

Jan 4, 1965

Talked to Joe Frisch and there was a mistake on the Notice of this well. It is 85, 216. not 85. 226. SN.

FILE NOTATIONS

Entered in NID File	<input checked="" type="checkbox"/>	Checked by Chief	<u>PMB</u>
Entered On S R Sheet	<input checked="" type="checkbox"/>	Copy NID to Field Office	<input checked="" type="checkbox"/>
Location Map Pinned	<input checked="" type="checkbox"/>	Approval Letter	_____
Card Indexed	<input checked="" type="checkbox"/>	Disapproval Letter	_____
I W R for State or Fee Land	<input checked="" type="checkbox"/>		

COMPLETION DATA:

Date Well Completed	_____	Location Inspected	_____
OW..... WW..... TA.....		Bond released	_____
GW..... OS..... PA.....		State of Fee Land	_____

LOGS FILED

Driller's Log.....

Electric Logs (No.) 9

E..... I..... E-I⁽²⁾..... GR..... GR-N..... Micro⁽²⁾.....

Lat..... Mi-L..... Sonic⁽²⁾..... Others⁽²⁾ Formation Tester

Bond Cement Log

Copy H.P.C.
50/5650

State

Form 9-351a
(Feb. 1961)

Budget Bureau No. 42-2366.4
Approval expires 12-31-60.

	22		
X			

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. U-025960
Unit Stagecoach Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 28, 1961

Stagecoach Unit
Well No. 7-22 is located 660 ft. from S line and 660 ft. from W line of sec. 22
SW 1/4 SW 1/4 Sec. 22 8S 22E SLB&M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Stagecoach Unit Wildcat Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft. To follow

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

We propose to drill a well at the above location to test the Green River Formation to a depth of 6100'. Surface casing will consist of approximately 200 ft. of 8 5/8 in. 24,000 LB. J-55 casing, cemented to surface. A 7 7/8 in. hole will be drilled below surface casing. All oil and gas shows will be tested, and if commercial production is encountered, production casing of 5 1/2 in. casing will be run and cemented with sufficient cement to cover all productive zones and all water flows.

Anticipated spud date: Jan. 2, 1965

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Beico Petroleum Corp.
Address 1803 N. 20th
Grand Junction, Colo.

By A. Trisch
Dist. Supt.

STAGECOACH #7-22

Moved in completion unit on 2-2-65. Ran cement bond-correlation log. Cement top 3140'. Perf. w/radial jets @ 4225' and 4230'. Acidized with 500 gal. 15% MCA. Breakdown press. 3000'. Swabbed 10-15 gal. oil/hr. Fraced with 3% HCl acid. Used 11,500# 20/40 sand, 800# 8/12 beads, 372 bbls. acid water and flushed with 106 bbls. fresh water. Max. pressure 1700 psi with pumping rate 31.7 bpm. Swabbed 3 to 4 bbls. oil/hr.

Perforated 3560-63' with 4 jets/ft. Ran tubing with production packer at 4188' and sliding sleeve open to perfs at 3560-63'. Swabbed 10 bbls. water/hr.

Squeezed perfs. @ 3560-63' with 50 sacks latex cement to 3000 psi. W.O.C. 44 hrs., drilled out cement and pumped in perfs. at 3560-63' at 1-1/4 bpm at 2200 psi. Squeezed with 30 sacks cement to 3500 psi. Drilled out cement and tested perfs to 1500#. Drilled packer at 4188', ran tubing and rods.

Released completion unit 2-19-65.

Pumping 2-21-65.

