

Scout Report sent out

Noted in the NID File

Location map pinned

Approval or Disapproval Letter

Date Completed, P. & A. or
oper. suspended

Pin changed on location map

Affidavit and Record of A & P

Water Shut-Off Test

Gas-Oil Ratio Test

Well Log Filed



in unit

** As of 12-7-61, this well was converted to gas line facilities.*

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief _____

Copy NID to Field Office _____

Approval Letter *In Unit*

Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 3/1/60

CW _____ WW _____ TA _____

GW OS _____ PA _____

Location Inspected _____

Bond released _____

State of Fee Land _____

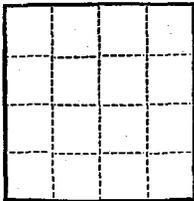
LOGS FILED

Driller's Log 4/7/60

Electric Logs (No.) 2

E _____ I _____ E-I GR _____ GR-N _____ Micro

Lat _____ Mi-L _____ Sonic _____ Others _____



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. U 0281
Unit Chapita Wells

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... January 13th, 19 60

Well No. 8 is located 2130 ft. from 201 line and 2015 ft. from E line of sec. 12
S W N

12 28 22E Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Chapita Utah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Permit to 6,500'. Wash test. Will set 200' plus or minus of 10-3/4" casing and cement to ground level. Will set intermediate casing string if needed. All oil-gas shows will be tested. 5 1/2" or 7" casing will set for production and cemented sufficiently to protect producing horizons.

Safe procedures and equipment will be used. Will spud as soon as possible after approval.

RLP:lgb
UBOS-3
UC0200-2
ARB
MKX
00000
FILE

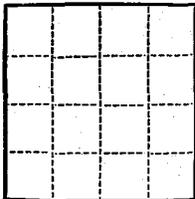
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Balco Petroleum Corporation

Address P.O. Box 774

Grand Junction, Colorado

By R. L. Pendergrass
E. L. Pendergrass
Title District Superintendent



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. U 0281
Unit Chapita Wells

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 13th, 1960

Well No. 8 is located 2130 ft. from 117 line and 2015 ft. from E line of sec. 12
(S)
12 24 24 Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Chapita Utah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Permit to 6,500'. Wasatch test. Will set 200' plus or minus of 10-1/4" casing and cement to ground level. Will set intermediate casing string if needed. All oil-gas shows will be tested. 5 1/2" or 7" casing will set for production and cemented sufficiently to protect producing horizons.

Safe procedures and equipment will be used. Will spud as soon as possible after approval.

RLP/gh
DBOS-3
UOAGC-2
ABW
HLA
OCCOOC
FILE

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Beles Petroleum Corporation

Address P.O. Box 774

Grand Junction, Colorado

By R. L. Fendergrass
R. L. Fendergrass
 Title District Superintendent

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE _____
LEASE NUMBER _____
UNIT Chapita Wells
No. 905

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Chapita Wells

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1960,

Agent's address P. O. Box 774 Company Helco Petroleum Corporation

Grand Junction, Colorado Signed R. L. Pendergrass

Phone CH 3-0682 Agent's title R. L. Pendergrass
District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
22-NESW	9S	22E	5	-						Shut in awaiting pipe line.
24-S2NW	9S	22E	6	-						Shut in awaiting pipe line.
10-SWNE	9S	22E	7	-						Shut in awaiting pipe line.
12-NWSE	9S	22E	8	-						Drilling at 1923' in sand and shale.
RLP:lgb	2/6/60									
USGS	2									
ABB										
DCB										
UC&GCC	2									
File	2									

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

awb

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE _____
LEASE NUMBER Chapita Wells
UNIT No. 905

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Chapita Wells

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1960.

Agent's address P.O. Box 774 Company Beles Petroleum Corporation
Grand Junction, Colorado Signed R. L. Fendergrass

Phone CH 3-0632 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
22-NESW	9S	22E	5 ✓	-						Shut in awaiting pipe line.
24-SNW	9S	22E	6 ✓	-						Shut in awaiting pipe line.
10-SWNE	9S	22E	7 ✓	-						Shut in awaiting pipe line.
12-NWSE	9S	22E	8 ✓	-						2/29/60 - TD 6300 Drlg. in shale. 1/24/60 - Spudded, 9" hole. 1/25/60 - Ran 7 jts 10-3/4 32.75 H Spang csg and set @ 225.86 KEM w/140 sx Ideal Reg Cmt.
RLP:lgb	3/2/60									
USGS	2									
ABB										
DCB										
VO&GCC	2									
FILE										

