

✓ (12-4-61, this will be accounted to gas lines facilities)

FILE NO

Entered in NID File _____

Entered On S R Sheet _____

Location Map Pinned _____

Card Indexed _____

IWR for State or Fee Land _____

Checked by Chief _____

Copy NID to Field Office _____

Approval _____

Disapproval _____

Date Well Completed _____

Location of Well _____

Bond _____

State of Fee Land _____

LOGS FILED

Driller's Log (No.) _____

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____

Lat. _____ Mi-L _____ Sonic _____ Others _____

FILE NOTATIONS

Entered in NID File _____

Entered On S R Sheet _____

Location Map Pinned _____

Card Indexed _____

IWR for State or Fee Land _____

Checked by Chief _____

Copy NID to Field Office _____

Approval _____ *in unit*

Disapproval _____

COMPLETION DATA:

Date Well Completed _____

Location of Well _____

OW _____ WW _____ TA _____

Bond _____

GW OS _____ PA _____

State of Fee Land _____

LOGS FILED

Driller's Log *1/8/62* _____

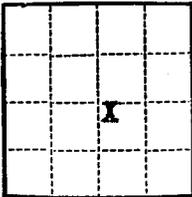
Electric Logs (No.) *2* _____

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____

Lat. _____ Mi-L _____ Sonic _____ Others _____

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City
Lease No. State U-043078
Chapita #905
Unit _____



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	X	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 19, 1960

Well No. 12 is located 2595 ft. from S line and 2440 ft. from E line of sec. 16
SE/4 Sec. 16 9 S 22 E Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Chapita Wells Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ftr to follow.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill a well on the above location to test the Wasatch sands at approximately 6000'. Surface Casing will consist of approximately 200' of 10-3/4" 32.75# H-40 casing, with sufficient cement to bring cement returns to surface.

If commercial production is encountered, a production casing string of either 4-1/2" 11.6# J-55, or 5-1/2" 17# J-55 will be run and cemented to protect all productive horizons.

Anticipated spud date - July 28, 1960.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company BELCO PETROLEUM CORPORATION
 Address P. O. Box 774
Grand Junction, Colorado
 By A. Frisch
 Title District Engineer

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

LESSOR OFFICE _____
LESSOR NAME Chapita Wells
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County _____ District Chapita Wells Field _____

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1957

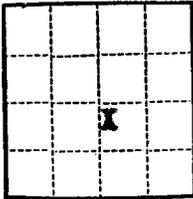
Agent's address P. O. Box 774
Grand Junction, Colorado
OK 3-0501 Company HELCO PETROLEUM CORPORATION
Signed R. L. Lindquist Agent's title District Engineer Supt
Phone _____

SEC. AND 1/4 OR 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCING	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
16 SE NW	98	23E	1	--						P & A 11-16-57
20 NW SE	98	23E	2	--						Shut in awaiting pipe line.
					Cumulative		116.759			
22 NE SW	98	22E	5	--						"
24 SE NW	98	22E	6	--						"
10 SW NE	98	22E	7	--						"
12 NW SE	98	22E	8	--						"
21 SW NE	98	22E	9	--						"
22 SE NE	98	23E	10	--						Drld. to 8910', PB & run 5" liner 6977-7874'. Prep to complete in near future.
15 SW NE	98	22E	11	--						Spudded 7-28-60. Set 10-3/4" 32.75# H-40 Cng. @ 206' on 7-30-60.
16 NW SE	98	22E	12	--						Spudded 7-30-60. Set 10-3/4" 32.75# H-40 Cng. @ 203' on 7-30-60.

001 UOBS (2)
U-OROC (2)
ANN
DCR
00000 (6)

NOTE.—There were _____ runs or sales of oil; _____ Cu. Ft. of gas sold
_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake

Lease No. State

Unit Chapita #905

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Subsequent report on Surface Casg.</u>	<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 3, 1960.

