

connected to people, I started producing *diffusion*.

November, 1962.

FILE NOTATIONS

Entered in N I D File ✓

Entered On S R Sheet _____

Location Map Pinned ✓

Card Indexed ✓

I W R for State or Fee Land _____

Checked by Chief TR

Copy N I D to Field Office _____

Approval Letter In Unit

Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 12-8-61

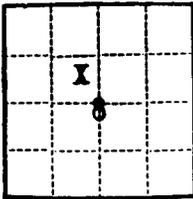
OW _____ WW _____ TA _____

GW ✓ OS _____ PA _____

Location Inspected _____

Bond released _____

State of Fee Land _____



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. U-0283
Unit Stagecoach

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 15, 1961

Well No. 3 is located 2605 ft. from [N] line and 2442 ft. from [E] line of sec. 8
SE/4 NW/4 Sec. 8 9 S R 22 E 6th
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Stagecoach Unit Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4719 ft. ungraded ground.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill a well on the above location to test the Wasatch formation to a depth of 6250'. Surface casing will consist of approx. 200' of 9-5/8" 32.30# H-40 casing cemented to surface. A 9" hole will be drilled to approx. 2500' and 7" 20# J-55 casing will be cemented with 200 sx. cmt. if water is encountered. A 6-1/4" hole will be drilled with gas as long as possible and the Wasatch will be drilled with conventional mud.

Logs will be run and 4-1/2" production casing will be run to total depth and cemented with sufficient cement to cover all pay zones.

Estimated spud date - September 19, 1961.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company BELCO PETROLEUM CORPORATION
 Address P. O. Box 774
Grand Junction, Colorado
 By Z. S. Merritt
 Title District Geologist

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Utah
LAND OFFICE ML 3085
LEASE NUMBER Stagescoach
UNIT 14-08-0001 6951

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Vintah Field Stagescoach

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 19 61,

Agent's address P. O. Box 774 Company HELCO PETROLEUM CORPORATION

Grand Junction, Colorado

Signed R. L. Linderquist

Phone CH 3-0682

Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
32 NW SE	83	22E	1							Shut in.
28 SE SE	85	21E	2							Shut in.
8 SE NW	95	22E	3							TD 195'. Drlg. Spud 9/30/61.
cc: USGS		2								
USGCC		2								
ASB		1								
DCB		1								

NOTE.—There were 22 runs or sales of oil; 22 M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

	X		
		8	

(SUBMIT IN TRIPPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. U-0283
Unit Stagecoach

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	X
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 4, 1961

Well No. 3 is located 2605 ft. from [N]
[S] line and 2442 ft. from [E]
[W] line of sec. 8
SE/W Sec. 8 9 S 22 E 6th
(Of Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Stagecoach Unit Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4719 ft. ground - ungraded.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The above well was spudded on September 30, 1961, and a 12-3/4" hole drilled to 195'. Surface Casing consisting of 6 jts. 9-5/8" 32.30# H-40 casing was set at 190' and cemented to surface with 125 sacks of regular cement with 2% HA-5. Plug was down October 1, 1961.

After W. O. C. 24 hrs., the casing was tested to 800 psi for 30 min. and a ~~8-1/2"~~
8 3/4" hole drilled out under surface casing, using gas.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company BELCO PETROLEUM CORPORATION
Address P. O. Box 774
Grand Junction, Colorado
By A. Frisch
A. Frisch
Title District Engineer

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

Utah
LAND OFFICE MI 3085
LEASE NUMBER Stagecoach
UNIT #11-08-0001 6951

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Stagecoach

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1961

Agent's address P. O. Box 774 Company BELCO PETROLEUM CORPORATION
Grand Junction, Colorado ORIGINAL SIGNED BY
Signed A. FRISCH
Agent's title District Engineer

Phone CH 3-0682

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
32 NW SE	8S	22E	1							Shut in.
28 SE SE	8S	21E	2							Shut in.
8 SE NW	9S	22E	3							TD 6351'. Fishing for setting tool. 9-5/8" @ 190' w/125 ex. Ram logs. 4-1/2" @ 6350' w/450 ". Perf. 6240-48', 6252-58', 6110-16', fraced, Set Bridge Plug @ 6100'.
cc: USGS		2								
USGCC		2								
ABB		1								
DCB		1								

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

9-5/8"	190'	125	Pump & Plug
4-1/2"	6350'	450	" "

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to 6351' feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Tested & Shut In _____, 1961
 Put to producing 12-8

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 797,000 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 2125 — **Surface**