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

March 23, 1960

Belco Petroleum Corporation
P. O. Box 774
Grand Junction, Colorado

Attention: A. Frisch, District Engineer

Re: WELL NO. CHAPITA WELLS UNIT #8,
2130' FSL & 2015' FEL of Sec.
12, T. 9 S., R. 22 E., SL,
Uintah County, Utah

Gentlemen:

In checking your Subsequent Report on Surface Casing dated March 18, 1960, for the above mentioned well, we notice that the well location on this record does not coincide with the well location on your notice of intention to drill.

Your Subsequent Report on Surface Casing shows this well to be located 2130 feet from the south line and 2015 feet from the west line of Section 12, Township 9 South, Range 23 East, SL, Uintah County, Utah.

The notice of intention to drill shows this well to be located 2130 feet from the south line and 2015 feet from the east line of Section 12, Township 9 South, Range 22 East, SL, Uintah County, Utah.

Please advise us of the correct well location in this regard.

Sincerely yours,

Robert L. Schmidt,
Chief Petroleum Engineer

RLS:awg

BELCO PETROLEUM
CORPORATION

GRAND JUNCTION, COLORADO
P. O. BOX ~~302~~ 774 ~~WYOMING~~

TELEPHONES: ~~513~~ EXCH 3-0682
March 28, 1960

Utah Oil & Gas Conservation Commission
310 Newhouse Building - 10 Exchange Place
Salt Lake City 11, Utah

Gentlemen:

With reference to our Chapita Wells Unit # 8, the correct location is listed below:

2130 feet from the south line and 2015 feet from the east line of section 12, township 9 south, range 22 east, SL, Uintah County, Utah.

Sincerely yours,

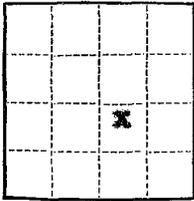
BELCO PETROLEUM CORPORATION

Lloyd G. Brewer
Lloyd G. Brewer

District Clerk & Materials Supvr.

(SUBMIT IN TRIPLICATE)

Land Office Utah
Lease No. U-0261
Unit Chapita Wells



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	X
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 29, 1960

Chapita Wells Unit

Well No. 8 is located 2130 ft. from {M} line and 2015 ft. from {E} line of sec. 12

SE 1/4 Sec., 12 7S 22E Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Chapita Wells Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~surface~~ ^{KB} ~~well~~ ^{above} sea level is 4838 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The above well was spudded January 29, 1960. Surface casing consists of 212.50' 10-3/4" 32.75# H-40 set at 226' KB & cemented w/140 ans cement, 2% NA-5. The well was drilled to 6410' on March 1, 1960, with the following drill stem tests:

Date	D.S.T. # 1	D.S.T. # 2
	2-24-60	2-29-60
Interval Tested	5509 - 5531	6207 - 6304
Initial Hydrostatic	2717	3069
Initial Shut In	2106	1381
Initial Flow	9	185
Final Flow	15	57
Final Shut In	1959	1729
Recovery	5' gas cut mud	10' gas cut mud
	No gas to surface	10.8 MCF/D

Induction and Micrologs were run to T.D. and the production casing run as follows:

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Helco Petroleum Corporation

Address P. O. Box 776

Grand Junction

Colorado

ORIGINAL SIGNED BY
By A. Frisch
Title District Engineer

1 jt 5 $\frac{1}{2}$ " 17# J-55	29.58
1 $\frac{1}{2}$ jt 5 $\frac{1}{2}$ " 20# N-80	429.46
7 jt 5 $\frac{1}{2}$ " 17# N-80	220.50
188 jt 5 $\frac{1}{2}$ " 17# J-55	5642.13
1 jt 5 $\frac{1}{2}$ " 20# N-80	17.32
	<hr/>
	6339.00

Set at 6350' KB

Casing was cemented w/425 sxs of Ideal regular cement, with the plug down at 3:35 P.M., March 7, 1960. Temperature log was run with the cement top at 4725'. The zones from 6214-29 and 6264-75 (Induction log correlation), were perforated with 4 jets/ft and fraced as follows on March 6, 1960:

