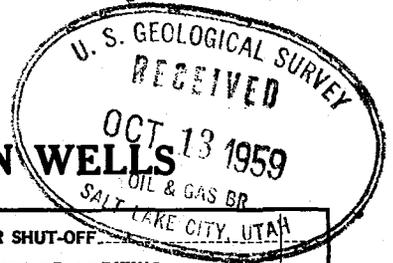


(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake City  
Lease No. U-090  
Unit Coyote Wash



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 13, 1959

Well No. 1 is located 660 ft. from N line and 660 ft. from W line of sec. 34

Section 34 T. 8 S., R. 24 E. Salt Lake  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat Uintah Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5354 ft. **Estimated, correct elevation will follow.**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Proposed to drill 9100 feet for a Mesaverde Formation test as follows: Drill by rotary with air as drilling media as far as possible and thereafter conventional drilling. Set 13-3/8" pipe (36 lb.) from 400 to 500' depending on water conditions. Will circulate cement, using 400 to 500 sacks. Will drill 11" hole to top of Mesatch formation at estimated depth 3750' and set intermediate 9-5/8" casing (36 lb.) to that depth if conditions necessitate, otherwise will drill through Mesaverde with 11" hole. To determine the exact amount of 13-3/8" surface casing a 9" hole will be drilled to approximately 1000' and casing set to depth required to shut off fresh water.

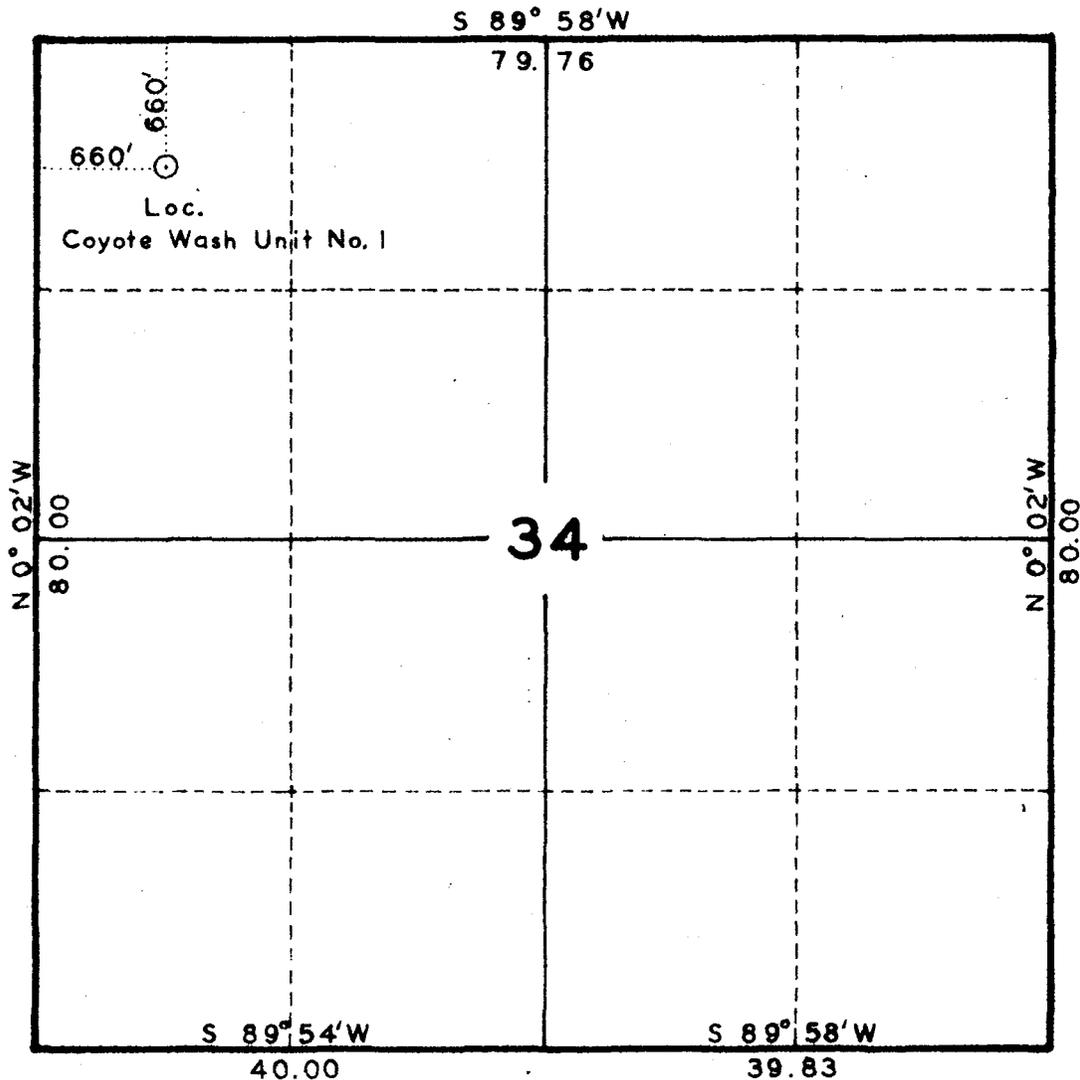
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Alamo Corporation

Address Lubbock National Bank Building  
Lubbock, Texas

By Robert D. Bocell  
Title Geologist

# T 8 S, R 24 E



Scale: 1" = 1000'

*A. J. Ross*  
 (Professional Engineer Seal)

By: ROSS CONSTRUCTION CO.  
 Vernal, Utah

PARTY N. Marshall  
 L. Taylor  
 M. Slaugh  
 WEATHER Clear - Cool

SURVEY  
 ALAMO CORPORATION  
 WELL LOCATION - CENTER NW/4, NW/4,  
 SECTION 34, T 8 S, R 24 E, SALT LAKE  
 BASE & MERIDIAN, UINTAH COUNTY, UTAH.

DATE Sept. 17, 1959  
 REFERENCES USGLO  
 Survey Plat - Approved  
 May 31, 1959  
 FILE Alamo

October 13, 1959

**Alamo Corporation  
Lubbock National Bank Building  
Lubbock, Texas**

**Attention: Mr. Robert D. Bocall,  
Geologist**

**Gentlemen:**

**This is to acknowledge receipt of your notice of intention to drill Well No. Coyote Wash 1, which is to be located 660 feet from the north line and 660 feet from the west line of Section 34, Township 8 South, Range 24 East, S1EM, Uintah County, Utah.**

**Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.**

**This approval terminates within 90 days if the above mentioned well is not spudded in within said period.**

**Yours very truly,**

**OIL & GAS CONSERVATION COMMISSION**

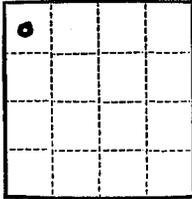
**CLEON B. VEIGHT  
EXECUTIVE SECRETARY**

**CBV:cc**

**cc: D. F. Russell, Dist. Eng.  
U. S. Geological Survey  
Salt Lake City, Utah**

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City  
Lease No. U-090  
Unit Coyote Wash



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING..... <b>X</b>
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 24, 1959

Well No. 1 is located 660 ft. from N line and 660 ft. from E line of sec. 34  
NW of Sec. 34      T8S      R24 E      SLM.  
(¼ Sec. and Sec. No.)      (Twp.)      (Range)      (Meridian)  
Wildcat      Uintah      Utah  
(Field)      (County or Subdivision)      (State or Territory)

The elevation of the derrick floor above sea level is 5384 ft. est.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Cemented 15 joints 472.32' 13 3/8" 48# J.55  
casing for a surface string 16' below Kelly Bushing at 488'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Alamo Corporation  
Address Box 208  
Vernal, Utah  
By Robert Boece  
Title Geologist

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City  
LEASE NUMBER U-090  
UNIT Coyote Wash

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Uintah Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1959,

Agent's address Box 208 Company Alamo Corp.  
Vernal, Utah Signed Robert Bruce

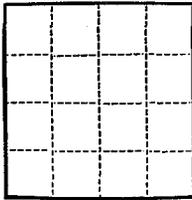
Phone 917 Agent's title Geologist

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW, NW of 34	8S	24E	1	---	-----	---	---	---	-----	
										<p>October 20, 1959</p> <p>Spudded in with 9" bit @ 12:00 A. M.</p> <p>October 21, 1959</p> <p>Finished drilling 9" hole to 935' and began reaming hole to 17 1/2".</p> <p>October 22, 1959</p> <p>Finished reaming and ran 15 joints of 13-3/8" 48 1/2' &amp; 472.32' and cemented at 488' (16' below Kelly Bushing) with 485' sacks regular cement. An excessive amount of cement was circulated.</p>

Note.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake City  
Lease No. U-090  
Unit Coyote Wash

*[Handwritten signature]*

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	<b>X</b>
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 9, 1959

Well No. 1 is located 660 ft. from N line and 660 ft. from W line of sec. 34

NW of Sec. 34 (¼ Sec. and Sec. No.)      T8S (Twp.)      R24E (Range)      S1M (Meridian)  
Wildcat (Field)      Uintah (County or Subdivision)      Utah (State or Territory)

The elevation of the derrick floor above sea level is 5332 ft. K.B.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Routine drilling with air and water at 3972' in brown and gray dolomitic shale w/scattered gray sand stringers.