EMPLOYEES

V. Boren, Driller R. L. Thompson, Driller
C. C. Ford, Driller Arapahoe Drig. Co., Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	1687'	1687'	<u>Uinta</u> Gas drilled - no samples logged.
1687'	5110'	3423'	<u>Green River</u> (No samples logged above 2100')
2100'	5110'	3010'	Gas drilled to 4852', samples dust. Evidently intbd sh, brn, dns, dol, hd, "o sh"; & ss, lt brn, fg, sbang, pk & blk acc mrrls; & gy calc sh. Many intervals of no spls.
5110'	6351' T.D.	1241'	<u>Wasatch</u> Intbd gy calc sh as abv, sltst & clyst, red- mott gn, calc, sft-frly dns in pt; ss, brn-gy, vf-m, sbang-sbrd, calc, fri-frly firm, wh, calc, slty mtx, gen dk acc mrrls, rse qtz, mica/some v mnr scat sh pbl incls.
FROM—	TO—	TOTAL FEET	FORMATION

(OVER)

STAGECOACH UNIT #3

WELL HISTORY

The above well was spudded on September 30, 1961, and a 12-1/4" hole drilled to 195'. Surface casing consisting of 6 joints of 9-5/8" 32.30# H-40 casing was landed at 190' and cemented to surface with 125 sacks of regular cement with 2% HA-5. After waiting on cement 24 hrs., the casing was tested to 800 psi for 30 min.

An 8-3/4" hole was drilled to 2450' where the hole size was reduced to 7-7/8". Gas and soap injection was used from 195' to 4852' where the hole was mudded up.

Drilling continued to 6351' where Induction and Sonic-Caliper Logs were run. Schlumberger Gamma Ray would not operate. Production casing consisting of 200 joints of 4-1/2" 11.6# J-55 casing was landed at 6350' and cemented with 450 sacks 50-50 pozmix cement. Plug was down on October 23, 1961.

Gamma Ray and Temperature logs were run, with the cement top at 4670'. The mud was displaced with diesel and the zones 6240-48' and 6252-58' were perforated with two 2-1/16" jets/ft. Broke down at 2700 psi, broke back to 1850 psi. Perf. 6110-16' with 2 jets/ft. These perfs. were then fraced with 30,000# 20-40 sand, 705 bbls. diesel, 400# 12-20 walnut hulls, 650# Mark II Adomite and 30 ball sealers. Max. pressure 4600 psi. Injection rate 25 bpm. Instant shut in 1750#, 10 min. 1650#. Well flowed back and tested less than 250 mcf. Well was fraced and flowed with tubing out of hole.

Set wireline bridge plug at 6100'. Pulled out of rope socket. Fished and recovered setting tool.

Perf. 5848-58' with 1-11/16" jets, 2/ft. Broke formation at 3700 psi. Perf. 5818-21' and 5790-98' with 2 jets/ft. Landed tubing above perfs and fraced. Used 15,800# 20-40 sand, 250# 12-20 walnut hulls, 600# Adomite and 26,500 gal. diesel. Max. Treating Pressure 4500 psi at 17 bpm. Instant shut in 2100#, 7 min. 1750#, 45 min. 1575#. Well tested 500 mcf.

Drilled bridge plug and tested well for 780 MCF. Killed well with inverted mud. Ran packer and bridge plug and checked perfs at 6110-16', pumped in 8 bpm at 4100 psi. Pumped in 8 bpm at 4100 psi through perfs at 5818-21'. Pumped in 10 bpm at 3050 psi through perfs at 5790-98'. Pulled packer and landed tubing at 5761'. The rig was released on November 8, 1961.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE Utah
LEASE NUMBER ML 3085
UNIT Stagesonah
714-08-0001 6951

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Stagesonah

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1961.

Agent's address P. O. Box 774 Company BEICO PETROLEUM CORPORATION
Grand Junction, Colorado Signed R. R. Rindigraff
OH 3-0682 Agent's title District Engineer

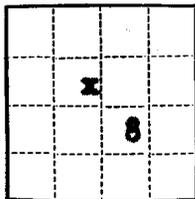
SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
32 NW SE	8S	22E	1							Shut in.
28 SE SE	8S	21E	2							Shut in.
8 SE NW	9S	22E	3							SI. TD 6351'. Perf. 5848-58', 5818-21', 5790-98', fraced. Rig released 11-8-61. On. 514 MCF - still cleaning up.
cc: UGGS		2								
UCGCC		2								
ABB		1								
DCB		1								