Well No. 12 is located 2595 ft. from N line and 2110 ft. from E line of sec. 16

SE/4 Sec. 16 9 S 22 E Salt Lake

Chapita Wells Uintah Utah

The elevation of the derrick floor above sea level is 4812 ft. KB

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The above well was spudded on July 30, 1960. 13-3/4" hole was drilled to 205' and 6 jts. of 10-3/4" 32.75# N-40 Casing was set at 203' w/125 ex. of regular cement with 2% HA-5. Plug was down 11:25 P.M. 7-31-60. After WOC 2 1/2 hrs., the casing was tested to 700 psi for 1 hr. and the plug drilled.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company HELCO PETROLEUM CORPORATION

Address P. O. Box 774

Grand Junction, Colorado

R. L. Rindgrass
By District Superintendent
A. Frisch
Title District Engineer

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Form No. 4-2084
Approval expires 12-31-61

LAND OFFICE 770
LEASE NUMBER 770
UNIT CHAPITA WELLS

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Hintah Field Chapita Wells

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1960,
Agent's address P. O. Box 774 Company BEICO PETROLEUM CORPORATION
Grand Junction, Colorado Signed R. L. Kunkin
CH 3-0682 Agent's title District Supt

Phone _____

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	Date Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If done, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
16 SE NW	9S	23E	1	--						PGA 12-16-57.
28 NW SE	9S	23E	2	--	Cumulative		116.759			Shut in awaiting pipe line.
22 NE SW	9S	22E	5	--						"
24 SE NW	9S	22E	6	--						"
10 SW NE	9S	22E	7	--						"
12 NW SE	9S	22E	8	--						"
21 SW NE	9S	22E	9	--						"
22 SE NE	9S	23E	10	--						Tested Inv & Chapita Sands. Operations temp. suspended 8-23-60.
15 SW NE	9S	22E	11	--						9-28-60 Perf. 6196-6205', 6105-10', 6037-43', 5885-46', 5733-39', 5707-24' & 5774-30'. Sand free w/80,000' sd. & 1130 bbls. Diesel. No test on amount of gas.
16 NW SE	9S	22E	12	--						9-25-60 Perf. 5821-85', 5743-51', 5714-31', 5545-62', 5519-30'. Sand free w/60,000' sd. & 911 bbls. Diesel. Testing well, approx. 1100, 1000' gas sold;

601 USOE, UODOC, ARE, DFB, COMOCO
(2) (2) (1) (1) (6)

NOTE: There were NO runs or sales of oil; NO runs or sales of gasoline during the month. (Write "no" where applicable.)
NOTE: Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER #905
UNIT Chapita Wells

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Chapita Wells

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1960,

Agent's address P. O. Box 774 Company NEICO PETROLEUM CORPORATION
Grand Junction, Colorado Signed R. T. Fundergras

Phone CH 3-0682 Agent's title Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
16 SE NW	9S	23E	1	--						P & A 12-16-57.
28 NW SE	9S	23E	2	--	Cumulative		116.759			Shut in awaiting pipe line.
22 NE SW	9S	22E	5	--						"
24 SE NW	9S	22E	6	--						"
10 SW NE	9S	22E	7	--						"
12 NW SE	9S	22E	8	--						"
21 SW NE	9S	22E	9	--						"
22 SE NE	9S	23E	10	--						Tested Hwy & Chapita Sands. Operations temp. suspended 8-23-60.
15 SW NE	9S	22E	11	--						Shut in to test.
16 NW SE	9S	22E	12	--						Shut in to test.
cc: USGS (2)										
USOCC (2)										
ANB										
DCB										
CONOCO (6)										

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

	X		

(SUBMIT IN TRIPLICATE)
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
State State
Lease No. Chapita #905
Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	X
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 6, 1961

Well No. 12 is located 2595 ft. from N line and 2440 ft. from E line of sec. 16

SE/4 Sec. 16 9 S 22 E Salt Lake
(4 Sec. and 1/4 Sec. No.) (Twp.) (Range) (Meridian)
Chapita Wells Uintah Utah
(Well) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4812' ft. KB

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

See attached sheet.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company BELCO PETROLEUM CORPORATION

Address P. O. Box 774
Grand Junction, Colo.

By A. Frisch
A. Frisch
Title District Engineer

WELL HISTORY

CHAPITA WELLS UNIT #12

The above well was spudded on July 30, 1960. A 13-3/4" hole was drilled to 205' and 6 joints of 10-3/4" 32.75# H-40 Casing was set at 203' with 125 sacks of regular cement with 2% HA-5. Plug was down at 11:25 P.M. 7-31-60. After W.O.C. 24 hrs., the casing was tested to 700 psi for 1 hr. and the plug drilled.

