

As of 12-4-61, this well was converted to gas blow facility

FILE NOTATIONS

Entered in NID File ✓
Entered On S R Sheet _____
Location Map Pinned ✓
Card Indexed ✓
IWR for State or Fee Land _____

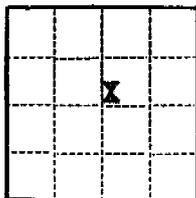
Checked by Chief P.L.D.
Copy NID to Field Office ✓
Approval Letter In Unit
Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 8/23/60 Location Inspected _____
OW _____ WW _____ TA _____ Bond released _____
GW ✓ OS _____ PA _____ State of Fee Land _____

LOGS FILED

Driller's Log 12/19/60
Electric Logs (No. 2)
E _____ I _____ E-I ✓ GR _____ GR-N _____ Micro ✓
Lat. _____ Mi-L _____ Sonic _____ Others _____



(SUBMIT IN TRIPPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. 0283A
Unit Chapita Wells #905

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	<input type="checkbox"/>	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	<input type="checkbox"/>	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	<input type="checkbox"/>	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	<input type="checkbox"/>	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	<input type="checkbox"/>	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<input type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... July 19, 19 60

Well No. 11 is located 2690 ft. from N line and 2700 ft. from E line of sec. 15

SW

NE/4 Sec. 15
(1/4 Sec. and Sec. No.)

9 S
(Twp.)

22 E
(Range)

Salt Lake
(Meridian)

Chapita Wells
(Field)

Uintah
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is ft. - to follow.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill a well on the above location to test the Wasatch formation to approximately 6400'. Surface Casing will consist of approximately 200' of 10-3/4" 32.75# H-40 Casing cemented to surface. Production Casing will consist of either 5-1/2" 17# J-55, or 4-1/2" 11.6# J-55 cemented with sufficient cement to protect all productive horizons.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company BELCO PETROLEUM CORPORATION

Address P. O. Box 774
Grand Junction, Colorado

ORIGINAL SIGNED BY
A. FRISCH
By A. Frisch
Title District Engineer

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE #905
LEASE NUMBER
UNIT Chapita Wells

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Hintah Field Chapita Wells

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1960

Agent's address P. O. Box 774 Company HELICO PETROLEUM CORPORATION
Grand Junction, Colorado Signed R. L. Kendrick
CH 3-0582 Agent's title District Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
16 SE NW 98	23E	1	---							PA & 12-16-57
28 NW SE 98	23E	2	---		Cumulative		116.759			Shut in awaiting pipe line.
22 NE SW 98	22E	5	---							"
24 SE NW 98	22E	6	---							"
10 SW NE 98	22E	7	---							"
12 NW SE 98	22E	8	---							"
21 SW NE 98	22E	9	---							"
22 SE NE 98	23E	10	---							Drd. to 8910', PB & ran 5" liner 6977-7874'. Prod to complete in Mesaverde.
15 SW NE 98	22E	11	---							Spudded 7-28-60. Set 10-3/4" 32.75' H-40 Csg. @ 206' on 7-30-60.
16 NW SE 98	22E	12	---							Spudded 7-30-60. Set 10-3/4" 32.75' H-40 Csg. @ 203' on 7-30-60.

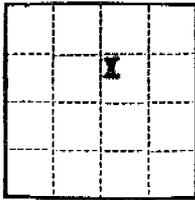
cc: USGS (2)
U-OSGC (2)
ABB
DCE

COMOCO (6)

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
0283A
Lease No. _____
Unit Chapita #905

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	Subsequent report on Surface Cas.	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 3, 1960

Well No. 11 is located 2690 ft. from N line and 2700 ft. from E line of sec. 15
 NE/4 Sec. 15 9 S 22 E Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Chapita Wells Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4831 ft. KB

DETAILS OF WORK

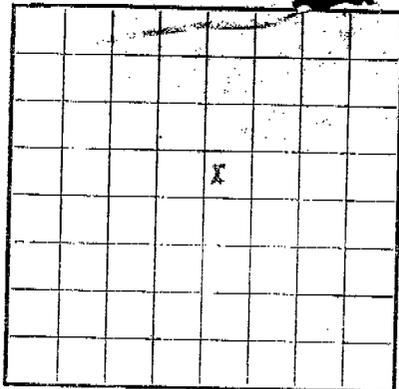
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The above well was spudded on July 28, 1960. 13-3/4" hole was drilled to 207' and 6 jts. of 10-3/4" 32.75# H-40 was landed at 206' and cemented w/110 sacks cement w/2% HA-5. Plug was down at 3:15 A.M. July 30, 1960. After WOC 24 hrs., the casing was tested to 700 psi for 1 hr. and the plug drilled.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company BELCO PETROLEUM CORPORATION
 Address P. O. Box 774
Grand Junction, Colorado

By R. L. Rindig
A. Frisch
 Title District Engineer



LOCATE WELL CORRECTLY

U. S. LAND OFFICE Utah
 SERIAL NUMBER 6283A
 LEASE OR PERMIT TO PROSPECT

UNITED STATES Chapita #905
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company VALCO PETROLEUM CORPORATION Address P. O. Box 774, Grand Junction, Colo.
 Lessor or Tract U. S. Govt. Field Chapita Unit State Utah
 Well No. 11 Sec. 15 T. 2 R. 22 Meridian Salt Lake County Uintah
 Location 2670 ft. N. of S. Line and 2700 ft. E. of W. Line of Sec. 15 Elevation 10,211 ft.
(Denote feet relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed A. FRECH ORIGINAL SIGNATURE

Date 12-15-60 Title District Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling July 28, 1960 Finished drilling August 23, 1960

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 6194 to 6207 No. 4, from 5883 to 5896
 No. 2, from 6103 to 6112 No. 5, from 5772 to 5792
 No. 3, from 6035 to 6045 No. 6, from 5731 to 5741

IMPORTANT WATER SANDS 5705 5716

No. 1, from None to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
<u>10-3/4</u>	<u>32.75</u>	<u>8</u>	<u>Spring</u>	<u>194'</u>	<u>Outside</u>				
<u>1-1/2</u>	<u>11.0</u>	<u>8</u>	<u>Spring</u>	<u>627'</u>	<u>Inside</u>				
							<u>6194</u>	<u>6207</u>	<u>production</u>
							<u>6105-10,</u>	<u>6037-43,</u>	
							<u>5885-74,</u>	<u>5774-90,</u>	
							<u>5733-39,</u>	<u>5707-11.</u>	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>10-3/4</u>	<u>206'</u>	<u>110</u>	<u>Conventional</u>		
<u>1-1/2</u>	<u>6251'</u>	<u>500</u>			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

FOLD MARK

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

December 15, 1960
 The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment.
 Put to production & shut in _____, 1960
 Oct. 5, 1960
 Gravity, °Bé. _____
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. **4,587,000**

EMPLOYEES

_____, Driller
J. R. Gasswood, Driller
 _____, Driller
Gist Exploration, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
Surface	220'	220'	No samples Uinta Formation on Surface.
220'	1470'	1250'	<u>Uinta Formation</u> Principally red & gn sh/seat lenses of ss, f-cgl, gn, calc, slty.
1470'	1530'	60'	<u>Green River</u> Sh, gy, f, sbrd, dk acc min, mica, hd & tt, well cut, slty.
1530'	1765'	35'	Sh, gn-gy, med hd, sl dol.
1765'	3150'	1385'	Gil sh, brn, dol, frly hd, w/seat ss & sh as abv.
3150'	4880'	1730'	ss, gn to brn/seat lenses ss, silt-fg, dol, tr glau & blk spks, shang-sbrd, p por to tt & occ thin bds of ls, brn/cst.
4880'	4995'	115'	Sh, gn mot, w rd/thu strks siltst & ss, wh to brn, ang, hd & tt, calc.
4995'	5690'	695'	Sh, vgt/acc siltst lenses.
5690'	5790'	100'	ss, silt-ang, gy, sl dol/blk acc anrls, hd, ang, tt to pr por/intbd sh as abv.
5790'	6279'	489'	<u>Wasatch Formation</u> Sh, sl dol in pt/seat thin lenses siltst and ss, vlg, wh, dol, hd & tt.
		6279'	Total Depth - Schlumberger
		6281'	Total Depth - Driller

DEC 19 1960

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked", or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

The above well was spudded on July 28, 1960. Surface casing, consisting of 4 joints of 10-3/4" 32.75 H-40 Casing, was landed at 200' and cemented w/110 sacks cement w/24 HA-5. Plug was down at 3:15 A.M. July 30, 1960. The casing was tested to 700 psi after 2 1/2 hrs. and drilling resumed.

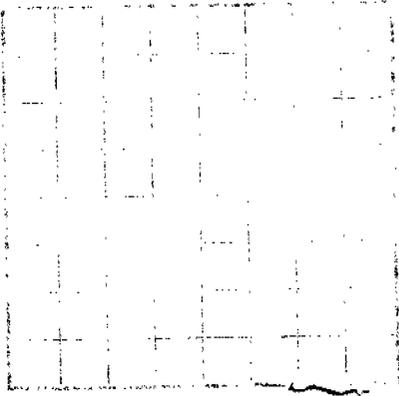
The well was drilled to 6281' on August 23, 1960, where Induction and Micrologs were run. Production casing, consisting of 11 joints of 4-1/2" 11.65 J-55 Casing, was set at 6281' and cemented w/400 sacks 50-50 portix. Cement was in place at 1:20 P.M. August 24, 1960. A Temperature Log was run which showed cement top at 6240'. Gamma Correlation Log was also run, and the rig released.

