

Connected to pipeline & started producing effective
November, 1962.

FILE NOTATIONS

Entered in NID File
Entered On S R Sheet _____
Location Map Pinned
Card Indexed
I W R for State or Fee Land _____

Checked by Chief RPL
Copy NID to Field Office _____
Approval Letter In Unit
Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 2-9-62
OW _____ WW _____ TA _____
SI GW OS _____ PA _____

Location Inspected _____
Bond released _____
State of Fee Land _____

LOGS FILED

Driller's Log 2-27-62

Electric Logs (No.) 2

E _____ I _____ E-I GR _____ GR-N _____ Micro _____
Lat _____ Mi-L _____ Sonic Others _____

(SUBMIT IN TRIPLICATE)
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency Uintah-Ouray
Allottee Heirs of Nancy Colorow
Lease No. 14-20-462-148
Tract #53

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 22, 1961

#5
Well No. Stagecoach is located 1320 ft. from N line and 500 ft. from E line of sec. 17
NW/4 Sec. 17 T 9 S R 22 E 6th
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Stagecoach Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~derrick floor~~ above sea level is 4712 ft. Ground - ungraded.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill a well on the above location to test the Wasatch to 6100'. Surface casing will consist of 150' of 9-5/8" 32.30# H-40 casing cemented to surface. A 8-3/4" hole will be drilled to 2500' where the hole will be reduced to 7-7/8". Induction and Gamma Ray-Sonic logs will be run.

If commercial production is encountered, production casing consisting of 4-1/2" 11.6# J-55 casing will be run and cemented with sufficient cement to cover any productive zones.

Anticipated spud date - December 1, 1961.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company BELCO PETROLEUM CORPORATION
Address P. O. Box 774
Grand Junction, Colorado
By A. Frisch
Title District Engineer

WELL HISTORY

Stagecoach No. 5

Stagecoach No. 5 was spudded on December 9, 1961. A 12-3/4" hole was drilled to 195' and 6 joints of 9-5/8" 32.30# H-40 casing was landed at 195' and cemented to surface with 140 sacks regular cement with 2% HA-5. After W. O. C. 20 hours, the casing was tested to 700 psi for 30 min. and an 8-3/4" hole drilled to 3521'.

The 7-7/8" hole was drilled from 3521' to total depth of 6192'. Core No. 1 5536-63' cut and recovered 27' of shale. Core No. 2 5563-5623' cut and recovered 60' shale.

DST #1 tested the interval 5020-60': IHP 2628, ISIP 233/30 min., IFP 20, FFP 20/60 min., FSIP 39/90 min. Tool opened with weak blow, dead in 10 min. Rec. 30' drlg. mud. Temp. 136°.

Ran Induction and Gamma Ray Sonic Logs. Ran 195 jts. of 4-1/2" J-55 and N-80 11.60# casing. Landed at 6191' and cemented with 400 sacks regular cement. Correlation log was run from 6072-5000' and temperature survey showed cement top at 4553'. The rig was released on Jan. 7, 1962.

A completion unit was moved in on Jan. 21, 1962. Casing was perforated at 6036-38', 6010-12', 5730-32' and 5714-16'. Schlumberger correlation (1' higher - McCullough correlation). Each set of perfs was broken down with 250 gal. 10% acid. Perfs. were fraced down casing with 3 Allison's, 30,000# 20-40 sand, 816# J-101 and 24,000 gal. water with 20# salt/bbl. Max. Press. 2700 psi, Min. 2300 psi., Ave. Injection Rate 23 bpm. Instant shut in 1900 psi, 15 min. 1500 psi. Swabbed well in and tested 300 MCF with considerable frac fluid.

Set magnesium bridge plug at 5635' and cut 1/2" horizontal notch at 5418' (Schlumberger) with 3000# 20-40 sand. Broke formation at 2000 psi. Fraced with 1 HT-400 and 1 Twin T-10, 20,000# 20-40 sand, 300# 12-20 walnut hulls, 500# WAC-8 and 490 bbls. water with 20# salt/bbl. Max. press. 2600 psi, Min. 2000 psi. Ave. rate 19.2 bpm. Instant shut in 1850 psi, 15 min. 1450 psi. Swabbed well in and well made 823 MCF with considerable frac fluid.

