

FILE NOTATIONS

Entered in N I D File

✓

Checked by Chief

\_\_\_\_\_

Entered On S R Sheet

✓

Copy N I D to Field Office

X

Location Map Pinned

\_\_\_\_\_

Approval Letter

\_\_\_\_\_

Card Indexed

✓

Disapproval Letter

\_\_\_\_\_

I W R for State or Fee Land

\_\_\_\_\_

COMPLETION DATA:

Date Well Completed 10-28-60

Location Inspected

\_\_\_\_\_

OW..... WW..... TA.....

Bond released

GW ✓ OS..... PA.....

State of Fee Land

\_\_\_\_\_

LOGS FILED

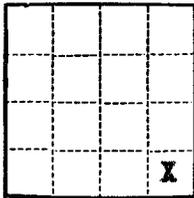
Driller's Log ✓

Electric Logs (No. ) 3

E..... I..... E-I ✓ GR..... GR-N..... Micro ✓

Let..... Mi-L..... Sonic..... Others Gamma Ray Correlation

12



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Utah  
U-0503  
Lease No. Stagecoach  
Unit \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	X
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 6, 19<sup>60</sup>

Stagecoach Unit

Well No. 2 is located 660 ft. from N line and 660 ft. from E line of sec. 28

SE/4 Sec. 28      8 S      21 E      Salt Lake  
(1/4 Sec. and Sec. No.)      (Twp.)      (Range)      (Meridian)  
Stagecoach      Utah      Utah  
(Field)      (County or Subdivision)      (State or Territory)

The elevation of the derrick floor above sea level is 4801 ft.

DETAILS OF WORK

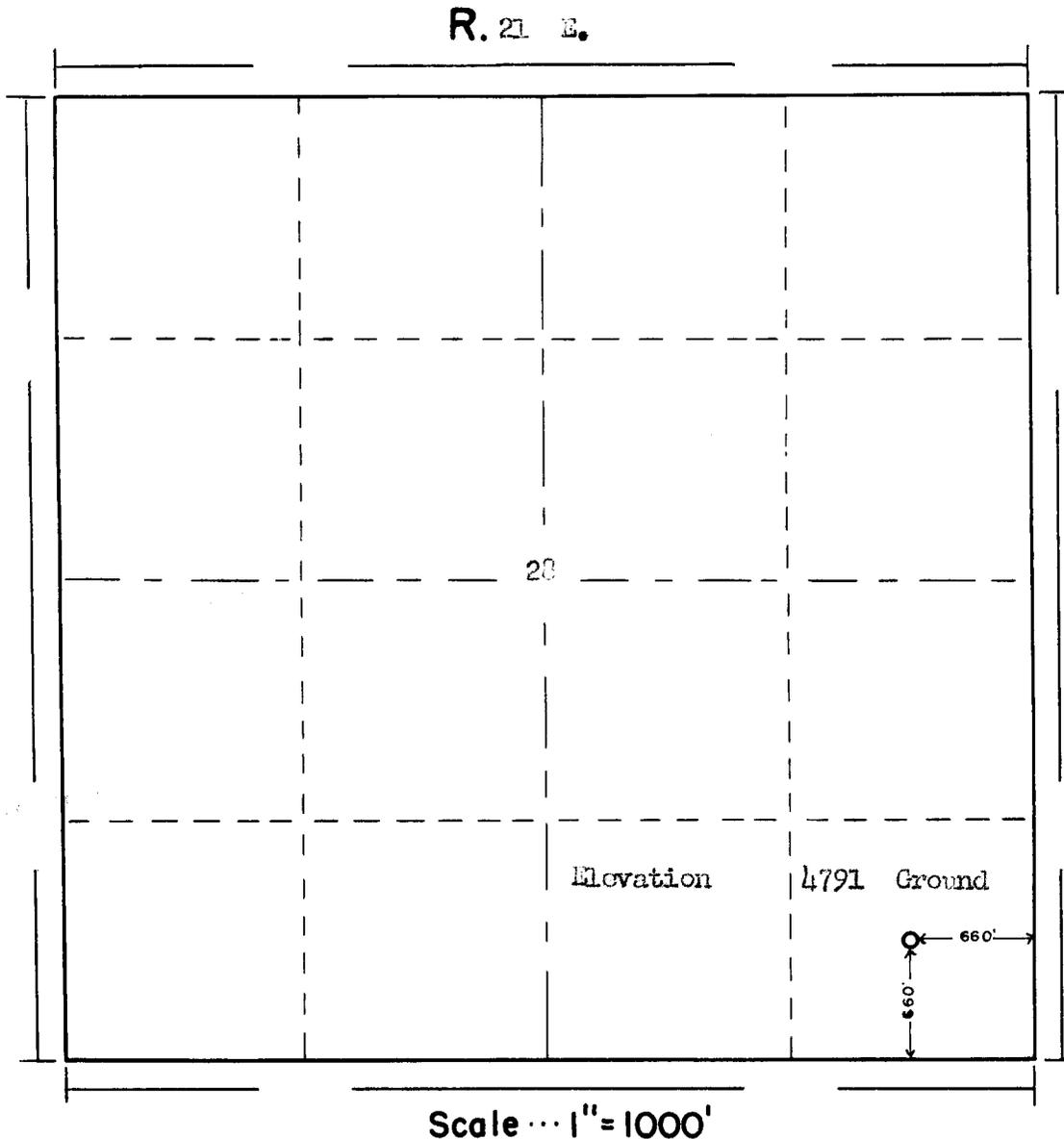
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

See attached Well History.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company BELCO PETROLEUM CORPORATION  
Address P. O. Box 774  
Grand Junction, Colo.  
By A. Frisch  
Title District Engineer

ORIGINAL SIGNED BY  
A. FRISCH



**Powers Elevation Company of Denver, Colorado**  
 has in accordance with a request from Mr. Bob Royce  
 for Belco Petroleum Corporation determined the  
**Location of #2 Stagecoach Unit**  
 to be C SE SE Section 28 Township 8 South  
 Range 21 East of the Salt Lake Meridian  
 Uintah County, Utah

The above Plat shows the location of the well site  
 in said section.

**Powers Elevation Company**

by: *Leonard E. Christman*  
 Registered Land Surveyor

Date: 8-3-60

BELCO PETROLEUM CORPORATION

STAGECOACH UNIT #2  
 Sec. 28, T 8 S, R 21 E  
 Uintah County, Utah

WELL HISTORY

The above well was spudded on September 2, 1960, and a 13-3/4" hole drilled to 238'. Surface Casing, consisting of 220' of 10-3/4" 32.75# N-40, was set at 235' KB and cemented with 150 sacks cement with 2% HA-5. After waiting on cement for 9 hrs., the casing was tested to 750 psi for 1 hr. and the plug drilled.

Drilling continued to a total depth of 7195' with the following drill stem tests run as drilling progressed.

	DST #1	DST #2	DST #3	DST #4	DST #5
Date	9-25-60	9-27-60	9-28-60	9-30-60	10-1-60
Interval	5933-81'	6396-6415'	6477-6505'	6761-6789'	6868-6900'
IBP	3088	3278	3335	3516	3541
ISI	603/45	2749/45	1778/45	679/45	3260/45 min.
IFP	28	47	148	261	251
FFP	30/75 min.	53/62 min.	185/60 min.	273/70 min.	
FSIP	1541/45 min.	2422/45 min.	1059/45 min.	477/50 min.	
RECOVERY	5' Drlg.Mud	5' Drlg.Mud	300' Drlg.Mud	540' Drlg.Mud	
GAS	OTS 35 min. TSTM	OTS 5 min. 59 MCFFD	NOTS	NOTS	Misrun - packer failed.
Temp.	138°	140°	144°	146°	148°
	DST #5A	DST #6			
Date	10-1-60	10-3-60			
Interval	6772-6900'	7088-7110'			
IBP	3554	3768			
ISI		223/45 min.			
IFP	166	31			
FFP	242/120 min.	38/120 min.			
FSIP	2786/45 min.	78/45 min.			
RECOVERY	450' GC Drlg. Mud	15' Drlg.Mud			
GAS	OTS 55 min. 5.6 MCFFD	NOTS			
Temp.	148°	152°			

Induction and Micrologs were run to total depth and production casing, consisting of 221 jts. of 4-1/2" 11.6# J-55 ST&C Casing was set at 7195' and cemented with 600 sacks 50-50 poemix with 1/4# Floccal/sack. Plug was in place at 10:45 A.M. 10-5-60.

A temperature log showed the cement top at 5660'. A Gamma Correlation Log was run and the rig released at 4:00 A. M. 10-6-60.

Stagecoach Unit #2  
 Page 2  
 Well History

A completion rig was moved in on 10-21-60 and the well perforated from 6873-94' (McCullough Correlation) with 4 jets/ft.

The well was sand-fraced as follows:

Broke formation with 20 bbls. diesel at 3300 psi.			
1/2# Sand/gal.	1000 gal. diesel	500#	20-40 sand
1# "	1000 " "	1000#	"
1-1/2# "	1000 " "	1500#	"
1-3/4# "	5000 " "	8750#	"
2# "	17,475 " "	34,950#	"
	<u>25,475 gal.</u>	<u>46,700#</u>	

20 balls were injected after pumping 4000 gal. of 2# blend and 20 balls injected after 7400 gal. of 2# blend. Used total of 800# Adomite and 30 gal. Freflo. Flushed with 110 bbls. diesel. Pressure increased from 3100 to 3350 psi on flush. Inj. rate 22 bpm. Inst. shut in 1800 psi, 15 min. 750 psi. The well flowed back 338 bbls. diesel and produced 83 to 144 MCFPD. Well loaded up with diesel and almost died.

A bridge plug was set at 6530' and the zones from 6472-86' and 6400-04' (McCullough correlation) were perforated with 4 jets/ft. The well was sand fraced as follows:

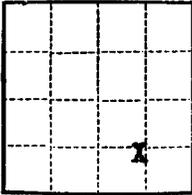
Broke formation with 20 bbls. diesel at 3300 psi.			
1/2# Sand/gal.	1000 gal. diesel	500#	20-40 sand
1# "	1000 " "	1000#	"
1-1/2# "	1000 " "	1500#	"
1-3/4# "	4000 " "	7000#	"
2# "	1000 " "	2000#	"
2#	-Dropped 20 balls, press. increased from 3000# to 3050#.-	5000 gal. diesel	10,000#
2#	-Dropped 20 balls, press. increased from 3050# to 3350#.-	5000 gal.	10,000#
2#	-Dropped 16 balls, press. increased from 3350# to 3900#.-	4000 gal.	8000#

Flushed with 100 bbls. Used total 40,000# 20-40 sand, 648 bbls. diesel, 600# Adomite, 30 gal. Freflo. Inj. rate 22 bpm. Inst. shut in 1800 psi, 15 min. 1800 psi.

The rig was released on 10-28-60.

The well flowed back frac diesel and was tested for 393 MCFPD.

The well was tested on 12-23-60 for an open flow potential of 335 MCFPD.



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Utah

Lease No. U-0803

Unit \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 26, 19 60

Stagecoach Unit

Well No. 2 is located 1320 ft. from SW line and 1320 ft. from E line of sec. 28

SE 1/4 Sec. 28 8 S 21 E Salt Lake  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Stagecoach Uintah Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is \_\_\_\_\_ ft. to follow.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill a well on the above location to test the Wasatch formation at approximately 7500'. Surface Casing will consist of 10-3/4" 32.75# H-40 set at approximately 200' and cemented with sufficient amount to bring returns to surface.

All oil or gas shows will be tested; and if commercial production is encountered, production casing consisting of 4-1/2" 11.6# J-55, or 5-1/2" 17# J-55 will be run and cemented to protect all productive horizons.

Anticipated spud date - August 20, 1960.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company BELCO PETROLEUM CORPORATION

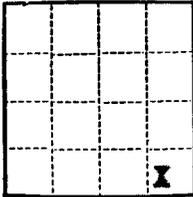
Address P. O. Box 774

Grand Junction, Colorado

APPROVED SIGNED BY  
A. FRISCH

By \_\_\_\_\_

Title A. Frisch  
District Engineer



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Utah

Lease No. U-0803

Unit \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL - <u>Changed Log.</u> <input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF _____
NOTICE OF INTENTION TO CHANGE PLANS _____	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING _____
NOTICE OF INTENTION TO TEST WATER SHUT-OFF _____	SUBSEQUENT REPORT OF ALTERING CASING _____
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL _____	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR _____
NOTICE OF INTENTION TO SHOOT OR ACIDIZE _____	SUBSEQUENT REPORT OF ABANDONMENT _____
NOTICE OF INTENTION TO PULL OR ALTER CASING _____	SUPPLEMENTARY WELL HISTORY _____
NOTICE OF INTENTION TO ABANDON WELL _____	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 3, 1960

**Stagecoach**

Well No. 2 is located 660 ft. from N line and 660 ft. from E line of sec. 28

SE/4 Sec. 28 S S 21 E Salt Lake  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Stagecoach Utah Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is \_\_\_\_\_ ft. **to follow.**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill a well on the above location to test the Wasatch formation at approximately 7500'. Surface casing will consist of 10-3/4" 32.75# H-40 set at approximately 200' and cemented with sufficient amount to bring returns to surface.

All oil or gas shows will be tested; and if commercial production is encountered, production casing consisting of 4-1/2" 11.6# J-55, or 5-1/2" 17# J-55 will be run and cemented to protect all productive horizons.

Anticipated spud date - August 20, 1960.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company BELCO PETROLEUM CORPORATION

Address P. O. Box 774

Grand Junction, Colorado

By R. L. Pendergrass  
Title E. L. Pendergrass  
District Superintendent

August 5, 1960

Belco Petroleum Corporation  
Box 774  
Grand Junction, Colorado

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Stagecoach Unit 2, which is to be located 660 feet from the south line and 660 feet from the east line of Section 28, Township 8 South, Range 21 East, SLBM, Uintah County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
EXECUTIVE SECRETARY

CBF:co

cc: D. F. Russell, Dist. Eng.  
U. S. Geological Survey  
Federal Building  
Salt Lake City, Utah

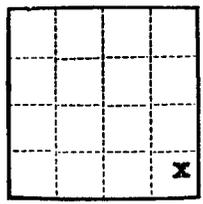
awt

Form 9-381a  
(Feb. 1961)

Budget Bureau No. 42-R366.4  
Approval expires 12-31-60.

(SUBMIT IN TRIPLICATE)

Land Office Utah  
Lease No. U-0803  
Unit \_\_\_\_\_



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<b>Subsequent Report on Surface Csg.</b>	<b>X</b>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 16, 1960

Stagecoach Unit  
Well No. 2 is located 660 ft. from N line and 660 ft. from E line of sec. 28  
SE/4 Sec. 28                      8 S                      21 E                      Salt Lake  
(1/4 Sec. and Sec. No.)                      (Twp.)                      (Range)                      (Meridian)  
Stagecoach                      Uintah                      Utah  
(Field)                      (County or Subdivision)                      (State or Territory)

Ground - ungraded  
The elevation of the ~~derrick floor~~ above sea level is 4791 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The above well was spudded on September 2, 1960, and a 13-3/4" hole drilled to 238'.

