

FILE NOTATIONS

Entered in N I D File
 Entered On S R Sheet _____
 Location Map Pinned _____
 Card Indexed
 I W R for State or Fee Land _____

Checked by Chief R. L. S.
 Copy N I D to Field Office _____
 Approval Letter Enlight
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 12-18-61
 OW _____ WW _____ TA _____
 GW OS _____ PA _____

Location Inspected _____
 Bond released _____
 State of Fee Land _____

LOGS FILED

Driller's Log 1-8-62
 Electric Logs (No.) 3

E E-I _____ GR _____ GR-N _____ Micro
 Lat _____ Mi-L _____ Sonic Others _____

Conner' at to gas line and start producing as of
 November, 1962-

		X	
	27		

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. 0285A
Unit 905

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	<input type="checkbox"/>	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	<input type="checkbox"/>	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	<input type="checkbox"/>	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	<input type="checkbox"/>	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	<input type="checkbox"/>	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<input type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 25, 1961

Well No. 19 is located 2200 ft. from [N] line and 2603 ft. from [E] line of sec. 27
(S)
SW/NE Sec. 27 T 9 S R 22 E Salt Lake
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Chapita Wells Unit Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~derrick floor~~ ^{ground - ungraded} above sea level is 4853 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

We propose to drill a well on the above location to test the Wasatch and Fort Union formations to approximately 7200'. Surface casing will consist of at least 150' of 10-3/4" 32.75# H-40 casing cemented to surface.

The remainder of the hole will be drilled with gas and gaseated water. An intermediate string of 7" 23# N-80 casing will be set if exceeding casing conditions are encountered. Production casing will consist of 4-1/2" J-55 casing, cemented with an amount sufficient to cover all productive horizons.

Anticipated spud date April 29, 1961.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company BELCO PETROLEUM CORPORATION

Address P. O. Box 774

Grand Junction, Colorado

By A. Frisch
A. Frisch
Title District Engineer

(SUBMIT IN TRIPLICATE)

Land Office Utah
Lease No. 0285A
Unit _____

		X
		27

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<u>Subsequent Report on Surf. Casing</u>	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

_____ May 17 _____, 19 61

Well No. 19 is located 2200 ft. from {N} line and 2603 ft. from {E} line of sec. 27

SW/NE Sec. 27
(1/4 Sec. and Sec. No.)

9 S
(Twp.)

22 E
(Range)

Salt Lake
(Meridian)

Chapita Wells Unit
(Field)

Uintah
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick ~~floor~~ ground - ungraded above sea level is 4853 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The above well was spudded on May 14, 1961, and a 13-3/4" hole was drilled to 406'. Surface casing, consisting of 19 jts. of 10-3/4" 32.75# H-40 casing, was landed at 405' and cemented with 300 sacks regular cement with 2% HA-5. Plug was in place at 7:00 P.M. May 15, 1961. After waiting on cement 20 hrs., the casing was tested to 700 psi for 30 min.

A 9" hole will be gas drilled below casing.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company BELCO PETROLEUM CORPORATION

Address P. O. Box 774

Grand Junction, Colorado

ORIGINAL SIGNED BY
A. FRISCH

By _____

A. Frisch

Title District Engineer

	X	
	27	

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. 0285A
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	X
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 31, 19 61

Chapita Wells

Well No. 19 is located 2200 ft. from $\begin{matrix} N \\ | \\ S \end{matrix}$ line and 2603 ft. from $\begin{matrix} E \\ | \\ W \end{matrix}$ line of sec. 27

SW/NE Sec. 27 9 S 22 E Salt Lake
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Chapita Wells Unit Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~derick floor~~ ground - ungraded above sea level is 4853 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

A 9" hole was drilled beneath surface casing to 2484' where the hole was reduced to 8-3/4" to 5000'.

Seven inch 23# N-80 casing was set at 4987.04' KB and cemented with 200 sacks regular cement on May 29, 1961. A 6-1/8" hole will be drilled with gas below the 7" casing.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company BELCO PETROLEUM CORPORATION
Address P. O. Box 774
Grand Junction, Colorado
By A. Frisch
Title District Engineer

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER 908
UNIT Capita Wells

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah District Capita Wells

The following is a correct report of operations and production (including drilling and producing wells) for the month of Feb, 1961.

