

**FILE NOTATIONS**

Entered in NID File ✓  
Entered On S R Sheet ✓  
Location Map Pinned ✓  
Card Indexed ✓  
IWR for State or Fee Land \_\_\_\_\_

Checked by Chief RHS  
Copy NID to Field Office ✓  
Approval Letter ✓  
Disapproval Letter \_\_\_\_\_

**COMPLETION DATA:**

Date Well Completed 11-29-60  
OW \_\_\_\_\_ WW \_\_\_\_\_ TA \_\_\_\_\_  
GW ✓ OS \_\_\_\_\_ PA \_\_\_\_\_

Location Inspected \_\_\_\_\_  
Bond released \_\_\_\_\_  
State of Fee Land \_\_\_\_\_

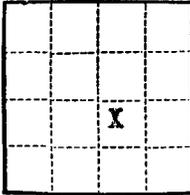
**LOGS FILED**

Driller's Log 1-24-61  
Electric Logs (No. ) ✓

F \_\_\_\_\_ I \_\_\_\_\_ E-I X GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro X  
Lat \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others \_\_\_\_\_

(SUBMIT IN TRIPLICATE)

Land Office Utah  
Lease No. ML-3085  
Unit \_\_\_\_\_



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		<b>Subsequent Report on Workover</b>	<b>X</b>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 6, 1960

Stagecoach Unit

Well No. 1 is located 2100 ft. from [N] line and 2300 ft. from [E] line of sec. 32  
[S] [W]

SE/4 Sec. 32      8 S      22 E      Salt Lake  
(1/4 Sec. and Sec. No.)      (Twp.)      (Range)      (Meridian)

Stagecoach Unit      Uintah      Utah  
(Field)      (County or Subdivision)      (State or Territory)

The elevation of the derrick floor above sea level is 4726 ft. Ground

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The above well was re-entered on December 14, 1960, in an attempt to stimulate production. A bridge plug was set at 6500', which decreased the gas volume from 300 MCFPD to about 10 MCFPD. 4 holes were cut at 6452' and 6443' with an abrasajet, and a retrievable packer set at 6414'.

The perfs were fraced with 612 bbls. diesel and 30,170# 20-40 sand, with 500# Adomite and 40 gal. Preflo. The well was swabbed in and completed for 91 MCFPD on January 5, 1961.

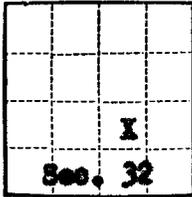
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company BELCO PETROLEUM CORPORATION  
Address P. O. Box 774  
Grand Junction, Colo.

By A. Frisch  
Title District Engineer

ORIGINAL SIGNED BY  
A. FRISCH

*RLD*



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Utah  
Lease No. Utah NL 3085  
Unit Stage Coach

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 25, 19 60

Well No. 1 is located 2100 ft. from N line and 2300 ft. from E line of sec. 32

SE/4 Sec. 32 8 S 22 E Salt Lake  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Stagecoach Unit Utah Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is ..... ft. - to follow.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill a Wasatch test to approximately 6200'. The well will be drilled with gas or gaseated water and mud as the conditions dictate.

Surface Casing will be 200' of 13-3/8" 48# H-40 cemented to surface.  
Production Casing will be 4-1/2" 11.6# J955 cemented with sufficient amount to protect all productive zones.

If the Wasatch is unproductive, or if there is good possibility of production in the Mesa Verde, the well may be drilled into the Mesa Verde formation. Either Electric or Radioactive logs will be run.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company BELCO PETROLEUM CORPORATION

Address P. O. Box 774

Grand Junction, Colorado

By A. Frisch  
Title District Engineer

BELCO PETROLEUM  
CORPORATION

---

P. O. BOX 302 774 BIG BINEY, WYOMING

TELEPHONES: 5121--  
5131-- CH 3-0682

Grand Junction, Colorado

April 28, 1960

Utah Oil & Gas Conservation Commission  
310 Newhouse Bldg., 10 Exchange Pl.  
Salt Lake City 11, Utah

Attention: Mr. Cleon B. Feight

Dear Mr. Feight:

In staking the location for Stage Coach #1 in Sec. 32, T 8 S,  
R 22 E, the requirement of Rule C-3, page 9 could not be fol-  
lowed as topography hindered moving it further to the east.

The best location that could be staked was 2100' N/S and 2300'  
W/E. Belco Petroleum does, however, control at least 500' on  
each side of the above location.

Sincerely,

BELCO PETROLEUM CORPORATION

  
Robert J. Royce  
District Geologist

RJR:gl

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER ML-3085  
UNIT \_\_\_\_\_

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Uintah Field Stagecoach

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1960

Agent's address P. O. Box 774 Company OKOCO PETROLEUM CORPORATION  
Grand Junction, Colorado Signed A. BRISCH

Phone CH 3-0682 Agent's title District Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW/SE Sec. <del>26</del> 32	8S	22E	1							Spudded w/rotary tools 5-30-60. 30' Conductor set w/dry hole digger. Drilling surface hole to 215'.

cc: USGS (2)  
U-OCGC (2)  
ABB  
DCB

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold; no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

May 2, 1960

Belco Petroleum Corporation  
P. O. Box 774  
Grand Junction, Colorado

Attention: A. Frisch, Dist. Engineer

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Stagecoach Unit #1, which is to be located 2100 feet from the south line and 2300 feet from the east line of Section 32, Township 8 South, Range 22 East, SLM, Uintah County, Utah.

Please be advised that approval to drill the above mentioned well on said unorthodox location is hereby granted under Rule C-3 (c), General Rules and Regulations and Rules of Practice and Procedure, Oil and Gas Conservation Commission, State of Utah.

This approval terminates within 90 days if this well has not been spudded in within said period.

Should it be necessary to plug and abandon this well you are hereby requested to give advance notice of the date and time said plugging will take place to one of the following named individuals, by phone or otherwise, in order that our petroleum engineer may be present to inspect the manner in which the well is being plugged:

Robert L. Schmidt, Chief Petroleum Engineer  
Office Phone: DA 8-0701, or DA 2-4721, Ext. 438  
Home Phone: HU 5-2406

Attention: A. Frisch, Dist. Eng.  
Beleo Petroleum Corporation

May 2, 1960  
Page 2

Cleon B. Feight, Executive Secretary  
Office Phone: DA 8-0701, or DA 2-4721, Ext. 438  
Home Phone: HU 5-2721

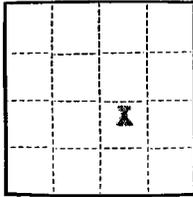
All other forms of communication should be directed to the  
Utah Oil and Gas Conservation Commission at 310 Newhouse Building,  
10 Exchange Place, Salt Lake City 11, Utah.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT,  
EXECUTIVE SECRETARY

CBF:awg  
cc: Utah State Land Board



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Utah  
Lease No. ML-3085  
Unit \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		<u>Subsequent Report on Casing</u>	<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 1, 1960

Stage Coach Unit

Well No. 1 is located 2100 ft. from NS line and 2300 ft. from EW line of sec. 32

SE/4 Sec. 32

8 S

22 E

Salt Lake

(1/4 Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

Stage Coach Unit

Uintah

Utah

(Field)

(County or Subdivision)

(State or Territory)

The elevation of the derrick floor above sea level is \_\_\_\_\_ ft. to follow.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The well was spudded on 5-30-60.

A 17-1/4" hole was drilled to 206' and 7 joints of 13-3/8" 48# H-40 Casing was set at 205' KB and cemented w/175 sx. Ideal regular cement w/2% NA-5. Plug down on June 1, 1960. The casing was tested at 750 psi for 1 hr., and the plug drilled after 2 1/2 hrs.

cc: USGS (3)  
U-OSCC (2)  
AMB  
MLK

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

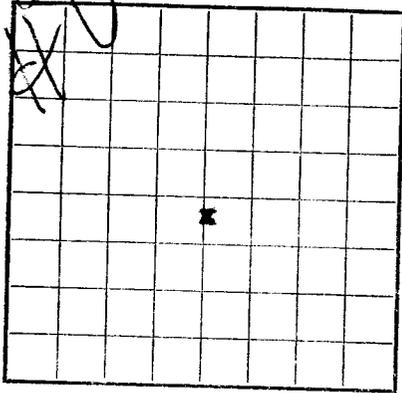
Company BELCO PETROLEUM CORPORATION

Address P. O. Box 774  
Grand Junction, Colorado

By A. Frisch  
Title District Engineer

Utah

U. S. LAND OFFICE  
SERIAL NUMBER **KL-3085**  
LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **Belco Petroleum Corporation** Address **P. O. Box 77h, Grand Junction, Colo.**  
Lessor or Tract \_\_\_\_\_ Field **Stagecoach Unit** State **Utah**  
Well No. **1** Sec. **32** T. **8 S** R. **22 E** Meridian **Salt Lake** County **Uintah**  
Location **2100** ft. **N** of **300** Line and **2300** ft. **E** of **3** Line of **Sec. 32** Elevation **4730' ±**  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed \_\_\_\_\_  
A. FROCH

Date **January 18, 1961** Title \_\_\_\_\_

The summary on this page is for the condition of the well at above date.

Commenced drilling **May 30**, 19**60** Finished drilling **July 22**, 19**60**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **6530** to **6550** No. 4, from **5090** to **6115**  
No. 2, from **6440** to **6455** No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from **6220** to **6240** No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from **None** to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<b>13-3/8"</b>	<b>68</b>	<b>8</b>	<b>Waco</b>	<b>123'</b>	<b>Guides</b>				<b>Surface</b>
<b>7"</b>	<b>35</b>	<b>8</b>	<b>Waco</b>	<b>700'</b>	<b>Waco</b>				<b>Surface</b>
							<b>6223</b>	<b>6242</b>	
							<b>6207</b>	<b>6111</b>	
							<b>6095</b>	<b>6102</b>	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<b>13-3/8"</b>	<b>205'</b>	<b>175</b>	<b>Pump &amp; Plug</b>		
<b>7"</b>	<b>7907'</b>	<b>700</b>			

PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

SHOOTING RECORD

FOLD MARK

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

**TOOLS USED**

Rotary tools were used from 0 feet to 7907 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

**DATES**

January 18, 1961 Tested 11-29  
Put to producing \_\_\_\_\_, 1960

The production for the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_ % was oil; \_\_\_\_\_ % emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % sediment. Gravity, °Bé. \_\_\_\_\_

If gas well, cu. ft. per 24 hours 313,000 Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. 2731

Back

**EMPLOYEES**

A. Wagner, Driller

J. Mercer, Driller

F. Veters, Driller

Harit & Gulick, Driller

**FORMATION RECORD**

FROM—	TO—	TOTAL FEET	FORMATION
Surface	1950	1950	<u>Uinta Fm.</u> Intbd sh, brn-red-gy-tan, hd-soapy, calc, cly in pt; ss, gy-gn, f-a, slty, hd & tt, trashy/dead oil in pt, qtzc; scat wh, hd mdst.
1950	5260	3310	<u>Green River Fm.</u> Sh, brn-tan, hd, dol, "oil sh", sharp & brit, mass, f-lan, dead oil in pt.
1950	3650	1700	
3650	5260	1610	Intbd. sh, gy-gn, soapy-hd & fiss, calc, slty-sdy; ss, gy-gn, vf-a, shang, qtzc, hd & tt, slty in pt, blk/ign acc marls; & ls, dk brn-tan, micxl-xln, hd, ool & cut in pt, shy & slty in pt.
5260	7890	2630	<u>Wasatch Fm.</u> Intbd sltst, red-brn-mot gn, calc, cly, sft; & ss, wh-gy-gn, vf-f, shang, glauc, slty, hd & tt, frly fri, calc cut; & sh, dk gy-blk, calc, soapy & clay-hd & fiss.
7890	7907	17	<u>Mesa Verde Fm.</u> ss, gy, f, shang, calc, "salt & pepper", mica, frly fri; scat blk, hd, fiss, calc, carb sh.
LOGS—	LOG—	LOGS KEEL	LOGS KEEL

FORMATION RECORD—CORRECTION

2

UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 GEOLOGICAL SURVEY

LAND OFFICE \_\_\_\_\_  
 LEASE NUMBER **ML-3085**  
 UNIT **Stagecoach**

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State **Utah** County **Uintah** Field **Stagecoach**

The following is a correct report of operations and production (including drilling and producing wells) for the month of **July**, 19**60**,

Agent's address **P. O. Box 774** Company **BELCO PETROLEUM CORPORATION**  
**Grand Junction, Colorado** Signed *R. L. ...*  
 Phone **CH 3-0682** Agent's title **District Engineer**

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<b>32</b> <b>28 NW SE</b>	<b>8S</b>	<b>22E</b>	<b>1</b>							<b>TD 7907'.</b>  <b>Ran 7" 23# N-80 to 7907' &amp; cemented w/700 sx. on 7-23-60.</b>  <b>Operations temp. suspended.</b>

cc: USGS (2)  
 U-OTCC (2)  
 ABB  
 DCB

NOTE.—There were **NO** runs or sales of oil; **NO** M cu. ft. of gas sold;

**no** runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Utah  
LAND OFFICE \_\_\_\_\_  
LEASE NUMBER **1-3085**  
UNIT **Stagecoach**

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Uintah Field Stagecoach

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1960,

Agent's address P. O. Box 774 Company BELCO PETROLEUM CORPORATION  
Grand Junction, Colorado Signed R. L. Kendeigrap  
Phone CH 3-0682 Agent's title District Engineer

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
28 NW SE	5S	22E	1							TD 7907'.  Ran 7" 23/ N-80 to 7907' & cemented w/700 sx. on 7-23-60.  Operations temp. suspended.

cc: USGS (2)  
U-OCCC (2)  
ABB  
DCB

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



1012

Budget Bureau No. 42-R366.5  
Approved ~~March~~ <sup>June</sup> 12-31-60.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE ----- ML-3085 -----  
LEASE NUMBER ----- Stagecoach -----  
UNIT -----

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Stagecoach

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1960,

Agent's address P. O. Box 774 Company BEICO PETROLEUM CORPORATION  
Grand Junction, Colorado Signed District Engineer  
Phone CH 3-0682 Agent's title

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
28 NW SE	8 S	22E	1							TD 7907'.  Operations temp. suspended.

cc: USGS (2)  
UOGCC (2)  
DCB  
ABB

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold; no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Budget Bureau No. 49-R3025  
Approval expires 12-31-60.

LAND OFFICE Utah  
LEASE NUMBER MI-3085  
UNIT Stagecoach

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Stagecoach

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1960,

Agent's address P. O. Box 774 Company BELCO PETROLEUM CORPORATION  
Grand Junction, Colorado Signed R. L. Rudolph  
Phone CH 3-0682 Agent's title District ~~Manager~~ Supt

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
32 NW SE	8S	22E	1						9-17-60	TD 7907'. Perf. 6531-47', 6141-53', 6223-41', 6107-14', 6095-6102'. Sand fraced w/90,000# 20-40 sand & 1250 bbls. water & 2040# J-101.  well presently producing 375 MCF per day on test.

cc: USGS (2)  
UOGCC (2)  
ABB  
DCB

Note.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Budget Bureau No. 42-B3625.  
Approval expires 12-31-60.

