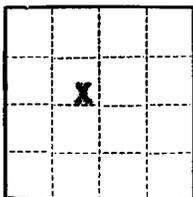


Scout Report sent out
 Noted in the NID File
 Location map pinned
 Approval or Disapproval Letter
 Date Completed, P. & A. or operations suspended 12-59 UOM
 Pin changed on location map
 Affidavit and Record of A & P
 Water Shut-Off Test
 Gas-Oil Ratio Test
 Well Log Filed

SIGW

**As of 12-4-61, this well was connected to gas line facilities.*

FILE NOTATIONS	
Entered in NID File	<input checked="" type="checkbox"/>
Entered On S R Sheet	<input checked="" type="checkbox"/>
Location Map Pinned	<input checked="" type="checkbox"/>
Card Indexed	<input checked="" type="checkbox"/>
IWR for State or Fee Land	<input type="checkbox"/>
Checked by Chief	<input type="checkbox"/>
Copy NID to Field Office	<input type="checkbox"/>
Approval Letter	<input checked="" type="checkbox"/>
Disapproval Letter	<input type="checkbox"/>
COMPLETION DATA:	
Date Well Completed	<u>11/18/59</u>
Location Proposed	<input type="checkbox"/>
CV <input checked="" type="checkbox"/> NW <input type="checkbox"/> SE <input type="checkbox"/>	Fee Land <input type="checkbox"/>
GW <input checked="" type="checkbox"/> CS <input type="checkbox"/> SA <input type="checkbox"/>	State Fee Land <input type="checkbox"/>
LOGS FILED	
DST's Log	<u>1/14/60</u>
Electric Log (if any)	<u>2</u>
E <input checked="" type="checkbox"/> I <input type="checkbox"/> ELV <input checked="" type="checkbox"/> GRL <input type="checkbox"/> GSH <input type="checkbox"/> MTR <input checked="" type="checkbox"/>	
Lat. <input type="checkbox"/> MLL <input type="checkbox"/> S <input type="checkbox"/> Curves <input type="checkbox"/>	



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. 0282
Unit Chapita Wells
No. 905

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 26, 1959

Well No. 6 is located 2000 ft. from N line and 2000 ft. from W line of sec. 24
~~SE 1/4 SW 1/4~~, Sec. 24 T9S R22E SLBM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Chapita Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 44 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Permit to 6000'. Watch test. Will set 200' ± of 10-3/4" casing and cement to ground level. Will set intermediate casing string if needed. All oil-gas shows will be tested. 5 1/2" or 7" casing will be set for production and cemented sufficiently to protect producing horizons.

Safe procedures and equipment will be used. Will spud as soon as possible after approval.

GEC:gbc

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

USGS-3
 UDAGCO-2 Company Belco Petroleum Corporation
 ABB
 MLK Address P. O. Box 302
 RTJ
 AJG Big Pinesy, Wyoming
 CONOCO

ORIGINAL SIGNED BY
 By George E. Nugent
George E. Nugent
 District Engineer
 Title _____

BELCO PETROLEUM

CORPORATION

P. O. BOX 302 BIG PINEY, WYOMING
TELEPHONE: 69

September 29, 1959

Mr. D. F. Russell
District Engineer
United States Geological Survey
Oil and Gas Leasing Branch
457 Federal Building
Salt Lake City 1, Utah

Dear Mr. Russell:

A Sundry Notices and Reports on Wells notice of intention to drill the Belco Petroleum Corporation Chapita Wells Unit Well No. 6 is being submitted for your approval.

Sincerely yours,

BELCO PETROLEUM CORPORATION

George B. Caudill
District Clerk & Materials Supervisor

GBC:g

Enc. 3

cc: State of Utah ↙
Oil & Gas Conservation Commission
State Capitol Building
Salt Lake City 14, Utah

BELCO PETROLEUM
CORPORATION

P. O. BOX 302 BIG PINEY, WYOMING
TELEPHONE: 69

October 1, 1959

Mr. D. F. Russell
District Engineer
United States Geological Survey
Oil and Gas Leasing Branch
457 Federal Building
Salt Lake City 1, Utah

Dear Mr. Russell:

A certificate of Surveyor, map representing the location of the Belco Petroleum Corporation Chapita Wells Unit Well No. 6 is being submitted for your files.

We trust by this time you have received the the Notice of Intention to Drill this well and that the Continental Oil Company has filed with your office the plan for development of unit wells and that with these documents, you will be able to process our notice of intention and affix your approval so that we may commence the drilling of this well.

Thank you for your earliest attention to these matters.

