

* As of 12-8-61 this well was connected to gas line facilities.

Scout Report sent out

Noted in the NID File

Location map pinned

Approval or Disapproval Letter

Date Completed, P. & A. or operations suspended 9-22-59 SI. 5W

Map changed on location map

Affidavit and Record of A & P

Water Shut-Off Test

Gas-Oil Ratio Test

Well Log Filed

FILE NOTATIONS

| | |
|---|---|
| Entered in NID File <input checked="" type="checkbox"/> | Checked by Chief <input type="checkbox"/> |
| Entered on S.R. Sheet <input checked="" type="checkbox"/> | Copy NID to Field Office <input type="checkbox"/> |
| Location Map Pinned <input checked="" type="checkbox"/> | Approval Letter <input checked="" type="checkbox"/> |
| Card Indexed <input checked="" type="checkbox"/> | Disapproval Letter <input type="checkbox"/> |
| IWR for State or Fee Land <input type="checkbox"/> | |

COMPLETION DATA:

Date Well Completed 9/22/59 Location Inspected _____
OW _____ WW _____ TA _____ Bond released _____
GW OS _____ PA _____ State of Fee Land _____

LOGS FILED

Driller's Log 11/13/59
Electric Logs (No.) 2
E _____ E-I GR _____ GR-N _____ Micro
Lat. _____ Mi-L _____ Sonic (2) Others _____

BELCO PETROLEUM
CORPORATION

P. O. BOX 302

BIG PINEY, WYOMING

TELEPHONE: 69

April 14, 1959

United States Geological Survey
350 S. Main Street
Salt Lake City, Utah

Dear Sirs:

A notice of intention to drill the Belco Petroleum Corporation
Chapita Wells Unit Well No. 5 is being submitted for your approval.

Sincerely yours,

BELCO PETROLEUM CORPORATION

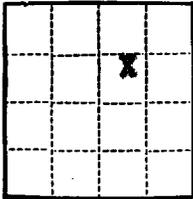

J. J. Fowler
District Petroleum Engineer

GBC:ig

Enc.

cc: State of Utah
Oil & Gas Conservation Commission
State Capitol Building
Salt Lake City 14, Utah

6000 874



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. 6-3529
Unit Chapita Wells

SUNDRY NOTICES AND REPORTS ON WELLS

| | | | |
|---|-------------------------------------|---|--|
| NOTICE OF INTENTION TO DRILL..... | <input checked="" type="checkbox"/> | SUBSEQUENT REPORT OF WATER SHUT-OFF..... | |
| NOTICE OF INTENTION TO CHANGE PLANS..... | | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING..... | |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF..... | | SUBSEQUENT REPORT OF ALTERING CASING..... | |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL..... | | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR..... | |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE..... | | SUBSEQUENT REPORT OF ABANDONMENT..... | |
| NOTICE OF INTENTION TO PULL OR ALTER CASING..... | | SUPPLEMENTARY WELL HISTORY..... | |
| NOTICE OF INTENTION TO ABANDON WELL..... | | | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 10....., 1959

Well No. 5 is located 1600 ft. from XIX ^{N} line and 2010 ft. from XIX ^{E} line of sec. 22
S44, NE4, Sec. 22 9S 22E SLBM
(4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Chapita Uinta Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is NA ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Permit to 9000'. Mesaverde test. Will set 350' ± of 13-3/8" casing and cement to ground level. All oil-gas shows will be tested. 5 1/2" or 7" casing will be set for production and cemented sufficiently to protect producing horizons. Safe procedures and equipment will be used.

Will spud as soon as possible after approval.

JJF:qbc

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

USGS-3
USGACC Company Beico Petroleum Corporation
ABB
MLK Address Box 302
NTJ Big Piney, Wyoming