Surface Casing consisting of 220' of 10-3/4" 32.75# H-40 was set at 235' KB and cemented w/150 sacks cement w/2% HA-5. After waiting on cement for 9 hrs., the casing was tested to 750 psi for 1 hr. and the plug drilled.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company BELCO PETROLEUM CORPORATION

Address P. O. Box 774  
Grand Junction, Colorado

By R. L. Pendergrass  
R. L. Pendergrass  
Title Dist. Superintendent

51

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER U-0803  
UNIT Stagecoach

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Uintah Field Stagecoach

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1960,

Agent's address P. O. Box 774 Company BELCO PETROLEUM CORPORATION  
Grand Junction, Colorado Signed R. L. Rudugass

Phone OH 3-0682 Agent's title District ~~Engineer~~ Supt

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
28 SE SE	8S	21E	2							Spudded 9-1-60. Set 10-3/4" 32.75# H-40 at 235' & cmt. w/150 ex. reg. cmt. w/2% HA-5 on 9-4-60.  Ø at 6900' on 10/1/60.

cc: USGS (2)  
UDGCC (2)  
ABB  
DCB

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold; no runs or sales of gasoline during the month. (Write "no" where applicable.)

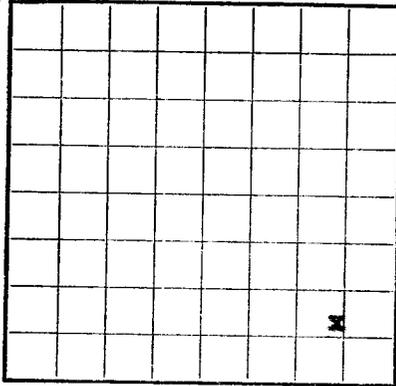
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Utah

U. S. LAND OFFICE 5-0803

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Balco Petroleum Corporation Address P. O. Box 774, Grand Junction, Colo. Lessor or Tract Stagecoach Unit Field Wildcat State Utah Well No. 2 Sec. 28 T. 3 S. R. 21 E Meridian 51M County Uintah Location 660 ft. [N.] of 660 Line and 660 ft. [E.] of 3 Line of Sec. 28 Elevation 4801' (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature] Title District Engineer

Date January 6, 1961

The summary on this page is for the condition of the well at above date.

Commenced drilling September 2, 1960 Finished drilling October 4, 1960

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 6873' to 6894' G No. 4, from to No. 2, from 6472' to 6486' G No. 5, from to No. 3, from 6400' to 6401' G No. 6, from to

IMPORTANT WATER SANDS

No. 1, from None to No. 3, from to No. 2, from to No. 4, from to

CASING RECORD

Table with columns: Size casing, Weight per foot, Threads per inch, Make, Amount, Kind of shoe, Cut and pulled from, Perforated (From-To), Purpose. Includes handwritten entries for 10-3/4 and 4-1/2 casing.

MUDDING AND CEMENTING RECORD

Table with columns: Size casing, Where set, Number sacks of cement, Method used, Mud gravity, Amount of mud used. Includes handwritten entries for 10-3/4 and 4-1/2 casing.

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set Adapters—Material Size

SHOOTING RECORD

FOLD MARK



1081-1084

FORMATION RECORD—Continued

11-10-1944

FROM—	TO—	TOTAL FEET	FORMATION
5800'	7195' TO	1395'	<p>5800' to 7195' is a red, gray, and black shale, with thin layers of sandstone, limestone, and chert. The shale is highly fossiliferous, containing numerous small brachiopods, bryozoans, and graptolites. The sandstone is fine-grained and contains small pebbles of quartz and chert. The limestone is thin-bedded and contains small brachiopods and bryozoans. The chert is nodular and contains small graptolites.</p>
5800'	7195'	1395'	
7000'	7000'	1300'	
7300'	7300'	1300'	
7500'	7500'	1300'	
7800'	7800'	1300'	
8200'	8200'	1300'	<p>8200' to 9500' is a red, gray, and black shale, with thin layers of sandstone, limestone, and chert. The shale is highly fossiliferous, containing numerous small brachiopods, bryozoans, and graptolites. The sandstone is fine-grained and contains small pebbles of quartz and chert. The limestone is thin-bedded and contains small brachiopods and bryozoans. The chert is nodular and contains small graptolites.</p>
8400'	8400'	1300'	
8600'	8600'	1300'	
8800'	8800'	1300'	
9000'	9000'	1300'	
9200'	9200'	1300'	

FROM—	TO—	TOTAL FEET	FORMATION
<b>FORMATION RECORD</b>			
0'	0'	0'	Driller
0'	0'	0'	Driller
<b>EMPLOYEES</b>			
Rock pressure	100' per sq. in.	100'	
It was well	cut. It. per sq. foot	100'	
emulsion:	20% water and	20%	sediment
The production for the first	24 hours was	24'	
<b>DATES</b>			
Cable tools were used from	1944 to	1944	and from 1944 to 1944
Rotary tools were used from	1944 to	1944	and from 1944 to 1944
<b>TOOLS USED</b>			

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Utah  
LAND OFFICE ML-3085  
LEASE NUMBER Stagescoach  
UNIT 714-08-0001 6951

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Uintah Field Stagescoach

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1960,

Agent's address P. O. Box 774 Company BELCO PETROLEUM CORPORATION  
Grand Junction, Colo. Signed R. L. Rudergrass

Phone CH 3-0682 Agent's title Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
32 NW SE	8S	22E	1							TD 7907'. Shut in for further testing.
28 SE SE	8S	21E	2						10-5-60	TD 7195'. Ran 221 jts. 4-1/2" 11.60% Csg. to 7195' & cont. w/600 sx.  Perf. 6873-94' & fraced w/17,475 gal. diesel & 34,950# Sd. Tested 300 MCF, declining.  Set bridge plug @ 6530' & perf. 6472-86' & 6400-04', fraced w/22,000 gal. diesel & 40,000# Sd. Tested 393 MCF, declining.  Shut in to test.

cc: USGS (2)  
USOCC (2)  
ABB  
DCB

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;  
no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Stagecoach Unit #2

Page 2

Well History

A completion rig was moved in on 10-21-60 and the well perforated from 6873-94' (McCullough Correlation) with 4 jets/ft.

The well was sand-fraced as follows:

Broke formation with 20 bbls. diesel at 3300 psi.			
1/2# Sand/gal.	1000 gal. diesel	500#	20-40 sand
1# "	1000 " "	1000#	"
1-1/2# "	1000 " "	1500#	"
1-3/4# "	5000 " "	8750#	"
2# "	17,475 " "	34,950#	"
	<u>25,475 gal.</u>	<u>46,700#</u>	

20 balls were injected after pumping 4000 gal. of 2# blend and 20 balls injected after 7400 gal. of 2# blend. Used total of 800# Adomite and 30 gal. Freflo. Flushed with 110 bbls. diesel. Pressure increased from 3100 to 3350 psi on flush. Inj. rate 22 bpm. Inst. shut in 1800 psi, 15 min. 750 psi. The well flowed back 338 bbls. diesel and produced 83 to 144 MCFPD. Well loaded up with diesel and almost died.

A bridge plug was set at 6530' and the zones from 6472-86' and 6400-04' (McCullough correlation) were perforated with 4 jets/ft. The well was sand fraced as follows:

Broke formation with 20 bbls. diesel at 3300 psi.			
1/2# Sand/gal.	1000 gal. diesel	500#	20-40 sand
1# "	1000 " "	1000#	"
1-1/2# "	1000 " "	1500#	"
1-3/4# "	4000 " "	7000#	"
2# "	1000 " "	2000#	"
	-Dropped 20 balls, press. increased from 3000# to 3050#.-		
2#	5000 gal. diesel	10,000#	
	-Dropped 20 balls, press. increased from 3050# to 3350#.-		
2#	5000 gal.	10,000#	
	-Dropped 16 balls, press. increased from 3350# to 3900#.-		
2#	4000 gal.	8000#	

Flushed with 100 bbls. Used total 40,000# 20-40 sand, 648 bbls. diesel, 600# Adomite, 30 gal. Freflo. Inj. rate 22 bpm. Inst. shut in 1800 psi, 15 min. 1800 psi.

The rig was released on 10-28-60.

The well flowed back frac diesel and was tested for 393 MCFPD.

The well was tested on 12-23-60 for an open flow potential of 335 MCFPD.

BELCO PETROLEUM CORPORATION

STAGECOACH UNIT #2  
 Sec. 28, T 8 S, R 21 E  
 Uintah County, Utah

WELL HISTORY

The above well was spudded on September 2, 1960, and a 13-3/4" hole drilled to 238'. Surface Casing, consisting of 220' of 10-3/4" 32.75# H-40, was set at 235' KB and cemented with 150 sacks cement with 2% HA-5. After waiting on cement for 9 hrs., the casing was tested to 750 psi for 1 hr. and the plug drilled.

Drilling continued to a total depth of 7195' with the following drill stem tests run as drilling progressed.

	DST #1	DST #2	DST #3	DST #4	DST #5
Date	9-25-60	9-27-60	9-28-60	9-30-60	10-1-60
Interval	5933-81'	6396-6415'	6477-6505'	6761-6789'	6868-6900'
IHP	3088	3278	3335	3516	3541
ISI	603/45	2749/45	1778/45	679/45	3260/45 min.
IFP	28	47	148	261	251
FFP	30/75 min.	53/62 min.	185/60 min.	273/70 min.	
FSIP	1541/45 min.	2422/45 min.	1059/45 min.	477/50 min.	
RECOVERY	5' Drlg.Mud	5' Drlg.Mud	300' Drlg.Mud	540' Drlg.Mud	
GAS	GTS 35 min. TSTM	GTS 5 min. 59 MCFPD	NGTS	NGTS	Misrun - packer failed.
Temp.	138°	140°	144°	146°	148°
	DST #5A	DST #6			
Date	10-1-60	10-3-60			
Interval	6772-6900'	7088-7110'			
IHP	3554	3768			
ISI		223/45 min.			
IFP	166	31			
FFP	242/120 min.	38/120 min.			
FSIP	2786/45 min.	78/45 min.			
RECOVERY	450' GC Drlg. Mud	15' Drlg.Mud			
GAS	GTS 55 min. 5.6 MCFPD	NGTS			
Temp.	148°	152°			

Induction and Micrologs were run to total depth and production casing, consisting of 221 jts. of 4-1/2" 11.6# J-55 ST&C Casing was set at 7195' and cemented with 600 sacks 50-50 posmix with 1/4# Floseal/sack. Plug was in place at 10:45 A.M. 10-5-60.

A temperature log showed the cement top at 5660'. A Gamma Correlation Log was run and the rig released at 4:00 A. M. 10-6-60.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Utah  
LAND OFFICE ML-3085  
LEASE NUMBER Stagecoach  
UNIT 14-08-0001 6951

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Uintah Field Stagecoach  
The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1961,  
Agent's address P.O. Box 774 Company BELCO PETROLEUM CORP.  
Grand Junction, Colorado Signed \_\_\_\_\_  
Phone CH 3-0682 Agent's title District Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
32 NW SE	8S	22E	1							Shut in.
28 SE SE	8S	21E	2							Shut in.
cc: USGS	- 2									
USGCC	- 2									
ABB										
DCB										

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold;

NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ML 3085  
Utah  
Stagescoach  
UNIT 711-08-0001 6951

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Stagescoach

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 19 61,

Agent's address P. O. Box 774 Company BULLCO PETROLEUM CORPORATION  
Grand Junction, Colorado Signed R. L. Lindgras  
Phone CH 3-0682 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
32 NW SE	8S	22E	1							Shut in.
28 SE SE	8S	21E	2							Shut in.
ee: USGS	-	2								
VOGCC	-	2								
ABB	-	1								
DCB	-	1								

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE ML 3085  
Utah  
LEASE NUMBER Stagecoach  
UNIT #14-08-0001 6951

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Stagecoach

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1961,

Agent's address P. O. Box 774 Company BELCO PETROLEUM CORPORATION  
Grand Junction, Colorado

Phone CH 3-0682 Signed [Signature] Agent's title District Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
32 NW SE 8S	22E	1								Shut in.
28 SE SE 8S	21E	2								Shut in.

cc: USGS - 2  
UOGCC - 2  
ABB - 1  
DCB - 1

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold; no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER Stageseach  
UNIT 14-08-0001 6951

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Blatch Field Stageseach

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 19 61,

Agent's address P. O. Box 174 Company DELOE P. THEILER CORPORATION  
Grand Junction, Colorado Signed A. FRISCH

Phone CH 3-0682 Agent's title District Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
32 NW SE	03	22E	1							Shut in.
20 SE SE	05	21E	2							Shut in.
001	0500	- 2								
	0000	- 2								
	000	- 1								
	000	- 1								

Note.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 GEOLOGICAL SURVEY

LAND OFFICE ML 3085  
 LEASE NUMBER Stagescoach  
 UNIT 711-08-0001 6951

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Uintah Field Stagescoach  
 The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1961,  
 Agent's address P. O. Box 774 Company BELCO PETROLEUM CORPORATION  
Grand Junction, Colorado Signed R. L. Undergrass  
CR 3-0682 Agent's title District Superintendent  
 Phone \_\_\_\_\_ Agent's title \_\_\_\_\_

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
32 NW 3E	8S	22E	1							Shut in.
28 SE 3E	8S	21E	2							Shut in.
001 USGS		2								
USGS		2								
ANS		1								
DCB		1								

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;  
no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

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Budget Bureau No. 42-R356.5.  
Approval expires 12-31-60.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Utah  
LAND OFFICE ML 3085  
LEASE NUMBER Stagecoach  
UNIT #14-08-0001 6951

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Stagecoach

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1961,

Agent's address P. O. Box 774 Company BELCO PETROLEUM CORPORATION  
Grand Junction, Colorado Signed \_\_\_\_\_

Phone CH 3-0682 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
32 NW SE	8S	22E	1							Shut in.
28 SE SE	8S	21E	2							Shut in.
ee: USGS		2								
UOGOC		2								
DCB		1								
ABB		1								

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER ML 3085  
UNIT Stagecoach  
714-08-0001 6951

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Uintah Field Stagecoach  
The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1961,  
Agent's address P. O. Box 774 Company BELCO PETROLEUM CORPORATION  
Grand Junction, Colo. Signed A. FRISCH  
Phone CH 3-0682 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
32 NW SE	8S	22E	1							Shut in.
28 SE SE	8S	21E	2							Shut in.
cc: USGS		2								
DOGCC		2								
ABB		1								
DCB		1								

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;  
no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5.

LAND OFFICE Utah  
LEASE NUMBER ML 3085  
UNIT Stagecoach  
#14-08-0001 6951

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Uintah Field Stagecoach

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1962,

Agent's address P. O. Box 774 Company BELCO PETROLEUM CORPORATION

Grand Junction, Colorado Signed R. L. [Signature]

Phone CH 3-0682 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
32 NW SE	8S	22E	1							Shut in.
28 SE SE	8S	21E	2							Shut in.
8 SE NW	9S	22E	3							Shut in.

cc: USGS 2  
UOCC 2  
ABB 1  
DCB 1

Note.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



copy H. L. C

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Budget Bureau No. 42-R356.5  
Approval expires 12-31-60.