Sincerely yours,

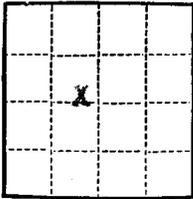
BELCO PETROLEUM CORPORATION

George B. Caudill
District Clerk & Materials Supervisor

GBC:bb

Enc.

cc: State of Utah, Oil & Gas Conservation Commission ↙
State Capitol Building
Salt Lake City 14, Utah



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. 0282
Unit Chapita Wells
#905

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Subsequent report of setting surface casing</u>
	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 26, 1959

Well No. 6 is located 2000 ft. from N line and 2000 ft. from W line of sec. 24
SESENW, Sec. 24 T9S R22E SLB&M
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Chapita Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the surface floor above sea level is 5039 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded: 10-5-59.
 Drilled: 13-3/4" hole to 223'.
 October 6, 1959 - Set 10-3/4" 32.75# H-40 ST&C surface casing at 221' KB with 145 sz regular cement. Cement circulated to the surface.

DT:da

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

USGS-3
 UO&GCC-2 Company Beico Petroleum Corporation
 ABB Address F. O. Box 302
 MLK
 MTJ
 AJQ Big Piney, Wyoming
 Conoco

ORIGINAL SIGNED BY
 GEORGE E. NUGENT

By _____
 Title George E. Nugent
District Engineer

BELCO PETROLEUM
CORPORATION

P. O. BOX 302 BIG PINEY, WYOMING
TELEPHONE: 69

October 27, 1959

Mr. D. F. Russell
District Engineer
United States Geological Survey
Oil and Gas Leasing Branch
457 Federal Building
Salt Lake City 1, Utah

Dear Mr. Russell:

A Sundry Notices and Reports on Wells subsequent report of setting surface casing on the Belco Petroleum Corporation Chapita Wells Unit Well No. 6 is being submitted for your approval.

Sincerely yours,

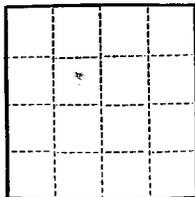
BELCO PETROLEUM CORPORATION

George B. Caudill
District Clerk & Materials Supervisor

GBC:bb

Enc. 3

cc: State of Utah
Oil & Gas Conservation Commission
State Capitol Building
Salt Lake City 14, Utah



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. 0282
Unit Chapita Wells
905

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	Subsequent report of plug back and setting production casing.	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 17, 1959

Well No. 6 is located 2000 ft. from N line and 2000 ft. from W line of sec. 24

SE. SE. NW. 24 9S 22E SLRAM
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Chapita Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~datum~~ K. B. above sea level is 5039 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

- 11/10/59 - TD 6292'. Run ML and FL Logs - Schlumberger
TD 6292'. PBD 5750'. Set 50 sacks Ideal regular cement plug from 5750 to 5875'.
- 11/11/59 - TD 6292'. PBD 5670'. K. B. Ran 181 joints, 5-1/2", 17#, J-55 8rd thd smls new casing with Baker differential fillup shoe and baffle collar to 5703' K. B. Cemented with 350 sacks Ideal regular cement, 14.3 slurry weight. Bumped plug with 2000#. Plug down @ 7:07 P. M. November 11, 1959. Temperature Logs indicated top of cement at 4450'.

JW:jm

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

USGS-3
UDAGCC-2
ADD
MLK
MTJ
AJG
Conoco

Company Belco Petroleum Corporation
Address P. O. Box 302
Big Piney, Wyoming

ORIGINAL SIGNED BY
By George E. Nugent
Title District Engineer

BELCO PETROLEUM
CORPORATION

P. O. BOX 302

BIG PINEY, WYOMING

TELEPHONE: 69
November 19, 1959

Mr. D. F. Russell
District Engineer
United States Geological Survey
Oil and Gas Leasing Branch
457 Federal Building
Salt Lake City 1, Utah

Dear Mr. Russell:

A Sundry Notices and Reports on Wells Subsequent report of plug
back and setting production casing on the Belco Petroleum Corporation
Chapita Wells Unit Well No. 6 is being submitted for your approval.

Sincerely yours,

BELCO PETROLEUM CORPORATION

George B. Caudill
District Clerk & Materials Supervisor

GBC:jm

Enc: 3

cc: State of Utah
Oil & Gas Conservation Commission
State Capitol Building
Salt Lake City 14, Utah

MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Pool Chapita Formation Wasatch County Uintah
 Initial X Annual _____ Special _____ Date of Test December 23, 1959
 Company Belco Petroleum Corporation Lease 0282 Well No. 6
 Unit Chapita Sec. 24 Twp. 9S Rge. 22E Purchaser Pacific Northwest Pipeline Corp.
 Casing 5-1/2" I.D. Set at 5703 Perf. 5428 To 5459
 Tubing 2-3/8" I.D. Set at 5341 Perf. _____ To _____
 Gas Pay: From 5428 To 5612 L _____ xH .60 = BL _____ Bar.Press. 12.1
 Producing Thru: Casing _____ Tubing X Type Well Single
 Date of Completion: November 18, 1959 Backer _____ Reservoir Temp. 130°
 Single-Bradenhead-G. G. or G.O. Dual _____

OBSERVED DATA

Tested Through (Prover) (Prover) ~~(Choke)~~ ~~(MLK)~~ Type Taps _____

No.	Flow Data				Tubing Data		Casing Data		Duration of Flow Hr.
	(Prover) (Line) Size	(Choke) (Orifice) Size	Press. psig	Diff. hw	Temp. °F.	Press. psig	Temp. °F.	Press. psig	
1.	2"	3/4"				1911 257	82°	1911 634	
2.									
3.									
4.									
5.									