Agent's address P. O. Box 774 Company DELCO PETROLEUM CORPORATION
Grand Junction, Colorado ORIGINAL SIGNED BY

Phone GN 3-0000 Signed M. FRISCH
Agent's title District Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
11 SW 1/4	05	22E	13							Spudded 5-1-61 Set 10 1/2" 32.75 lbs. M-40 egg & 140.00' & cemented w/ 125 ac cement on 5-3-61 Set 7" 23 lbs. M-40 & 5300.27' & cemented w/ 250 ac cement on 5-26-61 TD 6440 6-1-61 logging.
14 SE 1/4	05	22E	16							Set 7" 23 lbs M-40 & 5261.00' & cemented w/ 150 ac cement on 5-2-61. Drilled to 6275 & cased to 5300'. Ran logs & completed open hole below 7" casing on 5-16-61 waiting on pipeline.
27 SW 1/4	05	22E	19							Spudded 5-14-61 Set 10 1/2" 32.75 lbs. M-40 egg & 404.00' & cemented w/ 300 ac regular cement on 5-15-61 Set 7" 23 lbs. M-40 & 4000.04' & cemented w/ 200 ac cement on 5-18-61 Drig & 5000 on 6-1-61
000	0000	-2								
	0000	-2								
	000	-1								
	000	-1								
	00000	-6								

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

	X	
27		

(SUBMIT IN TRIPPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Lead Office Utah
Lease No. 0285A
Unit Chapita Wells
#905

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	Subsequent Report on Casing	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 26, 1961

Well No. 19 is located 2200 ft. from N line and 2603 ft. from E line of sec. 27
SW/NE Sec. 27 9 S 22 E 6th Principal
(K Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Chapita Wells Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4292 ft. (correction from previous report)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The hole was drilled to T.D. of 7250' on June 8, 1961, and pipe stuck when coming out to log. The fish was cleaned up to 6885', leaving 5 drill collars in the hole. Electric logs were run. A 4-1/2" 11.6# J-95 liner was run from 4847' to 6874' and cemented with 200 sacks 40-50 posmic, salt-saturated. Plug was in place June 24, 1961. Rig released June 24, 1961.

Will move in completion unit to complete.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company BELCO PETROLEUM CORPORATION

Address P. O. Box 774
Grand Junction, Colorado

By A. Frisch
A. Frisch
Title District Engineer

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER #905
UNIT Chapita Wells

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Chapita Wells

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1961,

Agent's address P. O. Box 774 Company BELCO PETROLEUM CORPORATION
Grand Junction, Colorado Signed R. L. [Signature]

Phone CH 3-0682 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>Page 2</u>										
14 SE NW	9S	22E	16							TD 5902'. Cleaned out to T.D. Prep to log & run liner.
27 SW NE	9S	22E	19							TD 6884'. W.O. Comp. Rig. 4-1/2" @ 6874', top @ 4847' w/200 sx. Rig released 6/24/61.
9 NW SE	9S	22E	22							TD 5144'. Drilling. Spud 6/17/61. 9-5/8" @ 194' KB w/110 sx.
2 NW SE	9S	22E	24							TD 6175'. W.O. Comp. Rig. Spud 6/9/61. 9-5/8" @ 201' KB w/110 sx. 4-1/2" @ 6175' KB w/400 sx. Rig released 6/29/61.
cc: USGS	2									
UOGCC	2									
ABB	1									
DCB	1									
CONOCO	6									

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER 905
UNIT Chapita Wells

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Chapita Wells
The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1961
Agent's address P. O. Box 77h Company HELCO PETROLEUM CORPORATION
Grand Junction, Colorado Signed A. FRISCH
Phone CH 3-0682 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
28 NW SE	9S	23E	2							SI awaiting pipeline.
22 NE SW	9S	22E	5							"
24 SE NW	9S	22E	6							"
10 SW NE	9S	22E	7							"
12 NW SE	9S	22E	8							"
21 SW NE	9S	22E	9							"
22 SE NE	9S	23E	10							Oper. Temp. Suspended 8-23-60.
15 SW NE	9S	22E	11							SI awaiting pipeline.
16 NW SE	9S	22E	12							"
13 SW NE	9S	22E	13							SI awaiting pipeline. Completed 8/25/61, gauged 1383 MCFGPD.
3 NW SE	9S	22E	14							SI awaiting pipeline.
11 SW NE	9S	22E	15							"
14 SE NW	9S	22E	16							"
27 SW NE	9S	22E	19							TD 6884'. W.O. Comp. Rig.