Killed well, drilled bridge plug and cleaned out to 6055'. Ran 207 jts. 2-3/8" J-55 tubing with seating nipple above 2' perforated pup, landed at 6040' KB. Well unloaded and rig was released on Feb. 9, 1962.

(SUBMIT IN TRIPLICATE)

Indian Agency Uintah-Ouay

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee Hairs of Nancy Coleraw
Lease No. 14-20-462-447
Tract #53

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 12, 1961

Stagecoach

Well No. 5 is located 1320 ft. from N line and 500 ft. from E line of sec. 17
NW/4 Sec. 17 9 S 22 E 6th
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Stagecoach Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4712 ft. - ground, ungraded.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The above well was spudded on December 9, 1961. A 12-3/4" hole was drilled to 195' and 6 joints of 9-5/8" 32.30# H-40 casing was landed at 195' and cemented to surface with 140 sacks regular cement with 2% NA-5.

After W.O.C. 20 hrs., the casing was tested to 700 psi for 30 min. and an 8-3/4" hole drilled below surface casing.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company BELCO PETROLEUM CORPORATION
Address P. O. Box 774
Grand Junction, Colorado
By A. Frisch
Title District Engineer

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE Heirs of Nancy
TRACT Uintah-Curray Colorado
LEASE No. 11-20-162-1117
Tract #53

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Stagecoach

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1961,

Agent's address P. O. Box 771 Company HELCO PETROLEUM CORPORATION
Grand Junction, Colorado Signed [Signature]

Phone CH 3-0682 Agent's title District Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
17 NW	9S	22E	5							TD 5700'. Drlg. Spud 12-9-61. 9-5/8" @ 196.94' w/110 sx. DST #1 5020-60'. #1 5536-63'. #2 5563-5623'.
cc: USGS		2								
UOGCC		2								
ABB		1								
DCB		1								

Norm.—There were no runs or sales of oil; no M. cu. ft. of gas sold;
no runs or sales of gasoline during the month. (Write "no" where applicable.)

Norm.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R714.4
Approval expires 12-31-60.

ALLOTTEE Hairs of Nancy
TRIBE Uintah-Cury Colorow
LEASE NO. 11-20-162-1117
Tract #53

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Stagecoach

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1962

Agent's address P. O. Box 774 Company BILCO PETROLEUM CORPORATION
Grand Junction, Colorado Signed R. L. [Signature]

Phone GH 3-0682 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
17 NW	98	22E	5	<u>Stagecoach Tract</u>						TD 6192'. Swabbing. 4-1/2" @ 6191' w/400 SX. Moved in completion rig 1/21/62. Perf'd. and frac'd.

cc: USGS 2
UOGCC 2
AMB 1
DCB 1

NOTE.—There were no runs or sales of oil; no M. cu. ft. of gas sold; no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 6192 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES Completed and Shut in.

_____, 19____ Put to producing 2-9, 1962

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 1,100,000 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 2400 est.

EMPLOYEES

R. L. Thompson, Friller C. C. Ford, Driller
V. Boren, Driller Arapahoe Drilling Co., Driller

FORMATION RECORD

FROM--	TO--	TOTAL FEET	FORMATION
Surface	1480	1480	<u>Uintah</u> Siltst, gy, gy-gr, gy-brn, calc, fairly soft; ss, gy, fg-ng, ang, calc, calc mtx, blk acc murls, soft to med.
1480	3310	1830	<u>Green River</u> Sh, dk, brn, dns, calc, md, oil sta, sh, brn, gy-brn, dns, calc calc, tuff, sl oil sta, fairly soft.
3310	4990	1680	Sh, gy, gy-blk, dns, calc, fairly soft, intbd/ ss, gy, wh, fg, calc, subang, slty in pt, fairly soft, lsc brn Ost Gal, trashy, tr pyr.
4990	6194 TD	1204	<u>Wasatch</u> Sh, gy, gy-gr, brn, red-brn, not in pt, dns, calc, wry, fairly soft intbd/ss, gy, wh, fg, calc; Sh calc mtx, fri in pt, blk acc murls, fairly soft.