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Stagecoach #7-22

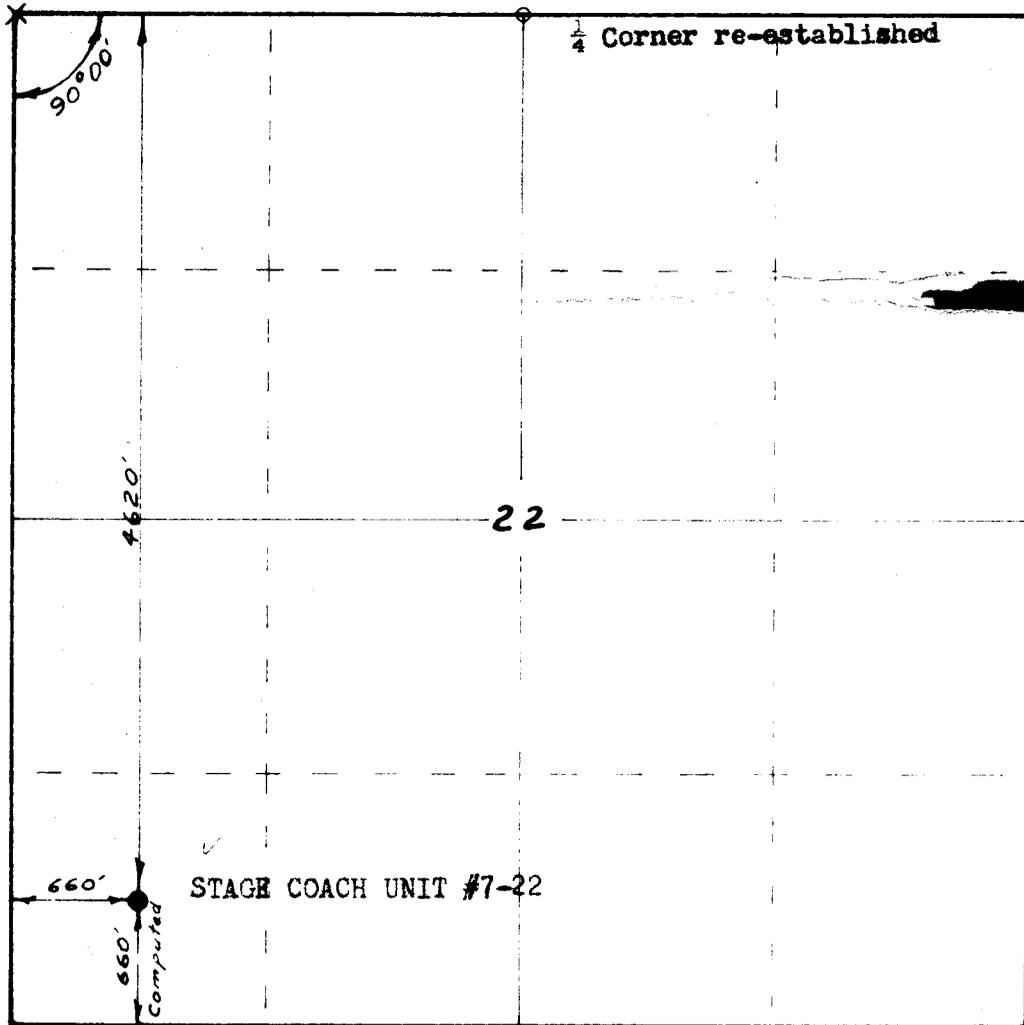
<u>Test No.</u>	<u>Date</u>	<u>Interval Tested</u>	<u>IH#</u>	<u>ISI#/Min.</u>	<u>IF#</u>	<u>FF#/Min.</u>	<u>FSI#/Min.</u>	<u>FH#</u>	<u>Rec.</u>
1	1-12-65	3551-3602'	1730	1708/32	519	619/64	1695/61	1707	290' GCM w/ scum oil. 310' GCSW w/ scum oil. GTS 2 min. 1140 MCFPD.
2	1-16-65	4213-4226'	2277	1418/34	59	98/89	1656/60	2232	90' oil 31.1 API @ 60°. 170' OCM. GTS 72 min. 1' flare.
3	1-21-65	5120-5213'	2794	324/45	120	113/90	157/90	2805	85' sl. OCM.
4	1-28-65	5924-5978'	3207	1270/45	99	---	---	3265	70' Mud. Clocks stopped.
5	1-29-65	3522-3536'	1948	1730/30	53	88/58	1751/59	1872	110' watery mud.
1 - FT	1-28-65	3727.5-3730'	---	1870/4	---	1805/11	---	2020	0.9 cu. ft. gas. 20,500 cc water (20% formation water), 200 cc oil.