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

179



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. U-0283
Unit Stagescoach

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 26, 1961

Well No. 3 is located 2605 ft. from N line and 2442 ft. from E line of sec. 8
SE/4 Sec. 8 T 9 S R 22 E 6th
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Stagescoach Unit Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~derrick floor~~ KB above sea level is 4731 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

See attached Well History.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company HELCO PETROLEUM CORPORATION
Address P. O. Box 77a
Grand Junction, Colorado
By A. Frisch
A. Frisch
Title District Engineer

Aug

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Utah
LAND OFFICE _____
LEASE NUMBER **ML 3005**
UNIT **Stagmoosh**
711-08-0001 6951

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Stagmoosh

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 19 61

Agent's address P. O. Box 774 Company DELCO PETROLEUM CORPORATION

Grand Junction, Colorado Signed A. FRISCH ORIGINAL SIGNED BY

Phone GN 3-0682 Agent's title District Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling depth; if shut down, cause; date and result of test for gasoline content of gas)
32 NW SE	85	22E	1							Shut in.
26 SE SE	85	21E	2							Shut in.
8 SE NW	98	22E	3							Shut in. TD 6351'.
00: USGS		2								
USGSC		2								
ABB		1								
DCB		1								

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

U

copy H. L. C

Budget Bureau No. 42-R358.5
Approval expires 12-31-60.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER ML 3085
UNIT Stageseach
715-08-0001 6951

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Stageseach

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 19 62,

Agent's address P. O. Box 1100 Company DELCO PETROLEUM CORPORATION
Grand Junction, Colo. Signed A. FRISCH
ORIGINAL SIGNED BY

Phone 213-0682 Agent's title District Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, date and result of test for gas content of gas)
32 NW SE	8S	22E	1							Shut in.
28 SE SE	8S	21E	2							Shut in.
8 SE NW	9S	22E	3							Shut in.

cc: USGS
USGCC
ARB
DCB

Note.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER _____
UNIT Stagesonch

714-08-0001 6951

LESSEE'S MONTHLY REPORT OF OPERATIONS

Lease No. NL 3085

State Utah County Wasatch Field Stagesonch

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1962,

Agent's address P. O. Box 1400 Company HELCO PETROLEUM CORPORATION
Grand Junction, Colorado Signed A. FRISCH

Phone 243-0682 Agent's title District Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
8 SE NW	9S	22E	3							Shut in.

cc: USGS
USOCC
AKB
DCB

5082
1
1

4 030

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved
March 8, 1959, Rev. 10-1-60
LAND OFFICE
LEASE NUMBER
UNIT
CORRECTED REPORT

LESSEE'S MONTHLY REPORT OF OPERATIONS

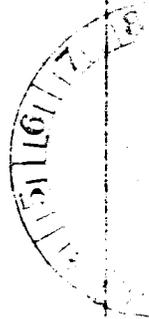
State UTAH County UINTAH Field STAGECOACH

The following is a correct report of operations and production (including drilling and producing wells) for the month of JANUARY, 19 71,

Agent's address P. O. BOX 250 Company BELOG PETROLEUM CORPORATION
BIG PINEY, WYOMING 83113 Signed H. Hill

Phone 276-3331 Agent's title OFFICE MANAGER

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If more, so state)	REMARKS
WASATCH PARTICIPATING AREA										
8 SENW	9S	22E	3							SHUT IN GAS WELL
17 W1/2NW	9S	22E	5							SHUT IN GAS WELL
20 SWNE	9S	27E	6				9,858			F.
GREEN RIVER PARTICIPATING AREA										
23 NESW	8S	21E	10				412		1,375	P. GAS CONSUMED IN LEASE OPERATION
2 - USGS	SLC									
2 - UOGCC										
2 - NY										
2 - FILE										
2 - GULF	OKLAHOMA CITY - CASPER									
1 - CONOCO										



OCT 15 1971

NOTE.—There were (19) 3,569.27 runs or sales of oil; 9,858 M cu. ft. of gas sold; NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

6. LEASE DESIGNATION AND SERIAL NO.

U-0283

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

STAGECOACH UNIT

9. FARM OR LEASE NAME

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR

P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

SE/NW

5. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., N., OR S.E. AND SUBST. OR AREA

SEC 8, T9S, R22E

14. PERMIT NO.

43-047-15073

15. ELEVATIONS (Show whether SP, ST, OR, etc.)

12. COUNTY OR PARISH

UINTAH

13. STATE

UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THIS WILL ADVISE YOU: THAT THE ABOVE WELL HAS BEEN RETURNED TO SALES AFTER BEING SHUT IN FOR 90 OR MORE DAYS. ORAL NOTICE OF RESUMED PRODUCTION WAS CALLED TO BENNA WITH THE BLM, VERNAL DISTRICT ON THIS DATE. PRODUCTION ACTIVITIES WERE RESUMED ON NOVEMBER 12, 1984.



