | GW | 8910204190 |
| 43-015-30110-00 | 10685 | FERRON FED | #16-20 | SESE 20, 17S-8E | BUZZARD BENCH | FRSD | FERRON | OW | |
| 43-015-30257-00 | 11837 | FERRON FEDERAL | #7-12-19-7 | SWNE 12, 19S-7E | BUZZARD BENCH | FRSD | UPPER FERRON | GW | |
| 43-015-30000-00 | | FERRON FEDERAL | #16-9-10-7 | SESE 9, 19S-7E | FERRON | | FERRON | DRG | |
| 43-015-3025300 | 11836 | FERRON STATE | #4-36 | SWNW 36, 18S-7E | BUZZARD BENCH | FRSD | FERRON | GW | |
| 43-015-30222-00 | 11029 | ORANGEVILLE FED | #1-11 | NENE 11, 19S-7E | BUZZARD BENCH | FRSD | UPPER FERRON | GW | 891020388A |
| 43-015-30221-00 | 10600 | ORANGEVILLE FED | #4-1 | NWNW 1, 19S-7E | BUZZARD BENCH | FRSD | UPPER FERRON | GW | |
| 43-015-30102-00 | 10920 | ORANGEVILLE ST | #1-36 | SESE 36, 18S-7E | BUZZARD BENCH | FRSD | UPPER FERRON | GW | 8910203880 |
| 43-015-30179-00 | 00535 | ORANGEVILLE STATE | #10-2 | NWSE 2, 19S-7E | BUZZARD BENCH | FRSD | LOWER FERRON | GW | 891020388A |
| 43-015-30108-00 | 10978 | ORANGEVILLE UNIT | #16-6 | SESE 6, 18S-8E | BUZZARD BENCH | FRSD | FERRON | OW | |
| 43-047-33164-00 | 12496 | DESERT SPRING | #16-19-10-18 | SESE 19, 10S-18E | DESERT SPRING | GRRV | GREEN RIVER | OW | |
| 43-047-3316200 | 12523 | DESERT SPRING | #3-29-10-18 | NWNE 29, 10S-18E | DESERT SPRING | GRRV | GREEN RIVER | OW | |
| 43-047-32493-00 | 11630 | E COYOTE FEDERAL | #14-4-8-25 | SESW 4, 8S-25E | EAST COYOTE FEDERAL | GRRV | GREENRIVER | OW | |
| 43-047-31555-00 | 09497 | ANTELOPE DRAW | #2-17-4C | SESW 17, 8S-22E | GLEN BENCH | GRRV | GREENRIVER | OW | UTU73974X |
| 43-047-31556-00 | 09498 | ANTELOPE DRAW | #3-17-3C | SESE 17, 8S-22E | GLEN BENCH | GRRV | GREENRIVER | OW | UTU73974X |
| 43-047-32476-00 | 11862 | GLEN BENCH | #8-19 | SENE 19, 8S-22E | GLEN BENCH | GRRV | GREENRIVER | OW | UTU73974X |
| 43-047-31257-00 | 11587 | GLEN BENCH FED | #44-19 | L 20 19, 8S-22W | GLEN BENCH | GRRV | GREEN RIVER | OW | UTU73974X |
| 43-047-31355-00 | 11588 | GLEN BENCH FED | #13-20 | NWSW 20, 8S-22E | GLEN BENCH | GRRV | GREENRIVER | OW | UTU73974X |
| 43-047-31356-00 | 06135 | GLEN BENCH FED | #22-20 | SENW 20, 8S-22E | GLEN BENCH | | GREEN RIVER | WIW | UTU73974X |
| 43-047-31433-00 | 06196 | GLEN BENCH FED | #31-20 | NWNE 20, 8S-22E | GLEN BENCH | GRRV | GREENRIVER | OW | UTU73974X |
| 43-047-31008-00 | 06045 | GLEN BENCH FED | #31-30 | L 6 30, 8S-22E | GLEN BENCH | GRRV | GREEN RIVER | OW | UTU73974X |