State **Utah**  
LATITUDE **36° 30' 00"**  
LEASE NUMBER **Stageseach**  
UNIT **711-08-0001 6951**

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Stageseach

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 19 62,

Agent's address P. O. Box 1400 Company BELCO PETROLEUM CORPORATION  
Grand Junction, Colo. Signed A. FRISCH  
ORIGINAL SIGNED BY

Phone 213-0682 Agent's title District Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
32 NW SE	8S	22E	1							Shut in.
28 SE SE	8S	21E	2							Shut in.
8 NE NW	9S	22E	3							Shut in.

001: 8S05  
W0000  
A8E  
DCB

2  
2  
1  
1

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-2356.5.

LAND OFFICE Vtch  
LEASE NUMBER \_\_\_\_\_  
UNIT Stageseash

LESSEE'S MONTHLY REPORT OF OPERATIONS

71-08-0001 6951

State Vtch County Vintah Field Stageseash

The following is a correct report of operations and production (including drilling and producing wells) for the month of MAY, 1963.

Agent's address 353 E. 4th St Company HELCO PETROLEUM CORPORATION  
Salt Lake City, Vtch Signed A. FRISCH  
Phone 328-4731 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
22 NW SE	08	R2E	1							Shut in.
24 SE SE	08	R1E	2							Shut in.
8 SE NW	98	R2E	3	30	3.36		1,265			

JUN 1

Note.—There were no runs or sales of oil; 1,265 M cu. ft. of gas sold;

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Copy to Davis Windsor

2110  
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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved  
Revised No. 42-20000

LAND OFFICE \_\_\_\_\_  
LEASE NUMBER Stagesouth  
UNIT \_\_\_\_\_

LESSEE'S MONTHLY REPORT OF OPERATIONS  
7-1-1943

State Utah County Utah Field Stagesouth

The following is a correct report of operations and production (including drilling and producing wells) for the month of JULY, 1943,

Agent's address 353 E 4th S Company ELCO PETROLEUM CORPORATION  
Salt Lake City, Utah ORIGINAL SIGNED BY

Phone \_\_\_\_\_ Signed A. FRISCH  
Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCTION	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
32 NW 3E	8S	22E	1							Shut in.
28 SE 3E	8S	21E	2							Shut in.
8 SE NW	9S	22E	3	20	8.60		2,827			

001  
WGS - 2  
WGS - 2  
NY - 2  
MS - 1  
GMS - 6

Notes.—There were 20 runs or sales of oil; 2,827 M cu. ft. of gas sold;

Notes.—Report on this form required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5.

LAND OFFICE Utah  
LEASE NUMBER \_\_\_\_\_  
UNIT Stagecoach

LESSEE'S MONTHLY REPORT OF OPERATIONS

#14-08-0001-6591

State Utah County Uintah Field Stagecoach

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 63,

Agent's address 4255 Edward Drive Company Balco Petroleum Corp.  
Salt Lake City, Utah Signed [Signature]  
Phone 278-3317 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
32 NW SE	8S	22E	1							Shut in.
28 SE SE	8S	21E	2							Shut in.
8 SE NW	9S	22E	3	29	11.75		4,548			

cc: USGS -2  
BOGCC -2  
NY -2  
DCB -1  
COMOCO -6

Note.—There were no runs or sales of oil 4,548 M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

410

Copy 4-n-9, S.D.U.

Form approved. Budget Bureau No. 42-R366.5.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE Utah 11-21-001-6571 LEASE NUMBER 51200000 UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Stagecoach

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1963

Agent's address 4255 Edward Drive Salt Lake City, Utah Company Balco Petroleum Corp. ORIGINAL SIGNED BY A. FRISCH

Phone 278-3337 Agent's title District Superintendent

Table with columns: SEC. AND 1/4 OF 1/4, TWP., RANGE, WELL NO., DATE PRODUCED, BARRELS OF OIL, GRAVITY, CU. FT. OF GAS (In thousands), GALLONS OF GASOLINE RECOVERED, BARRELS OF WATER (If none, so state), REMARKS. Includes handwritten entries for wells 1, 2, and 3.

00:USGS 42 UOCC 42 BY 42 TCB 41 Conoco 41 File 42

NOV 18 1963

Note.—There were 00 runs or sales of oil; 4,058 M cu. ft. of gas sold;

00 runs or sales of gasoline during the month. (Write "ng" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

11-21-63

1 Copy A. Lett

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 43-2364.3.

LAND OFFICE \_\_\_\_\_  
LEASE NUMBER \_\_\_\_\_  
UNIT \_\_\_\_\_

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Wasatch Field Stanger

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1941.

Agent's address 1625 Edward Park Company Robert Petroleum Corp.  
Salt Lake City, Utah Signed A. FRISCH

Phone 278-3317 Agent's title Assistant Superintendent

SEC. AND 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
22 NW 22	05	22E	1							Shut in
20 SE 21	05	21E	2							Shut in
8 SE 21	06	22E	3	30	6.30		3,562			
17 NW	06	22E	5	30	22.24		7,497			
20 SW 22	06	22E	6	30	59.96		17,266			

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 SALT LAKE CITY, UTAH

Note.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold; \_\_\_\_\_ of sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

*Logan Sh*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5.  
**Utah**  
LAND OFFICE  
LEASE NUMBER **1-3001-6951**  
UNIT **Starbuck**

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Starbuck

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1964.

Agent's address 4255 Howard Drive Company Belco Petroleum Corp.  
Salt Lake City, Utah

Phone 278-3317 Signed A. FRISCH  
Agent's title Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	(GRAVITY)	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
32 NW 1/4	8S	22E	1							Shut in
28 SE SE	8S	21E	2							Shut in
8 SE NW	9S	22E	3	32	5.04		3,521			
17 NW	9S	22E	5	32	20.14		7,155			
20 SW NE	9S	22E	6	31	52.60		17,092			

cc: USGS -3  
USGCC -2  
NY -2  
DCB -1  
CONOCO -4  
SCH -1  
File -2

NOTE.—There were no runs or sales of oil; 27,768 M cu. ft. of gas sold; no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

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Form approved.  
Budget Bureau No. 42-R356.5.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER U-08-0001-6951  
UNIT Stagecoach

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Stagecoach

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1964.

Agent's address 4255 Edward Drive Company Belco Petroleum Corp.  
Salt Lake City, Utah ORIGINAL SIGNED BY

Phone 278-3317 Signed \_\_\_\_\_  
Agent's title Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
32 NW SE 8S	22E	1								Shut in
28 SE SE 8C	21E	2								Shut in
8 SE NW 9S	22E	3		32	-0-		3,169			
17 NW 9S	22E	5		32	-0-		6,045			
20 SW NE 9S	22E	6		32	41.03		16,109			

CC:USGS \*3  
UGCC -2 ✓  
NY -2  
DCB -1  
Conoco -1  
Sun -1  
File -2

NOTE.—There were no runs or sales of oil; 25,323 M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

2910

Form approved  
Bureau Bureau No. 42-2004-E

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE  
LEASE NUMBER  
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Stageseash Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1944.

Agent's address 1255 Island Drive Company Valco Petroleum Corp.  
Salt Lake City, Utah ORIGINAL SIGNED BY  
Signed A. FRISGH

Phone 278-3317 Agent's title Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
32 NW 34	8S	22E	1							Shut in
28 SE 34	8S	22E	2							Shut in
8 SW 9S	9S	22E	3	24	7.98		2,302			
17 NW 9S	9S	22E	5	24	-0-		3,304			
20 SW 12S	9S	22E	6	24	51.61		12,165			

0210308  
EXX-CC  
NY  
PCB  
Compass  
SUN  
File

Aggr a f MUI

NOTE.—There were 292.38 runs or sales of oil; 17,466 M cu. ft. of gas sold; runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

1971 copy for log & ...

copy of

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.6.  
LAND OFFICE Utah  
LEASE NUMBER 11-08-0001-6951  
UNIT Stagecoach

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Stagecoach Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1964

Agent's address 1255 Edward Drive Company Belco Petroleum Corp.  
Salt Lake City, Utah

Phone 878-3317 Signed ORIGINAL SIGNED BY  
Agent's title Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
32 NW 34	05	22E	1							Shut in
28 NE 34	05	21E	2							Shut in
8 SE 34	98	22E	3	32	3.36		3,505			
17 NW 34	98	22E	5	32	3.36		5,594			
20 SW 34	98	22E	6	32	44.19		16,366			

AG-1111  
AG-1112  
AG-1113  
AG-1114  
AG-1115  
AG-1116  
AG-1117  
AG-1118  
AG-1119  
AG-1120

AG-1111 There were 12.00 runs or sales of oil; 25,465 M cu. ft. of gas sold;

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-500  
(January 1953)

*Handwritten notes at top left.*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER 14-08-0001-6951  
UNIT Stagecoach

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Mitchell Field Stagecoach Unit Utah

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1961.

Agent's address 1255 Edward Drive Company Shell Petroleum Corp.  
Salt Lake City, Utah Signed ORIGINAL SIGNED BY

Phone 278-3317 Agent's title Dist. Mgr.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
32 NW SE 6S	22E	1								Shut in
26 SE SE 6S	21E	2								Start in
6 SE NW 9S	22E	3	32	3.36		2,516				
17 NW 9S	22E	5	32	3.36		3,941				
20 SW NE 9S	22E	6	32	29.16		11,792				

cc: USGS +3  
OOCCC +2 ✓  
NY +2  
FCP +1  
Conoco +1  
Sun +1  
MILL +2

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Copy of

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE Utah LEASE NUMBER 16-08-001-6951 UNIT Stagecoach

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Stagecoach Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1966

Agent's address 1803 N. 20 Grand Junction, Colorado Company Belco Petroleum Corp.

Signed A. J. Hirsch Agent's title Dist. Supt.

Phone 242-7946

Table with 10 columns: SEC. AND 1/4 OF 1/4, TWP., RANGE, WELL NO., DAYS PRODUCED, BARRELS OF OIL, GRAVITY, CU. FT. OF GAS (In thousands), GALLONS OF GASOLINE RECOVERED, BARRELS OF WATER (If none, so state), REMARKS. Rows include well data for 32 NW SE, 28 SE SE, 8 SE NW, 17 NW, and 20 SW NE.

- cc: USGS -3 UOGCC -2 NY -2 DCB -1 Conoco -4 Sun -1

File No. 2 - There were runs or sales of oil; M cu. ft. of gas sold; 91.47 or sales of gasoline during the month 21,966 "no" where applicable.)

Note: Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Copy 54

Form approved. Bureau No. 42-R354.5.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE 14-08-0000-6951 LEASE NUMBER Stageseach UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Stageseach Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1941

Agent's address 1903 N. 20 Grand Junction, Colorado Phone 24-7543 Company Salco Petroleum Corp. ORIGINAL CONTRACT Signed A. FRISCH Agent's title Dist. Supt.

Table with columns: Sec. and 1/4 of 1/4, Twp., Range, Well No., Days Produced, Barrels of Oil, Gravity, Cu. Ft. of Gas (In thousands), Gallons of Gasoline Recovered, Barrels of Water (If none, so state), Remarks. Data rows include well numbers 1-6 with production values like 17, 1, 22, 56.81 and gas values like 2,534, 253, 11,045.

NOTE.—There were 22.81 runs or sales of oil; 11,045 M cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable) required for each calendar month, regardless of the status of the well in the succeeding month, unless otherwise directed.

2

*Copy 1/24/65*

*Copy 1/24/65*

Form approved.  
Budget Bureau No. 42-R356.5.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE UTAH  
LEASE NUMBER 14-08-0001-6951  
UNIT STAGECOACH

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State UTAH County UINTAH Field STAGECOACH UNIT

The following is a correct report of operations and production (including drilling and producing wells) for the month of JANUARY, 19 65,

Agent's address 304 MAIN STREET, ROOM 1 Company BELCO PETROLEUM CORPORATION  
GRAND JUNCTION, COLORADO Signed *A. Stuech*

Phone 242-7202 Agent's title District Superintendent

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
32 NWSE	8S	22E	1							SHUT IN.
28 SESE	8S	21E	2							SHUT IN.
8 SENW	9S	22E	3	32	-0-		2,752			
17 NW	9S	22E	5	32	-0-		5,680			
20 SWNE	9S	22E	6	32	16.83		15,386			

*2.*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Form No. 42-R356.5.

LAND OFFICE **UTAH**  
LEASE NUMBER **14-08-0001-0981**  
UNIT **STAGECOACH**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State **UTAH** County **KANE** Field **STAGECOACH**

The following is a correct report of operations and production (including drilling and producing wells) for the month of **JULY**, 19**63**

Agent's address **P. O. Box 1964** Company **BELCO PETROLEUM CORP.**  
**Grand Junction, Colorado** ORIGINAL SIGNED BY

Phone **242-7202** Signed **A. FRISCH**  
Agent's title **District Superintendent**

SEC. AND K OF K	TWP.	RANGE	WELL NO.	Days Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
22	SW	08	22E	1						SHUT IN
28	SW	08	21E	2						SHUT IN
8	SW	08	22E	3	28	-0-	2,935			
17	NW	08	22E	5	21	30.21	5,902			
20	SW	08	22E	6	31	57.86	13,926			
22	SW	08	21E	7	-0-	-0-	-0-			SI FOR ENGINE REPAIRS.
					<u>88.07</u>					

2207 5 I QUA

- 3 - UCCS
- 2 - UBOCC
- 2 - NY
- 1 - DCB
- 1 - Sun, Denver
- 1 - Casco, Durango
- 2 - File

Note.—There were **0** runs or sales of oil; **22,763** M cu. ft. of gas sold;

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5.

LAND OFFICE UTAH **14-08-0001-6951**  
LEASE NUMBER **STAGECOACH**  
UNIT \_\_\_\_\_

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State UTAH County UINTAH Field STAGECOACH

The following is a correct report of operations and production (including drilling and producing wells) for the month of OCTOBER, 1955,

Agent's address P. O. Box 1964 Company BELCO PETROLEUM CORP.  
Grand Junction, Colo. Signed A. FRISCH

Phone 242-7202 Agent's title District Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
32 NWSE	8S	22E	1							SHUT IN
28 SESE	8S	21E	2							SHUT IN
8 SENW	9S	22E	3	27	-0-		2,160			
17 NW	9S	22E	5	OFF						
20 SWNE	9S	22E	6	OFF	16.83					
22 SWSW	8S	21E	7	19	346.10		17		-0-	

cc: 3 - USGS  
2 - UOGCC  
2 - NY  
1 - DCB  
1 - Sun, Denver  
1 - Conoco, Durango  
2 - File

NOTE.—There were 766.57 Gross runs or sales of oil; 2,160 M cu. ft. of gas sold;

NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER 0801  
UNIT \_\_\_\_\_

*Handwritten:* M. C. ...

