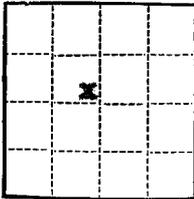


\* Orig 2-7-61, this well was connected to gas line facilities.

FILE NOTATIONS	
Record in NID File	<input checked="" type="checkbox"/>
Record on S R Sheet	_____
Location Map Pinned	_____
Card Indexed	<input checked="" type="checkbox"/>
IWR for State or Fee Land	_____
Checked by Chief	<i>[Signature]</i>
Copy NID to Field Office	_____
Approval Letter	<i>[Signature]</i>
Disapproval Letter	_____
COMPLETION DATA:	
Date Well Completed	5-16-61
Location Inspected	_____
Bond released	_____
State of Fee Land	_____
OW _____ WW _____ TA _____	
SW <input checked="" type="checkbox"/> OS _____ PA _____	
LOGS FILED	
Driller's Log	5-22-61
Electric Logs (No. )	13
E _____ I _____ E-I _____ GR _____ GR-N <input checked="" type="checkbox"/> Micro _____	
Lat _____ Mi-L _____ Sonic <input checked="" type="checkbox"/> Others <i>Hammer - Neutron and Cement Logs</i>	



(SUBMIT IN TRIPLICATE)

Land Office Utah

Lease No. \_\_\_\_\_

Unit #905

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 3, 1961

Chapita Wells

Well No. 16 is located 2490 ft. from N line and 2590 ft. from E line of sec. 14  
SW/4 Sec. 14 9 S 22 E Salt Lake  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Chapita Wells Unit Uintah Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~derriek floor~~ above sea level is 4866 ft.  
ground - ungraded

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill on the above location to test the Wasatch formation to approximately 6500'. A 13-3/4" hole will be drilled to 100' and 100' of 10-3/4" 32.75# N-80 Casing will be run and cemented to surface. The hole will be drilled with gasated water to about 5200' where 7", 23#, N-80 casing will be run and cemented w/150 sacks cement.

The Wasatch formation will be drilled with gas if possible. If necessary, a 4-1/2", 11.6#, J-55 liner will be run and cemented 100' in the 7" casing.

Anticipated spud date April 8, 1961.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company BELCO PETROLEUM CORPORATION

Address P. O. Box 774  
Grand Junction, Colorado

By A. Frisch  
Title District Engineer

12

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER 905  
UNIT Chapita Wells

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Chapita Wells

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1961,

Agent's address P. O. Box 774 Company HELCO PETROLEUM CORPORATION  
Grand Junction, Colorado Signed R. L. Lindquist

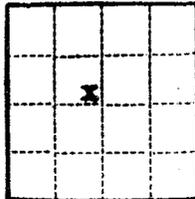
Phone CH 3-0682 Agent's title District Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut-down, cause; date and result of test for gasoline content of gas)
28 NW SE 9S	23E	2	--	Cumulative	116.759					SI awaiting pipeline.
22 NE SW 9S	22E	5								"
24 SE NW 9S	22E	6								"
10 SW NE 9S	22E	7								"
12 NW SE 9S	22E	8								"
22 SE NE 9S	23E	10								Oper. Temp. Suspended 8-23-60.
21 SW NE 9S	22E	9								SI awaiting pipeline.
15 SW NE 9S	22E	11								"
16 NW SE 9S	22E	12								"
3 NW SE 9S	22E	14								TD 6590' - 4-10-61. Ran 1-1/2" 11.6# J-55 Csg. to 6590' & out. w/350 sz. out. 4-11-61 WO Completion Rig.
14 SW NE 9S	22E	16								Spudded 4-14-61. Set 10-3/4" 32.75# H-40 Csg. @ 127' & out. w/150 sz. out. 4-15-61. Drig. 5074' 5-1-61.
cc: USGS	-	2								
USGS	-	2								
ARB	-	1								
DCS	-	1								
CONOCO	-	6								

Note.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Utah  
Lease No. \_\_\_\_\_  
Unit #905

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 3, 1961

Chapita Wells

Well No. 16 is located 2490 ft. from N line and 2590 ft. from E line of sec. 14

NW/4 Sec. 14      9 S      22 E      Salt Lake  
(4 Sec. and Sec. No.)      (Twp.)      (Range)      (Meridian)

Chapita Wells Unit      Uintah      Utah  
(Field)      (County or Subdivision)      (State or Territory)

The elevation of the ~~derrick floor~~ ground above sea level is 4866 ft.  
ground - ungraded

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill on the above location to test the Wasatch formation to approximately 6500'. A 13-3/4" hole will be drilled to 100' and 100' of 10-3/4" 32.75# H-40 Casing will be run and cemented to surface. The hole will be drilled with gasated water to about 5200' where 7", 23#, H-80 casing will be run and cemented w/150 sacks cement.

The Wasatch formation will be drilled with gas if possible. If necessary, a 4-1/2", 11.6#, J-55 liner will be run and cemented 100' in the 7" casing.

Anticipated spud date April 8, 1961.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company BELCO PETROLEUM CORPORATION

Address P. O. Box 774

Grand Junction, Colorado

By A. Frisch

Title District Engineer

10

RB

	X	

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Utah  
Lease No. \_\_\_\_\_  
Unit #905

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		Supplementary Report of Surface Casg. X	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 17, 1961

Chapita Wells

Well No. 16 is located 2490 ft. from  $\begin{Bmatrix} N \\ S \end{Bmatrix}$  line and 2590 ft. from  $\begin{Bmatrix} E \\ W \end{Bmatrix}$  line of sec. 14

NW 1/4 Sec. 14      9 S      22 E      Salt Lake  
(1/4 Sec. and Sec. No.)      (Twp.)      (Range)      (Meridian)

Chapita Wells Unit      Uintah      Utah  
(Field)      (County or Subdivision)      (State or Territory)

ground ungraded

The elevation of the ~~derrieck floor~~ above sea level is 4866 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The above well was spudded on April 14, 1961, and a 15" hole was drilled to 130'. Surface Casing consisting of 114.27' of 10-3/4" 32.75# H-40 casing was set at 127' KB and cemented with 150 sacks of regular cement with 2% HA-5 on April 15, 1961.

Cement was circulated to surface. After WOC for 20 hrs., the casing was tested to 800 psifor 30 min.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company BELCO PETROLEUM CORPORATION

Address P. O. Box 774

Grand Junction, Colorado

By A. Frisch

Title District Engineer

copy

RS

Form 9-831a  
(Feb. 1961)

Budget Bureau No. 49-R288.4  
Approval expires 12-31-60.

	X		

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Utah  
Lease No. U-0282  
Unit \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Subsequent Report of Casing</u> .....	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Chapita Wells

May 2, 1961

Well No. 16 is located 2490 ft. from  $\begin{Bmatrix} N \\ S \end{Bmatrix}$  line and 2590 ft. from  $\begin{Bmatrix} E \\ W \end{Bmatrix}$  line of sec. 14

SE/NW Sec. 14 T 9 S R 22 E Salt Lake  
(4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Chapita Wells Unit Uintah Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~derrick floor~~ <sup>ground ungraded</sup> above sea level is 4866 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The above well was drilled to 5252' where 7" 23# N-80 casing was run to 5251' KB and cemented with 150 sacks cement on 5-1-61.

We propose to drill the remainder of the Wasatch formation with gas.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

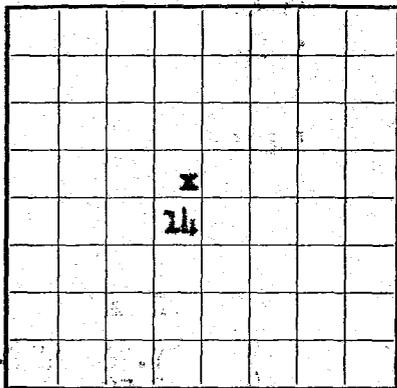
Company BELCO PETROLEUM CORPORATION

Address P. O. Box 774  
Grand Junction, Colorado

By R. G. Lindquist  
Title District Engineer

7  
N

U. S. LAND OFFICE Utah  
SERIAL NUMBER U-0282  
LEASE OR PERMIT TO PROSPECT \_\_\_\_\_



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Belco Petroleum Corp. Address P. O. Box 774, Grand Junction, Colo.  
Lessor or Tract U. S. Govt. Field Chapita Wells State Utah  
Well No. 16 Sec. 14 T. 9S R. 22E Meridian Salt Lake County Uintah  
Location 2790 ft.  $\left\{ \begin{matrix} N. \\ S. \end{matrix} \right\}$  of 3 Line and 2689 ft.  $\left\{ \begin{matrix} E. \\ W. \end{matrix} \right\}$  of 3 Line of Sec. 14 Elevation 4377'  
(Derrick floor relative to sea level)  
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.  
Signed \_\_\_\_\_ ORIGINAL SIGNED BY  
A. FRISCH  
Date 5-16-61 Title District Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling April 14, 1961 Finished drilling May 13, 1961

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5262' to 5272' G No. 4, from 5534' to 5550' G  
No. 2, from 5367' to 5388' O No. 5, from 5832' to 5871' G  
No. 3, from 5440' to 5476' O No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from 1836' to 1890' 5902 No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>10-3/4"</u>	<u>32.75</u>	<u>82</u>	<u>Spring</u>	<u>114'</u>	<u>Guide</u>				<u>Surface Production</u>
<u>7"</u>	<u>23.0</u>	<u>38</u>	<u>Spring</u>	<u>5261'</u>	<u>Guide</u>				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>10-3/4"</u>	<u>127'</u>	<u>150</u>	<u>Pump &amp; Plug</u>		
<u>7"</u>	<u>5252'</u>	<u>150</u>	<u>" "</u>		

PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

FOLD MARK

**MUDDING AND CEMENTING RECORD**

FOLD MARK

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	127'	150	Plug & Plug		
7"	5252'	150	" "		

**PLUGS AND ADAPTERS**

Heaving plug—Material ..... Length ..... Depth set .....

Adapters—Material ..... Size .....

**SHOOTING RECORD**

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

**TOOLS USED**

Rotary tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

**DATES**

....., 19 ~~61~~ Put to producing ..... ~~shut in - no market~~ <sup>19</sup> ~~5-16-61~~

The production for the first 24 hours was ..... barrels of fluid of which .....% was oil; .....% emulsion; .....% water; and .....% sediment. Gravity, °Bé. ....

If gas well, cu. ft. per 24 hours **7,650,000** Gallons gasoline per 1,000 cu. ft. of gas .....

Rock pressure, lbs. per sq. in. ....

**EMPLOYEES**

**C. C. Ford** ..... Driller                      **V. Boren** ..... Driller

**R. L. Thompson** ..... Driller                      **Arapahoe Drilling Co.** ..... Driller

**FORMATION RECORD**

FROM—	TO—	TOTAL FEET	FORMATION
0'	2800'	2800'	Samples were not evaluated.
2800'	3300'	500'	<b>Tr</b> Sh, brn-tan, hd, dol, fis, dns, vrvd, slty/intbd sh, blk, hd, slty, mica, fis, v carb.
3300'	3600'	300'	Sh, dk gy-gy gn-tan, v slty, sl mica, firm, fairly limy/intbd ls, tan, Ost? ool/crpxl mtx, firm, slty/tr pp por & ss, gy, vf, sbrd, sl fri, dirty, mica, calc cnt.
3600'	4000'	400'	Sh, gn gy-gy-tan, frm, slty, calc, sl mica/ss, gy, vf, sbang, sl mica, slty/calc cnt/v mmr tr ls.
4000'	4670'	670'	Sh, blk-gy, slty, firm, calc, fis/abund gy gn-tan, slty calc sh/occ intbd ss as abv.
4670'	4830'	160'	Sh, blk, slty, carb, firm, tt, drty/intbd, v mmr gy-prly, hd, dns, & ss, tan, vf, sbang, lss, drty-fros.
4830'	5902' TD	925'	<b>Tw</b> Sh, varicol, slty, sdy, arg, firm-sft, calc in most, non-calc in pt, v wxy in some/intfn, ssk/intbd ss, gy-gy gn, vf-f, sbang-sbrd, slty, shy, mica, oln-drty, v fri-v firm.

