

- Scout Report sent out
- Noted in the NID File
- Location map pinned
- Approval or Disapproval Letter
- Date Completed P. & A, or operations suspended
- Pin changed on location map
- Affidavit and Record of A & P
- Water Shut-Off Test
- Gas-Oil Ratio Test
- Well Log Filed

1-14-60

-
-
- M O A T T
-

** (copy 12-5-61, this well was connected to gas line yard)*

-
-
-
-
-

FILE NOTATIONS	
Entered in NID File	<input checked="" type="checkbox"/>
Entered On S R Sheet	<input checked="" type="checkbox"/>
Location Map Pinned	<input checked="" type="checkbox"/>
Card Indexed	<input checked="" type="checkbox"/>
I W R for State or Fee Land	<input type="checkbox"/>
Checked by Chief	<input type="checkbox"/>
Copy NID to Field Office	<input type="checkbox"/>
Approval Letter	<input checked="" type="checkbox"/>
Disapproval Letter	<input type="checkbox"/>

COMPLETION DATA:

Date Well Completed 1/5/60 Location Inspected _____

OW _____ WW _____ TA _____ Bond released _____

GW OS _____ PA _____ State of Fee Land _____

LOGS FILED

Driller's Log 2/2/60

Electric Logs (No. 1)

E _____ I _____ E-I GR _____ GR-N _____ Micro

Lat. _____ Mi-L _____ Sonic _____ Others Temp Log

BELCO PETROLEUM

CORPORATION

P. O. BOX 302

BIG PINEY, WYOMING

TELEPHONE: 69

November 17, 1959

Mr. D. F. Russell
District Engineer
United States Geological Survey
Oil and Gas Leasing Branch
457 Federal Building
Salt Lake City 1, Utah

Dear Mr. Russell:

A Sundry Notices and Reports on Wells notice of intention to drill the Belco Petroleum Corporation Chapita Wells Unit Well No. 7 is being submitted for your approval.

Sincerely yours,

BELCO PETROLEUM CORPORATION
ORIGINAL SIGNED BY
GEORGE B. CAUDILL

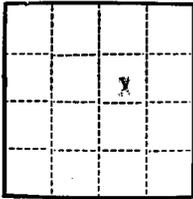
George B. Caudill
District Clerk & Materials Supervisor

GBC:jm

Enc. 3

cc: State of Utah
Oil & Gas Conservation Commission
State Capitol Building
Salt Lake City 14, Utah

NOV 18 1959



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. 0261
Unit Chapito Wells
7905

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 17, 1959

Well No. GWU-7 is located 2050 ft. from N line and 1970 ft. from E line of sec. 10

SE SW NE Sec. 10 T9N R22E Salt Lake BM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Chapito Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is NA ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Permit to drill well to test Wasatch Formation at about 6000'. Well set approximately 200' of 10-3/4" 32.75# N-40 casing with cement circulated to surface. All oil and gas zones will be tested. Well set 5-1/2" 17# J-55 casing through all producing zones encountered and cement sufficiently to protect producing horizons.

Safe procedures and equipment will be used. Will spud as soon as possible after approval.

GNW:jm

USGS-3

UDAGCC-2 I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

AND

MLK

Company Releo Petroleum Corporation

MTJ

Address P. O. Box 302

AJG

Big Piney, Wyoming

CONOCO

ORIGINAL SIGNED BY
GEORGE E. NUGENT

By George E. Nugent

Title District Engineer

BELCO PETROLEUM
CORPORATION

P. O. BOX 302 BIG PINEY, WYOMING
TELEPHONE: 69

November 25, 1959

Mr. D. F. Russell
District Engineer
United States Geological Survey
Oil and Gas Leasing Branch
457 Federal Building
Salt Lake City 1, Utah

Dear Mr. Russell:

A Certificate of Surveyor, map representing the location of the Belco Petroleum Corporation Chapita Wells Unit Well No. 7 is being submitted for your files.

Sincerely yours,

BELCO PETROLEUM CORPORATION

George B. Caudill
District Clerk & Materials Supervisor

GEC:gg

Enc.

cc: State of Utah, Oil & Gas Conservation Commission ←
State Capitol Building
Salt Lake City 14, Utah

NOV 25 1959

CERTIFICATE OF SURVEYOR

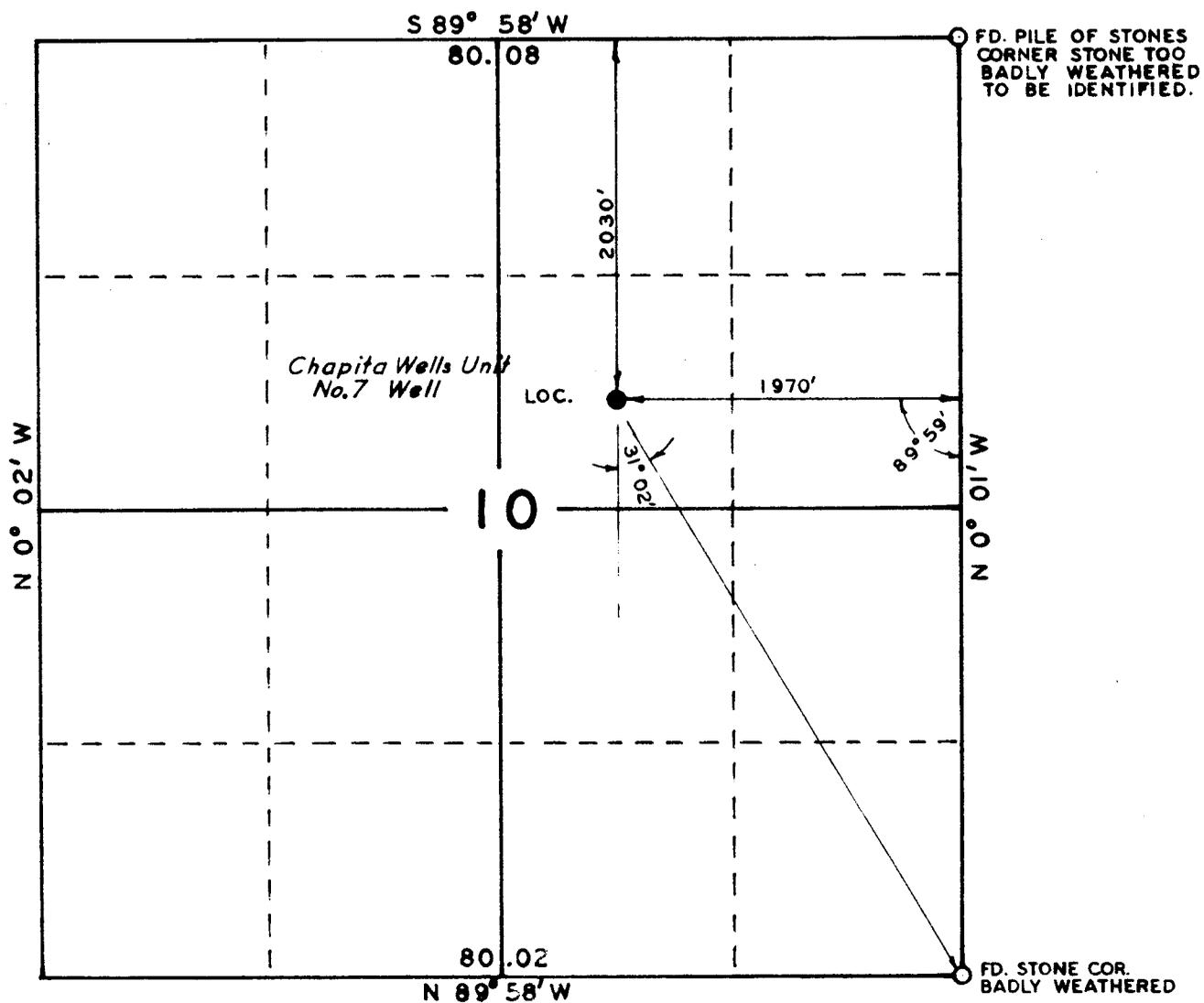
State of Utah)
 County of Uintah)^{ss}

I, D.T. Ross, Vernal City, Utah, certify that this plat was made from notes taken during an actual survey made under my direction on 16 & 18 Nov., 1959 & that it correctly represents the location of the Chapita Unit No. 7 Well with the section dimensions of record on the official survey plat of T9S, R22E, SLB & M, approved 27 May 1905.



Land Surveyor
 Utah Registration No. 1326

T9S, R22E



**BELCO PETROLEUM CORPORATION
 CHAPITA WELLS UNIT NO. 7 WELL
 SW/4NE/4 SECTION 10 T9S, R22E
 SALT LAKE MERIDIAN
 UINTAH COUNTY, UTAH**

Scale 1" = 1000'

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE _____
LEASE NUMBER _____
UNIT Chapita Wells
No. 905

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Chapita Wells

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1959,

Agent's address P. O. Box 302 Company Belco Petroleum Corporation

Big Piney, Wyoming Signed George B. Caudill

Phone 5121 Agent's title District Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
22-NESW	9S	22E	5	-						11/30/59 - SI - for market.
24-SENW	9S	22E	6	-						11/30/59 - SI - for market. 11/18/59 - TD 6292'. PBD 5670'. RR. Well completion report filed.
10-SWNE	9S	22E	7	-						11/30/59 - TD 300'. Drig. in shale. 11/27/59 - RT spudded 11/28/59 - Ran 8 jts. 10-3/4 32.75 H Spang csg and set @ 224' KOB w/135 sx Ideal Reg cmt. 11/20/59 - RT spudded 9" hole.

GBC:bb 12/19/59

USGS 2
SMS 2
ABB
DCB
UC&GCC 2
USGS-Utah 2

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor:

OK
NID
F.L.
to C

Budget Bureau No. 42-R355.4
Approval expires 12-31-60.

Form 9-550

U. S. LAND OFFICE Utah
SERIAL NUMBER 0281
Chap-
its wells chart # 905



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Delco Petroleum Corporation Address P.O. Box 774, Grand Junction, Colo.
Lessor or Tract United States Government Field Chapita State Utah
Well No. 7 Sec. 10 T. 9S R. 22E Meridian Salt Lake County Uintah
Location 2050 ft. N of S Line and 1970 ft. E of W Line of Sec., 10 Elevation 12661
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed [Signature]

Date January 25, 1960 Title Dist. Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling November 27, 1959 Finished drilling January 5, 1960

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 5480 to 5515 G No. 4, from 6280 to 6300 G
No. 2, from 5640 to 5700 G No. 5, from to
No. 3, from 5820 to 5950 G No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
10-3/4	24	135	Lucas	5480-5515	Open	5480-5515	5480	5515	Production
8-1/2	20	110	Lucas	5515-5700	Open	5515-5700	5515	5700	Production
8-1/2	20	110	Lucas	5700-5950	Open	5700-5950	5700	5950	Production
8-1/2	20	110	Lucas	5950-6280	Open	5950-6280	5950	6280	Production
8-1/2	20	110	Lucas	6280-6300	Open	6280-6300	6280	6300	Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	24	135	Pump & Plug	-	-
8-1/2	6345	350	Pump & Plug	-	-

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
 Cable tools were used from **Surface** feet to **6365** feet, and from _____ feet to _____ feet

DATES

January 11, 19**60** Put to producing _____, 19____
 The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ %
 emulsion; _____ % water; and _____ % sediment. Gravity, °Bé: _____
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. **2 1/2" test**

EMPLOYEES

_____, Driller _____, Driller
G. E. Music, Driller **J. R. Grasswood**, Driller
D. J. Orman, _____ **Dist. Exploration** **XXXXX**