18. I hereby certify that the foregoing is true and correct

SIGNED Kathy Knutson

TITLE ENGINEERING CLERK

DATE 11-13-84

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• BELCO DEVELOPMENT CORP
P O BOX X
VERNAL UT 84078
ATTN: CATHERINE ANDERSON

Utah Account No. NO101

Report Period (Month/Year) 1 / 87

Amended Report

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
X	CHAPITA WELLS UNIT 239-9						
4304731483	04905 09S 22E 9	9	WSTC	✓			
	244-25A						
X	4304731559	04905 09S 22E 25	WSTC	✓			
	WHITE RVR U 15-9						
X	4304715080	04915 08S 22E 9	GRRV	✓			
	WHITE RVR U 16-9						
X	4304715081	04915 08S 22E 9	GRRV	✓			
	WHITE RVR U 20-9						
X	4304715084	04915 08S 22E 9	GRRV	✓			
	WHITE RVR U 24-10						
X	4304715085	04915 08S 22E 10	GRRV	✓			
	WHITE RVR U 27-10						
X	4304715086	04915 08S 22E 10	GRRV	✓			
	WHITE RVR U 25-9						
X	4304715087	04915 08S 22E 9	GRRV	✓			
	WHITE RIVER UNIT 46-9						
X	4304731481	04915 08S 22E 9	GRRV	✓			
	STAGECOACH U 3						
X	4304715073	04920 09S 22E 8	WSTC	✓			
	STAGECOACH U 6						
X	4304715075	04920 09S 22E 20	WSTC	✓			OK ON CARD
	STAGECOACH U 18-17						
X	4304730611	04920 09S 22E 17	WSTC	✓			
	STAGECOACH U 20-7						
X	4304730658	04920 09S 22E 7	WSTC	○			INTENT TO PERFORM OK ON CARD - REPORTED NOY RELED IN NOV
TOTAL							

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date _____

Telephone _____

Authorized signature _____

ENRON
Oil & Gas Company

020930

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

February 4, 1987

RECEIVED
FEB 06 1987

Ms. Tammy Searing
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

DIVISION OF
OIL, GAS & MINING

Dear Ms. Searing,

To confirm our recent telephone conversation, effective December 31, 1986 Belco Development Corporation was merged with Enron Oil & Gas Company, a Delaware Corporation, the surviving corporate entity (Utah State I.D. Number N0401). Please adjust your records to reflect such change.

Also, please find enclosed a copy of the 1987 Return for Assessment which lists wells in the state of Utah which Belco Development Corporation had an interest.

If you have any questions, you may call me at 713-853-5518.

Very truly yours,



John Thomas
Governmental Royalties & Taxes

ENCLOSURE

cc: Don Fox

ENRON

Oil & Gas Company

P.O. Box X, Vernal, Utah 84078, Telephone (801) 789-0790

February 16, 1987

State of Utah
Division of Oil, Gas & Mining
355 W. North Temple
Salt Lake City, Utah

RECEIVED
FEB 20 1987

Attention: Ron Firth

DIVISION OF
OIL, GAS & MINING

Dear Mr. Firth:

This is to advise that Enron Oil and Gas has acquired the assets of the following companies:

Belco Development Corporation
Belco Petroleum - North America, Inc.
BelNorth Energy Corporation
BelNorth Petroleum Corporation
FEC Offshore Inventory Company
Florida Exploration Company
HNG Exploration Company
HNG Fossil Fuels Company
HNG Oil Company
HNG Oil (Sumatra) Inc.
IN Holdings, Inc.
InterNorth Exploration and Production Division
Ocelot Oil Company
Smitheastern Exploration Company

It is requested that all leases and well names be changed to reflect the new names. A list of affected lease numbers and well names is attached. Also, the bonding should be transferred to Enron Oil and Gas. Enron Oil and Gas Company, A Delaware Corporation, is wholly owned by Enron Corporation.

It is requested that 90 days be granted to have all the wells signs changed.

Also, attached is legal evidence of this ownership. If there are any questions or other information is needed please contact J. C. Ball at 789-0790 in the Vernal Office.