Encountered a gas zone in Green River shale at 2405'. Presently flaring gas with a 5' flare at the end of a 9" Bloco line with air off and flow stabilized.

Top of Green River formation by samples 1230' brown dolomite (oil shale) at 1630'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Alamo Corporation

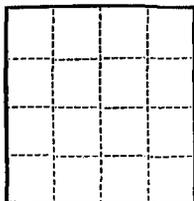
Address Lubbock National Bank Bldg.

Lubbock, Texas

Box 208 Vernal, Utah

By [Signature]

Title Geologist



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake City

Lease No. 3-070

Unit Coyote Wash

*[Handwritten signature]*

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	<b>X</b>
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 18, 1959

Well No. 1 is located 660 ft. from N line and 660 ft. from W line of sec. 34

SW 1/4 of 34 S South R 24 E 31N  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Wildcat Utah Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5312 ft. **K.B.**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Run 144 joints of 9 5/8" 36# J and 40# K and cemented with 300 sacks Ideal regular cement at 463.38' measured from Kelly Bushing.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Alamo Corporation  
Address Lubbock, Texas  
Box 208  
Vernal, Utah  
By [Signature]  
Title Geologist

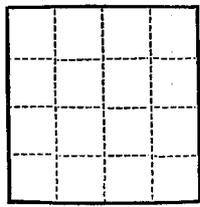
(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City

Lease No. U-090

Unit Coyote Wash

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)



December 22, 1959

Well No. 1 is located 660 ft. from [N] line and 660 ft. from [E] line of sec. 34

NW/4 of 34      T 8 S      R 24 E      SLM  
(¼ Sec. and Sec. No.)      (Twp.)      (Range)      (Meridian)

Wildcat      Uintah      Utah  
(Field)      (County or Subdivision)      (State or Territory)

The elevation of the derrick floor above sea level is 5332 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

This is a Notice of Intention to Abandon this well from below 5121'.

This well was plugged in the following manner:

The hole was loaded with a 75 viscosity and a water loss of 4.7 cc./sec. mud.

A 50 sack cement plug was placed at 6300 to 6400 ft.

A 100 sack cement and 1000# 20-40 mesh sand plug was placed at 5121 to 5256 ft.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Alamo Corp. Lubbock Nat'l. Bank Bldg. Lubbock, Texas

Address Box 208 Vernal, Utah

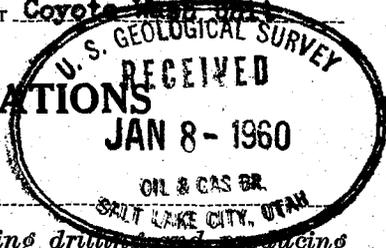
By Robert Bocell

Title Geologist

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

HEAD OFFICE **Salt Lake City**  
LEASE NUMBER **U-090**  
UNIT **Coyote Wash Unit**

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

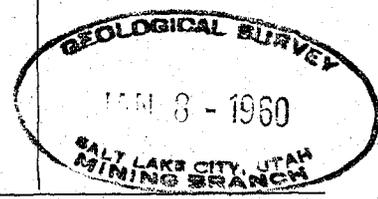


State Utah County Uintah Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1959,

Agent's address Box 208 Company Alamo Corporation  
Vernal, Utah Signed Wm. J. Borell  
Phone 917 Agent's title Geologist

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW/NW 34	8S	24E	1	Dec. 1, 1959	Drilling @ 6903 with bit W.L. 5.4 cc.					#37 at 10.2 Visc 45
				Dec. 11, 1959	DST #2 7870 - 7900 Open 1 1/2 hrs. Fair blow immediately decreasing to weak blow in 1 hour 18 min. I.S.I. 922# 30 min, I.H.P. 4242#, I.F.P. 156#, F.F.P. 277#, F.S.I. 307# 30 min., F.H.P. 4240#					Rec: 650' G.C.M.
				Dec. 19 -	Ran logs					
				Dec. 20, 1959	DST #3 8447 to 8500 open 2 hrs. light gas cut mud. I.H.P. 4625# I.S.I.P. 61# 30 min., I.F.P. 94#, F.F.P. 165#, F.S.I.P. 170# 30 min. F.H.P. 4598#					Rec: 240' very
				Dec. 22, 1959	DST #4 4600 to 5121 open 2 hrs. drlg mud slightly gas cut I.H.P. 2502 I.S.I.P. 2062# 45 min. I.F.P. 171# F.F.P. 236#, F.S.I. 678# 45 min. F.H.P. 2480#					Rec: 390'
				Dec. 25, 1959	<u>MERRY CHRISTMAS</u>					
				Dec. 28, 1959	Ran 531.66 5 1/2 N-80 20# casing. sacks reg. top of cement 4630' by temp. log.					Cement with 400
				Dec. 31, 1959	Perforated 4888-4890, 4914-4922, 4934 to 4938, 4979 to 4981 and 4991 to 5004 4 shots per foot. Treated one or two sections with 39000# sand and 22,000 gals. #2 diesel oil and 30 ball sealers - Shut well in.					



NOTE.—There were no runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

U. S. LAND  
SERIAL NUMBER

LEASE OR PERMIT


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Box 208 Vernal, Utah  
2010 34th Street, Lubbock, Texas

LOCATE WELL CORRECTLY

Company ALAMO CORPORATION Address 2010 34th Street, Lubbock, Texas  
Lessor or Tract Coyote Wash Field Wildcat State Utah  
Well No. 1 Sec. 34 T. 86 R. 24 E Meridian S. L. M. County Uintah  
Location 660 ft. N of N Line and 660 ft. E of W Line of NW 14 Elevation 5332  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Robert Reed

Date March 8, 1960 Title Geologist

The summary on this page is for the condition of the well at above date.

Commenced drilling October 20 19 59 Finished drilling December 20 19 59

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2403 to 2407 G No. 4, from 4931 to 4939G  
No. 2, from 3880 to 3920 No. 5, from 4998 to 5004 G  
No. 3, from 4910 to 4916 G No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from 960 to 1000 No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Out and pulled from	Perforated		Purpose
							From—	To—	
13 3/8	48#	8 RD	J-55	472.32	Tex. Patt	Cmt'd			Surface
9 5/8	40#	8 RD	N-80	144.63		Cmt'd			Intermediate
9 5/8	40#	8 RD	J-55	2705.95		Tex. Patt			Surface
6 1/2	30#	8 RD	N-80	82.79					
5 1/2	17#	8 RD	N-80	5038.17					
5 1/2	20#	8 RD	N-80	30.70		Ref. Guide	Cmt'd	4888	5004
2 3/8	4.75	8 RD	J-55	4832.12		Tubing suspended from Tbg. head.			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/8	488'	485	Halliburton Pump		Hole Full
9 5/8	4643.38	300	"	"	" "
5 1/2	5124.66	400	"	"	" "

PLUGS AND ADAPTERS

Heaving plug—Material Cement Length \_\_\_\_\_ Depth set 5121 to 5256  
Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_ Depth set 6300 to 6400

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

FOLD MARK

C 5 1/2 17# 8 RD N-80 5032.17  
 T 5 1/2 20# 8 RD N-80 30.70 Reg. Guide Cmt'd 4888 5004  
 2 3/8 4.75 8 RD J-85 4832.12 Tubing suspended from Tbg. head.