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T8S, R22E, SLB&M

SA.

Corner located (brass cap)



UINTAH ENGINEERING
& LAND SURVEYING

P. O. Box 330
Vernal, Utah

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Nelson Marshall

Registered Land Surveyor
Utah Registration No. 2184

PARTY
Gene Stewart
Ray Stewart
WEATHER Overcast Cold

SURVEY
BEICO PETROLEUM CORP.
STAGE COACH UNIT #7-22, LOCATED AS SHOWN IN THE
SW¹/₄, SW¹/₄, SEC. 22, T8S, R22E, SLB&M. UINTAH COUNTY
UTAH.

DATE Dec. 9, 1964
REFERENCES
GLO Township plat
FILE BEICO

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

December 30, 1964

85.-218. -22

Belco Petroleum Corporation
1803 N. 20th
Grand Junction, Colorado

Gentlemen:

Recently, there have been several blowouts occurring in the Uinta and Green River formations, therefore we recommend that you take the necessary precautions in your casing, mudding and drilling program.

On your notice of Intention to Drill for the Stagecoach Unit #7-22, was there a error in the survey or has this well been mis-named?

Please advise.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:sch

cc: Harvey L. Coonts, Pet. Eng., Oil & Gas Conservation Commission
Moab, Utah

22 SWBN 65 21R 7-22

Spud 1-5-65. 8-5/8" 240 J-35 casing set at 196' with
160 sacks regular cement w/TK SA-3.
5-1/2" 14.0# J-55 Casing set at 4314.51' with 200 sacks
50-50 Pozmix with 2% gel and 8.4# salt/sack and 1% CFR-2.
Prep to complete.
TD 6025', PBTD 4270'.

- cc: 3 - USGS
- 2 - UOGCC
- 2 - NY
- 1 - DCB
- 1 - Sun, Denver
- 4 - Conoco, Durango
- 2 - File

Note.—There were NO runs or sales of oil; 25,818 M cu. ft. of gas sold;

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329
(January 1960)

U.S. GOVERNMENT PRINTING OFFICE: 1964-O-729-784

CONFIDENTIAL

JAN 65

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

13

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Belec Petroleum Corporation

3. ADDRESS OF OPERATOR
304 Main Street, Grand Junction, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **660' PSL, 660' FWL, Sec. 22**
At top prod. interval reported below
At total depth

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUNDED **1-5-65** 16. DATE T.D. REACHED **1-26-65** 17. DATE COMPL. (Ready to prod.) **2-21-65** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **4759' Gr., 4771' KB** 19. ELEV. CASINGHEAD **4759'**

20. TOTAL DEPTH, MD & TVD **6025'** 21. PLUG, BACK T.D., MD & TVD **4270'** 22. INTERVALS DRILLED BY **G-ID** 23. ROTARY TOOLS **G-ID** 24. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME, MD AND TVD)*
4216'-24' Green River (Oil) 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN
IES, Gamma Ray-Sonic, Microlog-Caliper, Gamma-Correlation, 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well) **Cement Bond**

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.00	196'	13-3/4	160 sx. Reg. w/20 HA-5	None
5-1/2"	14.00	4315'	7-7/8	200 sx. Posmix w/20 Gel	None
				8.4# Salt/sx & 1# CFR-2.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

4225 & 4230'	Quad-radial jets, 8 holes
3560-3563'	1/2", 4/ft., 12 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4225 & 4230'	500 gal. 15% MCA, 11,500# sd. 8000 Beads, 14,624 gal. 3# acid.
3560-63'	Squeezed w/80 sx. latex cmt.