A completion unit was moved in on September 28, 1960, and the hole filled with diesel. The zones from 6196-6205', 6105-10', 6037-43', 5885-94', 5771-90', 5733-39' and 5707-11' were perforated w/4 jets/ft.

The well was fraced by Dowell with 3 Allison Pumps. A total of 80,000# 20-40 Sand, 1100# silicite, 40 gal. Preflo, 200 balls and 1100 gals. of diesel was used on the job.

Formation broke at 3200 psi, with max. 3700 psi on flush, average injection rate 22 bpm. Instant shut in 2000 psi, 15 min. 1600 psi.

Flowed well after frac with test on 10-5-60 gauging 1,587 MCF with 125# tubing pressure. Tubing pressure 1950# after being shut in 72 hrs.



LOG OR CUT OF CORE WELL

HISTORIC RECORD
DEPT. OF THE INTERIOR
BUREAU OF MINES

DATE OF LOGGING
BY
WELL NO.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Utah
#905
Chapita Wells
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Chapita Wells

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1960,

Agent's address P. O. Box 774 Company HELCO PETROLEUM CORPORATION
Grand Junction, Colorado Signed R. L. Leuberg

Phone CH 3-0682 Agent's title District Supt

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
14 SW NW	9S	23E	1	--						F&A 12-16-57.
20 NW SE	9S	23E	2	--						Shut in awaiting pipe line.
22 NE SW	9S	22E	5	--						"
24 SE NW	9S	22E	6	--						"
10 SW NE	9S	22E	7	--						"
12 NW SE	9S	22E	8	--						"
21 SW NE	9S	22E	9	--						"
22 SE NE	9S	23E	10	--						Tested Kay & Chapita Sands. Operations temp. suspended 8-23-60.
15 SW NE	9S	22E	11	--					9-28-60	Perf. 6190-6201', 6105-10', 6037-43', 5885-94', 5733-39', 5707-14' & 5774-90'. Sand free w/80,000' sd. & 1130 bbls. Diesel. No test on amount of gas.
16 NW SE	9S	22E	12	--					9-25-60	Perf. 5821-25', 5713-51', 5716-31', 5515-62', 5319-30'. Sand free w/60,000' sd. & 911 bbls. Diesel. Testing well, approx. 1100 MCF of gas sold;

cc: USGS, UOCC, ABB, DGB, CONOCO
(2) (2) (1) (1) (6)

NOTE.—There were NO runs or sales of oil; NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

(SUBMIT IN TRIPPLICATE)

Land Office Utah
Lease No. 0263A
Unit Chapita #905

	X	

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	X
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 6, 1960

Well No. 11 is located 2670 ft. from N line and 2700 ft. from E line of sec. 15
NE/4 Sec. 15 T 22 N R 22 E Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Chapita wells Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4831 ft. MS

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The above well was spudded on July 23, 1960. Surface casing, consisting of 6 joints of 10-3/4" 32.75# H-40 casing, was landed at 206' and cemented w/110 sacks cement w/20 HA-5. Plug was down at 3:15 A.M. July 30, 1960. The casing was tested to 700 psi after 24 hrs. and drilling resumed.

The well was drilled to 6281' on August 23, 1960, where Induction and Micrologs were run. Production casing, consisting of 195 jts. of 4-1/2" 11.6# J-55 casing, was set at 6281' and cemented w/400 sacks 50-50 poemix. Cement was in place at 5:20 P.M. August 24, 1960. A Temperature Log was run which showed cement top at 5215'. A Gamma Correlation Log was also run, and the rig released.

(Cont'd.)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

HELCO PETROLEUM CORPORATION

Company
 Address P. O. Box 774
Grand Junction, Colorado

By L. R. Lundquist
 Title District Engineer

SUPPLEMENTARY WELL HISTORY

CHAPITA WELLS UNIT #11

-2-

A completion unit was moved in on September 28, 1960, and the hole filled with diesel. The zones from 6196-6205', 6105-10', 6037-43', 5885-94', 5774-90', 5733-39' and 5707-14' were perforated w/4 jets/ft.

The well was fraced by Dowell with 3 Allison Pumpers. A total of 80,000# 20-40 Sand, 1100# Adomite, 40 gal. Freflo, 200 balls and 1130 bbls. of diesel was used on the job.

Formation broke at 3200 psi, with max. 3700 psi on flush, average injection rate 22 bpm. Instant shut in 2000 psi, 15 min. 1600 psi.

Flowed well after frac with test on 10-5-60 gauging 4,587 MCF with 125# tubing pressure. Tubing pressure 1850# after being shut in 74 hrs.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPlicate
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

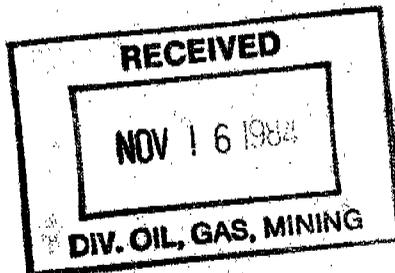
<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION</p> <p>3. ADDRESS OF OPERATOR P. O. BOX X, VERNAL, UTAH 84078</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW/NE</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. U-083A</p> <p>6. IF APPLICABLE, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME CHAPITA WELLS UNIT</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. 11</p> <p>10. FURNISH AND POOL, OR WILDCAT</p> <p>11. SEC., T., R., OR S.W. OR S.E. AND SURVEY OR AREA SEC 15, T9S, R22E</p> <p>12. COUNTY OR PARISH 13. STATE UINTAH UTAH</p>
<p>14. PERMIT NO. 43-047-15056</p>	<p>15. ELEVATIONS (Show whether SP, WT, OR, etc.)</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	DEFAMING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) _____	
(Other) RESUMPTION OF PRODUCTION <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THIS WILL ADVISE YOU THAT THE ABOVE WELL HAS BEEN RETURNED TO SALES AFTER BEING SHUT IN FOR 90 OR MORE DAYS. ORAL NOTICE OF RESUMED PRODUCTION WAS CALLED TO BENNA WITH THE BLM, VERNAL DISTRICT ON THIS DATE. PRODUCTION ACTIVITIES WERE RESUMED ON NOVEMBER 12, 1984.



18. I hereby certify that the foregoing is true and correct

SIGNED *Kathy Trutson* TITLE ENGINEERING CLERK DATE 11-13-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

ENOPDN OIL & GAS CO.

• ~~BELCO DEVELOPMENT CORP~~
 P O BOX ~~X 1815~~
 VERNAL UT 84078
 ATTN: ~~CATHERINE ANDERSON~~
 CAROL HATCH

Utah Account No. NO101

Report Period (Month/Year) 1 / 87

Amended Report

Well Name		Producing	Days	Production Volume			
API Number	Entity	Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
4304730715	WHITE RIVER 42-34	08S 22E 34	WSTC	0	WELL NAME CHANGE TO GULF FED 1-24. REPORTED BY BELCO IN NOV 86		
X 4304715051	X CHAPITA WELLS U 5	X 04905 09S 22E 22	X WSTC	X ✓			
X 4304715053	X CHAPITA WELLS U 7	X 04905 09S 22E 10	X WSTC	X ✓			
X 4304715054	X CHAPITA WELLS U 8	X 04905 09S 22E 12	X WSTC	X ✓			
X 4304715056	X CHAPITA WELLS U 11-15	X 04905 09S 22E 15	X WSTC	X ✓			
X 4304715058	X CHAPITA WELLS U 13-13	X 04905 09S 22E 13	X WSTC	X ✓			
X 4304715060	X CHAPITA WELLS U 15	X 04905 09S 22E 11	X WSTC	X ✓			
X 4304715061	X CHAPITA WELLS U 16	X 04905 09S 22E 14	X WSTC	X ✓			
X 4304715065	X CHAPITA WELLS U 20	X 04905 09S 22E 28	X WSTC	X ✓			
X 4304715066	X CHAPITA WELLS U 21-23	X 04905 09S 22E 23	X WSTC	X ✓			
X 4304715067	X CHAPITA WELLS U 22-9	X 04905 09S 22E 9	X WSTC	X ✓			
X 4304715068	X CHAPITA WELLS U 24	X 04905 09S 22E 2	X WSTC	X ✓			
X 4304730229	X CHAPITA WELL U 30-22	X 04905 09S 22E 22	X WSTC	X ✓			
TOTAL							

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

ENRON
Oil & Gas Company

020930

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

February 4, 1987

RECEIVED
FEB 06 1987

Ms. Tammy Searing
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

DIVISION OF
OIL, GAS & MINING

Dear Ms. Searing,

To confirm our recent telephone conversation, effective December 31, 1986 Belco Development Corporation was merged with Enron Oil & Gas Company, a Delaware Corporation, the surviving corporate entity (Utah State I.D. Number N0401). Please adjust your records to reflect such change.

Also, please find enclosed a copy of the 1987 Return for Assessment which lists wells in the state of Utah which Belco Development Corporation had an interest.

If you have any questions, you may call me at 713-853-5518.