FLOW CALCULATIONS

No.	Coefficient (24-Hour)	$\sqrt{h_{wi}}$	Pressure psia	Flow Temp. Factor F_t	Gravity Factor F_g	Compress. Factor F_{pv}	Rate of Flow Q-MCFPD @ 15.025 psia
1.	12.2023		269	.9795	1.000	1.020	3279.4
2.							
3.							
4.							
5.							

PRESSURE CALCULATIONS

Gas Liquid Hydrocarbon Ratio _____ cf/bbl. Specific Gravity Separator Gas _____
 Gravity of Liquid Hydrocarbons _____ deg. Specific Gravity Flowing Fluid _____
 F_c _____ (1-e⁻³) P_c 1923 P_c^2 3698

$P_w = 646$

No.	P_w P_t (psia)	P_t^2	F_c^2	$(F_c Q)^2$	$(F_c^2)^2$ (1-e ⁻³)	P_w^2	$P_c^2 - P_w^2$	Gal. P_w	$\frac{P_w}{P_c}$
1.						417	3282		
2.									
3.									
4.									
5.									

Absolute Potential: 3,700 MCFPD, n 1,000 Assumed.

COMPANY Belco Petroleum Corporation
 ADDRESS P. O. Box 302 Big Piney, Wyoming
 AGENT and TITLE George E. Nugent District Engineer
 WITNESSED Bill Fletcher Orally by Ed Moore
 COMPANY Belco Petroleum Corporation El Paso Natural Gas Company

REMARKS

Calculated by J. H. Wilking.

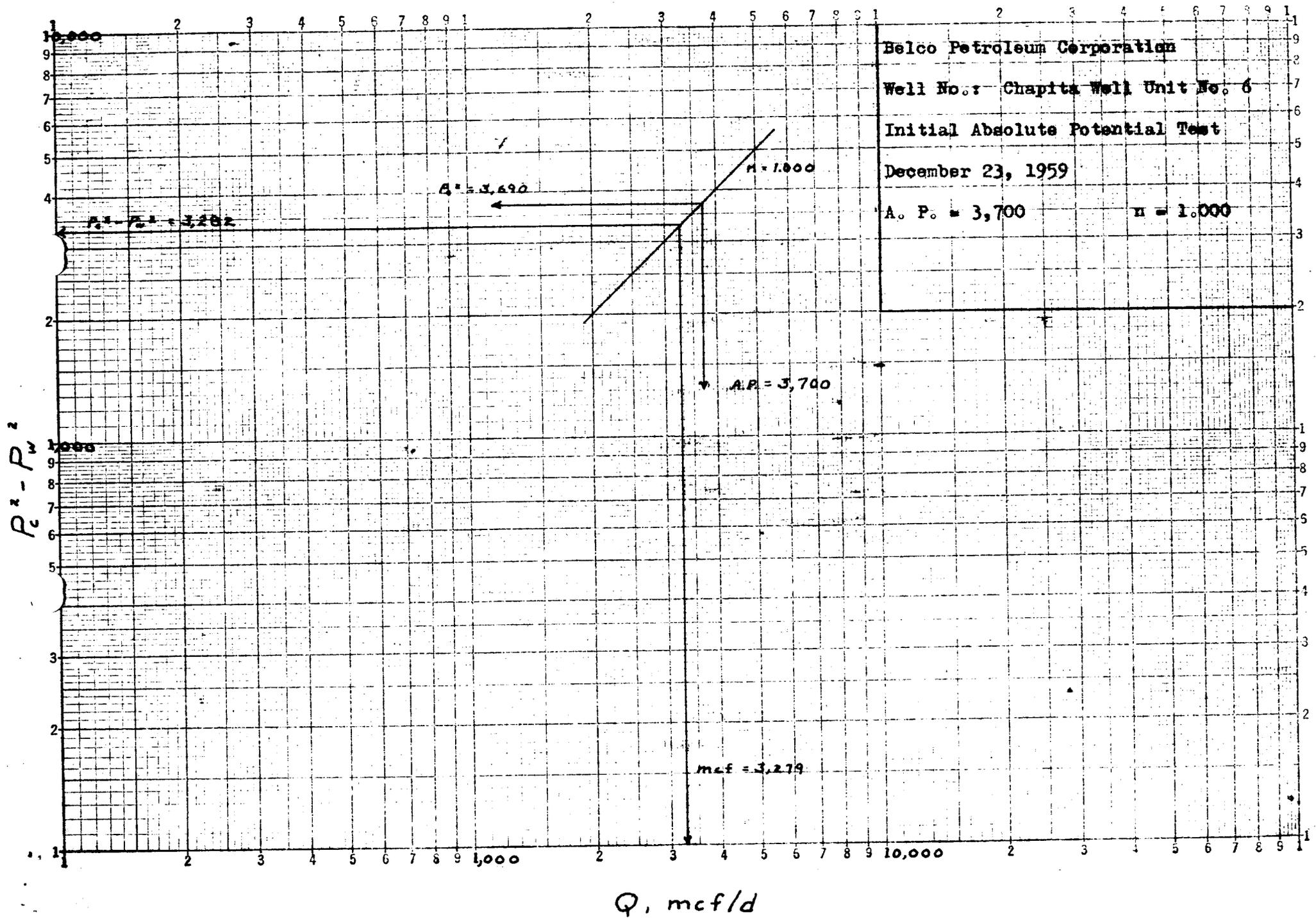
JW:jm
 YSCS-2
 UO-GCC-2
 ABB
 MLK
 MTJ
 AJG
 Conoco
 Grand Junction, Colorado