**MUDDING AND CEMENTING RECORD**

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/8	488'	485	Haliburton Pump		Hole Full
9 5/8	4643.38	300	"	"	" "
5 1/2	5124.66	400	"	"	" "

**PLUGS AND ADAPTERS**

Heaving plug—Material Cement Length \_\_\_\_\_ Depth set 5121 to 5256  
 Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

**SHOOTING RECORD**

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

**TOOLS USED**

Rotary tools were used from Surface feet to 8530 T.D. feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

**DATES**

\_\_\_\_\_, 19\_\_\_\_ Put to producing \_\_\_\_\_, 19\_\_\_\_  
 The production for the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_% was oil; \_\_\_\_\_% emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% sediment. Gravity, °Bé. \_\_\_\_\_  
 If gas well, cu. ft. per 24 hours 325,000 Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_  
 Rock pressure, lbs. per sq. in. \_\_\_\_\_

**EMPLOYEES**

Brinkerhoff Drilling Co., Driller \_\_\_\_\_, Driller \_\_\_\_\_  
 \_\_\_\_\_, Driller \_\_\_\_\_, Driller \_\_\_\_\_

**FORMATION RECORD**

FROM—	TO—	TOTAL FEET	FORMATION
Surface	1630'	1630'	<u>Uintah Form</u> - Rd & gry Shale & Clay with sandstone lenses
1630'	2800'	1170'	<u>Green River Form</u> - Brown Dolomite (Oil Shale)
2800'	3100'	300'	British Grey Shale with Limestone Lenses
3100'	3830'	730'	Gray Shale with Sandstone & Limestone Lenses
3830'	5000'	1170'	<u>Wasatch Form</u> - Vari-colored shale w/sandstone Lenses
5000'	5400'	400'	Dark brown & tan ds limestone predominating with vari-colored shale & sandstone lenses
5400'	6100'	700'	<u>Transition Zone</u> - Gray silty carbonaceous shale with coarse grained salt & pepper sandstone
6100'	8300'	2230'	<u>Mesaverde Form</u> - Gray - Black - silty gray shale - Coal Beds - Coarse salt & pepper sandstones medium ds carbonaceous sand vry fine quartzitic sandstone
8330'	8530'	200'	<u>Mancos Form</u> - Gray Shale
	TOTAL DEPTH		

**HISTORY OF OIL OR GAS WELL**

16-43084-2 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.

**PLUG BACK**

Well was plugged back from 8530 T.D. to 5121 (Sundry Notice Dec. 22, 1959)

**Perforations**

4888 - 4890, 4914 - 4922, 4934 - 4938, 4979 - 4981, 4997 - 5004

**TREATMENT**

Treated all Perforations with 56,851# sand & 22,260 gallons diesel oil.  
Break down pressure 3200 psi - Avg. Tbg. pressure 3950 psi - Avg. csg. pressure 2950 psi. Avg. injection rate 30 barrels per min.

**TESTING RECORD**

Jan 1, 1960	Shut - in for 16 hours - Open well up and flowed for 23 hours - 400 bbls. load oil - well began gassing.
Jan 2, 1960	2:00 p.m. 649 MCFGPD; 8:00 p.m. 917 MCFGPD
Jan 3, 1960	8:00 a.m. 1,635 MCFGPD; 4:00 p.m. 1,400 MCFGPD
Jan 4, 1960	10:00 a.m. 458 MCFGPD
Jan 8, 1960	7:15 p.m. 2,190 MCFGPD Tbg. Press. 800 psi csg. Press. 800 psi 7:40 p.m. 725 MCFGPD
Jan 9, 1960	8:40 a.m. 235 MCFGPD; 11:20 a.m. 724 MCFGPD; 6:15 p.m. 724 MCFGPD
Jan 10, 1960	7:45 a.m. 39 MCFGPD; 3:00 p.m. 322 MCFGPD Tbg. 110# csg. 359#
Jan 11, 1960	8:30 a.m. 458 MCFGPD; 5:30 p.m. 322 MCFGPD Tbg. 125# Csg. 375#
Jan 12, 1960	7:45 a.m. 648 MCFGPD Tbg. 120# Csg. 375#; 6:00 p.m. 382 MCFGPD Tbg. 120# Csg. 375#
Jan 18, 1960	Well pressure had dropped below pressure required to actuate dump valves on water separator consequently system froze up due to sub-zero weather.
Jan 19, 1960	Separators and heaters were removed.
Jan 21, 1960	Well was opened up to the atmosphere with a 2" opening - Flowed 2,900 MCFGPD decreasing to 1,000 MCFGPD within one hour.
Jan 22, 1960	Well heading and making heavy spray of water
Jan 24, 1960	Well dead - unloaded water - began making some gas and a spray water.
Jan 26, 1960	Well was dead - Shut in well

**CONCLUSION**

Presently a remedial program is being contemplated to attempt to locate water and gather additional subsurface data for recompletion as gas well.

TESTING: (Cont'd.)

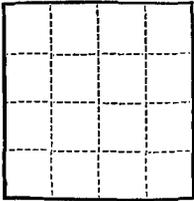
1-3-60	Gauged 1,635 MCFGPD water increasing.
1-8-60	Gauged 1,145 decr. 724 MCFGPD tbg. 350 psi, csg. 650 psi
1-9-60	Gauged 1,024 to 724 MCFGPD
1-10-60	322 MCFGPD tbg. 110 psi csg. 350 psi
1-11-60	322 MCFGPD tbg 125# csg. 375#
1-26-60	Well Dead - Shut Well In.

Shut in for weather - Remedial work is being contemplated to shut off water and recomplete.

(SUBMIT IN TRIPLICATE)

Land Office S.L.C.  
Lease No. U-090  
Unit Coyote Wash

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	<b>X</b>
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 7, 1960

Well No. 1 is located 660 ft. from N line and 660 ft. from W line of sec. 34  
W/4 Sec. 34 8 South 24 East S.L.M.  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Wilcox Uintah Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5332 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

CASINO PROGRAM: 5 1/2" cmt'd @ 5124.66 w/400 sks. reg. (See Sundry Notice 1-6-60).

PERFORATIONS: 4888-4890, 4914-4922, 4934-4938, 4979-4981 & 4997-5004 by McCullough Tbg. jets (12-31-59).

TREATMENT: Treated all-perforations with 56,851 lbs. sand & 22,260 gallons #2 diesel. Dropped 30 ball sealers after injecting 18,400 gallons diesel-sand. Sanded out.

Minimum treating press: tbq. 3950# csg. 2950# - maximum treating press: tbq. 4100# csg. 3600# Sanded out press: 5000# csg. & tbq. Average injection rate 30 bbls per min.

TESTING: 1-1-60 to 1-2-60 Flowed load oil back & began gassing. Gauged 649 incr. to 917 M.C.F.G.P.D.

(See page 2 attached)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Alamo Corporation - Box 208 - Vernal, Utah

Address 2010 - 34th Street

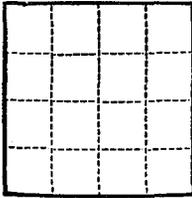
Lubbock, Texas

By Robert Beuell

Title Geologist

(SUBMIT IN TRIPLICATE)

Land Office **Salt Lake City**  
Lease No. **U-071725A**  
Unit \_\_\_\_\_



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			
<b>Notice of Intention to Recomplete</b>	<b>X</b>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 26, 1960

**Coyote Wash**  
Well No. **1** is located **660** ft. from **N** line and **660** ft. from **E** line of sec. **34**  
**NW/4 34** **8 S** **24 E** **Salt Lake**  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
**Wildcat** **Uintah** **Utah**  
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~derrick floor~~ <sup>kb</sup> above sea level is **5332** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

See attached --

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **BELCO PETROLEUM CORPORATION**  
Address **P. O. Box 774**  
**Grand Junction, Colorado**  
By **A. Frisch**  
Title **District Engineer**

ORIGINAL SIGNED BY  
A. FRISCH

The proposed workover operation should be as follows:

Plug Back Total Depth 5094, 5-1/2" casing point, 5114' 9-5/8" intermediate casing, 4640' perforations.

