

Chg 12-4-61, This well was connected to gas line facilities

FILE NOTATIONS

Entered in NID File

Checked by Chief \_\_\_\_\_

Entered On S R Sheet

Copy NID to Field Office \_\_\_\_\_

Location Map Pinned \_\_\_\_\_

Approval Letter

Card Indexed

Disapproval Letter \_\_\_\_\_

IWR for State or Fee Land \_\_\_\_\_

COMPLETION DATA:

Date Well Completed 4/23/60

Location Inspected \_\_\_\_\_

OW  WW \_\_\_\_\_ TA \_\_\_\_\_

Bond released \_\_\_\_\_

GW \_\_\_\_\_ OS \_\_\_\_\_ PA \_\_\_\_\_

State of Fee Land \_\_\_\_\_

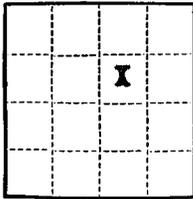
LOGS FILED

Driller's Log 5/6/60

Electric Logs (No.) 1

E \_\_\_\_\_ I \_\_\_\_\_ E-I  GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro \_\_\_\_\_

Lat. \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others \_\_\_\_\_



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Utah  
Lease No. 0284 A  
Unit \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 18, 1960

**Chapita Wells Unit**  
Well No. # 9 is located 2239 ft. from N line and 2239 ft. from E line of sec. 21

NE 1/4 Sec. 21 (1/4 Sec. and Sec. No.)      9S (Twp.)      22E (Range)      Salt Lake (Meridian)

**Chapita Wells Unit** (Field)      **Utah** (County or Subdivision)      **Utah** (State or Territory)

The elevation of the derrick floor above sea level is to follow ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to drill the above well to an approximate depth of 6500' to test the Wasatch formation. Surface casing will consist of approximately 200' of 10-3/4" 32# H-40, cemented to surface. An intermediate string of 7" may be run if well conditions require it. If commercial oil or gas production is encountered, 5 1/2" or 7" casing will be set & cemented to protect all productive zones.

Anticipated spud date March 23, 1960.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Beeco Petroleum Corporation

Address P. O. Box 774

Grand Junction

Colorado

By A. Frisch

A. Frisch  
Title District Engineer

March 21, 1960

Beico Petroleum Corporation  
P. O. Box 774  
Grand Junction, Colorado

Re: WELL NO. CHAPITA WELLS  
UNIT # 9, 2239' FNL &  
2239' FEL, Sec. 21, T.  
9 S., R. 22 E., Uintah Co.

Gentlemen:

This is to acknowledge receipt of the notice of intention to drill for the above mentioned well and also inform you that in accordance with Rule C-4 in General Rules & Regulations and Rules of Practice & Procedure, it is required that a platt, showing the proposed well location, be filed along with the intention to drill.

Your prompt consideration in this regard will be greatly appreciated.

Sincerely yours,

Ann W. Glines,  
Records Clerk

AWG

11/12

R2

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE \_\_\_\_\_  
LEASE NUMBER Chapita Wells  
UNIT #705

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Chapita Wells

The following is a correct ~~month~~ <sup>60</sup> ~~year~~ of operations and production (including drilling and producing wells) for the month of \_\_\_\_\_, 19\_\_\_\_,

Agent's address P. O. Box 774 Company HELCO PETROLEUM CORPORATION  
Grand Junction, Colorado

Phone CH 3-0682 Signed [Signature]  
Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
22 NE SW 98	22E	5	-	-						Shut in awaiting pipe line.
24 SE NW 98	22E	6	-	-						Shut in awaiting pipe line.
10 SW NE 98	22E	7	-	-						Shut in awaiting pipe line.
12 NW SE 98	22E	8	-	-						Shut in awaiting pipe line.
21 SW NE 98	22E	9	-	-						Drilling 255'.