GAS WELL B.P. TEST PRESSURE DRAWDOWN DATA

Company Dalco Petroleum Corporation Lease Chapita Unit Well No. 6

Data By: Bill Fletcher
2" Prover with 1/4" orifice. December 21, 1959

Date	Hrs.	Time of Day	Working Pressure Data			Crit. Flow Provs:		Remarks
			W.P. Psig	(AP)	Δ P/Air	Psig	Orifice	
			Flow well to relieve pressure and fluid conditions.					
			Shut-in Pressure - Casing - 1921¹					
			 tubing - 1911¹					
		1:30	679			278	82 ^o	
		1:45	672			275		
		2:00	667			272		
		2:15	664			273		
		2:30	662			271		
		2:45	659			268		
		3:00	657			268		
		3:15	654			266		
		3:30	652			266		
		3:45	651			265		
		4:00	648			262		
		4:15	646			262		
		4:30	644			261		
		4:45	642			260		
		5:00	640			260		
		5:15	638			259		
		5:30	637			258		
		5:45	636			258		
		6:00	635			257		
		6:15	634			257		
		6:30	634			257		
		6:45	634			257	82 ^o	

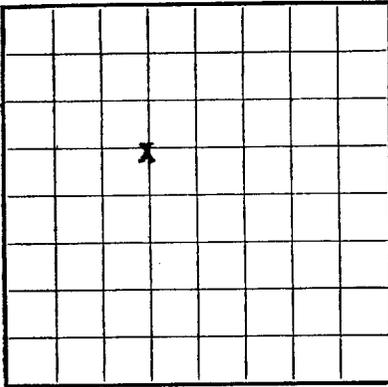


Belco Petroleum Corporation
 Well No.: Chapita Well Unit No. 6
 Initial Absolute Potential Test
 December 23, 1959
 A. P. = 3,700 $\pi = 1.000$

U. S. LAND OFFICE Utah
SERIAL NUMBER 0282

LEASE OR PERMIT TO PROSPECT
Chapita Wells Unit No. 905

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company Belco Petroleum Corporation Address P. O. Box 302 Big Piney, Wyoming
Lessor or Tract U. S. Govt. Field Chapita State Utah
Well No. 6 Sec. 24 T. 9S R. 22E Meridian SL&M County Uintah
Location 2000 ft. N. of N. Line and 2000 ft. E. of W. Line of Section 24 Elevation 5039' K.B.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

ORIGINAL SIGNATURE BY
Signed George E. Nugent
Title District Engineer
Date January 8, 1960

The summary on this page is for the condition of the well at above date.

Commenced drilling October 4, 1959 Finished drilling November 18, 1959

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5426 to 5467 G No. 4, from _____ to _____
No. 2, from 5595 to 5618 G No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>10-3/4</u>	<u>32.75#</u>	<u>8 Rd.</u>	<u>H-40</u>	<u>221</u>	<u>Float</u>				<u>Surface</u>
<u>5-1/2</u>	<u>17#</u>	<u>8 Rd.</u>	<u>J-55</u>	<u>5703</u>	<u>Phillip</u>		<u>5426</u>	<u>5459</u>	<u>Production</u>
<u>2-3/8</u>	<u>4.70#</u>	<u>8 Rd.</u>	<u>J-55</u>	<u>5341</u>			<u>5595</u>	<u>5612</u>	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>10-3/4</u>	<u>221 KB</u>	<u>145</u>	<u>Pump & Plug</u>		
<u>5-1/2</u>	<u>5703 KB</u>	<u>350</u>	<u>Pump & Plug</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

FOLD MARK

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from Surface feet to 6292 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

January 8, 1960, 19____ Put to producing Shut-in awaiting market
 The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
 If gas well, cu. ft. per 24 hours AP = 3,700 MCF Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Gist Exploration, Driller _____, Driller
 _____, Driller _____, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
See attached for Formation Record.			