Sincerely yours,



J. C. Ball
District Superintendent

JCB:jl

cc A. C. Morris
D. Weaver
File
J. C. Ball
D. Wright

Part of the Enron Group of Energy Companies

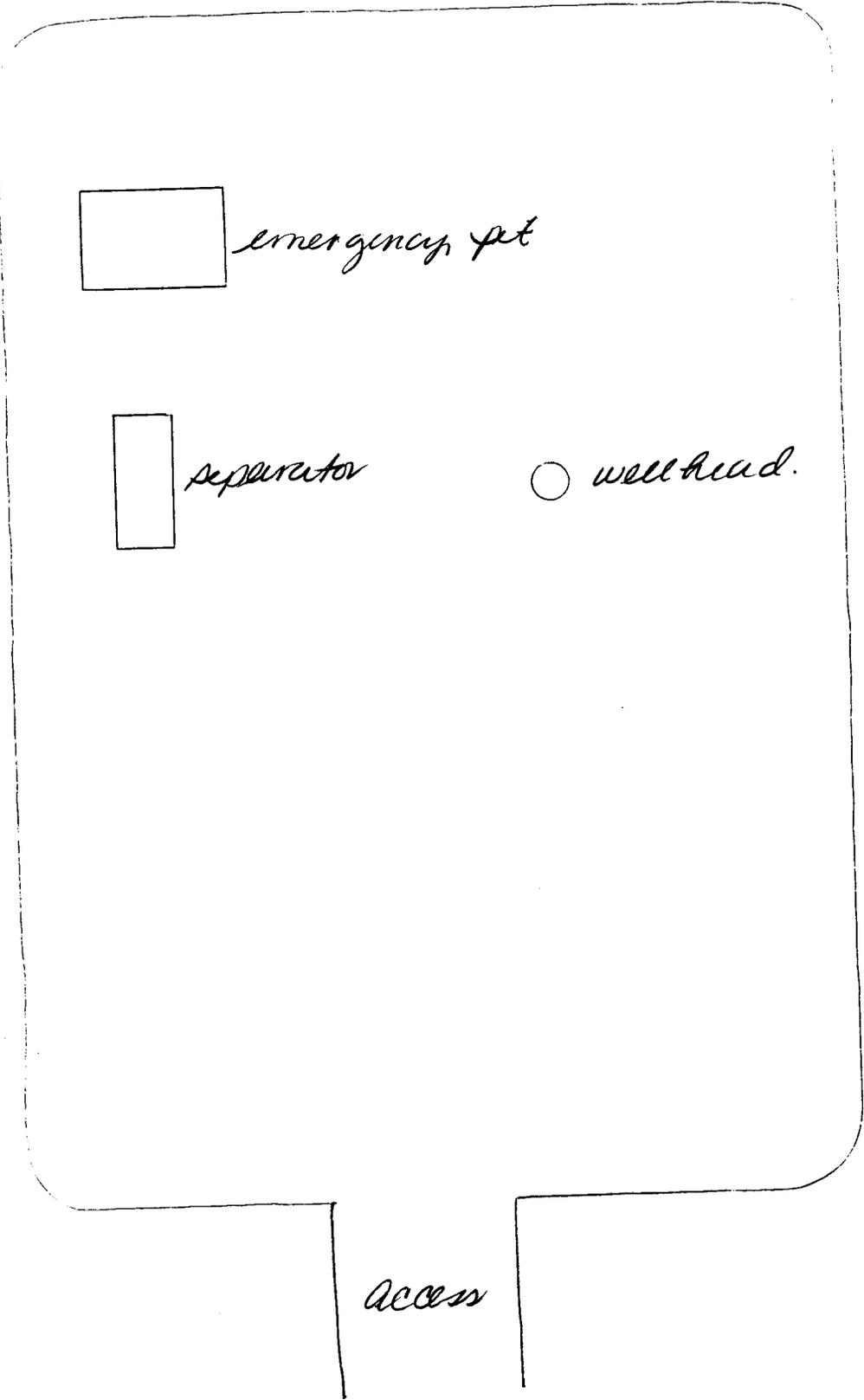
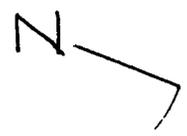
Page 2

cc: Bureau of Land Management - Utah
Bureau of Land Management - Colorado
Bureau of Land Management - New Mexico
State of Utah
State of Colorado
State of New Mexico

Stagecoach U #3

Sec 8 930 22E

By slip 21 July 88



42-381 30 SHEETS 3 SQUARE
42-382 30 SHEETS 3 SQUARE
42-383 200 SHEETS 3 SQUARE
NATIONAL
MADE IN U.S.A.