ALP:gl 4/7/60

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

*P.P.S*

		X	

(SUBMIT IN TRIPPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Utah  
Lease No. U-0884 A  
Unit Chapita Wells

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Subsequent report on Surf. Casing</u>	<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 1, 1960, 19

Well No. 9 is located 2239 ft. from {N} line and 2237 ft. from {E} line of sec. 21  
9 22 E Salt Lake  
NE 1/4 Sec. 21 9 S 22 E Salt Lake  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Chapita Wells Unit Utah Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~derrick floor~~ KB above sea level is 4896 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The above well was spudded on March 30, 1960, with 10-3/4" 32.75# H-40 SR casing set at 190.30 and cemented with 125 sacks Ideal Regular cement with 2% HA-5 accelerator.

Plug was down at 11:15 P. M. March 31, 1960. Casing was pressure tested to 700 psi for 1 hr. after 24 hrs. Cement Plug was drilled and a 9" hole will be drilled to approximately 3000' with a 8-3/4" hole to T.D.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company BELOU PETROLEUM CORPORATION  
Address P. O. Box 774  
Grand Junction, Colorado  
By *O. Frisch*  
Title District Engineer

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Chapita Wells  
LEASE NUMBER 7705  
UNIT \_\_\_\_\_

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Chapita Wells

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1960,

Agent's address P. O. Box 774 Company BELCO PETROLEUM CORP.  
Grand Junction, Colorado

Phone CH 3-0682 Signed \_\_\_\_\_  
Agent's title District Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
22 NE SW	95	22E	5	-						Shut in awaiting pipe line.
24 SE NW	95	22E	6	-						Shut in awaiting pipe line.
10 SW NE	95	22E	7	-						Shut in awaiting pipe line.
12 NW SE	95	22E	8	-						Shut in awaiting pipe line.
21 SW NE	95	22E	9	-						Drilled to 6100', ran 4-1/2" 11.6#, J-55 Csg. to 5825' and Cem. w/330 sz. Cem. Perf'd., frac'd, & completed for initial of 10 MM CFOPD on April 29, 1960
22 SW NE	95	23E	10	-						Moving in Rotary Tools

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

awls

KLS

Form 9-831a  
(Feb. 1961)

(SUBMIT IN TRIPLICATE)

Land Office Utah

Lease No. U-0284

Unit Chapita Wells #905

		X	

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	X
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 4, 1960

Well No. 9 is located 2239 ft. from N line and 2237 ft. from E line of sec. 21  
NE 1/4 Sec. 21 9 S 22 E Salt Lake  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Chapita Wells Unit Uintah Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~derivation floor~~ above sea level is 4896 ft. KB

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The well was spudded on March 30, 1960, with 10-3/4" 32.75# N-40 SR Cag. set at 150.30' KB and cemented with 125 sz. Ideal reg. cement with 2% NA-5. Cement was in place at 11:15 P.M. March 31, 1960, and cement drilled after 24 hrs.

The well was drilled to 3573' where a DST was taken on the zone from 3505-3573' on 4-13-60. Initial Hydro. 1768, Initial shut in 1745, Initial flow 68, Final flow 90, Final shut in 1639, Final Hydro. 1791, Temp. 112°, Rec. 25' drilling mud, no gas to surface.

Total depth of 6102' was reached on April 23, 1960, where Induction & Micrologs were run. Casing consisting of 184 fts. 4-1/2" 11.6# J-55, totaling 5813' was landed at 5824' KB and cemented with 330 sz Ideal Reg. cement. Plug was down

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. (Over)-

Company HELCO PETROLEUM CORPORATION

Address P. O. BOX 774

Grand Junction, Colorado

By A. Frisch

Title District Engineer

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(Cont'd.)

at 9:20 A.M. April 24, 1960. Gamma Ray-Neutron-Count Log was run and the mud displaced with diesel. The zones from 5625'-5632' and 5725'-5740' were perforated with 1/4 jets/ft. and the formation broke down at 2100 PSI. The zones from 5408'-5415' and 5393'-5403' were perforated w/1/4 jets/ft., and the well began flowing, making approximately 815 MCFPD through 1/2" choke w/200 PSI on casing. The casing was filled w/diesel and the well died.