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
2-21-65	Pumping	Producing					
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-24-65	24		→	50	✓	2	55
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
	0	→	50	✓	2.75	2	29.5

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
1. Sample Description, 2. Well History, 3. DST's.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *A. Prisch* TITLE **District Supt.** DATE **3-12-65**

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	MEAS. DEPTH	TRUE VERT. DEPTH
				2170'	
				5825'	

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Green River	2170'		
Nasatch	5825'		

MAR 16 1965

BELCO PETROLEUM CORPORATION
BIG PINEY DISTRICT
FEBRUARY 3, 1965

STAGECOACH UNIT #7-22
660' FSL & 660' FWL
Section 22, T8S, R21E
Unita County, Utah

NO SAMPLE LAG

FROM	TO	LITHOLOGY
<u>UNITA FORMATION</u>		
0'	2000'	No sample description
2000'	2020'	Sltst & sh (60%) gn, gy & brn, firm, sl calc, slty in pt; ss (20%) trnsl, f, ang-sbrd, uncons, cln, pred qtz grs, NOSCOF; ls (20%) brn, dol, micro-xln
2020'	2030'	Ss (60%) trnsl, vf-f, uncons qtz grs, cln, ang-sbrd, fr srt, NOSCOF; sh (30%) as abv; ls (10%) as abv
2030'	2100'	Sh (70-80%) pred brn/scat gn & gy, slty, dirty, sl calc; ss (10-20%) trnsl, vf-f, uncons qtz grns, NOSCOF; ls (10%) brn, hd, micro-xln
2100'	2120'	Ss (70%) trnsl, vf-f, ang-sbrd, uncons, cln, pred qtz grs, tr dd oil stn, no fluor; sh (20%) as abv; ls (10%) as abv
2120'	2150'	Sh (80%) as abv; ss (20%) as abv; tr ls
2150'	2170'	Ss (70%) trnsl, vf-f, sbang-sbrd, f fosed in pt, uncons qtz grs, cln, NOSCOF
<u>GREEN RIVER FORMATION LOG TOP 2170'</u>		
2170'	2200'	Ss (40-60%) as abv; sh (30-50%) pred brn/scat gn & gy, firm, slty; ls (10%) as abv
2200'	2250'	0 sh (95%) brn, dol, hd, sl calc; mnr ss
2250'	2270'	Sh (80%) as abv/scat gn & rd brn & gy; ss (20%) gy, vf-m, ang-sbrd, cons, tt, cly NOSCOF
2270'	2280'	Ss (60%) gy, pred vf/scat f&m, ang-sbrd, cons, pred tt, p srt, cly in pt, NOSCOF; sh (40%) as abv
2280'	2320'	0 sh (95%) brn, dol, hd, dnse; mnr ss
2320'	2350'	Sh (65%) as abv; ss (35%) gy, vf-f/mnr m, ang-sbrd, well cons, cly, p srt, scat dk accy mnrls, pred tt, NOSCOF

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5440' 5450' Sh (75%) as abv; ss (25%) as abv

5450' 5560' Sh (75-90%) gy, brn & gn, dol in pt, Ost in pt, hd, sdy in pt/
pyr intergrowth; ss (10-25%) wh-lt gy, vf, ang-sbrd, well cons,
hd & tt, sl calc, tr p yel fluor, p cut; tr coal

5560' 5650' Sh (75-90%) gy, brn & gn/wide scat rd & mot rd-gn, hd, pred
brit, dol in pt, sl calc, sdy in pt; ss (10-25%) wh-lt gy, vf,
sbang-sbrd, well cons, pred hd & tt, pred cln, sharp, sl calc/scat
weak yel fluor/p-no cut, no stn; scat pyr.