| 43-047-31260-00 | 06050 | GLEN BENCH FED | #22-30 | SENW 30, 8S-22E | GLEN BENCH | GRRV | GREEN RIVER | OW | UTU73974X |
| 43-047-32549-00 | 11716 | GLEN BENCH STATE | #6-16 | SENW 16, 8S-22E | GLEN BENCH | GRRV | GREENRIVER | OW | UTU73974X |
| 43-047-32582-00 | 11716 | GLEN BENCH STATE | #7-16 | SENE 16, 8S-22E | GLEN BENCH | | GREENRIVER | WIW | UTU73974X |
| 43-047-32583-00 | 11732 | GLEN BENCH STATE | #12-16 | NWSW 16, 8S-22E | GLEN BENCH | | GREENRIVER | WIW | UTU73974X |
| 43-047-32756-00 | 11955 | GLEN BENCH UNIT | #15-19-8-22 | SWSE 19, 8S-22E | GLEN BENCH | | GREEN RIVER | WIW | UTU73974X |
| 43-047-32755-00 | 12014 | GLEN BENCH UNIT | #4-30-8-22 | NWNW 30, 8S-22E | GLEN BENCH | GRRV | GREEN RIVER | OW | UTU73974X |
| 43-047-32857-00 | 12219 | GLEN BENCH UNIT | #11-16-8-22 | NESW 16, 8S-22E | GLEN BENCH | GRGBS | GREEN RIVER | OW | UTU73974X |
| 43-013-3147700 | 12248 | UTD WALTON | #26-03 | NENW 26, 9S-16E | MONUMENT BUTTE | GRRV | GREEN RIVER | OW | |
| 43-047-33252-00 | 12527 | GLEN BENCH STATE | #2-36-8-21 | NENW 36, 8S-21E | NATURAL BUTTES | WSTC | WASATCH | GW | |
| 43-047-33037-00 | 12377 | GLEN BENCH STATE | #8A-36-8-21 | SWNE 36, 8S-21E | NATURAL BUTTES | WSTC | WASATCH | GW | |
| 43-047-33038-00 | 12378 | GLEN BENCH STATE | #6-36-8-21 | SENW 36, 8S-21E | NATURAL BUTTES | WSTC | WASATCH | GW | |
| 43-047-32746-00 | 11944 | SAGE GROUSE FEDERAL | #6-14-8-22 | SENW 14, 8S-22E | NATURAL BUTTES | GRRV | GREEN RIVER | GW | |
| 43-047-32724-00 | 12361 | SAGE GROUSE FEDERAL | #8-36-8-21 | SENE 36, 8S-21E | NATURAL BUTTES | GRRV | GREEN RIVER | GW | |
| 43-047-3309500 | 12528 | WHITE RIVER UNIT | #13-35-8-22 | SWSW 35, 8S-22E | NATURAL BUTTES | WSTC | WASATCH | GW | 891003509B |
| 43-047-3306100 | 12528 | WHITE RIVER UNIT | #15-35-8-22 | SWSE 35, 8S-22E | NATURAL BUTTES | WSTC | WASATCH | GW | 891003509B |
| 43-047-3275400 | 12003 | FLU KNOLLS FED. | #23-3 | NESW 3, 10S-18E | UTELAND BUTTE | GRRV | GREEN RIVER | OW | |
| 43-047-15083-00 | 04915 | WHITE RIVER UNIT | #19-9 | SWNE 9, 8S-22E | WHITE RIVER | | GREENRIVER | WIW | 891003509D |
| 43-047-15080-00 | 04915 | WRU | #15-9 | NESE 9, 8S-22E | WHITE RIVER | GRRV | GREENRIVER | OW | 891003509D |
| 43-047-15085-00 | 04915 | WRU | #24-10 | NESW 10, 8S-22E | WHITE RIVER | GRRV | GREENRIVER | OW | 891003509D |
| 43-047-15086-00 | 04915 | WRU | #27-10 | SWNE 10, 8S-22E | WHITE RIVER | GRRV | GREENRIVER | OW | 891003509D |
| 43-047-31561-00 | 10000 | WRU | #47-10 | L1 10, 8S-22E | WHITE RIVER | GRRV | GREENRIVER | OW | |