MAY 31 1961

	X		
	14		

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Utah  
Lease No. U-0282  
Unit \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	X
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 16, 19 61

Well No. 16 is located 2790 ft. from N line and 2689 ft. from E line of sec. 14  
SE/NW Sec. 14 9 S 22 E Salt Lake  
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Chapita Wells Unit Uintah Utah  
(Field) (County or Subdivision) (State or Territory)

ground ungraded

The elevation of the derrick floor above sea level is 4866 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

See attached Well History.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company BELCO PETROLEUM CORPORATION  
 Address P. O. Box 774  
Grand Junction, Colorado  
 ORIGINAL SIGNED BY  
 A. FRISCH  
 By A. Frisch  
 Title District Engineer

	X		
	14		

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Utah  
Lease No. U-0282  
Unit Chapita Wells

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	
Notice of " to Clean Out & Recomplete	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 27, 1961

Well No. 16 is located 2790 ft. from N line and 2689 ft. from W line of sec. 14  
SE/NW Sec. 14 9 S 22 E SL  
(4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Chapita Wells Uintah Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4877 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The above well was completed on May 16, 1961, with 7" 23# N-80 casing set at 5252' KB and open hole (6-1/8") to 5902'.

Since that time, the open hole has caved in. We propose to clean out the open hole to T.D. and run a 4-1/2" 11.6# J-55 liner from about 5150' to T.D. and cement the entire liner. The liner will then be perforated and the formation fraced in the usual manner.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company BELCO PETROLEUM CORPORATION

Address P. O. Box 774  
Grand Junction, Colorado

By A. Frisch  
Title District Engineer

CHAPITA WELLS UNIT #16

Sec. 14, T 9 S, R 22 E  
Uintah County, Utah

WELL HISTORY

The above well was spudded on April 14, 1961. A 15" hole was drilled to 130' and 10-3/4" 32.75# N-40 Surface Casing was landed at 127' and cemented with 150 sacks regular cement with 2% NA-5. After waiting on cement for 20 hrs., the casing was tested to 800 psi for 30 minutes.

The well was gas drilled below surface casing to 1836 where a water flow of about 500 bbls./hr. was encountered. The remainder of the hole to 5252' was drilled with gaseated water.

A production string of 7" 23# N-80 casing was set at 5252' and cemented with 150 sacks of regular cement on May 2, 1961.

The well was gas drilled to 5275' where coring with gas was commenced. The well was cored to a total depth of 5902' KB. Gas was encountered at 5262', and the volume increased as subsequent sands were penetrated. Maximum flow while coring was 7,650 MCFPD.

Gamma ray-Neutron, Induction, Temperature and Caliper Logs were run and a Baker Model "D" Packer set at 5100'. The 2-3/8" production tubing was landed in the packer and the well completed open hole on May 16, 1961.

21

(SUBMIT IN TRIPLICATE)

Land Office **Utah**  
**U-0282**  
Lease No. \_\_\_\_\_  
Unit **Chapita Wells Unit**

	X		
		1h	

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	X
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 6, 19 61

Well No. **16** is located **2790** ft. from **N** line and **2689** ft. from **E** line of sec. **1h**  
**Chapita Wells Unit** **T 9 S** **22 E** **6th**  
 SE/4w Sec. **1h** (Field) **Uintah** (County or Subdivision) **Utah** (State or Territory)

The elevation of the derrick floor above sea level is **4877** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The above well was re-entered on June 23, 1961. A 4-1/2" 11.6# J-55 liner was run from 5118' to 5902' and cemented with 130 sacks of salt-saturated 50-50 peanix cement.

The zone 5835-66' was perforated for production and fraced with 45,000# 20-40 sand, 700# walnut hulls, 950# WAC-8, 2100# WG-4, 1450# Cd-1 and 38,600 gal. salt water. Formation broke down @ 3800 psi, with Inj. Press. 2400 psi. The well was swabbed in and produced 4833 MCFPD with 225# tubing pressure on a 1" choke on July 10, 1961.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **BELCO PETROLEUM CORPORATION**  
 Address **P. O. Box 774**  
**Grand Junction, Colorado**

By **A. Frisch**  
**A. Frisch**  
 Title **District Engineer**



UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. (801-538-5340)

DOGM 56-64-2  
an equal opportunity employee:

Page 1 of 10

## MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

**ENRON OIL & GAS CO.**  
 • ~~BELCO DEVELOPMENT CORP~~  
 P O BOX ~~X 1815~~  
 VERNAL UT 84078  
 ATTN: ~~CATHERINE ANDERSON~~  
**CAROL HATCH**

Utah Account No. N0101  
 Report Period (Month/Year) 1 / 87  
 Amended Report

Well Name	Producing	Days	Production Volume				
API Number	Entity	Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
<del>WHITE RIVER 42-34</del>		<del>PA 9-86</del>			WELL NAME CHANGE TO GULF FED 1-34. REPORTED BY BELCO IN NOV 86		
<del>4304730715</del>	<del>04900</del>	<del>08S 22E 34</del>	<del>WSTC</del>	<del>0</del>			
<del>CHAPITA WELLS U 5</del>				✓			
<del>4304715051</del>	<del>04905</del>	<del>09S 22E 22</del>	<del>WSTC</del>	✓			
<del>CHAPITA WELLS U 7</del>				✓			
<del>4304715053</del>	<del>04905</del>	<del>09S 22E 10</del>	<del>WSTC</del>	✓			
<del>CHAPITA WELLS U 8</del>				✓			
<del>4304715054</del>	<del>04905</del>	<del>09S 22E 12</del>	<del>WSTC</del>	✓			
<del>CHAPITA WELLS U 11-15</del>				✓			
<del>4304715056</del>	<del>04905</del>	<del>09S 22E 15</del>	<del>WSTC</del>	✓			
<del>CHAPITA WELLS U 13-13</del>				✓			
<del>4304715058</del>	<del>04905</del>	<del>09S 22E 13</del>	<del>WSTC</del>	✓			
<del>CHAPITA WELLS U 15</del>				✓			
<del>4304715060</del>	<del>04905</del>	<del>09S 22E 11</del>	<del>WSTC</del>	✓			
<del>CHAPITA WELLS U 16</del>				✓			
<del>4304715061</del>	<del>04905</del>	<del>09S 22E 14</del>	<del>WSTC</del>	✓			
<del>CHAPITA WELLS U 20</del>				✓			
<del>4304715065</del>	<del>04905</del>	<del>09S 22E 28</del>	<del>WSTC</del>	✓			
<del>CHAPITA WELLS U 21-23</del>				✓			
<del>4304715066</del>	<del>04905</del>	<del>09S 22E 23</del>	<del>WSTC</del>	✓			
<del>CHAPITA WELLS U 22-9</del>				✓			
<del>4304715067</del>	<del>04905</del>	<del>09S 22E 9</del>	<del>WSTC</del>	✓			
<del>CHAPITA WELLS U 24</del>				✓			
<del>4304715068</del>	<del>04905</del>	<del>09S 22E 2</del>	<del>WSTC</del>	✓			
<del>CHAPITA WELL U 30-22</del>				✓			
<del>4304730229</del>	<del>04905</del>	<del>09S 22E 22</del>	<del>WSTC</del>	✓			
TOTAL							

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete. Date \_\_\_\_\_

Authorized signature \_\_\_\_\_

Telephone \_\_\_\_\_

PLEASE COMPLETE FORMS IN BLACK INK

**ENRON**  
**Oil & Gas Company**

020930

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

February 4, 1987

RECEIVED  
FEB 06 1987

Ms. Tammy Searing  
355 W. North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180

DIVISION OF  
OIL, GAS & MINING

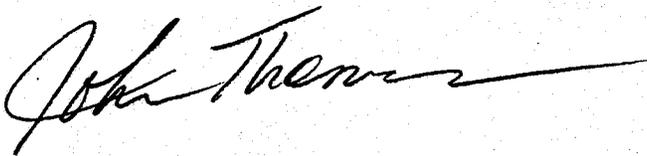
Dear Ms. Searing,

To confirm our recent telephone conversation, effective December 31, 1986 Belco Development Corporation was merged with Enron Oil & Gas Company, a Delaware Corporation, the surviving corporate entity (Utah State I.D. Number N0401). Please adjust your records to reflect such change.

Also, please find enclosed a copy of the 1987 Return for Assessment which lists wells in the state of Utah which Belco Development Corporation had an interest.

If you have any questions, you may call me at 713-853-5518.

Very truly yours,



John Thomas  
Governmental Royalties & Taxes

ENCLOSURE

cc: Don Fox

# ENRON Oil & Gas Company

P.O. Box X, Vernal, Utah 84078, Telephone (801) 789-0790

February 16, 1987

State of Utah  
Division of Oil, Gas & Mining  
355 W. North Temple  
Salt Lake City, Utah

RECEIVED  
FEB 20 1987

Attention: Ron Firth

DIVISION OF  
OIL, GAS & MINING

Dear Mr. Firth:

This is to advise that Enron Oil and Gas has acquired the assets of the following companies:

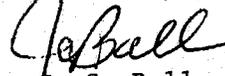
Belco Development Corporation  
Belco Petroleum - North America, Inc.  
BelNorth Energy Corporation  
BelNorth Petroleum Corporation  
FEC Offshore Inventory Company  
Florida Exploration Company  
HNG Exploration Company  
HNG Fossil Fuels Company  
HNG Oil Company  
HNG Oil (Sumatra) Inc.  
IN Holdings, Inc.  
InterNorth Exploration and Production Division  
Ocelot Oil Company  
Smitheastern Exploration Company

It is requested that all leases and well names be changed to reflect the new names. A list of affected lease numbers and well names is attached. Also, the bonding should be transferred to Enron Oil and Gas. Enron Oil and Gas Company, A Delaware Corporation, is wholly owned by Enron Corporation.

It is requested that 90 days be granted to have all the wells signs changed.

Also, attached is legal evidence of this ownership. If there are any questions or other information is needed please contact J. C. Ball at 789-0790 in the Vernal Office.

Sincerely yours,



J. C. Ball  
District Superintendent

JCB:jl

cc A. C. Morris  
D. Weaver  
File  
J. C. Ball  
D. Wright

Part of the Enron Group of Energy Companies

Page 2

cc: Bureau of Land Management - Utah  
Bureau of Land Management - Colorado  
Bureau of Land Management - New Mexico  
State of Utah  
State of Colorado  
State of New Mexico

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

**RECEIVED**  
OCT 19 1987

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-0282 <span style="float:right">PGW</span>
2. NAME OF OPERATOR ENRON OIL & GAS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>102815</b>
3. ADDRESS OF OPERATOR P. O. Box 1815, Vernal, UT 84078		7. UNIT AGREEMENT NAME Chapita Wells Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2790' FSL & 2689' FEL SE/NW		8. FARM OR LEASE NAME
14. PERMIT NO. <b>43-047-15001</b>		9. WELL NO. 16
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4877' DF		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T9S, R22E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was turned to production after being shut-in for ninety days.