OIL FIELD INFORMATION COMPANY

(SUBMIT IN TRIPLICATE)

Indian Agency Uintah-Ourey

X

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee Heirs of Nancy Colores
Lease No. 14-20-462-447
Tract #53

Sec. 17

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	X
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Stagecoach

January 8

19 62

Well No. 5 is located 1320 ft. from $\left\{ \begin{matrix} N \\ S \end{matrix} \right\}$ line and 500 ft. from $\left\{ \begin{matrix} E \\ W \end{matrix} \right\}$ line of sec. 17

NW/4 Sec. 17
(¼ Sec. and Sec. No.)

9 S
(Twp.)

22 E
(Range)

6th
(Meridian)

Stagecoach

(Field)

Uintah

(County or Subdivision)

Utah

(State or Territory)

The elevation of the ~~derrick floor~~ above sea level is 4724 ft. **KB**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

An 8-3/4" hole was drilled below surface casing at 195' to 3521', where the hole size was reduced to 7-7/8". The well was drilled to a T.D. of 6192'. Induction and Gamma Ray-Sonic logs were run to T.D. and production casing, consisting of 195 jts. of 4-1/2" 11.6# casing, was landed at 6191' KB and cemented with 400 sz. regular cement. Temperature log showed cement top at 4553'. Ran correlation log 5000'-6072'.

Released rig on January 7, 1962.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company BELO PETROLEUM CORPORATION

Address P. O. Box 774

Grand Junction, Colorado

By A. Frisch

A. Frisch

Title District Engineer

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE Hairs of Nancy
TRIBE Uintah-Coray
LEASE NO. 14-20-462-447
Tract #53
Colorow

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Stagecoach

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1962,

Agent's address P. O. Box 774 Company BELCO PETROLEUM CORPORATION
Grand Junction, Colorado Signed _____

Phone CH 3-0682 Agent's title District Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	Days Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
17 NW	9S	22E	5							TD 6192'. SI. Set Mag. B.P. @ 5635', cut notch @ 5418', fraced. Drld. B.P., cleaned out to bottom. Set 2-3/8" @ 6040'.
	USGS		3							
	UOGCC		2							
	ABB		1							
	DCB		1							

NOTE.—There were no runs or sales of oil; no M. cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R714.1
Approval expires 12-31-60.

Allottee **Heirs of Nancy Celerow**
Tribe **Uintah-Ouay**
Lease No. **11-20-162-1117**
Tract #53

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Stagecoach

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1962,

Agent's address P. O. Box 774 Company BELOO PETROLEUM CORPORATION
Grand Junction, Colorado Signed _____

Phone CH 3-0682 Agent's title District Engineer

ORIGINAL SIGNATURE
A. TRISCH

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
17 NW	9S	22E	5							Shut in - awaiting pipeline.
	USGS		3							
	USGIC		2							
	ABB		1							
	DCB		1							

NOTE.—There were no runs or sales of oil; no M. cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE Hairs of Nancy
TRIBE Uintah-Osage Colorado
LEASE NO. 11-20-62-117
Tract #53

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Stagescoach

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 19 62,

Agent's address P. O. Box 774 Company HELCO PETROLEUM CORPORATION
Grand Junction, Colorado Signed [Signature]

Phone CH 3-0682 Agent's title District Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
17 NW	9S	22E	5							Shut in awaiting pipeline.
cc:	USGS	3								
	UOGCC	2								
	ABB	1								
	DCR	1								

NOTE.—There were NO runs or sales of oil; NO M. cu. ft. of gas sold;

NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R714.4
Approval expires 12-31-60.