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Uintah Field Stagecoach

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1968

Agent's address Box 250 Company Helco Petroleum Corporation  
Big Piney, Wyoming 83113 Signed John L. Barrier

Phone 276-3331 Agent's title Production Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<b><u>STAGECOACH</u></b>										
28 SESE	8S	21E	2							Shut in gas well.

cc: 2 - NY  
2 - UOCCC  
2 - UGCS - SLC  
2 - Gulf - Oklahoma City and Casper  
2 - File

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold; \_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

LAND OFFICE UTAH  
LEASE NUMBER 0303  
UNIT \_\_\_\_\_

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State UTAH County UINTAH Field STAGECOACH

The following is a correct report of operations and production (including drilling and producing wells) for the month of SEPTEMBER, 1975,

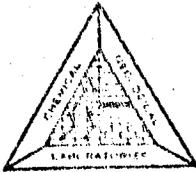
Agent's address Box 250 Company Belco Petroleum Corp.  
Big Piney, Wyo. 83113 Signed \_\_\_\_\_

Phone 276-3331 Agent's title Office Manager

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>STAGECOACH</u>										
23 SESE	10	22E	2	30			305			P. Gas consumed in lease operations.
TOTAL GAS PRODUCED-----					305					
TOTAL GAS SOLD-----					0					
TOTAL GAS FOR LEASE USED-----					305					
TOTAL GAS FLARED-----					0					
TOTAL GAS USED OFF LEASE-----					0					
2 - USGS SLC										
2 - UOGCC										
2 - File										
Houston										
Gulf Oil - CPR										

Note.—There were NO runs or sales of oil; NO M cu. ft. of gas sold; NO runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



CHEM LAB

WATER ANALYSIS EXCHANGE REPORT

MEMBER Belco Petroleum Corporation  
 OPERATOR Belco Petroleum Corporation  
 WELL NO. Unit No. 2  
 FIELD Stagecoach  
 COUNTY Uintah  
 STATE Utah

LAB NO. 3240 REPORT NO. 2-1170  
 LOCATION SE SE 28-8S-21E  
 FORMATION Wasatch  
 INTERVAL 6400-6486  
 SAMPLE FROM Swabbing (1-22-70)  
 DATE February 10, 1970

REMARKS & CONCLUSIONS: Light brown water and filtrate.

Cations			Anions		
	mg/l	meq/l		mg/l	meq/l
Sodium	35,019	1,523.34	Sulfate	300	6.24
Potassium	180	4.61	Chloride	24,800	699.36
Lithium	-	-	Carbonate	5,400	179.82
Calcium	trace	-	Bicarbonate	39,284	644.26
Magnesium	21	1.73	Hydroxide	-	-
Iron	absent	-	Hydrogen sulfide	absent	-
Total Cations . . . . . 1,529.68			Total Anions . . . . . 1,529.68		

Total dissolved solids, mg/l . . . . . 85,067  
 NaCl equivalent, mg/l . . . . . 77,602  
 Observed pH . . . . . 8.4

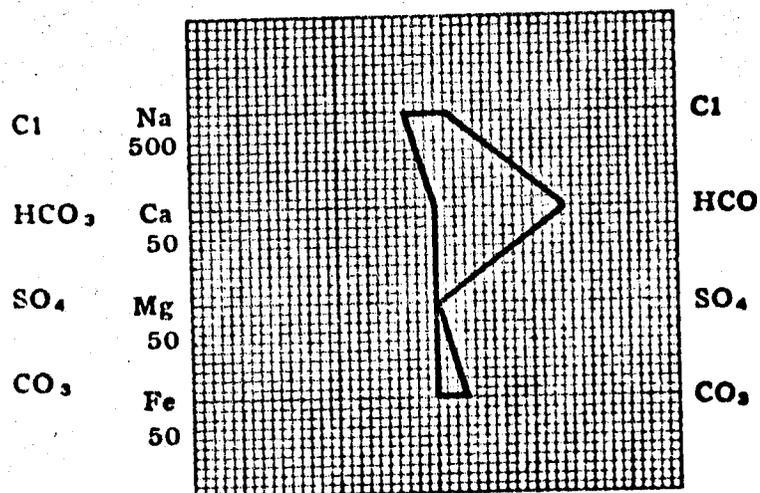
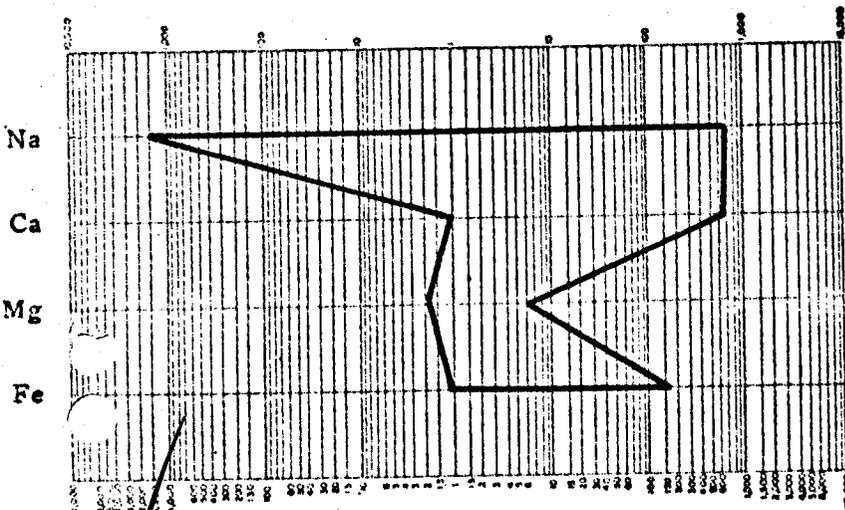
Specific resistance @ 68° F.:  
 Observed . . . . . 0.13 ohm-meters  
 Calculated . . . . . 0.11 ohm-meters

WATER ANALYSIS PATTERNS

MEQ per unit

LOGARITHMIC

STANDARD



(Na value in above graphs includes Na, K, and Li)  
 NOTE: Mg/l = Milligrams per liter. Meq/l = Milligram equivalents per liter  
 Sodium chloride equivalent = by Dunlap & Hawthorne calculation from components



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE \_\_\_\_\_  
LEASE NUMBER \_\_\_\_\_  
UNIT \_\_\_\_\_

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State \_\_\_\_\_ County \_\_\_\_\_ Field \_\_\_\_\_

The following is a correct report of operations and production (including drilling and producing wells) for the month of \_\_\_\_\_, 19\_\_\_\_,

Agent's address \_\_\_\_\_ Company \_\_\_\_\_

Signed \_\_\_\_\_

Phone \_\_\_\_\_ Agent's title \_\_\_\_\_

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
	NONE									
	NONE									
	NONE									
	NONE									

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

**ENRON**  
**Oil & Gas Company**

020930

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

February 4, 1987

RECEIVED  
FEB 06 1987

Ms. Tammy Searing  
355 W. North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180

DIVISION OF  
OIL, GAS & MINING

Dear Ms. Searing,

To confirm our recent telephone conversation, effective December 31, 1986 Belco Development Corporation was merged with Enron Oil & Gas Company, a Delaware Corporation, the surviving corporate entity (Utah State I.D. Number N0401). Please adjust your records to reflect such change.

Also, please find enclosed a copy of the 1987 Return for Assessment which lists wells in the state of Utah which Belco Development Corporation had an interest.

If you have any questions, you may call me at 713-853-5518.

Very truly yours,



John Thomas  
Governmental Royalties & Taxes

ENCLOSURE

cc: Don Fox



UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. (801-538-5340)

# MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• BELCO DEVELOPMENT CORP  
P O BOX X  
VERNAL UT 84078  
ATTN: CATHERINE ANDERSON

Utah Account No. N0101

Report Period (Month/Year) 1 / 87

Amended Report

Well Name	API Number	Entity	Location	Producing Zone	Days Oper	Production Volume		
						Oil (BBL)	Gas (MSCF)	Water (BBL)
X CHAPITA WELL U 1-4	4304730660	05155	09S 22E 4	WSTC	✓			
X CHAPITA WELL U 1-5	4304730661	05160	09S 22E 5	WSTC	✓			
X CHAPITA WELL U 17	4304715062	05165	09S 22E 25	WSTC	✓			
X WHITE RIVER U 43-16	4304731354	05170	08S 22E 16	GRRV	✓			
X STAGECOACH 15-27	4304730604	05185	08S 21E 27	WSTC	✓			
X STAGECOACH 19-33	4304730657	05190	08S 21E 33	WSTC	✓			
X STAGECOACH 1	4715071	05195	08S 22E 32	WSTC	✓			
X STAGECOACH 2	4304715072	05200	08S 21E 28	WSTC	✓			
X STAGECOACH 5	4304715074	05210	09S 22E 17	WSTC	0	OK ON CARD REPORTED 0 PROD IN NOV		NOTICE TO P 3A 10-3-
X WESTBIT U 1	4301915047	05215	16S 25E 10	WSTC	✓			
X WESTBIT 2	4301915048	05220	16S 25E 9	WSTC	✓			
X NBU 14-30B	4304730295	05225	09S 21E 30	GRRV	✓			
X NBU 34Y	4304730509	05230	09S 20E (21)	GRRV	✓	OK ON CARD		
TOTAL								

Comments (attach separate sheet if necessary) \_\_\_\_\_

I have reviewed this report and certify the information to be accurate and complete. Date \_\_\_\_\_

Authorized signature \_\_\_\_\_ Telephone \_\_\_\_\_

# ENRON

## Oil & Gas Company

P.O. Box X, Vernal, Utah 84078, Telephone (801) 789-0790

February 16, 1987

State of Utah  
Division of Oil, Gas & Mining  
355 W. North Temple  
Salt Lake City, Utah

RECEIVED  
FEB 20 1987

Attention: Ron Firth

DIVISION OF  
OIL, GAS & MINING

Dear Mr. Firth:

This is to advise that Enron Oil and Gas has acquired the assets of the following companies:

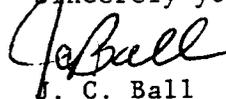
Belco Development Corporation  
Belco Petroleum - North America, Inc.  
BelNorth Energy Corporation  
BelNorth Petroleum Corporation  
FEC Offshore Inventory Company  
Florida Exploration Company  
HNG Exploration Company  
HNG Fossil Fuels Company  
HNG Oil Company  
HNG Oil (Sumatra) Inc.  
IN Holdings, Inc.  
InterNorth Exploration and Production Division  
Ocelot Oil Company  
Smitheastern Exploration Company

It is requested that all leases and well names be changed to reflect the new names. A list of affected lease numbers and well names is attached. Also, the bonding should be transferred to Enron Oil and Gas. Enron Oil and Gas Company, A Delaware Corporation, is wholly owned by Enron Corporation.

It is requested that 90 days be granted to have all the wells signs changed.

Also, attached is legal evidence of this ownership. If there are any questions or other information is needed please contact J. C. Ball at 789-0790 in the Vernal Office.

Sincerely yours,



J. C. Ball  
District Superintendent

JCB:jl

cc A. C. Morris  
D. Weaver  
File  
J. C. Ball  
D. Wright

Part of the Enron Group of Energy Companies

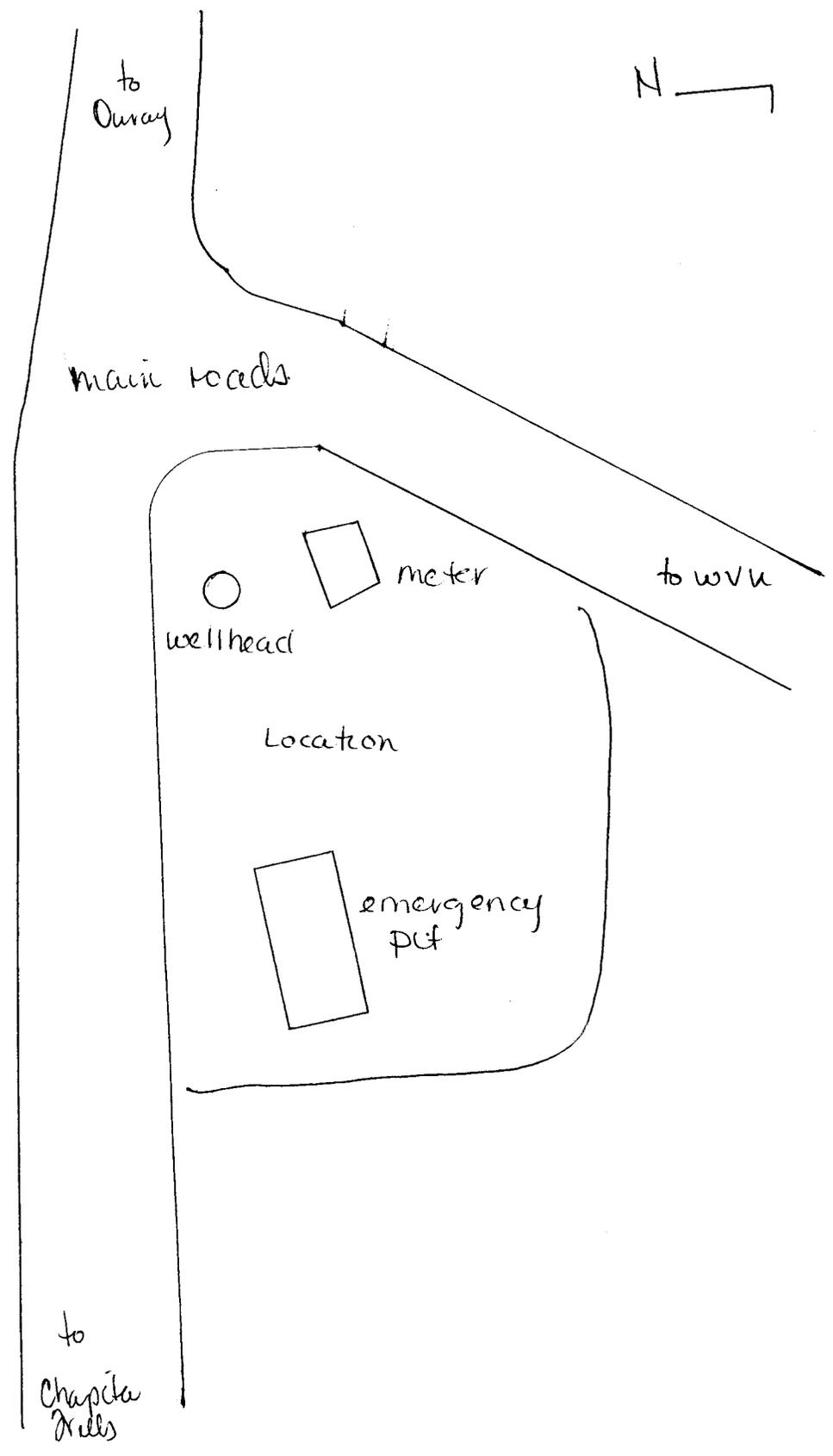
Page 2

cc: Bureau of Land Management - Utah  
Bureau of Land Management - Colorado  
Bureau of Land Management - New Mexico  
State of Utah  
State of Colorado  
State of New Mexico

Stagecoach 2 Sec 28, T8 S0, R21 E

Hubly 4/4/89

MICROFICHE



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Bureau No. 1004-0135  
Expires September 30, 1990

**SUNDRY NOTICE AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT --" for such proposals  
**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**ENRON OIL & GAS COMPANY**

3. Address and Telephone No.  
**P.O. BOX 250, BIG PINEY, WY 83113    (307) 276-3331**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**660' FSL - 660' FEL (SE/SE)  
SECTION 28, T8S, T21E**

5. Lease Designation and Serial No.  
**U 0803**

6. If Indian, Allettee or Tribe Name

7. If Unit or C.A., Agreement Designation  
**STAGECOACH UNIT**

8. Well Name and No.  
**STAGECOACH UNIT 2-28**

9. API Well No.  
**43-047-15072**

10. Field and Pool or Exploratory Area  
**STAGECOACH/WASATCH**

11. COUNTY STATE  
**UINTAH, UTAH**

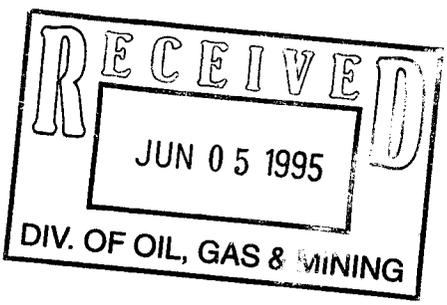
12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> NOTICE OF INTENT	<input type="checkbox"/> ABANDONMENT
<input type="checkbox"/> SUBSEQUENT REPORT	<input type="checkbox"/> RECOMPLETION
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> PLUGGING BACK
	<input type="checkbox"/> CASING REPAIR
	<input type="checkbox"/> ALTERING CASING
	<input checked="" type="checkbox"/> OTHER
	<input type="checkbox"/> CHANGE OF PLANS
	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> NON-ROUTINE FRACTURING
	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> CONVERSION TO INJECTION

(Note: Report results of multiple completion on Well Completions or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

The referenced well was shut in on 12/4/94. Enron Oil & Gas Company plans to leave the well shut-in pending a review of workover potential.