Zone 1	4889-90
Zone 2	4914-22
Zone 3	4933-39
Zone 4	4979-81
Zone 5	4997-5004

Last recorded test 1-4-60, 458 MCFPD with 20 barrels salt water per day.  
1-16-60 less than 300 MCFPD

Recommended workover procedure:

- 1) Kill well with salt water (I.H.P. on D.S.T. 1790). Present SI 2250 psi.
- 2) Install B.O.P. and Rotating Head.
- 3) Reverse out sand and clean out to P.B.T.D.
- 4) Run casing scraper and gauge ring.
- 5) Run retrievable bridge plug and packer, setting bridge plug at 5020 and packer at 4960.
- 6) Swab test and check for communications before releasing packer.
- 7) If no salt water, release packer and retrievable bridge plug, resetting bridge plug at 4960 and packer at 4880.
- 8) Swab test.
- 9) If salt water is recovered on (6) and not on (8), set cement retainer at 4960, and squeeze with 100 sacks cement.
- 10) If salt water recovered from (8), lower packer and reset at 4926' and retest this zone individually, check for communications between sets of perforations at 4933' and 4914' before releasing packer.
- 11) If water recovered from (10), and no communications, lower packer and raise bridge plug to test zone 4914-22'.
- 12) If all zones test water and no communications are indicated, run cement retainer to 4900 and squeeze with 100 sacks, run freepoint indicator, and shoot off 5-1/2" casing inside 9-5/8" casing, set C.I. bridge plug at 4000'.
- 13) If communications are established between sets of perforations on initial hook wall packer test (6), the entire zone should be squeezed at that time, and the individual sands retested selectively with retrievable packer and bridge plug combination.

Proposed Workover (Cont'd.)

14) If, during the previous testing periods, any zones are found to be producing gas and no water, this zone or zones should be fraced individually, using approximately 500 gals. and 1000# of sand per foot of perforation. Subsequent to fracing, the zone should be tested, and if the results are not commercial, we would then proceed with step (12). If commercial, well will be completed at this point.

(AFTER  
STEP 12)

15) Perforate zone 3904-3940', which is believed to have given oil on the pits while drilling with aerated water.

16) If tests are favorable, complete or frac, depending on results of tests.

17) If results on (16) are negative, perforate 3866-80', and test with retrievable bridge plug and packer to double check accuracy of estimated oil interval.

18) If oil or gas is encountered, complete or frac according to results of tests.

19) If results on all Green River zones are negative, abandon well.

ESTIMATED COSTS

The costs of a recompletion of this type cannot be estimated with any degree of accuracy, since the extent of this workover program cannot be predicted until some of the initial testing has been completed. The best approach, at this point, is to assume recompletion attempts will have to be carried out through the testing of the Green River formation at approximately 3900', resulting in maximum recompletion costs.

Recompletion Cost Estimate is as follows:

Dirt work (reserve pit)	\$ 500.00
Rig time	
Daywork 8 days @ \$625.00	5000.00
Daywork (standby) 4 days @ \$350.00	2800.00
Bits - 2 6-1/4" @ \$132.00 =	264.00
Water - 8 days @ \$60.00 per day	480.00
Drilling fuel - 8 days @ \$70.00	560.00
Salt	500.00
Logs - 1 Collar Log	550.00
Transportation - move in, move out, and miscellaneous freight	2300.00
Completion	
HOWCO Pump Truck & tool rentals	3000.00
Perforating	2000.00
Squeeze cementing & cement	1000.00
Treatment or Stimulation	3000.00
Supervision & Administration	500.00
Total -	<u><u>-\$22,454.00</u></u>

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER #U-071725A  
UNIT Coyote Wash

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1960.

Agent's address P. O. Box 774 Company BELCO PETROLEUM CORPORATION  
Grand Junction, Colorado Signed A. FISCH

Phone CH 3-0682 Agent's title District Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
34 NW NW	8S	24E	1							Shut in - awaiting pipe line.

cc: UOGCC - 2  
USGS - 2  
ABB  
DCB

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER U-071725A  
UNIT (Coyote Wash)

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Uintah Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 19 61

Agent's address P. O. Box 774 Company REGO PETROLEUM CORP.  
Grand Junction, Colorado Signed A. FRISCH

Phone CH 3-0682 Agent's title District Engineer

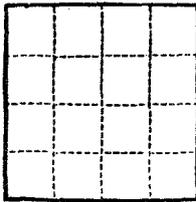
SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
34 NW NW	8S	24E	1							Shut in - awaiting pipe line.

cc: UOGCC - 2  
USGS - 2  
ABB  
DCB

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

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(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Utah  
Lease No. U-071725A  
Unit \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	X
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 6, 1961

Coyote Wash

Well No. 1 is located 660 ft. from N line and 660 ft. from E line of sec. 34

NW/4 Sec. 34      8 S      24 E      Salt Lake  
(1/4 Sec. and Sec. No.)      (Twp.)      (Range)      (Meridian)

Wildcat      Uintah      Utah  
(Field)      (County or Subdivision)      (State or Territory)

The elevation of the derrick floor above sea level is 5332 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The above well was re-entered on 8-23-60 in an attempt to increase production from the Chapita Sands. The well was killed with salt water. A packer and retrievable bridge plug were run and showed that there was communication between perforations at 4918-26', 4938-42', 4983-85' and 5001-08' (Correlation Log). There was no communication with perfs. at 4892-94'. The **perforations were cemented**, the cement drilled out, and the perfs. pressure tested to 5000psi with no communication.

A notch was cut at 5005', and subsequently perforated from 5003-06' w/8 jets/ft. This zone swabbed a small amount of water and produced less than 10 MCF/day, so was cemented with 50 sx. regular cement. The zone at **4936-44'** was perforated with 4 holes/ft. and swabbed salt water with small amount of gas.

(Cont'd.)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company BELCO PETROLEUM CORPORATION

Address P. O. Box 774  
Grand Junction, Colorado

By A. Frisch  
A. Frisch  
Title District Engineer

February 6, 1961

SUPPLEMENTARY WELL HISTORY

Page 2

Coyote Wash #1

The zones from 4914-28' and 4892-96' were perforated and checked, with no communication between sets of perms.

The well was fraced w/800 bbls. water and 52,000# 20-40 sand w/1360# J-101; 65 rubber covered balls were dropped, with a maximum pressure of 2800 psi and a rate of 31 bbls/min. The well flowed back the frac water and the completion rig released on 9-15-60.

The well was allowed to clean up, and tested 297 MCF/day with a heavy spray of formation water on 9-29-60.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER U-071725A  
UNIT (Coyote Wash)

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Uintah Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 19 61,

Agent's address P. O. Box 774 Company BELCO PETROLEUM CORPORATION  
Grand Junction, Colorado Signed A. FRISCO

Phone CH 3-0682 Agent's title District Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
34 NW NW	8S	24E	1							Shut in - awaiting pipe line.

cc: USGS - 2  
UOGCC - 2  
ABB - 1  
DCB - 1

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold; no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER U-071725A  
UNIT \_\_\_\_\_

(Coyote Wash)

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1961

Agent's address P. O. Box 774 Company BELO PETROLEUM CORP.  
Grand Junction, Colorado Signed R. K. Redinger

Phone GN 3-0682 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
34 NW NW	8S	24E	1							Shut in - awaiting pipeline.
see: USGS	-	2								
VOGCC	-	2								
ARB	-	1								
DCB	-	1								

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER U-671725A  
UNIT (Coyote Wash)

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 19 61,

Agent's address P. O. Box 774 Company DELCO PETROLEUM CORPORATION  
Grand Junction, Colo. Signed R. L. Kunkel

Phone CH 3-6682 Agent's title District Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
34 NW NW	8S	24E	1							Shut in - awaiting pipeline.
USGS	-	2								
WOGCC	-	2								
ABR	-	1								
DCB	-	1								

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold; no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER U-090  
UNIT (Coyote Wash)

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Utah Field Mildan

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1961,

Agent's address P. O. Box 774 Company ELCO PETROLEUM CORPORATION

Grand Junction, Colorado Signed ORIGINAL SIGNED BY

Phone CR 3-0682 Agent's title District Engineer

A. FRISCH

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
34 NW NW	85	24E	1							Shut in - awaiting Pipeline.

cc: USGS - 2  
USGCC - 2  
AEE - 1  
DGB - 1

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Budget Bureau No. 42-R356.5  
Approval expires 12-31-60.