Heirs of Nancy
Allottee Colorado
Tribe Uintah-Oway
Lease No. 11-20-462-447
Tract #53

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Stagecoach

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1962,

Agent's address P. O. Box 774 Company BELCO PETROLEUM CORPORATION
Grand Junction, Colo. Signed A. Frisch

Phone 243-0682 Agent's title District Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
17 NW	98	22E	5							Shut in awaiting pipeline.
cc: USGS	3									
VOGCC	2									
ABB	1									
DCB	1									

NOTE.—There were no runs or sales of oil; no M. cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Copy H. L. C

Budget Bureau No. 42-R714.4
Approval expires 12-31-60.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Heirs of Nancy
Colorado
ALLOTTEE
TRIBE Uintah-Ourray
LEASE NO. 14-20-162-147
Tract #53

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Stagescoach

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1962

Agent's address P. O. Box 1400 Company DELCO PETROLEUM CORPORATION
Grand Junction, Colorado ORIGINAL SIGNED BY

Phone 243-432 Signed A. FRISCH
Agent's title District Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
17 NW	9S	22E	5							Shut in awaiting pipeline.

cc: VEGS 3
VOGCC 2
ABB 1
DCB 1

NOTE.—There were no runs or sales of oil; no M. cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Heirs of Nancy
Allottee Uintah-Ouay Colorado
TRIBE 11-20-462-447
LEASE NO. Tract #53

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Stagecoach
The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1962,
Agent's address P. O. Box 1400 Company BELCO PETROLEUM CORPORATION
Grand Junction, Colorado Signed A. FRISCH
Phone 243-0682 Agent's title District Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
17 NW	9S	22E	5	<i>Stagecoach</i>						Shut in awaiting pipeline.
cc: USGS	3									
UOGCC	2									
ABB	1									
DCB	1									

NOTE.—There were no runs or sales of oil; no M. cu. ft. of gas sold; no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE Heirs of Nancy
TRIBE Colorado
LEASE NO. 14-20-462-147
Tract #53

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Stargrass

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1962,

Agent's address P. O. Box 11400 Company HELCO PETROLEUM CORPORATION
Grand Junction, Colorado Signed _____

Phone 243-0682 Agent's title District Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
17 NW	9S	22E	5							Shut in awaiting pipeline.
os:	USGS	3								
	UOCC	2								
	ABB	1								
	DCB	1								

NOTE.—There were no runs or sales of oil; no M. cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R714.4

ALLOTTEE Heirs of Nancy Colow
TRIBE Uintah-Coray
LEASE NO. 14-20-162-147
Tract #53

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Stagescoach

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 19 62

Agent's address P. O. Box 1400 Company BELCO PETROLEUM CORPORATION
Grand Junction, Colorado Signed ORIGINAL SIGNED BY

Phone 243-0682 Agent's title A. FRISCH
District Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (if drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
17 NW	9S	22E	5							Shut in awaiting pipeline.
601 USGS		3								
UOCC		2								
ABB		1								
DCB		1								

NOTE.—There were no runs or sales of oil; no M. cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved
Budget Bureau No. 43-FC-11
LAND OFFICE
LEASE NUMBER
UNIT STAGECOACH
CORRECTED REPORT

LESSEE'S MONTHLY REPORT OF OPERATIONS

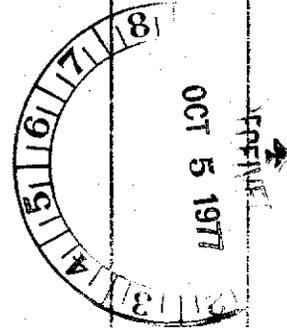
State UTAH County UINTAH Field STAGECOACH

The following is a correct report of operations and production (including drilling and producing wells) for the month of JANUARY, 19 71,

Agent's address P. O. BOX 250 Company BELCO PETROLEUM CORPORATION
BIG PINEY, WYOMING 83113 Signed H. [Signature]

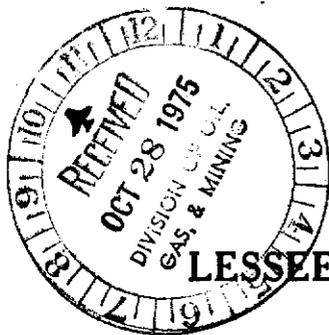
Phone 276-3331 Agent's title OFFICE MANAGER