Broke formation w/840 gal diesel & 5 gal Hyflo at 3200 psi;
 1# ss/gal for 1200 gal diesel w/1/40# admite/gal and 1 gal hyflo/1000 gal diesel
 1 $\frac{1}{2}$ # ss/gal for 5200 gal diesel w/1/40# admite/gal
 2# ss/gal for 6400 gal - dropped 40 balls.
 2# ss/gal for 4100 gal - Total 30,000# 20-40 sand
 2# ss/gal for 5000 gal - Total 10,000# 10-20 sand
 Finished 4158 gal - Sandout with 1428 gal., short of displacement. Got 30,000# 20-40 & 7150# 10-20 sand in formation. Used total 26,898 gal diesel on frac job. Max., pressure 5000 psi. Average pumping rate 23 bbls per minute. This zone tested 565 MCF Pd. The sand we cleaned out of the casing and the same zone refraced on March 8, 1960, as follows:

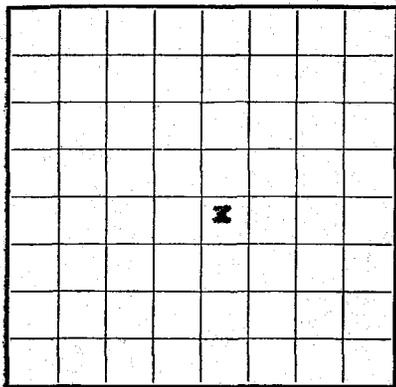
Pumped 840 gal gelled diesel
 1# ss/gal for 400 gal, using gelled diesel
 2# ss/gal for 1000 gal, using gelled diesel
 2 $\frac{1}{2}$ # ss/gal for 12,000 gal, using gelled diesel
 2 $\frac{1}{2}$ # ss/gal for 3,100 gal, using diesel w/1/40# admite/gal and 1 gal hyflo/1000 gal diesel
 2# ss/gal for 8,410 gal, using diesel w/1/40# admite/gal
 Flush with 1290 gal - Sandout
 Got 53,400 # 20-40 sand in formation. Used total 27,040 gal diesel on frac job. Max., pressure 4700 psi. Average pumping rate 21 bbls per minute. Diesel in the hole was displaced with inverted mud and a bridge plug set at 5625'.

The zone from 5512 - 18 and 5580 - 94 (Induction log correlation), were perforated 4 jets/ft. The mud was displaced with diesel and fraced as follows, on March 11, 1960:

Broke formation at 4800 psi w/1466 gal diesel and 5 gal hyflo
 1# ss/gal for 400 gal diesel w/1/40# admite/gal
 1 $\frac{1}{2}$ # ss/gal for 1600 gal diesel w/1/40# admite/gal
 2# ss/gal for 8515 gal diesel w/1/40# admite/gal

Flush with 4400 gal diesel. Used total 16,381 gal diesel, 19,830# 20-40 sand. Max., pressure 4600 psi. Opened well after 6 hrs., and flowed back diesel w/1,373 MCF Pd. Killed well with inverted mud, drilled out bridge plug and frac sand. Displaced mud w/diesel and flowed well for final test of 1,684 MCF Pd., through $\frac{1}{2}$ " choke, with 200 psi tubing pressure, 450 psi casing pressure, on March 17, 1960.

U. S. LAND OFFICE Utah
SERIAL NUMBER U-0281
LEASE OR PERMIT TO PROSPECT Chapita Wells Unit



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Beleo Petroleum Corporation Address P. O. Box 774, Grand Junction, Colo.
Lessor or Tract United States Government Field Chapita State Utah
Well No. 8 Sec. 12 T. 9S R. 22E Meridian Salt Lake County Uintah
Location 2130 ft. N of S Line and 2015 ft. E of W Line of Section 12 Elevation 4838 KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed A. Frisch
Date March 29, 1960 Title District Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling January 29, 1960 Finished drilling March 1, 1960

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5512 to 5518 0 No. 4, from 6264 to 6275 0
No. 2, from 5580 to 5594 0 No. 5, from _____ to _____
No. 3, from 6214 to 6229 0 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
<u>10-3/4</u>	<u>32.75</u>	<u>8</u>	<u>Spang</u>	<u>212.50</u>	<u>Guide</u>				<u>Surface</u>
<u>5-1/2</u>	<u>20</u>	<u>8</u>	<u>Spang</u>	<u>416.78</u>	<u>Guide</u>		<u>5512</u>	<u>5518</u>	<u>Production</u>
<u>5-1/2</u>	<u>17</u>	<u>8</u>	<u>CP & I</u>	<u>5892.22</u>			<u>5580</u>	<u>5594</u>	<u>Casing</u>
							<u>6214</u>	<u>6229</u>	
							<u>6264</u>	<u>6275</u>	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>10-3/4</u>	<u>226</u>	<u>110</u>	<u>Conventional</u>	<u>9.6#/gal</u>	
<u>5-1/2</u>	<u>6350</u>	<u>425</u>	<u>Conventional</u>	<u>9.6#/gal</u>	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