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE District Superintendent DATE 10-16-87

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

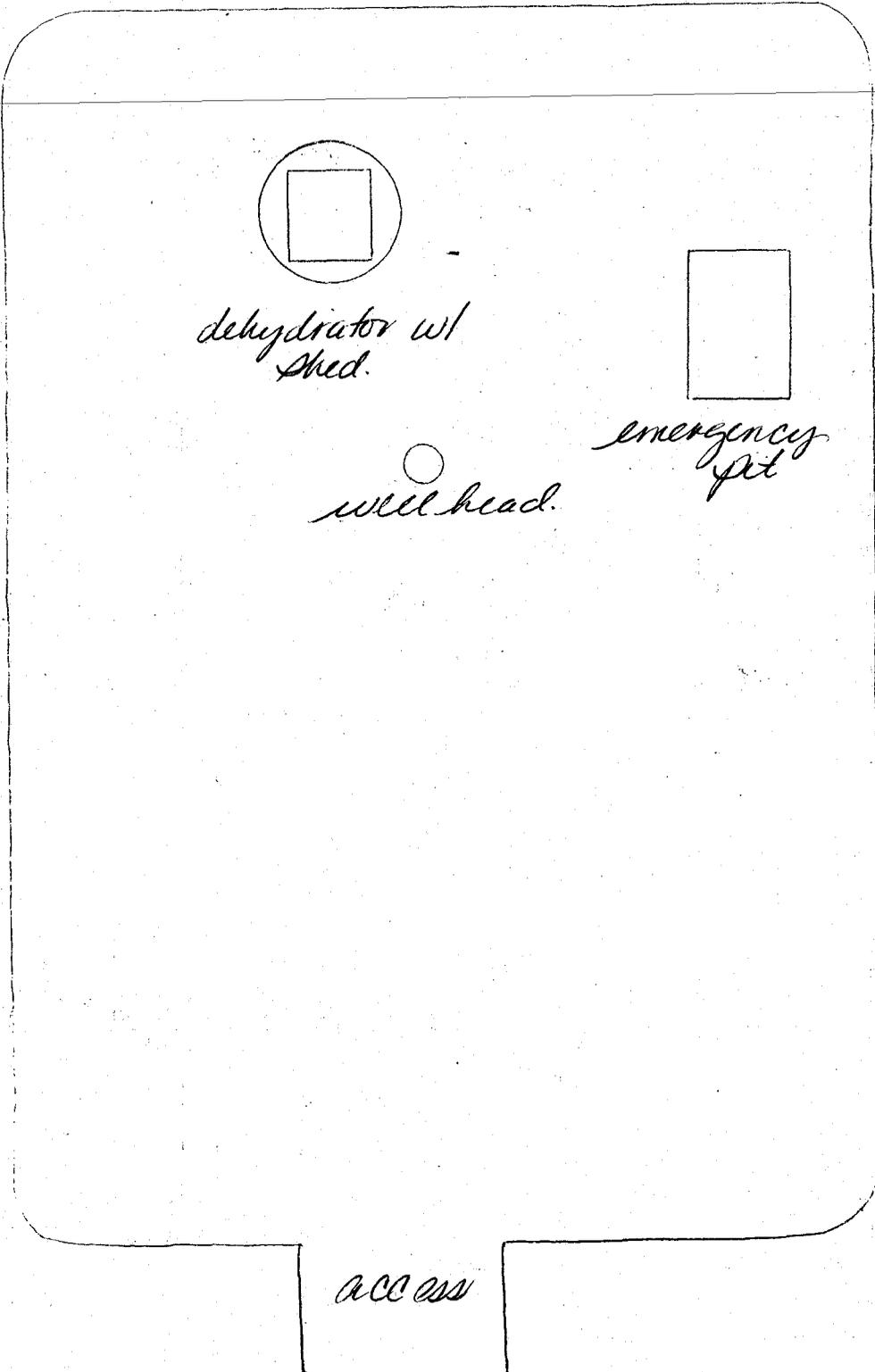
\*See Instructions on Reverse Side

CWU #16

Sec 14, 950 22E

Hubly 20 July 88

L N



12 381 50 SHEETS  
42 388 100 SHEETS  
5 SQUARE  
MADE IN U.S.A.



**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**SUBMIT IN TRIPlicate**  
(Other instructions on reverse side)

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

**RECEIVED**  
JUN 05 1990

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-0282
2. NAME OF OPERATOR ENRON OIL & GAS COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. BOX 1815 VERNAL, UT 84078		7. UNIT AGREEMENT NAME CHAPITA WELLS UNIT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  2790' FSL & 2689' FEL SE/NW		8. FARM OR LEASE NAME
14. PERMIT NO. 43 047 15061	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4877' DF	9. WELL NO. 16
		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA SEC 14, T9S, R22E
		12. COUNTY OR PARISH UINTAH
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) _____	
(Other) _____			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

THIS WELL WAS TURNED BACK TO PRODUCTION 5-26-90 AFTER BEING SHUT IN FOR 88 DAYS.

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-DMEV ✓	
2- MICROFILM ✓	
3- FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE PRODUCTION FOREMAN DATE 6-1-90

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

**ENRON**  
**OIL & GAS COMPANY**

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

June 14 1993

Bureau of Land Management  
Vernal District  
170 South 500 East  
Vernal, Utah 84078

RE: CHAPITA WELLS UNIT 16  
SEC. 14, T9, R22E  
UINTAH COUNTY, UTAH

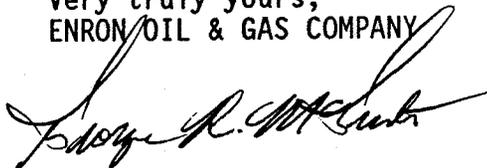
Attn: Ed Forsman:

Dear Mr. Forsman:

Please find attached 3 (three) Sundry Notices requesting approval for water disposal method.

If you have any questions or need additional information, please contact this office.

Very truly yours,  
ENRON OIL & GAS COMPANY



George R. McBride  
Sr. Production Foreman

cc: Division of Oil Gas & Mining  
Curt Parsons  
Doug Weaver/Toni Miller  
Suzanne Saldivar - Houston EB-2369  
Diane Cross - Houston EB-2370  
File

/lwSundry

**RECEIVED**

JUN 15 1993

DIVISION OF  
OIL GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

CHAPITA WELLS UNIT

8. Well Name and No.

CHAPITA WELLS UNIT 16

9. API Well No.

43-047-15061

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH, UTAH

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

ENRON OIL & GAS COMPANY

3. Address and Telephone No.

P.O. BOX 1815, VERNAL, UTAH 84078 (801) 789-0790

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2790' FSL & 2689' FEL SE/NW  
SEC. 14, T9S, R22E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other

- Change of Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Enron Oil & Gas Company requests approval to dispose of produced water from the subject well as follows:

1. Store in above ground tank.
2. Transport by truck to Enron Oil & Gas Company's Natural Buttes 21-20 SWD Plant.

Accepted by the State  
of Utah Division of  
Oil, Gas and Mining

Date: 6-15-93

By: [Signature]

**RECEIVED**

JUN 15 1993

DIVISION OF  
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Luisa J. Wall

Title Sr. Admin. Clerk

Date 6/14/93

(This space for Federal or State office use)

Approved by Federal Approval of this  
Conditions of approval, if any is Necessary

Title \_\_\_\_\_

Date \_\_\_\_\_

# ENRON

## OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

**RECEIVED**

FEB 09 1994

February 8, 1994

DIVISION OF  
OIL GAS & MINING

**RECEIVED**

FEB 09 1994

DIVISION OF  
OIL GAS & MINING

Bureau of Land Management  
Vernal District  
170 South 500 East  
Vernal, Utah 84078

RE: DISPOSAL OF PRODUCED WATER  
VARIOUS CWU - NBU - STG

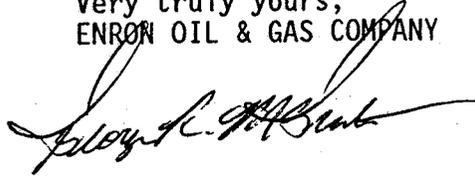
Attn: Ed Forsman:

Dear Mr. Forsman:

Attached is a Sundry Notice requesting approval for disposal of produced water on various Chapita Wells Unit, Natural Buttes Unit and Stagecoach wells. This Sundry is to correct Sundries filed in error.

If you require additional information, please contact this office.

Very truly yours,  
ENRON OIL & GAS COMPANY



George R. McBride  
Sr. Production Foreman

cc: Division of Oil Gas & Mining  
Curt Parsons  
Doug Weaver/Toni Miller  
Joe Tigner - Houston EB-2047  
File

/lwSundry

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

**RECEIVED**  
-3 0 9 1991

5. Lease Designation and Serial No.  
**See Attached Copy**

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**ENRON OIL & GAS COMPANY**

3. Address and Telephone No.  
**P.O. Box 1815, VERNAL, UTAH 84078 (801) 789-0790**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**See Attached Copy**

If Unit or CA, Agreement Designation

8. Well Name and No.  
**See Attached Copy**

9. API Well No.  
**See Attached Copy**

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
**Uintah, Utah**

**DIVISION OF  
OIL GAS & MINING**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Water Disposal</u>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Sundries filed in error.

Enron Oil & Gas Company is requesting approval for disposal of produced water into an unlined pit at the referenced locations. The following information is submitted per OSO#7.

- Subject well produces less than 5 BWPD. Water produced is from the Wasatch Formation.
- Evaporation rate for the area, compensated for annual rainfall is approx. 70 inches per year.
- Percolation rate for the area is from 2 to 6 inches per hour.
- Areal extent and depth of waters containing less than 10,000 ppm TDS is unknown.
- Pit is approx. 20' X 20', tapering to approx. 15' X 15' w/a depth of approx. 5'.

**Accepted by the State  
of Utah Division of  
Oil, Gas and Mining**

14. I hereby certify that the foregoing is true and correct  
 Signed Lynette J. Warr Title Sr. Admin. cl Date 12/1/94

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_  
 Conditions of approval, if any: \_\_\_\_\_

Date: \_\_\_\_\_  
 By: \_\_\_\_\_  
 Federal Approval of this Action Necessary

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL NAME & NO.	LOCATION OF WELL	LEASE NO.	API WELL NO.
CWU 11	SEC. 15, T9S, R22E 2690' FSL, 2700' FEL SWNE	U-03A	43-047-15056
CWU 16	SEC. 14, T9S, R22E 2790' FSL, 2689' FEL SENW	U-0282	43-047-15061
CWU 22	SEC. 9, T9S, R22E 2310' FSL, 2310' FWL NWSE	U-0283A	43-047-15067
CWU 24	SEC. 2, T9S, R22E 2306' FSL, 2389' FEL NWSE	ML 3077	43-047-15068
CWU 31-14	SEC. 14, T9S, R22E 746' FSL, 672' FWL SESE	U-0282	43-047-30232
CWU 33-16	SEC. 16, T9S, R22E 560' FNL, 2018' FEL NWNE	ML-3078	43-047-30234
CWU 34-28	SEC. 28, T9S, R22E 1132' FNL, 605' FWL NWNW	U-023998	43-047-30235
CWU 35-15	SEC. 15, T9S, R22E 533' FSL, 793' FWL SWSW	U-0283A	43-047-30236
CWU 37-11	SEC. 11, T9S, R22E 30' FNL, 400' FEL NENE	U-0281	43-047-30264
CWU 38-9	SEC. 9, T9S, R22E 33' FNL, 400' FEL NWNW	U-0283A	43-047-30264 <sup>5</sup>
CWU 42-13	SEC. 13, T9S, R22E 449' FNL, 427' FWL NWNW	U-0282	43-047-30289
CWU 43-11	SEC. 11, T9S, R22E 1017' FSL, 401' FWL SWSW	U-0281	43-047-30290
CWU 44-10	SEC. 10, T9S, R22E 1111' FSL, 1076' FWL SWSW	U-0281	43-047-30291
CWU 225-2	SEC. 2, T9S, R22E 330' FEL, 1381' FSL SESE	ML-3077	4-047-31305
CWU 226-3	SEC. 3, T9S, R22E 730' FEL, 2159' FSL NESE	U-0281	43-047-31310 <sup>2</sup>
CWU 227-3	SEC. 3, T9S, R22E 300' FWL, 2000' FSL NWSW	U-0281	43-047-31313

WELL NAME & NO.	LOCATION OF WELL	LEASE NO.	API WELL NO.
CWU 233-15	SEC. 15, T9S, R22E 873' FEL, 981' FSL SESE	U--0283-A	43-047-31320
CWU 240-16	SEC. 16, T9S, R22E 1299' FWL, 1187' FNL NWNW	ML-3078	43-047-31471
CWU 237-22	SEC. 22, T9S, R22E 1589' FNL, 280' FWL SWNW	U-0284	43-047-31392
CW FED 1-4	SEC. 4, T9S, R22E 1022' FWL, 2055' FNL SWNW	U-41368	43-047-30660
NBU 2-15B	SEC. 15, T9S, R20E 1630' FSL, 2125' FEL NWSE	U-0144868	43-047-30262
NBU 10-29B	SEC. 29, T9S, R22E 1100' FSL, 1540' FEL SWSE	U-01207ST	43-047-30281 <sup>74</sup>
NBU 15-29B	SEC. 29, T9S, R21E 821' FNL, 687' FWL NWNW	U-0581	43-047-30296
NBU 30-18B	SEC. 18, T9S, R21E 1895' FSL, 685' FEL NESE	U-0575	43-047-30380
NBU 33-17B	SEC. 17, T9S, R22E 683' FSL, 739' FWL SWSW	U-461	43-047-30396
NBU 35-8B	SEC. 8, T9S, R21E 1830' FNL, 660' FWL SWNW	U-0149767	43-047-30397
NBU 36-7B	SEC. 7, T9S, R21E 1667' FSL, 1527' FWL NWSW	U-0575	43-047-30399
NBU 53-3B	SEC. 3, T9S, R21E 495' FSL, 601' FWL SWSW	U-0141315	43-047-30474
NBU 54-2B	SEC. 2, T9S, R21E 660' FSL, 660' FWL SWSW	ML-21510	43-047-30475
NBU 202-3	SEC. 2, T9S, R213 898' FSL, 1580' FEL SESE	U-0141315	43-047-31150
STAGECOACH 6	SEC. 20, T9S, R22E 1980' FNL, 1980' FEL SWNE	14-20-462-449AL	43-047-15075
STAGECOACH 19-33	SEC. 33, T9S, R21E 1152' FWL, 951' FNL NWNW	U-9613	43-047-30657

FILE NOTATIONS

Entered in N I D File	.....	Checked by Chief	.....
Entered On S R Sheet	.....	Copy N I D to Field Office	.....
Location Map Pinned	.....	Approval Letter	.....
Card Indexed	.....	Disapproval Letter	.....
I W R for State or Fee Land	.....		