FORMATION RECORD

Surface		Uinta Formation.
0'	230'	No Samples.
230'	1575'	Alternating S.s. (white, med coarse, sub ang, dirty, porous) and shales (usually grey and grey-green, commonly calc, usually very silty) and limestones (white, brn, hd, silty, massive).
1575'		Top Tgr.
1575'	1620'	Ss - fine to med coarse, tan, poorly sorted, tt, hd.
1620'	1640'	Sandy Siltstone.
1640'	2400'	Dolomitic oil shale, brn, hd, oil stained to oil saturated, fissile with traces of sand, gilsonite, calcite and asphalt.
2400'	2960'	Dolomitic oil shale, brn, hd, fissile, slightly to heavily oil stained. Limestone - grey to tan, hd, silty, laminated, grading into oil shale. Traces of sand, gilsonite and calcite.
2960'	3220'	Dolomitic oil shale - brn to grey-brn, slightly oil stained, fissile, calcareous in part.
3220'	4870'	Sh grey to grey grn, hd, calcareous in part, well bedded with intermittent sandstones (grey, fine, calc, hd, tt, silty) and occasional very minor amounts of limestones.
4870'		Top Tw.
4870'	5230'	Sh - grey, hd, calc, slightly fissile and siltstone, and red-brn to red, soft, very calc.
5230'	6292'	Sh & siltstone as above with ss at 5230'-80', 5430'-55', 5594'-5609' and 6170'-80'. The ss is fine, very tight, calc, sub-round, hd, usually calc.
6292'		T. D.

DST No. 1. 5452'-5486', top sand in Chapita sand zone. Tool open 1 hour. Shut in 45 minutes. GTS in 10 minutes. IV - TSTM (6' flare), FV - TSTM (6' flare). Rec. 35' DM. IBHSIP - 2486 psi/45 minutes, IHH - 2829 psi, IFP - 80 psi, FFP - 185 psi, FBHSIP - 2285 psi/45 minutes, FHH - 2804 psi. Temp. 130°F.

DST No. 2. 5594'-5616', Chapita zone of Wasatch. Tool open 1 hour. Shut in 45 minutes, initial and final. GTS in 14 minutes. IV - 6' flare, FV - 6' flare. Rec. 75' GCDM. IBHSIP - 3427 psi/45 minutes, IHH - 2543 psi, IFP - 107 psi, FFP - 97 psi, FBHSIP - 2234 psi/45 minutes, FHH - 2916 psi.

JHW:jm

USGS-2

UO&GCC-2

ABB

MLK

AJG

Conoco

GAS WELL B.P. TEST PRESSURE DRAWDOWN DATA

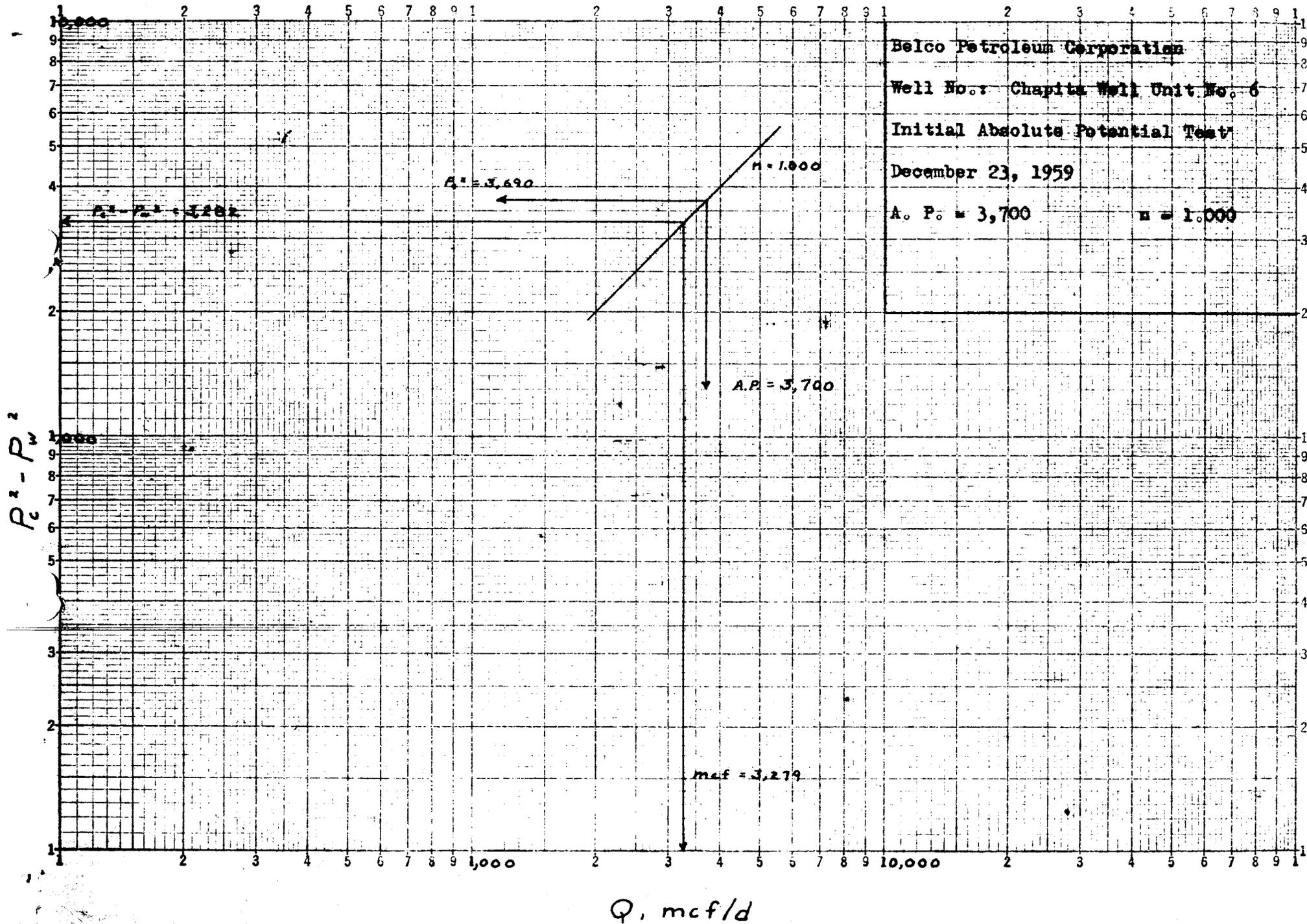
Company Beles Petroleum Corporation Lease Chapita Unit Well No. 6