Very truly yours,



John Thomas
Governmental Royalties & Taxes

ENCLOSURE

cc: Don Fox

ENRON

Oil & Gas Company

P.O. Box X, Vernal, Utah 84078, Telephone (801) 789-0790

February 16, 1987

State of Utah
Division of Oil, Gas & Mining
355 W. North Temple
Salt Lake City, Utah

RECEIVED
FEB 20 1987

Attention: Ron Firth

DIVISION OF
OIL, GAS & MINING

Dear Mr. Firth:

This is to advise that Enron Oil and Gas has acquired the assets of the following companies:

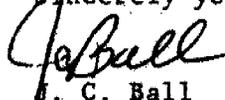
- Belco Development Corporation
- Belco Petroleum - North America, Inc.
- BelNorth Energy Corporation
- BelNorth Petroleum Corporation
- FEC Offshore Inventory Company
- Florida Exploration Company
- HNG Exploration Company
- HNG Fossil Fuels Company
- HNG Oil Company
- HNG Oil (Sumatra) Inc.
- IN Holdings, Inc.
- InterNorth Exploration and Production Division
- Ocelot Oil Company
- Smitheastern Exploration Company

It is requested that all leases and well names be changed to reflect the new names. A list of affected lease numbers and well names is attached. Also, the bonding should be transferred to Enron Oil and Gas. Enron Oil and Gas Company, A Delaware Corporation, is wholly owned by Enron Corporation.

It is requested that 90 days be granted to have all the wells signs changed.

Also, attached is legal evidence of this ownership. If there are any questions or other information is needed please contact J. C. Ball at 789-0790 in the Vernal Office.

Sincerely yours,



J. C. Ball
District Superintendent

JCB:jl

cc A. C. Morris
D. Weaver
File
J. C. Ball
D. Wright

Part of the Enron Group of Energy Companies

Page 2

cc: Bureau of Land Management - Utah
Bureau of Land Management - Colorado
Bureau of Land Management - New Mexico
State of Utah
State of Colorado
State of New Mexico

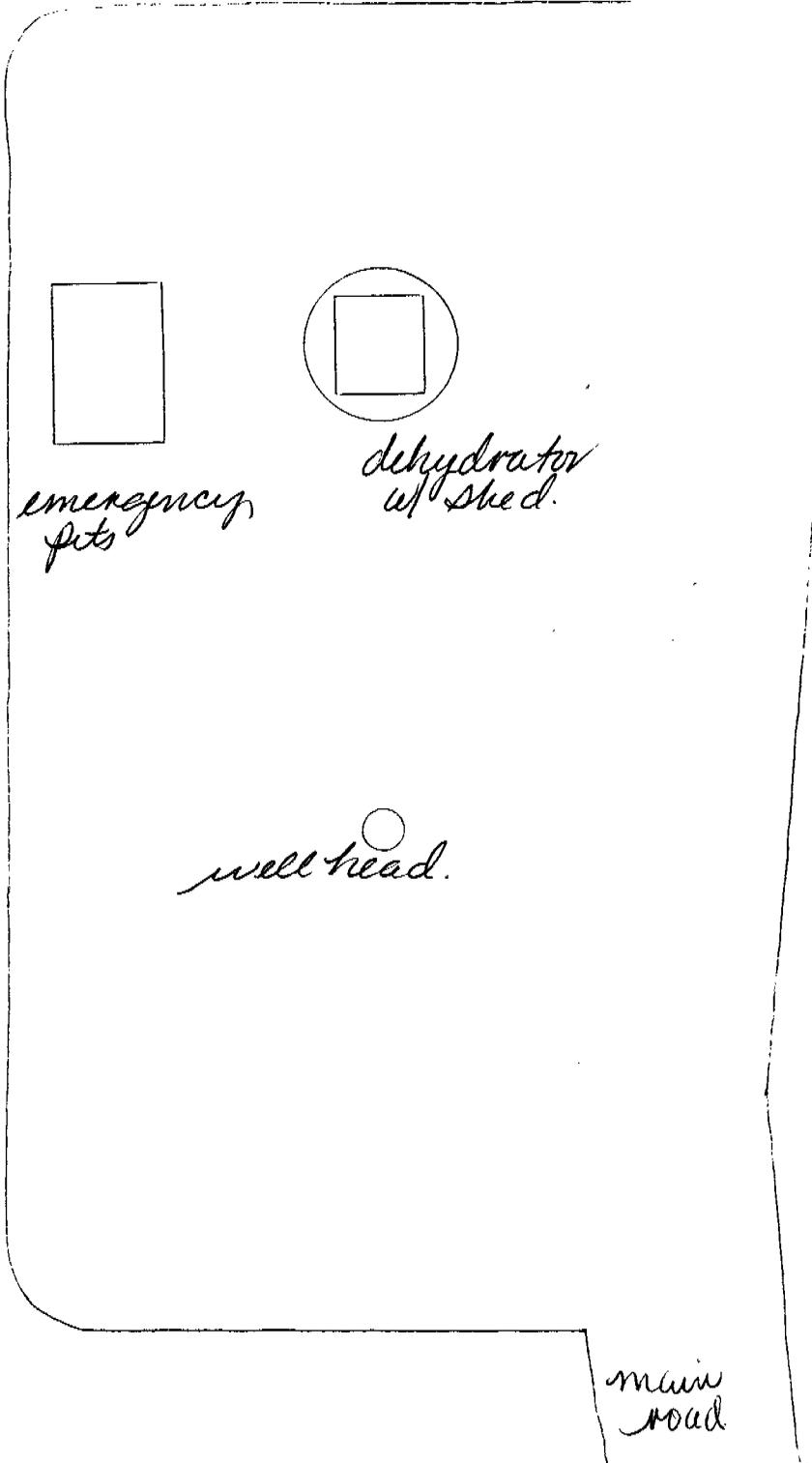
CWU 11-15

Sec 15 950 22E

Ch. by 21 July 88

N

main roads.



42,381 50 SHEETS 5 SQUARE
42,382 100 SHEETS 5 SQUARE
42,383 200 SHEETS 5 SQUARE



NATIONAL

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT ON TRIP (Other instructions on reverse side)

Form approved
Budget Bureau No. 1004-0138
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
JUN 05 1990

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME CHAPITA WELLS UNIT
2. NAME OF OPERATOR ENRON OIL & GAS COMPANY		8. LEASE DESIGNATION AND SERIAL NO. U-083A
3. ADDRESS OF OPERATOR P. O. BOX 1815 VERNAL, UT 84078		9. IF INDIAN, ALLOTTEE OR TRIBE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2690' FSL & 2700' FEL SW/NE		10. FIELD AND POOL, OR WILDCAT 11-15
14. PERMIT NO. 43 047 15056	15. ELEVATIONS (Show whether DF, ST, GR, etc.) 4819' GR 4831' KB	11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA SEC 15, T9S, R22E
		12. COUNTY OR PARISH UINTAH
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THIS WELL WAS TURNED BACK TO PRODUCTION 5-26-90 AFTER BEING SHUT IN FOR 88 DAYS.

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-DMEI	
2- MICROFILM	
3- FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE PRODUCTION FOREMAN DATE 6-1-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

6 LEASE DESIGNATION AND SERIAL NO.

083A

7 INDIAN ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back a well in a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED
OCT 01 1990

1 1. WELL: <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME CHAPITA WELLS UNIT
2. NAME OF OPERATOR ENRON OIL & GAS COMPANY	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P O BOX 1815 VERNAL, UTAH 84078	9. WELL NO. 11
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2690' FSL & 2700' FEL SW/NE	10. FIELD AND POOL, OR WILDCAT
14. PERMIT NO. 43 047 15056	11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA SEC 15, T9S, R22E
15. ELEVATIONS (Show whether DT, ST, GR, etc.) 4819' GR 4831' KB	12. COUNTY OR PARISH 13. STATE UINTAH UTAH

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANT <input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>

(Other) _____
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESIGN, PROPOSED OR COMPLETED OPERATIONS (Check all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THIS WELL WAS TURNED BACK TO PRODUCTION 9-25-90 AFTER BEING SHUT IN OVER 90 DAYS.

OIL AND GAS	
OPN	RJF
J'B	GLH
---	SLS
1 - Dmt ✓	
2 - MICROFILM ✓	
3 - FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED Carol Hatch TITLE PRODUCTION ANALYST DATE 9-28-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ENRON

OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

June 14 1993

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

RE: CHAPITA WELLS UNIT 11-15
SEC. 15, T9, R22E
UINTAH COUNTY, UTAH

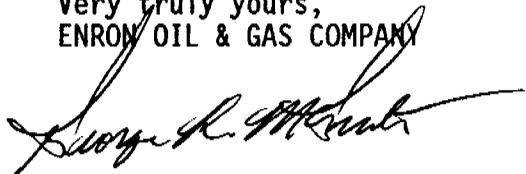
Attn: Ed Forsman:

Dear Mr. Forsman:

Please find attached 3 (three) Sundry Notices requesting approval for water disposal method.

If you have any questions or need additional information, please contact this office.