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface			Vinta fm.
Surface	210'	210'	No samples
210'	480'	270'	Int bdd, s.s., gry, grn, tan, m-crse, loc, loc, tt, slt, cak; sh, gry to brn, aft, soapys
480'	840'	360'	Mur, ls., brn, silty, at base. Int bdd, sh, gry, grn, hd-a, hd., & silts base, gry, slt, cak.
840'	1550'	710'	Int bdd, ss, sht, gry, f, md-abng, hd, sh, sh, gry, grn, silty, cak; mur lis, brn, hd, brittle
1550'	1760'	210'	Top Tgr. Int bdd, ss, gry, wht, f, calc, hd, tt, sh, gry, grn, hd, a.
1760'	1830'	70'	Int bdd, ss, as above, sh, red, brn, grn, aft, silty
1830'	2500'	670'	Dolomitic oil sh, brn, oil sat., hd, fissile
2500'	3000'	500'	Dolomitic oil sh, as above; ls, gry, tan, hd, oil sat.
3000'	3280'	280'	Dolomitic oil sh & sh, blk, silty, hd; ls, gry, tan, brn, hd.
3280'	4390'	1110'	Int bdd, sh, gry, hd, silty; ss, wht, f., cak, tt, sh, gry, brn, fissile, hd, slt, cak, w/trace of dolomite.
4390'	4920'	530'	Top Tg
4920'			

Handwritten mark

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION		
4980'	6366'	1146'	sh & siltstone, varicolored, soft, calc, w/wall developed sh, wht, f.m., sub-sag, soft, sh calc, porous, at: 5480-5515, 5640-5700, 5820-5950, and 6280-6300. T.D.		
HISTORY OF OIL OR GAS WELL					
The above well was drilled to a T.D. of 6366' on 1-5-60. During the drilling of the well the following drill stem tests were made:					
	<u>D.S.T. # 1</u>	<u>D.S.T. # 2</u>	<u>D.S.T. # 3</u>	<u>D.S.T. # 4</u>	<u>D.S.T. # 5</u>
Date	12-11-59	12-26-59	12-28-59	12-29-59	1-2-60
Interval Tested	2837-2925	5483-5516	5640-5730	5835-5862	6083-6101
Initial Hydrostatic	2595	3063	2967	None	3516
Initial Shut In	1505	2585	2917	None	2878
Initial Flow	270	39	131	None	2878
Final Flow	645	39	129	None	31
Final Shut In	2170	2113	1715	None	1926
Recovery	360' GCM	20' GCM	160' GCM	None	60' GCM
FROM—	6750' OC	L.O.L.V.T. LEVEL	KOBENVLIION		
	Salt Water				

Flow Rate 400 flars per day

Temperature 112 deg

Induction and microlog surveys were run. Production casing consisting of 2.90' shoe & baffle collar, 10 joints 1 1/2" J-55 8rd LT&C, 288.61, 198 joints 1 1/2" J-55 8rd LT&C 60x3.70' and 1 joint 1 1/2" M-80 8rd LT&C, 18.79'. Total 6354.00' was landed at 6366' and cemented with 550 sacks Ideal Regular Cement, on January 3, 1960. A temperature log was run which showed the cement top at 6035'. A gamma ray correlation log was also run.

The well was perforated from 6288'-6294' (Induction Log), with 4 jets per foot and fraced as follows on January 6, 1960:

Perforation broke down at 2500 psi. Pumped 5 gal Hy Flo with 20 bbl diesel, followed by 10 sand/gal for 1,000 gal diesel, 10 sand/gal for 6,000 gal, 20 sand/gal for 5,000 gal, using 20-40 sand, then 20 sand/gal for 2,500 gal, using 10-20 sand. Total, 20,000, 20-40 sand, 5,000, 10-20 sand and 14,500 gal diesel. Sanded out after beginning flush and reversed out sand. Calculated 17,300, 20-40 sand and no 10-20 sand in formation. Maximum pressure 4,600 psi. Injection rate 18.4 BPM. Well flowed back diesel and tested 61 MCF/day, on January 8, 1960.

A Baker bridge plug was set at 6270' and the zones 5920'-5924', and 5011'-5052' (Induction Logs), were perforated with 4 jets per foot on January 9, 1960.

The above perforations were fraced as follows, on January 12, 1960:

Formation broke at 2,400 psi. Pumped 5 gal Hy flc with 20 bbl diesel, followed by 1 1/2 sand/gal for 1,000 gal diesel, 1 1/2 sand/gal for 5,000 gal diesel, 2# sand/gal for 10,750 gal diesel. Used total of 30,000, 20-40 sand and 16,750 gal diesel. Flushed with 4,500 gal. Maximum pressure 4,000 psi with rate of 22 BPM.

A Baker bridge plug was set at 5780' on January 11, 1960, and the zones 5693'-5696', 5654'-5660', and 5504'-5508' (Induction Logs), were perforated with 1 jets per foot. The above zones were drilled as follows: (CONTINUED below)

16-43004-2 U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL CONT'D FROM ABOVE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Formation broke at 2,500 psi. Pumped 1/2 gal diesel with 5 gal Hy flc, followed by 1 1/2 sand/gal for 1,000 gal diesel, 1 1/2 sand/gal for 1,000 gal, 2# sand/gal for 6,000 gal, 2# sand/gal for 5,600 gal, using 20-40 sand, 1 1/2 sand/gal for 2,300 gal, and 1 1/2 sand/gal for 2,025 gal, using 10-20 sand. Used total 17,925 gal diesel, 28,500 20-40 sand, 8,500 10-20 sand. Flushed with 4,200 gal. Treating pressures 3,700 psi, maximum 4,000 psi. Rate 25-1 BPM.

The bridge plugs were drilled out, using an inverted diesel-water mud and the well cleaned out to 6340'. 2-1/8" tubing landed at 5192' KB and the well was opened for production on January 14, 1960. Estimated volume 1.5 - 2.0 MCF/day, with the well still producing considerable free diesel.

RR:lgb
 cc:
 USGS
 WOLDOC
 ABB
 FLN
 CONONO
 file

OIL OR GAS SANDS OR ZONES

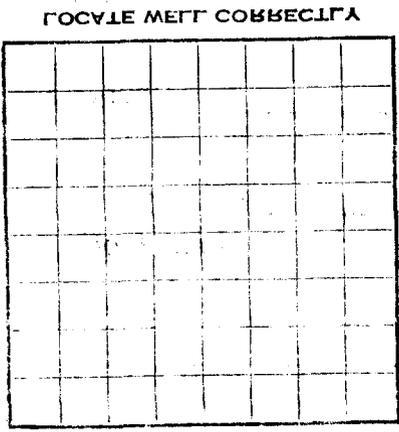
Finished drilling _____

The information on this page is for the condition of the well at above date.

Location _____ of _____ of _____

Owner or Lessor _____ Field _____ State _____

Company _____ Address _____



LOG OF OIL OR GAS WELL

GEOLOGICAL SURVEY
 DEPARTMENT OF THE INTERIOR
 UNITED STATES

FEB 5 1960

REVENUE DEPARTMENT
 SERIAL NUMBER
 U. S. LAND OFFICE
 ADDRESS OFFICE
 ADDRESS OFFICE 15-31-60
 BUREAU OF LAND MANAGEMENT

Supplementary Well History dated January 19, 1960, well No. WU 7, continued:

	<u>D.S.T. # 1</u>	<u>D.S.T. # 2</u>	<u>D.S.T. # 3</u>	<u>D.S.T. # 4</u>	<u>D.S.T. # 5</u>
Recovery	360' OCM & 750' GC Salt Water	20' OCM	160' OCM		60' OCM
Flow Rate		117,000 CFB per day	6' flare		2' flare
Temperature		None	112 deg		None

Induction and microlog surveys were run to T.D. Production casing consisting of 2.90' Shoes & baffle collar, 10 joints 17# J-55 8rd LT&C, 288.61, 198 joints 17# J-55 8rd LT&C 6043.70' and 1 joint 17# H-80 8rd LT&C, 18.79'. Total 6354.00' was landed at 6365.00 KB and cemented with 550 sacks Ideal Regular Cement, on January 3, 1960. A temperature log was run which showed the cement top at 4635'. A gamma ray correlation log was also run.

The well was perforated from 6288'-6294' (Induction Log), with 4 jets per foot and fraced as follows on January 6, 1960:

Formation broke down at 2500 psi. Pumped 5 gal Hy Flo with 20 bbl diesel, followed by 1# sand/gal for 1,000 gal diesel, 1 1/2# sand/gal for 6,000 gal, 2# sand/gal for 5,000 gal, using 20-40 sand, then 2# sand/gal for 2,500 gal, using 10-20 sand, Total, 20,000# 20-40 sand, 5,000# 10-20 sand and 14,500 gal diesel. Sanded out after beginning flush and reversed out sand. Calculated 17,300# 20-40 sand and no 10-20 sand in formation. Maximum pressure 4,600 psi. Injection rate 18.4 BPM. Well flowed back diesel and tested 61 MCF/day, on January 8, 1960/

A Baker bridge plug was set at 6270' and the zones 5920'-5924', and 5841'-5852' (Induction Logs), were perforated with 4 jets per foot on January 9, 1960.

The above perforations were fraced as follows, on January 10, 1960:

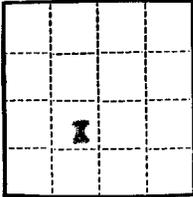
Formation broke at 2,400 psi. Pumped 5 gal Hy Flo with 20 bbl diesel, followed by 1# sand/gal for 1,000 gal diesel, 1 1/2# sand/gal for 5,000 gal diesel, 2# sand/gal for 10,750 gal diesel. Used total of 30,000# 20-40 sand and 16,750 gal diesel. Flushed with 4,500 gal. Maximum pressure 4,000 psi with rate of 22 BPM.

A Baker bridge plug was set at 5780' on January 11, 1960, and the zones 5693'-5696', 5654'-5660', and 5504'-5508' (Induction Logs), were perforated with 4 jets per foot. The above zones were fraced as follows:

Formation broke at 2,300 psi. Pumped 432 gal diesel with 5 gal Hy Flo, followed by 1# sand/gal for 1,000 gal diesel, 1 1/2# sand/gal for 1,000 gal, 2# sand/gal for 6,000 gal, 2 1/2# sand/gal for 5,600 gal, using 20-40 sand, 1 1/2# sand/gal for 2,300 gal and 2# sand/gal for 2,025 gal, using 10-20 sand. Used total 17,925 gal diesel, 28,500# 20-40 sand, 8,500# 10-20 sand. Flushed with 4,200 gal. Treating pressures 3,700 psi, maximum 4,000 psi. Rate 25.1 bpm.

The bridge plugs were drilled out, using an inverted diesel-water mud and the well cleaned out to 6340'. 2-3/8" tubing landed at 5492' KB and the well was opened for production on January 14, 1960. Estimated volume 1.5 - 2.0 MCF/day, with the well still producing considerable free diesel.

JF:lgb
 cc: USCS - 3
 UOMCC - 2 ✓
 ABB
 MLI
 OCMCNC
 file - 2



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
OREM
Lease No. Chapita Wells Unit
Unit # 905

[Handwritten signature]

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUBSEQUENT REPORT of setting sur-	X
NOTICE OF INTENTION TO ABANDON WELL.....	face casing	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. OW 7 is located 2050 ft. from N line and 1970 ft. from E line of sec. 10
SE, SW, NE 10 9-5 22E Salt Lake B & M
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Chapita Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4766 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Date spud 13 3/4" hole, 11-27-59
Date set 22 1/2", 10 3/4", 11-28-59
Cemented with 135 sacks of Regular Cement.
Circulated cement.