LAND OFFICE Utah  
LEASE NUMBER U-090  
UNIT (Coyote Wash)

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1961,

Agent's address P. O. Box 774 Company HELCO PETROLEUM CORPORATION  
Grand Junction, Colorado Signed [Signature]

Phone CH 3-0682 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
34 NW NW 8S		24E	1							SI - awaiting pipeline.
cc: USGS		2								
UDGCC		2								
ARB		1								
DCE		1								

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER U-090  
UNIT (Coyote Wash)

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1961

Agent's address P. O. Box 774 Company BELCO PETROLEUM CORPORATION  
Grand Junction, Colorado Signed A. FRISCH

Phone CH 3-0682 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
34 NW NW	8S	24E	1							Shut in, no market.

cc: USGS 2  
VOGCC 2  
ABB 1  
DCB 1

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)  
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



RR

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5.

LAND OFFICE Utah  
LEASE NUMBER U-090  
UNIT (Coyote Wash)

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 19 61,

Agent's address P. O. Box 774 Company HELCO PETROLEUM CORPORATION  
Grand Junction, Colorado ORIGINAL SIGNED BY

Signed A. FRISCH

Phone CH 3-0682 Agent's title District Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
34 NW NW	8S	24E	1							Shut in - no market.
cc: USGS		2								
VOGCC		2								
ABB		1								
DCB		1								

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5.

LAND OFFICE Utah  
LEASE NUMBER U-090  
UNIT (Coyote Wash)

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1961

Agent's address P. O. Box 774 Company HELCO PETROLEUM CORPORATION  
Grand Junction, Colorado

Signed R. L. [Signature]  
Agent's title District Engineer

Phone CH 3-0682

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
34 NW NW	08	24E	1							Shut in - no market.
USGS		2								
DOGCC		2								
ABB		1								
DCB		1								

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Item No. 42-R356.5.

LAND OFFICE U-090  
LEASE NUMBER (Coyote Wash)  
UNIT \_\_\_\_\_

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1961

Agent's address P. O. Box 77a Company DELO PATROLEUM CORPORATION  
Grand Junction, Colorado ORIGINAL SIGNED BY  
Signed District Engineer A. FRISCH  
Agent's title \_\_\_\_\_  
Phone CH 3-0632

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>34 NW NW</u>	<u>8S</u>	<u>24E</u>	<u>1</u>							<u>Shut in - no market.</u>
<u>001</u>	<u>DEGS</u>	<u>2</u>								
	<u>DEGCC</u>	<u>2</u>								
	<u>ANR</u>	<u>1</u>								
	<u>DCB</u>	<u>1</u>								

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER U-090  
UNIT (Coyote Wash)

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Uintah Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1962,

Agent's address P. O. Box 774 Company BELCO PETROLEUM CORPORATION  
Grand Junction, Colorado Signed A. BRISCH

Phone CH 3-0682 Agent's title District Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
34 NW NW	8S	24E	1							Shut in - no market.

cc: USGS 2  
UOGCC 2  
ABB 1  
DCB 1

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;  
no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER U-090  
UNIT (Coyote Wash)

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Uintah Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1962,

Agent's address P. O. Box 774 Company BELCO PETROLEUM CORPORATION  
Grand Junction, Colorado Signed A. FRISCH

Phone CH 3-0682 Agent's title District Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
34 NW NW	8S	24E	1	<i>Produced</i>						Shut in - no market.
cc: USGS	2									
UOGCC	2									
ABB	1									
DCB	1									

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;  
no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER U-090  
UNIT (Coyote Wash)

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Uintah Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 19 62,

Agent's address P. O. Box 774 Company BELCO PETROLEUM CORPORATION  
Grand Junction, Colorado Signed \_\_\_\_\_

Phone CH 3-0682 Agent's title District Engineer

ORIGINAL SIGNED BY  
FRISCH

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
34 NW NW	8 S	24E	1	<i>Coyote Wash</i>						Shut in - no market.
	USGS		2							
	UOCC		2							
	ABB		1							
	DCB		1							

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER U-090  
UNIT (Coyote Wash)

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Uintah Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1962,

Agent's address P. O. Box 774 Company BELCO PETROLEUM CORPORATION  
Grand Junction, Colo. Signed R. L. Lindquist

Phone CH 3-0682 Agent's title District Engineer Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
34 NW NW	8S	24E	1							Shut in - no market.
cc: USGS		2								
UOGCC		2								
ABB		1								
DCB		1								

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

R-2

Budget Bureau No. 42-R356.5  
Approval expires 12-31-60.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Utah  
LAND OFFICE U-090  
LEASE NUMBER \_\_\_\_\_  
UNIT (Coyote Wash)

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Uintah Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1962

Agent's address P. O. Box 774 Company BELCO PETROLEUM CORPORATION  
Grand Junction, Colorado Signed R. L. Rudenquist

Phone CH 3-0682 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
34 NW NW	8S	24E	1 <i>(Coyote Wash)</i>							Shut in - no market.

cc: USGS  
UOGCC  
ABB  
DCB

2  
2  
1  
1

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold; no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER U-090  
UNIT (Coyote Wash)

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1962,

Agent's address P. O. Box 774 Company BELCOPETROLEUM CORP.  
Grand Junction, Colorado Signed A. Parish

Phone 243-0682 Agent's title District Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
34 NW NW	8S	24E	1							Shut in - no market.
cc: USQS		2								
UOGCC		2								
ABB		1								
DCB		1								

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

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Copy H. L. C.

Budget Bureau No. 42-R356.5  
Approval expires 12-31-60

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER U-090  
UNIT (Coyote Wash)

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1962

Agent's address P. O. Box 1400 Company BELCO PETROLEUM CORPORATION  
Grand Junction, Colorado ORIGINAL SIGNED BY

Signed A. FRISCH

Phone 243-0682 Agent's title District Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
34 NW NW	8S	24E	1							Shut in - no market.

cc: USGS 2  
UOGCC 2  
ABB 1  
DCB 1

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5.

LAND OFFICE Utah  
LEASE NUMBER U-090  
UNIT (Coyote Wash)

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Uintah Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 19 62,

Agent's address P. O. Box 1100 Company BELCO PETROLEUM CORP.  
Grand Junction, Colorado Signed ORIGINAL SIGNED BY

Phone 243-0682 Agent's title A. FRISCH  
District Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
34 NW NW	8S	24E	1							Shut in - no market.
cc: USGS		2								
UOGCC		2								
ABB		1								
DCB		1								

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R386.5

LAND OFFICE Utah  
LEASE NUMBER U-090  
UNIT (Coyote Wash)

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Uintah Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1962

Agent's address P. O. Box 1400 Company BELCO PETROLEUM CORPORATION  
Grand Junction, Colorado Signed A. FRISCH

Phone 243-0682 Agent's title District Engineer

ORIGINAL SIGNED BY

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
34 NW NW	8S	24E	1							Shut in - no market.
cc: USGS		2								
UOGCC		2								
ABB		1								
DCB		1								

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER U-090  
UNIT (Coyote Wash)

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1962,

Agent's address P. O. Box 1400 Company BELCO PETROLEUM CORPORATION  
Grand Junction, Colorado ORIGINAL SIGNED BY

Phone 243-0682 Signed A. FRISCH  
Agent's title District Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
34 NW NW	8S	24E	1							Shut in - no market.
			<i>Coyote Wash</i>							

cc: USGS 2  
UOGCC 2  
ABB 1  
DCB 1

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold; no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

4

November 26, 1962

Belco Petroleum Corporation  
P. O. Box 1400  
Grand Junction, Colorado

Re: Well No. Coyote Wash #1  
Sec. 34, T. 8 S, R. 24 E.,  
Uintah County, Utah

Gentlemen:

When visiting the above shut-in gas well on November 21, 1962, it was observed that gas was escaping from the christmas tree. Also, there was no sign identifying the well.