5650' 5660' Sh (70%) as abv/scat rd & mot rd-gn; ss (30%) dk gy-brn, vf,
sbang-sbrd, well cons, hd & tt, dol in pt, Ost in pt, drty, scat
weak lt yel fluor/p cut

5660' 5700' Sh (70%) as abv; ss (10%) as abv; ss (20%) wh, vf/scat f,
ang-sbrd, well cons, hd & tt, v cln, well srt, semi-qtzitic
in pt, v sl calc, NOSCOF

5700' 5730' Sh (90%) brn, gy, gn & lt gn, firm-hd, brit in pt, sl calc in
pt, scat Ost; ss (10%) as abv

5730' 5740' Sh (70%) as abv; ss (10%) as abv; dol (20%) brn, shly, Ost,
dnse, hd & tt, lt yel fluor, p cut

5740' 5750' Sh (70%) as abv; dol (10%) as abv; ss (20%) wh-lt gy, vf,
sbang-sbrd, well cons, hd & tt, sl cly-cln, sharp in pt, fr srt,
NOSCOF

5750' 5830' Sh (85%-90%) as abv; ss (10-15%) as abv, NOSCOF; scat Ost dol

WASATCH FORMATION LOG TOP AT 5825'

5830' 5850' As abv, lt gn sh mor abut

5850' 5890' Sh (90%) brn & lt grn/scat v col, firm-hd, sl calc, waxy in pt;
ss (10%) wh-lt gy, vf, sbang-sbrd, well cons, hd & tt, sl calc,
dol & Ost in mnr pt, shly in pt, scat weak lt yel fluor/p cut

5890' 5900' P spi after trip

5900' 5920' Sh & ss as abv

5920' 5940' Sh (60%) v col, sdy/scat pyr; ss (40%) wh-v lt tan, f, sbrd, well
cons, pred hd & tt, v cln, well srt, lt yel fluor, scat 0 stn,
fr cut

5940' 5960' As abv, 50% of ss has NOSCOF

5960' 5980' Ss & sh as abv; ss has mnr fluor & stn

5980' 6000' Sh (90%) as abv; ss (10%) as abv, tr fluor & stn

6000' 6020' Sh (85%) as abv; ss (15%) wh, vf, sbang-sbrd, cons, pred tt,
v cly, calc, NOSCOF

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STATE OF UTAH
 OIL & GAS CONSERVATION COMMISSION
 348 EAST SOUTH TEMPLE
 SUITE 301
 SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Stagecoach #7-22

Operator Belco Petroleum Corp. Address Grand Junction, Colo. Phone 242-7202

Contractor Exeter Drilling Co. Address Denver, Colo. Phone _____

Location SW 1/4 SW 1/4 Sec. 22 T. 8S R. 21E ^N _S ^E _W Uintah County, Utah.

Water Sands: NONE

From	To	Volume	Flow Rate or Head	Quality
				Fresh or Salty
1.				
2.				
3.				
4.				
5.				

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(Continued on reverse side if necessary)

Formation Tops:

Green River 2170'
 Wasatch 5825'

Remarks:

- NOTE: (a) Upon diminishing supply of forms, please inform the Commission
 (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form)
 (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

BELCO PETROLEUM
CORPORATION

630 THIRD AVENUE NEW YORK 17, N. Y.
TELEPHONE YUKON 6-8191

August 12th, 1965

To: Working Interest Owners
Stagecoach Unit

Re: Stagecoach Unit #7-22 Well
Uintah County, Utah

Gentlemen:

Please be advised that on August 10th, 1965 Mr. J. R. Schwabrow, Regional Oil and Gas Supervisor of the United States Geological Survey advised of its determination that the Stagecoach Unit #7-22 Well is not a paying well under the terms of the unit agreement. Accordingly, production from said well will be allocated on a tract basis.