access

ENRON Oil & Gas Company

P.O. Box 1815 Vernal, UT 84078 (801) 789-0790

MAR 03 1990

March 5, 1990

Bureau of Land Management
Vernal District
270 South 500 East
Vernal, Utah

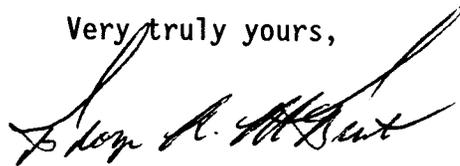
Re: Stagecoach 3
Lease: ML 3085
Sec. 32, T8S, R22E
Uintah Co., Utah

Dear Sirs:

Attached is a Sundry showing the subject well temporarily abandoned.

If you have any questions, please contact this office.

Very truly yours,



George McBride
Production Foreman

GM/lw
/0866mm/

cc: State Div. Of Oil Gas & Mining
File

OIL AND GAS	
DPN	PL
JRB	CLH
DTS	SLS
1-TAS	
2-	MICROFILM ✓
3-	FILE

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to complete or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Stagecoach	
2. NAME OF OPERATOR Enron Oil & Gas Co.		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR P.O. Box 1815, Vernal, Utah 84078		9. WELL NO. 3	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface: 2,605' FNL & 2,442 FWL SE/NW		10. FIELD AND POOL, OR WILDCAT	
14. PERMIT NO. 43-047-15073		15. ELEVATIONS (Show whether SP, RT, GR, etc.) 4,719' GR	
		11. SEC., T., S., R., OR BLE. AND SUBST. OR AREA Sec. 8, T9S, R22E	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANT <input type="checkbox"/>	(Other) <u>Temporarily abandoned</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well has been temporarily abandoned.

18. I hereby certify that the foregoing is true and correct
SIGNED Lucinda L. Wass TITLE Sr. Admin. Clerk DATE 3-5-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ENRON

OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

January 6, 1993

Mr. Ronald J. Firth
State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RE: STAGECOACH 3-8 (*Stagecoach U3*)
SESW Sec. 8, T9S, R22E S.L.B.&M
Uintah County, Utah
LEASE NO. U-0283

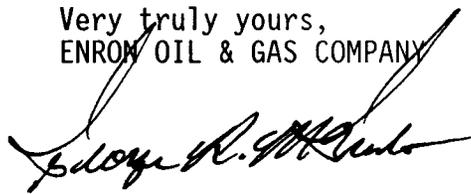
Attn: Mr. Ronald J. Firth

Dear Mr. Firth:

Attached please find an Annual Status Report Sundry Notice on subject well.

If you require further information concerning this matter, please contact this office.

Very truly yours,
ENRON OIL & GAS COMPANY



George R. McBride
Sr. Production Foreman

RECEIVED

JAN 07 1993

DIVISION OF
OIL GAS & MINING

cc: Bureau of Land Management - Vernal District
Curt Parsons
Doug Weaver/Toni Miller
Suzanne Saldivar - Houston - EB2369
Diane Cross - Houston - EB2370
File

/lwSundry

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:
U-0283

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name:

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:
Stagecoach

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number: 43
Stagecoach 3-8

2. Name of Operator:
Enron Oil & Gas Company

9. API Well Number:
43-047-15073

3. Address and Telephone Number:
P.O. Box 1815 Vernal, Utah 801-789-0790

10. Field and Pool, or Wildcat:
Stagecoach

4. Location of Well
Footages: 2605' FNL & 2442' FWL
QQ, Sec., T., R., M.: SESW SEC. 8, T9S, R22E

County: Uintah
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>ANNUAL STATUS REPORT</u> | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

STATUS 12/31/92: TEMPORARILY ABANDONED

RECEIVED

JAN 07 1993

DIVISION OF
OIL, GAS & MINING

13.

Name & Signature: Linda L. Weber

Title: Sr. Admin. Clerk

Date: 1/6/93

(This space for State use only)

ENRON
Oil & Gas Company

P.O. Box 250 Big Piney, Wyoming 83113 (307) 276-3331

RECEIVED

SEP 02 1993

August 26, 1993

DIVISION OF
OIL, GAS & MINING

Mr. Ed Forsman
Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

RE: CHAPITA WELLS UNIT 52-33
LEASE: U-0336
SEC. 33, T9S, R23E
UNITAH COUNTY, UTAH

Dear Mr. Forsman:

Stagecoach 3

In response to a Notice of Incident of Noncompliance dated 8/20/93, please find attached a Sundry Notice for the referenced well, requesting authorization for temporary abandonment. Also attached are Sundry Notices requesting approval for temporary abandonment of eight (8) additional wells. These wells are currently under review and our plans for the future operation of these wells will be submitted upon completion of the review.

