

Connected to pipeline 4-26-62

PI

NID File
SR Sheet _____
Map Pinned
Card Indexed
IWR for State or Fee Land _____

Checked by Chief ASD
Copy NID to Field Office _____
Approval Letter _____
Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 1-2-62
OW _____ WW _____ TA _____
SI GW OS _____ PA _____

Location Inspected _____
Bond released _____
State of Fee Land _____

LOGS FILED

Driller's Log 1-31-62
Electric Logs (No.) 2
E _____ I _____ E-I GR _____ GR-N _____ Micro _____
Lat _____ Mi-L _____ Sonic Others _____

*Connected to pipeline & started producing acetone
May, 1962.*

		X	
20			

(SUBMIT IN TRIPPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. 14-20-462-448
Unit Stagecoach

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 2, 19 61

Stagecoach

Well No. 6 is located 1980 ft. from [N] line and 1980 ft. from [E] line of sec. 20

SW/NE Sec. 20 9 S 22 E 6th

(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Stagecoach Utah Utah

(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is ft. - to follow.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill a well on the above location to test the Wasatch zone to a total depth of 6200'. Surface casing will consist of 9-5/8" 32.30# H-40 set at 200' and cemented to surface. A 8-5/8" hole will be drilled to 2500', the hole reduced to 7-7/8" and drilled to total depth.

Induction and Gamma Ray-Sonic logs will be run; and, if commercial production is encountered, 4-1/2" 11.6# J-55 will be run to total depth and cemented with sufficient cement to protect all productive horizons.

Anticipated spud date - November 6, 1961.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company BELCO PETROLEUM CORPORATION

Address P. O. Box 774

Grand Junction, Colorado

By A. Frisch

Title District Engineer

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Heirs of Chiquito
Allottee Uintah-Oaray
Tribe Uintah-Oaray
Lease No. 11-20-162-148
Tract #54

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Stagecoach

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 19 61,

Agent's address P. O. Box 774 Company BELCO PETROLEUM CORPORATION
Grand Junction, Colorado Signed R. L. [Signature]

Phone CH 3-0682 Agent's title District Engineer Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (if drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
20 SW NE	9S	22E	6							TD 5079'. Drlg. Spud 11-12-61. 9-5/8" @ 195' w/130 EX.
cc: USGS		2								
VOGCC		2								
ARB		1								
DCB		1								

NOTE.—There were no runs or sales of oil; no M. cu. ft. of gas sold;
no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

R.A.

(SUBMIT IN TRIPLICATE)

Indian Agency Vintah-Owray

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Heirs of Chiquita ^{Case}
Allottee _____
Lease No. 14-20-162-118
(Tract #54)
Stagecoach

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	<input type="checkbox"/>
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	<input type="checkbox"/>
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	<input type="checkbox"/>
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	<input type="checkbox"/>
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	<input type="checkbox"/>
NOTICE OF INTENTION TO ABANDON WELL		<input type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 16, 19 61

Stagecoach
Well No. 6 is located 1980 ft. from [N] line and 1980 ft. from [E] line of sec. 20
SW/NE Sec. 20 9 S 22 E 6th
(4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Stagecoach Vintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft. to follow.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate reworking jobs, cementing points, and all other important proposed work)

The above well was spudded on November 12, 1961. A 12-1/4" hole was drilled to 195' and 6 jts. of 9-5/8" 32.30# H-40 Casing was set at 195' and cemented to surface with 130 sx. regular cement and 2% HA-5. Plug was in place on November 13, 1961. After W. O. C. 30 hrs., the casing was tested to 700 psi for 30 min. An 8-3/4" hole was drilled below surface pipe.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company BELOO PETROLEUM CORPORATION

Address P. O. Box 774
Grand Junction, Colorado

By A. Frisch
A. Frisch
Title District Engineer

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE Heirs of Chiquito
Conce
TRACT Uintah-Curray
LEASE NO. 11-20-162-1118
Tract #54

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Stagecoach

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1961,

Agent's address P. O. Box 774 Company BELOCC PETROLEUM CORPORATION
Grand Junction, Colorado Signed D. Hais

Phone CH 3-0682 Agent's title District Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DATE Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
20 SW NE	9S	22E	6							TD 5902'. 4-1/2" @ 5900' w/ 750 sx. Moved in completion rig 12-20-61. Cleaned out to 5690'.
cc: USGS		2								
UOGCC		2								
ABR		1								
DCB		1								

NOTE --There were no runs or sales of oil; no M. cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.--Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

(SUBMIT IN TRIPLICATE)

Inman Agency Uintah-Corah

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Maire of Chiquito
Allottee ----- Coloee
Lease No. 14-20-462-448
Tract 754
Stagesosch

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Stagesosch _____, December 12, 19 61
Well No. 6 is located 1980 ft. from N line and 1900 ft. from E line of sec. 20
SW/NE Sec. 20 9 S 22 E 6th
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Stagesosch Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~derrick floor~~ above sea level is 4734 ft. ground

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The above well was drilled to a total depth of 5902' on December 4, 1961. Induction and Gamma Ray-Sonis logs were run to total depth.

Production casing consisting of 184 fts. of 4-1/2" 11.6# J-55 ST&C casing was landed at 5900' and cemented with 750 sacks of regular cement. Temperature logs showed cement top at 4130'. A gamma ray correlation log was also run and the rig released on December 6, 1961.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company BELCO PETROLEUM CORPORATION
Address P. O. Box 774
Grand Junction, Colorado
By I. Frisch
Title District Engineer

U. S. LAND OFFICE **Utah-Ouray**
SERIAL NUMBER **14-20-462-448**
LEASE OR PERMIT TO PROSPECT

Heirs of Chiquito Cohee

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company **Belec Petroleum Corporation** Address **P. O. Box 774, Grand Jet., Colo.**
Lessor or Tract **Indian** Field **Stagescoach** State **Utah**
Well No. **#6** Sec. **20** T. **9 S.** R. **22 E** Meridian **SLM** County **Utah**
Location **1980 ft. [N.] of N. Line and 1980 ft. [E.] of E. Line of Sec. 20** Elevation **4766'**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed _____

Date **January 23, 1962** Title **A. Frisch District Engineer**

The summary on this page is for the condition of the well at above date.

Commenced drilling **November 12**, 19**61** Finished drilling **December 6**, 19**61**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **5330 G** to **5360 G** No. 4, from **5635 G** to **5655 G**
No. 2, from **5400 G** to **5445 G** No. 5, from _____ to _____
No. 3, from **5505 G** to **5515 G** No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from **None** to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose	
							From-	To-		
9-5/8"	32.30	8	M&L	150	Open	5330	5360	5351	5350	Surface
4-1/2"	21.60	8	M&L	150	Open	5360	5445	5409	5411	Surface
HISTORY OF OIL OR GAS WELL							5423	5425		
							5506	5508		
							5548	5550		
							5642	5644		

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
	195	130	Pump & Plug		
	5900	750	" "		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5902 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES Comp. & Shut in

_____, 19____ Put to producing **Jan. 2**, 19**62**

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours **4,900,000 AGF** Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. **2125 Surface**

EMPLOYEES

C. C. Ford, Driller **V. Boren**, Driller
R. L. Thompson, Driller **Arapahoe Drilling Co.**, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
Surface 1000'	1180' 1180'	1180' 180'	<u>Uinta Fm.</u> No samples logged above 1000'. Siltst, gy, sdy in pt, v calc, frly sft-dns.
1180' 1180'	4730' 1480'	3550' 300'	<u>Green River Fm.</u> Siltst, gy, sdy; sh, gy-blk-brn, calc, dns, frly hd/seal pyr.
1480'	2980'	1500'	Sh, brn-tan, dol, hd & brit, "o sh", dead o stn, tuff in pt/seal intbds of gy sh as abv; & ss, vf-f, slty, calc, frly sft.
2980'	4730'	1750'	Intbd sh, gy, calc, gn in pt, brn-tan, tuff in pt, dns; ls, brn, xln, Ost-Col, trashy; ss, gy, vf, slty, sbang, calc, sft, suc in pt.
4730'	5902' T.D.	1170'	<u>Wasatch Fm.</u> Intbd sh, gy, calc, dns; siltst & elyst, red-mot gr, v col, wxy, calc, sft; ss, wh-lt gy, f-a, sbang-sbrd, slty, calc mtx, p srtd, blk & pink acc mnrls.
FROM-	TO-	TOTAL FEET	FORMATION

FORMATION RECORD - CONTINUED

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R714.4
Approval expires 12-31-60.

Heire of Chiquito

ALLOTTEE Utah
TRIBE Utah-Coray
LEASE NO. 14-20-162-118
Trust #54

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Stagescoach

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1962

Agent's address P. O. Box 774 Company BELCO PETROLEUM CORPORATION
Grand Junction, Colorado Signed R. L. [Signature]

Phone CH 3-0682 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
20 SW NE	9S	22E	6	<i>Stagecoach Dist</i>						TD 5902' - SI. 2-3/8" @ 5665'.
cc: USGS		2								
USGCC		2								
ABE		1								
DCB		1								

NOTE.—There were no runs or sales of oil; no M. cu. ft. of gas sold;
no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R714.4
Approval expires 12-31-60.

Name of Chiquito Cakes

ALLOTTEE Utah-Gorey

TRIBE 14-20-162-148

LEASE NO. Tract #54

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Stagesonch

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 19 62,

Agent's address P. O. Box 774 Company BELCO PETROLEUM CORPORATION
Grand Junction, Colorado Signed A. FRISCH

Phone CH 3-0682 Agent's title District Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
20 SW NE	9S	22E	6							TD 5902' - SI.
	USGS		3							
	UOGCC		2							
	ABB		1							
	DCB		1							

cc:

NOTE.—There were no runs or sales of oil; no M. cu. ft. of gas sold; no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

415

R20

Budget Bureau No. 42-R714.4.
Approval expires 12-31-60.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE Hairs of Chiquito
TRIBE Uintah-Cury
LEASE NO. 14-20-162-115
Tract #54

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Stagecoach

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1962,

Agent's address P. O. Box 774 Company BELCO PETROLEUM CORPORATION
Grand Junction, Colorado Signed E. FRISCH

Phone _____ Agent's title District Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
20 SW NE	9S	22E	6	Stagecoach						Shut in - awaiting pipeline.
CO:	USGS		3							
	UOGCC		2							
	ARB		1							
	DCB		1							

NOTE.—There were NO runs or sales of oil; NO M. cu. ft. of gas sold;

NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

113

R72

Budget Bureau No. 42-R714.4
Approval expires 12-31-60.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE Heirs of Chiquito
TRIBE Uintah-Coray
LEASE NO. 11-20-162-148
Tract #51

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Stagecoach

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1962,

Agent's address P. O. Box 774 Company BELCO PETROLEUM CORPORATION
Grand Junction, Colorado Signed R. L. Lundquist

Phone CH 3-0682 Agent's title District Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
20 SW NE 9S		22E	6	<i>Stagecoach Unit</i>						Shut in awaiting pipeline.
cc: USGS		3								
UOGCC		2								
ABB		1								
DCB		1								

NOTE.—There were no runs or sales of oil; no M. cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved
Survey Form No. 40-80851
LAND OFFICE
LEASE NUMBER
DATE
CORRECTED REPORT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County UINTAH Field STAGECOACH