Utah  
ML-3085  
LEASE NUMBER Stagecoach  
UNIT 714-08-0001 6951

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Stagecoach

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1960

Agent's address F. O. Box 774 Company BELCO PETROLEUM CORPORATION  
Grand Junction, Colo. Signed R. L. Fundergrass  
Phone CH 3-0682 Agent's title Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
32 NW SE	8S	22E	1							TD 7907'. Shut in for further testing.
28 SE SE	8S	21E	2						10-5-60	TD 7195. Ran 221 jts. 4-1/2" 11.60# Csg. to 7195' & cmt. w/600 sx.  Perf. 6873-94' & fraced w/17,475 gal. diesel & 34,950# 8d. Tested 300 MCF, declining.  Set bridge plug @ 6530' & perf. 6472-86' & 6400-04', fraced w/22,000 gal. diesel & 40,000# 8d. Tested 393 MCF, declining.  Shut in to test.

cc: USGS (2)  
UOGCC (2)  
ABB  
DCB

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 8th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER ML-3085  
UNIT Stagecoach  
#14-08-0001 0951

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Uintah Field Stagecoach

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 60,

Agent's address P. O. Box 774 Company BELCO PETROLEUM CORPORATION  
Grand Junction, Colo. Signed R. A. Lundquist

Phone CH 3-0682 Agent's title District Engineer Supt

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
32 NW SE	8S	22E	1							TD 7907'. Shut in for further testing.
28 SE SE	8S	21E	2							TD 7195'. Testing.

cc: USGS (2)  
UCGCC (2)  
ABB  
DCB

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER ML-3085  
UNIT Stagecoach  
11-08-0001 6951

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Stagecoach

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 19 60,

Agent's address P. O. Box 774 Company BELCO PETROLEUM CORPORATION  
Grand Junction, Colorado Signed A. FRISCH

Phone CH 3-0682 Agent's title District Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
32 NW 3E	88	22E	1							Moved in workover rig 12-14-60. Set bridge plug at 6500' & shut off all gas except 3' flare.  Cut 4 holes w/abras-jet at 6452' & 6443' & sand-fraced w/612 bbls. diesel & 30,170' 20-40 sand. Cleaned out sand and well tested 91 MCFFD. Released workover rig on 1-5-61.
28 SE 3E	88	21E	2							Shut in.
cc: USGS - 2 UOGCC - 2 AYB DCB										

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

		X	

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Utah  
Lease No. ML-3085  
Unit Stagecoach

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	X
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 18, 19 61

Stagecoach Unit  
Well No. 1 is located 2100 ft. from N line and 2300 ft. from E line of sec. 32  
SE/4 Sec. 32      8 S      22 E      Salt Lake  
(1/4 Sec. and Sec. No.)      (Twp.)      (Range)      (Meridian)  
Stagecoach Unit      Uintah      Utah  
(Field)      (County or Subdivision)      (State or Territory)

The elevation of the <sup>KB</sup> ~~device-floor~~ above sea level is 4738 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

See attached Well History.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company BELCO PETROLEUM CORPORATION  
Address P. O. Box 774  
Grand Junction, Colorado  
By A. Frisén  
Title District Engineer

BELCO PETROLEUM CORPORATION

Stagecoach Unit #1  
 Sec. 32, T 8 S, R 22 E  
 Uintah County, Utah

WELL HISTORY

The above well was spudded on 5-30-60. A 17-1/4" hole was drilled to 206' and 7 jts. of 13-3/8" 48# H-40 Casing was cemented at 205' KB with 175 sacks Ideal Regular Cement w/2% HA-5, plug down at 12:45 A.M. 6-1-60. After waiting 23-1/4 hrs., the plug was tested to 750 psi for 1 hr. and drilling a 9" hole resumed. A 9" hole was drilled to 3156' where it was reduced to 8-3/4" to T.D. of 7907'.

The following DST's were taken as drilling progressed.

	1	2	3	4	5	5-A
Date	7-4-60	7-5-60	7-7-60	7-8-60	7-12-60	7-12-60
Interval	6096-6120'	6225-6249'	6443-6466'	6533-68'	6978-7020'	6980-7025'
IH	3051	3069	3222	3266	Misrun	3656
ISI	2538/45 min.	1488/45 min.	2731/45 min.	1025/45 min.		1096/45 min.
IF	40	61	153	40		52
FF	46/60 min.	64/75 min.	116/60 min.	49/60		86/60 min.
FSI	2230/45 min.	929/45 min.	2413/45 min.	494/45 min.		778/60
Gas	Surf. 3 min. 59,300 Cu.Ft.	Surf. 22 min. TSTM	Surf. 1 min. 541 MCF	NOTS None		Surf. 8 min. 3' Flare
Rec.	20' GCM	100' Sl.GCM	None	15' Mud		200' Sl.GCM
Temp.	182°	180°	180°	182°		190°

After TD of 7907' was reached, Induction and Micrologs were run. Production casing, consisting of 247 jts. of 7" 23# N-80 LT&C, was set at 7907' and cemented w/700 sacks of Ideal Regular Cement.

A Temperature Log showed cement top at 4360'. A Gamma-Correlation Log was also run, and the rig released on 7-24-60.

A completion unit was moved in on 9-15-60 and the well perforated from 6531-6547', 6441-6453' and broke formation down at 2800 psi. The zones from 6223-6241' and 6107-6114' and 6095-6102' were perforated and the well fraced w/Dowell, using four Allison pumps as follows:

Broke formation at 2700 psi, pumped in 100 bbls. water w/136# J-101.

1/2# Sand/gal.	1200 gal. water	600# sand	
1# "	1200 "	1200# "	
1-1/2# "	12,600 "	18,900# "	
1-3/4# "	8,400 "	14,700# "	Dropped 50 Balls.
2# "	9,500 "	19,000# "	" "
2# "	9,500 "	19,000# "	" "
2# "	8,300 "	16,600 "	

Flushed w/270 bbls. water.

Used total 1250 bbls. water, 1904# J-101 and 90,000# 20-40 sand, pumped in at 2700 psi, dropped to 2100 psi, increased to 3600 psi when first balls hit, dropped to 2600 psi; increased to 4000 psi when second balls hit, dropped to 2700 psi; increased to 3400 when third ball hit and dropped to 2600 psi. Inst. shut in 1500 psi, 15 min. 1400 psi.

Well flowed back frac fluid and tested for 343 MCF on 11-29-60.

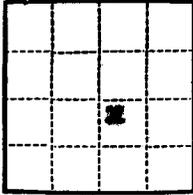
(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Utah

Lease No. 11-1045

Unit Stageseek



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	<b>X</b>
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 18, 19 61

Stageseek Unit

Well No. 1 is located 2100 ft. from N line and 2300 ft. from W line of sec. 32

22 1/2 Sec. 32  
(1/4 Sec. and Sec. No.)

S S  
(Twp.)

22 E  
(Range)

Salt Lake  
(Meridian)

Stageseek Unit  
(Field)

Utah  
(County or Subdivision)

Utah  
(State or Territory)

The elevation of the 13 ~~drivish floor~~ above sea level is 4730 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

**See attached Well History.**

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company BELOO PETROLEUM CORPORATION

Address P. O. Box 774  
Grand Junction, Colorado

ORIGINAL SIGNED BY  
A. FRISCH

By A. Frisch  
Title District Engineer

*Handwritten mark*

*Handwritten mark*

Budget Bureau No. 42-2356.5  
Approval expires 12-31-60.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE **12-3085**  
LEASE NUMBER **Stagescoach**  
UNIT **71-03-001-672**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Stagescoach

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1961,

Agent's address P.O. Box 774 Company HELCO FRENCHMAN CORP.  
Grand Junction, Colorado ORIGINAL SIGNED BY  
Signed A. FRISCH  
Phone 613-6682 Agent's title District Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
32 NW SE	8S	22E	1							Shut in.
28 SE SE	8S	21E	2							Shut in.

cc: WDCS - 2  
WDCSC - 2  
AAB  
DCB

*Handwritten numbers*

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold;

NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Budget Bureau No. 49-2344.5  
 12-81-60

UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 GEOLOGICAL SURVEY

State Utah  
 LEASE NUMBER Stagescash  
 UNIT 21-21-002 693

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Stagescash

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1961

Agent's address P. O. Box 774 Company HELCO PETROLEUM CORPORATION  
Grand Junction, Colorado Signed A. FRISCH  
CR 3-662 Agent's title District Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
20 NW 2E	06	22E	1							Shut in.
26 SE SE	06	21 E 2								Shut in.
001	USGS	-	2							
	USGS	-	2							
	ABB	-	1							
	DCB	-	1							

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

*any*

Budget Bureau No. 42-R355.5  
Approval expires 12-31-50.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER Utah  
UNIT Stagnosech  
71-01-001 691

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Stagnosech

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1951

Agent's address P. O. Box 774 Company HELOO PETROLEUM CORPORATION  
Grand Junction, Colorado Signed R. L. Lindsey  
Phone GN 3-0482 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
32 NW 2E	8S	22E	1							Shut in.
26 SE 2E	8S	21E	2							Shut in.
001	WGS	-	2							
	WGGC	-	2							
	ANS	-	1							
	DCR	-	1							

NOTE.—There were 79 runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

96  
FORM 9-229  
(January 1950)

Am

Budget Bureau No. 42-R356.5  
Approval expires 12-31-60.

RS

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

FIELD OFFICE Stages  
LEASE NUMBER 744  
UNIT Stages  
PL-81-3081 8911

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Wasatch Field Stages

The following is a correct report of operations and production (including drilling and producing wells) for the month of Nov, 1961,

Agent's address P. O. Box 774 Company DELO PETROLEUM CORPORATION  
Grand Junction, Colorado Signed A. FRISCH

Phone 633-0002 Agent's title District Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
22 NW 22	05	22E	1							Shut in.
20 SE 22	05	21E	2							Shut in.
001	USGW	- 2								
	UOGG	- 2								
	AW	- 1								
	SW	- 1								

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

W

R.D.

Budget Bureau No. 42-R356.4  
Approval expires 12-31-60.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER HL 305  
UNIT Stageseach  
71-02-001 6951

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah 102 County Wasatch Field Stageseach

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1961,

Agent's address P. O. Box 774 Company DELCO PETROLEUM CORPORATION  
Grand Junction, Colorado Signed R. L. Rindberg

Phone GN 3-6682 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
32 NW SE	08	22E	1							Shut in.
28 SE SE	08	21E	2							Shut in.
00: USGS USGCS AND DCB	2 2 1 1									

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER KL 1085  
UNIT Stagesmanh  
711-01-0001 6951

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Uintah Field Stagesmanh

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1961,

Agent's address P. O. Box 774 Company NELCO PETROLEUM CORPORATION  
Grand Junction, Colorado Signed [Signature]  
Phone 313-0682 Agent's title [Signature]

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
32 NW SE	6S	22E	1							Shut in.
28 SE SE	6S	21E	2							Shut in.
cc: USGS	2									
USGS	2									
DCS	1									
ARB	1									

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

*Aug*

Budget Bureau No. 42-R356.5  
Approval expires 12-31-60.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER HL 305  
UNIT Stageseash  
71-01-001 691

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Uintah Field Stageseash

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1961,

Agent's address P. O. Box 774 Company HELCO PETROLEUM CORPORATION  
Grand Junction, Colo. Signed A. FRISCH

Phone CE 3-0682 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and results of test for gasoline content of gas)
32 NW SE	8S	22E	1							Shut in.
26 SE SE	8S	21E	2							Shut in.
cc: USGS		2								
USGCC		2								
ASB		1								
DCB		1								

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold; no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

*nc*

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saer 7 837

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R856.5.

LAND OFFICE Utah  
LEASE NUMBER EL 305  
UNIT Stageseach  
711-01-0001 6951

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Uintah Field Stageseach

The following is a correct report of operations and production (including drilling and producing wells) for the month of JANUARY, 1962,

Agent's address P. O. Box 77a Company HELCO PETROLEUM CORPORATION  
Grand Junction, Colorado Signed R. L. Lundquist

Phone GN 3-0682 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
32 NW SE	8S	22E	1	<i>Stageseach</i>						Shut in.
26 SE SE	8S	21E	2							Shut in.
8 SE NW	9S	22E	3							Shut in.

cc: UGGS  
UGGC  
AMB  
DCB

2  
2  
1  
1

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

74

126

Budget Bureau No. 42-R358.5  
Approval expires 12-31-60.

128

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Utah  
LAND OFFICE \_\_\_\_\_  
LEASE NUMBER **ML 3085**  
UNIT **Stagescoach**  
**71-08-0001 6951**

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Uintah Field Stagescoach

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 19 62,

Agent's address P. O. Box 774 Company NELCO PETROLEUM CORPORATION  
Grand Junction, Colorado Signed A. FRISCH

Phone CH 3-0602 Agent's title District Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)	
<u>1/2 NW SE</u>	<u>8S</u>	<u>22E</u>	<u>1</u>							<u>Shut in.</u>	
<u>28 SE SE</u>	<u>8S</u>	<u>21E</u>	<u>2</u>							<u>Shut in.</u>	
<u>8 SE NW</u>	<u>9S</u>	<u>22E</u>	<u>3</u>							<u>Shut in.</u>	
			<u>Stagescoach Unit</u>								
cc: <u>USGS</u>	<u>2</u>										
<u>UOGCC</u>	<u>2</u>										
<u>ABB</u>	<u>1</u>										
<u>DCB</u>	<u>1</u>										

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold; no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

KB

Budget Bureau No. 42-R356.5  
Approval expires 12-31-60.

RLL

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER HL 3085  
UNIT Stagescoach  
PL-03-0001 6951

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Stagescoach

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 19 62,

Agent's address P. O. Box 774 Company BELOCO PETROLEUM CORPORATION  
Grand Junction, Colorado Signed E. FRISCH  
OH 3-0682 Agent's title District Engineer

Phone \_\_\_\_\_

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
32 NW SE	08	22E	1	Stagescoach						Shut in.
28 SE SE	08	21E	2	Stagescoach						Shut in.
8 SE NW	08	22E	3	Stagescoach						Shut in.
			2	USGS						
			2	UDGCC						
			1	ABB						
			1	DCB						

1962

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

TV

K.B.

Form approved.  
Budget Bureau No. 42-R356.5.

R.S.S.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER ML 3085  
UNIT Stageseach  
711-08-0001 6951

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Stageseach

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1962

Agent's address P. O. Box 774 Company HELCO PETROLEUM CORPORATION  
Grand Junction, Colorado Signed R. L. Fundergrass

Phone CH 3-0682 Agent's title District Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
32 NW SE	8S	22E	1	<i>Stageseach</i>						Shut in.
28 SE SE	8S	21E	2							Shut in.
8 SE NW	9S	22E	3							Shut in.

cc: USGS  
UOGCC  
ABB  
DCB

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;  
no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Budget Bureau No. 42-R356.5  
Approval expires 12-31-60.

LAND OFFICE Utah  
LEASE NUMBER ML 3085  
UNIT Stageseach  
714-08-0001 6951

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Stageseach

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1962,

Agent's address P. O. Box 774 Company RELCO PETROLEUM CORPORATION  
Grand Junction, Colo. Signed A. H. Hirsch  
Phone 243-0682 Agent's title District Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
32 NW SE 88	22E	1								Shut in.
28 SE SE 88	21E	2								Shut in.
8 SE NW 98	22E	3								Shut in.
cc: USGS	2									
USGCC	2									
ABB	1									
DCB	1									

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

copy H. L. C

Budget Bureau No. 42-R356.5  
Approval expires 12-31-60.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Utah  
LAND OFFICE ML 3085  
LEASE NUMBER Stagecoach  
UNIT #11-08-0001 6951

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Stagecoach

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1962,

Agent's address P. O. Box 1400 Company BELCO PETROLEUM CORPORATION  
Grand Junction, Colo. Signed A. FRISCH

Phone 243-0682 Agent's title District Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
32 NW SE	8S	22E	1							Shut in.
28 SE SE	8S	21E	2							Shut in.
8 SE NW	9S	22E	3							Shut in.

cc: USGS 2  
UOGCC 2  
ABB 1  
DCB 1

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Salt Lake City, Utah

LAND OFFICE ML 3085  
LEASE NUMBER Stagecoach  
UNIT #14-08-0001 6951

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Uintah Field Stagecoach

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1962,

Agent's address P. O. Box 1400 Company BELCO PETROLEUM CORPORATION  
Grand Junction, Colo. Signed A. ERISCH  
Phone 243-0682 Agent's title District Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
32 NW SE 88	22E	1								Shut in.
28 SE SE 88	21E	2								Shut in.
8 SE NW 9S	22E	3								Shut in.
cc: USGS	2									
UOGCC	2									
ABB	1									
DCB	1									

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;  
no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Salt Lake City, Utah

LAND OFFICE ML 3085  
LEASE NUMBER Stagecoach  
UNIT #11-08-0001 6951

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Stagecoach

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1962,

Agent's address P. O. Box 1100 Company UTAH PETROLEUM CORPORATION  
Grand Junction, Colo. ORIGINAL CONTRACT NO. 1737

Phone 243-0652 Signed A. J. [Signature] Agent's title District Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
32 NW SE 8S	22E	1								Shut in.
28 SE SE 8S	21E	2								Shut in.
3 SE NW 9S	22E	3								Shut in.

cc: USGS 2  
UOGCC 2  
ABB 1  
DCB 1

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold; no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-2356.5.