**SHENANDOAH ENERGY INC.
UTAH OPERATED WELLS**

| A.P.I. # | ENTITY | WELL NAME | WELL # | LOCATION | FIELD NAME | PROD. ZONE | FORMATION | WELL TYPE | AGREEMENT |
|-----------------|--------|---------------------|--------------|--------------------|-------------|------------|-------------|-----------|------------|
| 43-047-15090-00 | 04915 | WRU | #31-4 | SWSE 4, 8S-22E | WHITE RIVER | | GREENRIVER | WSW | 8910035090 |
| 43-047-15081-00 | 04915 | WRU | #16-9 | SWSE 9, 8S-22E | WHITE RIVER | GRRV | GREENRIVER | OW | 891003509D |
| 43-047-15084-00 | 04915 | WRU | #20-9 | NESW 9, 8S-22E | WHITE RIVER | GRRV | GREENRIVER | OW | 891003509D |
| 43-047-15087-00 | 04915 | WRU | #25-9 | NENE 9, 8S-22E | WHITE RIVER | GRRV | GREENRIVER | OW | 891003509D |
| 43-047-31354-00 | 05170 | WRU | #43-16 | NENW 16, 8S-22E | WHITE RIVER | GRRV | GREENRIVER | OW | |
| 43-047-31399-00 | 09915 | WRU | #45-16 | NENE 16, 8S-22E | WHITE RIVER | GRRV | GREENRIVER | OW | |
| 43-047-32052-00 | 11468 | DESERT SPRINGS FED. | #20-1 | NESW 20, 10S-18E | WILDCAT | GRRV | GREEN RIVER | OW | |
| 43-013-32088-00 | 12497 | W. DESERT SPRING | #11-20 | NESW 20, 10S-17E | WILDCAT | WSTC | WASATCH | OW | |
| 43-013-32057-00 | 12497 | W. RIVER BEND | #16-17-10-17 | SESE 17, 10S-17E | WILDCAT | GRRV | GREEN RIVER | OW | |
| 43-013-31888-00 | 12497 | W. RIVER BEND | #3-12-10-15 | NENW 12, 10S-15E | WILDCAT | GRRV | GREEN RIVER | OW | |
| 43-013-32084-00 | 12497 | WILKIN RIDGE | #13-23 | SWSW 23, 10S-16E | WILDCAT | WSTC | GREEN RIVER | OW | |
| 43-047-33163-00 | | DESERT SPRING | #7-30-10-18 | SWNE 30, T10S-R18E | APD | WSTC | | | |

RECEIVED

MAY 30 2000

**DIVISION OF
OIL, GAS AND MINING**

OPERATOR CHANGE WORKSHEET

ROUTING

| | | |
|--------|---|---------|
| 1. GLH | | 4-KAS |
| 2. CDW | ✓ | 5-810 ✓ |
| 3. JLT | | 6-FILE |

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: 8-24-2000

FROM: (Old Operator):
 CHANDLER & ASSOCIATES INC
 Address: 475 17TH STREET STE 1000

 DENVER, CO 80202
 Phone: 1-(303)-295-0400
 Account No. N3320

TO: (New Operator):
 SHENANDOAH ENERGY INC
 Address 475 17TH STREET STE 1000

 DENVER, CO 80202
 Phone: 1-(303)-295-0400
 Account N4235

CA No. _____ **Unit:** WHITE RIVER

WELL(S)

| NAME | API NO. | ENTITY NO. | SEC. TWN RNG | LEASE TYPE | WELL TYPE | WELL STATUS |
|-------------------|-------------------------|------------|-----------------------|------------|-----------|-------------|
| WHITE RIVER 31-4 | 43-047-15090 | 4915 | 04-08S-22E | FEDERAL | WSW | A |
| WHITE RIVER 15-9 | 43-047-15080 | 4915 | 09-08S-22E | FEDERAL | OW | TA |
| WHITE RIVER 16-9 | 43-047-15081 | 4915 | 09-08S-22E | FEDERAL | OW | S |
| WHITE RIVER 20-9 | 43-047-15084 | 4915 | 09-08S-22E | FEDERAL | OW | S |
| WHITE RIVER 25-9 | 43-047-15087 | 4915 | 09-08S-22E | FEDERAL | OW | TA |
| WHITE RIVER 24-10 | 43-047-15085 | 4915 | 10-08S-22E | FEDERAL | OW | S |
| WHITE RIVER 27-10 | 43-047-15086 | 4915 | 10-08S-22E | FEDERAL | OW | TA |
| WHITE RIVER 43-16 | 43-047-31354 | 5170 | 16-08S-22E | STATE | OW | S |
| WHITE RIVER 45-16 | 43-047-31399 | 9915 | 16-08S-22E | STATE | OW | P |

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/30/2000
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 05/30/2000
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10/20/2000
- Is the new operator registered in the State of Utah: YES Business Number: 1467732-0143
9/28/00-PER OPERATOR-PAPERS HAVE BEEN FILED AND BEING PROCESSED BY DOC
- If **NO**, the operator was contacted on: _____
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 08/24/2000
- Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 08/24/2000