The following is a correct report of operations and production (including drilling and producing wells) for the month of MARCH, 1971,

Agent's address P. O. BOX 250 Company BELOO PETROLEUM CORPORATION
BIG PINEY, WYOMING 83113 Signed *Robert H. White*

Phone 276-3331 Agent's title OFFICE MANAGER

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (In thousands)	REMARKS (If well, specify if not being operated and state reason of being out of flow)
WASATCH PARTICIPATING AREA										
8 SENW	9S	22E	3							SHOT IN GAS WELL
17 W1/2NW	9S	22E	5							SHOT IN GAS WELL
20 SWNE	9S	22E	6	31			10,868			F.
GREEN RIVER PARTICIPATING AREA										
23 NESW	8S	21E	10	31	3,992	28.3	399		1,405	P. GAS CONSUMED IN LEASE OPERATION
2 - USGS	SLC									
2 - UOGCC										
2 - NY										
2 - FILE										
2 - GULF	OKLAHOMA CITY - CASPER									
1 - CONOCO										

NOTE.—There were (21) 4,057.01 runs or sales of oil; 10,868 M. ft. of gas sold;

NO runs or sales of gasoline during the month. (Write "0" when applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

COLORADO INTERSTATE GAS COMPANY

WELL TEST DATA FORM

STATE COPY

FIELD CODE 650-11	FIELD NAME NATURAL HUTTES	OPERATOR CODE 0728	OPERATOR NAME FELCO PETROLEUM CORP.	WELL NAME NATURAL HUTTES
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WELL NO. 3	SECT. 7287	TWN. 28	RGE/SUR. 22E	SEQ. NUMBER 00750	K-FACTOR	FORMATION WASATCH SA FLOW TEST
---------------	---------------	------------	-----------------	----------------------	----------	-----------------------------------

WELL DATA										FLOW TEST																			
MO.		DAY		YR.		ORIFICE SIZE		METER RUN SIZE		COEFFICIENT		GRAVITY (SEP)		METER DIFF. RANGE		METER PRESSURE		DIFFERENTIAL ROOTS		METER TEMP.		WELL HEAD TEMP.		FLOWING TBG/CSG PRESSURE		STATIC TBG/CSG PRESSURE		FLOWING STRING	
11-12		13-14		15-16		17-18		19-20		21-22		23-24		25-26		27-28		29-30		31-32		33-34		35-36		37-38		39-40	
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
08-15		80		08-22		80		00		750		0.608		178		00532		10.00		084		00550		00616		0		X	

WELL-OUT (SHUT-IN)	SHUT-IN TEST										SLOPE		EFFECTIVE DIAMETER		EFFECTIVE LENGTH		GRAVITY (RAW GAS)	EST CSG PRESS	EST TBG PRESS	TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT.										
PRESSURE TAKEN			DATE			CASING PRESSURE (PSIG)		TUBING PRESSURE (PSIG)		SLOPE		EFFECTIVE DIAMETER		EFFECTIVE LENGTH		GRAVITY (RAW GAS)	EST CSG PRESS	EST TBG PRESS												
MO.	DAY	YR.	MO.	DAY	YR.																									
11-12	13-14	15-16	17-18	19-20	21-22	23	28	29	34	35	38	39	44	45	49	50	53	54	55											
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	E	E										
08-12			80			01017		01035		684		17850		70.0						CIG: <i>M. D. Price</i>										
OPERATOR:																				COMMISSION:										

METER STAMP	72870 00750	REMARKS: <i>DIFF. WAS OFF THE CHUCK FOR 24 HRS 08-21-80</i>
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ENRON
Oil & Gas Company

020930

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

February 4, 1987

RECEIVED
FEB 06 1987

Ms. Tammy Searing
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

DIVISION OF
OIL, GAS & MINING

Dear Ms. Searing,

To confirm our recent telephone conversation, effective December 31, 1986 Belco Development Corporation was merged with Enron Oil & Gas Company, a Delaware Corporation, the surviving corporate entity (Utah State I.D. Number N0401). Please adjust your records to reflect such change.

Also, please find enclosed a copy of the 1987 Return for Assessment which lists wells in the state of Utah which Belco Development Corporation had an interest.

If you have any questions, you may call me at 713-853-5518.

Very truly yours,



John Thomas
Governmental Royalties & Taxes

ENCLOSURE

cc: Don Fox



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• BELCO DEVELOPMENT CORP
P O BOX X
VERNAL UT 84078
ATTN: CATHERINE ANDERSON

Utah Account No. NO101

Report Period (Month/Year) 1 / 87

Amended Report

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
X 4304731483	CHAPITA WELLS UNIT 239-9	04905 09S 22E 9	WSTC	✓			
X 4304731559	244-25A	04905 09S 22E 25	WSTC	✓			
X 4304715080	WHITE RVR U 15-9	04915 08S 22E 9	GRRV	✓			
X 4304715081	WHITE RVR U 16-9	04915 08S 22E 9	GRRV	✓			
X 4304715084	WHITE RVR U 20-9	04915 08S 22E 9	GRRV	✓			
X 4304715085	WHITE RVR U 24-10	04915 08S 22E 10	GRRV	✓			
X 4304715086	WHITE RVR U 27-10	04915 08S 22E 10	GRRV	✓			
X 4304715087	WHITE RVR U 25-9	04915 08S 22E 9	GRRV	✓			
X 4304731481	WHITE RIVER UNIT 46-9	04915 08S 22E 9	GRRV	✓			
X 4304715073	STAGECOACH U 3	04920 09S 22E 8	WSTC	✓			
X 4304715075	STAGECOACH U 6	04920 09S 22E 20	WSTC	✓			OK ON CARD
X 4304730611	STAGECOACH U 18-17	04920 09S 22E 17	WSTC	✓			
X 4304730658	STAGECOACH U 20-7	04920 09S 22E 7	WSTC	○			INTENT TO P/A OK ON CARD REPARATED NOV BELD IN NOV
TOTAL							

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date _____

Authorized signature _____

Telephone _____

ENRON

Oil & Gas Company

P.O. Box X, Vernal, Utah 84078, Telephone (801) 789-0790

February 16, 1987

State of Utah
Division of Oil, Gas & Mining
355 W. North Temple
Salt Lake City, Utah

RECEIVED
FEB 20 1987

Attention: Ron Firth

DIVISION OF
OIL, GAS & MINING

Dear Mr. Firth:

This is to advise that Enron Oil and Gas has acquired the assets of the following companies:

Belco Development Corporation
Belco Petroleum - North America, Inc.
BelNorth Energy Corporation
BelNorth Petroleum Corporation
FEC Offshore Inventory Company
Florida Exploration Company
HNG Exploration Company
HNG Fossil Fuels Company
HNG Oil Company
HNG Oil (Sumatra) Inc.
IN Holdings, Inc.
InterNorth Exploration and Production Division
Ocelot Oil Company
Smitheastern Exploration Company

It is requested that all leases and well names be changed to reflect the new names. A list of affected lease numbers and well names is attached. Also, the bonding should be transferred to Enron Oil and Gas. Enron Oil and Gas Company, A Delaware Corporation, is wholly owned by Enron Corporation.

It is requested that 90 days be granted to have all the wells signs changed.

Also, attached is legal evidence of this ownership. If there are any questions or other information is needed please contact J. C. Ball at 789-0790 in the Vernal Office.

Sincerely yours,



J. C. Ball

District Superintendent

JCB:jl

cc A. C. Morris
D. Weaver
File
J. C. Ball
D. Wright

Part of the Enron Group of Energy Companies

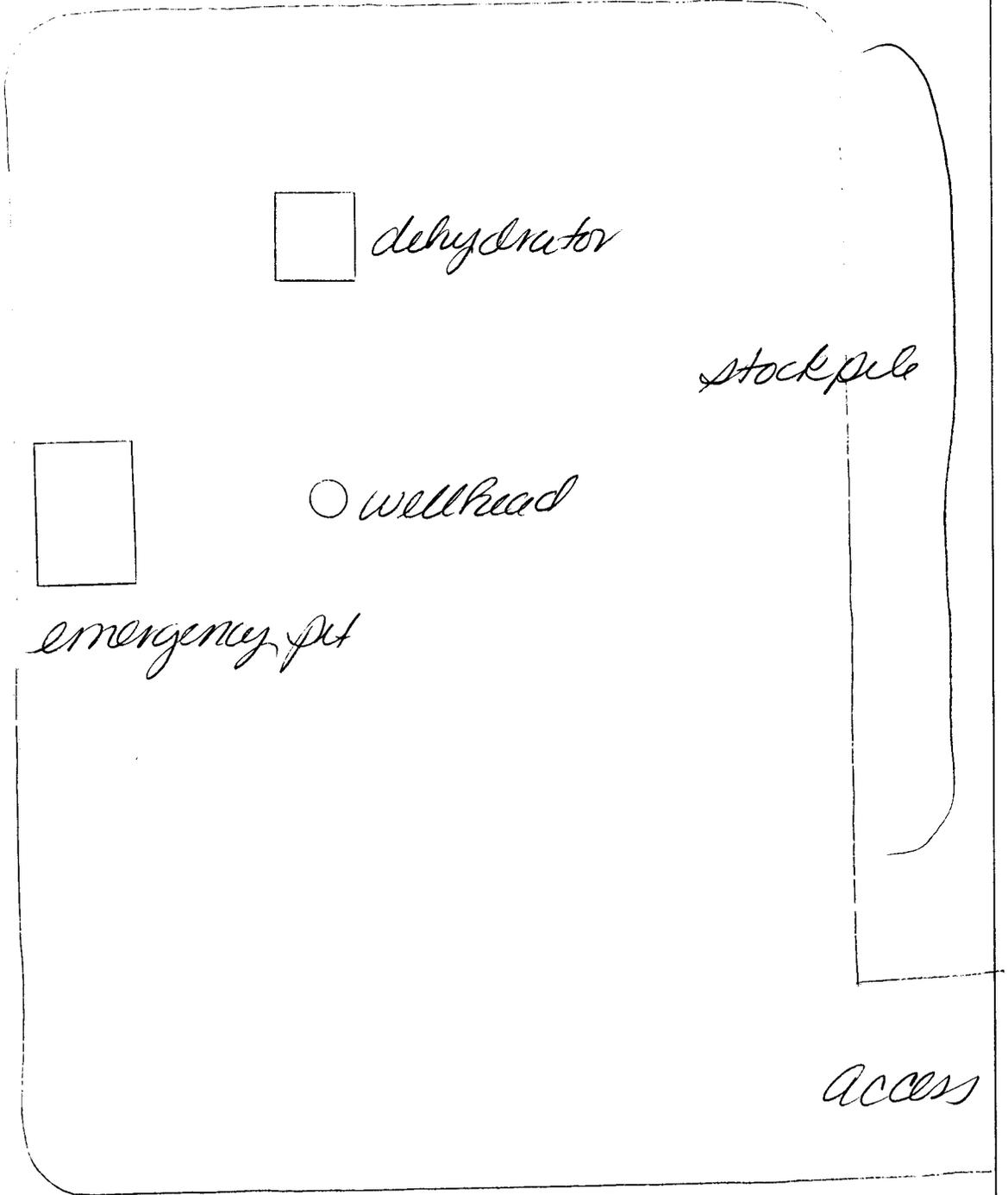
Page 2

cc: Bureau of Land Management - Utah
Bureau of Land Management - Colorado
Bureau of Land Management - New Mexico
State of Utah
State of Colorado
State of New Mexico

Stagescoach U p

Sec 20, 950 22E

Ch. bly. 31 July 88



42.381 50 SHEETS 5 SQUARE
42.382 100 SHEETS 5 SQUARE
42.383 200 SHEETS 5 SQUARE
NATIONAL

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE
(Other instruction
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR ENRON OIL & GAS COMPANY		8. LEASE DESIGNATION AND SERIAL NO. 14-20-462-448AL
3. ADDRESS OF OPERATOR P. O. BOX 1815		9. IF INDIAN ALLOTTEE OR TRIBE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface SW/NE		10. FARM OR LEASE NAME STAGECOACH
14. PERMIT NO. 43 047 15075	15. ELEVATIONS (Show whether DF, RT, GR, etc.) VENRAL	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 20, T9S, R22E
		12. COUNTY OR PARISH UINTAH
		13. STATE UTAH

RECEIVED
JUN 05 1990
DIVISION OF OIL & GAS MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THIS WELL WAS TURNED BACK TO PRODUCTION 5-26-90 AFTER BEING SHUT IN FOR 88 DAYS.