COMPLETION DATA:

Date Well Completed	.....	Location Inspected	.....
CW..... VW..... TA.....		Bond released	.....
GW..... OS..... PA.....		State of Fee Land	.....

LOGS FILED

Driller's Log.....

Electric Logs (No. ).....

E..... I..... E-I..... GR..... GR-N..... Micro.....

Lat..... Mi-L..... Sonic..... Others.....



EOG Resources, Inc.  
1200 Smith Street  
Houston, TX 77002

P.O. Box 4362  
Houston, TX 77210-4362

October 6, 1999

**VIA OVERNIGHT MAIL**

Ms. Kristen Risbeck  
State of Utah  
Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, Utah 84114-5801

RE: Blanket Oil & Gas Well Drilling Bond No. JT 1230  
Merger and Name Change from Enron Oil & Gas Company  
Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. Enclosed are an originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change, a Rider for Bond No. JT 1230 changing the principal to EOG Resources, Inc. and a list of wells operated by Enron Oil & Gas Company in Utah. Please update your records accordingly.

If you have any questions or need any additional information, please contact me at (713) 853-5195.

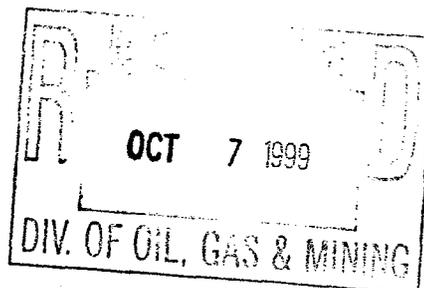
Sincerely,

A handwritten signature in cursive script that reads "Debbie Hamre".

Debbie Hamre

Enclosures

cc: Theresa Wysocki  
Toni Miller, Denver Division  
Bill Aven



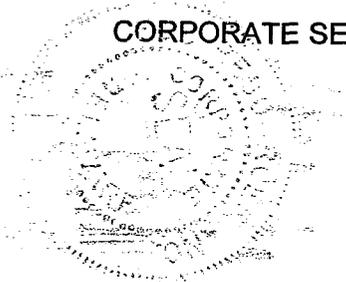
**ENRON OIL & GAS COMPANY**  
**CERTIFICATE OF NAME CHANGE**  
**TO EOG RESOURCES, INC.**

I, the undersigned, Vickie L. Graham, Assistant Secretary of EOG Resources, Inc., a corporation duly organized and existing under and by virtue of the laws of the State of Delaware and formerly known as Enron Oil & Gas Company, hereby certify that:

- (1) as Assistant Secretary I am authorized to execute this certificate on behalf of the Corporation;
- (2) attached is a true and correct copy of a Certificate of Ownership and Merger merging EOG Resources, Inc. into Enron Oil & Gas Company, and changing the corporate name of Enron Oil & Gas Company to EOG Resources, Inc., including a copy of the certificate of the Secretary of State of Delaware, the state of incorporation; said merger and name change being effective as of August 30, 1999.

IN WITNESS WHEREOF, I have hereunto set my hand as Assistant Secretary and affixed the corporate seal of said Corporation this 4<sup>th</sup> day of October, 1999.

CORPORATE SEAL

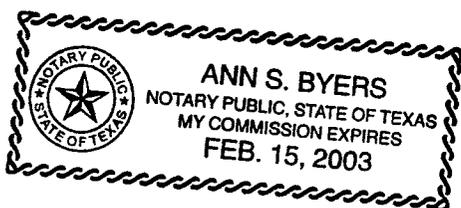


Vickie L. Graham  
Vickie L. Graham  
Assistant Secretary

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me this 4<sup>th</sup> day of October, 1999 by Vickie L. Graham, as Assistant Secretary of EOG Resources, Inc., a Delaware corporation, on behalf of said corporation. Witness my hand and official seal.

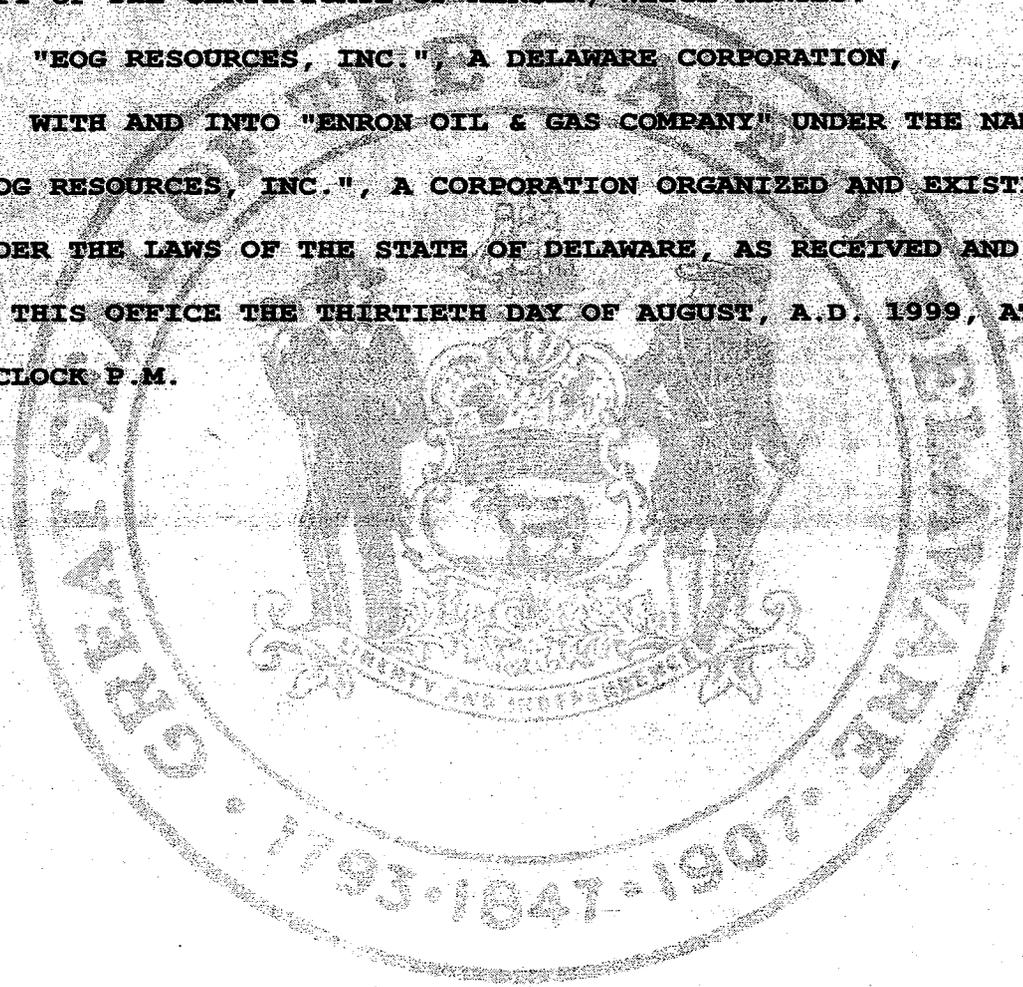


Ann S. Byers  
Notary Public in and for  
The State of Texas

Office of the Secretary of State

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"EOG RESOURCES, INC.", A DELAWARE CORPORATION,  
WITH AND INTO "ENRON OIL & GAS COMPANY" UNDER THE NAME OF  
"EOG RESOURCES, INC.", A CORPORATION ORGANIZED AND EXISTING  
UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED  
IN THIS OFFICE THE THIRTIETH DAY OF AUGUST, A.D. 1999, AT 4:30  
O'CLOCK P.M.



*Edward J. Freel*

Edward J. Freel, Secretary of State

2064000 8100M

991371085

AUTHENTICATION: 9955549

DATE: 09-03-99

8-30-99

**CERTIFICATE OF OWNERSHIP  
AND MERGER**

**MERGING**

**EOG RESOURCES, INC.**  
a Delaware corporation

**INTO**

**ENRON OIL & GAS COMPANY**  
a Delaware corporation

(Pursuant to Section 253 of the General Corporation  
Law of the State of Delaware)

Enron Oil & Gas Company, a corporation duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware, does hereby certify:

**FIRST:** That Enron Oil & Gas Company (the "Company") and EOG Resources, Inc. ("EOG") are corporations duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware.

**SECOND:** That the Company owns all of the issued and outstanding shares of the capital stock of EOG.

**THIRD:** That the board of directors of the Company adopted the following resolutions by unanimous written consent dated August 25, 1999, and that such resolutions have not been rescinded and are in full force and effect on the date hereof:

"WHEREAS, EOG Resources, Inc., a Delaware corporation ("EOG"), is a wholly owned subsidiary of the Company;

WHEREAS, the board of directors of the Company deems it advisable and in the best interest of the Company to merge EOG with and into the Company, with the Company being the surviving corporation;

NOW, THEREFORE, BE IT RESOLVED, that EOG be merged with and into the Company pursuant to Section 253 of the General Corporation Law of the State of Delaware, and that the Company succeed to and possess all the rights and assets of EOG and be subject to all of the liabilities and obligations of EOG;

RESOLVED, that the Company change its corporate name by changing Article First of the Certificate of Incorporation of the Company to read in its entirety as follows:

"First: The name of the Corporation is EOG Resources, Inc."

RESOLVED, that each share of common stock, \$1.00 par value per share, of EOG issued and outstanding immediately prior to the effective date of the merger shall, upon the effective date and by virtue of the merger, be canceled without payment therefor;

RESOLVED, that the merger shall become effective on the date the Company files a Certificate of Ownership and Merger with respect to such merger with the Secretary of State of the State of Delaware;

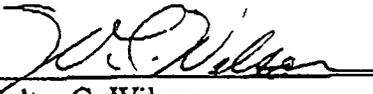
RESOLVED, that the appropriate officers of the Company are hereby authorized and empowered to file the necessary documents with the Secretary of State of the State of Delaware, to incur the necessary expenses therefor and to take, or cause to be taken, all such further action and to execute and deliver or cause to be executed and delivered, in the name of and on behalf of the Company, all such further instruments and documents as any such officer may deem to be necessary or advisable in order to effect the purpose and intent of the foregoing resolutions and to be in the best interests of the Company (as conclusively evidenced by the taking of such action or the execution and delivery of such instruments and documents, as the case may be, by or under the direction of any such officer);

RESOLVED, that the prior actions of the officers and directors of the Company in undertaking to carry out the transactions contemplated by the foregoing resolutions be, and the same hereby are, in all respects, approved, adopted, ratified and confirmed."

IT WITNESS WHEREOF, the Company has caused this Certificate to be signed by its duly authorized officer this 26th day of August, 1999.