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If used, so state)	REMARKS
<u>WASATCH PARTICIPATING AREA</u>										
8 SENW	9S	22E	3							SHUT IN GAS WELL
17 W 1/2 NW	9S	22E	5							SHUT IN GAS WELL
20 SWNE	9S	27E	6				9,858			F.
<u>GREEN RIVER PARTICIPATING AREA</u>										
23 NESW	8S	21E	10				412		1,375	P. GAS CONSUMED IN LEASE OPERATION
2 - USGS	SLC									
2 - UOGCC										
2 - NY										
2 - FILE										
2 - GULF	OKLAHOMA CITY - CASPER									
1 - CONOCO										



NOTE.—There were (19) 3,569.27 runs or sales of oil; 9,858 M cu. ft. of gas sold; NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE _____
LEASE NUMBER _____
UNIT STAGECOACH

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County UINTAH Field STAGECOACH

The following is a correct report of operations and production (including drilling and producing wells) for the month of SEPTEMBER, 19 75.

Agent's address Box 750 Company Halco Petroleum Corp.

Big Piney, W. 83113 Signed _____

Phone 276-3331 Agent's title Office Manager

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)	
ASATCH PARTICIPATING AREA											
3 SENE	98	22E	3	30			1342			F.	
17 S-1/4	98	22E	5							Shut in gas well.	
20 SENE	98	22E	6	30			7841			F.	
GREEN RIVER PARTICIPATING AREA											
22 NESV		22E	10	28	1089	28.4	352		17,214	F.	
TOTAL GAS PRODUCTION							10,035				
TOTAL GAS SOLD							9,643				
TOTAL GAS LIFTED							0				
TOTAL GAS FOR LEASE USE							352				
TOTAL GAS USED FOR OTHER PURPOSES							0				
OIL ON HAND AT BEGINNING OF MONTH							134				
OIL ON HAND AT END OF MONTH							41				
OIL SOLD DURING MONTH							9,643				
OIL PRODUCED DURING MONTH							1526				
OIL ON HAND AT END OF MONTH							0				
(ABOVE FIGURES INCLUDED STG 13 PRODUCTION AND SALES)											
2 - USGS - SLC											
2 - U.S. GEOLOGICAL SURVEY											
2 - File											
HOUSTON											
GULF OIL - CPR											
SHELL OIL CO - CPR											

NOTE.—There were 092,000 net runs or sales of oil; 7633 M cu. ft. of gas sold;

NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

K

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE _____
LEASE NUMBER _____
UNIT STAGECOACH

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County UINTAH Field STAGECOACH

The following is a correct report of operations and production (including drilling and producing wells) for the month of NOVEMBER, 1976.

Agent's address P. O. BOX 250 Company BELCO PETROLEUM CORPORATION
BIG PINEY, WYOMING 83113

Phone 276-3331 Signed [Signature] Agent's title OFFICE MANAGER

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	Date Production	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>WASATCH PARTICIPATING AREA</u>										
3 SENW	9S	22E	3	30	0		1012		0	F.
*17 S 1/2	9S	22E	5	0	0		0		0	Shut-in gas well
20 SWNE	9S	22E	6	30	0		7695		0	F.
<u>GREEN RIVER PARTICIPATING AREA</u>										
22 NESW	8S	22E	10	30	1070	28.2	396		20,330	F.
<u>TOTAL:</u>										
GAS (MCF)										
8707 SOLD										
0 VENTED; FLARED										
396 USED ON LEASE										
0 UNAVOIDABLY LOST										
REASON NONE										
<u>OIL OR CONDENSATE (BARRELS)</u>										
1071 SOLD										
0 USED										
0 UNAVOIDABLY LOST										
REASON NONE										
<u>WATER DISPOSITION: (BARRELS)</u>										
0 PIT										
20,330 INJECTED										
0 UNAVOIDABLY LOST										
REASON NONE										
OTHER NONE										



2 - USGS - SLC
2 - UOGCC
2 - FILE
HOUSTON
GULF - CASPER
CONOCO - CASPER

Note.—There were 1,071.00 Net runs or sales of oil; 8,707 M cu. ft. of gas sold; NO runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE
LEASE NUMBER
UNIT STAGECOACH

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County UINTAH Field STAGECOACH

The following is a correct report of operations and production (including drilling and producing wells) for the month of JANUARY, 19 77