Very truly yours,
ENRON OIL & GAS COMPANY



George R. McBride
Sr. Production Foreman

cc: Division of Oil Gas & Mining
Curt Parsons
Doug Weaver/Toni Miller
Suzanne Saldivar - Houston EB-2369
Diane Cross - Houston EB-2370
File

/lwSundry

RECEIVED

JUN 15 1993

DIVISION OF
OIL GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. U-083A
2. Name of Operator ENRON OIL & GAS COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. BOX 1815, VERNAL, UTAH 84078 (801) 789-0790	7. If Unit or CA, Agreement Designation CHAPITA WELLS UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2690' FSL & 2700' FEL SW/NE SEC. 15, T9S, R22E	8. Well Name and No. CHAPITA WELLS UNIT 71
	9. API Well No. 43-047-15056
	10. Field and Pool, or Exploratory Area
	11. County or Parish, State UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Enron Oil & Gas Company requests approval to dispose of produced water from the subject well as follows:

1. Store in above ground tank.
2. Transport by truck to Enron Oil & Gas Company's Natural Buttes 21-20 SWD Plant.

Accepted by the State
of Utah Division of
Oil, Gas and Mining
Date: 6-18-93
By: [Signature]

RECEIVED
JUN 15 1993
DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Luisola L. Wall Title Sr. Admin. Clerk Date 6/12/93

(This space for Federal or State office use)

Approved by Federal Approval of this Title _____ Date _____
Conditions of approval if any is Necessary

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

43-047-15056

ENRON

OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

RECEIVED

FEB 9 1994

February 8, 1994

**DIVISION OF
OIL GAS & MINING**

RECEIVED

FEB 9 1994

**DIVISION OF
OIL GAS & MINING**

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

**RE: DISPOSAL OF PRODUCED WATER
VARIOUS CWU - NBU - STG**

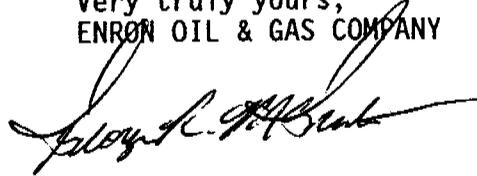
Attn: Ed Forsman:

Dear Mr. Forsman:

Attached is a Sundry Notice requesting approval for disposal of produced water on various Chapita Wells Unit, Natural Buttes Unit and Stagecoach wells. This Sundry is to correct Sundries filed in error.

If you require additional information, please contact this office.

Very truly yours,
ENRON OIL & GAS COMPANY



George R. McBride
Sr. Production Foreman

cc: Division of Oil Gas & Mining
Curt Parsons
Doug Weaver/Toni Miller
Joe Tigner - Houston EB-2047
File

/lwSundry

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

RECEIVED
-3 0 9 1991

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	DIVISION OF OIL GAS & MINING	5. Lease Designation and Serial No. See Attached Copy
2. Name of Operator ENRON OIL & GAS COMPANY		6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 1815, VERNAL, UTAH 84078 (801) 789-0790		If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) See Attached Copy		8. Well Name and No. See Attached Copy
		9. API Well No. See Attached Copy
		10. Field and Pool, or Exploratory Area
		11. County or Parish, State Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Water Disposal</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Sundries filed in error.

Enron Oil & Gas Company is requesting approval for disposal of produced water into an unlined pit at the referenced locations. The following information is submitted per OSO#7.

1. Subject well produces less than 5 BWPD. Water produced is from the Wasatch Formation.
2. Evaporation rate for the area, compensated for annual rainfall is approx. 70 inches per year.
3. Percolation rate for the area is from 2 to 6 inches per hour.
4. Areal extent and depth of waters containing less than 10,000 ppm TDS is unknown.
5. Pit is approx. 20' X 20', tapering to approx. 15' X 15' w/a depth of approx. 5'.

14. I hereby certify that the foregoing is true and correct

Signed *Lynette J. Wain* Title Sr. Admin. Clerk Date 2/8/94

(This space for Federal or State office use)

Approved by _____ Title _____ Date: _____ Federal Approval of this _____
Conditions of approval, if any: _____ Date Necessary _____

**Accepted by the State
of Utah Division of
Oil, Gas & _____**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL NAME & NO.	LOCATION OF WELL	LEASE NO.	API WELL NO.
CWU 11	SEC. 15, T9S, R22E 2690' FSL, 2700' FEL SWNE	U-03A	43-047-15056
CWU 16	SEC. 14, T9S, R22E 2790' FSL, 2689' FEL SENW	U-0282	43-047-15061
CWU 22	SEC. 9, T9S, R22E 2310' FSL, 2310' FWL NWSE	U-0283A	43-047-15067
CWU 24	SEC. 2, T9S, R22E 2306' FSL, 2389' FEL NWSE	ML 3077	43-047-15068
CWU 31-14	SEC. 14, T9S, R22E 746' FSL, 672' FWL SESE	U-0282	43-047-30232
CWU 33-16	SEC. 16, T9S, R22E 560' FNL, 2018' FEL NWNE	ML-3078	43-047-30234
CWU 34-28	SEC. 28, T9S, R22E 1132' FNL, 605' FWL NWNW	U-023998	43-047-30235
CWU 35-15	SEC. 15, T9S, R22E 533' FSL, 793' FWL SWSW	U-0283A	43-047-30236
CWU 37-11	SEC. 11, T9S, R22E 30' FNL, 400' FEL NENE	U-0281	43-047-30264
CWU 38-9	SEC. 9, T9S, R22E 33' FNL, 400' FEL NWNW	U-0283A	43-047-3026 4 ⁵
CWU 42-13	SEC. 13, T9S, R22E 449' FNL, 427' FWL NWNW	U-0282	43-047-30289
CWU 43-11	SEC. 11, T9S, R22E 1017' FSL, 401' FWL SWSW	U-0281	43-047-30290
CWU 44-10	SEC. 10, T9S, R22E 1111' FSL, 1076' FWL SWSW	U-0281	43-047-30291
CWU 225-2	SEC. 2, T9S, R22E 330' FEL, 1381' FSL SESE	ML-3077	4-047-31305
CWU 226-3	SEC. 3, T9S, R22E 730' FEL, 2159' FSL NESE	U-0281	43-047-3131 0 ²
CWU 227-3	SEC. 3, T9S, R22E 300' FWL, 2000' FSL NWSW	U-0281	43-047-31313

WELL NAME & NO.	LOCATION OF WELL	LEASE NO.	API WELL NO.
CWU 233-15	SEC. 15, T9S, R22E 873' FSL, 981' FSL SESE	U--0283-A	43-047-31320
CWU 240-16	SEC. 16, T9S, R22E 1299' FWL, 1187' FNL NWNW	ML-3078	43-047-31471
CWU 237-22	SEC. 22, T9S, R22E 1589' FNL, 280' FWL SWNW	U-0284	43-047-31392
CW FED 1-4	SEC. 4, T9S, R22E 1022' FWL, 2055' FNL SWNW	U-41368	43-047-30660
NBU 2-15B	SEC. 15, T9S, R20E 1630' FSL, 2125' FEL NWSE	U-0144868	43-047-30262
NBU 10-29B	SEC. 29, T9S, R22E 1100' FSL, 1540' FEL SWSE	U-01207ST	43-047-3028 ⁷⁴ 1
NBU 15-29B	SEC. 29, T9S, R21E 821' FNL, 687' FWL NWNW	U-0581	43-047-30296
NBU 30-18B	SEC. 18, T9S, R21E 1895' FSL, 685' FEL NESE	U-0575	43-047-30380
NBU 33-17B	SEC. 17, T9S, R22E 683' FSL, 739' FWL SWSW	U-461	43-047-30396
NBU 35-8B	SEC. 8, T9S, R21E 1830' FNL, 660' FWL SWNW	U-0149767	43-047-30397
NBU 36-7B	SEC. 7, T9S, R21E 1667' FSL, 1527' FWL NWSW	U-0575	43-047-30399
NBU 53-3B	SEC. 3, T9S, R21E 495' FSL, 601' FWL SWSW	U-0141315	43-047-30474
NBU 54-2B	SEC. 2, T9S, R21E 660' FSL, 660' FWL SWSW	ML-21510	43-047-30475
NBU 202-3	SEC. 2, T9S, R213 898' FSL, 1580' FEL SESE	U-0141315	43-047-31150
STAGECOACH 6	SEC. 20, T9S, R22E 1980' FNL, 1980' FEL SWNE	14-20-462-449AL	43-047-15075
STAGECOACH 19-33	SEC. 33, T ⁹ S, R21E 1152' FWL, 951' FNL NWNW	U-9613	43-047-30657



EOG Resources, Inc.
1200 Smith Street
Houston, TX 77002

P.O. Box 4362
Houston, TX 77210-4362

October 6, 1999

VIA OVERNIGHT MAIL

Ms. Kristen Risbeck
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Blanket Oil & Gas Well Drilling Bond No. JT 1230
Merger and Name Change from Enron Oil & Gas Company
Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. Enclosed are an originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change, a Rider for Bond No. JT 1230 changing the principal to EOG Resources, Inc. and a list of wells operated by Enron Oil & Gas Company in Utah. Please update your records accordingly.

If you have any questions or need any additional information, please contact me at (713) 853-5195.

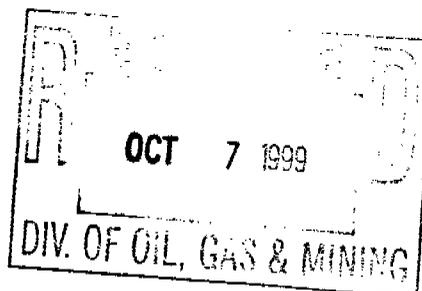
Sincerely,

A handwritten signature in cursive script that reads "Debbie Hamre".

Debbie Hamre

Enclosures

cc: Theresa Wysocki
Toni Miller, Denver Division
Bill Aven



ENRON OIL & GAS COMPANY

CERTIFICATE OF NAME CHANGE

TO EOG RESOURCES, INC.