8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: _____

9. **Underground Injection Control ("UIC") Prog:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- 1. Changes entered in the **Oil and Gas Database** on: 10/20/2000
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/20/2000
- 3. Bond information entered in RBDMS on: N/A
- 4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

- 1. State well(s) covered by Bond No.: YES

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

- 1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
- 2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
- 3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

- 1. All attachments to this form have been **MICROFILMED** on: 3.2.01

FILING:

- 1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Gas
 Well Well Other

2. Name of Operator
SHENANDOAH ENERGY INC.

3. Address and Telephone No.
11002 E. 17500 S. VERNAL, UT 84078-8526 (435) 781-4342

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1848' FSL, 660' FEL, NESE Sec. 9, T8S, R22E

5. Lease Designation and Serial No.
U-058

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
White River Unit

8. Well Name and No.
White River 15-9

9. API Well No.
43-047-15080

10. Field and Pool, or Exploratory Area
White river

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input checked="" type="checkbox"/> Abandonment |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WE INTEND TO PLUG AND ABANDON THIS WELL PER THE ATTACHED:

RECEIVED
 NOV 09 2000
 DIVISION OF
 OIL, GAS AND MINING

COPY SENT TO OPERATOR
 Date: 11-17-00
 Initials: CHD

14. I hereby certify that the foregoing is true and correct.
 Signed: *James Smith* Title Completion Manager Date 11-6-00

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____
 Conditions of approval, if any _____

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Federal Approval of this
 Action is Necessary**

*See instruction on Reverse Side

Date: 11/17/2000
 By: *John R. Bay*

White River Unit 15-9
NESE Sec. 9, T8S, R22E
API #43-047-15080

PLUG & ABANDONMENT

PERTINENT DATA:

TD: 5690' (PBD)

PBD: 4410' (CIBP?)

Casing: 8-5/8" 24# @ 230'. Cemented w/175 sks. 5-1/2" 15.5# set @ 5677'.

Perfs: 4375' - 4380' (20 holes), 5567' (8 holes)

Tubing: None

IP: 500 MCFD on 9-30-74

Current Production: None/TA

PROCEDURE:

- 1) MIRU pulling unit. ND wellhead & NU BOP's.
- 2) PU 2-7/8" work string w/4-3/4" bit and scraper. Circulate hole clean with hot produced water to 4410' (CIBP?) or to 4450'.
- 3) Set a CIBP @ 4300' or @ 1500' depending on if CIBP is at 4410'. Dump bail 35 sk cement plug on top of CIBP.
- 4) Perforate 8-5/8" x 5-1/2" annulus at 50' and attempt to circulate. If circulation is established, circulate a 50' cement plug in annulus and inside casing. If not able to circulate, spot a 50' plug to surface.
- 5) Cut off casing head and rig anchors. Install dry hole marker.
- 6) Rehab location and access road.