Your cooperation in correcting the above condition will be appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

PAUL W. BURCHELL  
CHIEF PETROLEUM ENGINEER

FWB:cnp

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5.

LAND OFFICE Utah  
LEASE NUMBER \_\_\_\_\_  
UNIT Coyote Wash

**LESSEE'S MONTHLY REPORT OF OPERATIONS**  
Lease No. **V-890**

State Utah County Uintah Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1962,

Agent's address P. O. Box 1400 Company BELOCO PETROLEUM CORPORATION  
Grand Junction, Colorado Signed A. FRISCH

Phone 243-9682 Agent's title District Engineer

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
34 NW NW	8S	24E	1							Start in.

cc: USOC 2  
USOCC 2  
ABB 1  
DCB 1

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;  
no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE -----  
LEASE NUMBER -----  
UNIT ----- **Coyote Wash**

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

Lease No. **U-090**

State **Utah** County **Hintah** Field **Wildcat**

The following is a correct report of operations and production (including drilling and producing wells) for the month of **December**, 19**62**,

Agent's address **P. O. Box 1400** Company **BELCO PETROLEUM CORPORATION**  
**Grand Junction, Colorado** Signed *R. K. Lindquist*

Phone **243-0682** Agent's title **District Engineer Supt**

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<b>34 NW NW</b>	<b>8S</b>	<b>24E</b>	<b>1</b>							<b>Shut in.</b>
<b>cc: USGS</b>	<b>2</b>	<b>DCB</b>	<b>1</b>							
<b>VOGCC</b>	<b>2</b>									
<b>ABB</b>	<b>1</b>									

NOTE.—There were **no** runs or sales of oil; **no** M cu. ft. of gas sold;

**no** runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

27 P

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE \_\_\_\_\_  
LEASE NUMBER \_\_\_\_\_  
UNIT **Coyote Wash**

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

Lease No. **U-090**

State **Utah** County **Uintah** Field **Wildcat**

The following is a correct report of operations and production (including drilling and producing wells) for the month of **January**, 19**63**,

Agent's address **353 E., 4th S.  
Salt Lake City, Utah** Company **BELCO PETROLEUM CORPORATION**

Signed **ORIGINAL**

Phone **328-4731** Agent's title **District Engineer**

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date, and result of test for gasoline content of gas)
3h NW NW	8S	24E	1							Shut In.
<i>Coyote Wash</i>										

cc: USGS 2  
UDOC 2  
Belec, NY 1  
DCBintliff 1

NOTE.—There were **no** runs or sales of oil; **no** M cu. ft. of gas sold; **no** runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Copy

Copy to Davis Windley

Form approved.  
Budget Bureau No. 42-R356.5.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER \_\_\_\_\_  
UNIT Coyote Wash

LESSEE'S MONTHLY REPORT OF OPERATIONS  
Lease No. U-090

State Utah County Uintah Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of JULY, 1963

Agent's address 353 E. 4th S Company BELCO PETROLEUM CORPORATION  
Salt Lake City, Utah Signed A. FRISCH

Phone 328-4731 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>34 NW NW</u>	<u>8S</u>	<u>24E</u>	<u>1</u>							<u>Shut in.</u> ✓

001 USGS - 2  
UOGCC - 2  
NY - 1  
DCB - 1

NOTE.—There were no runs or sales of oil; no M. cu. ft. of gas sold; no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

15

KGW

*Copy*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE \_\_\_\_\_  
LEASE NUMBER **Coyote Wash**  
UNIT \_\_\_\_\_

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

NO. G-270

State Utah County Uintah Field Coyote Wash

The following is a correct report of operations and production (including drilling and producing wells) for the month of July thru December, 1963

Agent's address 1255 Edward Drive Salt Lake City, Utah Company Dalco Petroleum Corp.

Phone 278-3317 Signed A. Frisch Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
34 NW 24	8S	24E	1							Shut in.

cc: USGS  
W0000  
BY DGB  
File

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;  
no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

*Copy Ad*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5.

LAND OFFICE Utah  
LEASE NUMBER U-090  
UNIT Coyote Wash

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of Jan.-June, 1964,

Agent's address 4255 Edward Drive Company Belco Petroleum Corp.  
Salt Lake City, Utah Signed ORIGINAL SIGNED BY

Phone 278-3317 Agent's title A. FRISCH  
Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
34 NW NW	8S	24E	<u>Coyote Wash</u> <u>(V)</u>							Shut in

cc:USGS -2  
UOGCC -2  
NY -1  
DCB -1  
File -2

NOTE.—There were -no- runs or sales of oil; -no- M cu. ft. of gas sold;

-no- runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

SAH

Copy A/H

Form approved. Budget Bureau No. 42-R356.5.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE UTAH LEASE NUMBER U-38 UNIT COYOTE WASH

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County WINTAH Field WILDCAT

The following is a correct report of operations and production (including drilling and producing wells) for the month of JULY-DECEMBER, 19 64,

Agent's address 304 MAIN STREET, ROOM 1 GRAND JUNCTION, COLO. Company DELTA PETROLEUM CORPORATION

Phone 142-7207 Signed A. FRISCH Agent's title District Superintendent

Table with 10 columns: SEC. AND 1/4 OF 1/4, TWP., RANGE, WELL NO., DAYS PRODUCED, BARRELS OF OIL, GRAVITY, CU. FT. OF GAS (In thousands), GALLONS OF GASOLINE RECOVERED, BARRELS OF WATER (If none, so state), REMARKS. Row 1: 34 NW1/4, 8S, 24E, 1, [blank], [blank], [blank], [blank], [blank], [blank], SHUT IN.

- cc: 2 - USES 2 - UOGCC 2 - NY 1 - DCB 2 - FILE

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold; NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5.

LAND OFFICE UTAH  
LEASE NUMBER U-090  
UNIT COYOTE WASH

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State UTAH County UINTAH Field WILDCAT

The following is a correct report of operations and production (including drilling and producing wells) for the month of JANUARY-JUNE, 1965,

Agent's address P. O. Box 1964 Company BELCO PETROLEUM CORPORATION  
Grand Junction, Colorado Signed A. FRISCH  
ORIGINAL SIGNED BY

Phone 242-7202 Agent's title District Superintendent

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
34 NWNW	8S	24E	1							SHUT IN.

cc: 2 - USGS  
2 - UOGCC  
2 - NY  
1 - DCB  
2 - FILE

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold;

NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5.