The zone from 5454'-5385' was perforated w/1/4 jets/ft. and the well pressure built up to 900 PSI in 1 hr.

The well was fraced as follows:

Broke formation w/840 gal. diesel and 5 gal. FreFlo at 2100 PSI.

1#/Gal.	1000 gal.	diesel	w/1/40#	adomite/gal.	and 1 gal. freflo/1000 gal. diesel
1-1/2#/Gal.	1000 gal.	"	"	"	"
2#/Gal.	806 1/2 Gal.	"	"	"	"

Dropped 50 rubber covered nylon balls.

2#/Gal.	7560 gal.	-	dropped 50 balls.
2#/Gal.	7560 gal.	-	" 50 "
2#/Gal.	7560 gal.	-	" 25 "

2#/Gal. 6300 gal. - flushed w/3780 gal.

Max. press. 3600 PSI, Initial Shut In 2100 PSI, 15 min. - 2100 PSI.

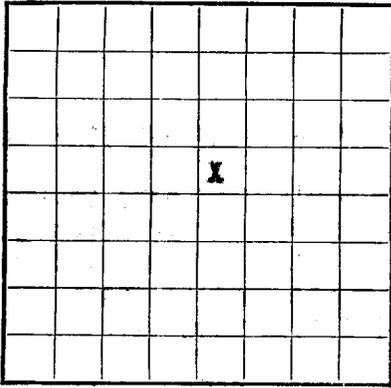
Used total 75,000# 20-40 Sand, 1040 bbl. diesel, including break and flush.  
Pumping rate 25 BPM.

The well was shut in for 6 hrs., then opened up to flow.  
Initial flow 11,452,000 GPPD after 12 hrs., but declining.

The well was shut in on April 29, 1960.

MAY 6 1960

U. S. LAND OFFICE Utah  
SERIAL NUMBER U-0281A  
LEASE OR PERMIT TO PROSPECT \_\_\_\_\_



LOCATE WELL CORRECTLY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company BALCO PETROLEUM CORP. Address P. O. Box 774, Grand Junction, Colo.  
Lessor or Tract Government Field Chapita Wells State Utah  
Well No. 2 Sec. 21 T. 9S R. 22E Meridian Salt Lake County Uintah  
Location 2239 ft. N of S Line and 2237 ft. E of W Line of Sec. 21 Elevation 4890' AS  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed \_\_\_\_\_

*A. Frisch*

Date May 5, 1960

Title District Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling March 30, 1960 Finished drilling April 23, 1960

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5725 to 5740 G No. 4, from 5393 to 5403 G  
No. 2, from 5625 to 5632 G No. 5, from 5354 to 5385 G  
No. 3, from 5408 to 5415 G No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
10-3/4	32.75	8 R	Spang	189	Guide				Surface
4-1/2	11.70	8 R	Spang	5713	Guide				
							5725	5740	
							5625	5632	
							5408	5415	
							5393	5403	
							5354	5385	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	190	125	Pump & Plug		
4-1/2	5824	330	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_

Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

SHOOTING RECORD

FOLD MARK

casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4 4-1/2	190 5824	125 330	Pump & Flag Pump & Flag		

FOLD MARK

**PLUGS AND ADAPTERS**

Heaving plug—Material ..... Length ..... Depth set .....

Adapters—Material ..... Size .....

**SHOOTING RECORD**

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

**TOOLS USED**

Rotary tools were used from 0 feet to 6192 feet, and from ..... feet to ..... feet

Cable tools were used from --- feet to --- feet, and from ..... feet to ..... feet

**DATES**

May 5, 1960 ..... Put to on initial test ~~Producing~~ April 28, 1960

The production for the first 24 hours was ..... barrels of fluid of which .....% was oil; .....% emulsion; .....% water; and .....% sediment. Gravity, °Bé. ....