JAS:jep 11-6-00

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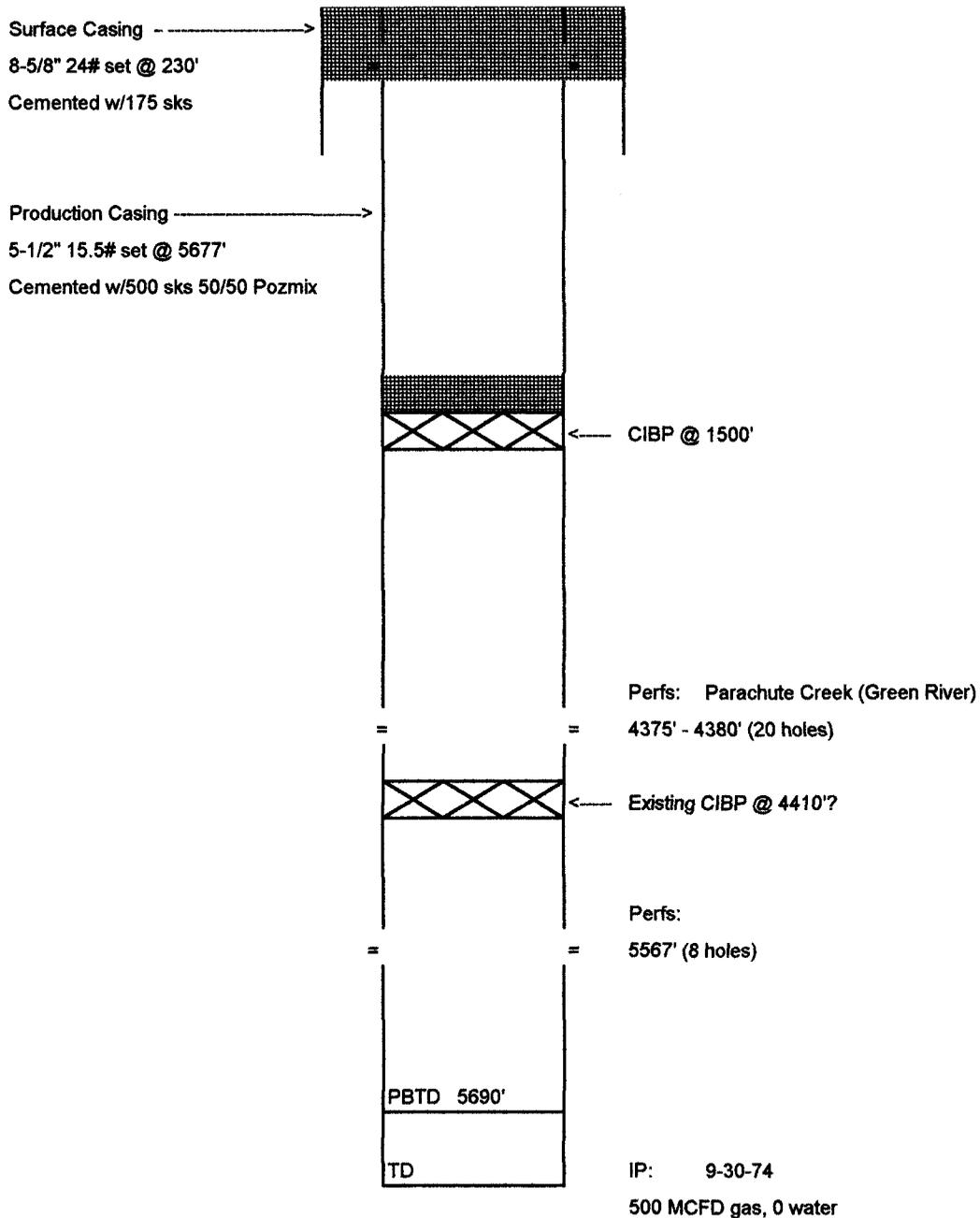
NOV 09 2000

DIVISION OF
OIL, GAS AND MINING

Well Name: **White River 15-9**
 Location: **NESE Sec. 9, T8S, R22E**
 Field: **White River**
 Spud Date:
 Completed:

Date: **5-13-98**
 County: **Uintah**
 State: **Utah**
 Elev.-KB: **5020'**
 Elec.-GR: **5008'**

Proposed P&A Wellbore



11/07/00

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DIVISION OF
 OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
SHENANDOAH ENERGY INC.

3. Address and Telephone No.
11002 E. 17500 S. VERNAL, UT 84078-8526 (435) 781-4342

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1848' FSL, 660' FEL, NESE Sec. 9, T8S, R22E

5. Lease Designation and Serial No.
U-43915

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
White River Unit

8. Well Name and No.
White River 15-9

9. API Well No.
43-047-15080

10. Field and Pool, or Exploratory Area
White River

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|--|
| <input type="checkbox"/> Notice of Intent | <input checked="" type="checkbox"/> Abandonment |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)
Please be advised that this well was plugged on 2-20-01. A schematic of the plugged well is attached. Procedure was as follows:

- 1) Set CIBP @ 4470'. Dump bail 35' of cement on top of plug.
- 2) Set CIBP @ 4275'. Dump bail 35' of cement on top of plug.
- 3) Perforate casing @ 1175' w/4 spf. Set retainer @ 1075'. Establish injection rate.
- 4) Pump 58 sks Class G neat into perfs. Spot 12 sk plug on top of retainer.
- 5) Pump 20 bbl. dye trace down 5-1/2". No dye in returns in 5-1/2" annulus.
- 6) Perforate casing @ 330' w/4 holes.
- 7) Spot a 230 sk plug in 5-1/2" and annulus.

Dry hole marker will be set and location rehabbed when weather allows.