By J. J. Fowler
J. J. Fowler
Title District Petroleum Engineer

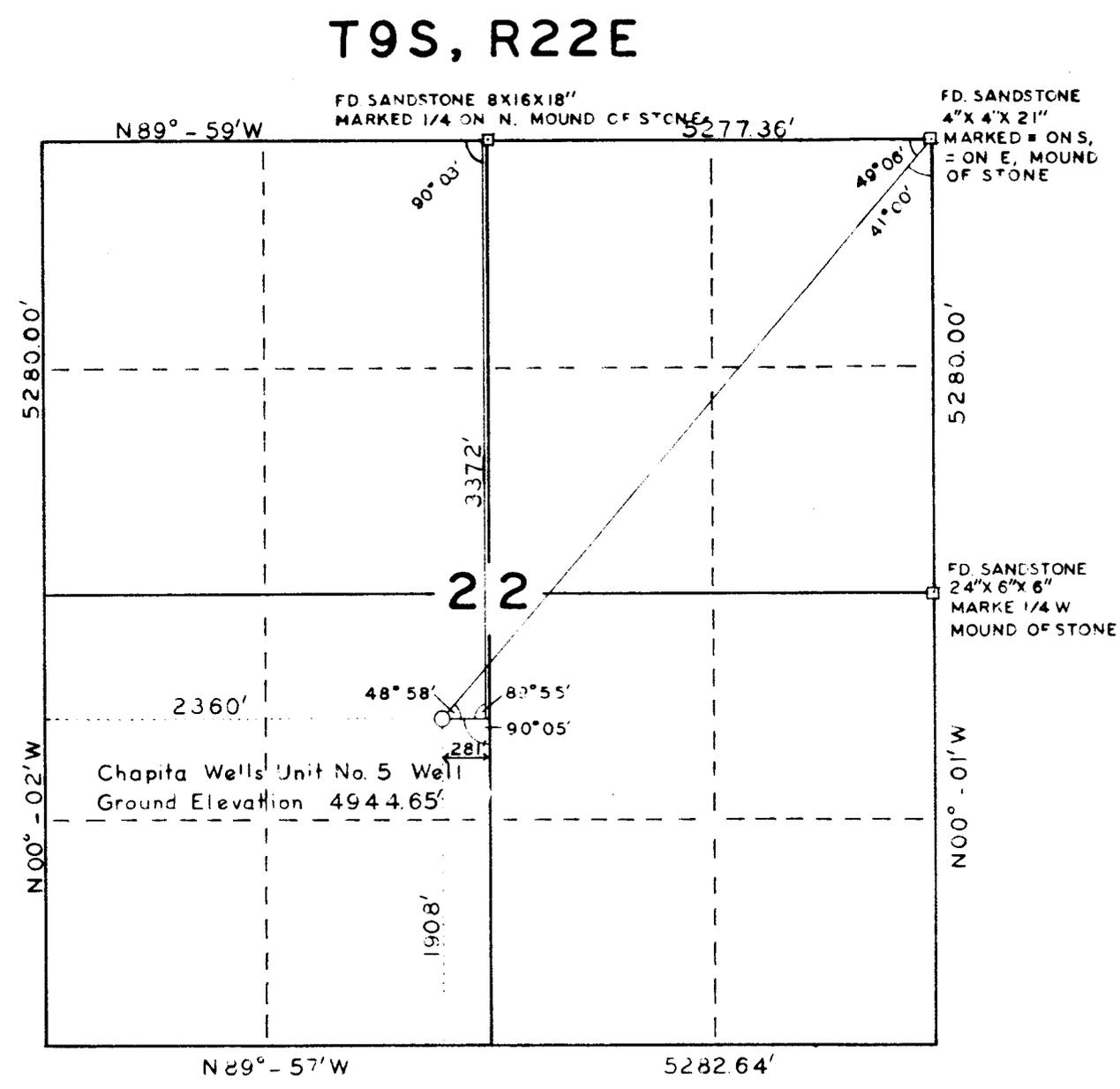
S Utah

CERTIFICATE OF SURVEYOR

State of Utah)
County of Uintah) ^{ss}

I, D. T. Ross of Vernal, Utah hereby certify that this map was made from notes taken during an actual survey made under my direction by R. D. Ross on 1 May 1959 and that it correctly represents the location of the Chapita Wells Unit No. 5 Well with the section dimensions of record on the official survey plat of T 9 S, R 22 E, SLB & M, approved 27 May 1905.

Land Surveyor *D. T. Ross*
Utah Registration No. 1326



NOTE: UNABLE TO LOCATE ANY GOVT. CORNERS ON WEST SECTION LINE. ASSUME THEY WERE DESTROYED BY INDIAN FENCE BUILDING OPERATIONS N & S ALONG THIS LINE.

BELCO PETROLEUM CORPORATION
CHAPITA WELLS UNIT NO. 5 WELL
NE/4 SW/4 SECTION 22 T 9 S, R 22 E
UINTAH COUNTY, UTAH

Scale 1" = 1000

BELCO PETROLEUM
CORPORATION

P. O. BOX 302 BIG PINEY, WYOMING
TELEPHONE: 69

April 23, 1959

State of Utah
Oil & Gas Conservation Commission
State Capitol Building
Salt Lake City 14, Utah

Dear Sirs:

A Certificate of Surveyor, map representing the location of the Belco Petroleum Corporation Chapita Wells Unit Well No. 5 is being submitted in accordance with your instructions.