Data By: Bill Fletcher

2" Prover with 1/4" orifice.

December 21, 1959

Date	Hrs.	Time of Day	Working Pressure Data			Crit. Flow Prover		Remarks
			W.P. Psig	(ΔP)	Δ P/Hr.	Psig	OF Orifice	
			Blow well to relieve pressure and fluid conditions.					
			Shut-in Pressure - Casing - 1911'					
			Tubing - 1911'					
		1:30	679			278	82°	
		1:45	672			275		
		2:00	667			272		
		2:15	664			273		
		2:30	662			271		
		2:45	659			268		
		3:00	657			268		
		3:15	654			268		
		3:30	652			266		
		3:45	651			265		
		4:00	648			262		
		4:15	646			262		
		4:30	644			261		
		4:45	642			260		
		5:00	640			260		
		5:15	638			259		
		5:30	637			258		
		5:45	636			258		
		6:00	635			257		
		6:15	634			257		
		6:30	634			257		
		6:45	634			257	82°	



BELCO PETROLEUM
CORPORATION

P. O. BOX 302

BIG PINEY, WYOMING

January 12, 1963

Mr. D. F. Russell
District Engineer
United States Geological Survey
Oil and Gas Leasing Branch
457 Federal Building
Salt Lake City 1, Utah

Dear Mr. Russell:

A Log of Oil Or Gas Well of the Belco Petroleum Corporation
Well No. Chapita Wells Unit 6 is being enclosed for your records.

Sincerely yours,

BELCO PETROLEUM CORPORATION
ORIGINAL SIGNED BY
GEORGE B. CAUDILL

George B. Caudill
District Clerk & Materials Supervisor

GBC:jm

Enc.

cc: State of Utah, Oil & Gas Conservation Commission
State Capitol Building
Salt Lake City 14, Utah

BELCO PETROLEUM
CORPORATION

P. O. BOX 302 BIG PINEY, WYOMING
TELEPHONE: 5121 AND 5131

January 20, 1960

State of Utah Oil & Gas Conservation Commission
310 Newhouse Building
Salt Lake City 11, Utah

Attention: C. B. Feight, Executive Secretary.

Dear Sir:

Re: Electric logs of our Chapita Wells #6, Sec. 24, T9S,
R22E, SLB&M, Uintah County, Utah.

Enclosed are the electric logs of our Chapita Wells Unit Well No.
6 which you requested in your letter.

We regret we made it necessary for you to call this matter to our
attention.

Yours very truly,

BELCO PETROLEUM CORPORATION



George E. Nugent
District Engineer

JW:gbc

Enc.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Belco Development Corporation

3. ADDRESS OF OPERATOR
Box X Vernal, Utah 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2000' fnl & 2000' fwl
AT TOP PROD. INTERVAL: NA
AT TOTAL DEPTH: NA

5. LEASE
Chapita Wells Unit

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Chapita Wells Unit

8. FARM OR LEASE NAME
Chapita Wells Unit

9. WELL NO.
6

10. FIELD OR WILDCAT NAME
~~Chapita Wells Unit~~ *Natural Buttes*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
24 T9S R22E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5027' GL 5039' KB

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) _____

SUBSEQUENT REPORT OF:

RECEIVED

MAY 31 1984

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

DIVISION OF OIL
GAS & MINING

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Casing Program: 10 3/4" set at 221' cmt to surface.
5 1/2" set at 5703' w/350' sx cmt.
Perts @ 5428' - 5612'.