Witness: Bill Owens-Bureau of Land Management, Vernal

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COMPTON

DIVISION OF
OIL, GAS AND MINING

14. I hereby verify that the foregoing is true and correct
Signed [Signature] Title Completion Manager Date 3-12-01

(This space for Federal or State office use)

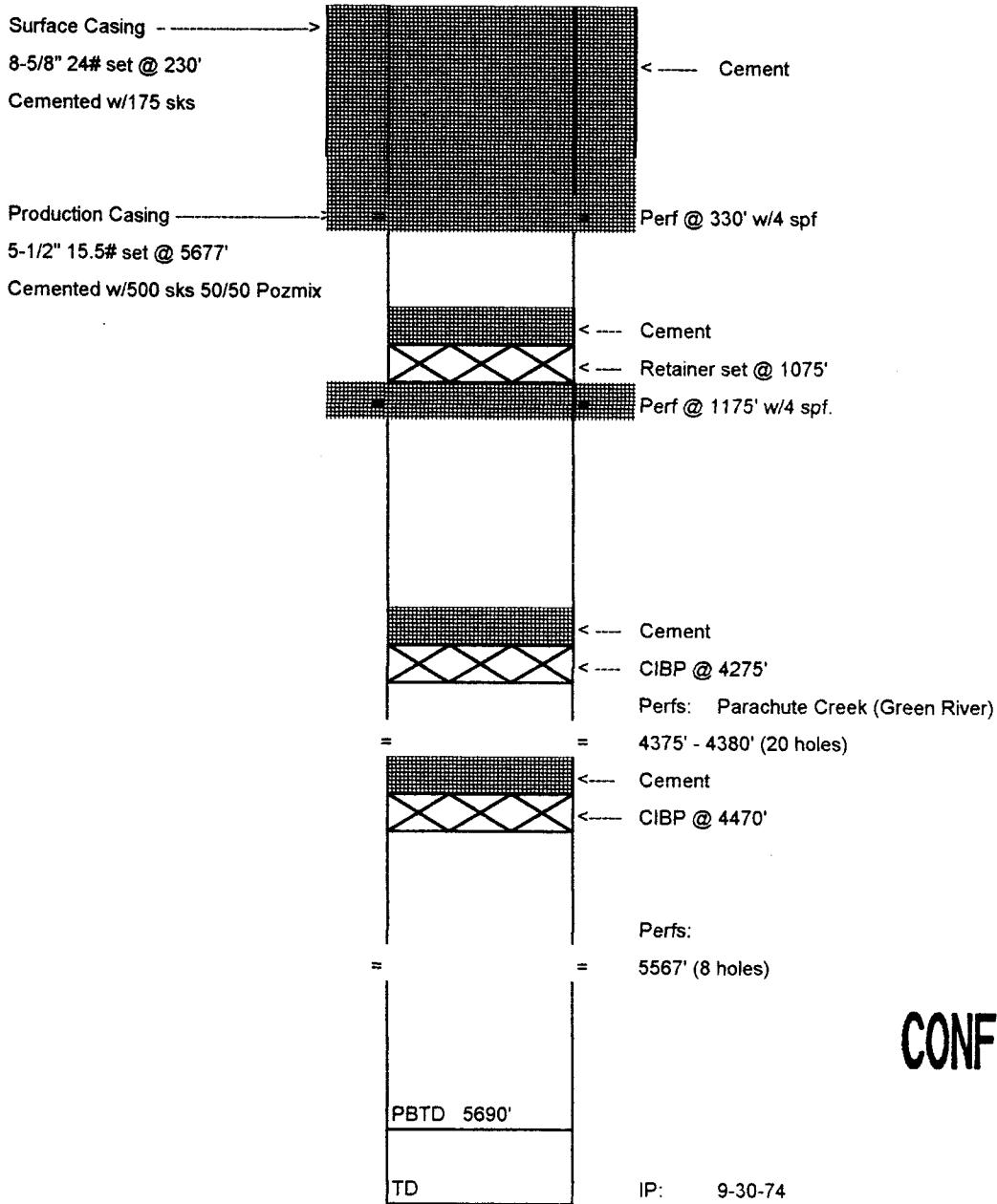
Approved by _____ Title _____ Date _____
Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Well Name: **White River 15-9**
 Location: **NESE Sec. 9, T8S, R22E**
 Field: **White River**
 Spud Date:
 Completed:

Date: **2/20/01**
 County: **Uintah**
 State: **Utah**
 Elev.-KB: **5020'**
 Elec.-GR: **5008'**

Final P&A Wellbore



CONFIDENTIAL

03/12/01

JEP