Sincerely yours,

BELCO PETROLEUM CORPORATION



George B. Caudill
District Clerk & Materials Supervisor

GBC:g

Enc.

STATE OF UTAH

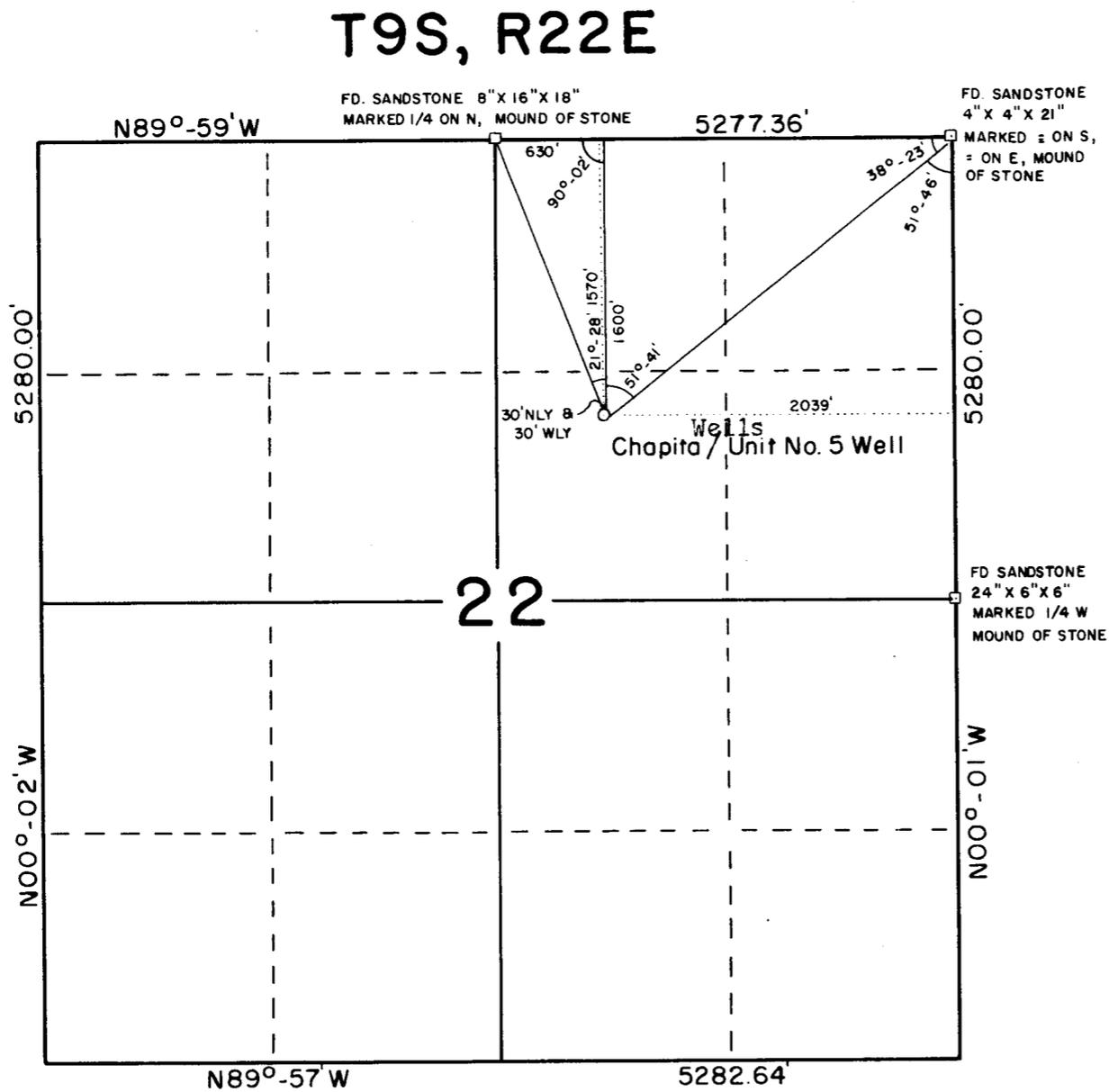
CERTIFICATE OF SURVEYOR

State of Wyoming)
County of Sublette) ^{ss}

I, Paul N. Scherbel of Big Piney, Wyoming hereby certify that this map was made from notes taken during an actual survey made by me on 6 April 1959 and that it correctly represents the location of the Chapita Wells Unit No. 5 Well with the section dimensions of record on the official survey plat of T9S, R22E, SLB & M, approved 27 May 1905.