Yours very truly,

BELCO PETROLEUM CORPORATION

Helen Wahl
Unit Department

HW*

cc-Mr. James L. Carlton, Jr.
State Oil and Gas Supervisor
E. S. C. Building
Casper, Wyoming

cc-Mr. George E. Nugent

C O N F I D E N T I A L

August 12, 1965

MEMO FOR FILING

Re: Belco Petroleum Corp.
Well No. Stagecoach Well # 7-22
Sec. 22, T. 8 S., R. 22 E.,
Uintah County, Utah

A visit was made to this well site July 10, 1965, where conditions were found acceptable at the producing well site, except for the absence of a guard around the counter balance. It should be noted that small oil spills were observed around the tank battery which overlooks the nearby bird refuge. However, when considering the insignificant amount of spill and the distance to the refuge this problem can be considered negligible.

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:cam

August 13, 1965

Belco Petroleum Corporation
Attn: Mr. Joe Frisch
P. O. Box 1964
Grand Junction, Colorado

Re: White River Unit
Grand County, Utah
Well No. Stagecoach Unit #7-22
Sec. 22, T. 8 S., R. 22 E.,
Uintah County, Utah

Dear Joe:

On August 10, 1965, a general inspection was made of producing facilities throughout the White River Unit in Grand County, Utah. The overall conditions were considered satisfactory; however, it was observed that producing wells did not have guards around their counter balances. It is requested that the necessary precautionary measures be taken to correct this safety hazard.

It should be noted that this same condition was also found on the Stagecoach Unit #7-22 Well.

Thank you for your consideration with respect to this matter.

Respectfully yours,

OIL & GAS CONSERVATION COMMISSION

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:cam

cc: Industrial Commission
Attn: Mr. Carlyle Gronning
438 State Capitol Building
Salt Lake City, Utah

Rodney Smith, U. S. Geological Survey

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE Utah
LEASE NUMBER 825960
UNIT _____

Shadwick

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Hatch Field Wasatch Valley

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1948

Agent's address Box 150 Company Sales Petroleum Corporation

Big Piney, Wyoming 83113 Signed John L. Bett Original Signed By

Phone 276-3331 Agent's title Production Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
22 S4SW	8S	21E <u>STAGECOACH</u>	7	10	217 ✓	26.2			24	P.

- cc: 2 - WDCS - SLC
2 - WDCOC
2 - NY
2 - Gulf - Oklahoma City and Casper
2 - File

NOTE.—There were (7) runs or sales of oil; 354.13 M cu. ft. of gas sold; no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

STAGECOACH #7-22

Moved in completion unit on 2-2-65. Ran cement bond-correlation log. Cement top 3140'. Perf. w/radial jets @ 4225' and 4230'. Acidized with 500 gal. 15% MCA. Breakdown press. 3000'. Swabbed 10-15 gal. oil/hr. Fraced with 3% HCl acid. Used 11,500# 20/40 sand, 800# 8/12 beads, 372 bbls. acid water and flushed with 106 bbls. fresh water. Max. pressure 1700 psi with pumping rate 31.7 bpm. Swabbed 3 to 4 bbls. oil/hr.

Perforated 3560-63' with 4 jets/ft. Ran tubing with production packer at 4188' and sliding sleeve open to perfs at 3560-63'. Swabbed 10 bbls. water/hr.

Squeezed perfs. @ 3560-63' with 50 sacks latex cement to 3000 psi. W.O.C. 44 hrs., drilled out cement and pumped in perfs. at 3560-63' at 1-1/4 bpm at 2200 psi. Squeezed with 30 sacks cement to 3500 psi. Drilled out cement and tested perfs to 1500#. Drilled packer at 4188', ran tubing and rods.

Released completion unit 2-19-65.

Pumping 2-21-65.