I, the undersigned, Vickie L. Graham, Assistant Secretary of EOG Resources, Inc., a corporation duly organized and existing under and by virtue of the laws of the State of Delaware and formerly known as Enron Oil & Gas Company, hereby certify that:

- (1) as Assistant Secretary I am authorized to execute this certificate on behalf of the Corporation;
- (2) attached is a true and correct copy of a Certificate of Ownership and Merger merging EOG Resources, Inc. into Enron Oil & Gas Company, and changing the corporate name of Enron Oil & Gas Company to EOG Resources, Inc., including a copy of the certificate of the Secretary of State of Delaware, the state of incorporation; said merger and name change being effective as of August 30, 1999.

IN WITNESS HEREOF, I have hereunto set my hand as Assistant Secretary and affixed the corporate seal of said Corporation this 4th day of October, 1999.

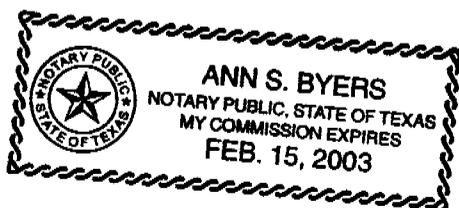
CORPORATE SEAL

Vickie L. Graham
Vickie L. Graham
Assistant Secretary

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me this 4th day of October, 1999 by Vickie L. Graham, as Assistant Secretary of EOG Resources, Inc., a Delaware corporation, on behalf of said corporation. Witness my hand and official seal.



Ann S. Byers
Notary Public in and for
The State of Texas

Office of the Secretary of State

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"EOG RESOURCES, INC.", A DELAWARE CORPORATION,
WITH AND INTO "ENRON OIL & GAS COMPANY" UNDER THE NAME OF "EOG RESOURCES, INC.", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE THIRTIETH DAY OF AUGUST, A.D. 1999, AT 4:30 O'CLOCK P.M.



A handwritten signature in cursive script, reading "Edward J. Freel".

Edward J. Freel, Secretary of State

2064000 8100M

991371085

AUTHENTICATION: 9955549

DATE: 09-03-99

8-30-99

**CERTIFICATE OF OWNERSHIP
AND MERGER**

MERGING

EOG RESOURCES, INC.
a Delaware corporation

INTO

ENRON OIL & GAS COMPANY
a Delaware corporation

(Pursuant to Section 253 of the General Corporation
Law of the State of Delaware)

Enron Oil & Gas Company, a corporation duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware, does hereby certify:

FIRST: That Enron Oil & Gas Company (the "Company") and EOG Resources, Inc. ("EOG") are corporations duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware.

SECOND: That the Company owns all of the issued and outstanding shares of the capital stock of EOG.

THIRD: That the board of directors of the Company adopted the following resolutions by unanimous written consent dated August 25, 1999, and that such resolutions have not been rescinded and are in full force and effect on the date hereof:

"WHEREAS, EOG Resources, Inc., a Delaware corporation ("EOG"), is a wholly owned subsidiary of the Company;

WHEREAS, the board of directors of the Company deems it advisable and in the best interest of the Company to merge EOG with and into the Company, with the Company being the surviving corporation;

NOW, THEREFORE, BE IT RESOLVED, that EOG be merged with and into the Company pursuant to Section 253 of the General Corporation Law of the State of Delaware, and that the Company succeed to and possess all the rights and assets of EOG and be subject to all of the liabilities and obligations of EOG;

RESOLVED, that the Company change its corporate name by changing Article First of the Certificate of Incorporation of the Company to read in its entirety as follows:

"First: The name of the Corporation is EOG Resources, Inc."

RESOLVED, that each share of common stock, \$1.00 par value per share, of EOG issued and outstanding immediately prior to the effective date of the merger shall, upon the effective date and by virtue of the merger, be canceled without payment therefor;

RESOLVED, that the merger shall become effective on the date the Company files a Certificate of Ownership and Merger with respect to such merger with the Secretary of State of the State of Delaware;

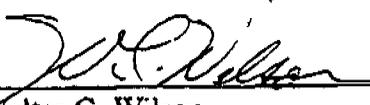
RESOLVED, that the appropriate officers of the Company are hereby authorized and empowered to file the necessary documents with the Secretary of State of the State of Delaware, to incur the necessary expenses therefor and to take, or cause to be taken, all such further action and to execute and deliver or cause to be executed and delivered, in the name of and on behalf of the Company, all such further instruments and documents as any such officer may deem to be necessary or advisable in order to effect the purpose and intent of the foregoing resolutions and to be in the best interests of the Company (as conclusively evidenced by the taking of such action or the execution and delivery of such instruments and documents, as the case may be, by or under the direction of any such officer);

RESOLVED, that the prior actions of the officers and directors of the Company in undertaking to carry out the transactions contemplated by the foregoing resolutions be, and the same hereby are, in all respects, approved, adopted, ratified and confirmed."

IT WITNESS WHEREOF, the Company has caused this Certificate to be signed by its duly authorized officer this 26th day of August, 1999.

ENRON OIL & GAS COMPANY

By:


Walter C. Wilson
Senior Vice President and
Chief Financial Officer

BKS



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
SL-065342 et al
(UT-932)

OCT 18 1999

NOTICE

EOG Resources, Inc. : Oil and Gas Leases
Attn: Debbie Hamre :
P.O. Box 4362 :
Houston, TX 77210-4362 :

Merger Recognized Name Change Recognized

Acceptable evidence has been received in this office concerning the merger of EOG Resources, Inc. with and into Enron Oil & Gas Company with Enron Oil & Gas Company subsequently changing its name to EOG Resources, Inc.

For our purposes, the merger and name change are recognized effective September 3, 1999, the date the Secretary of State of the State of Delaware recognized the merger and name change.

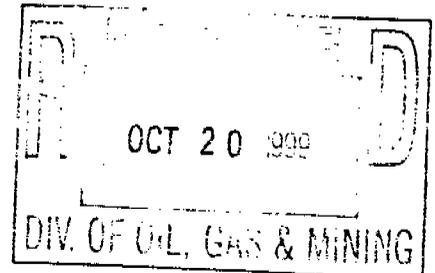
The oil and gas lease files identified on the enclosed exhibit have been noted as to the merger/name change. The exhibit is the list supplied by EOG Resources, Inc. We have not adjudicated the case files to determine if the entity affected by the merger/name change holds an interest in the leases identified, nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger/name change by a copy of this notice. If additional documentation for a change of operator is required by our Field Offices, you will be contacted by them.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Enron Oil & Gas Company to EOG Resources, Inc. on Nationwide Surety Bond No. JP 0923 (BLM Bond No. NM 2308). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name may be furnished to the New Mexico State Office of the Bureau of Land Management.

Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure:
Exhibit of Leases



1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS

PATTY E ROBINSON
ENRON OIL & GAS CO
PO BOX 250
BIG PINEY, WY 83113

UTAH ACCOUNT NUMBER: N0401

REPORT PERIOD (MONTH/YEAR): 12 / 1999

AMENDED REPORT (Highlight Changes)

WELL NAME			Producing Zone	Well Status	Well Type	Days Oper	Production Volumes		
API Number	Entity	Location					OIL (BBL)	GAS (MCF)	WATER (BBL)
HOME FEDERAL 1									
4304730223	00010	10S 19E 34	WSTC		GW		U-3405	apprx 10.20.99	
CWU 5									
4304715051	04905	09S 22E 22	WSTC		GW		U-0284-A	Chapita wells unit	apprx 10.20.99
CWU 7									
4304715053	04905	09S 22E 10	WSTC		GW		U-0281	" "	" "
CWU 11-15									
4304715056	04905	09S 22E 15	WSTC		GW		U-0283A	" "	" "
CWU 13-13									
4304715058	04905	09S 22E 13	WSTC		GW		U-0282	" "	" "
T 15									
4304715060	04905	09S 22E 11	WSTC		GW		U-0281	" "	" "
CWU 16									
4304715061	04905	09S 22E 14	WSTC		GW		U-0282	" "	" "
CWU 20									
4304715065	04905	09S 22E 28	WSTC		GW		U-0285A	" "	" "
CWU 21-23									
4304715066	04905	09S 22E 23	WSTC		GW		U-0282	" "	" "
CWU 22-9									
4304715067	04905	09S 22E 09	WSTC		GW		U-0283A	" "	" "
CWU 24									
4304715068	04905	09S 22E 02	WSTC		GW		ML-3077	" "	" "
CWU 30-22									
4304730229	04905	09S 22E 22	WSTC		GW		U-0284A	" "	" "
CWU 31-14									
4304730232	04905	09S 22E 14	WSTC		GW		U-0282	" "	" "

TOTALS

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COMMENTS :

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

February 1, 2000

Enron Oil & Gas Company
P.O. Box 250
Big Piney, Wyoming 83113

Re: Notification of Sale or Transfer of Fee Lease Interest

The Division has received notification of a merger from Enron Oil & Gas Company to EOG Resources Inc. for the following well(s) which are located on a fee lease:

<u>Well Name</u>	<u>Sec.-T.-R.</u>	<u>API Number</u>
Stagecoach 18-17	17-09S-22E	43-047-30611
CWU 228-09	09-09S-22E	43-047-31317
CWU 337-09	09-09S-22E	43-047-32414
CWU 408-9N	09-09S-22E	43-047-33043
CWU 536-9F	09-09S-22E	43-047-33143
North Chapita 2-5	05-09S-22E	43-047-33211
CWU 535-9F	09-09S-22E	43-047-33275

Utah Administrative Rule R649-2-10 states; the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Enron Oil & Gas Company of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

Page 2
Enron Oil & Gas Company
Notification of Sale
February 1, 2000

Your assistance in this matter is appreciated.