ENRON OIL & GAS COMPANY

By:

  
Walter C. Wilson  
Senior Vice President and  
Chief Financial Officer

*BKS*



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

In Reply Refer To:  
3100  
SL-065342 et al  
(UT-932)

OCT 18 1999

### NOTICE

EOG Resources, Inc.	:	Oil and Gas Leases
Attn: Debbie Hamre	:	
P.O. Box 4362	:	
Houston, TX 77210-4362	:	

### Merger Recognized Name Change Recognized

Acceptable evidence has been received in this office concerning the merger of EOG Resources, Inc. with and into Enron Oil & Gas Company with Enron Oil & Gas Company subsequently changing its name to EOG Resources, Inc.

For our purposes, the merger and name change are recognized effective September 3, 1999, the date the Secretary of State of the State of Delaware recognized the merger and name change.

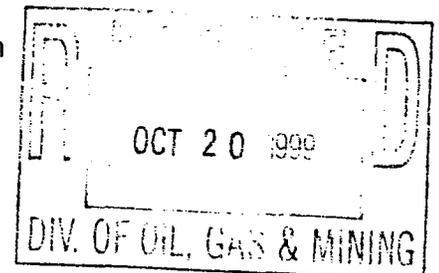
The oil and gas lease files identified on the enclosed exhibit have been noted as to the merger/name change. The exhibit is the list supplied by EOG Resources, Inc. We have not adjudicated the case files to determine if the entity affected by the merger/name change holds an interest in the leases identified, nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger/name change by a copy of this notice. If additional documentation for a change of operator is required by our Field Offices, you will be contacted by them.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Enron Oil & Gas Company to EOG Resources, Inc. on Nationwide Surety Bond No. JP 0923 (BLM Bond No. NM 2308). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name may be furnished to the New Mexico State Office of the Bureau of Land Management.

~~Robert Lopez~~

Robert Lopez  
Chief, Branch of  
Minerals Adjudication

Enclosure:  
Exhibit of Leases



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS

PATTY E ROBINSON  
ENRON OIL & GAS CO  
PO BOX 250  
BIG PINEY, WY 83113

UTAH ACCOUNT NUMBER: N0401

REPORT PERIOD (MONTH/YEAR): 12 / 1999

AMENDED REPORT  (Highlight Changes)

WELL NAME			Producing Zone	Well Status	Well Type	Days Oper	Production Volumes		
API Number	Entity	Location					OIL (BBL)	GAS (MCF)	WATER (BBL)
HOME FEDERAL 1									
4304730223	00010	10S 19E 34	WSTC		GW		U-3405	apprv 10.20.99	
CWU 5									
4304715051	04905	09S 22E 22	WSTC		GW		U-0284-A	Chapita Wells Unit apprv 10.20.99	
CWU 7									
4304715053	04905	09S 22E 10	WSTC		GW		U-0281		
CWU 11-15									
4304715056	04905	09S 22E 15	WSTC		GW		U-0283A		
CWU 13-13									
4304715058	04905	09S 22E 13	WSTC		GW		U-0282	" "	" "
CWU 15									
4304715060	04905	09S 22E 11	WSTC		GW		U-0281	" "	" "
CWU 16									
4304715061	04905	09S 22E 14	WSTC		GW		U-0282	" "	" "
CWU 20									
4304715065	04905	09S 22E 28	WSTC		GW		U-0285A	" "	" "
CWU 21-23									
4304715066	04905	09S 22E 23	WSTC		GW		U-0282	" "	" "
CWU 22-9									
4304715067	04905	09S 22E 09	WSTC		GW		U-0283A	" "	" "
CWU 24									
4304715068	04905	09S 22E 02	WSTC		GW		ML-3077	" "	" "
CWU 30-22									
4304730229	04905	09S 22E 22	WSTC		GW		U-0284A	" "	" "
CWU 31-14									
4304730232	04905	09S 22E 14	WSTC		GW		U-0282	" "	" "

TOTALS 

--	--	--

COMMENTS : \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

I hereby certify that this report is true and complete to the best of my knowledge. Date: \_\_\_\_\_  
 Name and Signature: \_\_\_\_\_ Telephone Number: \_\_\_\_\_



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Kathleen Clarke  
Executive Director

Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

February 1, 2000

Enron Oil & Gas Company  
P.O. Box 250  
Big Piney, Wyoming 83113

Re: Notification of Sale or Transfer of Fee Lease Interest

The Division has received notification of a merger from Enron Oil & Gas Company to EOG Resources Inc. for the following well(s) which are located on a fee lease:

<u>Well Name</u>	<u>Sec.-T.-R.</u>	<u>API Number</u>
Stagecoach 18-17	17-09S-22E	43-047-30611
CWU 228-09	09-09S-22E	43-047-31317
CWU 337-09	09-09S-22E	43-047-32414
CWU 408-9N	09-09S-22E	43-047-33043
CWU 536-9F	09-09S-22E	43-047-33143
North Chapita 2-5	05-09S-22E	43-047-33211
CWU 535-9F	09-09S-22E	43-047-33275

Utah Administrative Rule R649-2-10 states; the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Enron Oil & Gas Company of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association  
Box 1292  
Roosevelt, Utah 84066

Page 2  
Enron Oil & Gas Company  
Notification of Sale  
February 1, 2000

Your assistance in this matter is appreciated.

Sincerely,



Kristen D. Risbeck

cc: EOG Resources Inc.  
Utah Royalty Owners Association, Martin Brotherson  
John R. Baza, Associate Director  
Operator File(s)



EOG Resources, Inc.  
1200 Smith Street  
Houston, TX 77002

P.O. Box 4362  
Houston, TX 77210-4362

**SENT VIA FAX**  
**(801)359-3940**

March 10, 2000

Ms. Kristen Risbeck  
State of Utah  
Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

RE: Merger and Name Change from Enron Oil & Gas Company  
Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. An originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change was previously sent to you. As we discussed today, there are two wells, the CWU 590-16F, NWNW-16-T9S-R22E, 430473337200 and the CWU 596-9F, SWSE-9-T9S-R22E, 430473337400 that should have been included on the original well list we mailed October 6, 1999, but they were inadvertently left off.

Please change your records to reflect these two additional wells as operated by EOG Resources, Inc. If you have any questions or need any additional information, please contact me at the (713) 651-6714.

Sincerely,

A handwritten signature in cursive script that reads "Debbie Hamre".  
Debbie Hamre

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
BRENNAN BOTTOMS 1-15	U-14639	430473101800
COTTONTAIL FED 1-18	U-0575	000721000001 430473189900
COTTONWOOD FED 1-20	U-0575	003570000001 430473187500
CWU 1-04	U-15726	003665000001 430473066000
CWU 1-05 WASATCH	U-15727	003666000001 430473066100
CWU 5-22	U-0284A	003729000001 430471505100
CWU 7-10	U-0281	003742000001 430471505300
CWU 11-15	U-0283A	003667000001 430471505600
CWU 13-13	U-0282	003669000001 430471505800
CWU 15-11	U-0281	003671000001 430471506000
CWU 16-14	U-0282	003672000001 430471506100
CWU 17-25	U-0285A	003673000001 430471506200
CWU 20-28	U-0285A	003678000001 430471506500
CWU 21-23	U-0282	003680000001 430471506600
CWU 22-09	U-0283A	003683000001 430471506700
CWU 24-02	ML-3077	003701000001 430471506800
CWU 30-22	U-0284A	003709000001 430473022900
CWU 31-14	U-0282	003710000001 430473023200
CWU 32-21	U-0284A	003711000001 430473023300
CWU 33-16	ML-3078	003712000001 430473023400
CWU 34-28	SL-D65296	003713000001 430473023500
CWU 35-15	U-0283A	003714000001 430473023600
CWU 36-26	U-0285A	003715000001 430473026300
CWU 37-11	U-0281	003716000001 430473026400
CWU 38-09	U-0283A	003717000001 430473026500
CWU 39-16	ML-3078	003718000001 430473026800
CWU 40-27	U-0344A	003719000001 430473028700
CWU 42-13	U-0282	003721000001 430473028900
CWU 43-11	U-0281	003722000001 430473029000
CWU 44-10	U-0281	003723000001 430473029100
CWU 45-25	U-010956	003724000001 430473061200
CWU 47-30	U-0337	003726000001 430473061400
CWU 48-19	U-0337	003727000001 430473061500
CWU 49-25	U-0285A	003728000001 430473070200
CWU 52-33	U-0336	003732000001 430473071200
CWU 58-19	U-0337	003738000001 430473082700
CWU 217-23	U-0282	003681000001 430473115700
CWU 220-10	U-0281	003684000001 430473115400
CWU 224-10	U-0281	003685000001 430473121800
CWU 225-02	ML-3077	003686000001 430473130500
CWU 226-03	U-0281	003687000001 430473131200
CWU 227-03	U-0281	003688000001 430473131300
CWU 228-09	FEE	003689000001 430473131700
CWU 229-12	U-0282	003690000001 430473131500
CWU 231-14	U-0282	003692000001 430473131800

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #	
CWU 232-15	U-0283A	003693000001	430473130900
CWU 233-15	U-0283A	003694000001	430473132000
CWU 234-23	U-0282	003695000001	430473131900
CWU 236-13 BC	U-0282	003697000001	430473139300
CWU 236-13 PP		003697000002	430473139300
CWU 237-22	U-0284	003698000001	430473139200
CWU 238-16	ML-3078	003699000001	430473138500
CWU 239-09	U-0283A	003700000001	430473148300
CWU 240-16	ML-3078	003702000001	430473147100
CWU 241-16	ML-3078	003703000001	430473147200
CWU 244-25A CH	U-0285A	003707000002	430473155900
CWU 244-25A ISL		003707000001	430473155900
CWU 301-26	U-010956	019747000001	430473200200
CWU 302-2F	ML-3077	020089000001	430473321200
CWU 303-22	U-0284A	019748000001	430473200000
CWU 304-13	U-0282	019749000001	430473199900
CWU 306-27	U-0285A	021166000001	430473217500
CWU 307-28	U-0285A	021167000001	430473217600
CWU 308-21	U-0284A	021168000001	430473220000
CWU 310-9	U-0283A	024129000001	430473243900
CWU 311-26	U-0285A	021169000001	430473218000
CWU 312-23	U-0282	020022000001	430473209100
CWU 315-11F	U-0281	032567000001	430473332600
CWU 319-14	U-0282	020023000001	430473209600
CWU 320-11X	U-0281	024130000001	430473244800
CWU 321-26	U-0285A	020025000001	430473210000
CWU 323-22	U-0284A	020024000001	430473210100
CWU 324-22	U-0284A	021172000001	430473220800
CWU 325-24N	U-0282	031378000001	430473306600
CWU 326-24	U-0282	021628000001	430473227700
CWU 327-23	U-0282	021629000001	430473231900
CWU 328-24F	U-0282	032254000001	430473332100
CWU 332-10	U-0281	024131000001	430473243100
CWU 334-02	ML-3077	021630000001	430473231800
CWU 337-9N	FEE	021631000001	430473241400
CWU 339-25	U-010956	021173000001	430473220600
CWU 340-26N	U-0285A	024133000001	430473241900
CWU 341-21N	U-0284A	022029000001	430473237100
CWU 342-22	U-0284A	021198000001	430473221000
CWU 343-15N	U-0283A	022030000001	430473236900
CWU 344-23N	U-0282	022031000001	430473237000
CWU 345-9N	U-0283A	022032000001	430473237200
CWU 346-26N	U-0285A	022033000001	430473236800
CWU 347-26N	U-010956	022034000001	430473236700
CWU 348-23N	U-0282	022035000001	430473237300