The well was drilled to 5330' where Core #1 was taken from 5330-31', Core #2 from 5331-47', Core #3 from 5347-5399'. Drilling continued from 5399' to 5562' where Core #4 was cut from 5562'-5614'. Drilling continued to 5723' where Core #5 was cut from 5723'-69'.

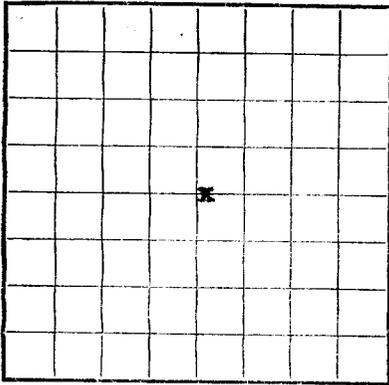
The hole was drilled to 5856' where Induction and Micrologs were run. Drilling continued to 5886'. Production Casing consisting of 183 jts., 5887.76' of 4-1/2" 11.6# J-55 Casing was landed at 5886' and cemented with 250 sacks 50-50 Posmix. Plug was in place at 10:20 A.M. 8-24-60. A temperature log found cement top at 4730'. The rig was released at 2:00 A.M. 8-25-60.

Completion tools were moved in on 9-24-60. Perforated 5821-25', 5743-51', 5716-31', 5545-62' and 5319-30' McCullough Correlation Log. Schlumberger logs are correlated 4' deeper.

The perfs were fraced with Dowell, using 3 Allison Pumpers, pumping down the casing with no tubing in the hole. Formation broke at 3400 psi with 20 bbls. diesel. Fracture treatment consisted of 60,000# 20-40 Sand, 32,520 gal. Diesel, 800# Adomite and 30 gal. Freflo. 170 sealing balls were dropped with good increases in pressure. Flush consisted of 90 bbls. of diesel. Inst. shut in 2400 psi, 15 min. 2100 psi. The well flowed back the diesel and was shut in on 10-7-60.

The well was tested on 12-18-60 with an absolute potential of 1250 MCF/Day.

10



LOCATE WELL CORRECTLY

U. S. LAND OFFICE **Salt Lake State**
SERIAL NUMBER _____
LEASE OR PERMIT TO PROSPECT _____
Chapita #905

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **BELCO PETROLEUM CORP.** Address **P. O. 774, Grand Junction, Colo.**
Lessor or Tract _____ Field **Chapita** State **Utah**
Well No. **12** Sec. **16** T. **9S** R. **22E** Meridian **Salt Lake** County **Uintah**
Location **2595** ft. $\left\{ \begin{matrix} N. \\ S. \end{matrix} \right\}$ of **3** Line and **2740** ft. $\left\{ \begin{matrix} E. \\ W. \end{matrix} \right\}$ of **E** Line of **Sec. 16** Elevation **4812'** **13**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed *A. Prisch*

Date **January 6, 1961** Title **District Engineer**

The summary on this page is for the condition of the well at above date.

Commenced drilling **July 30**, 19**60** Finished drilling _____, 19____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5821 to 5825 G	No. 4, from 5545 to 5562 G
No. 2, from 5743 to 5751 G	No. 5, from 5319 to 5330 G
No. 3, from 5716 to 5731 G	No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4	32.75	8	Spring	5821	None	5821	5821	5821	5821
4-1/2	11.2	8	Spring	5716	None	5716	5716	5716	5716
				5545	None	5545	5545	5545	5545
				5319	None	5319	5319	5319	5319

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	203'	125	Conventional		
4-1/2	5886'	250	"		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

FOLD MARK

FOLD MARK

10-3/4	203	125	Conventional
4-1/2	5886	250	"

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to ~~5000~~ _____ feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

~~January 6~~ _____, 19~~61~~ _____ Put to ~~Producing~~ ^{Completed} _____ 10-7 _____, 19~~60~~ _____
 The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ %
 emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. ~~2444~~ _____