LAND OFFICE Utah  
LEASE NUMBER \_\_\_\_\_  
UNIT Stagmoosh

LESSEE'S MONTHLY REPORT OF OPERATIONS

714-08-0001 6951

State Utah County Wasatch Field Stagmoosh

The following is a correct report of operations and production (including drilling and producing wells) for the month of MAY, 1963,

Agent's address 353 E. 4th St Company BELOO PETROLEUM CORPORATION  
Salt Lake City, Utah Signed ORIGINAL SIGNED BY

Phone 388-4731 Agent's title District Superintendent  
A. FRISCH

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<del>32 NW SE</del>	<del>08</del>	<del>R2E</del>	<del>11</del>							<del>Shut in.</del>
<del>28 SE SE</del>	<del>08</del>	<del>R1E</del>	<del>21</del>							<del>Shut in.</del>
8 SE NW	08	R2E	3	30	3.36		1,265			

001  
W000 - 2  
W000 - 2  
Holen, NY - 2  
H00 - 1  
00000 - 6

JUN 1

Note.—There were no runs or sales of oil; 1,265 M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Copy to Davis Windlers

Form approved.  
Budget Bureau No. 42-R356.5.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE \_\_\_\_\_  
LEASE NUMBER **Stagescosh**  
UNIT \_\_\_\_\_

LESSEE'S MONTHLY REPORT OF OPERATIONS  
#11-08-0001-6951

State Utah County Wasatch Field Stagescosh

The following is a correct report of operations and production (including drilling and producing wells) for the month of JULY, 19 63,

Agent's address 353 E 4th S Company BELCO PETROLEUM CORPORATION  
Salt Lake City, Utah ORIGINAL SIGNED BY \_\_\_\_\_

Phone 326-4731 Signed A. FRISCH  
Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
32 NW SE	8S	22E	1							Shut in.
28 SE SE	8S	21E	2							Shut in.
8 SE NW	9S	22E	3	20	8.40		2,847			

cc: USGS - 2  
VOGCC - 2  
NY - 2  
DCB - 1  
CONOCO - 6

NOTE.—There were no runs or sales of oil; 2,847 M cu. ft. of gas sold;  
no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

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Form approved.  
Budget Bureau No. 42-R346.5.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER \_\_\_\_\_  
UNIT Stanger

LESSEE'S MONTHLY REPORT OF OPERATIONS

027-02-0001-0001

State Utah County Wasatch Field Stanger

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1932.

Agent's address 4225 Edward Drive Company Edgar Department Corp.  
Salt Lake City, Utah Signed A. Frank

Phone 276-2217 Agent's title Assistant Superintendent

SEC. AND M of M	TWP.	RANGE	WELL No.	DAYS Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
			1							Shut in.
			2							Shut in.
			3	30	11.75		4.500			

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Form approved Budget Bureau No. 42-R356.5.

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER 11-01-0001-0991  
UNIT Stagecoach

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Stagecoach  
The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1962,  
Agent's address 4255 Edward Drive Company Helco Petroleum Corp.  
Salt Lake City, Utah ORIGINAL SIGNED BY  
Signed A. FRISCH  
Agent's title District Superintendent  
Phone 278-3217

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
			<u>Stagecoach</u>							Start in
32 NW 36	85	225	1							Shut in
28 SE 36	85	215	2							
8 SE NW	98	225	3	32	11.76		4,058			

cc:USOS  
UGCC  
NY  
DCB  
Conoco  
File

NOV 18 1962

NOTE.—There were no runs or sales of oil; 4,058 M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Copy  
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S.C.A.

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-2354.5.

LAND OFFICE UTAH  
LEASE NUMBER 14-00-0001-0001  
UNIT STACKCOACH

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County WINTAN Field STACKCOACH UNIT

The following is a correct report of operations and production (including drilling and producing wells) for the month of DECEMBER, 1964,

Agent's address 304 MAIN STREET, ROOM 1 Company WELCO PETROLEUM CORPORATION  
Grand Junction, Colorado Signed A. FRISCH

Phone 242-7202 Agent's title District Superintendent

ORIGINAL SIGNED BY

SEC. AND 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
28 NW	06	22E	1							Start in.
28 SW	06	22E	2							Start in.
8 SW	06	22E	3	32	0		3,488			
17 NW	06	22E	4	30	21.82		6,730			
28 SW	06	22E	6	32	41.08		13,536			
000	3 -	WASH								
	2 -	WASH								
	2 -	WY								
	1 -	WY								
	1 -	WY								
	4 -	WASH								
	2 -	WY								

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NOTE.—There were 0 runs or sales of oil; 11,368 M cu. ft. of gas sold;

0 runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5.

UTAH  
LAND OFFICE 14-08-0001-6951  
LEASE NUMBER STAGECOACH  
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County UINTAH Field STAGECOACH UNIT

The following is a correct report of operations and production (including drilling and producing wells) for the month of JANUARY, 19 65,

Agent's address 304 MAIN STREET, ROOM 1 GRAND JUNCTION, COLORADO Company BELCO PETROLEUM CORPORATION

Phone 242-7202 Signed [Signature] Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
32 NWSE	8S	22E	1							SHUT IN.
28 SESE	8S	21E	2							SHUT IN.
8 SENW	9S	22E	3	32	-0-		2,752			
17 NW	9S	22E	5	32	-0-		5,680			
20 SWNE	9S	22E	6	32	16.83		15,386			

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Form approved.  
Budget Bureau No. 42-R356.5.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE **UTAH** 14-08-0001-6951  
LEASE NUMBER **STAGECOACH**  
UNIT

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State **UTAH** County **UINTAH** Field **STAGECOACH**

The following is a correct report of operations and production (including drilling and producing wells) for the month of **JULY**, 19**65**,

Agent's address **P. O. Box 1964** Company **BELCO PETROLEUM CORP.**  
**Grand Junction, Colorado** ORIGINAL SIGNED BY  
Signed **A. FRISCH**  
Phone **242-7202** Agent's title **District Superintendent**

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)	
32 NWSE	8S	22E	1							SHUT IN	
28 SESE	8S	21E	2	/						SHUT IN	
8 SENW	9S	22E	3	28	-0-		2,935				
17 NW	9S	22E	5	21	30.21		5,902				
20 SWNE	9S	22E	6	31	57.86		13,926				
22 SWSW	8S	21E	7	-0-	-0-		-0-			SI FOR ENGINE REPAIRS.	
					<u>88.07</u>						
cc:					3 - USGS	1 - Sun, Denver					
					2 - UOGCC	1 - Conoco, Durango					
					2 - NY	2 - File					
					1 - DCB						

NOTE.—There were **-0-** runs or sales of oil; **22,763** M cu. ft. of gas sold; **NO** runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.





*Handwritten signature*

*Handwritten initials*

Form OGCC 4

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Uintah Field or Lease Stagecoach

The following is a correct report of operations and production (including drilling and producing wells) for  
November 68, 19.....

Agent's address Box 250 Company Belco Petroleum Corporation  
Big Piney, Wyoming 83113 Signed *John L. Dawson*  
Phone 276-3331 Agent's title Production Superintendent

State Lease No. .... Federal Lease No. .... Indian Lease No. .... Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
								No. of Days Produced
32 NWSE	8S	22E	1	SI				Shut in gas well.

cc: 2 - UOGCC  
2 - New York  
2 - File  
2 - Gulf - Oklahoma City and Casper

Note: There were No runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead

**STATE OF UTAH**  
**OIL & GAS CONSERVATION COMMISSION**  
 Salt Lake City 14, Utah

**REPORT OF OPERATIONS AND WELL STATUS REPORT**

State Utah County Uintah Field or Lease Stagecoach

The following is a correct report of operations and production (including drilling and producing wells) for  
December, 19 70

Agent's address P. O. Box 250 Company Belco Petroleum Corporation

Big Piney, Wyo 83113 Signed *R. K. Hakeem*

Phone 276-3331 Agent's title District Engineer

State Lease No. \_\_\_\_\_ Federal Lease No. \_\_\_\_\_ Indian Lease No. \_\_\_\_\_ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
								No. of Days Produced	
32 NWSE	8S	22E	1	SI					Shut in gas well. <i>All year</i>

cc: 2 - USGS, SLC  
 2 - NY  
 2 - File  
 2 - Full, Oklahoma City and Casper

Note: There were NO runs or sales of oil; NO M cu. ft. of gas sold; NO runs or sales of gasoline during the month.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
 SI-Shut In D-Dead  
 GI-Gas Injection TA-Temp. Aban.  
 WI-Water Injection

**STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
Salt Lake City 14, Utah**

P.F.

PMB

**REPORT OF OPERATIONS AND WELL STATUS REPORT**

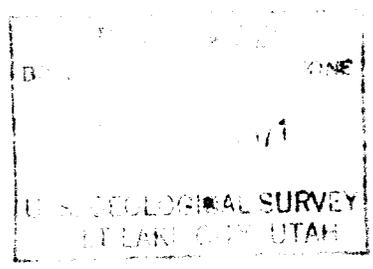
State Utah County Uintah Field or Lease Stagecoach

The following is a correct report of operations and production (including drilling and producing wells) for February, 19 71.

Agent's address P. O. Box 250 Company Belco Petroleum Corporation  
Big Piney, Wyoming 83113 Signed [Signature]  
 Phone 276-3331 Agent's title Production Superintendent

State Lease No. \_\_\_\_\_ Federal Lease No. \_\_\_\_\_ Indian Lease No. \_\_\_\_\_ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
								No. of Days Produced	
32 NWSE	8S	22E	1	SI					Shut in gas well.



cc: 2 - USGS, SLC  
 2 - NY  
 2 - File  
 2 - Gulf, Oklahoma City and Casper

Note: There were NO runs or sales of oil; NO M cu. ft. of gas sold; NO runs or sales of gasoline during the month.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)  
 FILE IN DUPLICATE  
 \*STATUS: F-Flowing P-Pumping GL-Gas Lift  
 SI-Shut In D-Dead  
 GI-Gas Injection TA-Temp. Aban.  
 WI-Water Injection

**STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
Salt Lake City 14, Utah**

RECEIVED  
BR OF OIL & GAS CONSERVATION  
JUN 21 1971  
U. S. GEOLOGICAL SURVEY  
SALT LAKE CITY, UTAH

**REPORT OF OPERATIONS AND WELL STATUS REPORT**

State Utah County Uintah Field or Lease Stagecoach

The following is a correct report of operations and production (including drilling and producing wells) for  
May, 1971.

Agent's address P. O. Box 250 Company Belco Petroleum Corporation

Big Piney, Wyoming 83113 Signed \_\_\_\_\_

Phone 276-3331 Agent's title Production Superintendent

State Lease No. \_\_\_\_\_ Federal Lease No. \_\_\_\_\_ Indian Lease No. \_\_\_\_\_ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
								No. of Days Produced	
2 NWSE	8S	22E	1	SI					Shut in gas well.

cc: 2-USGS-SLC  
2-NY  
2-File  
2-Gulf, Oklahoma City and Casper

Note: There were NO runs or sales of oil; NO M cu. ft. of gas sold; NO runs or sales of gasoline during the month.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection

Form OGCC 4

**STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
Salt Lake City 14, Utah**

**REPORT OF OPERATIONS AND WELL STATUS REPORT**

State Utah County Uintah Field or Lease Stagecoach

The following is a correct report of operations and production (including drilling and producing wells) for  
June, 1971

Agent's address P.O. Box 250 Company Belco Petroleum Corporation

Big Piney, Wyo 83113 Signed [Signature]

Phone 276-3331 Agent's title Production Superintendent

State Lease No. \_\_\_\_\_ Federal Lease No. \_\_\_\_\_ Indian Lease No. \_\_\_\_\_ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
								No. of Days Produced	
32 NWSE	8S	22E	1	SI					Shut in gas well.

cc: 2-USGS-SLC  
2-NY  
2-File  
2-Gulf, Oklahoma City and Casper

Note: There were NO runs or sales of oil; NO M cu. ft. of gas sold; NO runs or sales of gasoline during the month.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection

**STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION**  
Salt Lake City 14, Utah

**REPORT OF OPERATIONS AND WELL STATUS REPORT**

State Utah County Uintah Field or Lease Stagecoach

The following is a correct report of operations and production (including drilling and producing wells) for  
July, 1971

Agent's address P. O. Box 250 Company Belco Petroleum Corporation

Big Piney, Wyo 83113 Signed *K. McKinney*

Phone 276-3331 Agent's title Production Superintendent

State Lease No. \_\_\_\_\_ Federal Lease No. \_\_\_\_\_ Indian Lease No. \_\_\_\_\_ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
								No. of Days Produced	
32 NWSE	8S	22E	1	SI					Shut in gas well.

cc: 2-USGS-SLC  
2-NY  
2-File  
2-Gulf, Oklahoma City and Casper

Note: There were NO runs or sales of oil; NO M cu. ft. of gas sold; NO runs or sales of gasoline during the month.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection

**STATE OF UTAH**  
**OIL & GAS CONSERVATION COMMISSION**  
 Salt Lake City 14, Utah

**REPORT OF OPERATIONS AND WELL STATUS REPORT**

State UTAH County UINTAH Field or Lease STAGECOACH

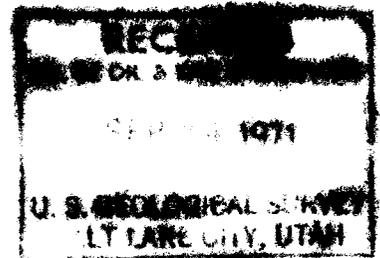
The following is a correct report of operations and production (including drilling and producing wells) for AUGUST, 1971.

Agent's address P. O. BOX 250 Company BELCO PETROLEUM CORPORATION  
BIG PINEY, WYOMING 83113 Signed *K. Williams*  
 Phone 276-3331 Agent's title PRODUCTION SUPERINTENDENT

State Lease No. \_\_\_\_\_ Federal Lease No. \_\_\_\_\_ Indian Lease No. \_\_\_\_\_ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
								No. of Days Produced	
32 NWSE	8S	22E	1	SI					Shut in gas well.

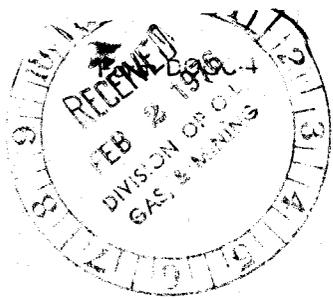
cc: 2 - USGS - SLC  
 2 - NY  
 2 - File  
 2 - Gulf - Oklahoma City and Casper



Note: There were No runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
 SI-Shut In D-Dead  
 GI-Gas Injection TA-Temp. Aban.



STATE OF UTAH  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE  
 SALT LAKE CITY, UTAH 84116  
 328-5771

State Lease No. \_\_\_\_\_  
 Federal Lease No. \_\_\_\_\_  
 Indian Lease No. \_\_\_\_\_  
 Fee & Pat. \_\_\_\_\_

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE UTAH COUNTY UINTAH FIELD/LEASE STAGECOACH

The following is a correct report of operations and production (including drilling and producing wells) for the month of:  
DECEMBER, 19 75

Agent's Address Box 250 Company Belco Petroleum Corp.  
Big Piney, Wyo. 83113 Signed Robert D. Wilson/jfk.  
 Phone No. 276-3331 Title Office Manager

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause date and result of test for gasoline content of gas)
32 NWSE	8S	22E	1	21						Shut in gas well.
TOTALS:										
GAS: (MCF)										
0 SOLD										
0 VENTED/FLARED										
0 USED ON LEASE										
0 LOST										
OIL OR CONDENSATE: (BARRELS)										
0 SOLD										
0 USED										
0 UNAVOIDABLY LOST										
WATER DISPOSITION (BLS.)										
0 PIT										
0 INJECTED										
0 UNAVOIDABLY LOST										
2 - USGS										
2 - FILE										
HOUSTON										
GULF										

GAS: (MCF)

Sold \_\_\_\_\_ 0

Flared/Vented \_\_\_\_\_ 0

Used On/Off Lease \_\_\_\_\_ 0

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month \_\_\_\_\_ 0

Produced during month \_\_\_\_\_ 0

Sold during month \_\_\_\_\_ 0

Unavoidably lost \_\_\_\_\_ 0

Reason: \_\_\_\_\_ 0

On hand at end of month \_\_\_\_\_ 0

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input checked="" type="checkbox"/> OIL WELL    <input type="checkbox"/> GAS WELL    <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION</p> <p>3. ADDRESS OF OPERATOR P.O. BOX X, VERNAL, UTAH 84078</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW/SE</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. ML 3085 (STATE)</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME STAGECOACH UNIT</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. 1</p> <p>10. FIELD AND POOL, OR WILDCAT</p> <p>11. SEC., T., R., N., OR S.E. AND SURVEY OR AREA SEC 32. T8S, R22E</p> <p>12. COUNTY OR PARISH    13. STATE UINTAH                      UTAH</p>
<p>14. PERMIT NO. 43-047-15071</p>	<p>15. ELEVATIONS (Show whether DF, ST, GR, etc.)</p>	

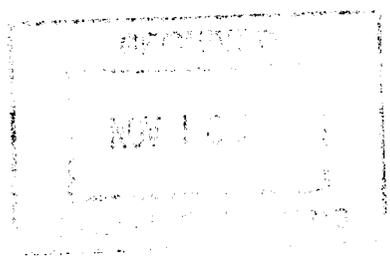
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) _____	

\*Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

THIS WILL ADVISE YOU THAT THE ABOVE WELL HAS BEEN RETURNED TO SALES AFTER BEING SHUT IN FOR 90 OR MORE DAYS. ORAL NOTICE OF RESUMED PRODUCTION WAS CALLED TO BENNA WITH THE BLM, VERNAL DISTRICT ON THIS DATE. PRODUCTION ACTIVITIES WERE RESUMED ON NOVEMBER 12, 1984.