If gas well, cu. ft. per 24 hours 11,452,000 Gallons gasoline per 1,000 cu. ft. of gas None

Rock pressure, lbs. per sq. in. 2165

**EMPLOYEES**

C. E. Music, Driller J. R. Casewood, Driller

B. J. Orman, Driller Dist Exploration, Driller

**FORMATION RECORD**

FROM—	TO—	TOTAL FEET	FORMATION
Surface	1393'	1393'	Uinta Formation
Surface 250'	250' 1393'	250' 1143'	No Samples Intbd ss, lt gy-gn, m-c sbang-sbrd, generally/sc & p strd, v/slty, calc, glauc, mica, dd o sta in pt, vcol acc marls & sh, gn-blk, slty-sdy, calc; & silts. lt gy-red-brn, calc, shy. occasional thin strgs of lt tan-brn micst dol ls.
1393'	4080'	3487'	Green River Formation
1393'	1195'	102'	Sh, gn-brn, calc, as abv, scat. lt gy calc shy silts as abv.
1195'	1665'	170'	Ss, brn, f-a, v qtzc, sbang, calc, lse, dk acc marls, "salt & pepper" in pt, dd o sta in pt; scat dk brn dol sh strd.
1665'	2850'	1185'	Sh, w sh, dk brn, dol, hd, bl calc, frly lam in pt, sh in pt, abnt vari-shaped dd o "balls", arg-rt etc frags thru; scat lt gy silts strgs toward base.

9/6

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
2850'	3730'	880'	Intbd sh & sltst, lt gy-gn-brn-blk, sdy, calc, sft; & ss, wh-lt gy, vf-m, sbang-sbrd, slty, sl calc, glass, min, hd & tt-fr w cnsl, sue in pt; scat o sh frags; occasional strgs brn micxl dol ost ls.
3730'	4880'	1130'	Sh, lt-dk gy-brn-gn, calc, sdy, slty, fr sft, scapy in pt, scat unr pyr; ss intbd as abv; unr brn dol Ost ls strgs.
4880'	6100'	1220'	Wasatch Formation
4880'	5355'	475'	Sh, as abv; & sltst, brn-red, calc, cly, mot red, brn, lav & mar, sft.
5355'	5415'	60'	Ss, lt-gy-gn, f-m, sbrd, fr fri, non-calc, slty, dk acc marls.
5415'	6100' TD	685'	Intbd sh & sltst as abv; & ss as abv & ss, gy, f-m, sbrd, slty, fr hd & tt, sl calc mtx, dk acc marls.

42707-25007





K

Form approved. Budget Bureau No. 42-R356.5.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE \_\_\_\_\_  
LEASE NUMBER \_\_\_\_\_  
UNIT CHAPITA WELLS

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State UTAH County UINTAH Field CHAPITA

The following is a correct report of operations and production (including drilling and producing wells) for the month of SEPTEMBER, 19 75,

Agent's address Box 250 Big Piney, Wyo. 83113 Company Belco Petroleum Corp.

Phone 276-3131 Signed \_\_\_\_\_ Agent's title Office Manager

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>WASATCH AREA A</u>										
28 NWSE	9S	22E	2	30			2001			F.
<u>WASATCH AREA B, C, D</u>										
22 NESW	9S	22E	5	30			4459			F.
24 SENW	9S	22E	6	30			2603			F.
10 SNE	9S	22E	7	30			2819			F.
12 NWSE	9S	22E	8							Shut in gas well.
21 NENE	9S	22E	9							Shut in gas well.
15 SNE	9S	22E	11	30			4012			F.
16 NWSE	9S	22E	12							Shut in gas well.
13 SNE	9S	22E	13	30			1436			F.
3 NESE	9S	22E	14	30			1755			F.
11 SNE	9S	22E	15	30			4914			F.
14 SENW	9S	22E	16	30			476			F.
26 NESE	9S	22E	18	30			3211			F.
27 SNE	9S	22E	19							Shut in gas well.
28 SESE	9S	22E	20	30			3678			F.

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold; \_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE .....  
LEASE NUMBER .....  
UNIT CHAPITA WELLS .....