OIL AND GAS	
ENR	LF
JRB	CLH
DT	SLS
1-Dm EV	
2- MICROFILM ✓	
2- FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED *Ray A. H. [Signature]* TITLE PRODUCTION FOREMAN DATE 6-1-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ENRON

OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

June 10 1993

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

RE: STAGECOACH 6
SEC. 20, T9, R22E
UINTAH COUNTY, UTAH

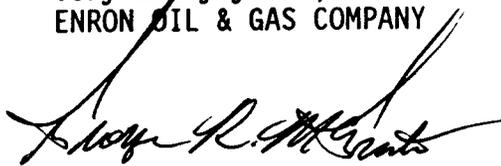
Attn: Ed Forsman:

Dear Mr. Forsman:

Please find attached 3 (three) Sundry Notices requesting approval for water disposal method.

If you have any questions or need additional information, please contact this office.

Very truly yours,
ENRON OIL & GAS COMPANY



George R. McBride
Sr. Production Foreman

cc: Division of Oil Gas & Mining
Curt Parsons
Doug Weaver/Toni Miller
Suzanne Saldivar - Houston
Diane Cross - Houston
File

/lwSundry

RECEIVED

JUN 14 1993

DIVISION OF
OIL GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
14-20-462-448AL

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation
STAGECOACH

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
STAGECOACH 6

2. Name of Operator
ENRON OIL & GAS COMPANY

9. API Well No.
43-047-15075

3. Address and Telephone No.
P.O. BOX 1815, VERNAL, UTAH 84078 (801) 789-0790

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 1980' FEL SW/NE
SEC. 20, T9S, R22E

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Enron Oil & Gas Company requests approval to dispose of produced water from the subject well as follows:

1. Store in above ground tank.
2. Transport by truck to Enron Oil & Gas Company's Natural Buttes 21-20 SWD Plant.

Accepted by the State
of Utah Division of
Oil, Gas and Mining
Date: 6-18-93
By: [Signature]

RECEIVED

JUN 14 1993

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Linda L. Wall Title Sr. Admin. Clerk Date 6/9/93

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: Federal Approval of this

ENRON

OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

RECEIVED

FEB 9 1994

February 8, 1994

DIVISION OF
OIL GAS & MINING

RECEIVED

FEB 9 1994

DIVISION OF
OIL GAS & MINING

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

RE: DISPOSAL OF PRODUCED WATER
VARIOUS CWU - NBU - STG

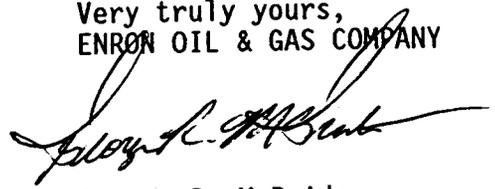
Attn: Ed Forsman:

Dear Mr. Forsman:

Attached is a Sundry Notice requesting approval for disposal of produced water on various Chapita Wells Unit, Natural Buttes Unit and Stagecoach wells. This Sundry is to correct Sundries filed in error.

If you require additional information, please contact this office.

Very truly yours,
ENRON OIL & GAS COMPANY



George R. McBride
Sr. Production Foreman

cc: Division of Oil Gas & Mining
Curt Parsons
Doug Weaver/Toni Miller
Joe Tigner - Houston EB-2047
File

/lwSundry

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

RECEIVED
- 3 0 9 1991

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. See Attached Copy
2. Name of Operator ENRON OIL & GAS COMPANY		6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 1815, VERNAL, UTAH 84078 (801) 789-0790		If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) See Attached Copy		8. Well Name and No. See Attached Copy
		9. API Well No. See Attached Copy
		10. Field and Pool, or Exploratory Area
		11. County or Parish, State Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Water Disposal</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Sundries filed in error.

Enron Oil & Gas Company is requesting approval for disposal of produced water into an unlined pit at the referenced locations. The following information is submitted per OSO#7.

- Subject well produces less than 5 BWPD. Water produced is from the Wasatch Formation.
- Evaporation rate for the area, compensated for annual rainfall is approx. 70 inches per year.
- Percolation rate for the area is from 2 to 6 inches per hour.
- Areal extent and depth of waters containing less than 10,000 ppm TDS is unknown.
- Pit is approx. 20' X 20', tapering to approx. 15' X 15' w/a depth of approx. 5'.

**Accepted by the State
of Utah Division of
Oil, Gas and Mining**

14. I hereby certify that the foregoing is true and correct

Signed *Lucinda J. Wau* Title Sr. Admin. Clerk Date 2/8/94

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date: _____
By: _____
Federal Approval of this Action is Necessary

WELL NAME & NO.	LOCATION OF WELL	LEASE NO.	API WELL NO.
CWU 11	SEC. 15, T9S, R22E 2690' FSL, 2700' FEL SWNE	U-03A	43-047-15056
CWU 16	SEC. 14, T9S, R22E 2790' FSL, 2689' FEL SENW	U-0282	43-047-15061
CWU 22	SEC. 9, T9S, R22E 2310' FSL, 2310' FWL NWSE	U-0283A	43-047-15067
CWU 24	SEC. 2, T9S, R22E 2306' FSL, 2389' FEL NWSE	ML 3077	43-047-15068
CWU 31-14	SEC. 14, T9S, R22E 746' FSL, 672' FWL SESE	U-0282	43-047-30232
CWU 33-16	SEC. 16, T9S, R22E 560' FNL, 2018' FEL NWNE	ML-3078	43-047-30234
CWU 34-28	SEC. 28, T9S, R22E 1132' FNL, 605' FWL NWNW	U-023998	43-047-30235
CWU 35-15	SEC. 15, T9S, R22E 533' FSL, 793' FWL SWSW	U-0283A	43-047-30236
CWU 37-11	SEC. 11, T9S, R22E 30' FNL, 400' FEL NENE	U-0281	43-047-30264
CWU 38-9	SEC. 9, T9S, R22E 33' FNL, 400' FEL NWNW	U-0283A	43-047-3026 ⁵ 4
CWU 42-13	SEC. 13, T9S, R22E 449' FNL, 427' FWL NWNW	U-0282	43-047-30289
CWU 43-11	SEC. 11, T9S, R22E 1017' FSL, 401' FWL SWSW	U-0281	43-047-30290
CWU 44-10	SEC. 10, T9S, R22E 1111' FSL, 1076' FWL SWSW	U-0281	43-047-30291
CWU 225-2	SEC. 2, T9S, R22E 330' FEL, 1381' FSL SESE	ML-3077	4-047-31305
CWU 226-3	SEC. 3, T9S, R22E 730' FEL, 2159' FSL NESE	U-0281	43-047-3131 ² 0
CWU 227-3	SEC. 3, T9S, R22E 300' FWL, 2000' FSL NWSW	U-0281	43-047-31313

WELL NAME & NO.	LOCATION OF WELL	LEASE NO.	API WELL NO.
CWU 233-15	SEC. 15, T9S, R22E 873' FEL, 981' FSL SESE	U--0283-A	43-047-31320
CWU 240-16	SEC. 16, T9S, R22E 1299' FWL, 1187' FNL NWNW	ML-3078	43-047-31471
CWU 237-22	SEC. 22, T9S, R22E 1589' FNL, 280' FWL SWNW	U-0284	43-047-31392
CW FED 1-4	SEC. 4, T9S, R22E 1022' FWL, 2055' FNL SWNW	U-41368	43-047-30660
NBU 2-15B	SEC. 15, T9S, R20E 1630' FSL, 2125' FEL NWSE	U-0144868	43-047-30262
NBU 10-29B	SEC. 29, T9S, R22E 1100' FSL, 1540' FEL SWSE	U-01207ST	43-047-3028 ⁷⁴ 1
NBU 15-29B	SEC. 29, T9S, R21E 821' FNL, 687' FWL NWNW	U-0581	43-047-30296
NBU 30-18B	SEC. 18, T9S, R21E 1895' FSL, 685' FEL NESE	U-0575	43-047-30380
NBU 33-17B	SEC. 17, T9S, R22E 683' FSL, 739' FWL SWSW	U-461	43-047-30396
NBU 35-8B	SEC. 8, T9S, R21E 1830' FNL, 660' FWL SWNW	U-0149767	43-047-30397
NBU 36-7B	SEC. 7, T9S, R21E 1667' FSL, 1527' FWL NWSW	U-0575	43-047-30399
NBU 53-3B	SEC. 3, T9S, R21E 495' FSL, 601' FWL SWSW	U-0141315	43-047-30474
NBU 54-2B	SEC. 2, T9S, R21E 660' FSL, 660' FWL SWSW	ML-21510	43-047-30475
NBU 202-3	SEC. 2, T9S, R213 898' FSL, 1580' FEL SESE	U-0141315	43-047-31150
STAGECOACH 6	SEC. 20, T9S, R22E 1980' FNL, 1980' FEL SWNE	14-20-462-449AL	43-047-15075
STAGECOACH 19-33	SEC. 33, T ⁶⁵ 9S, R21E 1152' FWL, 951' FNL NWNW	U-9613	43-047-30657



EOG Resources, Inc.
1200 Smith Street
Houston, TX 77002

P.O. Box 4362
Houston, TX 77210-4362

October 6, 1999

VIA OVERNIGHT MAIL

Ms. Kristen Risbeck
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Blanket Oil & Gas Well Drilling Bond No. JT 1230
Merger and Name Change from Enron Oil & Gas Company
Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. Enclosed are an originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change, a Rider for Bond No. JT 1230 changing the principal to EOG Resources, Inc. and a list of wells operated by Enron Oil & Gas Company in Utah. Please update your records accordingly.

If you have any questions or need any additional information, please contact me at (713) 853-5195.

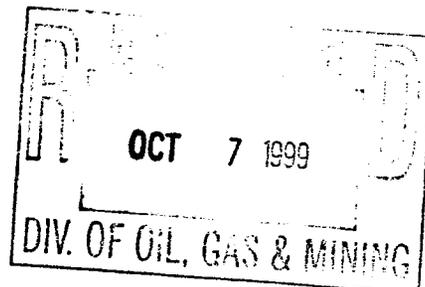
Sincerely,

A handwritten signature in cursive script that reads "Debbie Hamre".