Land Surveyor
Utah Registration no. 1670



BELCO PETROLEUM CORPORATION
CHAPITA WELLS UNIT NO. 5 WELL
SW/4NE/4 SECTION 22 T9S, R22E
UINTAH COUNTY, UTAH

Scale 1"=1000'

April 24, 1959

United States Geological Survey
350 S. Main Street
Salt Lake City, Utah

7/11/59

Dear Sirs:

A re-submit Sundry Notices and Reports on Wells notice of intention to drill the Helco Petroleum Corporation Chapita Wells Unit Well No. 5 is being submitted for your approval.

Sincerely yours,

HELCO PETROLEUM CORPORATION

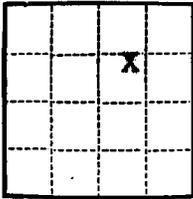
J. J. Fowler
District Petroleum Engineer

GBC:9

Enc.

cc: State of Utah
Oil & Gas Conservation Commission ←
State Capitol Building
Salt Lake City 14, Utah

APR 27 1959



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. 0284-A
Unit Chapita Wells

MH
JS

SUNDRY NOTICES AND REPORTS ON WELLS

| | RE-SUBMIT | X | |
|---|-----------|---|---|
| NOTICE OF INTENTION TO DRILL..... | | | SUBSEQUENT REPORT OF WATER SHUT-OFF..... |
| NOTICE OF INTENTION TO CHANGE PLANS..... | | | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING..... |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF..... | | | SUBSEQUENT REPORT OF ALTERING CASING..... |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL..... | | | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR..... |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE..... | | | SUBSEQUENT REPORT OF ABANDONMENT..... |
| NOTICE OF INTENTION TO PULL OR ALTER CASING..... | | | SUPPLEMENTARY WELL HISTORY..... |
| NOTICE OF INTENTION TO ABANDON WELL..... | | | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 24, 1959

Well No. 5 is located 1570 ft. from N line and 2039 ft. from E line of sec. 22
 SW-NE, Section 22 9S 22E SLBM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Chapita Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is NA ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Permit to 9500'. Mesaverde test. Will set 350' ± of 13-3/8" casing and cement to ground level. Will set intermediate 9-5/8 casing if needed. All oil-gas shows will be tested. 5 1/2" or 7" casing will be set for production and cemented sufficiently to protect producing horizons. Safe procedures and equipment will be used. Will spud as soon as possible after approval.

JJF:gbc

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

USGS-3 Company Belco Petroleum Corporation

UO&GCC-2

ABB Address P. O. Box 302

MLK Big Piney, Wyoming

MTJ

By J. J. Fowler
 J. J. Fowler
 District Petroleum Engineer
 Title District Petroleum Engineer