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE _____
LEASE NUMBER _____
UNIT CHAPIN WELLS

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County ULIHAN Field CHAPIN

The following is a correct report of operations and production (including drilling and producing wells) for the month of SEPTEMBER, 1955,

Agent's address Box 250 Company Helco Petroleum Corp.
Big Piney, W. 83113

Phone 276-3131 Signed _____
Agent's title Office manager

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>SASATCH AREA</u>										
28 NWSE	9S	22E	2	30			2001			F.
<u>SASATCH AREA</u>										
22 NESW	9S	22E	5	30			4657			F.
24 SENW	9S	22E	6	30			2600			F.
10 SENE	9S	22E	7	30			2319			F.
12 NWSE	9S	22E	8							Shut in gas well.
21 NENE	9S	22E	9							Shut in gas well.
15 SENE	9S	22E	11	30			402			F.
16 NWSE	9S	22E	12							Shut in gas well.
13 SENE	9S	22E	13	30			2104			F.
3 WESW	9S	22E	14	30			175			F.
11 SENE	9S	22E	15	30			4954			F.
14 SENE	9S	22E	16	30			675			F.
26 NENE	9S	22E	18	30			121			F.
27 SENE	9S	22E	19							Shut in gas well.
28 SENE	9S	22E	20	30			427			F.

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

WELL HISTORY

CHAPITA WELLS UNIT NO. 19

The well was spudded on May 14, 1961, and a 13-3/4" hole drilled to 406'. Surface casing, consisting of 19 jts. of 10-3/4" 32.75# H-40 casing was landed at 405' and cemented to surface with 300 sacks regular cement with 2% HA-5. Plug was down May 15, 1961. After waiting on cement for 20 hrs., the casing was tested to 700 psi for 30 min.

A 9" hole was drilled beneath surface casing to 2484' where the hole was reduced to 3-3/4" to 5000'. Gas and gaseated water was used as drilling medium. Intermediate casing, consisting of 156 jts. of 7" 23# N-80 casing was set at 4987' and cemented with 200 sacks regular cement. Plug was down on May 29, 1961.

A 6-1/8" hole was drilled with gas and soap injection to 7250' on June 8, 1961. Pipe stuck when coming out to log. The fish was cleaned up to 6885', leaving 5 drill collars in the hole. Electric logs were run and a 4-1/2" 11.6# J-55 liner was run from 4847' to 6874' and cemented with 200 sacks of salt-saturated 50-50 posmix cement. Plug was down June 24, 1961, and the rig was released.

A completion unit was moved in on September 16, 1961. The heavy mud was displaced with salt water and a cement log run, which showed cement top at 5478', poor cement at 5500' and good cement below 5630'. Well was making some gas and it was expected the gas was coming from the zone 5600-5630'.

Liner was perforated 5608-09' with 4 holes, packer set at 5520' and formation broke down at 1600 psi. There was no circulation behind liner; so the perfs were squeezed with 50 sacks regular cement with 1% Halad-9 to a final pressure of 4500 psi. Liner was perforated 5608-09', packer set at 5425' and formation broke at 5500 psi, with no circulation around liner. The perfs were cemented with 50 sacks regular cement with 2% CaCl and 1% Halad-9. Max. squeeze pressure 5000 psi, liner was perforated at 5417-18' with 4 holes, the packer was set at 4860' and circulated around liner. Packer was pulled and a cement retainer set at 4860'.

Could not pump in at 5500 psi, so drilled retainer. Some shale and mud came in at perfs. Cleaned out below perfs, set retainer at 5167' and cemented with 140 sacks regular cement with 1% Halad-9 to a final pressure of 2300 psi. Squeezed liner top with 60 sacks cement to 3200 psi with braden head squeeze.

Cement was drilled and cleaned out to T.D. of 6829'. The perfs at 5417' were not cemented, so they were re-cemented with 100 sacks regular cement with 3/4% Halad-9 and 2% CaCl to a maximum pressure of 4500 psi. The packer was cemented in the hole and finally recovered through the use of a hydraulic pulling tool and milling. Cleaned out to 6300'. Press. to 4500 psi with immediate drop to 2400 psi. Ran model "R" packer but could not get below 5417'. Pulled packer and ran "RTTS" packer and could not get below 5417'. Set packer at 5135' and squeezed with 50 sacks regular cement to 5000 psi. Drilled cement to 5394' where iron was encountered. Cleaned out to 5444' with large pieces of shale coming in. Finally cleaned out to 5444' and cemented with 50 sacks regular cement and braden-head squeezed to 4500 psi. The rig was released on October 10, 1961.

The rig was moved back on the well on December 5, 1961. After trying both a 3-7/8" and 3-1/2" bit, a mill was run, which recovered pieces of casing at 5116-18'. A bridge plug was set at 5385' and the casing tested to 3000 psi. The zones 5350-52' and 5364-66' (McCullough measurements) were perforated with 4 1-11/16" jets/ft.