If further information is required, please contact Jim Schaefer at Enron's Big Piney office.

Sincerely,

C.C. Parsons
C.C. Parsons
Division Operations Manager

kt

cc: Utah Board of Oil, Gas and Mining
D. Weaver
T. Miller
Vernal Office
File

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals"

SUBMIT IN TRIPLICATE

FORM APPROVED

Budget Bureau No. 1004-0135
Expires September 30, 1990

5. Lease Designation and Serial No.
U-0283

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A., Agreement Designation

STAGECOACH

8. Well Name and No.

STAGECOACH 3

9. API Well No.

43-047-15073

10. Field and Pool or Exploratory Area
STAGECOACH/WASATCH

11. COUNTY STATE

UINTAH UTAH

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

ENRON OIL & GAS COMPANY

3. Address and Telephone No.

P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2605' FNL - 2442' FWL

SECTION 8, T9S, R22E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

NOTICE OF INTENT
 SUBSEQUENT REPORT
 FINAL ABANDONMENT NOTICE

ABANDONMENT
 RECOMPLETION
 PLUGGING BACK
 CASING REPAIR
 ALTERING CASING
 OTHER **TEMPORARY ABANDONMENT**
 CHANGE OF PLANS
 NEW CONSTRUCTION
 NON-ROUTINE FRACTURING
 WATER SHUT-OFF
 CONVERSION TO INJECTION

(Note: Report results of multiple completion on Well Completions or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Enron Oil & Gas Company request authorization for the temporary abandonment of the referenced well pending an engineering and geologic review.

RECEIVED

SEP 02 1993

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

SIGNED Angela Cannon TITLE Engineering Clerk DATE 08/30/93

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**STATE OF UTAH
DIVISION OF OIL, GAS & MINING**

SUNDRY NOTICES AND REPORTS OF WELLS

Do not use this form for proposals to drill new wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals

1. Type of Well: Oil <input type="checkbox"/> Gas <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Lease Designation and Serial Number: U 0283
2. Name of Operator: ENRON OIL & GAS COMPANY		6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: P.O. BOX 250 (307) 276-3331 BIG PINEY, WYOMING 83113		7. Unit Agreement Name: STAGECOACH UNIT
4. Location of Well Footage's: 2605' FNL - 2442' FWL (SE/SW) QQ, Sec., T., R., M.,: SECTION 8, T9S, R22E		8. Well Name and Number: STAGECOACH UNIT 3-8
		9. API Well Number: 43-047-15073
		10. Field and Pool, or Wildcat: STAGECOACH

County: UINTAH	State: UTAH
-----------------------	--------------------

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment*	<input type="checkbox"/> New construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans (as	<input type="checkbox"/> Recompletion	<input type="checkbox"/> change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut -Off
<input type="checkbox"/> Multiple completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other	
<input type="checkbox"/> Other			

Approximate date work will start 1996

Date of work completion _____

COMPLETIONS OR RECOMPLETIONS AND LOG form 8
* Must e accompanied by a cement verification report.

12. Describe proposed or completed operations (Clearly state all details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Enron Oil & Gas Company proposes to permanently plug & abandon the subject well as follows:

1. Set CIBP on 2-3/8" tubing @ 5740'. Spot 10 sx of Class "G" cement on top of CIBP. POH w/tubing.
2. Perforate 4 holes in casing @ 250'. RIH w/tubing to 250'.
3. With 4-1/2" x 9-5/8" annulus open and 2-3/8" x 4-1/2" annulus closed circulate fresh water. If full returns, mix and pump 80 sx of Class "G" cement. POH w/tubing and ND BOPE.
4. RIH with tubing to 100' and circulate cement to surface w/10 sx Class "G" cement.
5. Cut off wellhead and install dry hole marker per regulations.