18. I hereby certify that the foregoing is true and correct

SIGNED Kathy Knutson TITLE ENGINEERING CLERK DATE 11-13-84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



November 13, 1984

Bureau of Land Management  
Vernal District  
170 South 500 East  
Vernal, Utah 84078

SUBJECT: Resumption of Operations  
28 Wells - Uintah County, Utah

Gentlemen:

Attached are Sundry Notices reporting the resumption of production activities on 28 wells in the Chapita Wells Unit and Stagecoach Unit of Uintah County, Utah. All wells have been returned to production November 12, 1984 with the exception of the CWU 220-10 which is being turned on today. Oral notice of resumed production was called to Benna on November 13, 1984. Following is a list of wells for which Sundry's are attached.

Chapita Wells Unit 7	Chapita Wells Unit 8
Chapita Wells Unit 11	Chapita Wells Unit 13
Chapita Wells Unit 15	Chapita Wells Unit 17
Chapita Wells Unit 20	Chapita Wells Unit 21
Chapita Wells Unit 40-27	Chapita Wells Unit 45-25
Chapita Wells Unit 47-30	Chapita Wells Unit 48-19
Chapita Wells Unit 56-29	Chapita Wells Unit 58-19
Chapita Wells Unit 217-23	Chapita Wells Unit 219-15
Chapita Wells Unit 220-10	Chapita Wells Unit 224-10
Chapita Wells Unit 225-2	Chapita Wells Unit 229-12
Chapita Wells Unit 231-14	Chapita Wells Unit 233-15
Stagecoach 1	Stagecoach 3
Stagecoach 5	Stagecoach 18-17
Stagecoach 20-7	Stagecoach 21-8

Very truly yours,

*Kathy Khutson*  
Kathy Khutson  
Engineering Clerk

/kk

attachments  
0123A

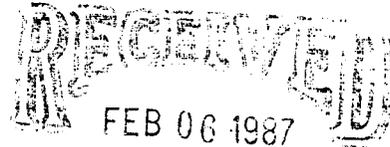
cc: **Division of Oil, Gas & Mining**  
Houston  
Denver  
Reading File

**ENRON**  
**Oil & Gas Company**

020930

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

February 4, 1987



Ms. Tammy Searing  
355 W. North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180

DIVISION OF  
OIL, GAS & MINING

Dear Ms. Searing,

To confirm our recent telephone conversation, effective December 31, 1986 Belco Development Corporation was merged with Enron Oil & Gas Company, a Delaware Corporation, the surviving corporate entity (Utah State I.D. Number N0401). Please adjust your records to reflect such change.

Also, please find enclosed a copy of the 1987 Return for Assessment which lists wells in the state of Utah which Belco Development Corporation had an interest.

If you have any questions, you may call me at 713-853-5518.

Very truly yours,

A handwritten signature in cursive script that reads "John Thomas". The signature is written in dark ink and is positioned above the typed name and title.

John Thomas  
Governmental Royalties & Taxes

ENCLOSURE

cc: Don Fox



UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. (801-538-5340)

## MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• BELCO DEVELOPMENT CORP  
P O BOX X  
VERNAL UT 84078  
ATTN: CATHERINE ANDERSON

Utah Account No. N0101

Report Period (Month/Year) 1 / 87

Amended Report

Well Name	Producing Zone	Days Oper	Production Volume	Gas (MSCF)	Water (BBL)
API Number	Entity	Location	Oil (BBL)		
X 4304730660	05155 09S 22E 4	WSTC	✓		
X 4304730661	05160 09S 22E 5	WSTC	✓		
X 4304715062	05165 09S 22E 25	WSTC	✓		
X 4304731354	05170 08S 22E 16	GRRV	✓		
X 4304730604	05185 08S 21E 27	WSTC	✓		
X 4304730657	05190 08S 21E 33	WSTC	✓		
X 4304715071	05195 08S 22E 32	WSTC	✓		
X 4304715072	05200 08S 21E 28	WSTC	✓		
X 4304715074	05210 09S 22E 17	WSTC	0	OK ON CARD REPORTED 0 PROD IN NOV	NOTICE TO P 10-3
X 4301915047	05215 16S 25E 10	WSTC	✓		
X 4301915048	05220 16S 25E 9	WSTC	✓		
X 4304730295	05225 09S 21E 30	GRRV	✓		
X 4304730509	05230 09S 20E 21	GRRV	✓	OK ON CARD	
TOTAL					

Comments (attach separate sheet if necessary) \_\_\_\_\_

I have reviewed this report and certify the information to be accurate and complete. Date \_\_\_\_\_

Authorized signature \_\_\_\_\_ Telephone \_\_\_\_\_

# ENRON

## Oil & Gas Company

P.O. Box X, Vernal, Utah 84078, Telephone (801) 789-0790

February 16, 1987

State of Utah  
Division of Oil, Gas & Mining  
355 W. North Temple  
Salt Lake City, Utah

RECEIVED  
FEB 20 1987

Attention: Ron Firth

DIVISION OF  
OIL, GAS & MINING

Dear Mr. Firth:

This is to advise that Enron Oil and Gas has acquired the assets of the following companies:

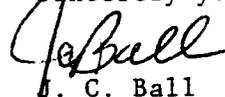
Belco Development Corporation  
Belco Petroleum - North America, Inc.  
BelNorth Energy Corporation  
BelNorth Petroleum Corporation  
FEC Offshore Inventory Company  
Florida Exploration Company  
HNG Exploration Company  
HNG Fossil Fuels Company  
HNG Oil Company  
HNG Oil (Sumatra) Inc.  
IN Holdings, Inc.  
InterNorth Exploration and Production Division  
Ocelot Oil Company  
Smitheastern Exploration Company

It is requested that all leases and well names be changed to reflect the new names. A list of affected lease numbers and well names is attached. Also, the bonding should be transferred to Enron Oil and Gas. Enron Oil and Gas Company, A Delaware Corporation, is wholly owned by Enron Corporation.

It is requested that 90 days be granted to have all the wells signs changed.

Also, attached is legal evidence of this ownership. If there are any questions or other information is needed please contact J. C. Ball at 789-0790 in the Vernal Office.

Sincerely yours,



J. C. Ball  
District Superintendent

JCB:jl

cc A. C. Morris  
D. Weaver  
File  
J. C. Ball  
D. Wright

Part of the Enron Group of Energy Companies

Page 2

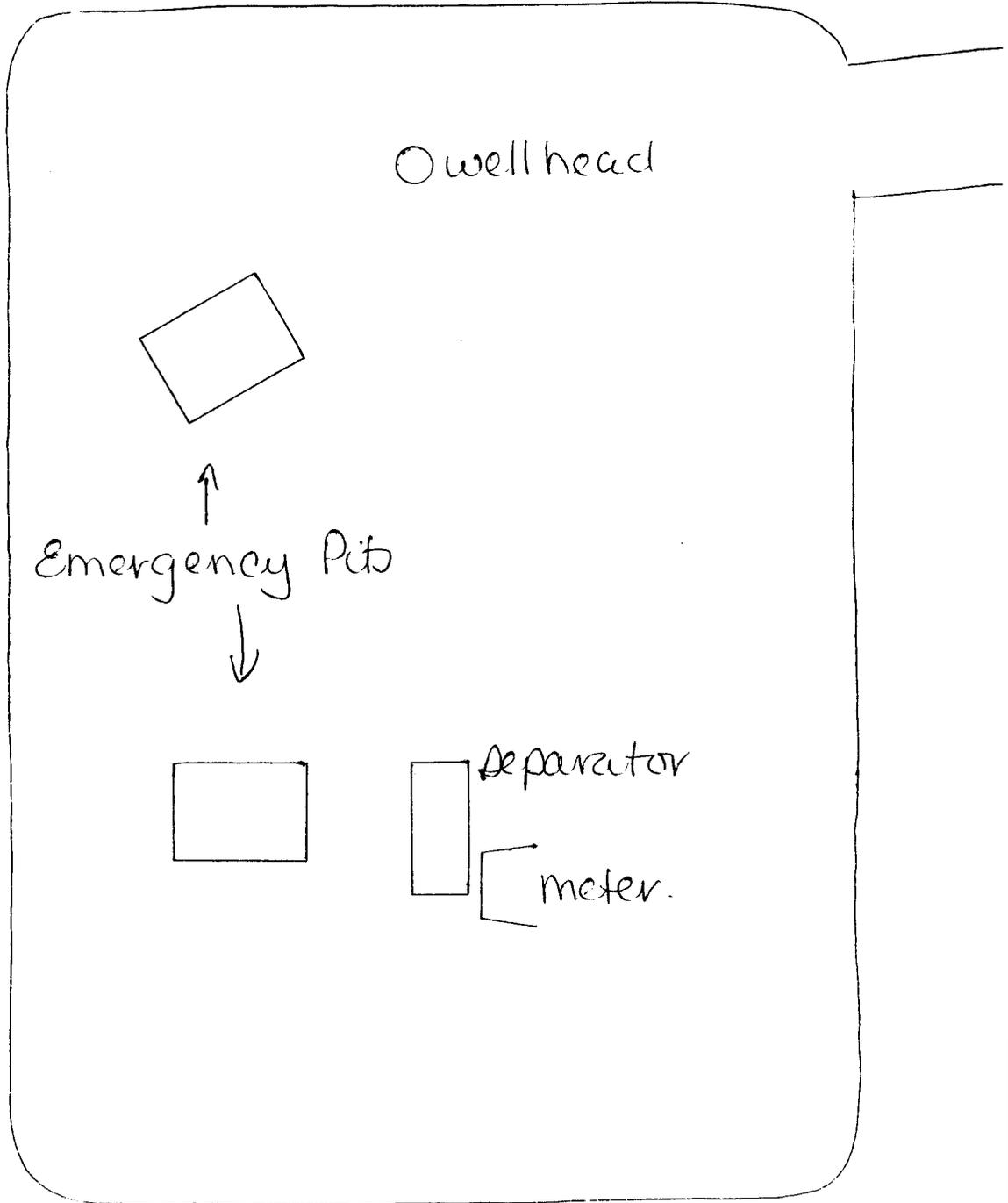
cc: Bureau of Land Management - Utah  
Bureau of Land Management - Colorado  
Bureau of Land Management - New Mexico  
State of Utah  
State of Colorado  
State of New Mexico

Stage coach 1

Sec 32, T8 S0, R22E

Hubby 4/4/89

2001-10-10



# ENRON Oil & Gas Company

P.O. Box 1815 Vernal, UT 84078 (801) 789-0790

March 5, 1990

MAR 08 1990  
DIVISION OF  
OIL GAS & MINING

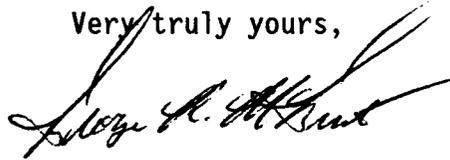
Bureau of Land Management  
Vernal District  
270 South 500 East  
Vernal, Utah

Re: Stagecoach 1  
Lease: U-0283  
Sec. 8, T9S, R22E  
Uintah Co., Utah

Dear Sirs:

Attached is a Sundry showing the subject well temporarily abandoned.  
If you have any questions, please contact this office.

Very truly yours,



George McBride  
Production Foreman

GM/lw  
/0866mm/

cc: State Div. Of Oil Gas & Mining  
File

OIL AND GAS	
	RNF
	CLH
	SLS
1-TAS	
2-	MICROFILM
3-	FILE

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

(Other Instructions on Reverse Side)

ENTIRE AUGUST 31, 1965

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back or to convert purposes. Use APPLICATION FOR PERMIT for such proposals.)

4 LEASE DESIGNATION AND SERIAL NO.

ML 3085

5 INDIAN ALLOTTEE OR TRIBE NAME

7 UNIT ASSIGNMENT NAME

Stagecoach

8 NAME OF LEASE NAME

9 WELL NO.

1

10 FIELD AND POOL, OR WILDCAT

11 SEC., T., R., OR B.L. AND SURVEY OR AREA

Sec. 32, T8S, R22E

1.  OIL WELL  GAS WELL  OTHER

2 NAME OF OPERATOR

Enron oil & Gas Co.

3 ADDRESS OF OPERATOR

P.O. Box 1815, Vernal, Utah 84078

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface:

2,100' FSL & 2,300' FEL

14 PHONE NO.

43-047-15071

15 ELEVATIONS (Show whether DT, ST, OR, etc.)

4,726' GR

12 COUNTY OR PARISH

Uintah

13 STATE

Utah

16 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLAN:

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

Temporarily Abandoned

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well has been temporarily abandoned.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Linda L. Wall*

TITLE

*Sr. Admin. Clerk*

DATE

*3-5-90*

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

**ENRON**  
OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

January 31, 1991

**RECEIVED**  
FEB 04 1991

Bureau of Land Management  
Vernal District  
170 South 500 East  
Vernal, Utah 84078

RE: Stagecoach 1  
Sec. 32, T8S, R22E  
Uintah County, Utah  
State Lease No. ML-3085

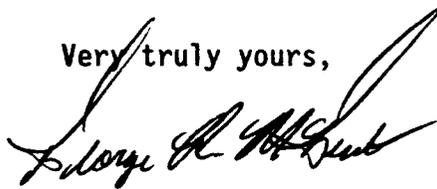
Attn: Mr. Ed Forsman

Dear Ed:

Attached is a Sundry Notices on subject well changing the status from temporarily abandoned to shut in.

If you have further questions, please contact me at this office.

Very truly yours,



George R. McBride  
Production Foreman

1w  
0988mm

cc: **Division of Oil, Gas & Mining**  
Toni Macko - Denver  
Big Piney Office  
File

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Use this form for proposals to drill or to complete or plug back to a different purpose.  
Use APPLICATION FOR PERMIT for such proposals.)

1. <input type="checkbox"/> CAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT ASSIGNMENT NAME STAGECOACH
2. NAME OF OPERATOR ENRON OIL & GAS COMPANY		8. PART OF LEADERSHIP NAME STAGECOACH
3. ADDRESS OF OPERATOR P.O. BOX 1815, VERNAL, UTAH 84078		9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. Show six space 12 below) At surface:  2100' FSL & 2300' FEL NW/SE		10. FIELD AND POOL, OR WILDCAT
14. PERMIT NO. 43-047-15071 <i>Slw</i>		11. SEC., T., R., N., OR B.L.E. AND SURVEY OR AREA SEC. 32, T8S, R22E
15. ELEVATIONS (Show whether DT, ST, OR, etc.) 4726'		12. COUNTY OR PARISH 13. STATE UINTAH UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OF ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANT <input type="checkbox"/>	(Other) <u>Return well to SI status</u>	

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Enron Oil & Gas Company is changing the status on subject well from temporarily abandoned to shut in. Well is hooked up to sales line and is capable of producing.