EMPLOYEES

A. Wagnon _____, Driller J. Mercer _____, Driller
 J. Vetere _____, Driller Hewitt & Galick _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	220'	220'	Uinta Fa. - No Samples
220'	1450'	1230'	Alternating bds ss, f-n, slty, lt gy, hd & tt, calc, dk acc marls and sh, gn, sft, scapy/intbd sltst, calc, hd, brick-red to brn-red.
1450'	1730'	280'	Green River Fa. Sh, gy-brn to gnsh, hd, dol, slty to gy brn sltst.
1730'	3165'	435'	Oil sh, dk-lt brn, hd, dol, pyr, sdy, sharp & brit.
3165'	4870'	1705'	Sh, brn-gy to gn-gy, slty inpt/scat lenses ss, lt gy-gn, vf, sbrd, hd, calc, mica, glauc, tt and occ strks b to marl, lt-dk brn, col in pt/Ost.
4870'	5330'	460'	Wasatch Fa. Sh, gy to red & gn mot, v slty, sltst in pt.
5330'	5399'	69'	Cored - desc, following (Cores 1, 2 & 3).
5399'	5562'	158'	Sh, mot red & gn.
5562'	5614'	52'	Cored - desc. following (Core 4).

1961 '8

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
5614'	5723'	109'	Sh, gn-gy mot, red in pt, slty in pt.
5723'	5769'	46'	Cored - Desc, following (Core 5).
5769'	5852'	83'	Sh, gn-gy, hd, calc/red mot in pt.
5852'	Total Depth		
5330'	5331'	1/3'	CORE DESCRIPTIONS: Core #1 5330-5331': Rec. 1/3' Ss, lt gy, vi-f, sbang, slty, sl calc mtx, abnt mica, mnr glauc, p por, perm, no app bdg or dip.
5331'	5332-3/4'	1-3/4'	Core #2 5331-5332': Rec. 16' Ss, lt gy-lt brn, vi-f, slty, calc mtx, sbang, mns, hd & tt, abnt mica, mnr glauc, rose qtz, p por & perm, bldg sl gas.
5332-3/4'	5333'	1/4'	Ss, as abv/strgs of sltst, dk gy-gn, sl cald, hd & tt, bldg sl gas.
5333'	5335-1/2'	2-1/2'	Ss, as abv/irreg sltst inclc as abv, bldg sl gas.
5335-1/2'	5336'	1/2'	Ss, as abv, w/irreg gn sltst oly sh inclc, one fm lam sh frag noted, abnt irreg blk acc mrrls, bldg sl gas.
5336'	5338-1/2'	2-1/2'	Ss, as abv/scat sh inclc as abv, bldg sl gas.
5338-1/2'	5347'	8-1/2'	Sh, mot red, gn & yel, calc, soapy in pt, slty, HS in pt. gen concn frac.
5347'	5399'	52'	Core #3 5347-5399': Rec. 52' Sh, red, gn, mot red gn & yel, calc soapy-waxy, slty in pt, HS in pt, frac where not slty.
5502'	5570-1/2'	8-1/2'	Core #4 55 2-5614': Rec. 52' Ss, lt gy, f-m, slty, calc mtx, sbang, mica, blk acc mrrls, rose qtz, glauc, irreg gn slty calc sh inclc in low pt.
5070-1/2'	5614'	43-1/2'	Sh, gn-gy, hd, calc, slty in pt, red, waxy mottling & low 3', HS in pt.
5723'	5737'	14'	Core #5 5723'-5769': Rec. 45' Ss, lt gy, f-m, sbang, slty, calc, mtx, blk acc mrrls, glauc, rose qtz, p por & perm, bldg sl gas.
5737'	5739'	2'	Ss, as abv/irreg gn-gy slty, calc, hd, sh inclc, scat pyr, bldg sl gas.
5739'	5748-1/4'	9-1/4'	Sh, gn-gy, v slty, calc, hd, mica, blk acc mrrls.
5748-1/4'	5750'	1-3/4'	Ss, as abv/irreg ptgs sh as abv.
5750'	5757-1/4'	7-1/4'	Ss, as abv/vert fracs top 2' & abnt ptgs of finer, grd, hd, mica & pyr, as, bldg sl gas, tt, app 10° dip.
5757-1/4'	5759-1/2'	2-1/4'	Ss, lt gy, f, sbang, v slty, calc mtx, blk acc mrrls, glauc & rose qtz, p por & perm, bldg sl gas, irreg ptgs red mrrls, aprox 10° dip.
5759-1/2'	5789'	9-1/2'	Sh, gn-gy, calc, slty in pt, mot, red, waxy, sks in pt, vert frac in pt, hd.

HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

See attached sheet.