Procedure:

- *1. Spot a 50 sx cmt plug down tbg. Displace to 5000'.
- *2. Cut tbg. at 4000' & spot a 35 sx plug from 4170' - 4370'.
3. Perf 5 1/2" csg at 1800' then spot a 100 sx plug w/top @1700'.
4. Spot a 35 sx cmt plug from 320 - 120'.
5. Pump 100 sx cmt plug down 5 1/2 x 10 3/4 annulus. Leave top at 100'.
6. Place a 10 sx cmt plug in top of 5 1/2 x 10 3/4 annulus.
7. Install dry hole marker & rehab location.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. R. Bays TITLE Dist Engr DATE 5/30/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

* NOTE: A pkr is set at 4538' and tbg is stuck at 4453'

ACCEPTED
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 6/2/84
BY: J. R. Bays

Conditions of acceptance:
① Interval between plugs to be filled with heavy mud-laden fluid.

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLI
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME CHAPITA WELLS UNIT	
2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR P.O. BOX X, VERNAL, UTAH 84078		9. WELL NO. 6	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2000' FNL & 2000' FWL		10. FIELD AND POOL, OR WILDCAT	
14. PERMIT NO.		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA SEC 24, T9S, R22E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5027' NGL		12. COUNTY OR PARISH UINTAH	
		18. STATE UTAH	

JUL 30 1984
DIVISION OF OIL
GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

GIBSON WELL SERVICE MOVED ON LOCATION AND RIGGED UP TO PLUG AND ABANDON WELL ON JULY 5, 1984. WELL WAS CIRCULATED WITH MUD AND CEMENT PLUGS WERE SET AS FOLLOWS:

- 35 sx plug was set from 4538' to 4218'. Tag plug with tbg.
- Welex perf'd 5 1/2" csg @ 1800', 4 SPF. 100 sx cmt was pumped and displaced to 1600'.
- 100 sx plug was placed between 10 3/4" and 5 1/2" csg. Displaced to 100'.
- Set 35 sx plug from 325' to 125'.
- Dry hole marker set w/25 sx cmt.

SURFACE WILL BE REHABILITATED AS PER BLM SPECIFICS.

18. I hereby certify that the foregoing is true and correct

SIGNED J. Ball TITLE DISTRICT ENGINEER DATE 7-26-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE 8/16/84
BY [Signature]

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. Box 1815 Vernal, UT 84078

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2000 FNL 2000 FWL (SE/NW)
SECTION 24, T9S, T22E**

5. Lease Serial No.
U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS UNIT 6-24

9. API Well No.
43-047-15052

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. re-plugged and abandoned the referenced as per the attached well chronology report.

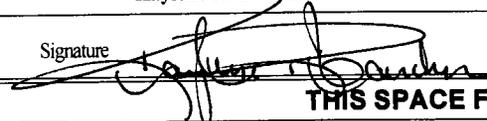
Will reclaim as per BLM specifications.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature



Date

04/18/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

APR 20 2006

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 04-18-2006

Well Name	CWU 006-24	Well Type	P&A	Division	DENVER
Field	CHAPITA WELLS UNIT	API #	43-047-15052	Well Class	P&A
County, State	UINTAH, UT	Spud Date	10-04-1959	Class Date	
Tax Credit	N	TVD / MD	6,292/ 6,292	Property #	003740
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	5,039/ 5,027				
Location	Section 24, T9S, R22E, SE/SE/NW, 2000 FNL & 2000 FWL				

Event No	2.0	Description	EMERGENCY RE-P&A		
Operator	EOG RESOURCES, INC	WI %	55.09395	NRI %	46.867289

AFE No	304129	AFE Total	47,600	DHC / CWC	47,600/ 0
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Rig Contr	ROYAL	Rig Name	ROYAL #2	Start Date	03-20-2006	Release Date	
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03-08-2006 **Reported By** SEARLE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0

MD	6,292	TVD	6,292	Progress	0	Days	1	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 5670.0	Perf : 5428-5612	PKR Depth : 0.0
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Activity at Report Time: P&A

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CUT OFF 10 3/4" SURFACE CASING. CUT OFF 5 1/5" PRODUCTION CASING 4" ABOVE SURFACE CASING. INSTALLED 5 1/2" CENTRALIZERS ON PRODUCTION CASING TO CENTER IN SURFACE CASING. SET 10 3/4" X 11" X 5M CASING HEAD ON 10 3/4" SURFACE CASING. INSTALL 2 - 11" X 5M SPOOLS & BLANK FLANGE. RUN FLOW LINE FROM CASING HEAD TO PIT. WELD CASING HEAD ONTO SURFACE CASING. LEAVE WELL OPEN. SDFN.

03-09-2006 **Reported By** SEARLE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0

MD	6,292	TVD	6,292	Progress	0	Days	2	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 5670.0	Perf : 5428-5612	PKR Depth : 0.0
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Activity at Report Time: P&A

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU ROYAL RIG #2. NU 5M BOPE. PU & RIH W/5 1/2" CASING SCRAPER TO 65'. LD SCRAPER. SET PACKER @ 30'. TEST 5 1/2" CASING TO 1000 PSIG. RELEASE & LD PACKER. RIH OPEN ENDED & TAG @ 325'. POH. SI BLIND RAMS. INJECT DOWN 5 1/2" X 10 3/4" ANNULUS. PUMPED 5 BBLs @ 1.8 BPM @ 150 PSIG. ISIP 100 PSIG. BLED OFF TO 0 PSIG. LEAVE OPEN TO PIT. SDFN.