RECEIVED  
FEB 04 1991

18. I hereby certify that the foregoing is true and correct

SIGNED Linda L. Wall TITLE Sr. Admin. Clerk DATE 1/31/91

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

**OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS, AND MINING**

SUBMIT IN TRIPPLICATE\*  
 (On \_\_\_\_\_ sections on  
 \_\_\_\_\_ side)

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b>                  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.                  Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. ML 3085</p>																				
<p>1. <input type="checkbox"/> OIL WELL    <input type="checkbox"/> GAS WELL    <input checked="" type="checkbox"/> OTHER</p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p>																				
<p>2. NAME OF OPERATOR ENRON OIL &amp; GAS COMPANY</p>		<p>7. UNIT AGREEMENT NAME STAGECOACH</p>																				
<p>3. ADDRESS OF OPERATOR P. O. BOX 1815                      VERNAL, UT 84078</p>		<p>8. FARM OR LEASE NAME STAGECOACH</p>																				
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*                  See also space 17 below.) At surface  2100' FSL &amp; 2300' FEL NW/SE</p>		<p>9. WELL NO. 1</p>																				
<p>14. PERMIT NO. 43 047 15071</p>		<p>10. FIELD AND POOL, OR WILDCAT</p>																				
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4726'</p>		<p>11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA SEC 32, T8S, R22E</p>																				
<p>16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data</p> <table style="width: 100%; border: none;"> <tr> <td style="width: 50%; border: none;"> <p>NOTICE OF INTENTION TO:</p> <table style="width: 100%; border: none;"> <tr> <td style="width: 50%;">TEST WATER SHUT-OFF <input type="checkbox"/></td> <td style="width: 50%;">PULL OR ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON* <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> </tr> <tr> <td>(Other) <input type="checkbox"/></td> <td></td> </tr> </table> </td> <td style="width: 50%; border: none;"> <p>SUBSEQUENT REPORT OF:</p> <table style="width: 100%; border: none;"> <tr> <td style="width: 50%;">WATER SHUT-OFF <input type="checkbox"/></td> <td style="width: 50%;">REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td>(Other) <u>ANNUAL STATUS REPORT</u> <input checked="" type="checkbox"/></td> <td></td> </tr> </table> <p>(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</p> </td> </tr> </table>		<p>NOTICE OF INTENTION TO:</p> <table style="width: 100%; border: none;"> <tr> <td style="width: 50%;">TEST WATER SHUT-OFF <input type="checkbox"/></td> <td style="width: 50%;">PULL OR ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON* <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> </tr> <tr> <td>(Other) <input type="checkbox"/></td> <td></td> </tr> </table>	TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>		<p>SUBSEQUENT REPORT OF:</p> <table style="width: 100%; border: none;"> <tr> <td style="width: 50%;">WATER SHUT-OFF <input type="checkbox"/></td> <td style="width: 50%;">REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td>(Other) <u>ANNUAL STATUS REPORT</u> <input checked="" type="checkbox"/></td> <td></td> </tr> </table> <p>(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</p>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	(Other) <u>ANNUAL STATUS REPORT</u> <input checked="" type="checkbox"/>		<p>12. COUNTY OR PARISH    13. STATE UINTAH                      UTAH</p>
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(Other) <u>ANNUAL STATUS REPORT</u> <input checked="" type="checkbox"/>																						

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

UNECONOMICAL TO PRODUCE

RECEIVED  
 FEB 04 1992  
 DIVISION OF  
 OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *Carol Hatch*                      TITLE PRODUCTION ANALYST                      DATE 2-3-92

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

# ENRON

## OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

January 6, 1993

Mr. Ronald J. Firth  
State of Utah  
Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

RE: STAGECOACH 1-12  
NWSE Sec. 12, T8S, R22E S.L.B.&M  
Uintah County, Utah  
LEASE NO. ML-3085

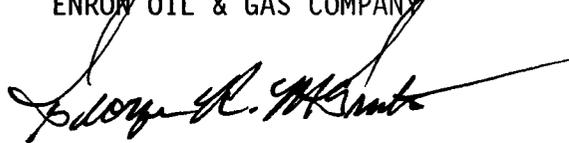
Attn: Mr. Ronald J. Firth

Dear Mr. Firth:

Attached please find an Annual Status Report Sundry Notice on subject well.

If you require further information concerning this matter, please contact this office.

Very truly yours,  
ENRON OIL & GAS COMPANY



George R. McBride  
Sr. Production Foreman

RECEIVED

JAN 07 1993

DIVISION OF  
OIL & GAS MINING

cc: Bureau of Land Management - Vernal District  
Curt Parsons  
Doug Weaver/Toni Miller  
Suzanne Saldivar - Houston - EB2369  
Diane Cross - Houston - EB2370  
File

/lwSundry

STATE OF UTAH  
DIVISION OIL, GAS AND MINING

5. Lease Designation and Serial Number:  
ML 3085

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:  
Stagecoach

8. Well Name and Number:  
Stagecoach 1-12

9. API Well Number:  
43-047-15071

10. Field and Pool, or Wildcat:  
Stagecoach

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator:  
Enron Oil & Gas Company

3. Address and Telephone Number:  
P.O. Box 1815 Vernal, Utah 801-789-0790

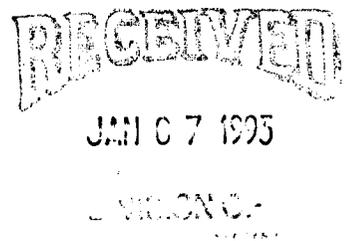
4. Location of Well  
Footages: 2100' FSL & 2300' FEL  
County: Uintah  
QQ, Sec., T., R., M.: NW/SE Sec. 32, T8S, R22E  
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other <u>ANNUAL STATUS REPORT</u>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

STATUS 12/31/92: SI UNECONOMICAL TO PRODUCE



13. Name & Signature: Linda J. Wan Title: Sr. Admin. Clerk Date: 1/6/93

(This space for State use only)

**STATE OF UTAH**  
**DIVISION OF OIL, GAS & MINING**

<b>SUNDRY NOTICES AND REPORTS OF WELLS</b>	5. Lease Designation and Serial Number: <b>ML 3085</b>
	6. If Indian, Allottee or Tribe Name:
	7. Unit Agreement Name: <b>STAGECOACH UNIT</b>
	8. Well Name and Number: <b>STAGECOACH UNIT 1-32</b>

Do not use this form for proposals to drill new wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1.	Type of Well:	Oil <input type="checkbox"/>	Gas <input checked="" type="checkbox"/>	Other <input type="checkbox"/>		9. API Well Number: <b>43-047-15071</b>
2.	Name of Operator:	<b>ENRON OIL &amp; GAS COMPANY</b>				
3.	Address and Telephone Number:	<b>P.O. BOX 250 (307) 276-3331 BIG PINEY, WYOMING 83113</b>				10. Field and Pool, or Wildcat: <b>STAGECOACH/WASATCH</b>
4.	Location of Well	Footage's: <b>2100' FSL - 2300' FEL (NW/SE)</b> County: <b>UINTAH</b> State: <b>UTAH</b> QQ, Sec., T., R., M.: <b>SECTION 21, T8S, R22E</b>				

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

<p align="center"><b>NOTICE OF INTENT</b> (Submit in Duplicate)</p> <table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans (as</td> <td><input checked="" type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other</td> <td></td> </tr> </table> <p>Approximate date work will start <u>Mar-99</u></p>	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans (as	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other		<p align="center"><b>SUBSEQUENT REPORT</b> (Submit Original Form Only)</p> <table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandonment*</td> <td><input type="checkbox"/> New construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut -Off</td> </tr> <tr> <td><input type="checkbox"/> Other</td> <td></td> </tr> </table> <p>Date of work completion _____</p> <p>COMPLETIONS OR RECOMPLETIONS AND LOG form 8 * Must be accompanied by a cement verification report.</p>	<input type="checkbox"/> Abandonment*	<input type="checkbox"/> New construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut -Off	<input type="checkbox"/> Other	
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12. Describe proposed or completed operations (Clearly state all details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Enron Oil & Gas Company proposes to recomplete Buck Canyon & Peter's Point pay in the referenced well as follows:

1. Perforate Buck Canyon intervals from 6978-82' & 7195-99' w/3 SPF.
2. Fracture stimulate w/570 bbls gelled water & 86,300# 20/40 sand. Flow test.
3. Perforate Peter's Point intervals from 5322-28' w/3 SPF.
4. Fracture stimulate w/360 bbls gelled water & 62,000# 20/40 sand. Flow test.
5. Commingle all zones. Place well on production.

<p><b>APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING</b></p>	<p><b>COPY SENT TO OPERATOR</b> Date: <u>2-12-99</u> Initials: <u>CHD</u></p>	<p>REC'D 01 1999</p> <p>DIV. OF OIL, GAS &amp; MINING Date: <u>12/22/98</u></p>
--	---	---

13. Name & Signature: [Signature] DATE: 2-8-99 Title: Regulatory Analyst

(This space for state use only)

**STATE OF UTAH  
DIVISION OF OIL, GAS & MINING**

AMENDED

**SUNDRY NOTICES AND REPORTS OF WELLS**

Do not use this form for proposals for all new wells or to request plug and abandonment wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: Oil <input type="checkbox"/> Gas <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Lease Designation and Serial Number: <b>ML 3085</b>
2. Name of Operator: <b>ENRON OIL &amp; GAS COMPANY</b>		6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: <b>P.O. BOX 250 (307) 276-3331 BIG PINEY, WYOMING 83113</b>		7. Unit Agreement Name: <b>STAGECOACH</b>
4. Location of Well Footage's: <b>2100' FSL - 2300' FEL (NW/SE)</b> QQ, Sec., T., R., M.: <b>SECTION 32, T8S, R22E</b>		8. Well Name and Number: <b>STAGECOACH 1-32</b>
		9. API Well Number: <b>43-047-15071</b>
		10. Field and Pool, or Wildcat: <b>STAGECOACH/WASATCH</b>
		County: <b>UINTAH</b> State: <b>UTAH</b>

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment	<input type="checkbox"/> Abandonment*
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Casing Repair
<input type="checkbox"/> Change of Plans (as	<input type="checkbox"/> change of Plans
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Conversion to Injection
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Fracture Treat
<input type="checkbox"/> Multiple completion	<input type="checkbox"/> Other
<input type="checkbox"/> Other	
<input type="checkbox"/> New Construction	<input type="checkbox"/> New construction
<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Pull or Alter Casing
<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Water Shut -Off
<input type="checkbox"/> Water Shut-Off	

Approximate date work will start Mar-99 Date of work completion \_\_\_\_\_

COMPLETIONS OR RECOMPLETIONS AND LOG form 8  
\* Must be accompanied by a cement verification report.

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4. Fracture stimulate w/360 bbls gelled water & 62,000# 20/40 sand. Flow test.
5. Commingle all zones. Place well on production.

COPY SENT TO OPERATOR  
Date: 2-17-99  
Initials: CRD

**APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING**  
DATE: 2/18/99  
BY: \_\_\_\_\_

13. Name & Signature: Ratey Corvise Title: Regulatory Analyst Date: 12/22/98

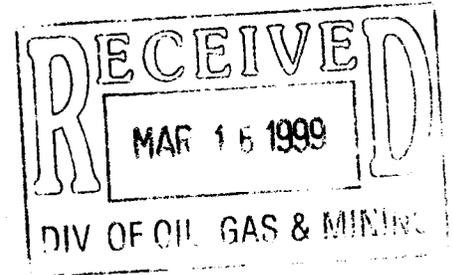


**Enron Oil & Gas  
Company**

1540 Belco Drive  
P.O. Box 250  
Big Piney, WY 83113  
(307) 276-3331  
Fax (307) 276-3335

March 12, 1999

U.S. Dept. of the Interior  
Bureau of Land Management  
170 S. 500 E.  
Vernal, Utah 84078  
Attn: Mr. Ed Forsman



Re: Shut in well status – Uintah Co., Utah

Dear Mr. Forsman:

Several shut in wells in the Natural Buttes, Chapita Wells, and Stagecoach Units were recently reviewed for workover or recompletion potential. Attached are Sundry Notices describing Enron's intentions concerning the future operation of each of these wells.

If you have questions concerning any of our proposals or would like additional information, please contact Jim Schaefer at Enron's Big Piney, Wyoming office.

Sincerely,

A handwritten signature in cursive script, appearing to read "Jim Schaefer".

Jim Schaefer  
Area Production Manager

Cc: Toni Miller – Denver  
George McBride – Vernal  
JRS  
File

**STATE OF UTAH  
DIVISION OF OIL, GAS & MINING**

**SUNDRY NOTICES AND REPORTS OF WELLS**

Do not use this form for proposals to drill new wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals

5. Lease Designation and Serial Number:  
**ML 3085**

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:  
**STAGECOACH**

8. Well Name and Number:  
**STAGECOACH 1-32**

9. API Well Number:  
**43-047-15071**

10. Field and Pool, or Wildcat:  
**STAGECOACH/WASATCH**

1. Type of Well: Oil  Gas  Other

2. Name of Operator: **ENRON OIL & GAS COMPANY**

3. Address and Telephone Number: **P.O. BOX 250  
(307) 276-3331 BIG PINEY, WYOMING 83113**

4. Location of Well  
Footage's: **2100' FSL - 2300' FEL (NW/SE)**  
QQ, Sec., T., R., M.: **SECTION 32, T8S, R22E**

County: **UINTAH**  
State: **UTAH**

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

Abandonment       New Construction

Casing Repair       Pull or Alter Casing

Change of Plans (as)       Recompletion

Conversion to Injection       Shoot or Acidize

Fracture Treat       Vent or Flare

Multiple completion       Water Shut-Off

Other \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

Abandonment\*       New construction

Casing Repair       Pull or Alter Casing

change of Plans       Shoot or Acidize

Conversion to Injection       Vent or Flare

Fracture Treat       Water Shut -Off

Other \_\_\_\_\_

**WELL STATUS**

Approximate date work will start \_\_\_\_\_

Date of work completion \_\_\_\_\_  
COMPLETIONS OR RECOMPLETIONS AND LOG form 8  
\* Must be accompanied by a cement verification report.

12. Describe proposed or completed operations (Clearly state all details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

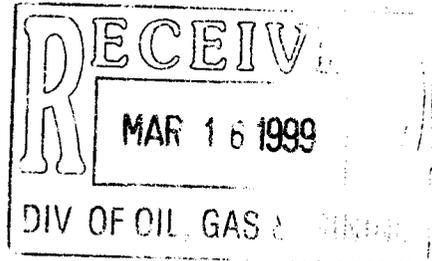
Enron Oil & Gas Company is currently in the process of recompleting the referenced well as described by a Sundry Notice that was approved by the Utah Division of Oil, Gas & Mining on February 18, 1999. Subsequent plans for this well will depend on the outcome of the recompletion.

**APPROVED**

The Utah Division of Oil, Gas and Mining  
Robert J. Krueger, PE, Petroleum Engineer

COPY SENT TO OPERATOR  
Date: 3-11-99  
Initials: CHD

\_\_\_\_\_  
Date: 3-16-99



13. Name & Signature: Raty Carlos Title: Regulatory Analyst Date: 3/11/99

(This space for state use only)

**STATE OF UTAH  
DIVISION OF OIL, GAS & MINING**

**SUNDRY NOTICES AND REPORTS OF WELLS**

*Do not use this form for proposals to drill new wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals*

5. Lease Designation and Serial Number:

**ML 3085**

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

**STAGECOACH**

8. Well Name and Number:

**STAGECOACH 1-32**

9. API Well Number:

**43-047-15071**

1. Type of Well: Oil  Gas  Other

2. Name of Operator: **ENRON OIL & GAS COMPANY**

3. Address and Telephone Number: **P.O. BOX 250  
(307) 276-3331 BIG PINEY, WYOMING 83113**

10. Field and Pool, or Wildcat: **STAGECOACH/WASATCH**

4. Location of Well County: **UINTAH**  
Footage's: **2100' FSL - 2300' FEL (NW/SE)** State: **UTAH**  
QQ, Sec., T., R., M.,: **SECTION 32, T8S, R22E**

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**

(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans (as     | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**

(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment*              | <input type="checkbox"/> New construction     |
| <input type="checkbox"/> Casing Repair             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> change of Plans           | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection   | <input type="checkbox"/> Vent or Flare        |
| <input checked="" type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut -Off      |
| <input type="checkbox"/> Other _____               |   |

Date of work completion \_\_\_\_\_

COMPLETIONS OR RECOMPLETIONS AND LOG form 8

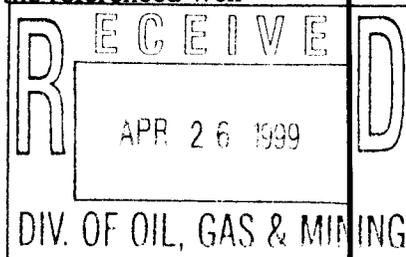
\* Must be accompanied by a cement verification report.

12. Describe proposed or completed operations (Clearly state all details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Enron Oil & Gas Company re-completed Buck Canyon & Peter's Point pay in the referenced well as follows:

1. Perforated P-8 from 5744-48' & 5754-58' w/3 SPF.
2. Fracture stimulated w/15,352 gals gelled water & 61,860# 20/40 sand.
3. Set packer @ 5678'.
4. Placed well on production 4/10/99.