FOLD MARK

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	226	110	Conventional	9.64/gal	
5-1/2	6350	425	Conventional	9.64/gal	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 6120 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

March 28 _____, 1960. Put _____ March 17 _____, 1960

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 1,681,007 Gallons gasoline per 1,000 cu. ft. of gas None

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

G. E. Music _____, Driller J. R. Grasswood _____, Driller
 D. J. Crann _____, Driller ~~Oil Exploration~~ _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	1535'	1535'	Uinta fa.
Surface	230'	230'	No samples
230'	1190'	960'	Int bdd sh, brn-gy-grn, v calc, silty, varicolored grn & rd acc marls in pt, sft, soapy & ss, lt gy-brn, f-m, shang-shrd, generally lss, poorly sorted, varicolored acc marls, almost oolitic in pt; mar strgs of lt tan micro xtr dol ls. Sh as abv but being v sandy; scat ss interbds as abv.
1190'	1535'	345'	Top Green River fa.
1535'	4890'	3355'	Green River fa.
1535'	1890'	355'	Intbdd sh as abv; & ss, lt gy-brn, m-c, shrd qtz grns, calc, lss, rose colored & dk acc marls fe str in pt.
1890'	2110'	220'	Oil sh, dk brn, dol, hd, sl calc, not blk in pt, pyritic in pt, w/abun vari shaped blk shiny hd grns of solid hydrocarbons about size of med grn ss.
2110'	2140'	30'	Sh, varicolored grn-brn, sandy, soapy, calc.
2140'	3300'	1160'	Oil sh as abv, scat lt tn dol ls.
3300'	4000'	700'	Abun oil sh as abv, abun sh, grn, silty-sandy, soapy, sft; scat ss, grn-gy, vf-f silty, hd & tt, sl calc, dk acc marls, scat pyrite.
4000'	4100'	100'	Sh as abv, scat oil sh frags as abv.
4100'	4890'	790'	Sh, dk gy-blk, sandy, sft, cly; scat ss strgs, lt gy, m, shang-shrd, silty, mica, sl calc, dk acc marls.

FOLD MARK

OVER

FOLD MARK

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	226	110	Conventional	9.6#/gal	
5-1/2	6350	425	Conventional	9.6#/gal	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 6120 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

March 28 _____, 1960. Put ~~in~~ ^{on} ~~the~~ ^{the} ~~well~~ ^{well} ~~on~~ ^{on} ~~March 17~~ ^{March 17} _____, 1960

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours ~~1,681,000~~ _____ Gallons gasoline per 1,000 cu. ft. of gas ~~None~~ _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

G. S. Music _____, Driller J. R. Grasswood _____, Driller
 D. J. Orman _____, Driller ~~Dist Exploration~~ _____, ~~Driller~~

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	1535'	1535'	Vinta fm.
Surface	230'	230'	No samples
230'	1190'	960'	Int bdd sh, brn-gy-grn, v calc, silty, varicolored grn & rd acc marls in pt, sft, soapy & ss, lt gy-brn, f-s, shang-strd, generally lss, poorly sorted, varicolored acc marls, almost oolitic in pt; mar strgs of lt tan micro xtrr dol ls.
1190'	1535'	345'	Sh as abv but beng v sndy; scat ss interbds as abv.
1535'			Top Green River fm.
1535'	1890'	3355'	Green River fm.
1535'	1890'	355'	Intbdd sh as abv; & ss, lt gy-brn, m-c, strd qtz grns, calc, lss, rose colored & dk acc marls fe str in pt.
1890'	2110'	220'	Oil sh, dk brn, dol, hd, sl calc, not blk in pt, pyritic in pt, w/abun vari shaped blk shiny hd grns of solid hydrocarbons about size of med grn ss.
2110'	2140'	30'	Sh, varicolored grn-brn, sndy, soapy, calc.
2140'	3300'	1160'	Oil sh as abv, scat lt tn dol ls.
3300'	4000'	700'	Abun oil sh as abv, abun sh, grn, silty-sndy, soapy, sft; scat ss, grn-gy, vf-f silty, hd & tt, sl calc, dk acc marls, scat pyrite.
4000'	4100'	100'	Sh as abv, scat oil sh frags as abv.
4100'	4890'	790'	Sh, dk gy-blk, sndy, sft, cly; scat ss strgs, lt gy, m, shang-strd, silty, mica, sh calc, dk acc marls.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE _____
LEASE NUMBER _____
UNIT CHAPITA WELLS