14. I hereby certify that the foregoing is true and correct

SIGNED *Kate Carlson* TITLE Regulatory Analyst / DATE 5/30/95

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**ENRON OIL & GAS COMPANY**  
**CERTIFICATE OF NAME CHANGE**  
**TO EOG RESOURCES, INC.**

I, the undersigned, Vickie L. Graham, Assistant Secretary of EOG Resources, Inc., a corporation duly organized and existing under and by virtue of the laws of the State of Delaware and formerly known as Enron Oil & Gas Company, hereby certify that:

- (1) as Assistant Secretary I am authorized to execute this certificate on behalf of the Corporation;
- (2) attached is a true and correct copy of a Certificate of Ownership and Merger merging EOG Resources, Inc. into Enron Oil & Gas Company, and changing the corporate name of Enron Oil & Gas Company to EOG Resources, Inc., including a copy of the certificate of the Secretary of State of Delaware, the state of incorporation; said merger and name change being effective as of August 30, 1999.

IN WITNESS WHEREOF, I have hereunto set my hand as Assistant Secretary and affixed the corporate seal of said Corporation this 4th day of October, 1999.

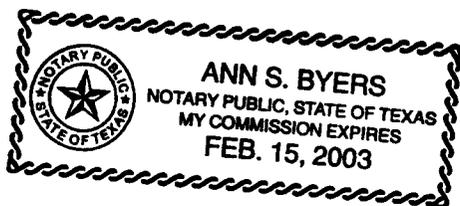
CORPORATE SEAL

Vickie L. Graham  
Vickie L. Graham  
Assistant Secretary

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me this 4th day of October, 1999 by Vickie L. Graham, as Assistant Secretary of EOG Resources, Inc., a Delaware corporation, on behalf of said corporation. Witness my hand and official seal.

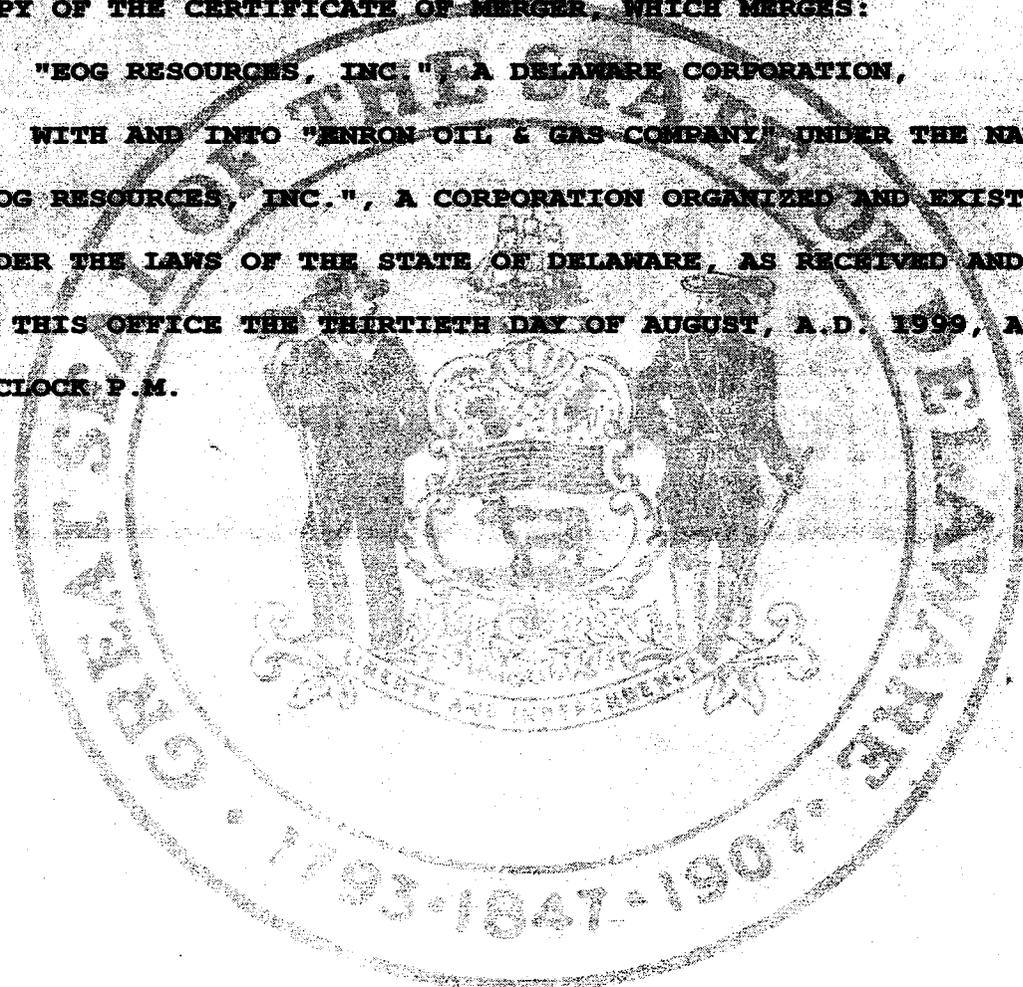


Ann S. Byers  
Notary Public in and for  
The State of Texas

Office of the Secretary of State

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"EOG RESOURCES, INC." A DELAWARE CORPORATION,  
WITH AND INTO "ENRON OIL & GAS COMPANY" UNDER THE NAME OF  
"EOG RESOURCES, INC.", A CORPORATION ORGANIZED AND EXISTING  
UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED  
IN THIS OFFICE THE THIRTIETH DAY OF AUGUST, A.D. 1999, AT 4:30  
O'CLOCK P.M.



*Edward J. Freel*

Edward J. Freel, Secretary of State

2064000 8100M

991371085

AUTHENTICATION: 9955549

DATE: 09-03-99

8-30-99

**CERTIFICATE OF OWNERSHIP  
AND MERGER**

**MERGING**

**EOG RESOURCES, INC.**  
a Delaware corporation

**INTO**

**ENRON OIL & GAS COMPANY**  
a Delaware corporation

(Pursuant to Section 253 of the General Corporation  
Law of the State of Delaware)

Enron Oil & Gas Company, a corporation duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware, does hereby certify:

**FIRST:** That Enron Oil & Gas Company (the "Company") and EOG Resources, Inc. ("EOG") are corporations duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware.

**SECOND:** That the Company owns all of the issued and outstanding shares of the capital stock of EOG.

**THIRD:** That the board of directors of the Company adopted the following resolutions by unanimous written consent dated August 25, 1999, and that such resolutions have not been rescinded and are in full force and effect on the date hereof:

"WHEREAS, EOG Resources, Inc., a Delaware corporation ("EOG"), is a wholly owned subsidiary of the Company;

WHEREAS, the board of directors of the Company deems it advisable and in the best interest of the Company to merge EOG with and into the Company, with the Company being the surviving corporation;

NOW, THEREFORE, BE IT RESOLVED, that EOG be merged with and into the Company pursuant to Section 253 of the General Corporation Law of the State of Delaware, and that the Company succeed to and possess all the rights and assets of EOG and be subject to all of the liabilities and obligations of EOG;

RESOLVED, that the Company change its corporate name by changing Article First of the Certificate of Incorporation of the Company to read in its entirety as follows:

"First: The name of the Corporation is EOG Resources, Inc."

RESOLVED, that each share of common stock, \$1.00 par value per share, of EOG issued and outstanding immediately prior to the effective date of the merger shall, upon the effective date and by virtue of the merger, be canceled without payment therefor;

RESOLVED, that the merger shall become effective on the date the Company files a Certificate of Ownership and Merger with respect to such merger with the Secretary of State of the State of Delaware;

RESOLVED, that the appropriate officers of the Company are hereby authorized and empowered to file the necessary documents with the Secretary of State of the State of Delaware, to incur the necessary expenses therefor and to take, or cause to be taken, all such further action and to execute and deliver or cause to be executed and delivered, in the name of and on behalf of the Company, all such further instruments and documents as any such officer may deem to be necessary or advisable in order to effect the purpose and intent of the foregoing resolutions and to be in the best interests of the Company (as conclusively evidenced by the taking of such action or the execution and delivery of such instruments and documents, as the case may be, by or under the direction of any such officer);

RESOLVED, that the prior actions of the officers and directors of the Company in undertaking to carry out the transactions contemplated by the foregoing resolutions be, and the same hereby are, in all respects, approved, adopted, ratified and confirmed."

IT WITNESS WHEREOF, the Company has caused this Certificate to be signed by its duly authorized officer this 26th day of August, 1999.

ENRON OIL & GAS COMPANY

By:



Walter C. Wilson  
Senior Vice President and  
Chief Financial Officer

BKS



EOG Resources, Inc.  
1200 Smith Street  
Houston, TX 77002

P.O. Box 4362  
Houston, TX 77210-4362

October 6, 1999

**VIA OVERNIGHT MAIL**

Ms. Kristen Risbeck  
State of Utah  
Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, Utah 84114-5801

RE: Blanket Oil & Gas Well Drilling Bond No. JT 1230  
Merger and Name Change from Enron Oil & Gas Company  
Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. Enclosed are an originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change, a Rider for Bond No. JT 1230 changing the principal to EOG Resources, Inc. and a list of wells operated by Enron Oil & Gas Company in Utah. Please update your records accordingly.

If you have any questions or need any additional information, please contact me at (713) 853-5195.

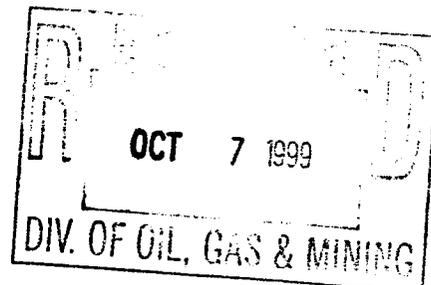
Sincerely,

A handwritten signature in cursive script that reads "Debbie Hamre".

Debbie Hamre

Enclosures

cc: Theresa Wysocki  
Toni Miller, Denver Division  
Bill Aven





# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

In Reply Refer To:  
3100  
SL-065342 et al  
(UT-932)

OCT 18 1999

### NOTICE

EOG Resources, Inc. : Oil and Gas Leases  
Attn: Debbie Hamre :  
P.O. Box 4362 :  
Houston, TX 77210-4362 :

### Merger Recognized Name Change Recognized

Acceptable evidence has been received in this office concerning the merger of EOG Resources, Inc. with and into Enron Oil & Gas Company with Enron Oil & Gas Company subsequently changing its name to EOG Resources, Inc.

For our purposes, the merger and name change are recognized effective September 3, 1999, the date the Secretary of State of the State of Delaware recognized the merger and name change.

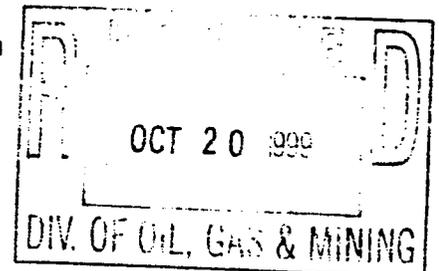
The oil and gas lease files identified on the enclosed exhibit have been noted as to the merger/name change. The exhibit is the list supplied by EOG Resources, Inc. We have not adjudicated the case files to determine if the entity affected by the merger/name change holds an interest in the leases identified, nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger/name change by a copy of this notice. If additional documentation for a change of operator is required by our Field Offices, you will be contacted by them.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Enron Oil & Gas Company to EOG Resources, Inc. on Nationwide Surety Bond No. JP 0923 (BLM Bond No. NM 2308). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name may be furnished to the New Mexico State Office of the Bureau of Land Management.