Agent's address P.O. BOX 250 Company BELCO PETROLEUM CORP.
BIG PINEY, WYOMING 83113 Signed

Phone 276-3331 Agent's title

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)	
WASATCH PARTICIPATING AREA											
3 SENW	9S	22E	3	31	0		804		0	F.	
17 S $\frac{1}{2}$	9S	22E	5	0	0		0		0	SHUT IN GAS WELL	
20 SWNE	9S	22E	6	31	0		7,345		0	F.	
GREEN RIVER PARTICIPATING AREA											
22 NESW	8S	22E	10	31	1,032	28.2	382		19,608	F.	
TOTAL											
GAS (MCF)											
8149 SOLD											
0 VENTED; FLARED											
382 USED ON LEASE											
0 UNAVOIDABLY LOST											
REASON: NONE											
OIL OR CONDENSATE: (BARRELS)											
907 SOLD											
0 USED											
0 UNAVOIDABLY LOST											
REASON: NONE											
WATER DISPOSITION: (BARRELS)											
19,608 INJECTED											
0 PIT											
0 UNAVOIDABLY LOST											
REASON: NONE											
OTHER: NONE											
							2 - USGS - SLC				
							2 - UOGCC				
							2 - FILE				
							HOUSTON				
							GULF - CASPER				
							CONOCO - CASPER				

Note.—There were 907.00 Net runs or sales of oil; 8,149 M cu. ft. of gas sold; NO runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE _____
LEASE NUMBER **STAGECOACH**
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County JINTAH Field STAGECOACH
The following is a correct report of operations and production (including drilling and producing wells) for the month of APRIL, 1977,
Agent's address P. O. BOX 250 Company BELCO PETROLEUM CORPORATION
BIG PINEY, WYOMING 83113 Signed [Signature]
Phone 276-3331 Agent's title OFFICE MANAGER

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
WASATCH PARTICIPATING AREA										
3 SENW	9S	22E	3	21	0		620		0	F.
17 S 1/2	9S	22E	5	0	0		0		0	SHUT IN GAS WELL
20 SWNE	9S	22E	6	27	0		5253		0	F.
GREEN RIVER PARTICIPATING AREA										
22 NESW	8S	22E	10	30	833	28.3	308		1547	F.
TOTAL GAS										
5873 SOLD										
0 VENTED: FLARED										
308 USED ON LEASE										
0 UNAVOIDABLY LOST										
REASON NONE										
OIL OR CONDENSATE: (BARRELS)										
670 SOLD										
0 USED										
0 UNAVOIDABLY LOST										
REASON NONE										
WATER DISPOSITION: (BARRELS)										
1547 INJECTED										
0 PIT										
0 UNAVOIDABLY LOST										
REASON NONE										
OTHER NONE										
						2 - USGS - SLC				
						2 - UOGCC				
						2 - FILE				
						HOUSTON				
						GULF - CASPER				
						CONOCO - CASPER				

NOTE.—There were 670.00 NET runs or sales of oil; 5873 M cu. ft. of gas sold; NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPlicate*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

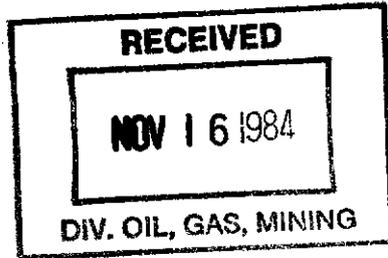
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		4. LEASE DESIGNATION AND SERIAL NO. IND 14-20-462-447	
2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION		5. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE TRIBE SURFACE	
3. ADDRESS OF OPERATOR P.O. BOX X, VERNAL, UTAH 84078		6. UNIT AGREEMENT NAME STAGECOACH UNIT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE/4		7. FARM OR LEASE NAME	
16. PERMIT NO. 43-047-15074		8. WELL NO. 5	
15. ELEVATIONS (Show whether <i>SP.</i> , <i>HT.</i> , <i>GR.</i> , etc.)		10. FIELD AND POOL, OR WILDCAT	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 17, T9S R22E	
		12. COUNTY OR PARISH UINTAH	13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <u>RESUMPTION OF PRODUCTION</u>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THIS WILL ADVISE YOU THAT THE ABOVE WELL HAS BEEN RETURNED TO SALES AFTER BEING SHUT IN FOR 90 OR MORE DAYS. ORAL NOTICE OF RESUMED PRODUCTION WAS CALLED TO BENNA WITH THE BLM, VERNAL DISTRICT ON THIS DATE. PRODUCTION ACTIVITIES WERE RESUMED ON NOVEMBER 12, 1984.