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
CWU 349-27N	U-0285A	02203600001
CWU 350-14N	U-0282	02203700001
CWU 351-15N	U-0283A	02203800001
CWU 352-16	ML-31603	03256900001
CWU 353-15F	U-0283A	02592300001
CWU 355-13N	U-0282	02592600001
CWU 358-23F	U-0282	02592400001
CWU 359-27N	U-0285A	02413500001
CWU 360-26N	U-0285A	02413600001
CWU 364-15	U-0283A	02413800001
CWU 401-28F	U-0285A	03139800001
CWU 403-3N	U-0281	02512400001
CWU 404-10N	U-0281	02512500001
CWU 407-16N	ML-3078	03257000001
CWU 408-09N	FEE	03043900001
CWU 409-11N	U-0281	02592700001
CWU 410-02N	ML-3077	03038900001
CWU 411-10N	U-0281	02512600001
CWU 416-24N	SL-071756	02512700001
CWU 429-22N	U-0284A	02512900001
CWU 430-22F	U-0284A	02513000001
CWU 431-23F	U-0282	02513100001
CWU 432-12N	U-0281	02512300001
CWU 433-28N	U-0285A	00259290001
CWU 434-27N	*43-047-32789 U-0285A	02593000001
CWU 435-24N	U-0282	02593100001
CWU 439-11N	U-0281	02593200001
CWU 440-14F	U-0282	02592500001
CWU 441-11F	U-0281	03257100001
CWU 442-11F	U-0281	03057700001
CWU 443-11F	U-0281	02762700001
CWU 448-10F	U-0281	03044000001
CWU 449-10F	U-0281	03066600001
CWU 451-14F	U-0282	02762800001
CWU 454-14F	U-0282	03044100001
CWU 457-15N	U-0283A	03066700001
CWU 458-15F	U-0283A	03066800001
CWU 460-16F	ML-3078	03257200001
CWU 462-24F	SL-071756	03225500001
CWU 463-23F	U-0282	02762900001
CWU 464-23F	U-0282	03257300001
CWU 465-23	U-0282	03066900001
CWU 467-22F	U-0284A	03039000001
CWU 469-22E	U-0284A	02763000001
CWU 471-21F	U-0284A	03139900001

LA IN ERROR

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #	
CWU 474-21F	U-0284A	03257400001	430473333100
CWU 477-27F	U-0285A	03039100001	430473289700
CWU 479-26F	U-0285A	02763100001	430473282600
CWU 480-26F	U-0285A	03038800001	430473289600
CWU 482-09F	U-0283A	03039200001	430473289400
CWU 483-15F	U-0283A	03066500001	430473295300
CWU 485-26F	U-0285A	03067000001	430473292700
CWU 486-2F	ML-3077	03057600001	430473294900
CWU 487-09F	U-0283A	03061700001	430473295000
CWU 488-13F	U-0282	03057000001	430473292200
CWU 490-16N	ML-3078	03061500001	430473295500
CWU 491-16N	ML-3078	03061800001	430473295600
CWU 492-16F	ML-3078	03061600001	430473295700
CWU 494-22F	U-0284A	03044400001	430473291500
CWU 495-25N	U-0285A	03067300001	430473304700
CWU 496-21E	U-0284A	03061400001	430473295800
CWU 497-24F	U-0282	03067400001	430473304600
CWU 498-25E	U-010956	03057500001	430473304800
CWU 499-24F	U-0282	03067200001	430473292600
CWU 505-28F	U-023998	03140000001	430473318000
CWU 506-27F	U-0285A	03140100001	430473283300
CWU 507-26F	U-010956	03244400001	430473333200
CWU 511-24F	U-0282	03137900001	430473305900
CWU 514-23F	U-0282	03138000001	430473305800
CWU 516-21F	U-0284A	03138200001	430473313700
CWU 517-16F	ML-3078	03225700001	430473317100
CWU 518-16F	ML-3078	03140200001	430473313800
CWU 520-15F	U-0283A	03138100001	430473312700
CWU 521-15F	U-0283A	03225800001	430473329600
CWU 522-15F	U-0283A	03224200001	430473323600
CWU 523-14F	U-0282	03225900001	430473329700
CWU 524-13F	U-0282	03140300001	430473311500
CWU 531-11F	U-0281	03226000001	430473329800
CWU 532-10F	U-0281	03140700001	430473326500
CWU 534-9F	U-0283A	03140800001	430473327400
CWU 535-9F	FEE	03222000001	430473327500
CWU 536-09F	FEE	03140900001	430473314300
CWU 538-3N	U-0281	03141000001	430473312500
CWU 542-3	U-0281	03222100001	430473321300
CWU 543-3	U-0281	03222200001	430473327100
CWU 544-02F	ML-3077	03257600001	430473335100
CWU 547-2F	ML-3077	03141200001	430473313600
CWU 549-19F	U-0337	03138300001	430473306800
CWU 550-30N	U-0337	03138400001	430473311600
CWU 555-10F	U-0281	03138500001	430473323700

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME		EOG PROPERTY #	API #
CWU 556-11F	U-0281	031414000001	430473330100
CWU 558-14F	U-0282	031386000001	430473310500
CWU 559-14F	U-0282	031387000001	430473310600
CWU 560-14F	U-0282	031416000001	430473311700
CWU 561-14F	U-0282	031417000001	430473311800
CWU 563-27F	U-0285A	031419000001	430473276900
CWU 564-16F	ML-3078	031388000001	430473312600
CWU 565-28F	U-0285A	031245000001	430473306700
CWU 566-22F	U-0284A	031420000001	430473311900
CWU 570-02F	ML-3077	031746000001	430473335200
CWU 571-9F	U-0283A	031747000001	430473326600
CWU 572-10F	U-0281	031748000001	430473326700
CWU 573-11F	U-0281	031749000001	430473330200
CWU 574-12N	U-0281	031750000001	430473330300
CWU 575-13F	U-0282	031751000001	430473331600
CWU 576-14F	U-0283	031752000001	430473321500
CWU 577-22F	U-0284A	031753000001	430473332700
CWU 578-22F	U-0284A	031754000001	430473331700
CWU 579-23F	U-0282	031755000001	430473331800
CWU 580-23F	U-0282	031756000001	430473331900
CWU 582-1N	U-01458	031758000001	430473323500
CWU 584-13F	U-0282	032261000001	430473332200
CWU 585-2	ML-3077	032223000001	430473321600
CWU 586-4	U-0283A	032224000001	430473326800
CWU 589-28	U-0285A	032262000001	430473332800
CWU 591-23F	U-0282	032577000001	430473332000
CWU 592-11F	U-0281	032578000001	430473332900
CWU 593-11F	U-0281	032579000001	430473335400
DC 1-11 GR	U-27042	003747000001	430473032600
DC 2-10 GR	U-27042	003758000001	430473043400
DC 4-17 GR	U-38400	003780000001	430473064200
DC 60-29	U-24230	003804000001	430473109300
DC 61-29	U-24230	003805000001	430473126300
* HARLEY GOVT #1	Retired SK 01/22/92	009856000001	430191504600
HOME FEDERAL #1-34	U-3405	006503000001	430473022300
HOME FEDERAL #1-34 WAS	—	006503000002	430473022300
LTL PAP 1-26 B5	U-43150	010439000001	430473177900
LTL PAP 1-26 RED	—	010439000002	430473177900
N CHAPITA 2-5	fill	031873000001	430473321100
NATURAL COTTON 11-20	U-0575	023868000001	430473243000
NATURAL COTTON 12-17	U-0575	025208000001	430473246300
NATURAL COTTON 13-20	U-0575	023863000001	430473242900
NATURAL COTTON 14-08	U-0575	023867000001	430473242800
NATURAL COTTON 23-18	U-0581	023866000001	430473242700
NATURAL COTTON 23-28	U-0576	023864000001	430473242500

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NATURAL COTTON 34-21	U-1576 02386500001	430473242600
NATURAL COTTON 43-16	ML-3282 02520700001	430473046800
NBU 1-07B	00447800001	430473026100
NBU 2-15B	00448900001	430473026200
NBU 3-02B	00452400001	430473026700
NBU 4-35B	00453800001	430473027300
NBU 5-36B	00455000001	430473027200
NBU 7-09B	00457300001	430473027800
NBU 8-20B	00457600001	430473027500
NBU 10-29B	00447900001	430473027400
NBU 11-14B	U-0577A 00448000002	430473029200
NBU 11-14B WAS	—	430473029200
NBU 12-23B M4	U-0577A 00448100002	430473030800
NBU 13-08B	00448200001	430473029400
NBU 14-30	U-0581 00448300001	430473029500
NBU 15-29B	00448400001	430473029600
NBU 16-06B	00448500001	430473031600
NBU 17-18B	00448600001	430473031700
NBU 19-21B	00448800001	430473032800
NBU 20-01B	00449000001	430473031900
NBU 21-20B WDW	00449700001	430473035900
NBU 25-20B	00451600001	430473036300
NBU 26-13B	00451700001	430473036400
NBU 27-01B	U-02270A 00451800002	430473038100
NBU 28-04B	00452100001	430473036700
NBU 29-05B	00452300001	430473036800
NBU 30-18	00452600001	430473038000
NBU 31-12B BC	00452800002	430473038500
NBU 31-12B ISL	— 00452800001	430473038500
NBU 33-17B	00453100001	430473039600
NBU 34-17B	00035000001	430473040400
NBU 35-08B	00453300001	430473039700
NBU 36-07B	00453400001	430473039900
NBU 37-13B	U-0579 00453500001	430473040000
NBU 38-22B	U-0577A 00453600001	430473040100
NBU 48-29B	00454700001	430473054200
NBU 48-29B	— 00454700002	430473054200
NBU 49-12B	00454800001	430473047000
NBU 52-01B	00455300001	430473047300
NBU 53-03B	00455500001	430473047400
NBU 54-02B	00455600001	430473047500
NBU 55-10B	00455700001	430473046500
NBU 57-12B	00455900001	430473046300
NBU 58-23B	00456000001	430473046200
NBU 62-35B	00456500001	430473047700

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NBU 63-12B	004566000001	430473046600
NBU 70-34B	004574000001	430473057700
NBU 71-26B	004575000001	430473057800
NBU 202-03	004493000001	430473115000
NBU 205-08	004494000001	430473123800
NBU 206-09	004495000001	430473116500
NBU 207-04	004496000001	430473117700
NBU 210-24	004498000001	430473115300
NBU 211-20	004499000001	430473115600
NBU 212-19	004500000001	430473126700
NBU 213-36	004501000001	430473126800
NBU 217-02	004505000001	430473128200
NBU 218-17	004506000001	430473131000
NBU 219-24	004507000001	430473130800
NBU 301-24E	020165000001	430473213100
NBU 302-9E	019750000001	430473201000
NBU 304-18E	020166000001	430473213000
NBU 305-07E	020167000001	430473213500
NBU 306-18E	021473000001	430473228200
NBU 307-6E	019751000001	430473201400
NBU 308-20E	021203000001	430473220200
NBU 309-20E	021295000001	430473228300
NBU 311-23E	021205000001	430473220300
NBU 313-29E	021832000001	430473237800
NBU 314-03E	021404000001	430473227100
NBU 316-17E	021935000001	430473238100
NBU 317-12E	021938000001	430473236200
NBU 318-36E	021204000001	430473220400
NBU 321-10E	021943000001	430473237900
NBU 322-15E	031312000001	430473313900
NBU 325-8E	021940000001	430473237600
NBU 328-13E	021944000001	430473238600
NBU 329-29E	021532000001	430473222900
NBU 331-35E	020174000001	430473214700
NBU 332-08E	020175000001	430473214800
NBU 333-2E	021405000001	430473251800
NBU 335-23E	021406000001	430473226500
NBU 336-24E	021407000001	430473226400
NBU 339-19E	021533000001	430473228100
NBU 340-20E	021408000001	430474232700
NBU 341-29E	022179000001	430473305500
NBU 342-35E	021206000001	430473221200
NBU 343-36E	021207000001	430473220500
NBU 349-07E	021534000001	430473232600
NBU 352-10E	021937000001	430473251900