W

CERTIFICATE OF SURVEYOR

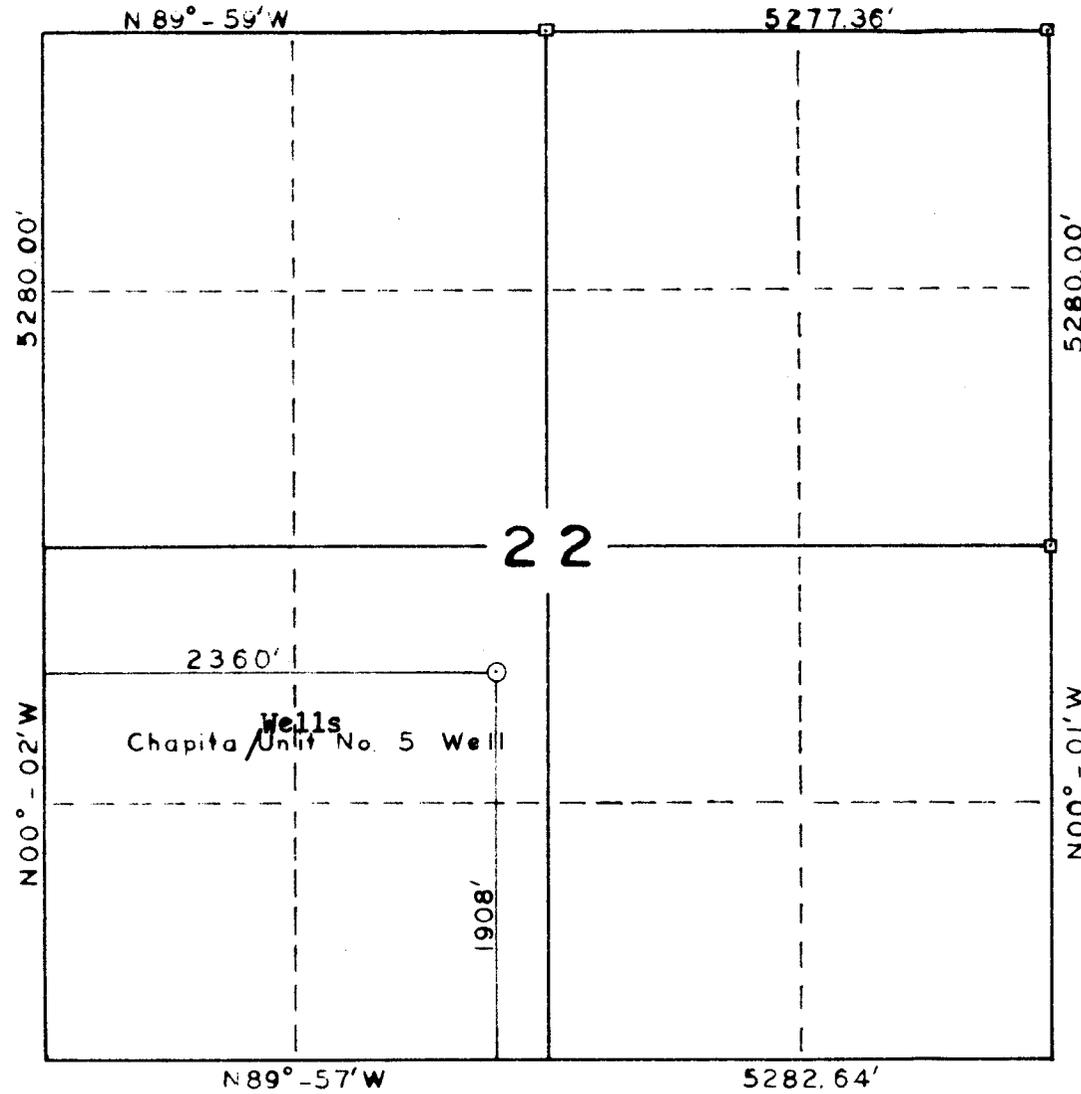
State of Utah)
 County of Uintah) ss

I, D. T. Ross of Vernal, Utah hereby certify that this map was made from notes taken during an actual survey made by me on 1 May 1959 and that it correctly represents the location of the Chapita/Unit No. 5 Well with the section dimensions of record on the official survey plat of T9S, R22E, SLB & M, approved 27 May 1905.

Land Surveyor
 Utah Registration No. 1326



T9S, R22E



□ Corners located (Sandstone)

BELCO PETROLEUM CORPORATION
 CHAPITA/^{WELLS}UNIT NO. 5 WELL
 NE/4SW/4 SECTION 22 T9S, R22E
 UINTAH COUNTY, UTAH

Scale 1"=1000'

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER 0201-A
UNIT Chapita Wells

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Chapita Wells

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1959,

Agent's address P. O. Box 302 Company Deico Petroleum Corporation

Big Piney, Wyoming

Signed

George E. Caudill
District Clerk

Phone 5121 Agent's title District Clerk

| SEC. AND 1/4 OF 1/4 | TWP. | RANGE | WELL NO. | DAYS PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|--|------|-------|----------|---------------|----------------|---------|-------------------------------|-------------------------------|--------------------------------------|--|
| 22-NESW | 9S | 22E | 5 | - | | | | | None | Drig. at 1668'. Spudded 5/21/59, 13-3/8" csg. at 361' w/ 350 sx. |
| <p>GEC:bb 6/19/59</p> <p>USGS 2 SIS 2 AIB DCB UC & GCC 2 USGS-Utah 2</p> | | | | | | | | | | |

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

BELCO PETROLEUM
CORPORATION

P. O. BOX 302 BIG PINEY, WYOMING
TELEPHONE: 69

May 6, 1959

United States Geological Survey
350 S. Main Street
Salt Lake City, Utah

Dear Sirs:

A Certificate of Surveyor, map representing the location of the Belco Petroleum Corporation Chapita Wells Unit Well No. 5, a re-location, is being submitted for your files.