WELL HISTORY

CHAPITA WELLS UNIT #12

The above well was spudded on July 30, 1960. A 13-3/4" hole was drilled to 205' and 6 joints of 10-3/4" 32.75# H-40 Casing was set at 203' with 125 sacks of regular cement with 2% HA-5. Plug was down at 11:25 P.M. 7-31-60. After W.O.C. 24 hrs., the casing was tested to 700 psi for 1 hr. and the plug drilled.

The well was drilled to 5330' where Core #1 was taken from 5330-31', Core #2 from 5331-47', Core #3 from 5347-5399'. Drilling continued from 5399' to 5562' where Core #4 was cut from 5562'-5614'. Drilling continued to 5723' where Core #5 was cut from 5723'-69'.

The hole was drilled to 5856' where Induction and Micrologs were run. Drilling continued to 5886'. Production Casing consisting of 183 jts., 5887.76', of 4-1/2" 11.6# J-55 Casing was landed at 5886' and cemented with 250 sacks 50-50 Posmix. Plug was in place at 10:20 A.M. 8-24-60. A temperature log found cement top at 4730'. The rig was released at 2:00 A.M. 8-25-60.

Completion tools were moved in on 9-24-60. Perforated 5821-25', 5743-51', 5716-31', 5545-62' and 5319-30' McCullough Correlation Log. Schlumberger logs are correlated 4' deeper.

The perms were fraced with Dowell, using 3 Allison Pumpers, pumping down the casing with no tubing in the hole. Formation broke at 3400 psi with 20 bbls. diesel. Fracture treatment consisted of 60,000# 20-40 Sand, 32,520 gal. Diesel, 800# Adomite and 30 gal. Freflo. 170 sealing balls were dropped with good increases in pressure. Flush consisted of 90 bbls. of diesel. Inst. shut in 2400 psi, 15 min. 2100 psi. The well flowed back the diesel and was shut in on 10-7-60.

The well was tested on 12-18-60 with an absolute potential of 1250 MCF/Day.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER 905
UNIT Chapita Wells

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Wintah Field Chapita Wells

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1961,

Agent's address P. O. Box 774 Company BELOO PETROLEUM CORPORATION
Grand Junction, Colorado Signed J. FRISCH

Phone CU 3-0682 Agent's title District Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
16 SE NW	9S	23E	1	--						P & A 12-16-57.
28 NW SE	9S	23E	2	--	Cumulative		116.759			SI - awaiting pipe line.
22 NE SW	9S	22E	5	--						"
24 SE NW	9S	22E	6	--						"
10 SW NE	9S	22E	7	--						"
12 NW SE	9S	22E	8	--						"
21 SW NE	9S	22E	9	--						"
22 SE NE	9S	23E	10	--						Oper. Temp. Suspended 8-23-60.
15 SW NE	9S	22E	11	--						Shut in.
16 NW SE	9S	22E	12	--						Shut in.
001	USGS	-	2							
	UOGGS	-	2							
	AMS									
	DCB									
	CCWOCO	-	6							

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

LAND OFFICE 905
 LEASE NUMBER Chapita Wells
 UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Chapita Wells

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1961,

Agent's address P. O. Box 774 Company BELCO PETROLEUM CORPORATION
Grand Junction, Colorado

ORIGINAL SIGNED BY _____

Signed A. FRISCH

Phone CH 3-0682 Agent's title District Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
28 NW SE	98	23E	2	--	Cumulative		116.759			SI - awaiting pipe line.
22 NE SW	98	22E	5	--						"
24 SE NW	98	22E	6	--						"
10 SW NE	98	22E	7	--						"
12 NW SE	98	22E	8	--						"
21 SW NE	98	22E	9	--						"
22 SE NE	98	23E	10	--						Oper. Temp. Suspended 8-23-60.
15 SW NE	98	22E	11	--						Shut in.
✓ 16 NW SE	98	22E	12	--						Shut in.
CC: USGS - 2			ADD - 1							
UOCC - 2			DCB - 1							
			CONOCO - 6							

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE _____
LEASE NUMBER _____
UNIT CHAPITA WELLS

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County UINTAH Field CHAPITA

The following is a correct report of operations and production (including drilling and producing wells) for the month of SEPTEMBER, 1975,