LAND OFFICE **UTAH**  
LEASE NUMBER **U-0146986**  
UNIT **COYOTE WASH**

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State **UTAH** County **UINTAH** Field **WILDCAT**

The following is a correct report of operations and production (including drilling and producing wells) for the month of **JULY-DECEMBER**, 19**65**,

Agent's address **P. O. Box 1964** Company **BELCO PETROLEUM CORP.**  
**Grand Junction, Colo.** Signed **A. FRISCH**

Phone **242-7202** Agent's title **District Supt.**

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
34 NWNW	8S	24E	1							SHUT IN

CC: 2 - USGS  
2 - UOGCC  
2 - NY  
1 - DCB  
2 - FILE

NOTE.—There were **NO** runs or sales of oil; **NO** M cu. ft. of gas sold; **NO** runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE UTAH  
LEASE NUMBER U-0146986  
UNIT COYOTE WASH

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State UTAH County UINTAH Field WILDCAT

The following is a correct report of operations and production (including drilling and producing wells) for the month of JANUARY-JUNE, 19 66

Agent's address P. O. Box 1964 Company BELCO PETROLEUM CORP.  
Grand Junction, Colo. Signed A. FRISCH

Phone 242-7202 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
34 NWNW	8S	24E	1							SHUT IN

- cc: 2 - USGS  
2 - UOGCC  
2 - NY  
1 - DCB  
2 - FILE

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold; NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report NO this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER U-0146986  
UNIT \_\_\_\_\_

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Uintah Field Coyote Wash

The following is a correct report of operations and production (including drilling and producing wells) for the month of January - June, 1967,

Agent's address P. O. Box 250 Company Belco Petroleum Corporation  
Big Piney, Wyoming Signed \_\_\_\_\_ Original Signed By \_\_\_\_\_

Phone 276-3331 Agent's title Production Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
34 NW1/4	8S	24E	1							Shut in. Awaiting pipeline hook-up.

cc: 2 - USGS - ELC  
2 - UOGCC  
1 - DCB  
2 - New York  
2 - File

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER 14-0146716  
UNIT \_\_\_\_\_

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Uintah Field Coyote

The following is a correct report of operations and production (including drilling and producing wells) for the month of January - June, 19 70

Agent's address P. O. Box 250 Company Beico Petroleum Corporation  
Big Piney, Wyoming 3113 Signed \_\_\_\_\_

Phone 276-3331 Agent's title District Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
34 NW 1/4	05	24 E 1								Shut in. Awaiting pipeline hookup.

cc: 2 - USGS - SLU  
2 - UOGCC  
2 - NY  
2 - File

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

Form approved.  
Budget Bureau No. 42-R366.5.

LAND OFFICE Utah  
LEASE NUMBER 1-014086  
UNIT \_\_\_\_\_

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Garfield Field Coveys Nest

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1947.

Agent's address P. O. Box 250 Company Saleo Petroleum Corporation

Big Water, Utah 83112 Signed KENNETH R. MC KINNEY

Phone 271-1331 Agent's title District Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
34 NW	4S	34E	1							Shut in. Awaiting Pipeline hookup.

**FILE**

cc 2 - USGS - SLC  
2 - USGCC  
2 - NY  
2 - File

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold; \_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER U-0146984  
UNIT \_\_\_\_\_

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Uintah Field Coyote Wash

The following is a correct report of operations and production (including drilling and producing wells) for the month of January - June, 19 71.

Agent's address P. O. Box 250 Company Salco Petroleum Corporation  
Big Piny, Wyo 83113 Signed \_\_\_\_\_

Phone 276-3331 Agent's title Production Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
34 NW1/4	9S	24E	1							Shut in. Awaiting Pipeline hookup.

cc: 2-5664-SIC  
2-50000  
2-SY  
2-File

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5.

LAND OFFICE Utah  
LEASE NUMBER U-0146986  
UNIT \_\_\_\_\_

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Utah Field Coyote Wash

The following is a correct report of operations and production (including drilling and producing wells) for the month of January - June, 19 11.

Agent's address F. O. Box 250 Company Halco Petroleum Corporation  
Big Pinyon, Uyo 83113 Signed \_\_\_\_\_

Phone 276-3331 Agent's title Production Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
34 NW1/4	08	24E	1							Shut in. Awaiting Pipeline hookup.

**COPY**

cc: 2-UDCS-SLC  
2-UDCCC  
2-MY  
2-File

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

This office believes the plugging program should be:

Cut and pull the 5 1/2" casing from about 4000' which will protect against the 5 1/2 -- 9 5/8" annulus from becoming pressured over the years. Spot a 100' cement plug at the casing stub.

Perforate the 9 5/8 at 1700' and displace 35 sx through the perforations to protect the Green River formation oil shales from the top and the nearby Gilsonite from the bottom (or cut and pull the 9 5/8 from about 3000' and spot a 100' plug from 1700 - 1600).

If 9 5/8" pulled, spot a 100' plug at the base of the 13 3/8.  
If 9 5/8" not pulled, spot 20 sx in 9 5/8 -- 13 3/8" annulus.

Mud between plugs.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate  
(Other instructions  
reverse side)

Form approved.  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

SLC U-0146986

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Coyote Wash

8. FARM OR LEASE NAME

Coyote Wash Unit

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 34, T8S, R24E, SLBM

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Chevron Oil Company - Western Division *Belle*

3. ADDRESS OF OPERATOR

P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)

At surface

660' FNL, 660' FWL (NW $\frac{1}{4}$ NW $\frac{1}{4}$ )

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5332 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well had 1850 psi TP in December 1970 and was blown down in 1-1/2 hours to 25 psi with gas volume too small to measure and accompanied by water production. There are no other commercial zones in this well.

It is proposed to plug and abandon the well in the following manner:

1. Move in and rig up workover rig.
2. Blow well down and load hole with water. Kill well with salt water if necessary.
3. N/D tree, N/U dbl gate Hydraulic BOPE and POOH w/2" production string.
4. Set wireline CIBP at + 4800' and cap with 2 sks cement with dump bailer.
5. Cut off well head and set 5-10 sk cement plug in 5-1/2" csg, 5-1/2 x 9-5/8" annulus and 9-5/8" x 13-3/8" annulus at surface.
6. Install dry hole marker, clean up location, release rig.

APPROVED IN ACCORDANCE WITH  
U.S.G.S. INSTRUCTIONS, AND  
FOLLOWING THE ATTACHED  
PLUGGING PROGRAM.

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION

DATE 1-3-72

BY Clara B. Feight

18. I hereby certify that the foregoing is true and correct

SIGNED *R. B. Wacker*

R. B. Wacker

TITLE

Division Engineer

DATE

6-21-72

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

4

Branch of Oil and Gas Operations  
8416 Federal Building  
Salt Lake City, Utah, 84111

June 29, 1972

Mr. R. B. Wacker  
Chevron Oil Company  
P. O. Box 599  
Denver, Colorado 80201

Re: Well No. 1 Coyote Wash  
NW $\frac{1}{4}$  sec. 34-8S-24E., S1M  
Uintah County, Utah  
Lease Utah 0146986

Dear Mr. Wacker:

This is to acknowledge receipt of your Notice of Intention to Abandon the referenced well.

Our records show that lease record title to the subject lease is owned by Leona S. Thompson. Our records also show that the operating rights in the lease are owned 50 percent by Chevron Oil Company and 50 percent by Belco Petroleum Corporation. Belco has been sending the Monthly Reports of Operations, form 9-329, since 1960. Our files contain a Designation of Operator dated January 18, 1966, whereby Chevron designates Belco operator of the NW $\frac{1}{4}$  sec. 34. Our files also contain a Designation of Operator dated October 20, 1966, whereby Belco designates Chevron operator of the entire lease. In view of the foregoing, and since the lease will terminate if the well is plugged, please have Belco either join in the Notice of Intention to Abandon or advise this office by letter that Belco has no objection to plugging the well.

Also, during the initial testing of the well after completion, the pressure data clearly indicates communication between the 5 1/2 -- 9 5/8 annulus and the inside of the 5 1/2. Both of these indicate a poor primary cement job on the 5 1/2. Belco squeezed the original perforations in 1961 apparently correcting the communication problems and then re-perforated.

We calculate the top of the cement behind the 9 5/8 to be no higher than about 3500'. The top of the Green River formation is 1630', the top of the Wasatch formation is at 3830' and the 13 3/8" surface casing is at 488'.

This office believes the plugging program should be:

Cut and pull the 5 1/2" casing from about 4000' which will protect against the 5 1/2 -- 9 5/8" annulus from becoming pressured over the years. Spot a 100' cement plug at the casing stub.

Perforate the 9 5/8 at 1700' and displace 35 sx through the perforations to protect the Green River formation oil shales from the top and the nearby Gilsonite from the bottom (or cut and pull the 9 5/8 from about 3000' and spot a 100' plug from 1700 - 1600).

If 9 5/8" pulled, spot a 100' plug at the base of the 13 3/8.  
If 9 5/8" not pulled, spot 20 sx in 9 5/8 -- 13 3/8" annulus.

Mad between plugs.

Unless you can conclusively show that the above procedure is not necessary, the well should be plugged in that manner rather than the method outlined in your Notice.