Robert Lopez

Robert Lopez  
Chief, Branch of  
Minerals Adjudication

Enclosure:  
Exhibit of Leases



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires September 30, 1990

**SUNDRY NOTICE AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT --" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil WELL <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. <i>U 0803</i>
2. Name of Operator <i>EOG Resources, Inc.</i>		6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. <i>P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331</i>		7. If Unit or C.A., Agreement Designation <i>STAGECOACH UNIT</i>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <i>660' FSL 0 660' FEL (SE/SE) SECTION 28, T8S, R21E</i>		8. Well Name and No. <i>STAGECOACH UNIT 2-28</i>
		9. API Well No. <i>43-047-15072</i>
		10. Field and Pool or Exploratory Area <i>STAGECOACH/WASATCH</i>
		11. County State <i>UINTAH, UTAH</i>

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> NOTICE OF INTENT	<input type="checkbox"/> ABANDONMENT
<input type="checkbox"/> SUBSEQUENT REPORT	<input type="checkbox"/> RECOMPLETION
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> PLUGGING BACK
	<input type="checkbox"/> CASING REPAIR
	<input type="checkbox"/> ALTERING CASING
	<input checked="" type="checkbox"/> OTHER
	<input type="checkbox"/> CHANGE OF PLANS
	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> NON-ROUTINE FRACTURING
	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> CONVERSION TO INJECTION
	WELL STATUS

(Note: Report results of multiple completion on Well Completions or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

**Additional potential has been identified in this wellbore. Notice of intent to re-complete will be submitted by Sundry Notice.**

**RECEIVED**

FEB 10 2000

DIVISION OF  
OIL, GAS AND MINING

\*NOTE: Enron will be using Nationwide Bond #NM 2308

14. I hereby certify that the foregoing is true and correct  
SIGNED *Gary Carlson* TITLE *Regulatory Analyst* DATE *2/04/2000*

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**SUNDRY NOTICE AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT --" for such proposals

**SUBMIT IN TRIPLICATE**

FO PPROVED  
Budget Bureau No. 1004-0135  
Expires September 30, 1990

<p>1. Type of Well</p> <p style="text-align: center;">Oil                      Gas</p> <p><input type="checkbox"/> WELL    <input checked="" type="checkbox"/> Well                      <input type="checkbox"/> Other</p>	<p>5. Lease Designation and Serial No. <b>U 0803</b></p>
<p>2. Name of Operator <b>EOG Resources, Inc.</b></p>	<p>6. If Indian, Allottee or Tribe Name</p>
<p>3. Address and Telephone No. <b>P.O. BOX 250, BIG PINEY, WY 83113                      (307) 276-3331</b></p>	<p>7. If Unit or C.A., Agreement Designation <b>STAGECOACH UNIT</b></p>
<p>4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>660' FSL 0 660' FEL (SE/SE) SECTION 28, T8S, R21E</b></p>	<p>8. Well Name and No. <b>STAGECOACH UNIT 2-28</b></p>
<p>12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</p>	<p>9. API Well No. <b>43-047-15072</b></p>
<p>10. Field and Pool or Exploratory Area <b>STAGECOACH/WASATCH</b></p>	<p>11. County                      State <b>UINTAH,                      UTAH</b></p>

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> NOTICE OF INTENT	<input type="checkbox"/> ABANDONMENT
<input type="checkbox"/> SUBSEQUENT REPORT	<input checked="" type="checkbox"/> RECOMPLETION
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> PLUGGING BACK
	<input type="checkbox"/> CASING REPAIR
	<input type="checkbox"/> ALTERING CASING
	<input type="checkbox"/> OTHER <i>Repair</i>
	<input type="checkbox"/> CHANGE OF PLANS
	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> NON-ROUTINE FRACTURING
	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> CONVERSION TO INJECTION

(Note: Report results of multiple completion on Well Completions or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

**EOG Resources, Inc. proposes to open P-8 zone in the Wasatch formation as follows:**

1. Perforate the P-8 zone 5940-48'.
2. Fracture stimulate w/360 bbls gelled water & 62,000# 20/40 sand.
3. Place well on production.

**RECEIVED**

FEB 23 10 33 AM

DIVISION OF  
OIL, GAS AND MINING

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

Date: 2/22/00  
By: *[Signature]*

**COPY SENT TO OPERATOR**  
Date: 2-23-00  
Initials: CHS

**\*NOTE: Enron will be using Nationwide Bond #NM 2308**

14. I hereby certify that the foregoing is true and correct

SIGNED *Kate Carlson*                      TITLE **Regulatory Analyst**                      DATE **2/11/2000**

(This space for Federal or State office use)

APPROVED BY                      TITLE                      DATE

CONDITIONS OF APPROVAL, IF ANY:



**State of Utah**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Kathleen Clarke  
Executive Director  
Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

February 1, 2000

Enron Oil & Gas Company  
P.O. Box 250  
Big Piney, Wyoming 83113

Re: Notification of Sale or Transfer of Fee Lease Interest

The Division has received notification of a merger from Enron Oil & Gas Company to EOG Resources Inc. for the following well(s) which are located on a fee lease:

<u>Well Name</u>	<u>Sec.-T.-R.</u>	<u>API Number</u>
Stagecoach 18-17	17-09S-22E	43-047-30611
CWU 228-09	09-09S-22E	43-047-31317
CWU 337-09	09-09S-22E	43-047-32414
CWU 408-9N	09-09S-22E	43-047-33043
CWU 536-9F	09-09S-22E	43-047-33143
North Chapita 2-5	05-09S-22E	43-047-33211
CWU 535-9F	09-09S-22E	43-047-33275

Utah Administrative Rule R649-2-10 states; the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Enron Oil & Gas Company of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association  
Box 1292  
Roosevelt, Utah 84066

Page 2  
Enron Oil & Gas Company  
Notification of Sale  
February 1, 2000

Your assistance in this matter is appreciated.

Sincerely,

A handwritten signature in black ink that reads "Kristen D. Risbeck". The signature is written in a cursive style with a large, prominent "K" and "R".

Kristen D. Risbeck

cc: EOG Resources Inc.  
Utah Royalty Owners Association, Martin Brotherson  
John R. Baza, Associate Director  
Operator File(s)



EOG Resources, Inc.  
1200 Smith Street  
Houston, TX 77002

P.O. Box 4362  
Houston, TX 77210-4362

**SENT VIA FAX**  
**(801)359-3940**

March 10, 2000

Ms. Kristen Risbeck  
State of Utah  
Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

RE: Merger and Name Change from Enron Oil & Gas Company  
Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. An originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change was previously sent to you. As we discussed today, there are two wells, the CWU 590-16F, NWNW-16-T9S-R22E, 430473337200 and the CWU 596-9F, SWSE-9-T9S-R22E, 430473337400 that should have been included on the original well list we mailed October 6, 1999, but they were inadvertently left off.

Please change your records to reflect these two additional wells as operated by EOG Resources, Inc. If you have any questions or need any additional information, please contact me at the (713) 651-6714.

Sincerely,

  
Debbie Hamre

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
BRENNAN BOTTOMS 1-15	U-14639	430473101800
COTTONTAIL FED 1-18	U-0575	000721000001 430473189900
COTTONWOOD FED 1-20	U-0575	003570000001 430473187500
CWU 1-04	U-15726	003665000001 430473066000
CWU 1-05 WASATCH	U-15727	003666000001 430473066100
CWU 5-22	U-0284A	003729000001 430471505100
CWU 7-10	U-0281	003742000001 430471505300
CWU 11-15	U-0283A	003667000001 430471505600
CWU 13-13	U-0282	003669000001 430471505800
CWU 15-11	U-0281	003671000001 430471506000
CWU 16-14	U-0282	003672000001 430471506100
CWU 17-25	U-0285A	003673000001 430471506200
CWU 20-28	U-0285A	003678000001 430471506500
CWU 21-23	U-0282	003680000001 430471506600
CWU 22-09	U-0283A	003683000001 430471506700
CWU 24-02	ML-3077	003701000001 430471506800
CWU 30-22	U-0284A	003709000001 430473022900
CWU 31-14	U-0282	003710000001 430473023200
CWU 32-21	U-0284A	003711000001 430473023300
CWU 33-16	ML-3078	003712000001 430473023400
CWU 34-28	SL-D65296	003713000001 430473023500
CWU 35-15	U-0283A	003714000001 430473023600
CWU 36-26	U-0285A	003715000001 430473026300
CWU 37-11	U-0281	003716000001 430473026400
CWU 38-09	U-0283A	003717000001 430473026500
CWU 39-16	ML-3078	003718000001 430473026800
CWU 40-27	U-0344A	003719000001 430473028700
CWU 42-13	U-0282	003721000001 430473028900
CWU 43-11	U-0281	003722000001 430473029000
CWU 44-10	U-0281	003723000001 430473029100
CWU 45-25	U-010956	003724000001 430473061200
CWU 47-30	U-0337	003726000001 430473061400
CWU 48-19	U-0337	003727000001 430473061500
CWU 49-25	U-0285A	003728000001 430473070200
CWU 52-33	U-0336	003732000001 430473071200
CWU 58-19	U-0337	003738000001 430473082700
CWU 217-23	U-0282	003681000001 430473115700
CWU 220-10	U-0281	003684000001 430473115400
CWU 224-10	U-0281	003685000001 430473121800
CWU 225-02	ML-3077	003686000001 430473130500
CWU 226-03	U-0281	003687000001 430473131200
CWU 227-03	U-0281	003688000001 430473131300
CWU 228-09	FEE	003689000001 430473131700
CWU 229-12	U-0282	003690000001 430473131500
CWU 231-14	U-0282	003692000001 430473131800

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
CWU 232-15	U-0283A	003693000001
CWU 233-15	U-0283A	003694000001
CWU 234-23	U-0282	003695000001
CWU 236-13 BC	U-0282	003697000001
CWU 236-13 PP		003697000002
CWU 237-22	U-0284	003698000001
CWU 238-16	ML-3078	003699000001
CWU 239-09	U-0283A	003700000001
CWU 240-16	ML-3078	003702000001
CWU 241-16	ML-3078	003703000001
CWU 244-25A CH	U-0285A	003707000002
CWU 244-25A ISL		003707000001
CWU 301-26	U-010956	019747000001
CWU 302-2F	ML-3077	020089000001
CWU 303-22	U-0284A	019748000001
CWU 304-13	U-0282	019749000001
CWU 306-27	U-0285A	021166000001
CWU 307-28	U-0285A	021167000001
CWU 308-21	U-0284A	021168000001
CWU 310-9	U-0283A	024129000001
CWU 311-26	U-0285A	021169000001
CWU 312-23	U-0282	020022000001
CWU 315-11F	U-0281	032567000001
CWU 319-14	U-0282	020023000001
CWU 320-11X	U-0281	024130000001
CWU 321-26	U-0285A	020025000001
CWU 323-22	U-0284A	020024000001
CWU 324-22	U-0284A	021172000001
CWU 325-24N	U-0282	031378000001
CWU 326-24	U-0282	021628000001
CWU 327-23	U-0282	021629000001
CWU 328-24F	U-0282	032254000001
CWU 332-10	U-0281	024131000001
CWU 334-02	ML-3077	021630000001
CWU 337-9N	FEE	021631000001
CWU 339-25	U-010956	021173000001
CWU 340-26N	U-0285A	024133000001
CWU 341-21N	U-0284A	022029000001
CWU 342-22	U-0284A	021198000001
CWU 343-15N	U-0283A	022030000001
CWU 344-23N	U-0282	022031000001
CWU 345-9N	U-0283A	022032000001
CWU 346-26N	U-0285A	022033000001
CWU 347-26N	U-010956	022034000001
CWU 348-23N	U-0282	022035000001

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
CWU 349-27N	U-0285A	430473237400
CWU 350-14N	U-0282	430473237500
CWU 351-15N	U-0283A	430473239000
CWU 352-16	ML-31603	430473333000
CWU 353-15F	U-0283A	430473255500
CWU 355-13N	U-0282	430473264400
CWU 358-23F	U-0282	430473254800
CWU 359-27N	U-0285A	430473243300
CWU 360-26N	U-0285A	430473243200
CWU 364-15	U-0283A	430473243600
CWU 401-28F	U-0285A	430473313300
CWU 403-3N	U-0281	430473251000
CWU 404-10N	U-0281	430473251100
CWU 407-16N	ML-3078	430473334700
CWU 408-09N	FEE	430473304300
CWU 409-11N	U-0281	490353264300
CWU 410-02N	ML-3077	430473289300
CWU 411-10N	U-0281	430473249600
CWU 416-24N	SL-071756	430473250100
CWU 429-22N	U-0284A	430473248400
CWU 430-22F	U-0284A	430473248500
CWU 431-23F	U-0282	430473248600
CWU 432-12N	U-0281	430473252300
CWU 433-28N	U-0285A	4304732641
CWU 434-27N	*43-047-32789 U-0285A	430473264000
CWU 435-24N	U-0282	430473263900
CWU 439-11N	U-0281	430473285100
CWU 440-14F	U-0282	430473256200
CWU 441-11F	U-0281	430473334800
CWU 442-11F	U-0281	430473295100
CWU 443-11F	U-0281	430473282300
CWU 448-10F	U-0281	430473304400
CWU 449-10F	U-0281	430473304500
CWU 451-14F	U-0282	430473282400
CWU 454-14F	U-0282	430473291400
CWU 457-15N	U-0283A	430473295200
CWU 458-15F	U-0283A	430473295400
CWU 460-16F	ML-3078	430473334900
CWU 462-24F	SL-071756	430473331400
CWU 463-23F	U-0282	430473284100
CWU 464-23F	U-0282	430473331500
CWU 465-23	U-0282	430473292500
CWU 467-22F	U-0284A	430473289500
CWU 469-22E	U-0284A	430473282500
CWU 471-21F	U-0284A	430473314100

LA in Error

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #	
CWU 474-21F	U-0284A	032574000001	430473333100
CWU 477-27F	U-0285A	030391000001	430473289700
CWU 479-26F	U-0285A	027631000001	430473282600
CWU 480-26F	U-0285A	030388000001	430473289600
CWU 482-09F	U-0283A	030392000001	430473289400
CWU 483-15F	U-0283A	030665000001	430473295300
CWU 485-26F	U-0285A	030670000001	430473292700
CWU 486-2F	ML-3077	030576000001	430473294900
CWU 487-09F	U-0283A	030617000001	430473295000
CWU 488-13F	U-0282	030570000001	430473292200
CWU 490-16N	ML-3078	030615000001	430473295500
CWU 491-16N	ML-3078	030618000001	430473295600
CWU 492-16F	ML-3078	030616000001	430473295700
CWU 494-22F	U-0284A	030444000001	430473291500
CWU 495-25N	U-0285A	030673000001	430473304700
CWU 496-21E	U-0284A	030614000001	430473295800
CWU 497-24F	U-0282	030674000001	430473304600
CWU 498-25E	U-010956	030575000001	430473304800
CWU 499-24F	U-0282	030672000001	430473292600
CWU 505-28F	U-023998	031400000001	430473318000
CWU 506-27F	U-0285A	031401000001	430473283300
CWU 507-26F	U-010956	032444000001	430473333200
CWU 511-24F	U-0282	031379000001	430473305900
CWU 514-23F	U-0282	031380000001	430473305800
CWU 516-21F	U-0284A	031382000001	430473313700
CWU 517-16F	ML-3078	032257000001	430473317100
CWU 518-16F	ML-3078	031402000001	430473313800
CWU 520-15F	U-0283A	031381000001	430473312700
CWU 521-15F	U-0283A	032258000001	430473329600
CWU 522-15F	U-0283A	032242000001	430473323600
CWU 523-14F	U-0282	032259000001	430473329700
CWU 524-13F	U-0282	031403000001	430473311500
CWU 531-11F	U-0281	032260000001	430473329800
CWU 532-10F	U-0281	031407000001	430473326500
CWU 534-9F	U-0283A	031408000001	430473327400
CWU 535-9F	FEE	032220000001	430473327500
CWU 536-09F	FEE	031409000001	430473314300
CWU 538-3N	U-0281	031410000001	430473312500
CWU 542-3	U-0281	032221000001	430473321300
CWU 543-3	U-0281	032222000001	430473327100
CWU 544-02F	ML-3077	032576000001	430473335100
CWU 547-2F	ML-3077	031412000001	430473313600
CWU 549-19F	U-0337	031383000001	430473306800
CWU 550-30N	U-0337	031384000001	430473311600
CWU 555-10F	U-0281	031385000001	430473323700