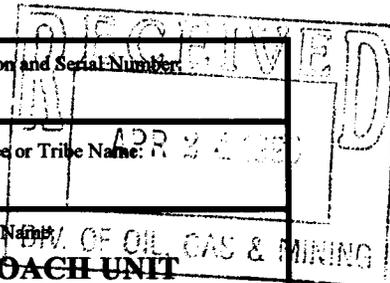
**Accepted by the
Utah Division of
Oil, Gas & Mining** 9 1996

FOR RECORD ONLY

13. Name & Signature: Raty Carls Title: Regulatory Analyst Date: 1-3-96

(This space for state use only)

**STATE OF UTAH
DIVISION OF OIL, GAS & MINING**



SUNDRY NOTICES AND REPORTS OF WELLS

5. Lease Designation and Serial Number:
U 0283

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:
STAGECOACH UNIT

8. Well Name and Number:
STAGECOACH UNIT 3-8

9. API Well Number:
43-047-15073

10. Field and Pool, or Wildcat:
STAGECOACH

Do not use this form for proposals to drill new wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: Oil Gas Other

2. Name of Operator: **ENRON OIL & GAS COMPANY**

3. Address and Telephone Number: **P.O. BOX 250
(307) 276-3331 BIG PINEY, WYOMING 83113**

4. Location of Well
Footage's: **2695' FNL - 2442' FWL (SE/SW)** County: **UINTAH**
QQ, Sec., T., R., M.,: **SECTION 8, T9S, R22E** State: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

Abandonment
 Casing Repair
 Change of Plans {;as
 Conversion to Injection
 Fracture Treat
 Multiple completion
 Other

New Construction
 Pull or Alter Casing
 Recompletion
 Shoot or Acidize
 Vent or Flare
 Water Shut-Off

SUBSEQUENT REPORT
(Submit Original Form Only)

Abandonment*
 Casing Repair
 change of Plans
 Conversion to Injection
 Fracture Treat
 Other

New construction
 Pull or Alter Casing
 Shoot or Acidize
 Vent or Flare
 Water Shut -Off

Approximate date work will start _____ Date of work completion **4-10-96**
COMPLETIONS OR RECOMPLETIONS AND LOG form 8
* Must be accompanied by a cement verification report.

12. Describe proposed or completed operations (Clearly state all details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Enron Oil & Gas Company permanently plugged & abandoned the subject well as follows:

1. Set cement retainer @ 3020'. Mixed & pumped 200 sx Class "G" cement below retainer.
2. Perforated 4 squeeze holes @ 2720'. Set cement retainer @ 2650' unable to pump into perms.. Spotted 8 sx of cement on top of retainer. Perforated squeeze holes @ 2500'. Pumped 192 sx Class "G" cement down 4-1/2" casing and displaced w/fresh water to balance plug. WOC. Tagged plug @ 2000' ±.
3. Perforated 4 squeeze holes @ 250'. Pumped 200 sx Class "G" cement down 4-1/2" and out 4-1/2" x 9-5/8" annuls. Lost returns. WOC. Tagged cement @ 180'. Mixed 85 sx Class "G" cement and filled 4-1/2" and 4-1/2 x 9-5/8" annulus to surface.
4. Installed dry hole marker 4-10-96.
5. Location will be rehabed after receipt of reclamation orders.

13. Name & Signature: *Kathy Carlson* Title: *Regulatory Analyst* Date: **4-19-96**

(This space for state use only)

```

05/03/96          D E T A I L   W E L L   D A T A          menu: opt 00
api num: 4304715073   prod zone: WSTC          sec   twnshp   range   qr-qr
entity: 4920 : STAGECOACH U/WSTC             8     9.0 S    22.0 E   SENW
well name: STAGECOACH UNIT 3-8
operator: N0401 : ENRON OIL & GAS CO          meridian: S
field: 630 : NATURAL BUTTES
confidential flag: confidential expires:      alt addr flag:
      * * * application to drill, deepen, or plug back * * *
lease number: U-0283      lease type: 1      well type:      GW
surface loc: 2605 FNL 2442 FWL   unit name: STAGECOACH
prod zone loc: 2605 FNL 2442 FWL   depth: 6250      proposed zone: WSTC
elevation: 4719' GR      apd date: 610915   auth code:
* * completion information * *      date recd: 611222   la/pa date: 19960410
spud date: 610930      compl date: 611023   total depth: 6351'
producing intervals: 5780-6264'
bottom hole: 2605 FNL 2442 FWL   first prod: 611208   well status: PA
24hr oil: 24hr gas: 797      24hr water:      gas/oil ratio:
      * * well comments:      direction1:      api gravity:
851002 OPER FR N0100 EFF 9-4-85:870225 OPER FR N0101 EFF 12-31-86:900312 TA'D
960118 APPRV INT PA:960503 PA PER SNDRY REC'D 4/24/96:

opt: 21 api: 4304715073 zone: GRRV date(yyymm): 9600 enty      acct:

```