Agent's address Box 750 Company Salco Petroleum Corp.
Big Piney, Wyo. 83113

Phone 276-3331 Signed _____
Agent's title Office Manager

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
WASATCH AREA A										
28 NWSE	9S	22E	2	30			2001			F.
WASATCH AREA B, C, D										
22 NESW	9S	22E	5	30			4459			F.
24 SENW	9S	22E	6	30			2603			F.
10 SWNE	9S	22E	7	30			2819			F.
12 NWSE	9S	22E	8							Shut in gas well.
21 NENE	9S	22E	9							Shut in gas well.
15 SWNE	9S	22E	11	30			4042			F.
16 NWSE	9S	22E	12							Shut in gas well.
13 SWNE	9S	22E	13	30			3834			F.
3 NESE	9S	22E	14	30			1755			F.
11 SWNE	9S	22E	15	30			49.4			F.
14 SENW	9S	22E	16	30			47.6			F.
26 NWSE	9S	22E	18	30			32.1			F.
27 SWNE	9S	22E	19							Shut in gas well.
28 SENW	9S	22E	20	30			3678			F.

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved,
Budget Bureau No. 42-RO356

LAND OFFICE
LEASE NUMBER
UNIT **CHAPITA WELLS**

LESSEE'S MONTHLY REPORT OF OPERATIONS

P

State UTAH County UINTAH Field CHAPITA

The following is a correct report of operations and production (including drilling and producing wells) for the month of JANUARY, 19 77

Agent's address P.O. BOX 250 Company ELCO PETROLEUM CORP

BIG PINEY, WYOMING 83113 Signed

Phone 276-3331 Agent's title

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
28 NWSE	9S	22E	2	31	0		1,499		0	F.
WASATCH AREA		"B"	"C"	"C"						
22 NESW	9S	22E	5	31	0		4,082		0	F.
24 SENW	9S	22E	6	31	0		1,808		0	F.
10 SWNE	9S	22E	7	31	0		2,199		0	F.
12 NWSE	9S	22E	8	31	0		1,588		0	F.
21 SWNE	9S	22E	9	0	0		0		0	SHUT IN GAS WELL
15 SWNE	9S	22E	11	31	0		3,643		0	F.
16 NWSE	9S	22E	12	0	0		0		0	SHUT IN GAS WELL
13 SWNE	9S	22E	13	31	0		2,885		0	F.
3 NWSE	9S	22E	14	31	0		1,256		0	F.
11 SWNE	9S	22E	15	31	0		2,359		0	F.
14 SENW	9S	22E	16	31	0		4,014		0	F.
26 NWSE	9S	22E	18	31	0		2,278		0	F.
27 SWNE	9S	22E	19	0	0		0		0	SHUT IN GAS WELL
28 SWNE	9S	22E	20	31	0		5,634		0	F.

NOTE.—There were runs or sales of oil; M cu. ft. of gas sold; runs or sales of gasoline during the month. (Write "0" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329
(January 1950)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2595' FSL & 2440' FEL
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

5. LEASE
U-043078

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
CHAPITA WELLS UNIT

8. FARM OR LEASE NAME

9. WELL NO.
#12-16

10. FIELD OR WILDCAT NAME
CWU-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 16, T9S, R22E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.
43-047-15057

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4812' KB

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input checked="" type="checkbox"/>		<input type="checkbox"/>
(other)			

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Belco Petroleum Corporation requests permission to plug & abandon the subject well.

WELL DATA: 10 3/4" csg @ 203', cemented to surface
4 1/2" csg @ 5886', cemented w/250 sx 50-50 Pozmix.
2 3/8" tbg wet @ 5833' w/pkr @ 5190
A csg leak exists at approx 3500'.

PLUGGING PROCEDURE:

1. Spot a cement plug from 5000' to 5300'.
2. Spot a cement plug inside & outside of 4 1/2" csg 3500-3200'.
3. Spot a cement plug inside & outside of 4 1/2" csg 300' to 100'.
4. Spot a 10 sx cement plug inside 10 3/4" csg @ surface.
5. Clean location, recontour and reseed location.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ FL

18. I hereby certify that the foregoing is true and correct

SIGNED J. C. Ball TITLE Dist. Engineer DATE 1-8-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

**APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING**

DATE: 1/9/81
BY: [Signature]

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2595' FSL & 2440' FEL
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