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County UINTAH Field CHAPITA

The following is a correct report of operations and production (including drilling and producing wells) for the month of SEPTEMBER, 19 75,

Agent's address Box 250 Company Belco Petroleum Corp.
Big Piney, Wyo. 83113 Signed _____

Phone 276-3331 Agent's title Office Manager

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
WASATCH AREA A										
23 NWSE	9S	22E	2	30			2001			F.
WASATCH AREA B, C, D										
22 NENE	9S	22E	5	30			4459			F.
24 SENE	9S	22E	6	30			2603			F.
10 SENE	9S	22E	7	30			2819			F.
12 NWSE	9S	22E	8							Shut in gas well.
21 NENE	9S	22E	9							Shut in gas well.
15 SENE	9S	22E	11	30			4042			F.
16 NWSE	9S	22E	12							Shut in gas well.
13 SENE	9S	22E	13	30			3334			F.
3 NESE	9S	22E	14	30			1755			F.
11 SENE	9S	22E	15	30			4964			F.
14 SENE	9S	22E	16	30			4746			F.
26 NWSE	9S	22E	18	30			3261			F.
27 SENE	9S	22E	19							Shut in gas well.
28 SENE	9S	22E	20	30			3678			F.

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved,
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

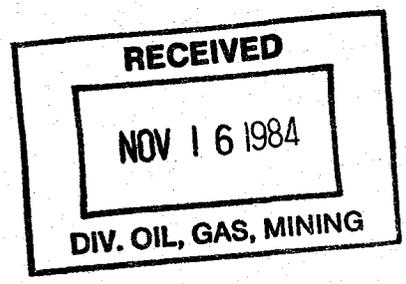
<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION</p> <p>3. ADDRESS OF OPERATOR P.O. BOX X, VERNAL, UTAH 84078</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW/SE</p> <p>14. PERMIT NO. 43-047-15054</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. U-0281</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME CHAPITA WELLS UNIT</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. 8</p> <p>10. FIELD AND POOL, OR WILDCAT</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 12, T9S, R22E</p> <p>12. COUNTY OR PARISH 13. STATE UINTAH UTAH</p>
--	---

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

<p align="center">NOTICE OF INTENTION TO:</p> <table border="0" style="width:100%;"> <tr> <td style="width:50%;"> <p>TEST WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREAT <input type="checkbox"/></p> <p>SHOOT OR ACIDIZE <input type="checkbox"/></p> <p>REPAIR WELL <input type="checkbox"/></p> <p>(Other) <u>RESUMPTION OF PRODUCTION</u></p> </td> <td style="width:50%;"> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>MULTIPLE COMPLETE <input type="checkbox"/></p> <p>ABANDON* <input type="checkbox"/></p> <p>CHANGE PLANE <input type="checkbox"/></p> </td> </tr> </table>	<p>TEST WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREAT <input type="checkbox"/></p> <p>SHOOT OR ACIDIZE <input type="checkbox"/></p> <p>REPAIR WELL <input type="checkbox"/></p> <p>(Other) <u>RESUMPTION OF PRODUCTION</u></p>	<p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>MULTIPLE COMPLETE <input type="checkbox"/></p> <p>ABANDON* <input type="checkbox"/></p> <p>CHANGE PLANE <input type="checkbox"/></p>	<p align="center">SUBSEQUENT REPORT OF:</p> <table border="0" style="width:100%;"> <tr> <td style="width:50%;"> <p>WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREATMENT <input type="checkbox"/></p> <p>SHOOTING OR ACIDIZING <input type="checkbox"/></p> <p>(Other) _____</p> </td> <td style="width:50%;"> <p>REPAIRING WELL <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>ABANDONMENT* <input type="checkbox"/></p> </td> </tr> </table> <p align="center">*NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.</p>	<p>WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREATMENT <input type="checkbox"/></p> <p>SHOOTING OR ACIDIZING <input type="checkbox"/></p> <p>(Other) _____</p>	<p>REPAIRING WELL <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>ABANDONMENT* <input type="checkbox"/></p>
<p>TEST WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREAT <input type="checkbox"/></p> <p>SHOOT OR ACIDIZE <input type="checkbox"/></p> <p>REPAIR WELL <input type="checkbox"/></p> <p>(Other) <u>RESUMPTION OF PRODUCTION</u></p>	<p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>MULTIPLE COMPLETE <input type="checkbox"/></p> <p>ABANDON* <input type="checkbox"/></p> <p>CHANGE PLANE <input type="checkbox"/></p>				
<p>WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREATMENT <input type="checkbox"/></p> <p>SHOOTING OR ACIDIZING <input type="checkbox"/></p> <p>(Other) _____</p>	<p>REPAIRING WELL <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>ABANDONMENT* <input type="checkbox"/></p>				