TEST: 4/12/99, 494 MCFD, 0 BF in 24 hours on a 13/64" choke, FTP 400 psig, CP packer.



**APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING**

13. Name & Signature: *Gaty Corliss*

Title: *Regulatory Analyst*

(This space for state use only)

DATE: \_\_\_\_\_  
BY: \_\_\_\_\_

PHONE CONVERSATION DOCUMENTATION FORM

This is the original form  or a copy

Route this form to:

WELL FILE \_\_\_\_\_

SUSPENSE

OTHER

Return date \_\_\_\_\_

To: initials \_\_\_\_\_

Section \_\_\_\_\_ Township \_\_\_\_\_ Range \_\_\_\_\_

API number 43-047-15071

Date of phone call: 10.25.99 Time: \_\_\_\_\_

DOGME employee (name) Kristen Disbeck Initiated call?

Spoke with:

Name Jack North Initiated call?

of (company/organization) Enron oil & gas Phone no. \_\_\_\_\_

Topic of conversation: Well name discrepancy

Highlights of conversation: Mt. North called me regarding entity numbers, and while I was reporting back the well name, he informed me that it was not Stagecoach 1, it was Stagecoach 1-32.



EOG Resources, Inc.  
1200 Smith Street  
Houston, TX 77002

P.O. Box 4362  
Houston, TX 77210-4362

October 6, 1999

**VIA OVERNIGHT MAIL**

Ms. Kristen Risbeck  
State of Utah  
Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, Utah 84114-5801

RE: Blanket Oil & Gas Well Drilling Bond No. JT 1230  
Merger and Name Change from Enron Oil & Gas Company  
Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. Enclosed are an originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change, a Rider for Bond No. JT 1230 changing the principal to EOG Resources, Inc. and a list of wells operated by Enron Oil & Gas Company in Utah. Please update your records accordingly.

If you have any questions or need any additional information, please contact me at (713) 853-5195.

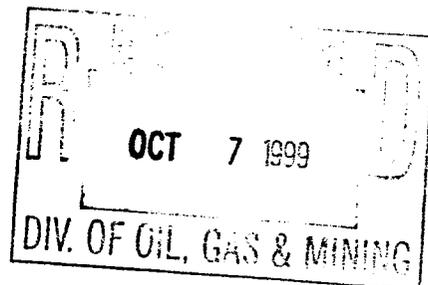
Sincerely,

A handwritten signature in cursive script that reads "Debbie Hamre".

Debbie Hamre

Enclosures

cc: Theresa Wysocki  
Toni Miller, Denver Division  
Bill Aven



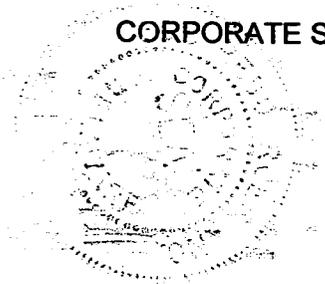
**ENRON OIL & GAS COMPANY**  
**CERTIFICATE OF NAME CHANGE**  
**TO EOG RESOURCES, INC.**

I, the undersigned, Vickie L. Graham, Assistant Secretary of EOG Resources, Inc., a corporation duly organized and existing under and by virtue of the laws of the State of Delaware and formerly known as Enron Oil & Gas Company, hereby certify that:

- (1) as Assistant Secretary I am authorized to execute this certificate on behalf of the Corporation;
- (2) attached is a true and correct copy of a Certificate of Ownership and Merger merging EOG Resources, Inc. into Enron Oil & Gas Company, and changing the corporate name of Enron Oil & Gas Company to EOG Resources, Inc., including a copy of the certificate of the Secretary of State of Delaware, the state of incorporation; said merger and name change being effective as of August 30, 1999.

IN WITNESS HEREOF, I have hereunto set my hand as Assistant Secretary and affixed the corporate seal of said Corporation this 4th day of October, 1999.

CORPORATE SEAL

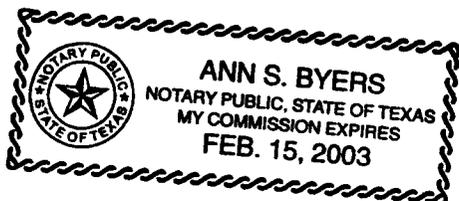


Vickie L. Graham  
Vickie L. Graham  
Assistant Secretary

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me this 4th day of October, 1999 by Vickie L. Graham, as Assistant Secretary of EOG Resources, Inc., a Delaware corporation, on behalf of said corporation. Witness my hand and official seal.

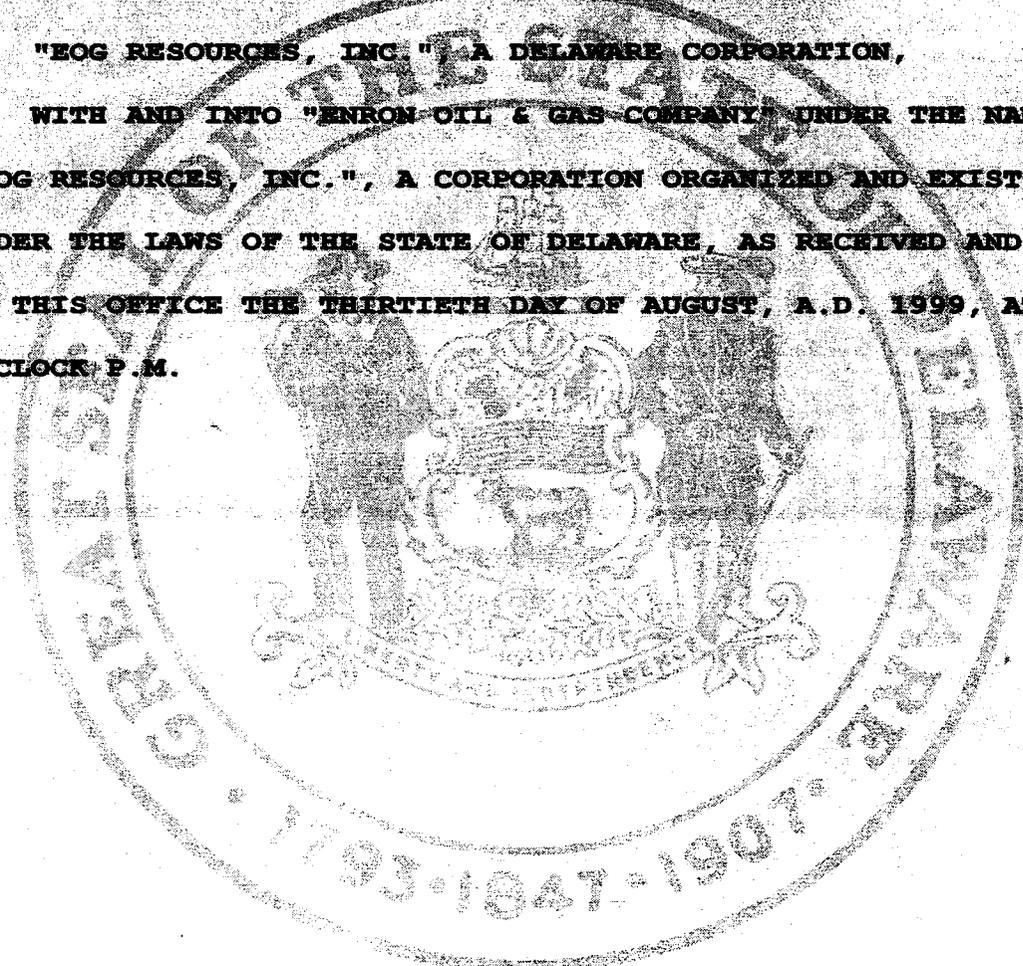


Ann S. Byers  
Notary Public in and for  
The State of Texas

Office of the Secretary of State

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"EOG RESOURCES, INC." A DELAWARE CORPORATION,  
WITH AND INTO "ENRON OIL & GAS COMPANY" UNDER THE NAME OF  
"EOG RESOURCES, INC.", A CORPORATION ORGANIZED AND EXISTING  
UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED  
IN THIS OFFICE THE THIRTIETH DAY OF AUGUST, A.D. 1999, AT 4:30  
O'CLOCK P.M.



*Edward J. Freel*

Edward J. Freel, Secretary of State

2064000 8100M

991371085

AUTHENTICATION: 9955549

DATE: 09-03-99

8-30-99

**CERTIFICATE OF OWNERSHIP  
AND MERGER**

**MERGING**

**EOG RESOURCES, INC.**  
a Delaware corporation

**INTO**

**ENRON OIL & GAS COMPANY**  
a Delaware corporation

(Pursuant to Section 253 of the General Corporation  
Law of the State of Delaware)

Enron Oil & Gas Company, a corporation duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware, does hereby certify:

**FIRST:** That Enron Oil & Gas Company (the "Company") and EOG Resources, Inc. ("EOG") are corporations duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware.

**SECOND:** That the Company owns all of the issued and outstanding shares of the capital stock of EOG.

**THIRD:** That the board of directors of the Company adopted the following resolutions by unanimous written consent dated August 25, 1999, and that such resolutions have not been rescinded and are in full force and effect on the date hereof:

"WHEREAS, EOG Resources, Inc., a Delaware corporation ("EOG"), is a wholly owned subsidiary of the Company;

WHEREAS, the board of directors of the Company deems it advisable and in the best interest of the Company to merge EOG with and into the Company, with the Company being the surviving corporation;

NOW, THEREFORE, BE IT RESOLVED, that EOG be merged with and into the Company pursuant to Section 253 of the General Corporation Law of the State of Delaware, and that the Company succeed to and possess all the rights and assets of EOG and be subject to all of the liabilities and obligations of EOG;

RESOLVED, that the Company change its corporate name by changing Article First of the Certificate of Incorporation of the Company to read in its entirety as follows:

"First: The name of the Corporation is EOG Resources, Inc."

RESOLVED, that each share of common stock, \$1.00 par value per share, of EOG issued and outstanding immediately prior to the effective date of the merger shall, upon the effective date and by virtue of the merger, be canceled without payment therefor;

RESOLVED, that the merger shall become effective on the date the Company files a Certificate of Ownership and Merger with respect to such merger with the Secretary of State of the State of Delaware;

RESOLVED, that the appropriate officers of the Company are hereby authorized and empowered to file the necessary documents with the Secretary of State of the State of Delaware, to incur the necessary expenses therefor and to take, or cause to be taken, all such further action and to execute and deliver or cause to be executed and delivered, in the name of and on behalf of the Company, all such further instruments and documents as any such officer may deem to be necessary or advisable in order to effect the purpose and intent of the foregoing resolutions and to be in the best interests of the Company (as conclusively evidenced by the taking of such action or the execution and delivery of such instruments and documents, as the case may be, by or under the direction of any such officer);

RESOLVED, that the prior actions of the officers and directors of the Company in undertaking to carry out the transactions contemplated by the foregoing resolutions be, and the same hereby are, in all respects, approved, adopted, ratified and confirmed."

IT WITNESS WHEREOF, the Company has caused this Certificate to be signed by its duly authorized officer this 26th day of August, 1999.

ENRON OIL & GAS COMPANY

By:

  
\_\_\_\_\_  
Walter C. Wilson  
Senior Vice President and  
Chief Financial Officer

BKS

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
BRENNAN BOTTOMS 1-15	U-14639	430473101800
COTTONTAIL FED 1-18	U-0575	430473189900
COTTONWOOD FED 1-20	U-0575	430473187500
CWU 1-04	U-15726	430473066000
CWU 1-05 WASATCH	U-15727	430473066100
CWU 5-22	U-0284A	430471505100
CWU 7-10	U-0281	430471505300
CWU 11-15	U-0283A	430471505600
CWU 13-13	U-0282	430471505800
CWU 15-11	U-0281	430471506000
CWU 16-14	U-0282	430471506100
CWU 17-25	U-0285A	430471506200
CWU 20-28	U-0285A	430471506500
CWU 21-23	U-0282	430471506600
CWU 22-09	U-0283A	430471506700
CWU 24-02	ML-3077	430471506800
CWU 30-22	U-0284A	430473022900
CWU 31-14	U-0282	430473023200
CWU 32-21	U-0284A	430473023300
CWU 33-16	ML-3078	430473023400
CWU 34-28	SL-065296	430473023500
CWU 35-15	U-0283A	430473023600
CWU 36-26	U-0285A	430473026300
CWU 37-11	U-0281	430473026400
CWU 38-09	U-0283A	430473026500
CWU 39-16	ML-3078	430473026800
CWU 40-27	U-0344A	430473028700
CWU 42-13	U-0282	430473028900
CWU 43-11	U-0281	430473029000
CWU 44-10	U-0281	430473029100
CWU 45-25	U-010956	430473061200
CWU 47-30	U-0337	430473061400
CWU 48-19	U-0337	430473061500
CWU 49-25	U-0285A	430473070200
CWU 52-33	U-0336	430473071200
CWU 58-19	U-0337	430473082700
CWU 217-23	U-0282	430473115700
CWU 220-10	U-0281	430473115400
CWU 224-10	U-0281	430473121800
CWU 225-02	ML-3077	430473130500
CWU 226-03	U-0281	430473131200
CWU 227-03	U-0281	430473131300
CWU 228-09	FEE	430473131700
CWU 229-12	U-0282	430473131500
CWU 231-14	U-0282	430473131800

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #	
CWU 232-15	U-0283A	003693000001	430473130900
CWU 233-15	U-0283A	003694000001	430473132000
CWU 234-23	U-0282	003695000001	430473131900
CWU 236-13 BC	U-0282	003697000001	430473139300
CWU 236-13 PP		003697000002	430473139300
CWU 237-22	U-0284	003698000001	430473139200
CWU 238-16	ML-3078	003699000001	430473138500
CWU 239-09	U-0283A	003700000001	430473148300
CWU 240-16	ML-3078	003702000001	430473147100
CWU 241-16	ML-3078	003703000001	430473147200
CWU 244-25A CH	U-0285A	003707000002	430473155900
CWU 244-25A ISL		003707000001	430473155900
CWU 301-26	U-010956	019747000001	430473200200
CWU 302-2F	ML-3077	020089000001	430473321200
CWU 303-22	U-0284A	019748000001	430473200000
CWU 304-13	U-0282	019749000001	430473199900
CWU 306-27	U-0285A	021166000001	430473217500
CWU 307-28	U-0285A	021167000001	430473217600
CWU 308-21	U-0284A	021168000001	430473220000
CWU 310-9	U-0283A	024129000001	430473243900
CWU 311-26	U-0285A	021169000001	430473218000
CWU 312-23	U-0282	020022000001	430473209100
CWU 315-11F	U-0281	032567000001	430473332600
CWU 319-14	U-0282	020023000001	430473209600
CWU 320-11X	U-0281	024130000001	430473244800
CWU 321-26	U-0285A	020025000001	430473210000
CWU 323-22	U-0284A	020024000001	430473210100
CWU 324-22	U-0284A	021172000001	430473220800
CWU 325-24N	U-0282	031378000001	430473306600
CWU 326-24	U-0282	021628000001	430473227700
CWU 327-23	U-0282	021629000001	430473231900
CWU 328-24F	U-0282	032254000001	430473332100
CWU 332-10	U-0281	024131000001	430473243100
CWU 334-02	ML-3077	021630000001	430473231800
CWU 337-9N	FEE	021631000001	430473241400
CWU 339-25	U-010956	021173000001	430473220600
CWU 340-26N	U-0285A	024133000001	430473241900
CWU 341-21N	U-0284A	022029000001	430473237100
CWU 342-22	U-0284A	021198000001	430473221000
CWU 343-15N	U-0283A	022030000001	430473236900
CWU 344-23N	U-0282	022031000001	430473237000
CWU 345-9N	U-0283A	022032000001	430473237200
CWU 346-26N	U-0285A	022033000001	430473236800
CWU 347-26N	U-010956	022034000001	430473236700
CWU 348-23N	U-0282	022035000001	430473237300