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #	
CWU 556-11F	U-0281	031414000001	430473330100
CWU 558-14F	U-0282	031386000001	430473310500
CWU 559-14F	U-0282	031387000001	430473310600
CWU 560-14F	U-0282	031416000001	430473311700
CWU 561-14F	U-0282	031417000001	430473311800
CWU 563-27F	U-0285A	031419000001	430473276900
CWU 564-16F	ML-3078	031388000001	430473312600
CWU 565-28F	U-0285A	031245000001	430473306700
CWU 566-22F	U-0284A	031420000001	430473311900
CWU 570-02F	ML-3077	031746000001	430473335200
CWU 571-9F	U-0283A	031747000001	430473326600
CWU 572-10F	U-0281	031748000001	430473326700
CWU 573-11F	U-0281	031749000001	430473330200
CWU 574-12N	U-0281	031750000001	430473330300
CWU 575-13F	U-0282	031751000001	430473331600
CWU 576-14F	U-0283	031752000001	430473321500
CWU 577-22F	U-0284A	031753000001	430473332700
CWU 578-22F	U-0284A	031754000001	430473331700
CWU 579-23F	U-0282	031755000001	430473331800
CWU 580-23F	U-0282	031756000001	430473331900
CWU 582-1N	U-01458	031758000001	430473323500
CWU 584-13F	U-0282	032261000001	430473332200
CWU 585-2	ML-3077	032223000001	430473321600
CWU 586-4	U-0283A	032224000001	430473326800
CWU 589-28	U-0285A	032262000001	430473332800
CWU 591-23F	U-0282	032577000001	430473332000
CWU 592-11F	U-0281	032578000001	430473332900
CWU 593-11F	U-0281	032579000001	430473335400
DC 1-11 GR	U-27042	003747000001	430473032600
DC 2-10 GR	U-27042	003758000001	430473043400
DC 4-17 GR	U-38400	003780000001	430473064200
DC 60-29	U-24230	003804000001	430473109300
DC 61-29	U-24230	003805000001	430473126300
* HARLEY GOVT #1	U-3405	009856000001	430191504600
HOME FEDERAL #1-34	U-3405	006503000001	430473022300
HOME FEDERAL #1-34 WAS	—	006503000002	430473022300
LTL PAP 1-26 B5	U-43156	010439000001	430473177900
LTL PAP 1-26 RED	—	010439000002	430473177900
N CHAPITA 2-5	Full	031873000001	430473321100
NATURAL COTTON 11-20	U-0575	023868000001	430473243000
NATURAL COTTON 12-17	U-0575	025208000001	430473246300
NATURAL COTTON 13-20	U-0575	023863000001	430473242900
NATURAL COTTON 14-08	U-0575	023867000001	430473242800
NATURAL COTTON 23-18	U-0581	023866000001	430473242700
NATURAL COTTON 23-28	U-0576	023864000001	430473242500

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NATURAL COTTON 34-21	023865000001	430473242600
NATURAL COTTON 43-16	025207000001	430473046800
NBU 1-07B	004478000001	430473026100
NBU 2-15B	004489000001	430473026200
NBU 3-02B	004524000001	430473026700
NBU 4-35B	004538000001	430473027300
NBU 5-36B	004550000001	430473027200
NBU 7-09B	004573000001	430473027800
NBU 8-20B	004576000001	430473027500
NBU 10-29B	004479000001	430473027400
NBU 11-14B	004480000002	430473029200
NBU 11-14B WAS		430473029200
NBU 12-23B M4	004481000002	430473030800
NBU 13-08B	004482000001	430473029400
NBU 14-30	004483000001	430473029500
NBU 15-29B	004484000001	430473029600
NBU 16-06B	004485000001	430473031600
NBU 17-18B	004486000001	430473031700
NBU 19-21B	004488000001	430473032800
NBU 20-01B	004490000001	430473031900
NBU 21-20B WDW	004497000001	430473035900
NBU 25-20B	004516000001	430473036300
NBU 26-13B	004517000001	430473036400
NBU 27-01B	004518000002	430473038100
NBU 28-04B	004521000001	430473036700
NBU 29-05B	004523000001	430473036800
NBU 30-18	004526000001	430473038000
NBU 31-12B BC	004528000002	430473038500
NBU 31-12B ISL	004528000001	430473038500
NBU 33-17B	004531000001	430473039600
NBU 34-17B	000350000001	430473040400
NBU 35-08B	004533000001	430473039700
NBU 36-07B	004534000001	430473039900
NBU 37-13B	004535000001	430473040000
NBU 38-22B	004536000001	430473040100
NBU 48-29B	004547000001	430473054200
NBU 48-29B	004547000002	430473054200
NBU 49-12B	004548000001	430473047000
NBU 52-01B	004553000001	430473047300
NBU 53-03B	004555000001	430473047400
NBU 54-02B	004556000001	430473047500
NBU 55-10B	004557000001	430473046500
NBU 57-12B	004559000001	430473046300
NBU 58-23B	004560000001	430473046200
NBU 62-35B	004565000001	430473047700

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NBU 63-12B	004566000001	430473046600
NBU 70-34B	004574000001	430473057700
NBU 71-26B	004575000001	430473057800
NBU 202-03	004493000001	430473115000
NBU 205-08	004494000001	430473123800
NBU 206-09	004495000001	430473116500
NBU 207-04	004496000001	430473117700
NBU 210-24	004498000001	430473115300
NBU 211-20	004499000001	430473115600
NBU 212-19	004500000001	430473126700
NBU 213-36	004501000001	430473126800
NBU 217-02	004505000001	430473128200
NBU 218-17	004506000001	430473131000
NBU 219-24	004507000001	430473130800
NBU 301-24E	020165000001	430473213100
NBU 302-9E	019750000001	430473201000
NBU 304-18E	020166000001	430473213000
NBU 305-07E	020167000001	430473213500
NBU 306-18E	021473000001	430473228200
NBU 307-6E	019751000001	430473201400
NBU 308-20E	021203000001	430473220200
NBU 309-20E	021295000001	430473228300
NBU 311-23E	021205000001	430473220300
NBU 313-29E	021832000001	430473237800
NBU 314-03E	021404000001	430473227100
NBU 316-17E	021935000001	430473238100
NBU 317-12E	021938000001	430473236200
NBU 318-36E	021204000001	430473220400
NBU 321-10E	021943000001	430473237900
NBU 322-15E	031312000001	430473313900
NBU 325-8E	021940000001	430473237600
NBU 328-13E	021944000001	430473238600
NBU 329-29E	021532000001	430473222900
NBU 331-35E	020174000001	430473214700
NBU 332-08E	020175000001	430473214800
NBU 333-2E	021405000001	430473251800
NBU 335-23E	021406000001	430473226500
NBU 336-24E	021407000001	430473226400
NBU 339-19E	021533000001	430473228100
NBU 340-20E	021408000001	430474232700
NBU 341-29E	022179000001	430473305500
NBU 342-35E	021206000001	430473221200
NBU 343-36E	021207000001	430473220500
NBU 349-07E	021534000001	430473232600
NBU 352-10E	021937000001	430473251900

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NBU 356-29E	021834000001	430473238300
NBU 358-1E	021942000001	430473238800
NBU 360-13E	021945000001	430473238700
NBU 382-18E	031002000001	430473306400
NBU 386-24E	031005000001	430473305600
NBU 388-19E	031134000001	430473305700
NBU 389-29E	031344000001	430473304900
NBU 390-4E	031316000001	430473283500
NBU 391-05E	031007000001	430473298800
NBU 393-13E	031008000001	430473307100
NBU 394-13E	031009000001	430473307200
NBU 400-11E	025576000001	430473254400
NBU 431-09E	031135000001	430473306900
NBU 481-03E	031136000001	430473306300
NBU 483-19E	031137000001	430473306500
NBU 489-07E	031329000001	4304733121
NBU 490-30E	<i>Apd. U-0581</i> 031330000001	430473313500
NBU 497-1E	031337000001	430473312300
NBU 506-23E	031342000001	430473314000
NBU 508-8E	031300000001	430473312400
NBU STATE 1-32G	<i>ML-22261</i> 004470000001	430473031500
NBU STATE 2-36G	004471000001	430473051500
NDC 69-29 ORI	<i>U-24230</i> 010915000001	430473158000
NDK STORAGE	024739000001	
NDU 1-28	<i>U-0516</i> 004581000001	430473126900
OSCU II 1-34	<i>U-49523</i> 019777000001	430473203900
OSCU II 2-27 (DEV)	<i>U-49518</i> 001727000001	430473189800
OSCU II FED #1	<i>U-49518</i> 011041000001	430473172200
STG 1-32	<i>ML-3085</i> 005915000001	430471507100
STG 2-28	<i>U-0803</i> 005928000001	430471507200
STG 6-20	<i>Indian</i> 005936000001	430471507500
STG 11-22	<i>U-025960</i> 005919000001	430472019300
STG 14-34	<i>U-9613</i> 005922000001	430473059400
STG 15-27	<i>U-0803</i> 005923000001	430473060400
STG 18-17	<i>Fee</i> 005926000001	430473061100
STG 19-33	<i>U-9613</i> 005927000001	430473065700
STG 21-08	<i>U-0283</i> 005930000001	430473065900
STG 22-17	<i>Indian</i> 005931000001	430473129900
STG 33-17N	<i>Indian</i> 024128000001	430473244100
STG 41-20	<i>U-019362A</i> 021175000001	430473228000
STG 44-8N	<i>U-0283</i> 025122000001	430473252000
STG 48-17F	<i>Indian</i> 031389000001	430473272800
STG 50-20F	<i>U-019362</i> 031390000001	430473310400
STG 51-20F	<i>Indian</i> 031391000001	430473312000
STG 52-08N	<i>U-0283</i> 031745000001	430473283400

EOG RESOURCES, INC.  
 UTAH OPERATED WELLS

WELL NAME		EOG PROPERTY #	API #
STG 53-08N	<i>U-0283</i>	032264000001	430473268200
STG 56-20F	<i>Indian</i>	032265000001	430473337000
STG 57-08N	<i>U-0283</i>	032266000001	430473337100
WILD HORSE FED 2-26	<i>U-340S</i>	008266000001	430473188200
WILD HORSE FED 2-35	<i>U-340S</i>	019139000001	430473190100
WILD HORSE FED 3-26	<i>U-43156</i>	021869000001	430473237700
WILD HORSE FED 3-35	<i>U-340S</i>	021871000001	430473238900

**OPERATOR CHANGE WORKSHEET**

1-KDR	6-KAS ✓
2-GLH	7-SJ ✓
3-JRB	8-FILE
4-CDW	
5-KDR	

Attach all documentation received by the Division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (Well Sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only (MERGER)

The operator of the well(s) listed below has changed, effective: 8-30-99

**TO:(New Operator)** EOG RESOURCES INC.  
 Address: P.O. BOX 4362  
HOUSTON, TX 77210-4362  
DEBBIE HAMRE  
 Phone: (713)651-6714  
 Account No. N9550

**FROM:(Old Operator)** ENRON OIL & GAS COMPANY  
 Address: P.O. BOX 4362  
HOUSTON, TX 77210-4362  
DEBBIE HAMRE  
 Phone: (713)651-6714  
 Account No. N0401

ALL(S): Attach additional page(s) if needed.

Name: <b>**SEE ATTACHED**</b>	API: <u>4304715072</u>	Entity: <u>SJS TRS R218</u>	Lease: _____
Name: _____	API: _____	Entity: S T R	Lease: _____
Name: _____	API: _____	Entity: S T R	Lease: _____
Name: _____	API: _____	Entity: S T R	Lease: _____
Name: _____	API: _____	Entity: S T R	Lease: _____

**OPERATOR CHANGE DOCUMENTATION**

- KDR 1. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form) on 10.7.99.
- KDR 2. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 10.7.99.
- KDR 3. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? Yes/No If yes, the company file number is \_\_\_\_\_. If no, Division letter was mailed to the new operator on \_\_\_\_\_.
- KDR 4. **Federal and Indian Lease Wells.** The BLM and/or the BIA has approved the operator change for all wells listed above involving Federal and/or Indian leases. BIM-Rec'd 10.20.99  
BIA-Rec'd 3.10.99
- N/A 5. **Federal and Indian Units.** The BLM and/or the BIA has approved the operator change for the \_\_\_\_\_ unit and all wells listed above involving unit operations. (Name change only - BIM approved)
- N/A 6. **Federal and Indian Communitization Agreements ("CA").** The BLM and/or the BIA has approved the operator change for CA (Federal,Indian), CA No. \_\_\_\_\_, and all wells listed above involved in the CA.

\* For wells located on a CA (state or fee) send a copy of the sundry notice of all wells involved to Teresa Thompson at the S.L. Office before approval.

7. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above. *\* need 1 for 43.*
- KDR 8. Changes have been entered in the **Oil and Gas Information System** for each well listed on 1.31.2000 <sup>3</sup> 3.16.00 (by DTS)
9. Changes have been entered in **RBDMS** for each water/gas injection, water disposal well listed on \_\_\_\_\_.
10. Changes have been included on the monthly "Operator, Address, and Account Changes" memo on \_\_\_\_\_.
- KDR 11. An **Operator Change File** has been set up, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- KDR 1. (R649-8-7) **Entity assignments** have been reviewed for all wells listed above. Were entity changes made? Yes/No If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- KDR 2. Tax Commission, Trust Lands, and Forestry, Fire & State Lands have been **notified** through normal procedures of entity changes.

**BOND VERIFICATION - (FEE LEASE WELLS)**

- KDR 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond. *Rider # JT-1230 eff 10.4.99 St. Paul Fire & Marine (80,000)*
2. A copy of this form has been placed in the new and former operator's bond files on \_\_\_\_\_.
- KDR 3. The **FORMER** operator has requested a release of liability from their bond as of today's date No, Rider. If yes, Division response was made to this request by letter dated \_\_\_\_\_ (see bond file).

**LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY**

- KDR 1. **E-mail** sent on \_\_\_\_\_ to \_\_\_\_\_ at SITLA for changes involving State leases. (Wait two weeks before changing, unless the Division hears otherwise.) *(80,000 Statewide) St. Paul Fire & Marine JP-D921*
- KDR 2. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated 2.1.2000, of their responsibility to notify all interest owners of this change.

**FILMING**

- VS 1. All attachments to this form have been **microfilmed** on APR. 25 2001.

**FILING**

1. **Copies** of all attachments pertaining to each individual well have been filed in each well file.
2. The **original of this form**, and the **original attachments** have been filed in the Operator file(s).