Debbie Hamre

Enclosures

cc: Theresa Wysocki
Toni Miller, Denver Division
Bill Aven



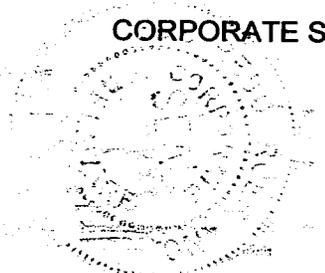
ENRON OIL & GAS COMPANY
CERTIFICATE OF NAME CHANGE
TO EOG RESOURCES, INC.

I, the undersigned, Vickie L. Graham, Assistant Secretary of EOG Resources, Inc., a corporation duly organized and existing under and by virtue of the laws of the State of Delaware and formerly known as Enron Oil & Gas Company, hereby certify that:

- (1) as Assistant Secretary I am authorized to execute this certificate on behalf of the Corporation;
- (2) attached is a true and correct copy of a Certificate of Ownership and Merger merging EOG Resources, Inc. into Enron Oil & Gas Company, and changing the corporate name of Enron Oil & Gas Company to EOG Resources, Inc., including a copy of the certificate of the Secretary of State of Delaware, the state of incorporation; said merger and name change being effective as of August 30, 1999.

IN WITNESS WHEREOF, I have hereunto set my hand as Assistant Secretary and affixed the corporate seal of said Corporation this 4th day of October, 1999.

CORPORATE SEAL

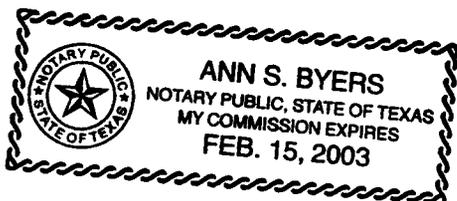


Vickie L. Graham
Vickie L. Graham
Assistant Secretary

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me this 4th day of October, 1999 by Vickie L. Graham, as Assistant Secretary of EOG Resources, Inc., a Delaware corporation, on behalf of said corporation. Witness my hand and official seal.

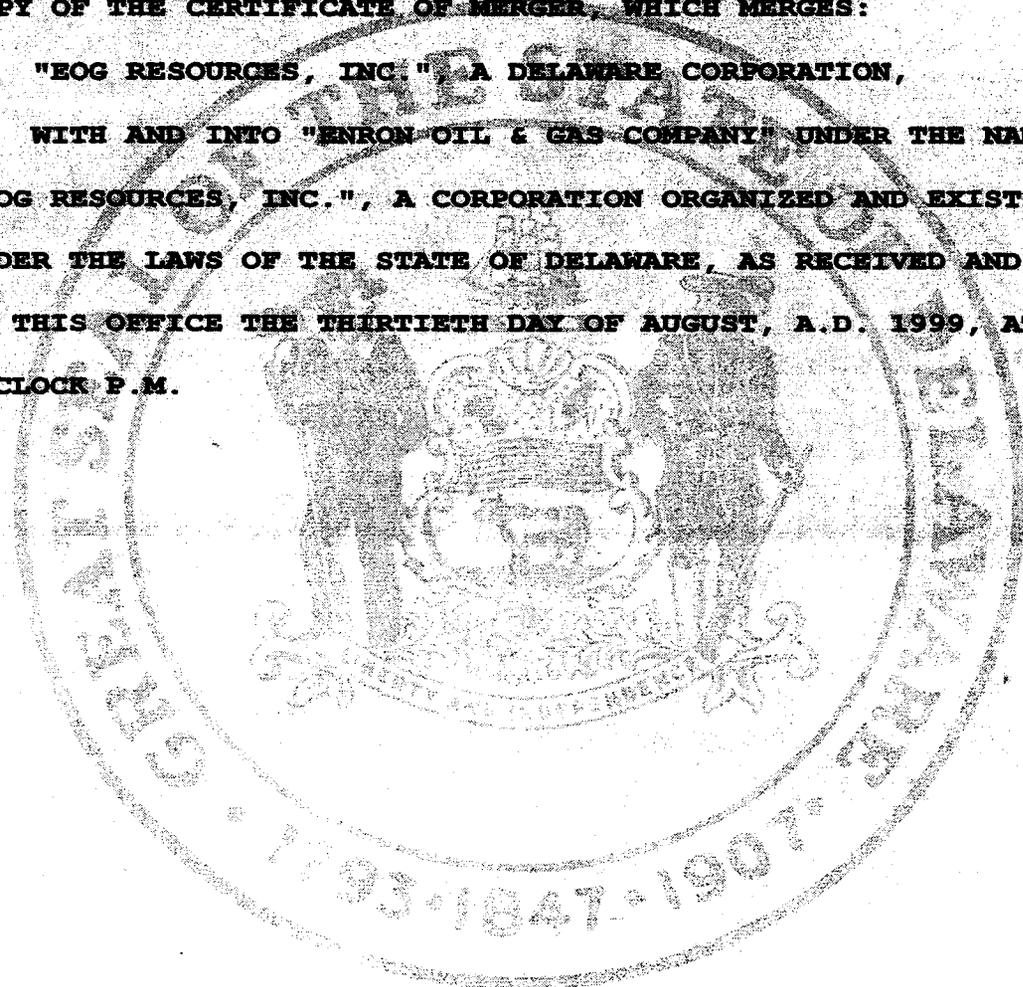


Ann S. Byers
Notary Public in and for
The State of Texas

Office of the Secretary of State

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"EOG RESOURCES, INC.", A DELAWARE CORPORATION,
WITH AND INTO "ENRON OIL & GAS COMPANY" UNDER THE NAME OF
"EOG RESOURCES, INC.", A CORPORATION ORGANIZED AND EXISTING
UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED
IN THIS OFFICE THE THIRTIETH DAY OF AUGUST, A.D. 1999, AT 4:30
O'CLOCK P.M.



Edward J. Freel

Edward J. Freel, Secretary of State

2064000 8100M

991371085

AUTHENTICATION: 9955549

DATE: 09-03-99

8-30-99

**CERTIFICATE OF OWNERSHIP
AND MERGER**

MERGING

EOG RESOURCES, INC.
a Delaware corporation

INTO

ENRON OIL & GAS COMPANY
a Delaware corporation

(Pursuant to Section 253 of the General Corporation
Law of the State of Delaware)

Enron Oil & Gas Company, a corporation duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware, does hereby certify:

FIRST: That Enron Oil & Gas Company (the "Company") and EOG Resources, Inc. ("EOG") are corporations duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware.

SECOND: That the Company owns all of the issued and outstanding shares of the capital stock of EOG.

THIRD: That the board of directors of the Company adopted the following resolutions by unanimous written consent dated August 25, 1999, and that such resolutions have not been rescinded and are in full force and effect on the date hereof:

"WHEREAS, EOG Resources, Inc., a Delaware corporation ("EOG"), is a wholly owned subsidiary of the Company;

WHEREAS, the board of directors of the Company deems it advisable and in the best interest of the Company to merge EOG with and into the Company, with the Company being the surviving corporation;

NOW, THEREFORE, BE IT RESOLVED, that EOG be merged with and into the Company pursuant to Section 253 of the General Corporation Law of the State of Delaware, and that the Company succeed to and possess all the rights and assets of EOG and be subject to all of the liabilities and obligations of EOG;

RESOLVED, that the Company change its corporate name by changing Article First of the Certificate of Incorporation of the Company to read in its entirety as follows:

"First: The name of the Corporation is EOG Resources, Inc."

RESOLVED, that each share of common stock, \$1.00 par value per share, of EOG issued and outstanding immediately prior to the effective date of the merger shall, upon the effective date and by virtue of the merger, be canceled without payment therefor;

RESOLVED, that the merger shall become effective on the date the Company files a Certificate of Ownership and Merger with respect to such merger with the Secretary of State of the State of Delaware;

RESOLVED, that the appropriate officers of the Company are hereby authorized and empowered to file the necessary documents with the Secretary of State of the State of Delaware, to incur the necessary expenses therefor and to take, or cause to be taken, all such further action and to execute and deliver or cause to be executed and delivered, in the name of and on behalf of the Company, all such further instruments and documents as any such officer may deem to be necessary or advisable in order to effect the purpose and intent of the foregoing resolutions and to be in the best interests of the Company (as conclusively evidenced by the taking of such action or the execution and delivery of such instruments and documents, as the case may be, by or under the direction of any such officer);

RESOLVED, that the prior actions of the officers and directors of the Company in undertaking to carry out the transactions contemplated by the foregoing resolutions be, and the same hereby are, in all respects, approved, adopted, ratified and confirmed."

IT WITNESS WHEREOF, the Company has caused this Certificate to be signed by its duly authorized officer this 26th day of August, 1999.

ENRON OIL & GAS COMPANY

By:



Walter C. Wilson
Senior Vice President and
Chief Financial Officer

BKS



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
SL-065342 et al
(UT-932)

OCT 18 1999

NOTICE

EOG Resources, Inc. : Oil and Gas Leases
Attn: Debbie Hamre :
P.O. Box 4362 :
Houston, TX 77210-4362 :

Merger Recognized Name Change Recognized

Acceptable evidence has been received in this office concerning the merger of EOG Resources, Inc. with and into Enron Oil & Gas Company with Enron Oil & Gas Company subsequently changing its name to EOG Resources, Inc.

For our purposes, the merger and name change are recognized effective September 3, 1999, the date the Secretary of State of the State of Delaware recognized the merger and name change.

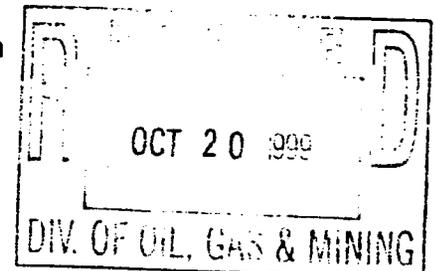
The oil and gas lease files identified on the enclosed exhibit have been noted as to the merger/name change. The exhibit is the list supplied by EOG Resources, Inc. We have not adjudicated the case files to determine if the entity affected by the merger/name change holds an interest in the leases identified, nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger/name change by a copy of this notice. If additional documentation for a change of operator is required by our Field Offices, you will be contacted by them.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Enron Oil & Gas Company to EOG Resources, Inc. on Nationwide Surety Bond No. JP 0923 (BLM Bond No. NM 2308). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name may be furnished to the New Mexico State Office of the Bureau of Land Management.

Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure:
Exhibit of Leases



1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS

PATTY E ROBINSON
ENRON OIL & GAS CO
PO BOX 250
BIG PINEY, WY 83113

UTAH ACCOUNT NUMBER: N0401

REPORT PERIOD (MONTH/YEAR): 12 / 1999

AMENDED REPORT (Highlight Changes)

WELL NAME			Producing Zone	Well Status	Well Type	Days Oper	Production Volumes		
API Number	Entity	Location					OIL (BBL)	GAS (MCF)	WATER (BBL)
CWU 593-11F									
4304733354	04905	09S 22E 11	WSTC		GW		U-0281	Chapita wells unit	apprv 10.20.99
CWU 333-4									
4304733372	04905	09S 22E 04	WSTC		GW		U-0283A		
CWU 590-16F									
4304733373	04905	09S 22E 16	WSTC		GW		ML-3078		
CWU 596-9F									
4304733374	04905	09S 22E 09	WSTC		GW		U-0283A		
STAGECOACH 6									
4304715075	04920	09S 22E 20	WSTC		GW		A-20-46-248	Stagecoach unit	apprv 10.20.99
STAGECOACH 18-17									
4304730611	04920	09S 22E 17	WSTC		GW		free		
STAGECOACH 21-8									
4304730659	04920	09S 22E 08	WSTC		GW		U-0283		
STAGECOACH 22-17									
4304731299	04920	09S 22E 17	WSTC		GW		A-20-46-248		
STAGECOACH 33-17									
4304732441	04920	09S 22E 17	WSTC		GW		A-20-46-248		
STAGECOACH 44-8N									
4304732520	04920	09S 22E 08	WSTC		GW		U-0283		
SCU 53-8N									
4304732682	04920	09S 22E 08	WSTC		GW		U-0283		
SCU 48-17F									
4304732728	04920	09S 22E 17	WSTC		GW		A-20-46-248		
SCU 52-8N									
4304732834	04920	09S 22E 08	WSTC		GW		U-0283		

TOTALS

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COMMENTS :

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

February 1, 2000

Enron Oil & Gas Company
P.O. Box 250
Big Piney, Wyoming 83113

Re: Notification of Sale or Transfer of Fee Lease Interest

The Division has received notification of a merger from Enron Oil & Gas Company to EOG Resources Inc. for the following well(s) which are located on a fee lease:

<u>Well Name</u>	<u>Sec.-T.-R.</u>	<u>API Number</u>
Stagecoach 18-17	17-09S-22E	43-047-30611
CWU 228-09	09-09S-22E	43-047-31317
CWU 337-09	09-09S-22E	43-047-32414
CWU 408-9N	09-09S-22E	43-047-33043
CWU 536-9F	09-09S-22E	43-047-33143
North Chapita 2-5	05-09S-22E	43-047-33211
CWU 535-9F	09-09S-22E	43-047-33275

Utah Administrative Rule R649-2-10 states; the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Enron Oil & Gas Company of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

Page 2
Enron Oil & Gas Company
Notification of Sale
February 1, 2000

Your assistance in this matter is appreciated.

Sincerely,

A handwritten signature in black ink that reads "Kristen D. Risbeck". The signature is written in a cursive style with a large, prominent "K" and "R".

Kristen D. Risbeck

cc: EOG Resources Inc.
Utah Royalty Owners Association, Martin Brotherson
John R. Baza, Associate Director
Operator File(s)



EOG Resources, Inc.
1200 Smith Street
Houston, TX 77002

P.O. Box 4362
Houston, TX 77210-4362

SENT VIA FAX
(801)359-3940

March 10, 2000

Ms. Kristen Risbeck
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

RE: Merger and Name Change from Enron Oil & Gas Company
Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. An originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change was previously sent to you. As we discussed today, there are two wells, the CWU 590-16F, NWNW-16-T9S-R22E, 430473337200 and the CWU 596-9F, SWSE-9-T9S-R22E, 430473337400 that should have been included on the original well list we mailed October 6, 1999, but they were inadvertently left off.

Please change your records to reflect these two additional wells as operated by EOG Resources, Inc. If you have any questions or need any additional information, please contact me at the (713) 651-6714.

Sincerely,

A handwritten signature in cursive script that reads "Debbie Hamre".
Debbie Hamre

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
BRENNAN BOTTOMS 1-15	U-14639	430473101800
COTTONTAIL FED 1-18	U-0575	000721000001 430473189900
COTTONWOOD FED 1-20	U-0575	003570000001 430473187500
CWU 1-04	U-15726	003665000001 430473066000
CWU 1-05 WASATCH	U-15727	003666000001 430473066100
CWU 5-22	U-0284A	003729000001 430471505100
CWU 7-10	U-0281	003742000001 430471505300
CWU 11-15	U-0283A	003667000001 430471505600
CWU 13-13	U-0282	003669000001 430471505800
CWU 15-11	U-0281	003671000001 430471506000
CWU 16-14	U-0282	003672000001 430471506100
CWU 17-25	U-0285A	003673000001 430471506200
CWU 20-28	U-0285A	003678000001 430471506500
CWU 21-23	U-0282	003680000001 430471506600
CWU 22-09	U-0283A	003683000001 430471506700
CWU 24-02	ML-3077	003701000001 430471506800
CWU 30-22	U-0284A	003709000001 430473022900
CWU 31-14	U-0282	003710000001 430473023200
CWU 32-21	U-0284A	003711000001 430473023300
CWU 33-16	ML-3078	003712000001 430473023400
CWU 34-28	SL-D05296	003713000001 430473023500
CWU 35-15	U-0283A	003714000001 430473023600
CWU 36-26	U-0285A	003715000001 430473026300
CWU 37-11	U-0281	003716000001 430473026400
CWU 38-09	U-0283A	003717000001 430473026500
CWU 39-16	ML-3078	003718000001 430473026800
CWU 40-27	U-0344A	003719000001 430473028700
CWU 42-13	U-0282	003721000001 430473028900
CWU 43-11	U-0281	003722000001 430473029000
CWU 44-10	U-0281	003723000001 430473029100
CWU 45-25	U-D10956	003724000001 430473061200
CWU 47-30	U-0337	003726000001 430473061400
CWU 48-19	U-0337	003727000001 430473061500
CWU 49-25	U-0285A	003728000001 430473070200
CWU 52-33	U-0336	003732000001 430473071200
CWU 58-19	U-0337	003738000001 430473082700
CWU 217-23	U-0282	003681000001 430473115700
CWU 220-10	U-0281	003684000001 430473115400
CWU 224-10	U-0281	003685000001 430473121800
CWU 225-02	ML-3077	003686000001 430473130500
CWU 226-03	U-0281	003687000001 430473131200
CWU 227-03	U-0281	003688000001 430473131300
CWU 228-09	FEE	003689000001 430473131700
CWU 229-12	U-0282	003690000001 430473131500
CWU 231-14	U-0282	003692000001 430473131800

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #	
CWU 232-15	U-0283A	003693000001	430473130900
CWU 233-15	U-0283A	003694000001	430473132000
CWU 234-23	U-0282	003695000001	430473131900
CWU 236-13 BC	U-0282	003697000001	430473139300
CWU 236-13 PP		003697000002	430473139300
CWU 237-22	U-0284	003698000001	430473139200
CWU 238-16	ML-3078	003699000001	430473138500
CWU 239-09	U-0283A	003700000001	430473148300
CWU 240-16	ML-3078	003702000001	430473147100
CWU 241-16	ML-3078	003703000001	430473147200
CWU 244-25A CH	U-0285A	003707000002	430473155900
CWU 244-25A ISL		003707000001	430473155900
CWU 301-26	U-010956	019747000001	430473200200
CWU 302-2F	ML-3077	020089000001	430473321200
CWU 303-22	U-0284A	019748000001	430473200000
CWU 304-13	U-0282	019749000001	430473199900
CWU 306-27	U-0285A	021166000001	430473217500
CWU 307-28	U-0285A	021167000001	430473217600
CWU 308-21	U-0284A	021168000001	430473220000
CWU 310-9	U-0283A	024129000001	430473243900
CWU 311-26	U-0285A	021169000001	430473218000
CWU 312-23	U-0282	020022000001	430473209100
CWU 315-11F	U-0281	032567000001	430473332600
CWU 319-14	U-0282	020023000001	430473209600
CWU 320-11X	U-0281	024130000001	430473244800
CWU 321-26	U-0285A	020025000001	430473210000
CWU 323-22	U-0284A	020024000001	430473210100
CWU 324-22	U-0284A	021172000001	430473220800
CWU 325-24N	U-0282	031378000001	430473306600
CWU 326-24	U-0282	021628000001	430473227700
CWU 327-23	U-0282	021629000001	430473231900
CWU 328-24F	U-0282	032254000001	430473332100
CWU 332-10	U-0281	024131000001	430473243100
CWU 334-02	ML-3077	021630000001	430473231800
CWU 337-9N	FEE	021631000001	430473241400
CWU 339-25	U-010956	021173000001	430473220600
CWU 340-26N	U-0285A	024133000001	430473241900
CWU 341-21N	U-0284A	022029000001	430473237100
CWU 342-22	U-0284A	021198000001	430473221000
CWU 343-15N	U-0283A	022030000001	430473236900
CWU 344-23N	U-0282	022031000001	430473237000
CWU 345-9N	U-0283A	022032000001	430473237200
CWU 346-26N	U-0285A	022033000001	430473236800
CWU 347-26N	U-010956	022034000001	430473236700
CWU 348-23N	U-0282	022035000001	430473237300

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
CWU 349-27N	U-0285A	022036000001
CWU 350-14N	U-0282	022037000001
CWU 351-15N	U-0283A	022038000001
CWU 352-16	ML-31603	032569000001
CWU 353-15F	U-0283A	025923000001
CWU 355-13N	U-0282	025926000001
CWU 358-23F	U-0282	025924000001
CWU 359-27N	U-0285A	024135000001
CWU 360-26N	U-0285A	024136000001
CWU 364-15	U-0283A	024138000001
CWU 401-28F	U-0285A	031398000001
CWU 403-3N	U-0281	025124000001
CWU 404-10N	U-0281	025125000001
CWU 407-16N	ML-3078	032570000001
CWU 408-09N	FEE	030439000001
CWU 409-11N	U-0281	025927000001
CWU 410-02N	ML-3077	030389000001
CWU 411-10N	U-0281	025126000001
CWU 416-24N	SL-071756	025127000001
CWU 429-22N	U-0284A	025129000001
CWU 430-22F	U-0284A	025130000001
CWU 431-23F	U-0282	025131000001
CWU 432-12N	U-0281	025123000001
CWU 433-28N	U-0285A	002592900001
CWU 434-27N	*43.047.32789 U-0285A	025930000001
CWU 435-24N	U-0282	025931000001
CWU 439-11N	U-0281	025932000001
CWU 440-14F	U-0282	025925000001
CWU 441-11F	U-0281	032571000001
CWU 442-11F	U-0281	030577000001
CWU 443-11F	U-0281	027627000001
CWU 448-10F	U-0281	030440000001
CWU 449-10F	U-0281	030666000001
CWU 451-14F	U-0282	027628000001
CWU 454-14F	U-0282	030441000001
CWU 457-15N	U-0283A	030667000001
CWU 458-15F	U-0283A	030668000001
CWU 460-16F	ML-3078	032572000001
CWU 462-24F	SL-071756	032255000001
CWU 463-23F	U-0282	027629000001
CWU 464-23F	U-0282	032573000001
CWU 465-23	U-0282	030669000001
CWU 467-22F	U-0284A	030390000001
CWU 469-22E	U-0284A	027630000001
CWU 471-21F	U-0284A	031399000001