18. I hereby certify that the foregoing is true and correct

SIGNED *Kathy Krutson* TITLE ENGINEERING CLERK DATE 11-13-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

100716

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
IND 14-20-462-447

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBAL SURFACE

7. UNIT AGREEMENT NAME
STAGECOACH

8. FARM OR LEASE NAME
STAGECOACH

9. WELL NO.
5

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA
SEC 17, 9S, 22E

12. COUNTY OR PARISH 13. STATE
UINTAH UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
SEP 25 1986

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX 1815 VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
DIVISION OF OIL, GAS & MINING

SE/NW 1320' SNL & 500' EWL

14. PERMIT NO.
43-047-15074

15. ELEVATIONS (Show whether DP, ST, GR, etc.)
4724' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SURFACE: CSG: 9 5/8" at 195' cmt to surface
4 1/2" at 6191' cmt top 4553' (temp. survey)

PROPOSED PLUGS: Plug no.1 5150' - 5350' 25 sacks of cmt. (tag w/tbg.)
Plug no.2 100' above & below cout off & not below 2600' (60 sx cmt.)
Plug no.3 180' - 300' (75 sacks cmt.)
Plug no.4 25 sacks cmt. in top of 9 5/8" csg.

NOTES: 1. Casing is to be cut at free point, estimated to be 2800'.
If casing is not free, it will be cut at 2800' & a 200 sx plug will be pumped down 4 1/2" csg. & displaced to 2300' with annulus valve open.
2. 9.0 ppg mud will be between plugs.
3. Location will be rehabed per surface owners specs. and dry hole marker installed.
4. Mahogany oil shale zone is 2500' - 2600'.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. Bell

TITLE DISTRICT SUPERINTENDENT

DATE 9-23-86

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action is required before commencing operations.

TITLE

ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

*See Instructions on Reverse Side

DATE: 10-3-86

BY: *J. R. Bay*



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• BELCO DEVELOPMENT CORP
P O BOX X
VERNAL UT 84078
ATTN: CATHERINE ANDERSON

Utah Account No. NO101

Report Period (Month/Year) 1 / 87

Amended Report

Well Name	Producing	Days	Production Volume		
API Number Entity Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
X CHAPITA WELL U 1-4 4304730660 05155 09S 22E 4	WSTC	✓			
X CHAPITA WELL U 1-5 4304730661 05160 09S 22E 5	WSTC	✓			
X CHAPITA WELL U 17 4304715062 05165 09S 22E 25	WSTC	✓			
X WHITE RIVER U 43-16 4304731354 05170 08S 22E 16	GRRV	✓			
X STAGECOACH 15-27 4304730604 05185 08S 21E 27	WSTC	✓			
X STAGECOACH 19-33 4304730657 05190 08S 21E 33	WSTC	✓			
X STAGECOACH 1 4715071 05195 08S 22E 32	WSTC	✓			
X STAGECOACH 2 4304715072 05200 08S 21E 28	WSTC	✓			
X STAGECOACH 5 4304715074 05210 09S 22E 17	WSTC	0			
			<i>OK ON CARD REPORTED 0 PROD IN NOV</i>		<i>NOTICE TO P&A 10-3</i>
X WESTBIT U 1 4301915047 05215 16S 25E 10	WSTC	✓			
X WESTBIT 2 4301915048 05220 16S 25E 9	WSTC	✓			
X NBU 14-30B 4304730295 05225 09S 21E 30	GRRV	✓			
X NBU 34Y 4304730509 05230 09S 20E 21	GRRV	✓			
			<i>OK ON CARD</i>		
TOTAL					

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

ENRON
Oil & Gas Company

020930

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

February 4, 1987

RECEIVED
FEB 06 1987

Ms. Tammy Searing
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

DIVISION OF
OIL, GAS & MINING

Dear Ms. Searing,

To confirm our recent telephone conversation, effective December 31, 1986 Belco Development Corporation was merged with Enron Oil & Gas Company, a Delaware Corporation, the surviving corporate entity (Utah State I.D. Number N0401). Please adjust your records to reflect such change.