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NBU 356-29E	021834000001	430473238300
NBU 358-1E	021942000001	430473238800
NBU 360-13E	021945000001	430473238700
NBU 382-18E	031002000001	430473306400
NBU 386-24E	031005000001	430473305600
NBU 388-19E	031134000001	430473305700
NBU 389-29E	031344000001	430473304900
NBU 390-4E	031316000001	430473283500
NBU 391-05E	031007000001	430473298800
NBU 393-13E	031008000001	430473307100
NBU 394-13E	031009000001	430473307200
NBU 400-11E	025576000001	430473254400
NBU 431-09E	031135000001	430473306900
NBU 481-03E	031136000001	430473306300
NBU 483-19E	031137000001	430473306500
NBU 489-07E	031329000001	4304733121
NBU 490-30E	<i>Apd. U-0581</i> 031330000001	430473313500
NBU 497-1E	031337000001	430473312300
NBU 506-23E	031342000001	430473314000
NBU 508-8E	031300000001	430473312400
NBU STATE 1-32G	<i>ML-22261</i> 004470000001	430473031500
NBU STATE 2-36G	004471000001	430473051500
NDC 69-29 ORI	<i>U-24230</i> 010915000001	430473158000
NDK STORAGE	024739000001	
NDU 1-28	<i>U-0516</i> 004581000001	430473126900
OSCU II 1-34	<i>U-49523</i> 019777000001	430473203900
OSCU II 2-27 (DEV)	<i>U-44518</i> 001727000001	430473189800
OSCU II FED #1	<i>U-44518</i> 011041000001	430473172200
STG 1-32	<i>ML-3085</i> 005915000001	430471507100
STG 2-28	<i>U-0803</i> 005928000001	430471507200
STG 6-20	<i>Indian</i> 005936000001	430471507500
STG 11-22	<i>U-025900</i> 005919000001	430472019300
STG 14-34	<i>U-9613</i> 005922000001	430473059400
STG 15-27	<i>U-0803</i> 005923000001	430473060400
STG 18-17	<i>fee</i> 005926000001	430473061100
STG 19-33	<i>U-9613</i> 005927000001	430473065700
STG 21-08	<i>U-0283</i> 005930000001	430473065900
STG 22-17	<i>Indian</i> 005931000001	430473129900
STG 33-17N	<i>Indian</i> 024128000001	430473244100
STG 41-20	<i>U-019302A</i> 021175000001	430473228000
STG 44-8N	<i>U-0283</i> 025122000001	430473252000
STG 48-17F	<i>Indian</i> 031389000001	430473272800
STG 50-20F	<i>U-019302</i> 031390000001	430473310400
STG 51-20F	<i>Indian</i> 031391000001	430473312000
STG 52-08N	<i>U-0283</i> 031745000001	430473283400

EOG RESOURCES, INC.  
 UTAH OPERATED WELLS

WELL NAME		EOG PROPERTY #	API #
STG 53-08N	<i>U-0283</i>	032264000001	430473268200
STG 56-20F	<i>Indian</i>	032265000001	430473337000
STG 57-08N	<i>U-0283</i>	032266000001	430473337100
WILD HORSE FED 2-26	<i>U-3405</i>	008266000001	430473188200
WILD HORSE FED 2-35	<i>U-3405</i>	019139000001	430473190100
WILD HORSE FED 3-26	<i>U-43156</i>	021869000001	430473237700
WILD HORSE FED 3-35	<i>U-3405</i>	021871000001	430473238900

**OPERATOR CHANGE WORKSHEET**

**ROUTING:**

1-KDR	6-KAS ✓
2-GLH	7-SJ
3-JRB	8-FILE
4-CDW	
5-KDR	

Attach all documentation received by the Division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (Well Sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only (MERGER)

The operator of the well(s) listed below has changed, effective: 8-30-99

**TO:(New Operator)**    EOG RESOURCES INC.  
 Address:    P.O. BOX 4362  
               HOUSTON, TX 77210-4362  
               DEBBIE HAMRE  
 Phone: (713)651-6714  
 Account No. N9550

**FROM:(Old Operator)**    ENRON OIL & GAS COMPANY  
 Address:    P.O. BOX 4362  
               HOUSTON, TX 77210-4362  
               DEBBIE HAMRE  
 Phone: (713)651-6714  
 Account No. N0401

**ALL(S):** Attach additional page(s) if needed.

Name: <b>**SEE ATTACHED**</b>	API: <u>43047-15061</u>	Entity: <u>4905 S 14 T 9S R 22S</u>	Lease: _____
Name: _____	API: _____	Entity: S T R	Lease: _____
Name: _____	API: _____	Entity: S T R	Lease: _____
Name: _____	API: _____	Entity: S T R	Lease: _____
Name: _____	API: _____	Entity: S T R	Lease: _____
Name: _____	API: _____	Entity: S T R	Lease: _____

**OPERATOR CHANGE DOCUMENTATION**

- KDR 1. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form) on 10.7.99.
- KDR 2. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 10.7.99.
- KDR 3. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State?  **Yes** /  **No** If yes, the company file number is \_\_\_\_\_. If no, Division letter was mailed to the new operator on \_\_\_\_\_.
- KDR 4. **Federal and Indian Lease Wells.** The BLM and/or the BIA has approved the operator change for all wells listed above involving Federal and/or Indian leases. BIM-Rec'd 10.20.99  
BIA-Rec'd 3.10.99
- N/A 5. **Federal and Indian Units.** The BLM and/or the BIA has approved the operator change for the \_\_\_\_\_ unit and all wells listed above involving unit operations. (name change only - BLM approved)
- N/A 6. **Federal and Indian Communitization Agreements ("CA").** The BLM and/or the BIA has approved the operator change for CA (Federal, Indian), CA No. \_\_\_\_\_, and all wells listed above involved in the CA.

\* For wells located on a CA (state or fee) send a copy of the sundry notice of all wells involved to Teresa Thompson at the S.L. Office before approval.

7. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above. *\* Need 1 for 43.*
- KDR 8. Changes have been entered in the **Oil and Gas Information System** for each well listed on 1.31.2000 <sup>3.16.00 (by DTS)</sup>
9. Changes have been entered in **RBDMS** for each water/gas injection, water disposal well listed on \_\_\_\_\_.
10. Changes have been included on the monthly "Operator, Address, and Account Changes" memo on \_\_\_\_\_.
- KDR 11. An **Operator Change File** has been set up, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- KDR 1. (R649-8-7) **Entity assignments** have been reviewed for all wells listed above. Were entity changes made? Yes/No No If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- KDR 2. Tax Commission, Trust Lands, and Forestry, Fire & State Lands have been **notified** through normal procedures of entity changes.

**BOND VERIFICATION - (FEE LEASE WELLS)**

- KDR 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond. *Rider # JT-1230 eff 10.4.99 St. Paul Fire & Marine (80,000)*
2. A copy of this form has been placed in the new and former operator's bond files on \_\_\_\_\_.
- KDR 3. The **FORMER** operator has requested a release of liability from their bond as of today's date No, Rider. If yes, Division response was made to this request by letter dated \_\_\_\_\_ (see bond file).

**LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY**

- KDR 1. E-mail sent on \_\_\_\_\_ to \_\_\_\_\_ at SITLA for changes involving State leases. (Wait two weeks before changing, unless the Division hears otherwise.) *(80,000 Statewide) St. Paul Fire & Marine JP-D921*
- KDR 2. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated 2.1.2000, of their responsibility to notify all interest owners of this change.

**FILMING**

1. All attachments to this form have been **microfilmed** on 3-26-01.

**FILING**

1. **Copies** of all attachments pertaining to each individual well have been filed in each **well file**.
2. The **original of this form**, and the **original attachments** have been filed in the Operator file(s).

**COMMENTS**

\_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> U-0282
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b> CHAPITA WELLS
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> CWU 16
<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.	<b>9. API NUMBER:</b> 43047150610000
<b>3. ADDRESS OF OPERATOR:</b> 1060 East Highway 40 , Vernal, UT, 84078	<b>PHONE NUMBER:</b> 435 781-9111 Ext
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2790 FSL 2689 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SENW Section: 14 Township: 09.0S Range: 22.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES  <b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 1/1/2011  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> <b>PLUG AND ABANDON</b> <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION  OTHER: <input style="width: 50px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
 EOG Resources, Inc. respectfully requests to Plug and Abandon the referenced well as per the attached procedure.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining**

Date: October 14, 2010  
 By: *Derek Duff*

<b>NAME (PLEASE PRINT)</b> Shaun Moxcey	<b>PHONE NUMBER</b> 303 824-5586	<b>TITLE</b> Sr. Regulator Administrator
<b>SIGNATURE</b> N/A		<b>DATE</b> 10/7/2010



**The Utah Division of Oil, Gas, and Mining**

- State of Utah
- Department of Natural Resources

**Electronic Permitting System - Sundry Notices**

**Sundry Conditions of Approval Well Number 43047150610000**

**A 200' (40 sk) plug should be balanced across the base of the Parachute Creek Member of the Green River formation from 3000' to 2800' as required by Board Cause No. 190-5(B).**

**Accepted by the  
Utah Division of  
Oil, Gas and Mining**

**Date:** October 14, 2010  
**By:** *Dark K. Quist*

## PLUG & ABANDON PROGRAM

CWU 16-14  
2790' FSL & 2689' FEL (SE/NW)  
Section 14, T9S, R22E  
Uintah County, Utah

September 22, 2010  
EOG WI: 97.0842%  
NRI: 79.82814%  
API# 43-047-15061  
AFE#311586

### WELL DATA:

ELEVATION: 4866' GL KB: 4877' (11'KB)

TOTAL DEPTH: 5902' PBTD: 5875'

CASING: 10-3/4", 32.75#, H-40 set @ 127' KB. Cemented w/150 sxs.  
7", 23#, N-80 set @ 5252' KB. Cemented w/150 sxs.  
4 1/2", 11.6#, J-55 liner 5118'-5902' KB. Cemented w/130 sxs 50/50  
Pozmix.

TUBING: 2 7/8" pups, 2' and 4'  
154 jts, 2 7/8" EUE tubing  
Sweet Packer @ 4852'  
24 jts. 2-3/8" EUE tubing  
Landed @ 5552' KB  
**Tubing patch at 4791' KB**

BP: 5841' could not retrieve in 1962.

PERFORATIONS: 5835'-66', 5535'-37', 5463'-65', 5378'-80', 5263'-65'

### PROCEDURE:

1. MIRU SU. ND wellhead. NU BOPE. Release packer. POOH with tubing and packer.
2. PU 6 1/8" bit and 7" scraper. RIH to 5100'. POOH and lay down tools.
3. PU CIBP. RIH to 5075'. Set CIBP at 5075'+/-. RU cement company. Spot 10 sxs of class "G" w/2% CaCl<sub>2</sub> on top of CIBP. PUH filling the casing with 9 ppg brine to 1650'.
4. RU cement company. Spot 40 sxs of class "G" w/2% CaCl<sub>2</sub> cement plug from 1450' to 1650', 100' above Green River formation top.

5. PUH filling casing with 9 ppg brine to 175'. POOH.
6. RUWL. Shoot four squeeze holes at 175' using a 3 1/8" HSC ported gun, 12 gram charges, 90 degree phase. RDWL.
7. Pump down the 7" casing trying to establish circulation from 175' up the 7" X 10 3/4" casing annulus.
8. Pump 100 sxs of Class "G" w/ 2% CaCl<sub>2</sub> down the 7" casing. Should circulate out 3 bbls of cement, leaving 7" casing full. If necessary do a top off job.
9. Cut of casing head. Weld on marker plate  $\pm$  3' below ground level. Remove anchors and backfill over the marker.

PREPARED BY: \_\_\_\_\_  
J.H. Kennah, Production Engineering Specialist

APPROVED BY: \_\_\_\_\_  
P.T. Pendleton, Operations Manager

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

FORM 9

**5. LEASE DESIGNATION AND SERIAL NUMBER:**  
U-0282

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

**6. IF INDIAN, ALLOTTEE OR TRIBE NAME:**

**7. UNIT or CA AGREEMENT NAME:**  
CHAPITA WELLS

**1. TYPE OF WELL**  
Gas Well

**8. WELL NAME and NUMBER:**  
CWU 16

**2. NAME OF OPERATOR:**  
EOG Resources, Inc.

**9. API NUMBER:**  
43047150610000

**3. ADDRESS OF OPERATOR:**  
1060 East Highway 40, Vernal, UT, 84078

**PHONE NUMBER:**  
435 781-9111 Ext

**9. FIELD and POOL or WILDCAT:**  
NATURAL BUTTES

**4. LOCATION OF WELL**  
**FOOTAGES AT SURFACE:**  
2790 FSL 2689 FWL  
**QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:**  
Qtr/Qtr: SENW Section: 14 Township: 09.0S Range: 22.0E Meridian: S

**COUNTY:**  
UINTAH

**STATE:**  
UTAH

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text"/>
<input checked="" type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion: 11/18/2011			
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:			
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:			

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS.** Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. plugged and abandoned the referenced well per the attached well chronology report. An underground marker was installed 3 feet below ground level on November 18, 2011.