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THIS WILL ADVISE YOU THAT THE ABOVE WELL HAS BEEN RETURNED TO SALES AFTER BEING SHUT IN FOR 90 OR MORE DAYS. ORAL NOTICE OF RESUMED PRODUCTION WAS CALLED TO BENNA WITH THE BLM, VERNAL DISTRICT ON THIS DATE. PRODUCTION ACTIVITIES WERE RESUMED ON NOVEMBER 12, 1984.



18. I hereby certify that the foregoing is true and correct

SIGNED Kathy Paulson TITLE ENGINEERING CLERK DATE 11-13-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

ENADN OIL & GAS CO.
 • ~~BELCO DEVELOPMENT CORP~~
 P O BOX ~~X 1815~~
 VERNAL UT 84078
 ATTN: ~~CATHERINE ANDERSON~~
CAROL HATCH

Utah Account No. N0101

Report Period (Month/Year) 1 / 87

Amended Report

Well Name		Producing	Days	Production Volume		
API Number	Entity	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
4304730715	WHITE RIVER 42-34	WSTC	0	WELL NAME CHANGE TO GULF FED 1-24. REPORTED BY BELCO IN NOV-86		
4304715051	CHAPITA WELLS U 5	WSTC	✓			
4304715053	CHAPITA WELLS U 7	WSTC	✓			
4304715054	CHAPITA WELLS U 8	WSTC	✓			
4304715056	CHAPITA WELLS U 11-15	WSTC	✓			
4304715058	CHAPITA WELLS U 13-13	WSTC	✓			
4304715060	CHAPITA WELLS U 15	WSTC	✓			
4304715061	CHAPITA WELLS U 16	WSTC	✓			
4304715065	CHAPITA WELLS U 20	WSTC	✓			
4304715066	CHAPITA WELLS U 21-23	WSTC	✓			
4304715067	CHAPITA WELLS U 22-9	WSTC	✓			
4304715068	CHAPITA WELLS U 24	WSTC	✓			
4304730229	CHAPITA WELL U 30-22	WSTC	✓			
TOTAL						

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

ENRON
Oil & Gas Company

020930

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

February 4, 1987

RECEIVED
FEB 06 1987

Ms. Tammy Searing
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

DIVISION OF
OIL, GAS & MINING

Dear Ms. Searing,

To confirm our recent telephone conversation, effective December 31, 1986 Belco Development Corporation was merged with Enron Oil & Gas Company, a Delaware Corporation, the surviving corporate entity (Utah State I.D. Number N0401). Please adjust your records to reflect such change.

Also, please find enclosed a copy of the 1987 Return for Assessment which lists wells in the state of Utah which Belco Development Corporation had an interest.

If you have any questions, you may call me at 713-853-5518.