Also, please find enclosed a copy of the 1987 Return for Assessment which lists wells in the state of Utah which Belco Development Corporation had an interest.

If you have any questions, you may call me at 713-853-5518.

Very truly yours,



John Thomas
Governmental Royalties & Taxes

ENCLOSURE

cc: Don Fox

ENRON
Oil & Gas Company

P.O. Box X, Vernal, Utah 84078, Telephone (801) 789-0790

February 16, 1987

State of Utah
Division of Oil, Gas & Mining
355 W. North Temple
Salt Lake City, Utah

RECEIVED
FEB 20 1987

Attention: Ron Firth

DIVISION OF
OIL, GAS & MINING

Dear Mr. Firth:

This is to advise that Enron Oil and Gas has acquired the assets of the following companies:

Belco Development Corporation
Belco Petroleum - North America, Inc.
BelNorth Energy Corporation
BelNorth Petroleum Corporation
FEC Offshore Inventory Company
Florida Exploration Company
HNG Exploration Company
HNG Fossil Fuels Company
HNG Oil Company
HNG Oil (Sumatra) Inc.
IN Holdings, Inc.
InterNorth Exploration and Production Division
Ocelot Oil Company
Smitheastern Exploration Company

It is requested that all leases and well names be changed to reflect the new names. A list of affected lease numbers and well names is attached. Also, the bonding should be transferred to Enron Oil and Gas. Enron Oil and Gas Company, A Delaware Corporation, is wholly owned by Enron Corporation.

It is requested that 90 days be granted to have all the wells signs changed.

Also, attached is legal evidence of this ownership. If there are any questions or other information is needed please contact J. C. Ball at 789-0790 in the Vernal Office.

Sincerely yours,

J. C. Ball

J. C. Ball
District Superintendent

JCB:jl

cc A. C. Morris
D. Weaver
File
J. C. Ball
D. Wright

Page 2

cc: Bureau of Land Management - Utah
Bureau of Land Management - Colorado
Bureau of Land Management - New Mexico
State of Utah
State of Colorado
State of New Mexico

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPL
(Other instructions re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such cases.)

RECEIVED
MAR 06 1987

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
ENRON OIL & GAS CO.

3. ADDRESS OF OPERATOR
P.O. BOX 1815, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1320' SNL & 500' EWL

14. PERMIT NO.
43-047-15074

15. ELEVATIONS (Show whether SP, WT, GR, etc.)
4724' KB

5. LEASE DESIGNATION AND SERIAL NO.
Ind. 14-20-462-447

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBAL SURFACE

7. UNIT AGREEMENT NO.
031309

8. FARM OR LEASE NAME
STAGECOACH

9. WELL NO.
5

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA
Sec. 17, T9S, R22E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WELL SERVICE UNIT MOVED ON LOCATION AND RIGGED UP TO PLUG AND ABANDON WELL ON 11-05-86. WELL WAS CIRCULATED WITH MUD. PLUGS WERE SET AS FOLLOWS:

1. 25 sx cmt. from 5,350 to 5,025'. Tag plug at 5,025.
2. Perforate csg. at 2,600'.
3. 200 sx cmt. from 2,370' to 2,700'. Tag plug at 2,370'.
4. 25 sx cmt. from 300' to surface.
5. Pump 100 sx cmt. down 9 5/8" annulus.
6. Install drt hole marker.

WELL P & A'd ON 11-08-86

SURFACE WILL BE REHABILITATED PER BIA SPECIFICS.

18. I hereby certify that the foregoing is true and correct

SIGNED *J. Bell* TITLE DISTRCT SUPERINTENDENT DATE 03/04/87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY: _____

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

*See Instructions on Reverse Side

DATE: 3-12-87
BY: *John R. Day*