Sincerely,

A handwritten signature in black ink that reads "Kristen D. Risbeck". The signature is written in a cursive style with a large, prominent "K" and "R".

Kristen D. Risbeck

cc: EOG Resources Inc.
Utah Royalty Owners Association, Martin Brotherson
John R. Baza, Associate Director
Operator File(s)



EOG Resources, Inc.
1200 Smith Street
Houston, TX 77002

P.O. Box 4362
Houston, TX 77210-4362

SENT VIA FAX
(801)359-3940

March 10, 2000

Ms. Kristen Risbeck
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

RE: Merger and Name Change from Enron Oil & Gas Company
Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. An originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change was previously sent to you. As we discussed today, there are two wells, the CWU 590-16F, NWNW-16-T9S-R22E, 430473337200 and the CWU 596-9F, SWSE-9-T9S-R22E, 430473337400 that should have been included on the original well list we mailed October 6, 1999, but they were inadvertently left off.

Please change your records to reflect these two additional wells as operated by EOG Resources, Inc. If you have any questions or need any additional information, please contact me at the (713) 651-6714.

Sincerely,

A handwritten signature in cursive script that reads "Debbie Hamre".
Debbie Hamre

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
BRENNAN BOTTOMS 1-15	U-14639	430473101800
COTTONTAIL FED 1-18	U-0575	000721000001 430473189900
COTTONWOOD FED 1-20	U-0575	003570000001 430473187500
CWU 1-04	U-15726	003665000001 430473066000
CWU 1-05 WASATCH	U-15727	003666000001 430473066100
CWU 5-22	U-0284A	003729000001 430471505100
CWU 7-10	U-0281	003742000001 430471505300
CWU 11-15	U-0283A	003667000001 430471505600
CWU 13-13	U-0282	003669000001 430471505800
CWU 15-11	U-0281	003671000001 430471506000
CWU 16-14	U-0282	003672000001 430471506100
CWU 17-25	U-0285A	003673000001 430471506200
CWU 20-28	U-0285A	003678000001 430471506500
CWU 21-23	U-0282	003680000001 430471506600
CWU 22-09	U-0283A	003683000001 430471506700
CWU 24-02	ML-3077	003701000001 430471506800
CWU 30-22	U-0284A	003709000001 430473022900
CWU 31-14	U-0282	003710000001 430473023200
CWU 32-21	U-0284A	003711000001 430473023300
CWU 33-16	ML-3078	003712000001 430473023400
CWU 34-28	SL-D05296	003713000001 430473023500
CWU 35-15	U-0283A	003714000001 430473023600
CWU 36-26	U-0285A	003715000001 430473026300
CWU 37-11	U-0281	003716000001 430473026400
CWU 38-09	U-0283A	003717000001 430473026500
CWU 39-16	ML-3078	003718000001 430473026800
CWU 40-27	U-0344A	003719000001 430473028700
CWU 42-13	U-0282	003721000001 430473028900
CWU 43-11	U-0281	003722000001 430473029000
CWU 44-10	U-0281	003723000001 430473029100
CWU 45-25	U-010956	003724000001 430473061200
CWU 47-30	U-0337	003726000001 430473061400
CWU 48-19	U-0337	003727000001 430473061500
CWU 49-25	U-0285A	003728000001 430473070200
CWU 52-33	U-0336	003732000001 430473071200
CWU 58-19	U-0337	003738000001 430473082700
CWU 217-23	U-0282	003681000001 430473115700
CWU 220-10	U-0281	003684000001 430473115400
CWU 224-10	U-0281	003685000001 430473121800
CWU 225-02	ML-3077	003686000001 430473130500
CWU 226-03	U-0281	003687000001 430473131200
CWU 227-03	U-0281	003688000001 430473131300
CWU 228-09	FEE	003689000001 430473131700
CWU 229-12	U-0282	003690000001 430473131500
CWU 231-14	U-0282	003692000001 430473131800

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
CWU 232-15	U-0283A	003693000001
CWU 233-15	U-0283A	003694000001
CWU 234-23	U-0282	003695000001
CWU 236-13 BC	U-0282	003697000001
CWU 236-13 PP		003697000002
CWU 237-22	U-0284	003698000001
CWU 238-16	ML-3078	003699000001
CWU 239-09	U-0283A	003700000001
CWU 240-16	ML-3078	003702000001
CWU 241-16	ML-3078	003703000001
CWU 244-25A CH	U-0285A	003707000002
CWU 244-25A ISL		003707000001
CWU 301-26	U-010956	019747000001
CWU 302-2F	ML-3077	020089000001
CWU 303-22	U-0284A	019748000001
CWU 304-13	U-0282	019749000001
CWU 306-27	U-0285A	021166000001
CWU 307-28	U-0285A	021167000001
CWU 308-21	U-0284A	021168000001
CWU 310-9	U-0283A	024129000001
CWU 311-26	U-0285A	021169000001
CWU 312-23	U-0282	020022000001
CWU 315-11F	U-0281	032567000001
CWU 319-14	U-0282	020023000001
CWU 320-11X	U-0281	024130000001
CWU 321-26	U-0285A	020025000001
CWU 323-22	U-0284A	020024000001
CWU 324-22	U-0284A	021172000001
CWU 325-24N	U-0282	031378000001
CWU 326-24	U-0282	021628000001
CWU 327-23	U-0282	021629000001
CWU 328-24F	U-0282	032254000001
CWU 332-10	U-0281	024131000001
CWU 334-02	ML-3077	021630000001
CWU 337-9N	FEE	021631000001
CWU 339-25	U-010956	021173000001
CWU 340-26N	U-0285A	024133000001
CWU 341-21N	U-0284A	022029000001
CWU 342-22	U-0284A	021198000001
CWU 343-15N	U-0283A	022030000001
CWU 344-23N	U-0282	022031000001
CWU 345-9N	U-0283A	022032000001
CWU 346-26N	U-0285A	022033000001
CWU 347-26N	U-010956	022034000001
CWU 348-23N	U-0282	022035000001

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
CWU 349-27N	U-0285A	022036000001
CWU 350-14N	U-0282	022037000001
CWU 351-15N	U-0283A	022038000001
CWU 352-16	ML-31603	032569000001
CWU 353-15F	U-0283A	025923000001
CWU 355-13N	U-0282	025926000001
CWU 358-23F	U-0282	025924000001
CWU 359-27N	U-0285A	024135000001
CWU 360-26N	U-0285A	024136000001
CWU 364-15	U-0283A	024138000001
CWU 401-28F	U-0285A	031398000001
CWU 403-3N	U-0281	025124000001
CWU 404-10N	U-0281	025125000001
CWU 407-16N	ML-3078	032570000001
CWU 408-09N	FEE	030439000001
CWU 409-11N	U-0281	025927000001
CWU 410-02N	ML-3077	030389000001
CWU 411-10N	U-0281	025126000001
CWU 416-24N	SL-071756	025127000001
CWU 429-22N	U-0284A	025129000001
CWU 430-22F	U-0284A	025130000001
CWU 431-23F	U-0282	025131000001
CWU 432-12N	U-0281	025123000001
CWU 433-28N	U-0285A	002592900001
CWU 434-27N	*43-047-32789 U-0285A	025930000001
CWU 435-24N	U-0282	025931000001
CWU 439-11N	U-0281	025932000001
CWU 440-14F	U-0282	025925000001
CWU 441-11F	U-0281	032571000001
CWU 442-11F	U-0281	030577000001
CWU 443-11F	U-0281	027627000001
CWU 448-10F	U-0281	030440000001
CWU 449-10F	U-0281	030666000001
CWU 451-14F	U-0282	027628000001
CWU 454-14F	U-0282	030441000001
CWU 457-15N	U-0283A	030667000001
CWU 458-15F	U-0283A	030668000001
CWU 460-16F	ML-3078	032572000001
CWU 462-24F	SL-071756	032255000001
CWU 463-23F	U-0282	027629000001
CWU 464-23F	U-0282	032573000001
CWU 465-23	U-0282	030669000001
CWU 467-22F	U-0284A	030390000001
CWU 469-22E	U-0284A	027630000001
CWU 471-21F	U-0284A	031399000001