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State UTAH County UINTAH Field CHAPITA

The following is a correct report of operations and production (including drilling and producing wells) for the month of JANUARY, 19 77

Agent's address P.O. BOX 250 Company BELCO PETROLEUM CORP

BIG PINEY, WYOMING 83113 Signed .....

Phone 276-3331 Agent's title .....

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
28 NWSE	9S	22E	2	31	0		1,499		0	F.
WASATCH AREA			"B"	"C"						
22 NESW	9S	22E	5	31	0		4,082		0	F.
24 SENW	9S	22E	6	31	0		1,808		0	F.
10 SWNE	9S	22E	7	31	0		2,199		0	F.
12 NWSE	9S	22E	8	31	0		1,588		0	F.
21 SWNE	9S	22E	9	0	0		0		0	SHUT IN GAS WELL
15 SWNE	9S	22E	11	31	0		3,643		0	F.
16 NWSE	9S	22E	12	0	0		0		0	SHUT IN GAS WELL
13 SWNE	9S	22E	13	31	0		2,885		0	F.
3 NWSE	9S	22E	14	31	0		1,256		0	F.
11 SWNE	9S	22E	15	31	0		2,359		0	F.
14 SENW	9S	22E	16	31	0		4,014		0	F.
26 NWSE	9S	22E	18	31	0		2,278		0	F.
27 SWNE	9S	22E	19	0	0		0		0	SHUT IN GAS WELL
28 SWNE	9S	22E	20	31	0		5,634		0	F.

NOTE.—There were ..... runs or sales of oil; ..... M cu. ft. of gas sold;

..... runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE .....  
LEASE NUMBER .....  
UNIT CHAPITA WELLS

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State UTAH County UINTAH Field CHAPITA

The following is a correct report of operations and production (including drilling and producing wells) for the month of APRIL, 1977,

Agent's address P. O. BOX 250 Company BELCO PETROLEUM CORPORATION  
BIG PINEY, WYOMING 83113 Signed *[Signature]*

Phone 276-3331 Agent's title OFFICE MANAGER

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
28 NWSE	9S	22E	2	22	0		1156		0	F.
<del>WASATCH AREA "B" "C" "D"</del>										
22 NESW	9S	22E	5	22	0		2670		0	F.
24 SENW	9S	22E	6	28	0		1117		0	F.
10 SWNE	9S	22E	7	24	0		1677		0	F.
12 NWSE	9S	22E	8	15	0		807		0	F.
21 SWNE	9S	22E	9	0	0		0		0	SHUT IN GAS WELL
15 SWNE	9S	22E	11	24	0		2417		0	F.
16 NWSE	9S	22E	12	0	0		0		0	SHUT IN GAS WELL
13 SWNE	9S	22E	13	25	0		1859		0	F.
3 NWSE	9S	22E	14	17	0		634		0	F.
11 SWNE	9S	22E	15	26	0		1634		0	F.
14 SENW	9S	22E	16	22	0		3566		0	F.
26 NWSE	9S	22E	18	20	0		1598		0	F.
27 SWNE	9S	22E	19	0	0		0		0	SHUT IN GAS WELL
28 SWNE	9S	22E	20	23	0		3738		0	F.

NOTE.—There were ..... runs or sales of oil; ..... M cu. ft. of gas sold;

..... runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

*White  
7-10-10*

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR  
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 2239' FNL & 2237' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input checked="" type="checkbox"/>		<input type="checkbox"/>
(other)			<input type="checkbox"/>

5. LEASE U-0284A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
CHAPITA WELLS UNIT

8. FARM OR LEASE NAME

9. WELL NO.  
9-21

10. FIELD OR WILDCAT NAME  
CHAPITA WELLS

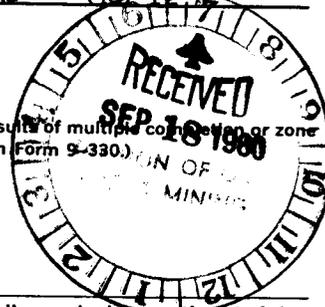
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SECTION 21, T9S, R22E

12. COUNTY OR PARISH UINTAH 13. STATE UTAH

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4896' KB (KB 121)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

BELCO PETROLEUM CORPORATION REQUESTS APPROVAL TO PLUG AND ABANDON THIS WELL.