Very truly yours,



John Thomas
Governmental Royalties & Taxes

ENCLOSURE

cc: Don Fox

ENRON Oil & Gas Company

P.O. Box X, Vernal, Utah 84078, Telephone (801) 789-0790

February 16, 1987

State of Utah
Division of Oil, Gas & Mining
355 W. North Temple
Salt Lake City, Utah

RECEIVED
FEB 20 1987

Attention: Ron Firth

DIVISION OF
OIL, GAS & MINING

Dear Mr. Firth:

This is to advise that Enron Oil and Gas has acquired the assets of the following companies:

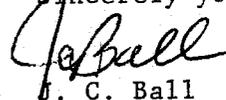
Belco Development Corporation
Belco Petroleum - North America, Inc.
BelNorth Energy Corporation
BelNorth Petroleum Corporation
FEC Offshore Inventory Company
Florida Exploration Company
HNG Exploration Company
HNG Fossil Fuels Company
HNG Oil Company
HNG Oil (Sumatra) Inc.
IN Holdings, Inc.
InterNorth Exploration and Production Division
Ocelot Oil Company
Smitheastern Exploration Company

It is requested that all leases and well names be changed to reflect the new names. A list of affected lease numbers and well names is attached. Also, the bonding should be transferred to Enron Oil and Gas. Enron Oil and Gas Company, A Delaware Corporation, is wholly owned by Enron Corporation.

It is requested that 90 days be granted to have all the wells signs changed.

Also, attached is legal evidence of this ownership. If there are any questions or other information is needed please contact J. C. Ball at 789-0790 in the Vernal Office.

Sincerely yours,



J. C. Ball
District Superintendent

JCB:jl

cc A. C. Morris
D. Weaver
File
J. C. Ball
D. Wright

Part of the Enron Group of Energy Companies

Page 2

cc: Bureau of Land Management - Utah
Bureau of Land Management - Colorado
Bureau of Land Management - New Mexico
State of Utah
State of Colorado
State of New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

U. S. SYMBOL, ALLOWED ON LANDS

030123

RECEIVED FEB 26 1988

Oil Well Gas Well Other

WELL ACQUISITION NAME CHAPITA WELLS

NAME OF OPERATOR ENRON OIL & GAS CO.

FEB 26 1988

WELL NO. 8

ADDRESS OF OPERATOR P.O. BOX 1815, VERNAL, UTAH 84078

DIVISION OF OIL, GAS & MINING

LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also spec. 27 below.) At surface

FIELD AND POOL, OR WILDCAT

2,130' FSL & 2,015' FEL NW/SE

SEC. 6, 8, 10, OR 12, AND SURVEY OR AREA Sec. 12, T9S, R22#

PERMIT NO. 43-047-15054

ELEVATIONS (Show whether of, to, or etc.) 4,828' KB

COUNTY OR PARISH UINTAH

STATE UTAH

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)

WELL OR ALTER CASING MULTIPLE COMPLETE ABANDON CHANGE PLANS

WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other)

REPAIRING WELL ALTERING CASING ABANDONMENT

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

27. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHMENT.

28. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE DISTRICT SUPERINTENDENT DATE FEB. 16, 1988

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 2-29-88

BY: [Signature]

*See Instructions on Reverse Side

CHAPITA WELLS 8
Chapita Wells
Uintah Co., Utah
Sec. 12, T9S, R22E
TD 6,318'
J. W. Gibson
ENRON WI 51.1486%

01/23/88 DAY #1 (5,580 6,275') Workover
MI RU pulling unit. RU pump, tk & lines. Changed out
pipe rams f/ 2 7/8 to 2 3/8. Backhoe dug out
wellhead. ND wellhead & attempted to release model
"G" pkr. Set in compression, pulled to 40 k. NU
BOPE. Pkr released @ 48 k. Closed well in. SDFN.
Daily Cost \$ 2,720 CUM Cost \$ 2,720

01/27/88 DAY #2 (5,580 6,275') P & A
POOH w/tbg. Found plugged jt on 19th stand. LD dwn 8
bad jts in string. RIH open ended to 5,395'. RU
Halliburton. Circ hole w/9.6# mud. Mixed & pumped 60
sxs class "H" cmt. Displaced w/ 10 1/2 bbls mud.
POOH w/ 14 stands tbg. Reversed circ. Closed well
in. SDFN
Cost \$ 2,445 CUM Cost \$ 5,165

01/28/88 DAY #3 (5,580 6,275') P & A
Lowered tbg. Tagged top of cmt @ 5,093'. POOH w/tbg
to 3,536'. Tbg began pulling wet. RU Halliburton.
Attempted to pump dwn tbg, pressed up to 5,000#. Cont
pulling tbg. LD dwn last 6 jts. Plugged w/cmt. RIH
w/tbg to 3,536'. RU Halliburton. Pumped 5 bbls wtr
ahead. Mixed & pumped 60 sxs class "H" cmt w/2%
CaCl₂. Displaced w/11 1/2 bbls wtr. POOH w/8
stands & LD dwn 84 jts. Stood back remaining tbg.
Filled hole w/mud. Closed well in. SDFN
Cost \$ 2,140 CUM Cost \$ 7,305