RLP:lgb

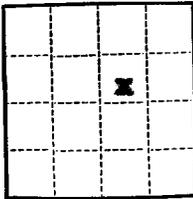
USGS-3
USGS-2

Understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Belec Petroleum Corporation
Address P.O. Box 774
Grand Junction, Colorado

By R. L. Passergrass
Title District Superintendent

Form 9-381a
(Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. 0281
Unit Chapita Wells Unit
905

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	X
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... January 19th 1960

Well No. CWU # 7 is located 2050 ft. from N line and 1970 ft. from E line of sec. 10

SE SW NE 10 (1/4 Sec. and Sec. No.) 9S (Twp.) 22E (Range) Salt Lake (Meridian)
Chapita (Field) Utah (County or Subdivision) Utah (State or Territory)

The elevation of the Kelly Bushing above sea level is 4766 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The above well was drilled to a T.D. of 6366' on 1-5-60. During the drilling of the well the following drill stem tests were made:

	<u>D.S.T. # 1</u>	<u>D.S.T. # 2</u>	<u>D.S.T. # 3</u>	<u>D.S.T. # 4</u>	<u>D.S.T. # 5</u>
Date	<u>12-11-59</u>	<u>12-26-59</u>	<u>12-28-59</u>	<u>12-29-59</u>	<u>1-2-60</u>
Interval Tested	<u>2837-2925</u>	<u>5183-5506</u>	<u>6539-5739</u>	<u>5835-5861</u>	<u>6283-6304</u>
Initial Hydrostatic	<u>1595</u>	<u>3063</u>	<u>2967</u>	<u>Misran</u>	<u>3516</u>
Initial Shut In	<u>1505</u>	<u>2585</u>	<u>2917</u>		<u>1873</u>
Initial Flow	<u>270</u>	<u>39</u>	<u>131</u>		<u>31</u>
Final Flow	<u>645</u>	<u>39</u>	<u>129</u>		<u>31</u>
Final Shut In	<u>1470</u>	<u>2413</u>	<u>1715</u>		<u>1926</u>

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Balco Petroleum Corporation
Address P.O. Box 774
Grand Junction
Colorado
By Joe Frisch
Title District Engineer

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIP/ (Other instructions
verse side)

TE-
re-

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>	
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. <p align="center">U-0281</p>
2. NAME OF OPERATOR <p align="center">BELCO DEVELOPMENT CORPORATION</p>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <p align="center">P.O. BOX X, VERNAL, UTAH 84078</p>	7. UNIT AGREEMENT NAME <p align="center">CHAPITA WELLS UNIT</p>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <p align="center">SW/NE</p>	8. FARM OR LEASE NAME
14. PERMIT NO. <p align="center">43-047-15053</p>	9. WELL NO. <p align="center">7</p>
15. ELEVATIONS (Show whether DF, ST, OR, etc.)	10. FIELD AND POOL, OR WILDCAT
	11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA <p align="center">SEC 10, T9S, R22E</p>
	12. COUNTY OR PARISH 13. STATE <p align="center">UINTAH UTAH</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(Other) RESUMPTION OF PRODUCTION

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*

THIS WILL ADVISE YOU THAT THE ABOVE WELL HAS BEEN RETURNED TO SALES AFTER BEING SHUT IN FOR 90 OR MORE DAYS. ORAL NOTICE OF RESUMED PRODUCTION WAS CALLED TO BENNA WITH THE BLM, VERNAL DISTRICT ON THIS DATE. PRODUCTION ACTIVITIES WERE RESUMED ON NOVEMBER 12, 1984.

18. I hereby certify that the foregoing is true and correct

SIGNED *Stephy S. Fruton* TITLE ENGINEERING CLERK DATE 11-13-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. ● (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

ENRON OIL & GAS CO.

- ~~BELCO DEVELOPMENT CORP~~
- P O BOX ~~X 1815~~
- VERNAL UT 84078
- ATTN: ~~CATHERINE ANDERSON~~
CAROL HATCH

Utah Account No. N0101

Report Period (Month/Year) 1 / 87

Amended Report

Well Name			Producing	Days	Production Volume		
API Number	Entity	Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
4304730715	WHITE RIVER 42-34	04900 08S 22E 34	WSTC	0	WELL NAME CHANGE TO GULF FED 1-24. REPORTED BY BELCO IN NOV 86		
4304715051	CHAPITA WELLS U 5	04905 09S 22E 22	WSTC	✓			
4304715053	CHAPITA WELLS U 7	04905 09S 22E 10	WSTC	✓			
4304715054	CHAPITA WELLS U 8	04905 09S 22E 12	WSTC	✓			
4304715056	CHAPITA WELLS U 11-15	04905 09S 22E 15	WSTC	✓			
4304715058	CHAPITA WELLS U 13-13	04905 09S 22E 13	WSTC	✓			
4304715060	CHAPITA WELLS U 15	04905 09S 22E 11	WSTC	✓			
4304715061	CHAPITA WELLS U 16	04905 09S 22E 14	WSTC	✓			
4304715065	CHAPITA WELLS U 20	04905 09S 22E 28	WSTC	✓			
4304715066	CHAPITA WELLS U 21-23	04905 09S 22E 23	WSTC	✓			
4304715067	CHAPITA WELLS U 22-9	04905 09S 22E 9	WSTC	✓			
4304715068	CHAPITA WELLS U 24	04905 09S 22E 2	WSTC	✓			
4304730229	CHAPITA WELL U 30-22	04905 09S 22E 22	WSTC	✓			
TOTAL							

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

ENRON
Oil & Gas Company

020930

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

February 4, 1987

RECEIVED
FEB 06 1987

Ms. Tammy Searing
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

DIVISION OF
OIL, GAS & MINING

Dear Ms. Searing,

To confirm our recent telephone conversation, effective December 31, 1986 Belco Development Corporation was merged with Enron Oil & Gas Company, a Delaware Corporation, the surviving corporate entity (Utah State I.D. Number N0401). Please adjust your records to reflect such change.

Also, please find enclosed a copy of the 1987 Return for Assessment which lists wells in the state of Utah which Belco Development Corporation had an interest.

If you have any questions, you may call me at 713-853-5518.

Very truly yours,



John Thomas
Governmental Royalties & Taxes

ENCLOSURE

cc: Don Fox

ENRON

Oil & Gas Company

P.O. Box X, Vernal, Utah 84078, Telephone (801) 789-0790

February 16, 1987

State of Utah
Division of Oil, Gas & Mining
355 W. North Temple
Salt Lake City, Utah

RECEIVED
FEB 20 1987

Attention: Ron Firth

DIVISION OF
OIL, GAS & MINING

Dear Mr. Firth:

This is to advise that Enron Oil and Gas has acquired the assets of the following companies:

Belco Development Corporation
Belco Petroleum - North America, Inc.
BelNorth Energy Corporation
BelNorth Petroleum Corporation
FEC Offshore Inventory Company
Florida Exploration Company
HNG Exploration Company
HNG Fossil Fuels Company
HNG Oil Company
HNG Oil (Sumatra) Inc.
IN Holdings, Inc.
InterNorth Exploration and Production Division
Ocelot Oil Company
Smitheastern Exploration Company

It is requested that all leases and well names be changed to reflect the new names. A list of affected lease numbers and well names is attached. Also, the bonding should be transferred to Enron Oil and Gas. Enron Oil and Gas Company, A Delaware Corporation, is wholly owned by Enron Corporation.

It is requested that 90 days be granted to have all the wells signs changed.

Also, attached is legal evidence of this ownership. If there are any questions or other information is needed please contact J. C. Ball at 789-0790 in the Vernal Office.

Sincerely yours,



J. C. Ball
District Superintendent

JCB:jl

cc A. C. Morris
D. Weaver
File
J. C. Ball
D. Wright

Part of the Enron Group of Energy Companies

Page 2

cc: Bureau of Land Management - Utah
Bureau of Land Management - Colorado
Bureau of Land Management - New Mexico
State of Utah
State of Colorado
State of New Mexico

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-0281 PBW	
2. NAME OF OPERATOR ENRON OIL & GAS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 102317	
3. ADDRESS OF OPERATOR P. O. Box 1815, Vernal, UT 84078		7. UNIT AGREEMENT NAME Chapita Wells Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2050' FSL & 1970' FW1 Sw/NE		8. FARM OR LEASE NAME	
14. PERMIT NO. 43-047-15053		9. WELL NO. 7	
15. ELEVATIONS (Show whether DF, WT, GR, etc.) 4766' KB		10. FIELD AND POOL, OR WILDCAT	
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 10, T9S, R22E	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

OCT 19 1987
DIVISION OF OIL, GAS & MINING

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

*(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE EXTENSION OF COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was turned to production after being shut in for ninety days.

18. I hereby certify that the foregoing is true and correct:
 SIGNED: [Signature] TITLE: District Superintendent DATE: 10-16-87
 (This space for Federal or State office use)

APPROVED BY: _____ TITLE: _____ DATE: _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

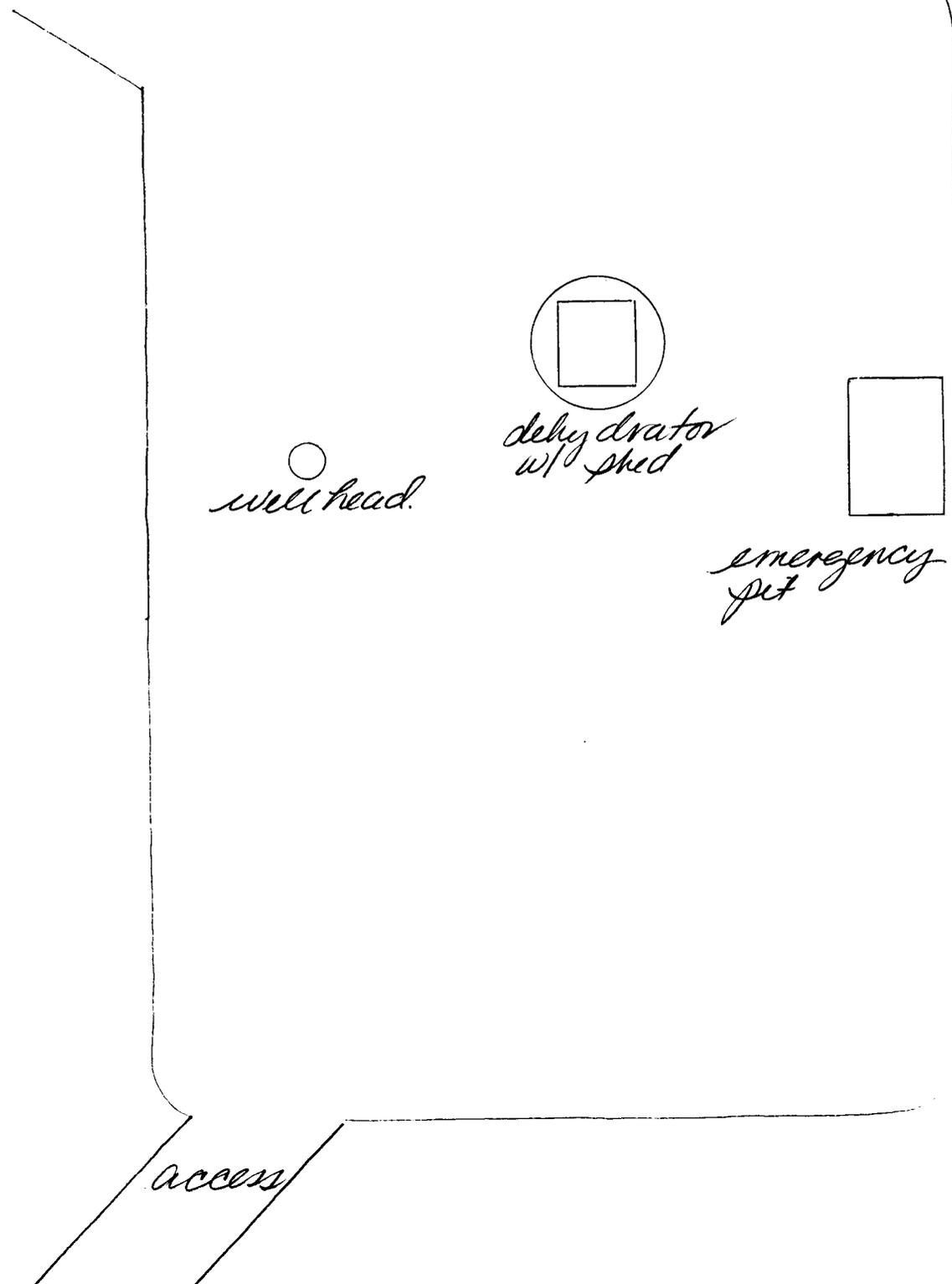
CWU #7

Sec 10, 9So, 23E

B. Hwy 20 July 88



access



well head.

dehydrator
w/ shed

emergency
pit

access

42-381 50 SHEETS 5 SQUARE
42-382 100 SHEETS 5 SQUARE
42-389 200 SHEETS 5 SQUARE
NATIONAL



**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPL
(Other instructions
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME CHAPITA WELLS UNIT
2. NAME OF OPERATOR ENRON OIL & GAS COMPANY		8. FARM OR LEASE NAME U-0281
3. ADDRESS OF OPERATOR P. O. BOX 1815 VERNAL, UT 84078		9. WELL NO. 7
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2050' FSL & 1970' FWL SW/NE		10. FIELD AND POOL, OR WILDCAT
14. PERMIT NO. 43 047 15053	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4766' KB	11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA SEC 10, T9S, R22E
		12. COUNTY OR PARISH UINTAH
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THIS WELL WAS TURNED TO PRODUCTION 5-27-90 AFTER BEING SHUT IN FOR 89 DAYS.