LA in ERROR

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
CWU 474-21F	U-0284A	032574000001
CWU 477-27F	U-0285A	030391000001
CWU 479-26F	U-0285A	027631000001
CWU 480-26F	U-0285A	030388000001
CWU 482-09F	U-0283A	030392000001
CWU 483-15F	U-0283A	030665000001
CWU 485-26F	U-0285A	030670000001
CWU 486-2F	ML-3077	030576000001
CWU 487-09F	U-0283A	030617000001
CWU 488-13F	U-0282	030570000001
CWU 490-16N	ML-3078	030615000001
CWU 491-16N	ML-3078	030618000001
CWU 492-16F	ML-3078	030616000001
CWU 494-22F	U-0284A	030444000001
CWU 495-25N	U-0285A	030673000001
CWU 496-21E	U-0284A	030614000001
CWU 497-24F	U-0282	030674000001
CWU 498-25E	U-010956	030575000001
CWU 499-24F	U-0282	030672000001
CWU 505-28F	U-023998	031400000001
CWU 506-27F	U-0285A	031401000001
CWU 507-26F	U-010956	032444000001
CWU 511-24F	U-0282	031379000001
CWU 514-23F	U-0282	031380000001
CWU 516-21F	U-0284A	031382000001
CWU 517-16F	ML-3078	032257000001
CWU 518-16F	ML-3078	031402000001
CWU 520-15F	U-0283A	031381000001
CWU 521-15F	U-0283A	032258000001
CWU 522-15F	U-0283A	032242000001
CWU 523-14F	U-0282	032259000001
CWU 524-13F	U-0282	031403000001
CWU 531-11F	U-0281	032260000001
CWU 532-10F	U-0281	031407000001
CWU 534-9F	U-0283A	031408000001
CWU 535-9F	FEE	032220000001
CWU 536-09F	FEE	031409000001
CWU 538-3N	U-0281	031410000001
CWU 542-3	U-0281	032221000001
CWU 543-3	U-0281	032222000001
CWU 544-02F	ML-3077	032576000001
CWU 547-2F	ML-3077	031412000001
CWU 549-19F	U-0337	031383000001
CWU 550-30N	U-0337	031384000001
CWU 555-10F	U-0281	031385000001

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME		EOG PROPERTY #	API #
CWU 556-11F	U-0281	031414000001	430473330100
CWU 558-14F	U-0282	031386000001	430473310500
CWU 559-14F	U-0282	031387000001	430473310600
CWU 560-14F	U-0282	031416000001	430473311700
CWU 561-14F	U-0282	031417000001	430473311800
CWU 563-27F	U-0285A	031419000001	430473276900
CWU 564-16F	ML-3078	031388000001	430473312600
CWU 565-28F	U-0285A	031245000001	430473306700
CWU 566-22F	U-0284A	031420000001	430473311900
CWU 570-02F	ML-3077	031746000001	430473335200
CWU 571-9F	U-0283A	031747000001	430473326600
CWU 572-10F	U-0281	031748000001	430473326700
CWU 573-11F	U-0281	031749000001	430473330200
CWU 574-12N	U-0281	031750000001	430473330300
CWU 575-13F	U-0282	031751000001	430473331600
CWU 576-14F	U-0283	031752000001	430473321500
CWU 577-22F	U-0284A	031753000001	430473332700
CWU 578-22F	U-0284A	031754000001	430473331700
CWU 579-23F	U-0282	031755000001	430473331800
CWU 580-23F	U-0282	031756000001	430473331900
CWU 582-1N	U-01458	031758000001	430473323500
CWU 584-13F	U-0282	032261000001	430473332200
CWU 585-2	ML-3077	032223000001	430473321600
CWU 586-4	U-0283A	032224000001	430473326800
CWU 589-28	U-0285A	032262000001	430473332800
CWU 591-23F	U-0282	032577000001	430473332000
CWU 592-11F	U-0281	032578000001	430473332900
CWU 593-11F	U-0281	032579000001	430473335400
DC 1-11 GR	U-27042	003747000001	430473032600
DC 2-10 GR	U-27042	003758000001	430473043400
DC 4-17 GR	U-38400	003780000001	430473064200
DC 60-29	U-24230	003804000001	430473109300
DC 61-29	U-24230	003805000001	430473126300
* HARLEY GOVT #1	Refer to 2/15/99	009856000001	430191504600
HOME FEDERAL #1-34	U-3405	006503000001	430473022300
HOME FEDERAL #1-34 WAS	---	006503000002	430473022300
LTL PAP 1-26 B5	U-43150	010439000001	430473177900
LTL PAP 1-26 RED	---	010439000002	430473177900
N CHAPITA 2-5	fill	031873000001	430473321100
NATURAL COTTON 11-20	U-0575	023868000001	430473243000
NATURAL COTTON 12-17	U-0575	025208000001	430473246300
NATURAL COTTON 13-20	U-0575	023863000001	430473242900
NATURAL COTTON 14-08	U-0575	023867000001	430473242800
NATURAL COTTON 23-18	U-0581	023866000001	430473242700
NATURAL COTTON 23-28	U-0576	023864000001	430473242500

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NATURAL COTTON 34-21	U-0576	023865000001
NATURAL COTTON 43-16	ML-3282	025207000001
NBU 1-07B		004478000001
NBU 2-15B		004489000001
NBU 3-02B		004524000001
NBU 4-35B		004538000001
NBU 5-36B		004550000001
NBU 7-09B		004573000001
NBU 8-20B		004576000001
NBU 10-29B		004479000001
NBU 11-14B	U-0577A	004480000002
NBU 11-14B WAS	—	430473029200
NBU 12-23B M4	U-0577A	004481000002
NBU 13-08B		004482000001
NBU 14-30	U-0581	004483000001
NBU 15-29B		004484000001
NBU 16-06B		004485000001
NBU 17-18B		004486000001
NBU 19-21B		004488000001
NBU 20-01B		004490000001
NBU 21-20B WDW		004497000001
NBU 25-20B		004516000001
NBU 26-13B		004517000001
NBU 27-01B	U-02270A	004518000002
NBU 28-04B		004521000001
NBU 29-05B		004523000001
NBU 30-18		004526000001
NBU 31-12B BC		004528000002
NBU 31-12B ISL	—	004528000001
NBU 33-17B		004531000001
NBU 34-17B		000350000001
NBU 35-08B		004533000001
NBU 36-07B		004534000001
NBU 37-13B	U-0579	004535000001
NBU 38-22B	U-0577A	004536000001
NBU 48-29B		004547000001
NBU 48-29B	—	004547000002
NBU 49-12B		004548000001
NBU 52-01B		004553000001
NBU 53-03B		004555000001
NBU 54-02B		004556000001
NBU 55-10B		004557000001
NBU 57-12B		004559000001
NBU 58-23B		004560000001
NBU 62-35B		004565000001

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NBU 63-12B	004566000001	430473046600
NBU 70-34B	004574000001	430473057700
NBU 71-26B	004575000001	430473057800
NBU 202-03	004493000001	430473115000
NBU 205-08	004494000001	430473123800
NBU 206-09	004495000001	430473116500
NBU 207-04	004496000001	430473117700
NBU 210-24	004498000001	430473115300
NBU 211-20	004499000001	430473115600
NBU 212-19	004500000001	430473126700
NBU 213-36	004501000001	430473126800
NBU 217-02	004505000001	430473128200
NBU 218-17	004506000001	430473131000
NBU 219-24	004507000001	430473130800
NBU 301-24E	020165000001	430473213100
NBU 302-9E	019750000001	430473201000
NBU 304-18E	020166000001	430473213000
NBU 305-07E	020167000001	430473213500
NBU 306-18E	021473000001	430473228200
NBU 307-6E	019751000001	430473201400
NBU 308-20E	021203000001	430473220200
NBU 309-20E	021295000001	430473228300
NBU 311-23E	021205000001	430473220300
NBU 313-29E	021832000001	430473237800
NBU 314-03E	021404000001	430473227100
NBU 316-17E	021935000001	430473238100
NBU 317-12E	021938000001	430473236200
NBU 318-36E	021204000001	430473220400
NBU 321-10E	021943000001	430473237900
NBU 322-15E	031312000001	430473313900
NBU 325-8E	021940000001	430473237600
NBU 328-13E	021944000001	430473238600
NBU 329-29E	021532000001	430473222900
NBU 331-35E	020174000001	430473214700
NBU 332-08E	020175000001	430473214800
NBU 333-2E	021405000001	430473251800
NBU 335-23E	021406000001	430473226500
NBU 336-24E	021407000001	430473226400
NBU 339-19E	021533000001	430473228100
NBU 340-20E	021408000001	430474232700
NBU 341-29E	022179000001	430473305500
NBU 342-35E	021206000001	430473221200
NBU 343-36E	021207000001	430473220500
NBU 349-07E	021534000001	430473232600
NBU 352-10E	021937000001	430473251900

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NBU 356-29E	021834000001	430473238300
NBU 358-1E	021942000001	430473238800
NBU 360-13E	021945000001	430473238700
NBU 382-18E	031002000001	430473306400
NBU 386-24E	031005000001	430473305600
NBU 388-19E	031134000001	430473305700
NBU 389-29E	031344000001	430473304900
NBU 390-4E	031316000001	430473283500
NBU 391-05E	031007000001	430473298800
NBU 393-13E	031008000001	430473307100
NBU 394-13E	031009000001	430473307200
NBU 400-11E	025576000001	430473254400
NBU 431-09E	031135000001	430473306900
NBU 481-03E	031136000001	430473306300
NBU 483-19E	031137000001	430473306500
NBU 489-07E	031329000001	4304733121
NBU 490-30E	<i>Appt. U-0581</i> 031330000001	430473313500
NBU 497-1E	031337000001	430473312300
NBU 506-23E	031342000001	430473314000
NBU 508-8E	031300000001	430473312400
NBU STATE 1-32G	<i>ML-22261</i> 004470000001	430473031500
NBU STATE 2-36G	004471000001	430473051500
NDC 69-29 ORI	<i>U-24230</i> 010915000001	430473158000
NDK STORAGE	024739000001	
NDU 1-28	<i>U-0516</i> 004581000001	430473126900
OSCU II 1-34	<i>U-49523</i> 019777000001	430473203900
OSCU II 2-27 (DEV)	<i>U-49518</i> 001727000001	430473189800
OSCU II FED #1	<i>U-49518</i> 011041000001	430473172200
STG 1-32	<i>ML-3085</i> 005915000001	430471507100
STG 2-28	<i>U-0803</i> 005928000001	430471507200
STG 6-20	<i>Indian</i> 005936000001	430471507500
STG 11-22	<i>U-025900</i> 005919000001	430472019300
STG 14-34	<i>U-9613</i> 005922000001	430473059400
STG 15-27	<i>U-0803</i> 005923000001	430473060400
STG 18-17	<i>fee</i> 005926000001	430473061100
STG 19-33	<i>U-9613</i> 005927000001	430473065700
STG 21-08	<i>U-0283</i> 005930000001	430473065900
STG 22-17	<i>Indian</i> 005931000001	430473129900
STG 33-17N	<i>Indian</i> 024128000001	430473244100
STG 41-20	<i>U-019362A</i> 021175000001	430473228000
STG 44-8N	<i>U-0283</i> 025122000001	430473252000
STG 48-17F	<i>Indian</i> 031389000001	430473272800
STG 50-20F	<i>U-019362</i> 031390000001	430473310400
STG 51-20F	<i>Indian</i> 031391000001	430473312000
STG 52-08N	<i>U-0283</i> 031745000001	430473283400