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #	
CWU 349-27N	U-0285A	022036000001	430473237400
CWU 350-14N	U-0282	022037000001	430473237500
CWU 351-15N	U-0283A	022038000001	430473239000
CWU 352-16	ML-31603	032569000001	430473333000
CWU 353-15F	U-0283A	025923000001	430473255500
CWU 355-13N	U-0282	025926000001	430473264400
CWU 358-23F	U-0282	025924000001	430473254800
CWU 359-27N	U-0285A	024135000001	430473243300
CWU 360-26N	U-0285A	024136000001	430473243200
CWU 364-15	U-0283A	024138000001	430473243600
CWU 401-28F	U-0285A	031398000001	430473313300
CWU 403-3N	U-0281	025124000001	430473251000
CWU 404-10N	U-0281	025125000001	430473251100
CWU 407-16N	ML-3078	032570000001	430473334700
CWU 408-09N	FEE	030439000001	430473304300
CWU 409-11N	U-0281	025927000001	490353264300
CWU 410-02N	ML-3077	030389000001	430473289300
CWU 411-10N	U-0281	025126000001	430473249600
CWU 416-24N	SL-071756	025127000001	430473250100
CWU 429-22N	U-0284A	025129000001	430473248400
CWU 430-22F	U-0284A	025130000001	430473248500
CWU 431-23F	U-0282	025131000001	430473248600
CWU 432-12N	U-0281	025123000001	430473252300
CWU 433-28N	U-0285A	002592900001	4304732641
CWU 434-27N	*43-047-32789 U-0285A	025930000001	430473264000
CWU 435-24N	U-0282	025931000001	430473263900
CWU 439-11N	U-0281	025932000001	430473285100
CWU 440-14F	U-0282	025925000001	430473256200
CWU 441-11F	U-0281	032571000001	430473334800
CWU 442-11F	U-0281	030577000001	430473295100
CWU 443-11F	U-0281	027627000001	430473282300
CWU 448-10F	U-0281	030440000001	430473304400
CWU 449-10F	U-0281	030666000001	430473304500
CWU 451-14F	U-0282	027628000001	430473282400
CWU 454-14F	U-0282	030441000001	430473291400
CWU 457-15N	U-0283A	030667000001	430473295200
CWU 458-15F	U-0283A	030668000001	430473295400
CWU 460-16F	ML-3078	032572000001	430473334900
CWU 462-24F	SL-071756	032255000001	430473331400
CWU 463-23F	U-0282	027629000001	430473284100
CWU 464-23F	U-0282	032573000001	430473331500
CWU 465-23	U-0282	030669000001	430473292500
CWU 467-22F	U-0284A	030390000001	430473289500
CWU 469-22E	U-0284A	027630000001	430473282500
CWU 471-21F	U-0284A	031399000001	430473314100

LA in Error

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #	
CWU 474-21F	U-0284A	032574000001	430473333100
CWU 477-27F	U-0285A	030391000001	430473289700
CWU 479-26F	U-0285A	027631000001	430473282600
CWU 480-26F	U-0285A	030388000001	430473289600
CWU 482-09F	U-0283A	030392000001	430473289400
CWU 483-15F	U-0283A	030665000001	430473295300
CWU 485-26F	U-0285A	030670000001	430473292700
CWU 486-2F	ML-3077	030576000001	430473294900
CWU 487-09F	U-0283A	030617000001	430473295000
CWU 488-13F	U-0282	030570000001	430473292200
CWU 490-16N	ML-3078	030615000001	430473295500
CWU 491-16N	ML-3078	030618000001	430473295600
CWU 492-16F	ML-3078	030616000001	430473295700
CWU 494-22F	U-0284A	030444000001	430473291500
CWU 495-25N	U-0285A	030673000001	430473304700
CWU 496-21E	U-0284A	030614000001	430473295800
CWU 497-24F	U-0282	030674000001	430473304600
CWU 498-25E	U-010956	030575000001	430473304800
CWU 499-24F	U-0282	030672000001	430473292600
CWU 505-28F	U-023998	031400000001	430473318000
CWU 506-27F	U-0285A	031401000001	430473283300
CWU 507-26F	U-010956	032444000001	430473333200
CWU 511-24F	U-0282	031379000001	430473305900
CWU 514-23F	U-0282	031380000001	430473305800
CWU 516-21F	U-0284A	031382000001	430473313700
CWU 517-16F	ML-3078	032257000001	430473317100
CWU 518-16F	ML-3078	031402000001	430473313800
CWU 520-15F	U-0283A	031381000001	430473312700
CWU 521-15F	U-0283A	032258000001	430473329600
CWU 522-15F	U-0283A	032242000001	430473323600
CWU 523-14F	U-0282	032259000001	430473329700
CWU 524-13F	U-0282	031403000001	430473311500
CWU 531-11F	U-0281	032260000001	430473329800
CWU 532-10F	U-0281	031407000001	430473326500
CWU 534-9F	U-0283A	031408000001	430473327400
CWU 535-9F	FEE	032220000001	430473327500
CWU 536-09F	FEE	031409000001	430473314300
CWU 538-3N	U-0281	031410000001	430473312500
CWU 542-3	U-0281	032221000001	430473321300
CWU 543-3	U-0281	032222000001	430473327100
CWU 544-02F	ML-3077	032576000001	430473335100
CWU 547-2F	ML-3077	031412000001	430473313600
CWU 549-19F	U-0337	031383000001	430473306800
CWU 550-30N	U-0337	031384000001	430473311600
CWU 555-10F	U-0281	031385000001	430473323700

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME		EOG PROPERTY #	API #
CWU 556-11F	U-0281	031414000001	430473330100
CWU 558-14F	U-0282	031386000001	430473310500
CWU 559-14F	U-0282	031387000001	430473310600
CWU 560-14F	U-0282	031416000001	430473311700
CWU 561-14F	U-0282	031417000001	430473311800
CWU 563-27F	U-0285A	031419000001	430473276900
CWU 564-16F	ML-3078	031388000001	430473312600
CWU 565-28F	U-0285A	031245000001	430473306700
CWU 566-22F	U-0284A	031420000001	430473311900
CWU 570-02F	ML-3077	031746000001	430473335200
CWU 571-9F	U-0283A	031747000001	430473326600
CWU 572-10F	U-0281	031748000001	430473326700
CWU 573-11F	U-0281	031749000001	430473330200
CWU 574-12N	U-0281	031750000001	430473330300
CWU 575-13F	U-0282	031751000001	430473331600
CWU 576-14F	U-0283	031752000001	430473321500
CWU 577-22F	U-0284A	031753000001	430473332700
CWU 578-22F	U-0284A	031754000001	430473331700
CWU 579-23F	U-0282	031755000001	430473331800
CWU 580-23F	U-0282	031756000001	430473331900
CWU 582-1N	U-01458	031758000001	430473323500
CWU 584-13F	U-0282	032261000001	430473332200
CWU 585-2	ML-3077	032223000001	430473321600
CWU 586-4	U-0283A	032224000001	430473326800
CWU 589-28	U-0285A	032262000001	430473332800
CWU 591-23F	U-0282	032577000001	430473332000
CWU 592-11F	U-0281	032578000001	430473332900
CWU 593-11F	U-0281	032579000001	430473335400
DC 1-11 GR	U-27042	003747000001	430473032600
DC 2-10 GR	U-27042	003758000001	430473043400
DC 4-17 GR	U-38400	003780000001	430473064200
DC 60-29	U-24230	003804000001	430473109300
DC 61-29	U-24230	003805000001	430473126300
* HARLEY GOVT #1	Refer to 2/2/99	009856000001	430191504600
HOME FEDERAL #1-34	U-3405	006503000001	430473022300
HOME FEDERAL #1-34 WAS	—	006503000002	430473022300
LTL PAP 1-26 B5	U-43156	010439000001	430473177900
LTL PAP 1-26 RED	—	010439000002	430473177900
N CHAPITA 2-5	Full	031873000001	430473321100
NATURAL COTTON 11-20	U-0575	023868000001	430473243000
NATURAL COTTON 12-17	U-0575	025208000001	430473246300
NATURAL COTTON 13-20	U-0575	023863000001	430473242900
NATURAL COTTON 14-08	U-0575	023867000001	430473242800
NATURAL COTTON 23-18	U-0581	023866000001	430473242700
NATURAL COTTON 23-28	U0576	023864000001	430473242500

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NATURAL COTTON 34-21	U-1576 023865000001	430473242600
NATURAL COTTON 43-16	ML-3282 025207000001	430473046800
NBU 1-07B	004478000001	430473026100
NBU 2-15B	004489000001	430473026200
NBU 3-02B	004524000001	430473026700
NBU 4-35B	004538000001	430473027300
NBU 5-36B	004550000001	430473027200
NBU 7-09B	004573000001	430473027800
NBU 8-20B	004576000001	430473027500
NBU 10-29B	004479000001	430473027400
NBU 11-14B	U-0577A 004480000002	430473029200
NBU 11-14B WAS	—	430473029200
NBU 12-23B M4	U-0577A 004481000002	430473030800
NBU 13-08B	004482000001	430473029400
NBU 14-30	U-0581 004483000001	430473029500
NBU 15-29B	004484000001	430473029600
NBU 16-06B	004485000001	430473031600
NBU 17-18B	004486000001	430473031700
NBU 19-21B	004488000001	430473032800
NBU 20-01B	004490000001	430473031900
NBU 21-20B WDW	004497000001	430473035900
NBU 25-20B	004516000001	430473036300
NBU 26-13B	004517000001	430473036400
NBU 27-01B	U-02270A 004518000002	430473038100
NBU 28-04B	004521000001	430473036700
NBU 29-05B	004523000001	430473036800
NBU 30-18	004526000001	430473038000
NBU 31-12B BC	004528000002	430473038500
NBU 31-12B ISL	— 004528000001	430473038500
NBU 33-17B	004531000001	430473039600
NBU 34-17B	000350000001	430473040400
NBU 35-08B	004533000001	430473039700
NBU 36-07B	004534000001	430473039900
NBU 37-13B	U-0579 004535000001	430473040000
NBU 38-22B	U-0577A 004536000001	430473040100
NBU 48-29B	004547000001	430473054200
NBU 48-29B	— 004547000002	430473054200
NBU 49-12B	004548000001	430473047000
NBU 52-01B	004553000001	430473047300
NBU 53-03B	004555000001	430473047400
NBU 54-02B	004556000001	430473047500
NBU 55-10B	004557000001	430473046500
NBU 57-12B	004559000001	430473046300
NBU 58-23B	004560000001	430473046200
NBU 62-35B	004565000001	430473047700

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NBU 63-12B	004566000001	430473046600
NBU 70-34B	004574000001	430473057700
NBU 71-26B	004575000001	430473057800
NBU 202-03	004493000001	430473115000
NBU 205-08	004494000001	430473123800
NBU 206-09	004495000001	430473116500
NBU 207-04	004496000001	430473117700
NBU 210-24	004498000001	430473115300
NBU 211-20	004499000001	430473115600
NBU 212-19	004500000001	430473126700
NBU 213-36	004501000001	430473126800
NBU 217-02	004505000001	430473128200
NBU 218-17	004506000001	430473131000
NBU 219-24	004507000001	430473130800
NBU 301-24E	020165000001	430473213100
NBU 302-9E	019750000001	430473201000
NBU 304-18E	020166000001	430473213000
NBU 305-07E	020167000001	430473213500
NBU 306-18E	021473000001	430473228200
NBU 307-6E	019751000001	430473201400
NBU 308-20E	021203000001	430473220200
NBU 309-20E	021295000001	430473228300
NBU 311-23E	021205000001	430473220300
NBU 313-29E	021832000001	430473237800
NBU 314-03E	021404000001	430473227100
NBU 316-17E	021935000001	430473238100
NBU 317-12E	021938000001	430473236200
NBU 318-36E	021204000001	430473220400
NBU 321-10E	021943000001	430473237900
NBU 322-15E	031312000001	430473313900
NBU 325-8E	021940000001	430473237600
NBU 328-13E	021944000001	430473238600
NBU 329-29E	021532000001	430473222900
NBU 331-35E	020174000001	430473214700
NBU 332-08E	020175000001	430473214800
NBU 333-2E	021405000001	430473251800
NBU 335-23E	021406000001	430473226500
NBU 336-24E	021407000001	430473226400
NBU 339-19E	021533000001	430473228100
NBU 340-20E	021408000001	430474232700
NBU 341-29E	022179000001	430473305500
NBU 342-35E	021206000001	430473221200
NBU 343-36E	021207000001	430473220500
NBU 349-07E	021534000001	430473232600
NBU 352-10E	021937000001	430473251900

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NBU 356-29E	021834000001	430473238300
NBU 358-1E	021942000001	430473238800
NBU 360-13E	021945000001	430473238700
NBU 382-18E	031002000001	430473306400
NBU 386-24E	031005000001	430473305600
NBU 388-19E	031134000001	430473305700
NBU 389-29E	031344000001	430473304900
NBU 390-4E	031316000001	430473283500
NBU 391-05E	031007000001	430473298800
NBU 393-13E	031008000001	430473307100
NBU 394-13E	031009000001	430473307200
NBU 400-11E	025576000001	430473254400
NBU 431-09E	031135000001	430473306900
NBU 481-03E	031136000001	430473306300
NBU 483-19E	031137000001	430473306500
NBU 489-07E	031329000001	4304733121
NBU 490-30E	<i>Apd. U-0581</i> 031330000001	430473313500
NBU 497-1E	031337000001	430473312300
NBU 506-23E	031342000001	430473314000
NBU 508-8E	031300000001	430473312400
NBU STATE 1-32G	<i>ML-22261</i> 004470000001	430473031500
NBU STATE 2-36G	004471000001	430473051500
NDC 69-29 ORI	<i>U-24230</i> 010915000001	430473158000
NDK STORAGE	024739000001	
NDU 1-28	<i>U-0516</i> 004581000001	430473126900
OSCU II 1-34	<i>U-49523</i> 019777000001	430473203900
OSCU II 2-27 (DEV)	<i>U-49518</i> 001727000001	430473189800
OSCU II FED #1	<i>U-49518</i> 011041000001	430473172200
STG 1-32	<i>ML-3085</i> 005915000001	430471507100
STG 2-28	<i>U-0803</i> 005928000001	430471507200
STG 6-20	<i>Indian</i> 005936000001	430471507500
STG 11-22	<i>U-025900</i> 005919000001	430472019300
STG 14-34	<i>U-9613</i> 005922000001	430473059400
STG 15-27	<i>U-0803</i> 005923000001	430473060400
STG 18-17	<i>Free</i> 005926000001	430473061100
STG 19-33	<i>U-9613</i> 005927000001	430473065700
STG 21-08	<i>U-0283</i> 005930000001	430473065900
STG 22-17	<i>Indian</i> 005931000001	430473129900
STG 33-17N	<i>Indian</i> 024128000001	430473244100
STG 41-20	<i>U-019302A</i> 021175000001	430473228000
STG 44-8N	<i>U-0283</i> 025122000001	430473252000
STG 48-17F	<i>Indian</i> 031389000001	430473272800
STG 50-20F	<i>U-019302</i> 031390000001	430473310400
STG 51-20F	<i>Indian</i> 031391000001	430473312000
STG 52-08N	<i>U-0283</i> 031745000001	430473283400

EOG RESOURCES, INC.  
 UTAH OPERATED WELLS

WELL NAME		EOG PROPERTY #	API #
STG 53-08N	<i>U-0283</i>	032264000001	430473268200
STG 56-20F	<i>Indian</i>	032265000001	430473337000
STG 57-08N	<i>U-0283</i>	032266000001	430473337100
WILD HORSE FED 2-26	<i>U-3405</i>	008266000001	430473188200
WILD HORSE FED 2-35	<i>U-3405</i>	019139000001	430473190100
WILD HORSE FED 3-26	<i>U-43156</i>	021869000001	430473237700
WILD HORSE FED 3-35	<i>U-3405</i>	021871000001	430473238900



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

In Reply Refer To:  
3100  
SL-065342 et al  
(UT-932)

OCT 18 1999

### NOTICE

EOG Resources, Inc. : Oil and Gas Leases  
Attn: Debbie Hamre :  
P.O. Box 4362 :  
Houston, TX 77210-4362 :

### Merger Recognized Name Change Recognized

Acceptable evidence has been received in this office concerning the merger of EOG Resources, Inc. with and into Enron Oil & Gas Company with Enron Oil & Gas Company subsequently changing its name to EOG Resources, Inc.

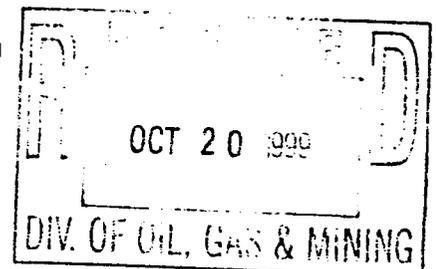
For our purposes, the merger and name change are recognized effective September 3, 1999, the date the Secretary of State of the State of Delaware recognized the merger and name change.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the merger/name change. The exhibit is the list supplied by EOG Resources, Inc. We have not adjudicated the case files to determine if the entity affected by the merger/name change holds an interest in the leases identified, nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger/name change by a copy of this notice. If additional documentation for a change of operator is required by our Field Offices, you will be contacted by them.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Enron Oil & Gas Company to EOG Resources, Inc. on Nationwide Surety Bond No. JP 0923 (BLM Bond No. NM 2308). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name may be furnished to the New Mexico State Office of the Bureau of Land Management.