OIL AND GAS	
DRN	DNF
JRB	GLH
DTC	SLS
1-DME ✓	
2- MICROFILM ✓	
3- FILE ✓	

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE PRODUCTION FOREMAN DATE 6-1-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

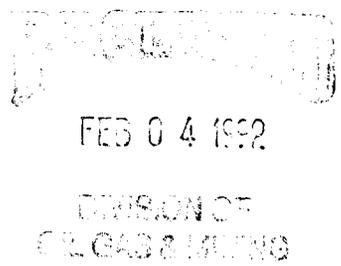
SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO U-0281</p>
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p>
<p>2. NAME OF OPERATOR ENRON OIL & GAS COMPANY</p>		<p>7. UNIT AGREEMENT NAME CHAPITA WELLS UNIT</p>
<p>3. ADDRESS OF OPERATOR P. O. BOX 1815 VERNAL, UT 84078</p>		<p>8. FARM OR LEASE NAME</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2050' FSL & 1970' FWL SW/NE</p>		<p>9. WELL NO. 7</p>
<p>14. PERMIT NO. 43 047 15053</p>		<p>10. FIELD AND POOL, OR WILDCAT</p>
<p>15. ELEVATIONS (Show whether DF, ST, OR, etc.) 4766' KB</p>		<p>11. SEC., T., R., M., OR BLE. AND SUBST OR ABS. SEC 10, T9S, R22E</p>
<p>16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data</p>		<p>12. COUNTY OR PARISH UINTAH</p>
<p>13. STATE UTAH</p>		<p>18. STATE UTAH</p>

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>ANNUAL STATUS REPORT</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

UNECONOMICAL TO PRODUCE



18. I hereby certify that the foregoing is true and correct

SIGNED Carol Hatch TITLE PRODUCTION ANALYST DATE 2-3-92

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ENRON

OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

January 6, 1993

Mr. Ronald J. Firth
State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RE: CHAPITA WELLS UNIT 7
SESW Sec. 10, T9S, R22E S.L.B.&M
Uintah County, Utah
LEASE NO. U-0281

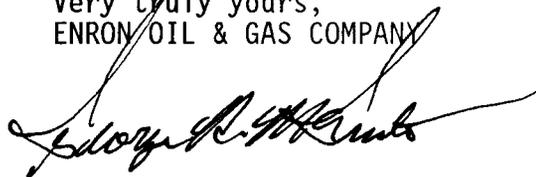
Attn: Mr. Ronald J. Firth

Dear Mr. Firth:

Attached please find an Annual Status Report Sundry Notice on subject well.

If you require further information concerning this matter, please contact this office.

Very truly yours,
ENRON OIL & GAS COMPANY



George R. McBride
Sr. Production Foreman

cc: Bureau of Land Management - Vernal District
Curt Parsons
Doug Weaver/Toni Miller
Suzanne Saldivar - Houston - EB2369
Diane Cross - Houston - EB2370
File

/lwSundry

RECEIVED

JAN 07 1993

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

U-0281

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name:

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

Chapita Wells Unit

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:

chapita Wells 7

2. Name of Operator:

Enron Oil & Gas Company

9. API Well Number:

43-047-15053

3. Address and Telephone Number:

P.O. Box 1815 Vernal, Utah 801-789-0790

10. Field and Pool, or Wildcat:

CWU/Wasatch

4. Location of Well

Footages: 2050' FNL & 1970' FEL
QQ, Sec., T., R., M.: SE/SW Sec. 10, T9S, R22E

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other ANNUAL STATUS REPORT | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

STATUS 12/31/92: SI-UNECONOMICAL TO PRODUCE

RECEIVED

JAN 07 1993

DIVISION OF
OIL, GAS & MINING

13.

Name & Signature:

Luisa L. Miller

Title: Sr. Admin. Clerk

Date: 1/6/93

(This space for State use only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals
SUBMIT IN TRIPLICATE

FOR REVIEWED
Budget Bureau No. 1004-0135
Expires September 30, 1990

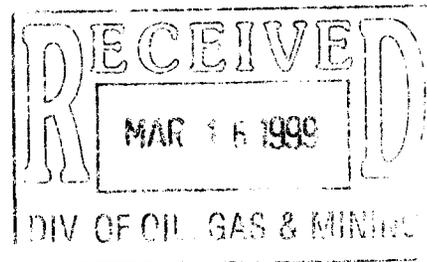
1. Type of Well <input type="checkbox"/> Oil WELL <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. U-0281
2. Name of Operator ENRON OIL & GAS COMPANY		6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331		7. If Unit or C.A., Agreement Designation Chapita Wells Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2050' FNL & 1970' FEL Section 10, T9S, R22E (SW/NE)		8. Well Name and No. CWU 7-10
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		9. API Well No. 43-047-15053
TYPE OF SUBMISSION		10. Field and Pool or Exploratory Area CWU/Wasatch
TYPE OF ACTION		11. COUNTY STATE Uintah/Utah

<input checked="" type="checkbox"/> NOTICE OF INTENT	<input type="checkbox"/> ABANDONMENT	<input type="checkbox"/> CHANGE OF PLANS
<input type="checkbox"/> SUBSEQUENT REPORT	<input type="checkbox"/> RECOMPLETION	<input type="checkbox"/> NEW CONSTRUCTION
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> PLUGGING BACK	<input type="checkbox"/> NON-ROUTINE FRACTURING
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> ALTERING CASING	<input type="checkbox"/> CONVERSION TO INJECTION
	<input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> TEMPORARY ABANDONMENT

(Note: Report results of multiple completion on Well Completions or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Additional potential has been identified in this wellbore. Notice of intent to recomplete will be submitted by Sundry Notice. Subsequent plans for this well will depend on the outcome of the recompletion.



14. I hereby certify that the foregoing is true and correct

SIGNED *Patty Carlson* TITLE Regulatory Analyst DATE 3/11/99

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ COPY SENT TO OPERATOR
Date: 3-12-99
Initials: CHP

Accepted by the
Utah Division of
Oil, Gas and Mining

CONDITIONS OF APPROVAL, IF ANY:

Date: 3-16-99
By: *P.T.H.*

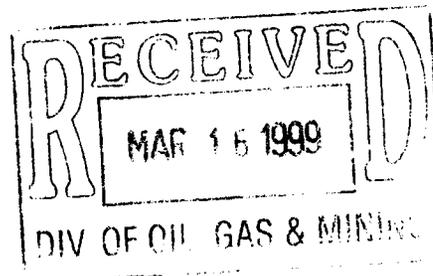


**Enron Oil & Gas
Company**

1540 Belco Drive
P.O. Box 250
Big Piney, WY 83113
(307) 276-3331
Fax (307) 276-3335

March 12, 1999

U.S. Dept. of the Interior
Bureau of Land Management
170 S. 500 E.
Vernal, Utah 84078
Attn: Mr. Ed Forsman



Re: Shut in well status – Uintah Co., Utah

Dear Mr. Forsman:

Several shut in wells in the Natural Buttes, Chapita Wells, and Stagecoach Units were recently reviewed for workover or recompletion potential. Attached are Sundry Notices describing Enron's intentions concerning the future operation of each of these wells.

If you have questions concerning any of our proposals or would like additional information, please contact Jim Schaefer at Enron's Big Piney, Wyoming office.

Sincerely,

A handwritten signature in cursive script, appearing to read "Jim Schaefer".

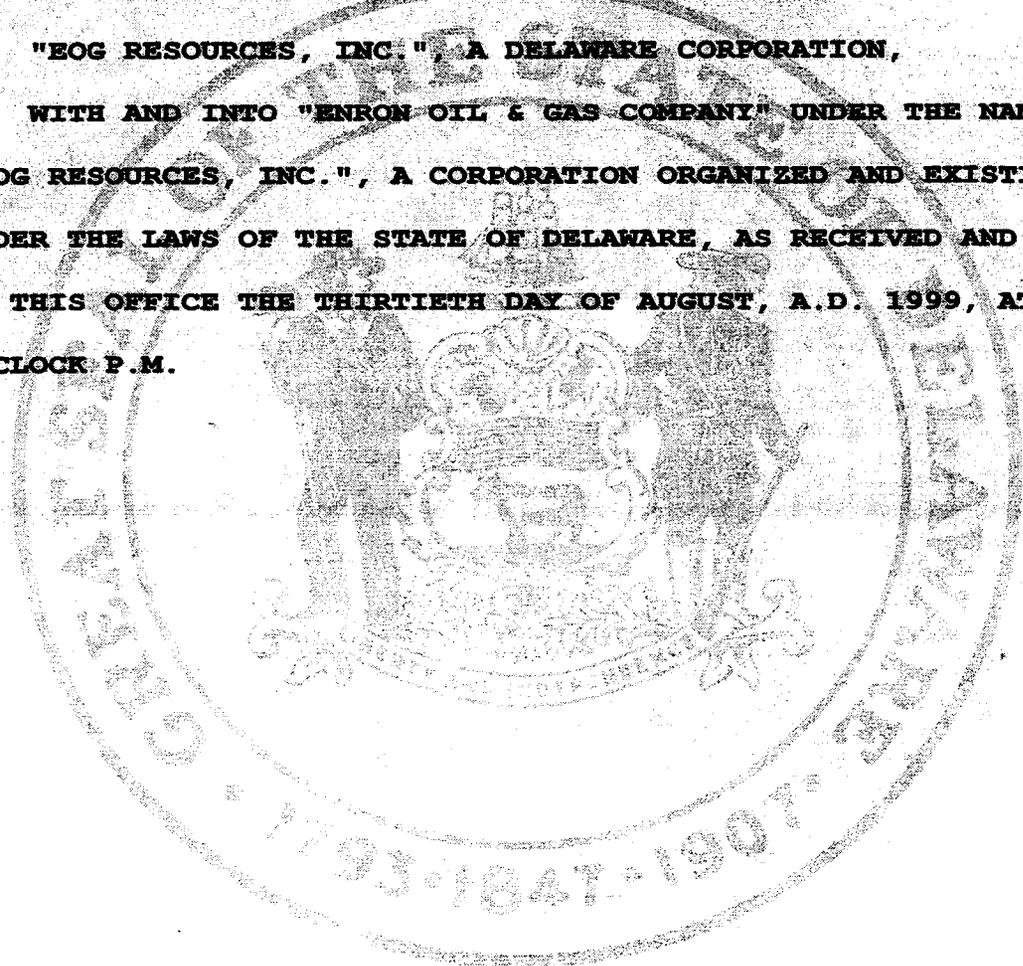
Jim Schaefer
Area Production Manager

Cc: Toni Miller – Denver
George McBride – Vernal
JRS
File

Office of the Secretary of State

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"EOG RESOURCES, INC.", A DELAWARE CORPORATION,
WITH AND INTO "ENRON OIL & GAS COMPANY" UNDER THE NAME OF
"EOG RESOURCES, INC.", A CORPORATION ORGANIZED AND EXISTING
UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED
IN THIS OFFICE THE THIRTIETH DAY OF AUGUST, A.D. 1999, AT 4:30
O'CLOCK P.M.



Edward J. Freel

Edward J. Freel, Secretary of State

2064000 8100M

991371085

AUTHENTICATION: 9955549

DATE: 09-03-99

8-30-99

**CERTIFICATE OF OWNERSHIP
AND MERGER**

MERGING

EOG RESOURCES, INC.
a Delaware corporation

INTO

ENRON OIL & GAS COMPANY
a Delaware corporation

(Pursuant to Section 253 of the General Corporation
Law of the State of Delaware)

Enron Oil & Gas Company, a corporation duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware, does hereby certify:

FIRST: That Enron Oil & Gas Company (the "Company") and EOG Resources, Inc. ("EOG") are corporations duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware.