Each set of perfs was broken down with 250 gal. of acid, with slight communication between perfs. The perfs were fraced with 3 Allison's, using 30,500 gal. water with 20# salt/bbl, 3 1/4# FL-101/1000 gal. and 30,000# 20-40 sand and 8 balls. Ave. Injection Rate 23.6 bpm. Min. pressure 2500 psi, Max. 3875 psi, Instant Shut In 1900 psi, 20 min. 1850 psi.

The well flowed back 360 bbls. of water and tested 1108 MCF and increasing. Tubing landed at 5292'.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-RO356

LAND OFFICE
LEASE NUMBER
UNIT CHAPITA WELLS

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County UINTAH Field CHAPITA

The following is a correct report of operations and production (including drilling and producing wells) for the month of JANUARY, 19 77,

Agent's address P.O. BOX 250 Company BELCO PETROLEUM CORP

BIG PINEY, WYOMING 83113 Signed

Phone 276-3331 Agent's title

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
28 NWSE	9S	22E	2	31	0		1,499		0	F.
WASATCH AREA "B" "C" "C"										
22 NESW	9S	22E	5	31	0		4,082		0	F.
24 SENW	9S	22E	6	31	0		1,808		0	F.
10 SWNE	9S	22E	7	31	0		2,199		0	F.
12 NWSE	9S	22E	8	31	0		1,588		0	F.
21 SWNE	9S	22E	9	0	0		0		0	SHUT IN GAS WELL
15 SWNE	9S	22E	11	31	0		3,643		0	F.
16 NWSE	9S	22E	12	0	0		0		0	SHUT IN GAS WELL
13 SWNE	9S	22E	13	31	0		2,885		0	F.
3 NWSE	9S	22E	14	31	0		1,256		0	F.
11 SWNE	9S	22E	15	31	0		2,359		0	F.
14 SENW	9S	22E	16	31	0		4,014		0	F.
26 NWSE	9S	22E	18	31	0		2,278		0	F.
27 SWNE	9S	22E	19	0	0		0		0	SHUT IN GAS WELL
28 SWNE	9S	22E	20	31	0		5,634		0	F.

NOTE.—There were runs or sales of oil; M cu. ft. of gas sold; runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2200' FNL & 2603' FEL
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input checked="" type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE
U-0285A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
CHAPITA WELLS UNIT

8. FARM OR LEASE NAME

9. WELL NO.
#19-27

10. FIELD OR WILDCAT NAME
Chapita Wells

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SECTION 27, T9S, R22E

12. COUNTY OR PARISH UINTAH 13. STATE UTAH

14. API NO.

15. ELEVATIONS (SHOW DE, KDB, AND WD)
4983' GL, 1894' KDB



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

BELCO PETROLEUM CORPORATION REQUESTS APPROVAL TO PLUG AND ABANDON THIS WELL.

CASING: 10 3/4", 32.75#, set @ 405', cemented to surface
7", 23#, set @ 4987', cemented w/200 sx cement
4 1/2", 11.6#, liner hung @ 4847', set @ 6874', cemented w/200 sx 50-50 Poz. from bottom to 5478'.

TUBING: 2 3/8" tubing @ 5292'

PROCEDURE: Spot a 50 sack class "G" cement plug from 5292' to 4600', pull tubing to 500' and spot a 50 sack class "G" cement plug, TOH with tubing, remove BOP, cut off surface flange and place a 10 sack cement plug in top of surf csg. Clean location, recontour, and reseed.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. C. Ball TITLE District Engineer DATE January 17, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: 11-7-80

BY: M. L. Minder

placed between pluggs.

Providing well is plugged with a solid cement plug through all fresh water zones, all perfs are squeezed and plugged, and pluggs are placed in such a manner that all annuli are sealed to the formation, heavy laden mud is -

*See Instructions on Reverse Side

Belco Petroleum Corporation

Belco



September 17, 1980

United States Geological Survey
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

Gentlemen:

Attached are Sundry Notices requesting approval to Plug and abandon two of Belco Petroleum's wells in the Chapita Wells Unit. The subject wells are CWU #9-21, in Section 21, T9S, R22E, and CWU 19-27, in Section 27, T9S, R22E in Uintah County, Utah.