**COMMENTS**

\_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS

PATTY E ROBINSON  
ENRON OIL & GAS CO  
PO BOX 250  
BIG PINEY, WY 83113

UTAH ACCOUNT NUMBER: N0401

REPORT PERIOD (MONTH/YEAR): 12 / 1999

AMENDED REPORT  (Highlight Changes)

WELL NAME			Producing Zone	Well Status	Well Type	Days Oper	Production Volumes		
API Number	Entity	Location					OIL (BBL)	GAS (MCF)	WATER (BBL)
STAGECOACH 19-33									
4304730657	05190	08S 21E 33	WSTC		GW		U-9613		Apprv 10.20.99
STAGECOACH 1-32									
4304715071	05195	08S 22E 32	WSTC		GW		ML-3085		11
STAGECOACH 2									
4304715072	05200	08S 21E 28	WSTC		GW		U-0803		11
NBU 14-30B									
4304730295	05225	09S 21E 30	GRRV		GW		U-0581		11
BRENNAN BOTTOMS 1-15									
4304731018	05240	07S 20E 15	UNTA		GW		U-14639		11
STAGECOACH 14-34									
4304730594	06180	08S 21E 34	WSTC		GW		U-9613		11
NBU STATE 1-32G									
4304730315	09835	09S 21E 32	WSTC		OW		ML-22261		11
OLD SQUAW'S CROSSING II 1-27									
4304731722	10687	10S 19E 27	WSTC		GW		U-49518	Old Squaw Crossing well	Apprv 10.20.99
OLD SQUAW'S CROSSING 2-27									
4304731898	10687	10S 19E 27	WSTC		GW		U-49518	11	11
OLD SQUAW'S CROSSING II 1-34									
4304732039	10687	10S 19E 34	WSTC		GW		U-49523	11	11
LITTLE PAPOOSE FED 1-26									
4304731779	10715	10S 19E 26	WSTC		GW		U-43156		Apprv 10.20.99
CWU 40-27									
4304730287	10738	09S 23E 27	WSTC		GW		U-0344A		11
CWU 52-33									
4304730712	10739	09S 23E 33	WSTC		GW		U-0336		11

TOTALS 

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COMMENTS : \_\_\_\_\_

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> U-0803
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b> STAGECOACH
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> STAGECOACH 2
<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.	<b>9. API NUMBER:</b> 43047150720000
<b>3. ADDRESS OF OPERATOR:</b> 600 17th Street, Suite 1000 N , Denver, CO, 80202	<b>PHONE NUMBER:</b> 435 781-9111 Ext
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0660 FSL 0660 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SESE Section: 28 Township: 08.0S Range: 21.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES  <b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 1/1/2011  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> <b>PLUG AND ABANDON</b> <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION  OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
 EOG Resources, Inc. respectfully requests to Plug and Abandon the referenced well as per the attached procedure.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining**

Date: October 19, 2010

By: *Derek Duff*

<b>NAME (PLEASE PRINT)</b> Shaun Moxcey	<b>PHONE NUMBER</b> 303 824-5586	<b>TITLE</b> Sr. Regulatory Administrator
<b>SIGNATURE</b> N/A	<b>DATE</b> 10/6/2010	

## PLUG & ABANDON PROGRAM

Stagecoach 2-28  
660' FSL & 660' FEL (SE/SE)  
Section 28, T8S, R21E  
Uintah County, Utah

October 4, 2010  
EOG WI: 50.000%  
NRI: 43.50%  
API# 43-047-15072  
AFE#311585

### WELL DATA:

ELEVATION: 4791' GL KB: 4803' (12'KB)

TOTAL DEPTH: 7195' PBTD: 7154'

CASING: 10-3/4", 32.75#, H-40 set @ 235' KB. Cemented w/150 sxs.  
4 1/2", 11.6#, J-55 set @ 7195' KB. Cemented w/600 sxs 50/50 Pozmix.

TUBING: 205 jts. 2-1/16", Textube tubing  
Baker Model G Packer @ 6272'  
Landed @ 6448' KB

BP: 6530': Tagged BP at 6521' on 1-13-70.

PERFORATIONS: 6873'-94', 6472'-86', 6400'-04'

### PROCEDURE:

1. MIRU SU. ND wellhead. NU BOPE. Release packer. POH with tubing and packer.
2. PU 3 7/8" bit and 4 1/2" scraper. RIH to 6375'. POH and lay down tools.
3. PU CIBP. RIH to 6350'. Set CIBP at 6350'+/-. RU cement company. Spot 5 sxs of class "G" w/2% CaCl<sub>2</sub> on top of CIBP. PUH filling the casing with 9 ppg brine to 2350'.
4. RU cement company. Spot 15 sxs of class "G" w/2% CaCl<sub>2</sub> cement plug from 2150' to 2350', 100' above Green River formation top.

5. PUH filling casing with 9 ppg brine to 285'. POOH.
6. RUWL. Shoot four squeeze holes at 285' using a 3 1/8" HSC ported gun, 12 gram charges, 90 degree phase. RDWL.
7. Pump down the 4 1/2" casing trying to establish circulation from 285' up the 4 1/2" X 10 3/4" casing annulus.
8. Pump 165 sxs of Class "G" w/ 2% CaCl<sub>2</sub> down the 4 1/2" casing. Should circulate out 5 bbls of cement, leaving 4 1/2" casing full. If necessary do a top off job.
9. Cut of casing head. Weld on marker plate  $\pm$  3' below ground level. Remove anchors and backfill over the marker.

PREPARED BY: \_\_\_\_\_  
J.H. Kennah, Production Engineering Specialist

APPROVED BY: \_\_\_\_\_  
P.T. Pendleton, Operations Manager

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> U-0803
		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>1. TYPE OF WELL</b> Gas Well		<b>7. UNIT or CA AGREEMENT NAME:</b> STAGECOACH
<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.		<b>8. WELL NAME and NUMBER:</b> STAGECOACH 2
<b>3. ADDRESS OF OPERATOR:</b> 600 17th Street, Suite 1000 N , Denver, CO, 80202		<b>9. API NUMBER:</b> 43047150720000
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0660 FSL 0660 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SESE Section: 28 Township: 08.0S Range: 21.0E Meridian: S		<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
		<b>COUNTY:</b> UINTAH
		<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/5/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. Plugged and Abandoned the referenced well as per the attached well chronology report. An underground marker was installed 3 feet below ground level on 4/5/2012.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY  
April 18, 2012**

<b>NAME (PLEASE PRINT)</b> Mickenzie Gates	<b>PHONE NUMBER</b> 435 781-9145	<b>TITLE</b> Operations Clerk
<b>SIGNATURE</b> N/A	<b>DATE</b> 4/12/2012	

## WELL CHRONOLOGY REPORT

Report Generated On: 04-12-2012

<b>Well Name</b>	STAGECOACH 002-28	<b>Well Type</b>	P&A	<b>Division</b>	DENVER
<b>Field</b>	STAGECOACH	<b>API #</b>	43-047-15072	<b>Well Class</b>	P&A
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	09-02-1960	<b>Class Date</b>	10-30-1960
<b>Tax Credit</b>	N	<b>TVD / MD</b>	7,195/ 7,195	<b>Property #</b>	005928
<b>Water Depth</b>	4,791	<b>Last CSG</b>	2.375	<b>Shoe TVD / MD</b>	0/ 0
<b>KB / GL Elev</b>	4,803/ 4,791				
<b>Location</b>	Section 28-T8S-R21E, SESE, 660' FSL & 660' FEL (SESE)				

<b>Event No</b>	1.0	<b>Description</b>			
<b>Operator</b>		<b>WI %</b>	0.0	<b>NRI %</b>	0.0

### Reported By

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
				<b>Days</b>	0
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

### Activity at Report Time:

Start	End	Hrs	From	To	Activity Description
<b>Event No</b>	2.0				<b>Description</b> COMPLETE PETER'S POINT INTERVAL
<b>Operator</b>	EOG RESOURCES, INC				<b>WI %</b> 50.0 <b>NRI %</b> 42.5

<b>AFE No</b>	301511	<b>AFE Total</b>	82,000	<b>DHC / CWC</b>	0/ 82,000
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<b>Rig Contr</b>		<b>Rig Name</b>		<b>Start Date</b>		<b>Release Date</b>	
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### 02-16-2000 Reported By

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0
<b>MD</b>	7,195	<b>TVD</b>	7,195	<b>Progress</b>	0
				<b>Days</b>	0
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
<b>Formation :</b>	<b>PETER'S POINT</b>		<b>PBTD : 6530.0</b>	<b>Perf : 5940-48'</b>	<b>PKR Depth : 0.0</b>

### Activity at Report Time:

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION DATA

<b>Event No</b>	4.0	<b>Description</b>	PLUG & ABANDON
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<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	50.0	<b>NRI %</b>	43.5
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<b>AFE No</b>	311585	<b>AFE Total</b>	71,000	<b>DHC / CWC</b>	0/ 71,000
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<b>Rig Contr</b>	POWELL SERVICES	<b>Rig Name</b>	POWELL #1	<b>Start Date</b>	04-02-2012	<b>Release Date</b>	04-06-2012
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<b>Rig Contr</b>	POWELL SERVICES	<b>Rig Name</b>	#1	<b>Start Date</b>	04-02-2012	<b>Release Date</b>	
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### 03-01-2012 Reported By

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0						
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0						
<b>MD</b>	0	<b>TVD</b>	7,195	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	PETERS POINT		<b>PBTD :</b>	6530.0		<b>Perf :</b>	5940' - 5948'		<b>PKR Depth :</b>	0.0	

**Activity at Report Time:** LOCATION DATA

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION DATA 660' FSL & 660' FEL (SESE) SEC 28, T8S, R21E UNITAH COUNTY, UTAH LAT: 40°05' 18.78", LONG: 109°32'59.61" (NAD 27) OBJECTIVE: TD, MVD, PETER POINT DW/GAS PROSPECT DD&A: NATURAL BUTTES FIELD: STAGECOACH LEASE: UTU0803 ELEVATION: EOG WI 50%, NRI 43.50%

**04-03-2012**      **Reported By**      BASTIAN / HOOLEY

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$16,245	<b>Daily Total</b>	\$16,245						
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$16,245	<b>Well Total</b>	\$16,245						
<b>MD</b>	0	<b>TVD</b>	7,195	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	PETERS POINT		<b>PBTD :</b>	6530.0		<b>Perf :</b>	6400 - 6894		<b>PKR Depth :</b>	0.0	

**Activity at Report Time:** FISH TBG AND PKR.

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	MIRU POWELL #1. SITP 250 PSI. SICP 200 PSI. BLEW WELL DN. ND TREE (HAD TO CUT BOLTS). NU BOP. RELEASED PKR AND POH. LD 2-1/16" IJ TBG. PKR HUNG UP AT 53 JTS OUT. TBG PARTED. POH, LD 129 JTS AND 7' STUB (BODY BREAK). TBG BADLY CORRODED. TOP OF FISH AT APPROX 4060', PKR AT APPROX 4236'. RIH W/3 7/8" OVERSHOT, BUMPER SUB AND JARS ON 2-3/8" YB L-80 TBG TO TAG @ 2755'. JARRED FISH UPHOLE TO 2710'. WELL BEGAN FLOWING. PULLED OFF FISH. RIH TO TAG @ 2755'. UNABLE TO ENGAGE FISH. POH. OVERSHOT FULL OF HEAVY PARAFFIN. RIH W/NEW GRAPPLE TO 2723'.

**04-04-2012**      **Reported By**      BASTIAN / HOOLEY

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$17,490	<b>Daily Total</b>	\$17,490						
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$33,735	<b>Well Total</b>	\$33,735						
<b>MD</b>	0	<b>TVD</b>	7,195	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	PETERS POINT		<b>PBTD :</b>	6530.0		<b>Perf :</b>	6400 - 6894		<b>PKR Depth :</b>	0.0	

**Activity at Report Time:** P&A

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	CIRC W/30 BHW. LATCHED FISH @ 2740'. JARRED ON FISH @ 2710' & CAME FREE. POH. RECOVERED FISH. RIH W/3-7/8" HURRICANE MILL & SCRAPER TO TAG @ 4250'. CLEANED OUT THROUGH TIGHT SPOT @ 4280'. WORKED THRU TIGHT SPOT SEVERAL TIMES. CLEANED OUT HARD SCALE AND RUBBER TO 5593'. POH. HAD RUBBER AROUND SCRAPER. LD EXCESS TBG.

**04-05-2012**      **Reported By**      BASTIAN / HOOLEY

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$23,040	<b>Daily Total</b>	\$23,040
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$56,775	<b>Well Total</b>	\$56,775
<b>MD</b>	7,195	<b>TVD</b>	7,195	<b>Progress</b>	0
				<b>Days</b>	0
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
<b>Formation :</b>	PETER'S POINT		<b>PBTD :</b> 6530.0	<b>Perf :</b> 6400 - 6894	<b>PKR Depth :</b> 0.0

Activity at Report Time: P&A

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	RU CUTTERS WL. RIH W/PERFGUN AND STACKED OUT @ 4328'. UNABLE TO GET DEEPER. PERFED CSG @ 4250' USING 3-1/8" HSC PORTED GUNS. RIH W/CICR ON TBG. SET @ 4206'. RU HALLIBURTON. ESTABLISHED INJECTION RATE @ 2.5 BPM/515 PSI. PUMPED 110 SKS CLASS G CMT (22.4 BBLs SLURRY). WITH 21 BBLs PUMPED, TP 500 PSI DECREASING TO 0 PSI. ANNULUS STARTED FLOWING. UNSTUNG. POH ABOVE RETAINER. WOC. RIH TO TAG @ 4092'. BLM INSPECTOR APPROVED PLUG. TEST CSG. WOULD NOT HOLD. POH. RIH W/PKR AND SET AT 2278'. PRESSURE TESTED CSG ABOVE PKR TO 500 PSI/10 MIN. RIH TO 4140'. SPOTTED 28 BBLs 9# BRINE TO 2200'. POH. RU CUTTERS WL. PERF 4 SQUEEZE HOLES AT 2200'. RDWL. RIH W/CICR ON TBG. SET @ 2247'. POH. RIH W/CICR AND SET @ 2179'. RU HALLIBURTON. ESTABLISHED INJECTION RATE @ 2 BPM/450 PSI (10-3/4" CSG STARTED BLOWING). PUMPED 49 SKS CLASS G CEMENT W/2% CaCl. SQUEEZED 8 BBLs OUT PERFS. UNSTUNG & SPOTTED 2 BBLs CMT ON TOP OF RETAINER. POH ABOVE CEMENT & CIRCULATED W/BRINE WTR TO SURFACE. POH, LD TBG. RUWL. PERF 4 SQUEEZE HOLES @ 285'. RDWL. RU HALLIBURTON.

04-06-2012      Reported By      BASTIAN / HOOLEY

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$65,535	<b>Daily Total</b>	\$65,535
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$122,310	<b>Well Total</b>	\$122,310
<b>MD</b>	0	<b>TVD</b>	7,195	<b>Progress</b>	0
				<b>Days</b>	0
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
<b>Formation :</b>	PETER'S POINT		<b>PBTD :</b> 6530.0	<b>Perf :</b>	<b>PKR Depth :</b> 0.0

Activity at Report Time: DRY HOLE MARKER SET

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	CIRCULATED DN 4-1/2" CSG & OUT 10-3/4" W/40 BFW. PUMPED 200 SKS CLASS 'G' CMT W/2 % CACL. GOT CEMENT TO SURFACE. SI 5 MIN. PUMPED ADDITIONAL 1.5 BBLs CEMENT. RDMO POWELL RIG 1. CUT OFF CSG HD. TOP FILL CSG W/15 SX SACRETE. WELDED ON DRY HOLE MARKER ON 4/5/12. BACK FILL HOLE.