03-10-2006 **Reported By** SEARLE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0

MD	6,292	TVD	6,292	Progress	0	Days	3	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 5670.0	Perf : 5428-5612	PKR Depth : 0.0
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Activity at Report Time: P&A

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RIH W/4 3/4" DRAG BIT & 4 - 3 1/8" DRILL COLLARS & 2 3/8" TUBING & TAG @ 235'. DRILL OUT ±1' CEMENT. RIH. TAG @ 527'. DRILL ±3' IN 30 MIN. CUTTINGS LOOK LIKE WHITE SCALE. DRILLED @ ±530' FOR 2.5 HRS W/NO SUCCESS. CUTTINGS ARE VERY LITH METAL. POH. BLADES ON BIT ARE GONE & APPEARS TO HAVE BEEN ON SOMETHING METAL. METAL SEEMS TO BE CENTERED IN HOLE ±3/8" SMALLER THAN OD OF 5 1/2" CASING. SDFN.

03-11-2006 **Reported By** SEARLE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$0 **Completion** \$0 **Well Total** \$0

MD 6,292 **TVD** 6,292 **Progress** 0 **Days** 5 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 5670.0** **Perf : 5428-5612** **PKR Depth : 0.0**

Activity at Report Time: P&A

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. RIH W/4 3/4" FLAT BOTTOM MILL. DRILL @ 330' FOR 2 HRS & MADE NO HOLE. POH. WORN SPOT IN CENTER OF MILL ±1/5" IN DIAMETER. RIH W/IMPRESSON BLOCK. SHOWS 1.5" SPOT IN CENTER OF BLOCK & HAD WHAT MAY BE SMALL PEICES OF SLIPS INBEDDED IN OUTER EDGE OF BLOCK. RIH W/PKR. SET @ 25'. TESTED 5 1/2" CASING TO 1000 PSIG. RELEASED PKR & POH. SDFW. WO PLUGGING PROCEDURE FROM BLM.

03-14-2006 **Reported By** SEARLE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$0 **Completion** \$0 **Well Total** \$0

MD 6,292 **TVD** 6,292 **Progress** 0 **Days** 5 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 5670.0** **Perf : 5428-5612** **PKR Depth : 0.0**

Activity at Report Time: P&A

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. RU CUTTERS WIRELINE. PERFORATED 5 1/2" CASING @ 525'-28' W/9 HOLES. RDWL. RIH W/PKR TO 20'. ESTABLISHED INJECTION RATE DOWN 5 1/2" X 10 3/4" ANNULUS @ 4 BPM & 750 PSIG. RELEASED PKR. RIH W/CICR, COULD NOT GET RETAINER TO SET @ 484'. POH & SET RETAINER @ 405'. PUMPED 350 BBL 130° F FRESH WATER DOWN 5 1/2" CASING W/ANNULUS SI TO CLEAR OIL FROM PIPE. RU SCHLUMBERGER. PUMPED 380 SX CLASS "G" CEMENT W/2% CACL2 BELOW RETAINER & DISPLACED W/6 BBL FRESH WATER. SITP 220 PSIG. SICP 0 PSIG. UNSTUNG FROM RETAINER & CIRC CLEAN. POH. SDFN.

03-15-2006 **Reported By** SEARLE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$0 **Completion** \$0 **Well Total** \$0

MD 6,292 **TVD** 6,292 **Progress** 0 **Days** 4 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 5670.0** **Perf : 5428-5612** **PKR Depth : 0.0**

Activity at Report Time: SET DRY HOLE MARKER

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. RIH W/STINGER. STING INTO RETAINER, COULD NOT CIRC UP ANNULUS. INJECTION RATE .3 BPM @ 250 PSIG. POH. RUWL. SHOOT 4 SQUEEZE HOLES @ 230'. RDWL. RIH & SET PKR @ 25'. ESTABLISH CIRC UP ANNULUS. CIRC W/350 BBL 130° F FRESH WAER TO CLEAN OUT OIL. RU SCHLUMBERGER. CEMENT DOWN 5 1/2" CASING & UP 10 3/4" ANNULUS W/190 SX G NEAT W/2% CACL2 @ 15.8 PPG. CIRC 5 BBL CEMENT TO SURFACE. RD SCHLUMBERGER. RELEASE PKR & POH. RDSU. DIG OUT & CUT OFF CASING HEAD. FILL 6' OF 5 1/2" CASING W/CEMENT. INSTALLED P&A MARKER 3/14/06. BACK FILLED. DIG OUT RIG ANCHORS. WELL P&A'D.

PLUG & ABANDON PROCEDURES WERE WITNESSED BY CLIFF JOHNSON OF BLM.