Stagecoach #7-22

<u>Test No.</u>	<u>Date</u>	<u>Interval Tested</u>	<u>IH#</u>	<u>ISI#/Min.</u>	<u>IP#</u>	<u>FP#/Min.</u>	<u>FSI#/Min.</u>	<u>FH#</u>	<u>Rec.</u>
1	1-12-65	3551-3602'	1730	1708/32	519	529/64	1695/61	1707	290' GCM w/ scum oil. 310' GCSW w/ scum oil. GTS 2 min. 1140 MCFPD.
2	1-16-65	4213-4226'	2277	1418/34	59	98/89	1656/60	2232	90' oil 31.1 API @ 600. 170' OCM. GTS 72 min. 1' flare.
3	1-21-65	5120-5213'	2794	324/45	120	113/90	157/90	2805	85' SI. OCM.
4	1-28-65	5924-5978'	3207	1270/45	99	---	---	3265	70' Mud. Clocks stopped.
5	1-29-65	3522-3536'	1948	1730/30	53	88/58	1751/59	1872	110' watery mud.
1 - FT	1-28-65	3727.5-3730'	---	1870/4	---	1805/11	---	2020	0.9 cu. ft. gas. 20,500 cc water (208 formation water), 200 cc oil.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER 3250
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Wasatch Field Wasatch Valley

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1941.

Agent's address P. O. Box 250 Company Sales Petroleum Corporation

Big Piney, Wyoming 83113 Signed _____

Phone 276-3331 Agent's title Production Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
		<u>STAG COACH</u>								
<u>22 SWSW</u>	<u>8S</u>	<u>21E</u>	<u>7</u>							<u>Shut in gas well.</u>

cc. USGS - 2 - SEC
HOGCC - 2
NY - 2
Gulf - 2 Oklahoma City and Casper
File - 2

Note.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE Utah
LEASE NUMBER 0259
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Tintic Field Humboldt Valley

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1941.

Agent's address P. O. Box 250 Company Salco Petroleum Corporation

Big Flax, Wyoming 83113

Signed _____

Phone 276-3331

Agent's title Production Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
		<u>STAGLECOACH</u>								
<u>22 SWSW</u>	<u>8S</u>	<u>21E</u>	<u>7</u>							<u>Shut in gas well.</u>

cc: UNCS-2-ELC
HOCCC-1
WL-1
Cals-2 Oklahoma City and Casper
File 4

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State..... Utah County..... Uintah Field or Lease ...Stagecoach.....

The following is a correct report of operations and production (including drilling and producing wells) for

..... March, 19.. 71

Agent's address P. O. Box 250 Company Belco Petroleum Corporation.....

..... Big Piney, Wyoming 83113 Signed *[Signature]*.....

Phone 276-3331 Agent's title Production Superintendent.....

State Lease No. Federal Lease No. Indian Lease No. Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
								No. of Days Produced	
2 NWSE	8S	22E	1	SI					Shut in gas well.

cc: 2-USGS, SLC
 2-NY
 2-File
 2-Gulf, Oklahoma City and Casper

Note: There were NO runs or sales of oil; NO M cu. ft. of gas sold; NO runs or sales of gasoline during the month.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
 SI-Shut In D-Dead
 GI-Gas Injection TA-Temp. Aban.
 WI-Water Injection

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER 02960
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Wasatch Field Mount Valley

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1971,

Agent's address P. O. Box 530 Company Delta Petroleum Corporation

Big Piney, Wyoming 83113 Signed _____

Phone 376-5311 Agent's title Production Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
22 SW 1/4	6S	11E 7	XXXXXXXXXX							Shut in gas well.

DC: USGS-2-612
USGCC-2
NY-2
Gulf-2 Oklahoma City and Casper
File-2

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold; NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 Salt Lake City 14, Utah

PM
 P.T.

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Uintah Field or Lease Stagecoach

The following is a correct report of operations and production (including drilling and producing wells) for April, 1971.