LA in Error

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #	
CWU 474-21F	U-0284A	032574000001	430473333100
CWU 477-27F	U-0285A	030391000001	430473289700
CWU 479-26F	U-0285A	027631000001	430473282600
CWU 480-26F	U-0285A	030388000001	430473289600
CWU 482-09F	U-0283A	030392000001	430473289400
CWU 483-15F	U-0283A	030665000001	430473295300
CWU 485-26F	U-0285A	030670000001	430473292700
CWU 486-2F	ML-3077	030576000001	430473294900
CWU 487-09F	U-0283A	030617000001	430473295000
CWU 488-13F	U-0282	030570000001	430473292200
CWU 490-16N	ML-3078	030615000001	430473295500
CWU 491-16N	ML-3078	030618000001	430473295600
CWU 492-16F	ML-3078	030616000001	430473295700
CWU 494-22F	U-0284A	030444000001	430473291500
CWU 495-25N	U-0285A	030673000001	430473304700
CWU 496-21E	U-0284A	030614000001	430473295800
CWU 497-24F	U-0282	030674000001	430473304600
CWU 498-25E	U-010956	030575000001	430473304800
CWU 499-24F	U-0282	030672000001	430473292600
CWU 505-28F	U-023998	031400000001	430473318000
CWU 506-27F	U-0285A	031401000001	430473283300
CWU 507-26F	U-010956	032444000001	430473333200
CWU 511-24F	U-0282	031379000001	430473305900
CWU 514-23F	U-0282	031380000001	430473305800
CWU 516-21F	U-0284A	031382000001	430473313700
CWU 517-16F	ML-3078	032257000001	430473317100
CWU 518-16F	ML-3078	031402000001	430473313800
CWU 520-15F	U-0283A	031381000001	430473312700
CWU 521-15F	U-0283A	032258000001	430473329600
CWU 522-15F	U-0283A	032242000001	430473323600
CWU 523-14F	U-0282	032259000001	430473329700
CWU 524-13F	U-0282	031403000001	430473311500
CWU 531-11F	U-0281	032260000001	430473329800
CWU 532-10F	U-0281	031407000001	430473326500
CWU 534-9F	U-0283A	031408000001	430473327400
CWU 535-9F	FEE	032220000001	430473327500
CWU 536-09F	FEE	031409000001	430473314300
CWU 538-3N	U-0281	031410000001	430473312500
CWU 542-3	U-0281	032221000001	430473321300
CWU 543-3	U-0281	032222000001	430473327100
CWU 544-02F	ML-3077	032576000001	430473335100
CWU 547-2F	ML-3077	031412000001	430473313600
CWU 549-19F	U-0337	031383000001	430473306800
CWU 550-30N	U-0337	031384000001	430473311600
CWU 555-10F	U-0281	031385000001	430473323700

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME		EOG PROPERTY #	API #
CWU 556-11F	U-0281	031414000001	430473330100
CWU 558-14F	U-0282	031386000001	430473310500
CWU 559-14F	U-0282	031387000001	430473310600
CWU 560-14F	U-0282	031416000001	430473311700
CWU 561-14F	U-0282	031417000001	430473311800
CWU 563-27F	U-0285A	031419000001	430473276900
CWU 564-16F	ML-3078	031388000001	430473312600
CWU 565-28F	U-0285A	031245000001	430473306700
CWU 566-22F	U-0284A	031420000001	430473311900
CWU 570-02F	ML-3077	031746000001	430473335200
CWU 571-9F	U-0283A	031747000001	430473326600
CWU 572-10F	U-0281	031748000001	430473326700
CWU 573-11F	U-0281	031749000001	430473330200
CWU 574-12N	U-0281	031750000001	430473330300
CWU 575-13F	U-0282	031751000001	430473331600
CWU 576-14F	U-0283	031752000001	430473321500
CWU 577-22F	U-0284A	031753000001	430473332700
CWU 578-22F	U-0284A	031754000001	430473331700
CWU 579-23F	U-0282	031755000001	430473331800
CWU 580-23F	U-0282	031756000001	430473331900
CWU 582-1N	U-01458	031758000001	430473323500
CWU 584-13F	U-0282	032261000001	430473332200
CWU 585-2	ML-3077	032223000001	430473321600
CWU 586-4	U-0283A	032224000001	430473326800
CWU 589-28	U-0285A	032262000001	430473332800
CWU 591-23F	U-0282	032577000001	430473332000
CWU 592-11F	U-0281	032578000001	430473332900
CWU 593-11F	U-0281	032579000001	430473335400
DC 1-11 GR	U-27042	003747000001	430473032600
DC 2-10 GR	U-27042	003758000001	430473043400
DC 4-17 GR	U-38400	003780000001	430473064200
DC 60-29	U-24230	003804000001	430473109300
DC 61-29	U-24230	003805000001	430473126300
* HARLEY GOVT #1	Refer to 0281	009856000001	430191504600
HOME FEDERAL #1-34	U-3405	006503000001	430473022300
HOME FEDERAL #1-34 WAS	—	006503000002	430473022300
LTL PAP 1-26 B5	U-43156	010439000001	430473177900
LTL PAP 1-26 RED	—	010439000002	430473177900
N CHAPITA 2-5	File	031873000001	430473321100
NATURAL COTTON 11-20	U-0575	023868000001	430473243000
NATURAL COTTON 12-17	U-0575	025208000001	430473246300
NATURAL COTTON 13-20	U-0575	023863000001	430473242900
NATURAL COTTON 14-08	U-0575	023867000001	430473242800
NATURAL COTTON 23-18	U-0581	023866000001	430473242700
NATURAL COTTON 23-28	U-0576	023864000001	430473242500

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NATURAL COTTON 34-21	023865000001	430473242600
NATURAL COTTON 43-16	025207000001	430473046800
NBU 1-07B	004478000001	430473026100
NBU 2-15B	004489000001	430473026200
NBU 3-02B	004524000001	430473026700
NBU 4-35B	004538000001	430473027300
NBU 5-36B	004550000001	430473027200
NBU 7-09B	004573000001	430473027800
NBU 8-20B	004576000001	430473027500
NBU 10-29B	004479000001	430473027400
NBU 11-14B	004480000002	430473029200
NBU 11-14B WAS		430473029200
NBU 12-23B M4	004481000002	430473030800
NBU 13-08B	004482000001	430473029400
NBU 14-30	004483000001	430473029500
NBU 15-29B	004484000001	430473029600
NBU 16-06B	004485000001	430473031600
NBU 17-18B	004486000001	430473031700
NBU 19-21B	004488000001	430473032800
NBU 20-01B	004490000001	430473031900
NBU 21-20B WDW	004497000001	430473035900
NBU 25-20B	004516000001	430473036300
NBU 26-13B	004517000001	430473036400
NBU 27-01B	004518000002	430473038100
NBU 28-04B	004521000001	430473036700
NBU 29-05B	004523000001	430473036800
NBU 30-18	004526000001	430473038000
NBU 31-12B BC	004528000002	430473038500
NBU 31-12B ISL	004528000001	430473038500
NBU 33-17B	004531000001	430473039600
NBU 34-17B	000350000001	430473040400
NBU 35-08B	004533000001	430473039700
NBU 36-07B	004534000001	430473039900
NBU 37-13B	004535000001	430473040000
NBU 38-22B	004536000001	430473040100
NBU 48-29B	004547000001	430473054200
NBU 48-29B	004547000002	430473054200
NBU 49-12B	004548000001	430473047000
NBU 52-01B	004553000001	430473047300
NBU 53-03B	004555000001	430473047400
NBU 54-02B	004556000001	430473047500
NBU 55-10B	004557000001	430473046500
NBU 57-12B	004559000001	430473046300
NBU 58-23B	004560000001	430473046200
NBU 62-35B	004565000001	430473047700

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NBU 63-12B	004566000001	430473046600
NBU 70-34B	004574000001	430473057700
NBU 71-26B	004575000001	430473057800
NBU 202-03	004493000001	430473115000
NBU 205-08	004494000001	430473123800
NBU 206-09	004495000001	430473116500
NBU 207-04	004496000001	430473117700
NBU 210-24	004498000001	430473115300
NBU 211-20	004499000001	430473115600
NBU 212-19	004500000001	430473126700
NBU 213-36	004501000001	430473126800
NBU 217-02	004505000001	430473128200
NBU 218-17	004506000001	430473131000
NBU 219-24	004507000001	430473130800
NBU 301-24E	020165000001	430473213100
NBU 302-9E	019750000001	430473201000
NBU 304-18E	020166000001	430473213000
NBU 305-07E	020167000001	430473213500
NBU 306-18E	021473000001	430473228200
NBU 307-6E	019751000001	430473201400
NBU 308-20E	021203000001	430473220200
NBU 309-20E	021295000001	430473228300
NBU 311-23E	021205000001	430473220300
NBU 313-29E	021832000001	430473237800
NBU 314-03E	021404000001	430473227100
NBU 316-17E	021935000001	430473238100
NBU 317-12E	021938000001	430473236200
NBU 318-36E	021204000001	430473220400
NBU 321-10E	021943000001	430473237900
NBU 322-15E	031312000001	430473313900
NBU 325-8E	021940000001	430473237600
NBU 328-13E	021944000001	430473238600
NBU 329-29E	021532000001	430473222900
NBU 331-35E	020174000001	430473214700
NBU 332-08E	020175000001	430473214800
NBU 333-2E	021405000001	430473251800
NBU 335-23E	021406000001	430473226500
NBU 336-24E	021407000001	430473226400
NBU 339-19E	021533000001	430473228100
NBU 340-20E	021408000001	430474232700
NBU 341-29E	022179000001	430473305500
NBU 342-35E	021206000001	430473221200
NBU 343-36E	021207000001	430473220500
NBU 349-07E	021534000001	430473232600
NBU 352-10E	021937000001	430473251900

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NBU 356-29E	021834000001	430473238300
NBU 358-1E	021942000001	430473238800
NBU 360-13E	021945000001	430473238700
NBU 382-18E	031002000001	430473306400
NBU 386-24E	031005000001	430473305600
NBU 388-19E	031134000001	430473305700
NBU 389-29E	031344000001	430473304900
NBU 390-4E	031316000001	430473283500
NBU 391-05E	031007000001	430473298800
NBU 393-13E	031008000001	430473307100
NBU 394-13E	031009000001	430473307200
NBU 400-11E	025576000001	430473254400
NBU 431-09E	031135000001	430473306900
NBU 481-03E	031136000001	430473306300
NBU 483-19E	031137000001	430473306500
NBU 489-07E	031329000001	4304733121
NBU 490-30E	<i>Apd U-0581</i> 031330000001	430473313500
NBU 497-1E	031337000001	430473312300
NBU 506-23E	031342000001	430473314000
NBU 508-8E	031300000001	430473312400
NBU STATE 1-32G	<i>ML-22261</i> 004470000001	430473031500
NBU STATE 2-36G	004471000001	430473051500
NDC 69-29 ORI	<i>U-24230</i> 010915000001	430473158000
NDK STORAGE	024739000001	
NDU 1-28	<i>U-0516</i> 004581000001	430473126900
OSCU II 1-34	<i>U-49523</i> 019777000001	430473203900
OSCU II 2-27 (DEV)	<i>U-49518</i> 001727000001	430473189800
OSCU II FED #1	<i>U-49518</i> 011041000001	430473172200
STG 1-32	<i>ML-3085</i> 005915000001	430471507100
STG 2-28	<i>U-0803</i> 005928000001	430471507200
STG 6-20	<i>Indian</i> 005936000001	430471507500
STG 11-22	<i>U-0259100</i> 005919000001	430472019300
STG 14-34	<i>U-9613</i> 005922000001	430473059400
STG 15-27	<i>U-0803</i> 005923000001	430473060400
STG 18-17	<i>fee</i> 005926000001	430473061100
STG 19-33	<i>U-9613</i> 005927000001	430473065700
STG 21-08	<i>U-0283</i> 005930000001	430473065900
STG 22-17	<i>Indian</i> 005931000001	430473129900
STG 33-17N	<i>Indian</i> 024128000001	430473244100
STG 41-20	<i>U-019302A</i> 021175000001	430473228000
STG 44-8N	<i>U-0283</i> 025122000001	430473252000
STG 48-17F	<i>Indian</i> 031389000001	430473272800
STG 50-20F	<i>U-019302</i> 031390000001	430473310400
STG 51-20F	<i>Indian</i> 031391000001	430473312000
STG 52-08N	<i>U-0283</i> 031745000001	430473283400

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME		EOG PROPERTY #	API #
STG 53-08N	<i>U-0283</i>	032264000001	430473268200
STG 56-20F	<i>Indian</i>	032265000001	430473337000
STG 57-08N	<i>U-0283</i>	032266000001	430473337100
WILD HORSE FED 2-26	<i>U-3405</i>	008266000001	430473188200
WILD HORSE FED 2-35	<i>U-3405</i>	019139000001	430473190100
WILD HORSE FED 3-26	<i>U-43150</i>	021869000001	430473237700
WILD HORSE FED 3-35	<i>U-3405</i>	021871000001	430473238900

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the Division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (Well Sold)
Designation of Operator
Designation of Agent
Operator Name Change Only (MERGER)

ROUTING:

Table with 2 columns: routing code and status. Rows include 1-KDR, 2-GLH, 3-JRB, 4-CDW, 5-KDR, 6-KAS, 7-SJ, 8-FILE.