EOG RESOURCES, INC.
 UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
STG 53-08N	U-0283	032264000001
STG 56-20F	Indian	032265000001
STG 57-08N	U-0283	032266000001
WILD HORSE FED 2-26	U-3405	008266000001
WILD HORSE FED 2-35	U-3405	019139000001
WILD HORSE FED 3-26	U-43150	021869000001
WILD HORSE FED 3-35	U-3405	021871000001

OPERATOR CHANGE WORKSHEET

ROUTING:

1-KDR	6-KAS
2-GLH	7-SJ
3-JRB	8-FILE
4-CDW	
5-KDR	

Attach all documentation received by the Division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (Well Sold)
- Designation of Agent
- Designation of Operator
- Operator Name Change Only (MERGER)

The operator of the well(s) listed below has changed, effective: 8-30-99

TO:(New Operator) EOG RESOURCES INC.
 Address: P.O. BOX 4362
HOUSTON, TX 77210-4362
DEBBIE HAMRE
 Phone: (713)651-6714
 Account No. N9550

FROM:(Old Operator) ENRON OIL & GAS COMPANY
 Address: P.O. BOX 4362
HOUSTON, TX 77210-4362
DEBBIE HAMRE
 Phone: (713)651-6714
 Account No. N0401

ALL(S): Attach additional page(s) if needed.

Name: **SEE ATTACHED**	API: <u>4304715056</u>	Entity: <u>S 15 T 95 R 228</u>	Lease:
Name:	API:	Entity: <u>S T R</u>	Lease:
Name:	API:	Entity: <u>S T R</u>	Lease:
Name:	API:	Entity: <u>S T R</u>	Lease:
Name:	API:	Entity: <u>S T R</u>	Lease:
Name:	API:	Entity: <u>S T R</u>	Lease:

OPERATOR CHANGE DOCUMENTATION

- KDR 1. (R649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form) on 10.7.99.
- KDR 2. (R649-8-10) Sundry or other legal documentation has been received from the NEW operator on 10.7.99.
- KDR 3. The new company has been looked up in the Department of Commerce, Division of Corporations Database if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? Yes/No If yes, the company file number is _____. If no, Division letter was mailed to the new operator on _____.
- KDR 4. Federal and Indian Lease Wells. The BLM and/or the BIA has approved the operator change for all wells listed above involving Federal and/or Indian leases. BIM-Rec'd 10.20.99
BIA-Rec'd 3.10.99
- N/A 5. Federal and Indian Units. The BLM and/or the BIA has approved the operator change for the _____ unit and all wells listed above involving unit operations. (Name change only - BLM approved)
- N/A 6. Federal and Indian Communitization Agreements ("CA"). The BLM and/or the BIA has approved the operator change for CA (Federal,Indian), CA No. _____, and all wells listed above involved in the CA.

* For wells located on a CA (state or fee) send a copy of the sundry notice of all wells involved to Teresa Thompson at the S.L. Office before approval.

7. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above. ** need 1 for 43.*
- VDR 8. Changes have been entered in the **Oil and Gas Information System** for each well listed on 1-31-2000 ^{3-16-00 (by DTS)}
9. Changes have been entered in **RBDMS** for each water/gas injection, water disposal well listed on _____.
10. Changes have been included on the monthly "Operator, Address, and Account Changes" memo on _____.
- VDR 11. An **Operator Change File** has been set up, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- VDR 1. (R649-8-7) **Entity assignments have been reviewed** for all wells listed above. Were entity changes made? Yes/No If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- VDR 2. Tax Commission, Trust Lands, and Forestry, Fire & State Lands have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE LEASE WELLS)

- VDR 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond. *Rider # JT-1230 eff 10-4-99 St. Paul Fire & Marine (80,000)*
2. A copy of this form has been placed in the new and former operator's bond files on _____.
- VDR 3. The **FORMER** operator has requested a release of liability from their bond as of today's date No, Rider. If yes, Division response was made to this request by letter dated _____ (see bond file).

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- VDR 1. **E-mail** sent on _____ to _____ at SITLA for changes involving State leases. (Wait two weeks before changing, unless the Division hears otherwise.) *(80,000 Statewide) St. Paul Fire & Marine*
- VDR 2. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated 2-1-2000, of their responsibility to notify all interest owners of this change. *JP-0921*

FILMING

- VDR 1. All attachments to this form have been **microfilmed** on APR. 24 2001.

FILING

1. **Copies** of all attachments pertaining to each individual well have been filed in each **well file**.
2. The **original of this form**, and the **original attachments** have been filed in the Operator file(s).

COMMENTS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U 083A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CHAPITA WELLS UNIT 11-15

2. Name of Operator
EOG RESOURCES, INC.

Contact: KATY CARLSON
E-Mail: Kathleen_Carlson@EOGResources.com

9. API Well No.
43-047-15056

3a. Address
P.O. BOX 250
BIG PINEY, WY 83113

3b. Phone No. (include area code)
Ph: 307.276.4842

10. Field and Pool, or Exploratory
CHAPITA WELLS/WASATCH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 15 T9S R22E SWNE 2690FSL 2700FWL

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. proposes to plug and abandon the subject well as follows:

1. Set CIBP @ 6140'. Spot 50' cement plug on top of CIBP.
2. Locate hole in casing and cement plugs will be designed based on this information.
3. Perforate 2 squeeze holes @ 300'. Mix and pump 160 sx Class "G" cement down 4-1/2" casing through perfs @ 300'.
4. Cut off casing 3' below ground level. Top off cement plugs and install cap and marker. Reclaim location per BLM.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

**Federal Approval Of This
Action Is Necessary**

RECEIVED

MAY 16 2003

DIV. OF OIL, GAS & MINING

Date: 5/19/2003
By: [Signature]

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #21751 verified by the BLM Well Information System For EOG RESOURCES, INC., will be sent to the Vernal

COPY SENT TO OPERATOR

Date: 5-19-03
Initials: CHO

Name (Printed/Typed) KATY CARLSON

Title REGULATORY ANALYST

Signature (Electronic Submission) [Signature]

Date 05/13/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title _____

Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** DRAFT ** DRAFT ** DRAFT ** DRAFT ** DRAFT ** DRAFT ** DRAFT ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U 03A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS UNIT 11-15

9. API Well No.
43-047-15056

10. Field and Pool, or Exploratory Area
CHAPITA WELLS/WWASATCH

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC.

3a. Address
P.O. BOX 250, BIG PINEY, WYOMING 83113

3b. Phone No. (include area code)
(307) 276-4842

4. Location of Well (Footage, Sec., T. R., M., or Survey Description)
2690' FSL - 2700' FWL (SW/NE)
SECTION 15, T9S, R22E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. plugged and abandoned the subject well as follows:

- Set cement retainer @ 2641'. Pumped 220 sx Class "G" cement through retainer. Unstung and spotted 1 bbl cement on retainer.
- Perforated 2295-97' w/8 holes. Set retainer @ 2175' but retainer did not fully set.
- Perforated 1905' w/4 holes. Set retainer @ 1700'. Broke circulation out 4-1/2" x 10-3/4" annulus. Pumped 200 sx Class "G" cement through retainer. Unstung and spotted 1 bbl cement on retainer.
- Perforated 940' w/4 holes. Set retainer @ 740'. Broke circulation out 4-1/2" x 10-3/4" annulus. Pumped 75 sx Class "G" cement through retainer. Unstung and spotted 1 bbl cement on retainer.
- Perforated 306' w/4 holes. Broke circulation out 4-1/2" x 10-3/4" annulus. Pumped 75 sx Class "G" cement down 4-1/2" casing and out 4-1/2" x 10-3/4" annulus. Cement returns to surface. Cement plugs wre witnessed by BLM representative.
- Cut off casing head. Topped off casing and annulus to surface w/8 sx cement. Installed dry hole marker 8/13/2003.

RECEIVED

SEP 02 2003

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) KATY CARLSON Title REGULATORY ANALYST DIV. OF OIL, GAS & MINING

Signature *Katy Carlson* Date SEPTEMBER 29, 2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature) _____ Name (Printed Typed) _____ Title _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____ Date _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.