01/29/88 DAY #4 (5,580 6,275') P & A
Attempted to press test csg. Pumped into csg @ 1 BPM
@ 300#. RIH w/tbg. Tagged top of cmt @ 3,743'. POOH
w/tbg to 2,791'. RU Halliburton. Pumped 5 bbls wtr
ahead. Mixed & pumped 60 sxs class "H" cmt w/3%
CaCl₂. Displaced w/9 bbls mud. POOH w/tbg. Closed
well in. SDFN.
Daily Cost \$ 1,660 CUM Cost \$ 8,965

02/01/88 DAY #5 (5,580 6,275') P & A
Attempted to press csg. Pumped into csg @ 3 BPM @
500#. RIH w/Howco CIBP, & tbg. Tagged top of cmt @
3,267'. Set BP @ 2,284'. Press test csg to 600# &
held OK. POOH w/tbg. RU Pomrenke. RIH w/ 3 1/2 csg
gun shot 4 - 1/2" holes @ 2,200'. RD Pomrenke. RIH
w/tbg equipped w/Howco cmt retainer & set @ 1,840'.
RU Halliburton. Mixed & pumped 150 sxs class "H"
cmt. Displaced w/6 bbls wtr. Unstung f/retainer &
spot 7 sxs on top of retainer. POOH laying dwn tbg.
RU Halliburton to 10 3/4 X 5 1/2 annulus. Mixed &
pumped 125 sxs class "H" cmt. Displaced w/1 bbl wtr.
RIH w/24 stands. POOH. LD dwn 48 jts. Closed well
in. SDFN.
Daily Cost \$ 3,886 CUM Cost \$ 12,851

02/01/88 DAY #6 (5,580 6,275') P & A
ND BOPE. RIH w/5 stands tbg. RU Halliburton. Mixed
& pumped 35 sxs class "H" cmt. F/320 to surf. RD
Halliburton. POOH & LD dwn 10 jts tbg. RD pump tk &

lines. RD pulling unit. Move rig to SC 6. Final
report for CWU 8. Well P & A'd.
Daily Cost \$12,270 CUM Cost \$25,121

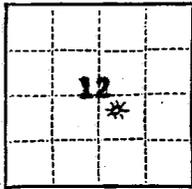
2/19/88 Dry hole marker installed.

API #43-047-15054

Form 9-598
(April 1952)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
CONSERVATION DIVISION

Sec. 12
T. 9 S.
R. 22 E.
S. L. Mer.



INDIVIDUAL WELL RECORD

PUBLIC LAND:

Date October 20, 1966

Ref. No. 4

Land office Utah State Utah
Serial No. U-0281 County Uintah
Lessee Continental Oil Co. Belco Petroleum Corp. Field Chapita Wells (Unit)
Operator Belco Petroleum Corp. District Salt Lake City
Well No. 8 Subdivision W1/4SE1/4
Location 2130' from S. line and 2015' from E. line of sec. 12

Drilling approved January 20, 1960 Well elevation 4838 KB feet
Drilling commenced January 29, 1960 Total depth 6410 feet
Drilling ceased March 1, 1960 Initial production 1,684 MCFGPD
1/2" choke, FTP 200 psi
Completed for production March 17, 1960 Gravity A. P. I. _____
Abandonment approved 9/29, 1993 Initial R. P. _____

Geologic Formations		Productive Horizons		
Surface	Lowest tested	Name	Depths	Contents
<u>Uinta</u>	<u>Wasatch</u>	<u>Wasatch</u>	<u>5512-18, 80-94</u> <u>6214-29, 64-75'</u>	<u>Gas</u>

WELL STATUS

PG 2168

YEAR	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.
1960		<u>Drig</u>	<u>GSI</u>									
1961										<u>OCT 22 1993</u>		<u>PGW</u>
1965				<u>GSI</u>		<u>PGW</u>						
1967												<u>GSI</u>
1974		<u>PGW</u>										
1988		<u>ABD</u>										
1993										<u>PTA</u>		

RECEIVED

DIVISION OF OIL, GAS & MINING

DEPARTMENT OF THE INTERIOR

(REPLACEMENT)

(OVER)