The operator of the well(s) listed below has changed, effective: 8-30-99

TO:(New Operator) EOG RESOURCES INC.
Address: P.O. BOX 4362
HOUSTON, TX 77210-4362
DEBBIE HAMRE
Phone: (713)651-6714
Account No. N9550

FROM:(Old Operator) ENRON OIL & GAS COMPANY
Address: P.O. BOX 4362
HOUSTON, TX 77210-4362
DEBBIE HAMRE
Phone: (713)651-6714
Account No. N0401

ALL(S): Attach additional page(s) if needed.

Table with 4 columns: Name, API, Entity, Lease. Row 1: **SEE ATTACHED**, 4304715075, S 20 T 95 R 22E.

OPERATOR CHANGE DOCUMENTATION

- 1. (R649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form) on 10.7.99.
2. (R649-8-10) Sundry or other legal documentation has been received from the NEW operator on 10.7.99.
3. The new company has been looked up in the Department of Commerce, Division of Corporations Database if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? Yes/No
4. Federal and Indian Lease Wells. The BLM and/or the BIA has approved the operator change for all wells listed above involving Federal and/or Indian leases.
5. Federal and Indian Units. The BLM and/or the BIA has approved the operator change for the unit and all wells listed above involving unit operations.
6. Federal and Indian Communitization Agreements ("CA"). The BLM and/or the BIA has approved the operator change for CA (Federal,Indian), CA No. and all wells listed above involved in the CA.

* For wells located on a CA (state or fee) send a copy of the sundry notice of all wells involved to Teresa Thompson at the S.L. Office before approval.

7. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above. ** need 1 for 43.*
- KDR 8. Changes have been entered in the **Oil and Gas Information System** for each well listed on 1.31.2000 ^{3.16.00} *Chy DTS*
9. Changes have been entered in **RBDMS** for each water/gas injection, water disposal well listed on _____.
10. Changes have been included on the monthly "Operator, Address, and Account Changes" memo on _____.
- KDR 11. An **Operator Change File** has been set up, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- KDR 1. (R649-8-7) **Entity assignments have been reviewed** for all wells listed above. Were entity changes made? Yes/No Yes If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- KDR 2. Tax Commission, Trust Lands, and Forestry, Fire & State Lands have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE LEASE WELLS)

- KDR 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond. *Letter # JT-1230 eff 10.4.99 St. Paul Fire & Marine (80,000)*
2. A copy of this form has been placed in the new and former operator's bond files on _____.
- KDR 3. The **FORMER** operator has requested a release of liability from their bond as of today's date No, Video. If yes, Division response was made to this request by letter dated _____ (see bond file).

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- KDR 1. E-mail sent on _____ to _____ at SITLA for changes involving State leases. (Wait two weeks before changing, unless the Division hears otherwise.) *(80,000 Statewide) St. Paul Fire & Marine JP-0921*
- KDR 2. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated 2.1.2000, of their responsibility to notify all interest owners of this change.

FILMING

- VS 1. All attachments to this form have been **microfilmed** on APR. 24 2001.

FILING

1. Copies of all attachments pertaining to each individual well have been filed in each well file.
2. The **original of this form**, and the **original attachments** have been filed in the Operator file(s).

COMMENTS

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-462-448
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: STAGECOACH
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: STAGECOACH 6
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047150750000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FNL 1980 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 20 Township: 09.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/1/2011	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests to Plug and Abandon the referenced well as per the attached procedure.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: 03/15/2011
By: *Derek Quist*

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 3/1/2011	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047150750000

- 1. A 200 foot plug shall be placed inside and outside the casing from 3000' to 2800' to isolate the base of the Parachute Creek Member of the Green River formation as required by Board Cause No. 190-5(b).**
- 2. The proposed plug at the top of the Green River shall be placed inside and outside the casing as required by Board Cause No. 190-5(b).**

PLUG & ABANDON PROGRAM

Stagecoach 6-20
1980' FNL & 1980' FEL (SW/NE)
Section 20, T9S, R22E
Uintah County, Utah

March 1, 2011
EOG WI: 78.37835%
NRI: 67.759091%
API# 43-047-15075
AFE# 311589

WELL DATA:

ELEVATION: 4734' GL KB: 4746' (12'KB)

TOTAL DEPTH: 5902' PBTD: 5805'

CASING: 9-5/8", 32.3#, H-40 set @ 195' KB. Cemented w/130 sxs regular cement.
4 1/2", 11.6#, J-55 set @ 5900' KB. Cemented w/750 sxs regular cement.

TUBING: 2-3/8", 4.7#, J-55 EUE tubing
Halliburton R-3 packer at 4778' KB
27 jts. 2-3/8", J-55 EUE tubing
Landed @ 5634' KB
Tubing patch at 4718' KB

PERFORATIONS: 5648'-50', 5642'-44', 5506'-08', 5423'-25', 5409'-11', 5351'-53'

PROCEDURE:

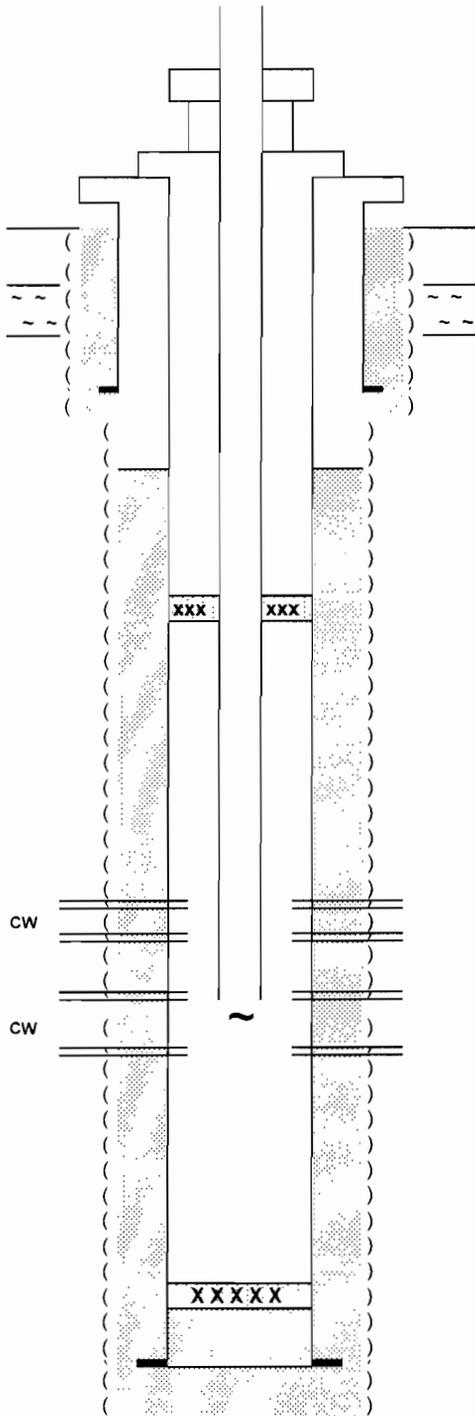
1. MIRU SU. ND wellhead. NU BOPE. Release tubing patch. POH with tubing.
2. PU 3 7/8" bit and 4 1/2" scraper. RIH to 4675'. POH and lay down tools.
3. PU CIBP. RIH to 4650'. Set CIBP at 4650'+/-. RU cement company. Spot 5 sxs of class "G" w/2% CaCl₂ on top of CIBP. PUH filling the casing with 9 ppg brine to 1400'.
4. RU cement company. Spot 15 sxs of class "G" w/2%CaCl₂ cement plug from 1200' to 1400', 100' above the Green River formation top.
5. PUH filling casing with 9 ppg brine to 500'. POOH.
6. RUWL. Shoot four squeeze holes at 500' using a 3 1/8" HSC ported gun, 12 gram charges, 90 degree phase. RDWL.
7. Pump down the 4 1/2" casing trying to establish circulation from 500' up the 4 1/2" X 9 5/8" casing annulus.

8. Pump 210 sxs of Class "G" w/ 2% CaCl₂ down the 4 ½" casing. Should circulate out 6 bbls of cement, leaving 4 ½" casing full. This plug will cover the Base of Usable Water formation top at 500'. If necessary do a top off job.
9. Cut of casing head. Weld on marker plate ± 3' below ground level. Remove anchors and backfill over the marker.