SECOND: That the Company owns all of the issued and outstanding shares of the capital stock of EOG.

THIRD: That the board of directors of the Company adopted the following resolutions by unanimous written consent dated August 25, 1999, and that such resolutions have not been rescinded and are in full force and effect on the date hereof:

"WHEREAS, EOG Resources, Inc., a Delaware corporation ("EOG"), is a wholly owned subsidiary of the Company;

WHEREAS, the board of directors of the Company deems it advisable and in the best interest of the Company to merge EOG with and into the Company, with the Company being the surviving corporation;

NOW, THEREFORE, BE IT RESOLVED, that EOG be merged with and into the Company pursuant to Section 253 of the General Corporation Law of the State of Delaware, and that the Company succeed to and possess all the rights and assets of EOG and be subject to all of the liabilities and obligations of EOG;

RESOLVED, that the Company change its corporate name by changing Article First of the Certificate of Incorporation of the Company to read in its entirety as follows:

"First: The name of the Corporation is EOG Resources, Inc."

RESOLVED, that each share of common stock, \$1.00 par value per share, of EOG issued and outstanding immediately prior to the effective date of the merger shall, upon the effective date and by virtue of the merger, be canceled without payment therefor;

RESOLVED, that the merger shall become effective on the date the Company files a Certificate of Ownership and Merger with respect to such merger with the Secretary of State of the State of Delaware;

RESOLVED, that the appropriate officers of the Company are hereby authorized and empowered to file the necessary documents with the Secretary of State of the State of Delaware, to incur the necessary expenses therefor and to take, or cause to be taken, all such further action and to execute and deliver or cause to be executed and delivered, in the name of and on behalf of the Company, all such further instruments and documents as any such officer may deem to be necessary or advisable in order to effect the purpose and intent of the foregoing resolutions and to be in the best interests of the Company (as conclusively evidenced by the taking of such action or the execution and delivery of such instruments and documents, as the case may be, by or under the direction of any such officer);

RESOLVED, that the prior actions of the officers and directors of the Company in undertaking to carry out the transactions contemplated by the foregoing resolutions be, and the same hereby are, in all respects, approved, adopted, ratified and confirmed."

IT WITNESS WHEREOF, the Company has caused this Certificate to be signed by its duly authorized officer this 26th day of August, 1999.

ENRON OIL & GAS COMPANY

By:



Walter C. Wilson
Senior Vice President and
Chief Financial Officer

BKS



EOG Resources, Inc.
1200 Smith Street
Houston, TX 77002

P.O. Box 4362
Houston, TX 77210-4362

October 6, 1999

VIA OVERNIGHT MAIL

Ms. Kristen Risbeck
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

**RE: Blanket Oil & Gas Well Drilling Bond No. JT 1230
Merger and Name Change from Enron Oil & Gas Company
Into EOG Resources, Inc.**

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. Enclosed are an originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change, a Rider for Bond No. JT 1230 changing the principal to EOG Resources, Inc. and a list of wells operated by Enron Oil & Gas Company in Utah. Please update your records accordingly.

If you have any questions or need any additional information, please contact me at (713) 853-5195.

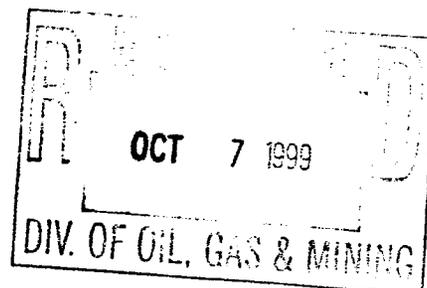
Sincerely,

A handwritten signature in cursive script that reads "Debbie Hamre".

Debbie Hamre

Enclosures

cc: Theresa Wysocki
Toni Miller, Denver Division
Bill Aven



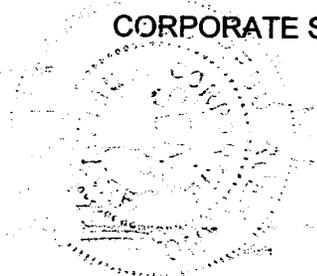
ENRON OIL & GAS COMPANY
CERTIFICATE OF NAME CHANGE
TO EOG RESOURCES, INC.

I, the undersigned, Vickie L. Graham, Assistant Secretary of EOG Resources, Inc., a corporation duly organized and existing under and by virtue of the laws of the State of Delaware and formerly known as Enron Oil & Gas Company, hereby certify that:

- (1) as Assistant Secretary I am authorized to execute this certificate on behalf of the Corporation;
- (2) attached is a true and correct copy of a Certificate of Ownership and Merger merging EOG Resources, Inc. into Enron Oil & Gas Company, and changing the corporate name of Enron Oil & Gas Company to EOG Resources, Inc., including a copy of the certificate of the Secretary of State of Delaware, the state of incorporation; said merger and name change being effective as of August 30, 1999.

IN WITNESS HEREOF, I have hereunto set my hand as Assistant Secretary and affixed the corporate seal of said Corporation this 4th day of October, 1999.

CORPORATE SEAL

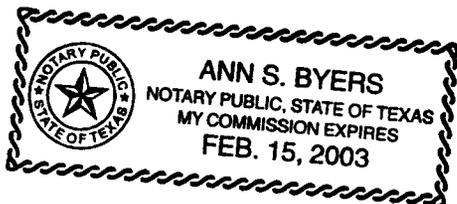


Vickie L. Graham
Vickie L. Graham
Assistant Secretary

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me this 4th day of October, 1999 by Vickie L. Graham, as Assistant Secretary of EOG Resources, Inc., a Delaware corporation, on behalf of said corporation. Witness my hand and official seal.



Ann S. Byers
Notary Public in and for
The State of Texas



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
SL-065342 et al
(UT-932)

OCT 18 1999

NOTICE

EOG Resources, Inc. : Oil and Gas Leases
Attn: Debbie Hamre :
P.O. Box 4362 :
Houston, TX 77210-4362 :

Merger Recognized Name Change Recognized

Acceptable evidence has been received in this office concerning the merger of EOG Resources, Inc. with and into Enron Oil & Gas Company with Enron Oil & Gas Company subsequently changing its name to EOG Resources, Inc.

For our purposes, the merger and name change are recognized effective September 3, 1999, the date the Secretary of State of the State of Delaware recognized the merger and name change.

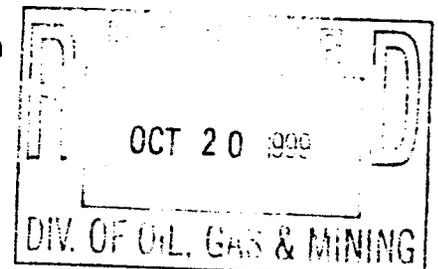
The oil and gas lease files identified on the enclosed exhibit have been noted as to the merger/name change. The exhibit is the list supplied by EOG Resources, Inc. We have not adjudicated the case files to determine if the entity affected by the merger/name change holds an interest in the leases identified, nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger/name change by a copy of this notice. If additional documentation for a change of operator is required by our Field Offices, you will be contacted by them.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Enron Oil & Gas Company to EOG Resources, Inc. on Nationwide Surety Bond No. JP 0923 (BLM Bond No. NM 2308). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name may be furnished to the New Mexico State Office of the Bureau of Land Management.

Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure:
Exhibit of Leases



1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS

PATTY E ROBINSON
ENRON OIL & GAS CO
PO BOX 250
BIG PINEY, WY 83113

UTAH ACCOUNT NUMBER: N0401

REPORT PERIOD (MONTH/YEAR): 12 / 1999

AMENDED REPORT (Highlight Changes)

WELL NAME			Producing Zone	Well Status	Well Type	Days Oper	Production Volumes		
API Number	Entity	Location					OIL (BBL)	GAS (MCF)	WATER (BBL)
HOME FEDERAL 1									
4304730223	00010	10S 19E 34	WSTC		GW		U-3405	APPRV 10-20-99	
CWU 5									
4304715051	04905	09S 22E 22	WSTC		GW		U-0284-A	Chapita wells unit	APPRV 10-20-99
CWU 7									
4304715053	04905	09S 22E 10	WSTC		GW		U-0281		
CWU 11-15									
4304715056	04905	09S 22E 15	WSTC		GW		U-0283A		
CWU 13-13									
4304715058	04905	09S 22E 13	WSTC		GW		U-0282		
CWU 15									
4304715060	04905	09S 22E 11	WSTC		GW		U-0281		
CWU 16									
4304715061	04905	09S 22E 14	WSTC		GW		U-0282		
CWU 20									
4304715065	04905	09S 22E 28	WSTC		GW		U-0285A		
CWU 21-23									
4304715066	04905	09S 22E 23	WSTC		GW		U-0282		
CWU 22-9									
4304715067	04905	09S 22E 09	WSTC		GW		U-0283A		
CWU 24									
4304715068	04905	09S 22E 02	WSTC		GW		ML-3077		
CWU 30-22									
4304730229	04905	09S 22E 22	WSTC		GW		U-0284A		
CWU 31-14									
4304730232	04905	09S 22E 14	WSTC		GW		U-0282		

TOTALS

COMMENTS : _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

February 1, 2000

Enron Oil & Gas Company
P.O. Box 250
Big Piney, Wyoming 83113

Re: Notification of Sale or Transfer of Fee Lease Interest

The Division has received notification of a merger from Enron Oil & Gas Company to EOG Resources Inc. for the following well(s) which are located on a fee lease:

<u>Well Name</u>	<u>Sec.-T.-R.</u>	<u>API Number</u>
Stagecoach 18-17	17-09S-22E	43-047-30611
CWU 228-09	09-09S-22E	43-047-31317
CWU 337-09	09-09S-22E	43-047-32414
CWU 408-9N	09-09S-22E	43-047-33043
CWU 536-9F	09-09S-22E	43-047-33143
North Chapita 2-5	05-09S-22E	43-047-33211
CWU 535-9F	09-09S-22E	43-047-33275

Utah Administrative Rule R649-2-10 states; the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Enron Oil & Gas Company of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

Page 2
Enron Oil & Gas Company
Notification of Sale
February 1, 2000

Your assistance in this matter is appreciated.

Sincerely,

Handwritten signature of Kristen D. Risbeck in black ink.

Kristen D. Risbeck

cc: EOG Resources Inc.
Utah Royalty Owners Association, Martin Brotherson
John R. Baza, Associate Director
Operator File(s)



EOG Resources, Inc.
1200 Smith Street
Houston, TX 77002

P.O. Box 4382
Houston, TX 77210-4382

SENT VIA FAX
(801)359-3940

March 10, 2000

Ms. Kristen Risbeck
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

RE: Merger and Name Change from Enron Oil & Gas Company
Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. An originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change was previously sent to you. As we discussed today, there are two wells, the CWU 590-16F, NWNW-16-T9S-R22E, 430473337200 and the CWU 596-9F, SWSE-9-T9S-R22E, 430473337400 that should have been included on the original well list we mailed October 6, 1999, but they were inadvertently left off.

Please change your records to reflect these two additional wells as operated by EOG Resources, Inc. If you have any questions or need any additional information, please contact me at the (713) 651-6714.