CASING: 10 3/4", 32.75# csg set @ 202', cemented to surface  
4 1/2", 11.6 # csg set @ 5824', cemented w/330 sx to 5004'  
TUBING: 2 3/8", set @ 3924' KB

PROCEDURE: Spot a 25 sack class "G" cement plug from 3924-3624'. Pull tubing to 300', spot a 25 sack cement plug. TOH w/tubing, remove BOP, cut off surface casing flange, place a 10 sack cement plug in top of surface casing, clean location, recontour, and reseed location.

(NOTE: Fish in hole below 3925' KB)

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J.C. Ball TITLE District Engineer DATE January 17, 1980

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING

DATE: 11/20/80

\*See Instructions on Reverse Side

BY: CB-Tapscott

December 19, 1980

Belco Petroleum Corporation  
P.O. Box X  
Vernal, Utah 84078

RE: Well No. Chapita Wells Unit #9-21  
Sec. 21, T. 9S, R. 22E.,  
Uintah County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

*Barbara Hill*

BARBARA HILL  
WELL RECORDS

/bjh

Enclosures: Forms

**Belco Petroleum Corporation**

**Belco**

**RECEIVED**

DEC 24 1980

December 23, 1980

DIVISION OF  
OIL, GAS & MINING

Department of Natural Resources  
Division of Oil, Gas and Mining  
1588 West North Temple  
Salt Lake City, Utah 84116

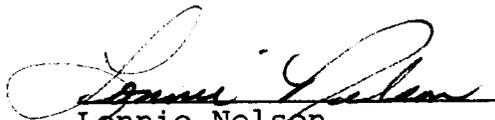
RE: Chapita Wells Unit #9-21  
Section 21, T9S, R22E  
Uintah County, Utah

Dear Ms. Hill,

In response to your letter dated December 19, 1980, concerning the subject well we are enclosing two copies of the Log of Oil or Gas Well submitted May 5, 1960.

Also enclosed please find the Sundry Notice for the subject well, requesting approval to plug and abandon. This work should commence sometime in January, 1981. At the completion of plugging operations a plugging report shall be filed with the Department of Natural Resources and with the USGS office in Salt Lake City.

Very truly yours,

  
Lonnie Nelson  
Engineering Department

Enclosures

xc: file

A

WORKOVERS

✓ NB 39-28B (DW-GAS)  
Natural Buttes Unit  
Uintah County, Utah  
6900' PBDT Wasatch  
MR Well Service  
Belco WI 100%

Report #15.  
SI, TP-50, CP-pkr, SI 15 hrs. Blew well, dead  
5 mins. Swabbed 1.5 BW in 8 hrs, TP-0, CP-pkr,  
FL @ 5800', well dead. End of tour FL @ 6060'  
(SN), TP-0, CP-pkr, SI for buildup. SDFN.  
This a.m.: SI, TP-0, CP-pkr, SI 15 hrs, FL @  
5700', light blow, TSTM.  
AFE (Comp) \$40,000  
CUM cost \$51,061

✓ CW 18 (DW-GAS)  
Chapita Wells Unit  
Uintah County, Utah  
5654' PBDT Wasatch  
Utah Well Service  
Belco WI 45.57

3-12-81  
Report #13.  
Clean out tbg w/1 7/8" sand pump from 4615' to  
4618', clean out sand. SDFN.  
CUM cost \$3402

3-13-81  
Report #14  
Clean out tbg w/1 7/8" sand pump from 4615' to  
4617', clean out sand. SDFN.  
CUM cost \$4411

ABANDONMENT

✓ CWU 9-21 922  
Chapita Wells Unit  
Uintah County, Utah  
5775' PBDT  
Utah Well Service  
Belco WI 100%

Report #1.  
MICU.  
CUM cost \$1150

0239 FNU 2237 FEL