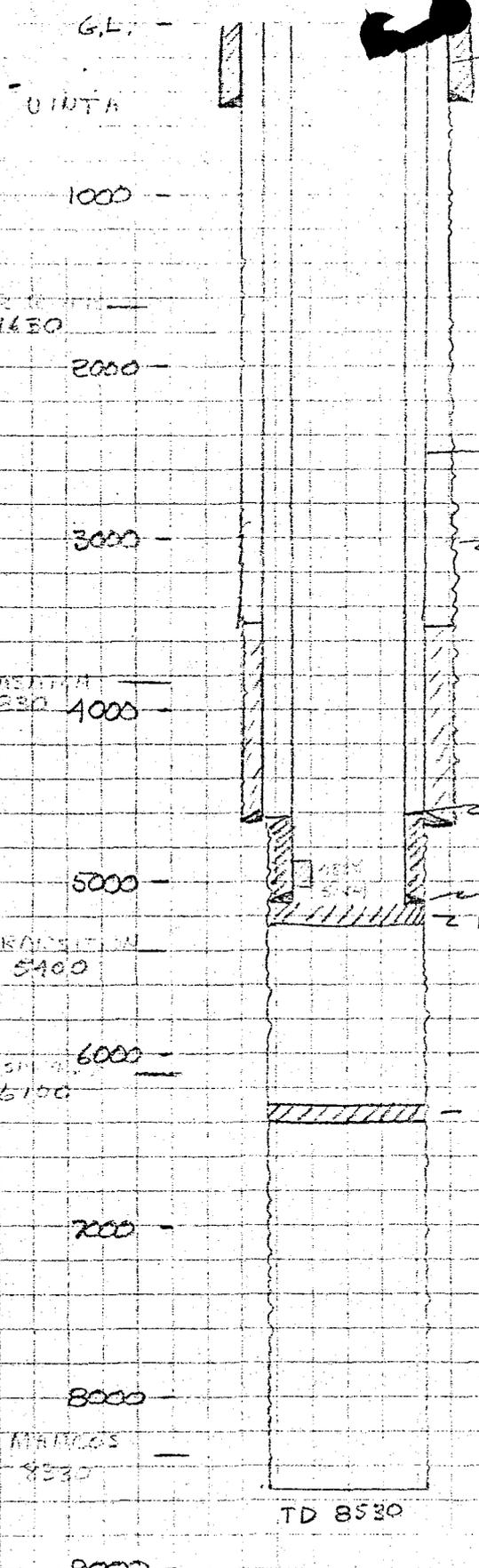
Sincerely,

(ORIG. SGD.) G. R. DANIELS

Gerald R. Daniels,  
District Engineer

cc: Belco Petroleum Corp.  
P.O. Box 250  
Big Piney, Wyo. 83113

State Div. O&G Cons. ✓  
Casper



13 3/8" cc 485' w/ es

WELL 1 NW 1/4 NW 1/4 SEC 21  
 T.8S., R.24E., S.41N.  
 UTAH 0146986

9 5/8" cc 4693 w/300

CMT TOP? CALC 3500'

TOP CMT 4630 TEMP SURVEY

5 1/2" cc 5132 w/400  
 100 SX 5121 - 5256

50 SX 6300 - 6400

ORIG PERFS 4918-24,  
 4932-42, 4983-85, 5001-03  
 502D -

NOTCH 5005 perf 5003-06  
 502D.

PERF 4936-49, 4914-22  
 4892-96

(May 1963)

DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

SLC 11-0146986

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

JAN 17 1973

1. OIL WELL  GAS WELL  OTHER

7. UNIT AGREEMENT NAME

Coyote Wash

2. NAME OF OPERATOR  
Chevron Oil Company - Western Division

8. FARM OR LEASE NAME

Coyote Wash Unit

3. ADDRESS OF OPERATOR  
P. O. Box 599 Denver, Colorado 80201

9. WELL NO.

1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
660' FNL, 660' FWL (NW $\frac{1}{2}$ NW $\frac{1}{2}$ )

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 34, T8S, R24E, S

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
5332 KB

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well had 1850 psi TP in Dec., 1970 and was blown down in 1-1/2 hr to 25 psi with gas volume small to measure & accompanied by water production. There are no other commercial zones in well. It is proposed to plug and abandon the well according to recommendations in Mr. G. R. Daniels' letter of June 29, 1972.

1. Move in rig with circulating equipment.
2. Observe tubing pressure, 5-1/2" csg press, and 9-5/8" csg press.
3. Blow down well and kill with water.
4. Pull tubing. Set CIBP @ 4800'±.
5. Determine freepoint on 5-1/2" csg. Cut & pull above freepoint.
6. Set 30 sx cmt plug in and 100' above 5-1/2" csg stub.
7. Displace hole with 9.2 ppg mud.
8. Determine freepoint on 9-5/8" csg, cut & pull 9-5/8" csg if freepoint below 1700'.
9. Spot 100' cmt plug across interval 1700-1600 & 100' plug at base of 13-3/8" csg @ 472' or if unable to complete Step 8 above, perforate interval 1700-1701 & squeeze w/60 sx cmt leaving 15 sxs in 9-5/8" csg.
10. Remove casing heads and spot 20 sx in surface with dry hole marker.
11. Clean up location and release rig.

18. I hereby certify that the foregoing is true and correct

J. W. GREER

SIGNED

*J. W. Greer*

TITLE

Div. Drlg. Supt.

DATE

1-4-73

(This space for Federal or State office use)

APPROVED BY

*Gerald R. Daniels*

TITLE

DISTRICT ENGINEER

DATE

JAN 19 1973

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL FORWARDED TO CASPER

cc: State Div. O&G

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SLC-11-0146986

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Coyote Wash

8. FARM OR LEASE NAME

Coyote Wash Unit

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S. 34, T8S, R24E, SLBM

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR  
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
660 FNL, 660 FWL, (NW $\frac{1}{4}$ NW $\frac{1}{4}$ )

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GP, etc.)

5332' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Moved in and rigged up Utah-Colo. Casing Pullers equipment on 2-20-73.
2. No press on 5 $\frac{1}{2}$ " x 9-5/8" csg annulus. TD 1850, 5 $\frac{1}{2}$ " csg press 1850 psi.
3. Blew well down, killed well with fresh water.
4. Set 30 sx cmt plug thru 2-3/8" tbg from 5000'-4775'.
5. Displaced 5-1/2" csg with 9.4 ppg mud.
6. Cut and pulled 5 $\frac{1}{2}$ " csg from 4531'. Left  $\pm$ 530' of 5 $\frac{1}{2}$ ", 17#, N-80 from 4531'-5061' & 62.79' of 5 $\frac{1}{2}$ ", 20#, N-80 csg in hole.
7. Set 30 sx cmt plug thru 2-3/8" tbg 4535-4460'. Filled hole w/9.4 ppg mud.
8. Cut & pulled 9-5/8" csg 3150'. Left  $\pm$ 51' of 9-5/8", 36#, J-55 &  $\pm$ 144' of 9-5/8" 40#, N-80 csg in hole. Filled hole with 9.4 ppg mud.
9. Set 100' plug (70 sx cmt) thru 2-3/8" tbg from 1700' to 1600'.
10. Set 80 sx cmt plug from 490-380' in and out of 13-3/8" csg at 488'. Removed well head.
11. Set 20 sx cmt plug at surface in 13-3/8" csg with dry hole marker installed, well plugged and abandoned 3-21-73. Ready for inspection 4-16-73.

18. I hereby certify that the foregoing is true and correct

SIGNED

Original Signed by  
J. W. GREER

TITLE

J. W. GREER  
Div. Drlg Supt.

DATE

4-9-73

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

Well

CALCULATION SHEET GO-144-2

Name: Coyote Wash Unit #1

PEA

SHEET No. \_\_\_\_\_

PROJECT No. \_\_\_\_\_  
Loc. NW 1/4, NW 1/4, Sec, 34, T. 8S., R. 24E., SLBM

INITIALS \_\_\_\_\_

TITLE Uintah, Co. Utah, Utah - 0146936

DATE \_\_\_\_\_