Sincerely,

A handwritten signature in cursive script that reads "Debbie Hamre".
Debbie Hamre

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
BRENNAN BOTTOMS 1-15	U-14639	430473101800
COTTONTAIL FED 1-18	U-0575	430473189900
COTTONWOOD FED 1-20	U-0575	430473187500
CWU 1-04	U-15726	430473066000
CWU 1-05 WASATCH	U-15727	430473066100
CWU 5-22	U-0284A	430471505100
CWU 7-10	U-0281	430471505300
CWU 11-15	U-0283A	430471505600
CWU 13-13	U-0282	430471505800
CWU 15-11	U-0281	430471506000
CWU 16-14	U-0282	430471506100
CWU 17-25	U-0285A	430471506200
CWU 20-28	U-0285A	430471506500
CWU 21-23	U-0282	430471506600
CWU 22-09	U-0283A	430471506700
CWU 24-02	ML-3077	430471506800
CWU 30-22	U-0284A	430473022900
CWU 31-14	U-0282	430473023200
CWU 32-21	U-0284A	430473023300
CWU 33-16	ML-3078	430473023400
CWU 34-28	SL-D65296	430473023500
CWU 35-15	U-0283A	430473023600
CWU 36-26	U-0285A	430473026300
CWU 37-11	U-0281	430473026400
CWU 38-09	U-0283A	430473026500
CWU 39-16	ML-3078	430473026800
CWU 40-27	U-0344A	430473028700
CWU 42-13	U-0282	430473028900
CWU 43-11	U-0281	430473029000
CWU 44-10	U-0281	430473029100
CWU 45-25	U-010956	430473061200
CWU 47-30	U-0337	430473061400
CWU 48-19	U-0337	430473061500
CWU 49-25	U-0285A	430473070200
CWU 52-33	U-0336	430473071200
CWU 58-19	U-0337	430473082700
CWU 217-23	U-0282	430473115700
CWU 220-10	U-0281	430473115400
CWU 224-10	U-0281	430473121800
CWU 225-02	ML-3077	430473130500
CWU 226-03	U-0281	430473131200
CWU 227-03	U-0281	430473131300
CWU 228-09	FEE	430473131700
CWU 229-12	U-0282	430473131500
CWU 231-14	U-0282	430473131800

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
CWU 232-15	U-0283A	003693000001
CWU 233-15	U-0283A	003694000001
CWU 234-23	U-0282	003695000001
CWU 236-13 BC	U-0282	003697000001
CWU 236-13 PP		003697000002
CWU 237-22	U-0284	003698000001
CWU 238-16	ML-3078	003699000001
CWU 239-09	U-0283A	003700000001
CWU 240-16	ML-3078	003702000001
CWU 241-16	ML-3078	003703000001
CWU 244-25A CH	U-0285A	003707000002
CWU 244-25A ISL		003707000001
CWU 301-26	U-010956	019747000001
CWU 302-2F	ML-3077	020089000001
CWU 303-22	U-0284A	019748000001
CWU 304-13	U-0282	019749000001
CWU 306-27	U-0285A	021166000001
CWU 307-28	U-0285A	021167000001
CWU 308-21	U-0284A	021168000001
CWU 310-9	U-0283A	024129000001
CWU 311-26	U-0285A	021169000001
CWU 312-23	U-0282	020022000001
CWU 315-11F	U-0281	032567000001
CWU 319-14	U-0282	020023000001
CWU 320-11X	U-0281	024130000001
CWU 321-26	U-0285A	020025000001
CWU 323-22	U-0284A	020024000001
CWU 324-22	U-0284A	021172000001
CWU 325-24N	U-0282	031378000001
CWU 326-24	U-0282	021628000001
CWU 327-23	U-0282	021629000001
CWU 328-24F	U-0282	032254000001
CWU 332-10	U-0281	024131000001
CWU 334-02	ML-3077	021630000001
CWU 337-9N	FEE	021631000001
CWU 339-25	U-010956	021173000001
CWU 340-26N	U-0285A	024133000001
CWU 341-21N	U-0284A	022029000001
CWU 342-22	U-0284A	021198000001
CWU 343-15N	U-0283A	022030000001
CWU 344-23N	U-0282	022031000001
CWU 345-9N	U-0283A	022032000001
CWU 346-26N	U-0285A	022033000001
CWU 347-26N	U-010956	022034000001
CWU 348-23N	U-0282	022035000001

EOG RESOURCES, INC. -
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
CWU 349-27N	U-0285A	022036000001
CWU 350-14N	U-0282	022037000001
CWU 351-15N	U-0283A	022038000001
CWU 352-16	ML-31603	032569000001
CWU 353-15F	U-0283A	025923000001
CWU 355-13N	U-0282	025926000001
CWU 358-23F	U-0282	025924000001
CWU 359-27N	U-0285A	024135000001
CWU 360-26N	U-0285A	024136000001
CWU 364-15	U-0283A	024138000001
CWU 401-28F	U-0285A	031398000001
CWU 403-3N	U-0281	025124000001
CWU 404-10N	U-0281	025125000001
CWU 407-16N	ML-3078	032570000001
CWU 408-09N	FEE	030439000001
CWU 409-11N	U-0281	025927000001
CWU 410-02N	ML-3077	030389000001
CWU 411-10N	U-0281	025126000001
CWU 416-24N	SL-071756	025127000001
CWU 429-22N	U-0284A	025129000001
CWU 430-22F	U-0284A	025130000001
CWU 431-23F	U-0282	025131000001
CWU 432-12N	U-0281	025123000001
CWU 433-28N	U-0285A	002592900001
CWU 434-27N	*43.047.32789 U-0285A	025930000001
CWU 435-24N	U-0282	025931000001
CWU 439-11N	U-0281	025932000001
CWU 440-14F	U-0282	025925000001
CWU 441-11F	U-0281	032571000001
CWU 442-11F	U-0281	030577000001
CWU 443-11F	U-0281	027627000001
CWU 448-10F	U-0281	030440000001
CWU 449-10F	U-0281	030666000001
CWU 451-14F	U-0282	027628000001
CWU 454-14F	U-0282	030441000001
CWU 457-15N	U-0283A	030667000001
CWU 458-15F	U-0283A	030668000001
CWU 460-16F	ML-3078	032572000001
CWU 462-24F	SL-D71756	032255000001
CWU 463-23F	U-0282	027629000001
CWU 464-23F	U-0282	032573000001
CWU 465-23	U-0282	030669000001
CWU 467-22F	U-0284A	030390000001
CWU 469-22E	U-0284A	027630000001
CWU 471-21F	U-0284A	031399000001

LA in Error

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #	
CWU 474-21F	U-0284A	032574000001	430473333100
CWU 477-27F	U-0285A	030391000001	430473289700
CWU 479-26F	U-0285A	027631000001	430473282600
CWU 480-26F	U-0285A	030388000001	430473289600
CWU 482-09F	U-0283A	030392000001	430473289400
CWU 483-15F	U-0283A	030665000001	430473295300
CWU 485-26F	U-0285A	030670000001	430473292700
CWU 486-2F	ML-3077	030576000001	430473294900
CWU 487-09F	U-0283A	030617000001	430473295000
CWU 488-13F	U-0282	030570000001	430473292200
CWU 490-16N	ML-3078	030615000001	430473295500
CWU 491-16N	ML-3078	030618000001	430473295600
CWU 492-16F	ML-3078	030616000001	430473295700
CWU 494-22F	U-0284A	030444000001	430473291500
CWU 495-25N	U-0285A	030673000001	430473304700
CWU 496-21E	U-0284A	030614000001	430473295800
CWU 497-24F	U-0282	030674000001	430473304600
CWU 498-25E	U-010956	030575000001	430473304800
CWU 499-24F	U-0282	030672000001	430473292600
CWU 505-28F	U-023998	031400000001	430473318000
CWU 506-27F	U-0285A	031401000001	430473283300
CWU 507-26F	U-010956	032444000001	430473333200
CWU 511-24F	U-0282	031379000001	430473305900
CWU 514-23F	U-0282	031380000001	430473305800
CWU 516-21F	U-0284A	031382000001	430473313700
CWU 517-16F	ML-3078	032257000001	430473317100
CWU 518-16F	ML-3078	031402000001	430473313800
CWU 520-15F	U-0283A	031381000001	430473312700
CWU 521-15F	U-0283A	032258000001	430473329600
CWU 522-15F	U-0283A	032242000001	430473323600
CWU 523-14F	U-0282	032259000001	430473329700
CWU 524-13F	U-0282	031403000001	430473311500
CWU 531-11F	U-0281	032260000001	430473329800
CWU 532-10F	U-0281	031407000001	430473326500
CWU 534-9F	U-0283A	031408000001	430473327400
CWU 535-9F	FEE	032220000001	430473327500
CWU 536-09F	FEE	031409000001	430473314300
CWU 538-3N	U-0281	031410000001	430473312500
CWU 542-3	U-0281	032221000001	430473321300
CWU 543-3	U-0281	032222000001	430473327100
CWU 544-02F	ML-3077	032576000001	430473335100
CWU 547-2F	ML-3077	031412000001	430473313600
CWU 549-19F	U-0337	031383000001	430473306800
CWU 550-30N	U-0337	031384000001	430473311600
CWU 555-10F	U-0281	031385000001	430473323700

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #	
CWU 556-11F	U-0281	031414000001	430473330100
CWU 558-14F	U-0282	031386000001	430473310500
CWU 559-14F	U-0282	031387000001	430473310600
CWU 560-14F	U-0282	031416000001	430473311700
CWU 561-14F	U-0282	031417000001	430473311800
CWU 563-27F	U-0285A	031419000001	430473276900
CWU 564-16F	ML-3078	031388000001	430473312600
CWU 565-28F	U-0285A	031245000001	430473306700
CWU 566-22F	U-0284A	031420000001	430473311900
CWU 570-02F	ML-3077	031746000001	430473335200
CWU 571-9F	U-0283A	031747000001	430473326600
CWU 572-10F	U-0281	031748000001	430473326700
CWU 573-11F	U-0281	031749000001	430473330200
CWU 574-12N	U-0281	031750000001	430473330300
CWU 575-13F	U-0282	031751000001	430473331600
CWU 576-14F	U-0283	031752000001	430473321500
CWU 577-22F	U-0284A	031753000001	430473332700
CWU 578-22F	U-0284A	031754000001	430473331700
CWU 579-23F	U-0282	031755000001	430473331800
CWU 580-23F	U-0282	031756000001	430473331900
CWU 582-1N	U-01458	031758000001	430473323500
CWU 584-13F	U-0282	032261000001	430473332200
CWU 585-2	ML-3077	032223000001	430473321600
CWU 586-4	U-0283A	032224000001	430473326800
CWU 589-28	U-0285A	032262000001	430473332800
CWU 591-23F	U-0282	032577000001	430473332000
CWU 592-11F	U-0281	032578000001	430473332900
CWU 593-11F	U-0281	032579000001	430473335400
DC 1-11 GR	U-27042	003747000001	430473032600
DC 2-10 GR	U-27042	003758000001	430473043400
DC 4-17 GR	U-38400	003780000001	430473064200
DC 60-29	U-24230	003804000001	430473109300
DC 61-29	U-24230	003805000001	430473126300
* HARLEY GOVT #1	Retired 24230	009856000001	430191504600
HOME FEDERAL #1-34	U-3405	006503000001	430473022300
HOME FEDERAL #1-34 WAS	—	006503000002	430473022300
LTL PAP 1-26 B5	U-43160	010439000001	430473177900
LTL PAP 1-26 RED	—	010439000002	430473177900
N CHAPITA 2-5	File	031873000001	430473321100
NATURAL COTTON 11-20	U-0575	023868000001	430473243000
NATURAL COTTON 12-17	U-0575	025208000001	430473246300
NATURAL COTTON 13-20	U-0575	023863000001	430473242900
NATURAL COTTON 14-08	U-0575	023867000001	430473242800
NATURAL COTTON 23-18	U-0581	023866000001	430473242700
NATURAL COTTON 23-28	U-0576	023864000001	430473242500