Very truly yours,

BELCO PETROLEUM CORPORATION

Lonnie Nelson
Lonnie Nelson
Engineering Clerk

Attachments

xc: Division of Oil, Gas and Mining
Houston
Denver
file

Well file

Belco Development Corporation

Belco

February 19, 1981

Mr. E. W. Gynn
District Supervisor
United States Geological Survey
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

RE: P&A Programs
Chapita Wells Unit
Uintah Co., Utah

Dear Sir:

Attached are 3 Sundry Notices to plug and abandon the Chapita Wells Unit #9-21, #12-16 and #19-27 wells. These notices have been resubmitted to include casing salvage. Initially there were no plans to salvage the production casing, now the casing is to be salvaged.

Very truly yours,



J. C. Ball
District Engineer

Attachments

xc: file
Division of Oil, Gas & Mining

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2200' fnl & 2603' fel
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT; OR OTHER DATA

5. LEASE
U-0285A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
CHAPITA WELLS UNIT

8. FARM OR LEASE NAME

9. WELL NO.
19-27

10. FIELD OR WILDCAT NAME
CHAPITA WELLS FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 27 T9S, R22E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4983' GL, 4994' KB

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) _____

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

BELCO PETROLEUM CORPORATION REQUESTS APPROVAL TO PLUG AND ABANDON THE SUBJECT WELL.

WELL DATA: 10 3/4", 32.75# csg set @ 405', cemented to surface
7" 23.0# csg set @ 4987', cemented w/200 sx Cement
4 1/2" 11.6#, liner hung @ 4847', set @ 6874' cemented
w/200 sx 50-50 Pozmix from bottom to 5478'
2 3/8" tubing set @ 5292'

PROCEDURE: Spot a 50 sx cement plug from 4600-5296'. Freepoint and pull casing. Spot a cement plug from 100' inside casing stub to 100' above stub. Spot a cement plug from 200' to 300'. Place a 10 sx cement plug in top of surf csg, clean, recontour and seed location.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. C. Ball TITLE District Engineer DATE 2-19-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING

DATE: 2-27-81

BY: W. J. Munder

Providing a cement plug is set from 1300-1150 to cover water zone

*See Instructions on Reverse Side

DIVISION OF OIL, GAS AND MINING

PLUGGING PROGRAM

NAME OF COMPANY: Belco

WELL NAME: Chapita Wells 19-27

SECTION 27 TOWNSHIP 9S RANGE 22E COUNTY Uintah

VERBAL APPROVAL GIVEN TO PLUG AND ABOVE REFERRED TO WELL IN THE FOLLOWING MANNER:

TOTAL DEPTH: 7250'

CASING PROGRAM:

10 3/4" @ 405' to surface
7" @ 4987'
4 1/2" liner 4847-6874' TOC 5478

FORMATION TOPS:

Uintah-	surface
Green River-	1250'
Wasatch-	4560'
gas zone-	5629-5340'
water-	1200-20'

PLUGS SET AS FOLLOWS:

- 1) 5296-4600'
- 2) Freepoint and pull 200' cement plug centered on stub
- 3) 1150-1300'
- 4) 300-200'
- 5) 30'-surface

Place fresh water gel based abandonment mud between plugs; erect regulation dryhole marker; clean up and restore site; notify Division when prepared for inspection.

DATE 2-27-81

SIGNED MTM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0285A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CHAPITA WELLS UNIT 19-27

2. Name of Operator
EOG RESOURCES, INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-15064

3a. Address
600 17TH STREET SUITE 1000 N.
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 27 T9S R22E SWNE 2200FNL 2603FEL

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was plugged and abandoned in March 1981 as per the attached procedure.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #59567 verified by the BLM Well Information System
For EOG RESOURCES, INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature <i>Mary A. Maestas</i> (Electronic Submission)	Date 04/10/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

APR 14 2008

PLUG AND ABANDONMENT

- 3-18-81 Report #1.
This a.m.: MICU
- 3-19-81 Report #2.
MI & RU. Flange down wellhead, ck free tbg,
nipple up BOP's, load hole, set 50 sx class "G"
cmt plug from 5292' to 4600' and POH w/169 jts
(5292') 2 3/8" tbg. SDFN.
CUM cost \$6100
- 3-20-81 Report #3.
RU csg jacks, work slips free, csg parted @
80,000#. Pulled 35 jts of 7" csg (approx 1300')
LD 75 jts 2 3/8" tbg. SDFN.
CUM cost \$13,500
- 3-21-81 Report #4.
LD 51 jts 2 3/8" tbg. Set 50 sx cmt plug from
1200' to 1400'. POH, LD tbg & set 50 sx cmt plug
from 180' to 280', pull remaining tbg. Cut off
surface csg flange, set 10 sx cmt plug in top of
surface csg. RD, move to NDC 42-25GR.
CUM cost \$19,525