Agent's address P. O. Box 250 Company Belco Petroleum Corporation

Big Piney, Wyoming 83113 Signed _____

Phone 276-3331 Agent's title Production Superintendent

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
								No. of Days Produced	
2 NWSE	8S	22E	1	SI					Shut in gas well.

cc: 2-USGS-SLC
 2-NY
 2-File
 2-Gulf, Oklahoma City and Casper

Note: There were NO runs or sales of oil; NO M cu. ft. of gas sold; NO runs or sales of gasoline during the month.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
 SI-Shut In D-Dead
 GI-Gas Injection TA-Temp. Aban.
 WI-Water Injection

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APR 25 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

DIVISION OF GAS & MINING

1. oil well gas well other

2. NAME OF OPERATOR

GULF OIL CORPORATION ATTN R.W.HUWALD

3. ADDRESS OF OPERATOR

P O BOX 2619, CASPER, WY 82602 2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
PULL OR ALTER CASING
MULTIPLE COMPLETE
CHANGE ZONES
ABANDON*
(other) Blanket Sundry

5. LEASE

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsit Valley

8. FARM OR LEASE NAME

Wonsits Valley Unit St/Fed

9. WELL NO.

Stagecoach # 7.22

10. FIELD OR WILDCAT NAME

Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

85. 21E. 22

12. COUNTY OR PARISH: Uintah 13. STATE: Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per conversation between K. S. Aslesen & J. Sparger, on March 27, 1985, Temporary lined work pits will be used for all future casing repair work.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J.R. Bocek TITLE AREA ENGINEER DATE APR 19 1985

J. R. BOCEK (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Pow

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

3

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Stagecoach
2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION		8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P.O. BOX X, VERNAL, UTAH 84078		9. WELL NO. 7-22
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations. See also space 17 below.) At surface 660' FSL & 660' FWL		10. FIELD AND POOL, OR WILDCAT DIVISION OF OIL GAS & MINING
14. PERMIT NO. 43-047-15076		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22, T8S, R21E
15. ELEVATIONS (Show whether DF, ST, OR, etc.) 4759' GL		12. COUNTY OR PARISH Uintah
		18. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Surface csg:	8 5/8" @ 196' Cmt to surface
Production csg:	5 1/2" @ 4315' Top of cmt 3120 CBL
Perfs:	4225-30' (3560-63' squeezed off)
Proposed plugs:	Plug #1-25 sx 4000-4200'
	Plug #2-75 sx 100' below stub to 100' above stub
	Plug #3-100 sx from 100' to 300'
	Plug #4-25 sx in top of 8 5/8" csg

- Notes: 1. 9.0 ppg mud between plugs
2. Tag plug 1 w/tbg
3. Install marker & rehab per BIA

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL GAS, AND MINING

DATE: 6/6/85
BY: John R. Egan

18. I hereby certify that the foregoing is true and correct
SIGNED: [Signature] TITLE: District Engineer DATE: May 28, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Expires August 31, 1985

8. LEASE DESIGNATION AND SERIAL NO.

U-025960

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe Surface

13

7. UNIT AGREEMENT NAME

Stagecoach

8. FARM OR LEASE NAME

9. WELL NO.

7-22

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA

Sec. 22, T8S, R21E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals)

RECEIVED

JUN 26 1985

DIVISION OF OIL
GAS & MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR

P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FSL & 660' FWL

14. PERMIT NO.

43-047-15076

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4759' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WELL SERVICE MOVED ON LOCATION AND RIGGED UP TO PLUG AND ABANDON WELL ON JUNE 8, 1985.
WELL WAS CIRCULATED WITH MUD. PLUGS WERE SET AS FOLLOWS:

1. 25 sx class "H" cmt from 4270-4198. Tag plug at 4062'w/ tbg.
2. Csg stub at 612'.
3. 75 sx class "H" cmt to 712'. Tag cmt @ 508'.
4. 100 sx class "H" cmt 300'-100'.
5. 25 sx cmt in top of 9 5/8" csg w/ Dry Hole marker.

Well P&A'd on 6-18-85

SURFACE WILL BE REHABILITATED PER BIA SPECIFICS.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. Ball

TITLE

District Engineer

DATE

June 21, 1985

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE

*See Instructions on Reverse Side

BY:

John R. Dyer