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NATURAL COTTON 34-21	U-0576 023865000001	430473242600
NATURAL COTTON 43-16	ML-3282 025207000001	430473046800
NBU 1-07B	004478000001	430473026100
NBU 2-15B	004489000001	430473026200
NBU 3-02B	004524000001	430473026700
NBU 4-35B	004538000001	430473027300
NBU 5-36B	004550000001	430473027200
NBU 7-09B	004573000001	430473027800
NBU 8-20B	004576000001	430473027500
NBU 10-29B	004479000001	430473027400
NBU 11-14B	U-0577A 004480000002	430473029200
NBU 11-14B WAS	—	430473029200
NBU 12-23B M4	U-0577A 004481000002	430473030800
NBU 13-08B	004482000001	430473029400
NBU 14-30	U-0581 004483000001	430473029500
NBU 15-29B	004484000001	430473029600
NBU 16-06B	004485000001	430473031600
NBU 17-18B	004486000001	430473031700
NBU 19-21B	004488000001	430473032800
NBU 20-01B	004490000001	430473031900
NBU 21-20B WDW	004497000001	430473035900
NBU 25-20B	004516000001	430473036300
NBU 26-13B	004517000001	430473036400
NBU 27-01B	U-02270A 004518000002	430473038100
NBU 28-04B	004521000001	430473036700
NBU 29-05B	004523000001	430473036800
NBU 30-18	004526000001	430473038000
NBU 31-12B BC	004528000002	430473038500
NBU 31-12B ISL	— 004528000001	430473038500
NBU 33-17B	004531000001	430473039600
NBU 34-17B	000350000001	430473040400
NBU 35-08B	004533000001	430473039700
NBU 36-07B	004534000001	430473039900
NBU 37-13B	U-0579 004535000001	430473040000
NBU 38-22B	U-0577A 004536000001	430473040100
NBU 48-29B	004547000001	430473054200
NBU 48-29B	— 004547000002	430473054200
NBU 49-12B	004548000001	430473047000
NBU 52-01B	004553000001	430473047300
NBU 53-03B	004555000001	430473047400
NBU 54-02B	004556000001	430473047500
NBU 55-10B	004557000001	430473046500
NBU 57-12B	004559000001	430473046300
NBU 58-23B	004560000001	430473046200
NBU 62-35B	004565000001	430473047700

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NBU 63-12B	004566000001	430473046600
NBU 70-34B	004574000001	430473057700
NBU 71-26B	004575000001	430473057800
NBU 202-03	004493000001	430473115000
NBU 205-08	004494000001	430473123800
NBU 206-09	004495000001	430473116500
NBU 207-04	004496000001	430473117700
NBU 210-24	004498000001	430473115300
NBU 211-20	004499000001	430473115600
NBU 212-19	004500000001	430473126700
NBU 213-36	004501000001	430473126800
NBU 217-02	004505000001	430473128200
NBU 218-17	004506000001	430473131000
NBU 219-24	004507000001	430473130800
NBU 301-24E	020165000001	430473213100
NBU 302-9E	019750000001	430473201000
NBU 304-18E	020166000001	430473213000
NBU 305-07E	020167000001	430473213500
NBU 306-18E	021473000001	430473228200
NBU 307-6E	019751000001	430473201400
NBU 308-20E	021203000001	430473220200
NBU 309-20E	021295000001	430473228300
NBU 311-23E	021205000001	430473220300
NBU 313-29E	021832000001	430473237800
NBU 314-03E	021404000001	430473227100
NBU 316-17E	021935000001	430473238100
NBU 317-12E	021938000001	430473236200
NBU 318-36E	021204000001	430473220400
NBU 321-10E	021943000001	430473237900
NBU 322-15E	031312000001	430473313900
NBU 325-8E	021940000001	430473237600
NBU 328-13E	021944000001	430473238600
NBU 329-29E	021532000001	430473222900
NBU 331-35E	020174000001	430473214700
NBU 332-08E	020175000001	430473214800
NBU 333-2E	021405000001	430473251800
NBU 335-23E	021406000001	430473226500
NBU 336-24E	021407000001	430473226400
NBU 339-19E	021533000001	430473228100
NBU 340-20E	021408000001	430474232700
NBU 341-29E	022179000001	430473305500
NBU 342-35E	021206000001	430473221200
NBU 343-36E	021207000001	430473220500
NBU 349-07E	021534000001	430473232600
NBU 352-10E	021937000001	430473251900

EOG RESOURCES, INC. -
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NBU 356-29E	021834000001	430473238300
NBU 358-1E	021942000001	430473238800
NBU 360-13E	021945000001	430473238700
NBU 382-18E	031002000001	430473306400
NBU 386-24E	031005000001	430473305600
NBU 388-19E	031134000001	430473305700
NBU 389-29E	031344000001	430473304900
NBU 390-4E	031316000001	430473283500
NBU 391-05E	031007000001	430473298800
NBU 393-13E	031008000001	430473307100
NBU 394-13E	031009000001	430473307200
NBU 400-11E	025576000001	430473254400
NBU 431-09E	031135000001	430473306900
NBU 481-03E	031136000001	430473306300
NBU 483-19E	031137000001	430473306500
NBU 489-07E	031329000001	4304733121
NBU 490-30E	<i>Appl. U-0581</i> 031330000001	430473313500
NBU 497-1E	031337000001	430473312300
NBU 506-23E	031342000001	430473314000
NBU 508-8E	031300000001	430473312400
NBU STATE 1-32G	<i>ML-22261</i> 004470000001	430473031500
NBU STATE 2-36G	004471000001	430473051500
NDC 69-29 ORI	<i>U-24230</i> 010915000001	430473158000
NDK STORAGE	024739000001	
NDU 1-28	<i>U-0576</i> 004581000001	430473126900
OSCU II 1-34	<i>U-49523</i> 019777000001	430473203900
OSCU II 2-27 (DEV)	<i>U-49518</i> 001727000001	430473189800
OSCU II FED #1	<i>U-49518</i> 011041000001	430473172200
STG 1-32	<i>ML-3085</i> 005915000001	430471507100
STG 2-28	<i>U-0803</i> 005928000001	430471507200
STG 6-20	<i>Indian</i> 005936000001	430471507500
STG 11-22	<i>U-025960</i> 005919000001	430472019300
STG 14-34	<i>U-9613</i> 005922000001	430473059400
STG 15-27	<i>U-0803</i> 005923000001	430473060400
STG 18-17	<i>Free</i> 005926000001	430473061100
STG 19-33	<i>U-9613</i> 005927000001	430473065700
STG 21-08	<i>U-0283</i> 005930000001	430473065900
STG 22-17	<i>Indian</i> 005931000001	430473129900
STG 33-17N	<i>Indian</i> 024128000001	430473244100
STG 41-20	<i>U-019362A</i> 021175000001	430473228000
STG 44-8N	<i>U-0283</i> 025122000001	430473252000
STG 48-17F	<i>Indian</i> 031389000001	430473272800
STG 50-20F	<i>U-019362</i> 031390000001	430473310400
STG 51-20F	<i>Indian</i> 031391000001	430473312000
STG 52-08N	<i>U-0283</i> 031745000001	430473283400

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME		EOG PROPERTY #	API #
STG 53-08N	<i>U-0283</i>	032264000001	430473268200
STG 56-20F	<i>Indian</i>	032265000001	430473337000
STG 57-08N	<i>U-0283</i>	032266000001	430473337100
WILD HORSE FED 2-26	<i>U-3405</i>	008266000001	430473188200
WILD HORSE FED 2-35	<i>U-3405</i>	019139000001	430473190100
WILD HORSE FED 3-26	<i>U-43150</i>	021869000001	430473237700
WILD HORSE FED 3-35	<i>U-3405</i>	021871000001	430473238900

OPERATOR CHANGE WORKSHEET

1-KDR	6-KAS <u>L</u>
2-GLH	7-SJ <u>J</u>
3-JRB	8-FILE
4-CDW	
5-KDR	

Attach all documentation received by the Division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (Well Sold) Designation of Agent
 Designation of Operator Operator Name Change Only (**MERGER**)

The operator of the well(s) listed below has changed, effective: 8-30-99

TO:(New Operator) EOG RESOURCES INC.
 Address: P.O. BOX 4362
 HOUSTON, TX 77210-4362
 DEBBIE HAMRE
 Phone: (713)651-6714
 Account No. N9550

FROM:(Old Operator) ENRON OIL & GAS COMPANY
 Address: P.O. BOX 4362
 HOUSTON, TX 77210-4362
 DEBBIE HAMRE
 Phone: (713)651-6714
 Account No. N0401

ALL(S): Attach additional page(s) if needed.

Name: **SEE ATTACHED**	API: <u>A304715053</u>	Entity: <u>S 10 T 95 R 222</u>	Lease: _____
Name: _____	API: _____	Entity: <u>S T R</u>	Lease: _____
Name: _____	API: _____	Entity: <u>S T R</u>	Lease: _____
Name: _____	API: _____	Entity: <u>S T R</u>	Lease: _____
Name: _____	API: _____	Entity: <u>S T R</u>	Lease: _____
Name: _____	API: _____	Entity: <u>S T R</u>	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- KDR 1. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form) on 10.7.99.
- KDR 2. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 10.7.99.
- KDR 3. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? Yes/No If yes, the company file number is _____. If no, Division letter was mailed to the new operator on _____.
- KDR 4. **Federal and Indian Lease Wells.** The BLM and/or the BIA has approved the operator change for all wells listed above involving Federal and/or Indian leases. BIM-Rec'd 10.20.99
BIA-Rec'd 3.10.99
- N/A 5. **Federal and Indian Units.** The BLM and/or the BIA has approved the operator change for the _____ unit and all wells listed above involving unit operations. (name change only - BIM approved)
- N/A 6. **Federal and Indian Communitization Agreements ("CA").** The BLM and/or the BIA has approved the operator change for CA (Federal,Indian), CA No. _____, and all wells listed above involved in the CA.

* For wells located on a CA (state or fee) send a copy of the sundry notice of all wells involved to Teresa Thompson at the S.L. Office before approval.

- 7. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above. ** need 1 for 43.*
- YDR 8. Changes have been entered in the **Oil and Gas Information System** for each well listed on 1.31.2000 ^{1/2}
3.16.00 *by DTS*
- 9. Changes have been entered in **RBDMS** for each water/gas injection, water disposal well listed on _____.
- 10. Changes have been included on the monthly "Operator, Address, and Account Changes" memo on _____.
- YDR 11. An **Operator Change File** has been set up, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- YDR 1. (R649-8-7) **Entity assignments have been reviewed** for all wells listed above. Were entity changes made? Yes/No If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- YDR 2. Tax Commission, Trust Lands, and Forestry, Fire & State Lands have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE LEASE WELLS)

- YDR 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond. *Order # JT-1230 eff 10.4.99 St. Paul Fire & Marine (80,000)*
- 2. A copy of this form has been placed in the new and former operator's bond files on _____.
- YDR 3. The **FORMER** operator has requested a release of liability from their bond as of today's date No, Video. If yes, Division response was made to this request by letter dated _____ (see bond file).

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- YDR 1. E-mail sent on _____ to _____ at SITLA for changes involving State leases. (Wait two weeks before changing, unless the Division hears otherwise.) *(80,000 Statewide) St. Paul Fire & Marine*
- YDR 2. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated 2.1.2000, of their responsibility to notify all interest owners of this change. *JP-0921*

FILMING

- YDR 1. All attachments to this form have been **microfilmed** on APR. 25 2001.

FILING

- 1. **Copies** of all attachments pertaining to each individual well have been filed in each well file.
- 2. The **original of this form**, and the **original attachments** have been filed in the Operator file(s).

COMMENTS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U 0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS UNIT 7-10

9. API Well No.
43-047-15053

10. Field and Pool, or Exploratory Area
CHAPITA WELLS/WASATCH

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC.

3a. Address
P.O. BOX 250, BIG PINEY, WYOMING 83113

3b. Phone No. (include area code)
(307) 276-4842

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)
2050' FNL - 1970' FEL (SW/NE)
SECTION 10, T9S, R22E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

A plug and abandonment procedure including preliminary zone testing will be submitted to you office following EOG Resources, Inc. receipt of partner approvals. It is anticipated that the procedure will be received by your office for review prior to August 1, 2002.