5. LEASE
U-043078

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
CHAPITA WELLS UNIT

8. FARM OR LEASE NAME

9. WELL NO.
12-16

10. FIELD OR WILDCAT NAME
CHAPITA WELLS FIELD

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
SEC. 16, T9S, R22E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

14. API NO.
43-047-15057

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4812' KB

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- REQUEST FOR APPROVAL TO:
- TEST WATER SHUT-OFF
 - FRACTURE TREAT
 - SHOOT OR ACIDIZE
 - REPAIR WELL
 - PULL OR ALTER CASING
 - MULTIPLE COMPLETE
 - CHANGE ZONES
 - ABANDON*
 - (other)

SUBSEQUENT REPORT OF:

RECEIVED
FEB 28 1981

(NOTE: Report results of multiple completion zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Belco Petroleum Corporation requests permission to plug and abandon the subject well.

WELL DATA: 10 3/4" csg @ 203', cemented to surf
4 1/2" csg @ 5886', cemented w/250 sx 50 50 Pozma
2 3/8" tbg @ 5833', w/pkr @ 5190'
A casing leak exists @ approx 3500'

PROCEDURE: Spot a 50 sx cement plug from 5000' to 5300' Freepoint and pull casing. Spot a cement plug from 100' inside casing stub to 100' above stub. Spot a cement plug from 200' to 300'. Place a 10 sx cement plug in top of surface casing, clean, recontour and seed location.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. C. Ball TITLE District Engineer DATE 2-19-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING
DATE: 2-27-81
BY: M. J. Minder

Providing a heavy laden fresh water gel based (9.0% mud) is placed between plugs, see instructions on Reverse Side

DIVISION OF OIL, GAS AND MINING

PLUGGING PROGRAM

NAME OF COMPANY: Belco

Chapita Wells 12-16

WELL NAME: _____

SECTION 16 TOWNSHIP 9S RANGE 22E COUNTY Uintah

VERBAL APPROVAL GIVEN TO PLUG AND ABOVE REFERRED TO WELL IN THE FOLLOWING MANNER:

TOTAL DEPTH: 5886'

CASING PROGRAM:

10 3/4" @ 203'

4 1/2" @ 5886'

FORMATION TOPS:

Uintah fm surface

Green River- 1450'
Wasatch- 4870'
gas zone- 5825-5319'
no water

PLUGS SET AS FOLLOWS:

- 1) 5300-5000'
- 2) Freepoint and pull 200' cement plug centered on stub
- 3) 300-200'
- 4) 30'-surface

Place fresh water gel based abandonment mud between plugs; erect regulation dryhole marker; clean up and restore site; notify Division when prepared for inspection.

DATE 2-27-81 SIGNED MTM

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2595' FSL & 2440' FEL NW $\frac{1}{4}$ SE $\frac{1}{4}$
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

5. LEASE
FEE LAND

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SURFACE*UTE TRIBE

7. UNIT AGREEMENT NAME
CHAPITA WELLS UNIT

8. FARM OR LEASE NAME

9. WELL NO.
12

10. FIELD OR WILDCAT NAME
Chapita Wells Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 16, T9S, R22E

12. COUNTY OR PARISH | 13. STATE
UINTAH | UTAH

14. API NO.
43-047-15057

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4812' KB

DIVISION OF
OIL, GAS & MINING

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON* (other)	<input type="checkbox"/>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MI & RU NL Well Service 7-14-81, release Baker Model "G" Pkr, TOH, TIH to 5264'.

Howco set 50 sx plug from 5300-5000', TOH, free point @ 1008', cut casing @ 989', 7-15-81.

Recovered 25 jts 4 1/2" csg, set 75 sx plug from 1000-800', TOH to 300', set 75 sx plug from 300'. 7-16-81.

Howco set 75 sx cmt plug from 210' to surf, TOH w/2 3/8" tbg, release rig 11:00 a.m. 7-20-81.

Install dry hole marker, clean up location. Will notify BIA 24 hrs prior to reseeding in the Fall.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J.C. Ball TITLE Engineer DATE 7-21-81
District _____

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**
DATE: 8/3/81
BY: M.T. Minder

*See Instructions on Reverse Side

Bill

3-15-83

These are the photos
on the Belco Chapita
Wells #12, NWSE
Sec. 16, 9S, 22E.

Gas bubbles quite
evident!

Bill Paul

Pictures
taken
March 9, 1983