Robert Lopez  
Robert Lopez  
Chief, Branch of  
Minerals Adjudication

Enclosure:  
Exhibit of Leases





**State of Utah**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Kathleen Clarke  
Executive Director  
Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

February 1, 2000

Enron Oil & Gas Company  
P.O. Box 250  
Big Piney, Wyoming 83113

Re: Notification of Sale or Transfer of Fee Lease Interest

The Division has received notification of a merger from Enron Oil & Gas Company to EOG Resources Inc. for the following well(s) which are located on a fee lease:

<u>Well Name</u>	<u>Sec.-T.-R.</u>	<u>API Number</u>
Stagecoach 18-17	17-09S-22E	43-047-30611
CWU 228-09	09-09S-22E	43-047-31317
CWU 337-09	09-09S-22E	43-047-32414
CWU 408-9N	09-09S-22E	43-047-33043
CWU 536-9F	09-09S-22E	43-047-33143
North Chapita 2-5	05-09S-22E	43-047-33211
CWU 535-9F	09-09S-22E	43-047-33275

Utah Administrative Rule R649-2-10 states; the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Enron Oil & Gas Company of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association  
Box 1292  
Roosevelt, Utah 84066

Page 2  
Enron Oil & Gas Company  
Notification of Sale  
February 1, 2000

Your assistance in this matter is appreciated.

Sincerely,

A handwritten signature in black ink that reads "Kristen D. Risbeck". The signature is written in a cursive, slightly slanted style.

Kristen D. Risbeck

cc: EOG Resources Inc.  
Utah Royalty Owners Association, Martin Brotherson  
John R. Baza, Associate Director  
Operator File(s)



EOG Resources, Inc.  
1200 Smith Street  
Houston, TX 77002

P.O. Box 4382  
Houston, TX 77210-4382

**SENT VIA FAX**  
**(801)359-3940**

March 10, 2000

Ms. Kristen Risbeck  
State of Utah  
Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

RE: Merger and Name Change from Enron Oil & Gas Company  
Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. An originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change was previously sent to you. As we discussed today, there are two wells, the CWU 590-16F, NWNW-16-T9S-R22E, 430473337200 and the CWU 596-9F, SWSE-9-T9S-R22E, 430473337400 that should have been included on the original well list we mailed October 6, 1999, but they were inadvertently left off.

Please change your records to reflect these two additional wells as operated by EOG Resources, Inc. If you have any questions or need any additional information, please contact me at the (713) 651-6714.

Sincerely,

A handwritten signature in cursive script that reads "Debbie Hamre".  
Debbie Hamre

**OPERATOR CHANGE WORKSHEET**

**ROUTING:**

1-KDR	6-KAS ✓
2-GLH	7-SJ ✓
3-JRB	8-FILE
4-CDW	
5-KDR	

Attach all documentation received by the Division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (Well Sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only (**MERGER**)

The operator of the well(s) listed below has changed, effective: 8-30-99

**TO:(New Operator)** EOG RESOURCES INC.  
 Address: P.O. BOX 4362  
HOUSTON, TX 77210-4362  
DEBBIE HAMRE  
 Phone: (713)651-6714  
 Account No. N9550

**FROM:(Old Operator)** ENRON OIL & GAS COMPANY  
 Address: P.O. BOX 4362  
HOUSTON, TX 77210-4362  
DEBBIE HAMRE  
 Phone: (713)651-6714  
 Account No. N0401

**ALL(S):** Attach additional page(s) if needed.

Name: <b>**SEE ATTACHED**</b>	API: <u>1304715071</u>	Entity: <u>S 32 T 085 R 22 E</u>	Lease: _____
Name: _____	API: _____	Entity: <u>S T R</u>	Lease: _____
Name: _____	API: _____	Entity: <u>S T R</u>	Lease: _____
Name: _____	API: _____	Entity: <u>S T R</u>	Lease: _____
Name: _____	API: _____	Entity: <u>S T R</u>	Lease: _____

**OPERATOR CHANGE DOCUMENTATION**

- KDR 1. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form) on 10.7.99.
- KDR 2. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 10.7.99.
- KDR 3. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? Yes/No If yes, the company file number is \_\_\_\_\_. If no, Division letter was mailed to the new operator on \_\_\_\_\_.
- KDR 4. **Federal and Indian Lease Wells.** The BLM and/or the BIA has approved the operator change for all wells listed above involving Federal and/or Indian leases. BIM - Rec'd 10.20.99  
BIA - Rec'd 3.10.99
- N/A 5. **Federal and Indian Units.** The BLM and/or the BIA has approved the operator change for the \_\_\_\_\_ unit and all wells listed above involving unit operations. (Name change only - BIM approved)
- N/A 6. **Federal and Indian Communitization Agreements ("CA").** The BLM and/or the BIA has approved the operator change for CA (Federal, Indian), CA No. \_\_\_\_\_, and all wells listed above involved in the CA.

\* For wells located on a CA (state or fee) send a copy of the sundry notice of all wells involved to Teresa Thompson at the S.L. Office before approval.

7. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above. *\* need 1 for 43.*
- YDR 8. Changes have been entered in the **Oil and Gas Information System** for each well listed on 1.31.2000  $\frac{1}{3.16.00}$  *(by DTS)*
9. Changes have been entered in **RBDMS** for each water/gas injection, water disposal well listed on \_\_\_\_\_.
10. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** on \_\_\_\_\_.
- YDR 11. An **Operator Change File** has been set up, and a copy of this page has been placed there for reference during routing and processing of the original documents.

### ENTITY REVIEW

- YDR 1. (R649-8-7) **Entity assignments** have been reviewed for all wells listed above. Were entity changes made? Yes/No If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- YDR 2. Tax Commission, Trust Lands, and Forestry, Fire & State Lands have been **notified** through normal procedures of entity changes.

### BOND VERIFICATION - (FEE LEASE WELLS)

- YDR 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond. *Order # JT-1230 eff 10.4.99 St. Paul Fire & Marine (80,000)*
2. A **copy of this form** has been placed in the new and former operator's bond files on \_\_\_\_\_.
- YDR 3. The **FORMER** operator has requested a release of liability from their bond as of today's date No, Video. If yes, Division response was made to this request by letter dated \_\_\_\_\_ (see bond file).

### LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- YDR 1. **E-mail** sent on \_\_\_\_\_ to \_\_\_\_\_ at SITLA for changes involving State leases. (Wait two weeks before changing, unless the Division hears otherwise.) *(80,000 Statewide) St. Paul Fire & Marine JP-D92.1*
- YDR 2. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated 2.1.2000, of their responsibility to notify all interest owners of this change.

### FILMING

- YB 1. All attachments to this form have been **microfilmed** on APR. 25 2001.

### FILING

1. **Copies** of all attachments pertaining to each individual well have been filed in each **well file**.
2. The **original of this form**, and the **original attachments** have been filed in the Operator file(s).

### COMMENTS

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS

PATTY E ROBINSON  
ENRON OIL & GAS CO  
PO BOX 250  
BIG PINEY, WY 83113

UTAH ACCOUNT NUMBER: N0401

REPORT PERIOD (MONTH/YEAR): 12 / 1999

AMENDED REPORT  (Highlight Changes)

WELL NAME			Producing Zone	Well Status	Well Type	Days Oper	Production Volumes		
API Number	Entity	Location					OIL (BBL)	GAS (MCF)	WATER (BBL)
STAGECOACH 19-33									
4304730657	05190	08S 21E 33	WSTC		GW		U-9613		APPR 10.20.99
STAGECOACH 1-32									
4304715071	05195	08S 22E 32	WSTC		GW		ML-3085		11
STAGECOACH 2									
4304715072	05200	08S 21E 28	WSTC		GW		U-0803		11
NBU 14-30B									
4304730295	05225	09S 21E 30	GRRV		GW		U-0581		11
BRENNAN BOTTOMS 1-15									
4304731018	05240	07S 20E 15	UNTA		GW		U-14639		11
STAGECOACH 14-34									
4304730594	06180	08S 21E 34	WSTC		GW		U-9613		11
NBU STATE 1-32G									
4304730315	09835	09S 21E 32	WSTC		OW		ML-22261		11
OLD SQUAW'S CROSSING II 1-27									
4304731722	10687	10S 19E 27	WSTC		GW		U-49518	Old Squaw Crossing Unit	APPR 10.20.99
OLD SQUAW'S CROSSING 2-27									
4304731898	10687	10S 19E 27	WSTC		GW		U-49518	11	11
OLD SQUAW'S CROSSING II 1-34									
4304732039	10687	10S 19E 34	WSTC		GW		U-49523	11	11
LITTLE PAPOOSE FED 1-26									
4304731779	10715	10S 19E 26	WSTC		GW		U-A31Edo		APPR 10.20.99
CWU 40-27									
4304730287	10738	09S 23E 27	WSTC		GW		U-0344A		11
CWU 52-33									
4304730712	10739	09S 23E 33	WSTC		GW		U-0336		11

TOTALS 

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COMMENTS :

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
ML 3085

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.  
STAGECOACH

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
STAGECOACH 1-32

2. Name of Operator  
EOG RESOURCES, INC

Contact: ALFREDA SCHULZ  
E-Mail: alfreda\_schulz@eogresources.com

9. API Well No.  
43-047-15071

3a. Address  
P. O. BOX 250  
BIG PINEY, WY 83113

3b. Phone No. (include area code)  
Ph: 307.276.4833

10. Field and Pool, or Exploratory  
STAGECOACH/WASATCH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 32 T8S R22E NWSE 2100FSL 2300FEL  
40.07823 N Lat, 109.46208 W Lon

11. County or Parish, and State  
UINTAH COUNTY, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc proposes to Plug and Abandon the referenced well as follows:

- Set cement retainer @ 6034' squeeze 125 sacks class "G" cement through retainer. Unsting from retainer.
- Spot 30 sacks class "G" cement on top of retainer.
- Shoot 4 squeeze holes @ 2000'
- Set retainer @ 1950' squeeze 50 sacks class "G" cement on top of retainer. Unsting from retainer.
- Shoot 4 squeeze holes at 260'.
- Set plug in 7" x 13-3/8" annulus to surface w/250 sacks class "G" cement.
- Install dry hole marker 3' below ground level and reclaim per BLM specifications.

RECEIVED  
JUL 27 2004

DIV. OF OIL, GAS & MINING

COPIES SENT TO OPERATOR  
DATE: 8-16-04  
INITIALS: CHD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #32363 verified by the BLM-Well Information System  
For EOG RESOURCES, INC, sent to the Vernal

Name (Printed/Typed) ALFREDA SCHULZ

Title SR. REGULATORY ASSISTANT

Signature (Electronic Submission)

Date 07/23/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS AND MINING

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

BY: [Signature]  
\* See Conditions of Approval (Attached)



State of Utah

Department of  
Natural Resources

ROBERT L. MORGAN  
*Executive Director*

Division of  
Oil, Gas & Mining

LOWELL P. BRAXTON  
*Division Director*

OLENE S. WALKER  
*Governor*

GAYLE F. McKEACHNIE  
*Lieutenant Governor*

## ***CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL***

Well Name and Number: Stagecoach 1-32  
API Number: 43-047-15071  
Operator: EOG Resources  
Reference Document: Original Sundry Notice Dated July 23, 2004  
Received by DOGM on July 27, 2004

### Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. ADD PLUG – Place CIBP +/- 5,260' (top Wasatch) and spot 20 sks cement.
3. CHANGE STEP 4 – squeeze 40 sks below retainer and spot 10 sks on top of retainer.
4. All intervals between plugs shall be filled with noncorrosive fluid.
5. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.
6. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
7. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
9. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet  
Petroleum Engineer

August 9, 2004

Date

API Well No: 43-047-15071-00-00 Permit No: Well Name/No: STAGECOACH 1-32

Company Name: EOG RESOURCES INC

Location: Sec: 32 T: 8S R: 22E Spot: NWSE

Coordinates: X: 631133 Y: 4437363

Field Name: NATURAL BUTTES

County Name: UINTAH

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	206	<del>7.25</del>	<del>48</del>	
SURF	206	13.375	48	1.134
HOL2	7907	9		
PROD	7907	7	23	4.524

Inside -  $260 / (1.18)(4.524) = 49 \text{ SKS}$   
 outside  $206 / (1.18)(1.627) = 107 \text{ SKS}$   
 outside  $54 / (1.18)(2.71) = 17 \text{ SKS}$

173 SKS Total

$$\frac{[(4.2)(9)]^2 - 7^2}{18.35} = 2.71$$

Cement from 206 ft. to surface

Surface: 13.375 in. @ 206 ft.

Hole: 17.25 in. @ 206 ft.

Spz holes @ 260

bmsw 738

Add CIRC @ 738 Spz @ 788

Above  $50 / (1.18)(4.524) = 10 \text{ SKS}$   
 below (1)  $50 / (1.18)(4.524) = 10 \text{ SKS}$   
 below (0)  $100 / (1.18)(2.71) = 32 \text{ SKS}$

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
HOL1	<del>206</del>	<del>206</del>		
PROD	7907	4360	UK	700
SURF	206	0	H	175

Green River 1950

Add plug CIRC @ 1950 Spz holes @ 2000

protects Green River

Above  $50 / (1.18)(4.524) = 10 \text{ SKS}$  - Change Add (Clarify procedure)  
 below (1)  $50 / (1.18)(4.524) = 10 \text{ SKS}$   
 below (0)  $100 / (1.18)(2.71) = 32 \text{ SKS}$  } 42

Perforation Information

perts 6095-6531  
 5322-5758

ToC 4360

Add plug - protect Wasatch & perts

Wasatch 5260

BP @ 5260  $100 / (1.18)(4.524) = 20 \text{ SKS}$

Formation Information

Formation	Depth
UNTA	0
GRRV	1950
WSTC	5260
MVRD	7890

Above  $(20 \text{ SKS})(1.18)(4.524) = 160'$   
 below

CIRC @ 6034  $(125 \text{ SKS})(1.18)(4.524) = 667'$

Cement from 7907 ft. to 4360 ft.

Production: 7 in. @ 7907 ft.

Hole: 9 in. @ 7907 ft.

Mesaverde 7890

TD: 0 TVD: 0 PBD: 0

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
ML 3085

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
STAGECOACH

8. Well Name and No.  
STAGECOACH 1-32

9. API Well No.  
43-047-15071

10. Field and Pool, or Exploratory Area  
STAGECOACH / WASATCH

11. County or Parish, State  
UINTAH COUNTY, UT

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
EOG RESOURCES, INC

3a. Address  
P. O. BOX 250, BIG PINEY, WY

3b. Phone No. (include area code)  
(307) 276-3331

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)  
NWSE SECTION 32, T8S, R22E 40.07823 LAT 109.46208 LON  
2100 FSL 2300 FEL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

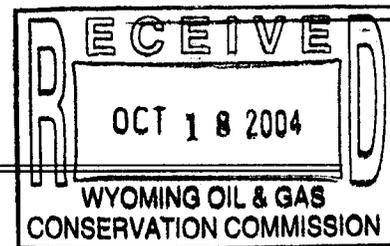
3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. plugged and abandoned the referenced well as follows:

1. Set cement retainer @ 5665'. Stung into retainer. Pumped 125 sacks Class "G" cement. Unstung from retainer. Spotted 50' cement on top of retainer.
2. Set balanced plug from 4303-4148' with 30 sacks Class "G" cement.
3. Perforated 4 squeeze holes @ 2010'.
4. Set cement retainer @ 1954'. Pumped 50 sacks Class "G" cement. Unstung from retainer. Spotted 50' cement on top of retainer.
5. Perforated 4 squeeze holes @ 260'.
6. Pumped 300 sacks Class "G" cement down 13-3/8" annulus and up 7" casing.
7. Pumped 200 sacks 10/2 RFC cement down 13-3/8" annulus and up 7" casing to surface.
8. Cut wellhead off 3' below ground level. Installed dry hole marker 9/30/2004. Will reclaim per BLM specifications.

**RECEIVED**  
**OCT 28 2004**

DIV. OF OIL, GAS & MINING



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Kaylene R. Gardner

Title Regulatory Assistant

Signature

*Kaylene R. Gardner*

Date 10/14/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by (Signature)

Name  
(Printed/Typed)

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)