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 4/23/02
By: D. K. Dent

COPY SENT TO OPERATOR
Date: 4-23-02
Initials: CHD

Federal Approval of This
Action is Necessary

RECEIVED

APR 22 2002

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Katy Carlson Title Regulatory Analyst

Signature Katy Carlson Date 4/16/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature) _____ Name (Printed/Typed) _____ Title _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____ Date _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Identification	
Lease	UTU0282
CA	
Unit	892000905B
PA	

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NOTICE OF INCIDENTS OF NONCOMPLIANCE**

<input type="checkbox"/>	Certified Mail-Return Receipt Requested
<input type="checkbox"/>	Hand Delivered-Received by:

Bureau of Land Management Office Vernal Field Office		Operator EOG RESOURCES	
Address 170 South 500 East Vernal UT 84078		Address 211 South 1000 East, Vernal, UT 84078	
Telephone 801-781-4400		Attention Mr. George McBride	
Site Name Chapita Wells Unit	Well or Facility Identification 7	1/41/4 Sec SWNE Sec. 10	Township 9 South
Inspector Carol Kubly Scott		Range 22 East	Meridian SLB

THE FOLLOWING VIOLATION WAS FOUND BY BUREAU OF LAND MANAGEMENT INSPECTORS ON THE DATE AND AT THE SITE LISTED ABOVE

Date	Time (24-hour clock)	Violation	Gravity of Violation
01-10-2002	1100 hours	43 CFR 3162.1(a); 43 CFR 3162.3-4(c)	minor
Corrective Action to Be Completed By	Date Corrected	Assessment for Noncompliance	Assessment Reference
05-06-2002		\$	43 CFR 3163.1 ()

Remarks: No well may be temporarily abandoned for more than 30 days without prior approval. Please submit an application for temporary abandonment approval on Sundry 3160-5.

When violation is corrected, sign this notice and return to above address.

Company Representative Title <i>Area Production Mgr.</i>	Signature <i>[Signature]</i>	Date <i>4/17/02</i>
Company Comments: <i>A Sundry Notice outlining EOG's plans for this well was submitted 4/17/02.</i>		

WARNING

Incidents of Noncompliance correction and reporting timeframes begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is earlier. Each violation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management office at the address shown above. Please note that you already may have been assessed for noncompliance (see amount under "assessments for Noncompliance"). If you do not comply as noted above under "Corrective Action To Be Completed By," you may incur additional assessment under (43 CFR 3163.1) and may also incur Civil Penalties (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the prescribed time for correction.

Section 109(d)(1) of the Federal Oils and gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits false, inaccurate, or misleading reports, notices, affidavits, records, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

REVIEW AND APPEAL RIGHTS

A person contesting a violation shall request a State Director Review of the Incidents of Noncompliance. This request must be filed within 20 working days of receipt of the Incidents of Noncompliance with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 4015 Wilson Blvd., Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

Signature of Bureau of Land Management Authorized Officer <i>[Signature]</i>	Date <i>04.04.02</i>	Time <i>1410</i>
---	-------------------------	---------------------

FOR OFFICE USE ONLY

Number	Date	Assessment	Penalty	Termination
Type of Inspection PI code 53				
Original (Return to Issuing Office)		BLM Copy		Operator Copy

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U 0281

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CHAPITA WELLS UNIT 7-10

2. Name of Operator
EOG RESOURCES, INC.

Contact: KATY CARLSON
E-Mail: Kathleen_Carlson@EOGResources.com

9. API Well No.
43-047-15053

3a. Address
P.O. BOX 250
BIG PINEY, WY 83113

3b. Phone No. (include area code)
Ph: 307.276.4842

10. Field and Pool, or Exploratory
CHAPITA WELLS/WASATCH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 10 T9S R22E SWNE 2050FNL 1970FEL

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. proposes to plug and abandon the subject well per attached procedure.

RECEIVED

MAY 24 2002

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

**DIVISION OF
OIL, GAS AND MINING**

Date: 6/10/02
By: [Signature]

COPY SENT TO OPERATOR
Date: 6-10-02
Initials: CHD

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #11402 verified by the BLM Well Information System For EOG RESOURCES, INC., will be sent to the Vernal

Name (Printed/Typed) KATY CARLSON	Title REGULATORY ANALYST
Signature (Electronic Submission) <u>[Signature]</u>	Date 05/21/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Wellbore Diagram

API Well No: 43-047-15053-00-00 Permit No:

Well Name/No: CWU 7

Company Name: EOG RESOURCES INC

Location: Sec: 10 T: 9S R: 22E Spot: SWNE

Coordinates: X: 634523 Y: 4434527

Field Name: NATURAL BUTTES

County Name: UINTAH

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	300	13.75		
SURF	224	10.75	32.8	224
HOL2	6366	9		
PROD	6365	5.5	17	6335
PROD	6365	5.5	17	19
T1	5492	2.375		

Base Mod Sal = GW ≈ 700'

Cement Information

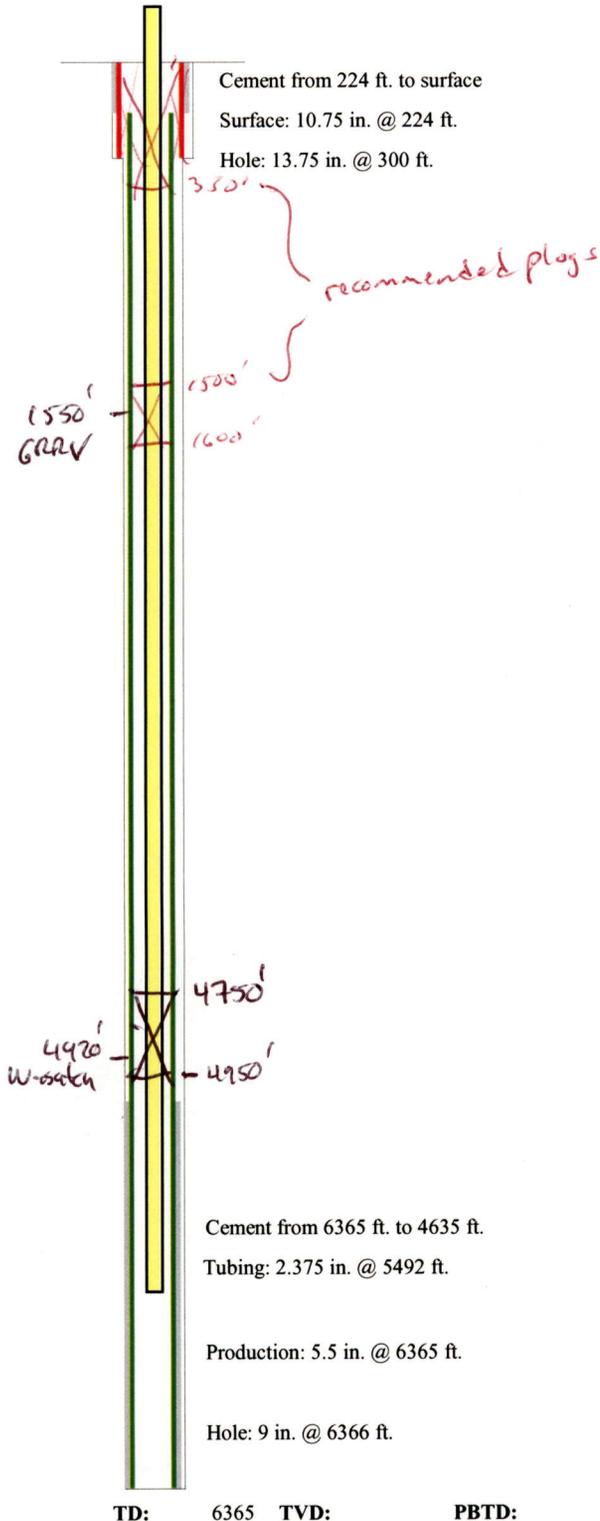
String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	6365	4635	UK	550
SURF	224	0	UK	135

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
5504	6294			

Formation Information

Formation	Depth	Formation	Depth
UNTA	0		
GRRV	1550		
WSTC	4920		



TD: 6365 TVD: PBTD:

Plug and Abandonment Program

CWU 7-10
2050' FNL & 1970' FEL (SW/NE)
Section 10, T9S, R22E
Uintah County, Utah

May 20, 2002
EOG WI: 52.775%
EOG NRI: 42.748%
API # 43-047-15053

OBJECTIVE: Plug & Abandon

WELL DATA:

GL: 4754' KB: 4766' KB (12')

TD: 6365' PBTD: 6340'

CASING: 10 3/4", 32.75# set @ 224' GL. Cemented to surface.
5 1/2", 17#, J-55 & N-80 set @ 6365'. Cemented w/550 sx Ideal. TOC @ 4635'.

TUBING: 43 jts 2-3/8" EUE tubing
Baker Loc-set packer w/5000# compression at 4976'
1 jt 2-3/8" EUE tubing
Seating Nipple
2 jts 2-3/8" EUE tubing
XO (EUE to Seal-Lok)
159 jts 2-3/8" Seal-Lok tubing
Landed at 6321' KB

RECEIVED
MAY 24 2002
DIVISION OF
OIL, GAS AND MINING

EXISTING PERFS: 5504-08', 5654-5660', 5693-96', 5841-52', 5920-24', 6288-94'

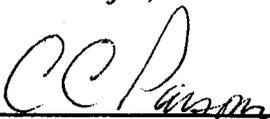
PROCEDURE:

1. MIRU SU. ND tree & NU BOPE.
2. PU tubing. RIH with outside cutter, 6 jts wash pipe & bumper sub. Wash over fish & make cut. POH. If bottom of tubing appears solid enough for fishing, proceed with next step, otherwise contact office.
3. RIH with overshot. Engage fish & attempt to release packer. If unable to release, RUWL and RIH with jet cutter. Cut tubing at top of packer. RDWL.
4. POH. RIH with tubing open ended to 4950'±.
5. RU Dowell. Set Class "G" 2% CaCl₂ balanced cement plug from 4950' to 4750'±.
6. LD tubing to set additional plugs per BLM COA.
7. Cut off casing head & installed dry hole marker per BLM specifications.
8. RDMO SU.

PREPARED BY:


Jim R. Schaefer, Area Production Manager

APPROVED BY:


C. C. Parsons, Division Operations Manager

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U 0281	
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name	
3a. Address P.O. BOX 250 BIG PINEY, WY 83113		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS	
3b. Phone No. (include area code) Ph: 307.276.4842		8. Well Name and No. CHAPITA WELLS UNIT 7-46	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 10 T9S R22E SWNE 2050FNL 1970FEL		9. API Well No. 43-047-15053	
10. Field and Pool, or Exploratory CHAPITA WELLS/WASATCH		11. County or Parish, and State UINTAH COUNTY, UT	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. plugged & abandoned the subject well as follows:

- Set cement retainer @ 2332'. Stung into retainer and pumped 200 bbls Class "G" cement below retainer and reversed out w/10 bbls cement on top of retainer.
 - Perforated 4 squeeze holes at 1870' and 940'.
 - Pumped 400 sx Class "G" cement down 5-1/2" casing.
 - Pumped 140 sx "G" Neat cement down 5-1/2" x 10-3/4" annulus. Plug @ 400'.
 - Surface plug from 258' to surface w/30 sx Class "G" cement.
 - Dug out & cut off casing head. 5-1/2" casing down 15', filled with Class "G" Neat cement. Welded on dry hole marker 3' below ground level. *8-21-03 per Katy*
- All plugs witnessed by Bill Owens, Vernal BLM office.

RECEIVED

NOV 12 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Electronic Submission #11402 verified by the BLM Well Information System For EOG RESOURCES, INC., will be sent to the Vernal	
Name (Printed/Typed) KATY CARLSON	Title REGULATORY ANALYST
Signature (Electronic Submission) <i>Katy Carlson</i>	Date 11/10/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** DRAFT ** DRAFT ** DRAFT ** DRAFT ** DRAFT ** DRAFT ** DRAFT ****

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0281	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS	
2. NAME OF OPERATOR: EOG Resources, Inc.		8. WELL NAME and NUMBER: CWU 7	
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202		9. API NUMBER: 43047150530000	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2050 FNL 1970 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 10 Township: 09.0S Range: 22.0E Meridian: S		9. FIELD and POOL or WILDCAT: NATURAL BUTTES	
		COUNTY: UINTAH	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/8/2013 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text" value="Final Abandonment"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
Reclamation is complete and has been verified by the Vernal Field Office.			
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 08, 2013			
NAME (PLEASE PRINT) Vail Nazzaro		PHONE NUMBER 303 824-5590	TITLE Sr. Regulatory Assistant
SIGNATURE N/A		DATE 10/8/2013	