**NAME (PLEASE PRINT)**  
Michelle Robles

**PHONE NUMBER**  
307 276-4842

**TITLE**  
Regulatory Assistant

**SIGNATURE**  
N/A

**DATE**  
11/21/2011

**RECEIVED**

SEP 25 2012

Div. of Oil, Gas & Mining

## WELL CHRONOLOGY REPORT

Report Generated On: 11-21-2011

<b>Well Name</b>	CWU 016-14	<b>Well Type</b>	P&A	<b>Division</b>	DENVER
<b>Field</b>	CHAPITA WELLS	<b>API #</b>	43-047-15061	<b>Well Class</b>	P&A
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	04-14-1961	<b>Class Date</b>	05-16-1961
<b>Tax Credit</b>	N	<b>TVD / MD</b>	5,902/ 5,902	<b>Property #</b>	003672
<b>Water Depth</b>	0	<b>Last CSG</b>	2.375	<b>Shoe TVD / MD</b>	0/ 0
<b>KB / GL Elev</b>	4,877/ 4,866				
<b>Location</b>	Section 14-T9S-R22E, SENW 2790' FSL & 2689' FEL				

<b>Event No</b>	2.0	<b>Description</b>	CWU 16-14 --- P&A - This wellbore has not produced since 1994.		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	97.112	<b>NRI %</b>	79.842

<b>AFE No</b>	311586	<b>AFE Total</b>	71,000	<b>DHC / CWC</b>	0/ 73,500
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<b>Rig Contr</b>		<b>Rig Name</b>		<b>Start Date</b>		<b>Release Date</b>					
11-01-2011	<b>Reported By</b>	SHARON CAUDILL									
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0						
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0						
<b>MD</b>	5,902	<b>TVD</b>	5,902	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	WASATCH	<b>PBTD :</b>	5875.0	<b>Perf :</b>	5835' - 5263'	<b>PKR Depth :</b>	0.0				

**Activity at Report Time: LOCATION DATA**

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION DATA: 2490' FNL & 2590' FEL, SE/NW SECTION 14, T9S, R22E UNITAH COUNTY, UTAH

LAT: LONG:

OBJECTIVE: 5902' TD, WASATCH  
DW/GAS  
PROSPECT  
DD&A: NATURAL BUTTES  
FIELD: CHAPITA WELLS

LEASE: U-0282  
ELEVATION: 4866' NAT GL

EOG WI 97.1121%, NRI 79.841801%

11-11-2011	<b>Reported By</b>	MCCURDY					
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$8,575	<b>Daily Total</b>	\$8,575		
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$8,575	<b>Well Total</b>	\$8,575		

MD 5,902 TVD 5,902 Progress 0 Days 0 MW 0.0 Visc 0.0  
 Formation : WASATCH PBTB : 5875.0 Perf : 5835' - 5263' PKR Depth : 0.0

Activity at Report Time: P&A

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	MIRU BASIC ENERGY RIG 1458. SITP & SICP 1050 PSIG. BLEW WELL DN AND PUMPED 25 BTFW DOWN TUBING AND 50 BBLs DOWN CASING. ND TREE & NU BOP. RELEASED PACKER. POH W/PACKER TO 3200'. PACKER HUNG UP. WORKED FREE. PACKER HUNG UP @ 3000' & 2780'. POH TO 1900'. SCALE ON OD OF TUBING @ 2810'. HOLES IN TUBING FROM 3220'- 3370'. TUBING PLUGGED @ 3695'. SDFN.

NOTE: ALAN WALKER W/BLM HAS BEEN NOTIFIED OF P&A.

11-12-2011 Reported By MCCURDY

DailyCosts: Drilling \$0 Completion \$8,575 Daily Total \$8,575  
 Cum Costs: Drilling \$0 Completion \$17,150 Well Total \$17,150

MD 5,902 TVD 5,902 Progress 0 Days 0 MW 0.0 Visc 0.0  
 Formation : WASATCH PBTB : 5875.0 Perf : 5835' - 5263' PKR Depth : 0.0

Activity at Report Time: P&A

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	SITP 300 PSIG, SICP 400 PSIG. BLEW TUBING & CASING DOWN. KILLED CASING W/50 BBLs TREATED WATER. LD 49 JOINTS 2-7/8" TUBING, 2-7/8" PATCH, 1 JOINT 2-7/8" TUBING, 7" SWEET INDUSTRIES PACKER, 23- 3/4 JOINTS 2-3/8" TUBING. TUBING WAS PLUGGED @ TUBING PATCH. RIH W/52 STANDS 2-7/8" TUBING & LD TOTAL OF 154 JOINTS 2-7/8" TUBING. CHANGE OUT 2-7/8 PIPE RAMS W/ 2-3/8" PIPE RAMS. RIH W/ 7" SCRAPER, 1 JOINT 2-7/8" TUBING, 33 JOINTS 2-3/8" N-80, 4.7#/FT 8 RND EUE TUBING TO 1100'. SWIFWE. CONTACTED ALLEN WALKER W/ BLM.

11-15-2011 Reported By MCCURDY

DailyCosts: Drilling \$0 Completion \$6,775 Daily Total \$6,775  
 Cum Costs: Drilling \$0 Completion \$23,925 Well Total \$23,925

MD 5,902 TVD 5,902 Progress 0 Days 0 MW 0.0 Visc 0.0  
 Formation : WASATCH PBTB : 5875.0 Perf : 5835' - 5263' PKR Depth : 0.0

Activity at Report Time: P&A

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	SITP 800 PSIG, SICP 750. BLEW DN. RIH TO TAG @ 5116'. POH. RIH W/7" WEATHERFORD CIBP AND SET AT 5082'. TESTED CIBP. DIDN'T HOLD. PUMPED @ 2 BPM/400 PSI. POH. RIH W/7" WEATHERFORD TENSION PACKER TO 1300'. SDFN.

NOTE:; WITNESSED BY CLIFF JOHNSON (BLM)

11-16-2011 Reported By MCCURDY

DailyCosts: Drilling \$0 Completion \$6,850 Daily Total \$6,850  
 Cum Costs: Drilling \$0 Completion \$30,775 Well Total \$30,775

MD 5,902 TVD 5,902 Progress 0 Days 0 MW 0.0 Visc 0.0  
 Formation : WASATCH PBTB : 5875.0 Perf : 5835' - 5263' PKR Depth : 0.0

Activity at Report Time: P&A

Start	End	Hrs	From	To	Activity Description
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06:00 06:00 24.0 0 0 SICP 50 PSIG. BLEW DN. RIH / WEATHERFORD 7" TENSION PACKER. FOUND HOLES IN CASING FROM 2154'-3586'. TESTED CASING FROM 3586'- 5082' TO 1000 PSIG. TESTED FROM 2154' TO SURFACE TO 1200 PSIG. POH W/PACKER. RU HALLIBURTON RIH W/NOTCHED COLLAR TO 5082' SPOTTED 13 SX (2.6 BBLs) CLASS "G" CEMENT W/2% CACL ON TOP OF CIBP. POH TO 5046'. LD 2 JTS TUBING. REVERSE OUT 0.3 BBLs CEMENT. SPOTTED 9 PPG BRINE TO 3580' (59 BBLs). LD TBG TO 3580'. PUMPED 285 SXS CLASS "G" CEMENT W/2% CACL (57 BBLs). FLUSHED W/8 BBLs FRESH WATER. LD TUBING TO 2114'. REVERSED TUBING CLEAN W/FRESH WATER. POH. RIH W/7" WEATHERFORD CICR TO 2117'. UNABLE TO SET. DRAG BLOCKS NOT HOLDING. POH. SDFN.

NOTE: PLUGGING WITNESSED BY BLM REP

<b>11-17-2011</b>		<b>Reported By</b>		MCCURDY							
<b>Daily Costs: Drilling</b>		\$0			<b>Completion</b>		\$18,073	<b>Daily Total</b>		\$18,073	
<b>Cum Costs: Drilling</b>		\$0			<b>Completion</b>		\$48,848	<b>Well Total</b>		\$48,848	
<b>MD</b>	5,902	<b>TVD</b>	5,902	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : WASATCH</b>			<b>PBTD : 5875.0</b>			<b>Perf : 5835' - 5263'</b>			<b>PKR Depth : 0.0</b>		
<b>Activity at Report Time: P&amp;A</b>											

Start	End	Hrs	From	To	Activity Description						
06:00	06:00	24.0	0	0	SICP 0 PSIG. RIH W/CICR. SET @ 2114'. SPOTTED 9 PPG BRINE TO 1500' (25 BBLs). LD TUBING TO 1492'. POH. RU CUTTERS WIRELINE. PERF 4 SQUEEZE HOLES @ 1550' USING 3-1/8" HSC CSG GUN. RDWL. RIH W/CICR. SET @ 1490'. TESTED TO 1500 PSIG. STUNG INTO RETAINER. ESTABLISHED INJECTION @ 2 BPM/420 PSIG. PUMPED 105 SXS CLASS "G" CEMENT WITH 2% CACL. DISPLACED W/FRESH WTR. STUNG OUT OF CICR. LEFT 100' CEMENT ON CICR. POH TO 1400'. REVERSED OUT TUBING UNTIL CLEAN. LD REMAINING TUBING. RUWL. PERF 4 SQUEEZE HOLES @ 175'. RDWL. RU BIG RED HOT OIL TRUCK. CIRCULATED W/200 BFW DN 7" CSG & UP 10-3/4" SURFACE CASING @ 150 DEG. HEAVY TO MODERATE OIL IN RETURNS. SDFN.						

NOTE: PLUGGING WITNESSED BY CLIFF JOHNSON W/BLM

<b>11-18-2011</b>		<b>Reported By</b>		MCCURDY							
<b>Daily Costs: Drilling</b>		\$0			<b>Completion</b>		\$30,568	<b>Daily Total</b>		\$30,568	
<b>Cum Costs: Drilling</b>		\$0			<b>Completion</b>		\$79,417	<b>Well Total</b>		\$79,417	
<b>MD</b>	5,902	<b>TVD</b>	5,902	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : WASATCH</b>			<b>PBTD : 5875.0</b>			<b>Perf : 5835' - 5263'</b>			<b>PKR Depth : 0.0</b>		
<b>Activity at Report Time: P&amp;A. PREP FOR RECLAMATION.</b>											

Start	End	Hrs	From	To	Activity Description						
06:00	09:00	3.0	0	0	SISCP & SICP 0 PSIG. RU BIG RED HOT OIL SERVICE. CIRCULATED W/100 BTFW @ 150 DEG DOWN 7" CASING UP 10-3/4" SURFACE CASING UNTIL CLEAN.						
09:00	11:00	2.0	0	0	PUMPED 125 SX CLASS "G" CEMENT W/2% CACL DOWN 7" CASING WITH RETURNS UP 10-3/4" SURFACE CASING. RECOVERED 2 BBLs SLURRY TO PIT W/20 BBLs SLURRY PUMPED. SI SURFACE CSG & RECOVERED 1 BBL CEMENT FROM RAT HOLE. WOC.						
11:00	12:00	1.0	0	0	MIRU BROWN SERVICES BACKHOE. DUG OUT WELLHEAD TO THREE FEET DEEP IN SOLID ROCK.						
12:00	14:00	2.0	0	0	CUT WINDOW OUT OF THE 10-3/4" CASING. CUT HOLE INTO 7" CASING. NO CEMENT AT THAT LEVEL. RU HALLIBURTON. PUMPED 10 SX CLASS "G" CEMENT W/2% CACL DOWN 7" CASING. CUT OFF WELL HEAD. INSTALLED MARKER.						
14:00	15:30	1.5	0	0	RDMO HALIBURTON SERVICES, RDMO BASIC RIG 1489.						

NOTE; WITNESSED BY CLIFF JOHNSON (BLM 435-828-4491)