PREPARED BY: _____
J.H. Kennah, Production Engineering Specialist

APPROVED BY: _____
P.T. Pendleton, Operations Manager

WELLBORE DIAGRAM



Operator: EOG Resources, Inc.
Field Name: Stagecoach Unit
Well Name: Stagecoach 6-20
Location: 1980' FNL & 1980' FEL (SW NE) Sec. 20-9S-R22E
County: Uintah
API #: 4304715075
Date: 1/16/95

GL: 4734'

KB: 4746'

Spud Date: 11/12/61

Completion Date: 1/3/62

Surface Casing: 9-5/8", 33#, H-40 @ 195'
w/ 130 sx Regular cmt

Original Completion:

Formation:	Perforations:	Treatment:
<u>Chapita Wells</u>	<u>5351'-53', 5409'-11', 5423'-25' (4 SPF)</u>	<u>31,430 gals 20#/bbl salt water, w/ 40,000# 20/40 sd.</u>
<u>Chapita Wells</u>	<u>5506'-08', 5642'-44', 5648'-50' (4 SPF)</u>	<u>25,700 gals 20#/bbl salt water, w/ 20,000# 20/40 sd.</u>

Note: Tubing patched @ 4718'

Note: Tubing plug @ 4920', sand fillup to 4866'

Note: Tubing perfed from 4862-64'

Note: Possible hole in tubing between 4920' & 5528'

Note: Possible hole in casing between 2723' & 3547'

DST's & Cores: _____

Tubing: 2-3/8", 4.7#, J-55 @ 5634'

Packer: Howco R-4 packer @ 4778'

PBTD: 5805'

Production Casing: 4-1/2", 11.6#, J-55 @ 5900'
w/ 750 sx Regular cmt

TD: 5902'

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-462-448
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: STAGECOACH
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: STAGECOACH 6	
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047150750000	
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FNL 1980 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 20 Township: 09.0S Range: 22.0E Meridian: S	COUNTY: UINTAH STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/10/2011	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
<input type="checkbox"/> DRILLING REPORT Report Date:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EOG Resources, Inc. plugged and abandoned the referenced well per the attached well chronology report. An underground marker was installed 3 feet below ground level on November 10, 2011.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 11/21/2011	

WELL CHRONOLOGY REPORT

Report Generated On: 11-21-2011

Well Name	STAGECOACH 006-20	Well Type	P&A	Division	DENVER
Field	STAGECOACH	API #	43-047-15075	Well Class	P&A
County, State	UINTAH, UT	Spud Date	11-12-1961	Class Date	
Tax Credit	N	TVD / MD	5,902/ 5,902	Property #	005936
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	4,746/ 4,734				
Location	Section 20-T9S-R22E, SWNE, 1980 FNL & 1980 FEL				

Event No	2.0	Description	STG 6-20 --- P&A - This well has not been producing since 2003. Well reviewed and approved to P&A.		
Operator	EOG RESOURCES, INC	WI %	78.378	NRI %	67.759

AFE No	311589	AFE Total	72,000	DHC / CWC	0/ 73,500
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Rig Contr		Rig Name		Start Date		Release Date	
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10-25-2011	Reported By	SHARON CAUDILL
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Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
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Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
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MD	0	TVD	5,902	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation : WASATCH	PBTD : 5805.0	Perf : 5351' - 5650'	PKR Depth : 0.0
----------------------------	----------------------	-----------------------------	------------------------

Activity at Report Time: LOCATION DATA

Start	End	Hrs	From	To	Activity Description
-------	-----	-----	------	----	----------------------

06:00	06:00	24.0	0	0	LOCATION DATA 1980' FNL & 1980' FEL (SW/NE) SECTION 20, T9S, R22E UINTAH COUNTY, UTAH LAT , LONG (NAD 27)
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OBJECTIVE: ' TD, WASATCH
DW/GAS
PROSPECT
DD&A: NATURAL BUTTES
STAGECOACH FIELD

LEASE: U-0282

ELEVATION: ' NAT GL, ' PREP GL (DUE TO ROUNDING ' IS THE PREP GL), ' KB (')

EOG WI 78.37835%, NRI 67.759091%

11-03-2011	Reported By	MCCURDY
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Daily Costs: Drilling	\$0	Completion	\$8,870	Daily Total	\$8,870
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Cum Costs: Drilling	\$0	Completion	\$8,870	Well Total	\$8,870
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MD 0 TVD 5,902 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : WASATCH PBTB : 5805.0 Perf : 5351' - 5650' PKR Depth : 0.0

Activity at Report Time: RIH W/OVERSHOT

Start End Hrs From To Activity Description

06:00 06:00 24.0 0 0 SITP & SICP 1200 PSIG. MIRU BASIC ENERGY RIG 1584. BLEW WELL DN. ND TREE. NU BOPE. WORKED TUBING TO 36K. PARTED 2-3/8" J-55 TUBING @ 3087'. LD 97 JTS PLUS PARTED JT. HEAVY SCALE ON OD OF LAST 3 JTS OF TBG. SDFN.

11-04-2011 Reported By MCCURDY

DailyCosts: Drilling \$0 Completion \$8,770 Daily Total \$8,770

Cum Costs: Drilling \$0 Completion \$17,640 Well Total \$17,640

MD 0 TVD 5,902 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : WASATCH PBTB : 5805.0 Perf : 5351' - 5650' PKR Depth : 0.0

Activity at Report Time: RIH W/OUT SIDE TUBING CUTTER

Start End Hrs From To Activity Description

06:00 06:00 24.0 0 0 SICP 190 PSIG. BLEW WELL DOWN. RIH W/3-7/8" MILL SHOE, 5 JOINTS WASH PIPE, BUMPER SUB, JARSTO 3080'. WASHED OVER FISH. DRILL OUT SCALE TO 3188'. UNABLE TO MAKE HOLE. (HAD 60' OF WASH PIPE LEFT TO WASH OVER.) CIRCULATED CLEAN. LD 5 JOINTS. POH TO 2460'. SDFN.

11-05-2011 Reported By MCCURDY

DailyCosts: Drilling \$0 Completion \$8,370 Daily Total \$8,370

Cum Costs: Drilling \$0 Completion \$26,010 Well Total \$26,010

MD 0 TVD 5,902 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : WASATCH PBTB : 5805.0 Perf : 5351' - 5650' PKR Depth : 0.0

Activity at Report Time: INJECTION TEST FOR BLM

Start End Hrs From To Activity Description

06:00 06:00 24.0 0 0 SITP & SICP 120 PSIG. BLEW WELL DOWN. POH W/WASH PIPE. RIH W/OUTSIDE TUBING CUTTER, 5 JOINTS WASH PIPE, BUMPER SUB, & JARS TO 3080'. WASHED OVER 63' FROM 3080' TO 3143'. UNABLE TO GET DOWN. PULLED UP AND ATTEMPTED TO CUT OFF FISH. POH W/CUTTER. RETRIEVED 33.7' OF FISH (10' OF FISH HANGING OUT OF BOTTOM OF CUTTER). TUBING WAS DETERIORATED. WAS ABLE TO BREAK INTO SEVERAL SECTIONS BY HAND. CALLED BLM FOR PERMISSION TO CEMENT THERE.

11-08-2011 Reported By MCCURDY

DailyCosts: Drilling \$0 Completion \$8,370 Daily Total \$8,370

Cum Costs: Drilling \$0 Completion \$34,380 Well Total \$34,380

MD 0 TVD 5,902 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : WASATCH PBTB : 5805.0 Perf : 5351' - 5650' PKR Depth : 0.0

Activity at Report Time: P&A

Start End Hrs From To Activity Description

06:00 06:00 24.0 0 0 SICP 70 PSIG. PUMPED DOWN 4.5" CASING AT 1.5 BPM/400 PSIG. FILLED SURFACE CASING W/8 BFW. PRESSURED UP TO 400 PSIG & HELD. PUMPED 3.5 BPM/400 PSIG DOWN 4.5" CASING WITH NO RETURNS UP SURFACE CASING. ISIP 0 PSIG. NO FLOW. RIH W/BIT AND SCRAPER TO 2860'. POH. LEFT BIT & SCRAPER IN HOLE. BIT SUB WAS BELLED OUT. RIH W/HALLIBURTON PACKER. SET @ 2706'. PUMP DOWN CASING W/FULL RETURNS FROM TUBING. POH TO 2641'. PUMP DN CSG. FULL RETURNS UP TUBING. POH TO 2381'. PRESSURED CASING TO 500 PSIG. RIH TO 2511'. PRESSURED CSG TO 500 PSIG. RIH TO 2576'. PRESSUED CSG TO 500 PSIG. BLM GAVE APPROVAL TO CONTINUE WITH P&A. POH. RIH W/FISHING BHA & LD SAME. SDFN

NOTE: RECEIVED PERMISSION TO PROCEED WITH P&A FROM ALAN WALKER AT THE BLM.
PHONE NUMBER 435-781-4504

11-09-2011	Reported By	MCCURDY									
DailyCosts: Drilling	\$0	Completion	\$18,429	Daily Total	\$18,429						
Cum Costs: Drilling	\$0	Completion	\$52,809	Well Total	\$52,809						
MD	0	TVD	5,902	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation : WASATCH		PBTD : 5805.0		Perf : 5351' - 5650'			PKR Depth : 0.0				

Activity at Report Time: P&A

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	SICP 50 PSIG. BLEW DN. RIH W/HALLIBURTON CICR. SET @ 2580'. TESTED CSG TO 50 PSI. PUMP DN TBG @ 2 BPM/708 PSI. PUMPED 25 BBLs CLASS "G" CEMENT W/2% CACL. DISPLACED TO 5 BBLs ABOVE CICR. POH TO 2349'. REVERSED CLEAN. RECOVERED 1 BBL CEMENT. SPOTTED 9 PPG BRINE FROM 2349' TO 1200'. LD TBG TO 1210'. CIRC. POH. RU CUTTERS WL. PERF 4 HOLES @ 1235' W/3-1/8" HSC CSG GUN. RDWL. RIH W/CICR. SET @ 1216'. TESTED CSG TO 1000 PSIG. PUMPED DN TBG @ 2.5 BPM/495 PSIG. PUMPED 55 SXS CLASS "G" CEMENT W/2% CACL. DISPLACED TO 1.7 BBLs ABOVE CICR. POH TO 1049'. REVERSED CLEAN. RECOVERED 1 BBL CEMENT. SPOT 9 PPG BRINE FROM 1049' TO 500'. LD TUBING. RUWL. PERF 4 HOLES @ 500'. RDWL. PUMPED DN CSG @ 2.6 BPM/542 PSIG W/20 BFW. SLIGHT RETURNS UP SURFACE CSG. PUMPED DN SURFACE CASING @ 2.5 BPM 500 PSIG. SLIGHT RETURNS UP CSG. PUMPED 40 BFW (150 DEG). SLIGHT RETURNS. RECOVERED 10 BFW. PUMPED 50 BFW DN CSG @ 3.5 BPM/650 PSIG. SLIGHT RETURNS. CASING AND SURFACE CASING FLOWED DIRTY WATER FOR 45 MIN. SDFN.

NOTE: WITNESSED BY ALAN WALKER W/BLM (PETROLEUM ENGR TECH).

11-10-2011	Reported By	MCCURDY									
DailyCosts: Drilling	\$0	Completion	\$41,807	Daily Total	\$41,807						
Cum Costs: Drilling	\$0	Completion	\$94,616	Well Total	\$94,616						
MD	0	TVD	5,902	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation : WASATCH		PBTD : 5805.0		Perf : 5351' - 5650'			PKR Depth : 0.0				

Activity at Report Time: P&A. PREP FOR LOCATION RECLAMATION.

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	SI 4-1/2" CP 40 PSIG. SISCIP 40 PSIG. BOTH SIDE FLOWING @ 5 GPM. PUMPED DN SURFACE CSG @ 1.5 BPM 350 PSI. NO CHANGE IN RETURNS FROM 4-1/2" CSG. RU HALLIBURTON. PUMPED 18 BBLs CLASS "G" CEMENT W/2% CACL2 & GOT FULL RETURNS. PUMPED ADDITIONAL 24 BBLs SLURRY (200 SKS). RECOVERED 4 BBLs OF EXTREMELY THICK MUD & LOST RETURNS. SD. SISCIP 250 PSI. PUMP 14.4 BBLs (50 SX) CEMENT DN 4-1/2" CSG. SI 2 HRS. CEMENT TO SURFACE IN 4-1/2" CSG & SURFACE CSG. ND BOP. CUT OFF 4-1/2" & 9-5/8" CASING 3' BELOW GROUND LEVEL. WELD ON MARKER PLATE. RDMO RIG 1584. BACK FILL DRY HOLE MARKER.

NOTE: WITNESSED BY ALAN WALKER W/BLM (PETROLEUM ENGR TECH).