Sincerely yours,

BELCO PETROLEUM CORPORATION

George B. Caudill
District Clerk & Materials Supervisor

GBC:rg

Enc.

cc: State of Utah ←
Oil & Gas Conservation Commission
State Capitol Building
Salt Lake City 14, Utah

May 6, 1959

United States Geological Survey
350 S. Main Street
Salt Lake City, Utah

Dear Sirs:

A Sundry Notices and Reports on Wells notice of intention to
drill the Helco Petroleum Corporation Chapita Wells Unit Well No. 5, a re-
location, is being submitted for your approval.

Sincerely yours,

HELCO PETROLEUM CORPORATION

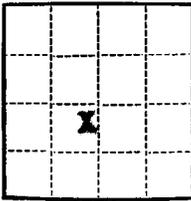
J. J. Fowler
District Petroleum Engineer

GBC:rg

Enc.

cc: State of Utah
Oil & Gas Conservation Commission ✓
State Capitol Building
Salt Lake City 14, Utah

MAY 8 1959



(SUBMIT IN TRIPLICATE)
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. 0264-A
Unit Chapita Wells

SUNDRY NOTICES AND REPORTS ON WELLS

| | | | |
|---|-------------------------------------|---|--|
| NOTICE OF INTENTION TO DRILL..... | <input checked="" type="checkbox"/> | SUBSEQUENT REPORT OF WATER SHUT-OFF..... | |
| NOTICE OF INTENTION TO CHANGE PLANS..... | | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING..... | |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF..... | | SUBSEQUENT REPORT OF ALTERING CASING..... | |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL..... | | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR..... | |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE..... | | SUBSEQUENT REPORT OF ABANDONMENT..... | |
| NOTICE OF INTENTION TO PULL OR ALTER CASING..... | | SUPPLEMENTARY WELL HISTORY..... | |
| NOTICE OF INTENTION TO ABANDON WELL..... | | | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 5, 1959

Well No. 5 is located 1908 ft. from NSX line and 2360 ft. from W line of sec. 22
NE SW, Sec. 22 (1/4 Sec. and Sec. No.) 9S 22E S16M (Meridian)
Chapita (Field) Uintah (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is NA ft.

DETAILS OF WORK

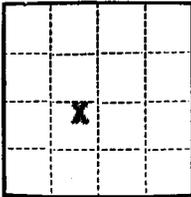
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Permit to 9500'. Mesaverde test. Will set 350' + of 13-3/8" casing and cement to ground level. Will set intermediate 9-5/8 casing if needed. All oil-gas shows will be tested. 5 1/2" or 7" casing will be set for production and cemented sufficiently to protect producing horizons. Safe procedures and equipment will be used. Will spud as soon as possible after approval.

JJF;gbc I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

USGS - Company Beico Petroleum Corporation
 USGCC-2
 ABB Address P. O. Box 302
 MLK
 NTJ Big Piney, Wyoming
 AJG
 CONOCO

By J. J. Fowler
 Title J. J. Fowler District Petroleum Engineer



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. 0284-A
Unit Chapita Wells

SUNDRY NOTICES AND REPORTS ON WELLS

| | |
|---|--|
| NOTICE OF INTENTION TO DRILL..... | SUBSEQUENT REPORT OF WATER SHUT-OFF..... |
| NOTICE OF INTENTION TO CHANGE PLANS..... | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING..... |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF..... | SUBSEQUENT REPORT OF ALTERING CASING..... |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL..... | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR..... |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE..... | SUBSEQUENT REPORT OF ABANDONMENT..... |
| NOTICE OF INTENTION TO PULL OR ALTER CASING..... | SUPPLEMENTARY WELL HISTORY..... |
| NOTICE OF INTENTION TO ABANDON WELL..... | Subsequent report of setting surface casing |
| | X |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 26

1959

Well No. 5 is located 1908 ft. from XXX line and 2360 ft. from XXX line of sec. 22
NE, SW, Sec. 22 9S 22E SLBM
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Chapita Utah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~surface~~ G. L. above sea level is 4945 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Rotary tools spudded 12" hole 5/21/59. Drilled to 375' and reamed hole to set surface casing. On 5/26/59 ran and cemented 12 joints, 364.31' 13-3/8" CD 40' H-40 Spang casing at 361' with 350 sacks regular cement 15¢/gallon plus 5 sacks CaCl. Circulated 35 sacks. Plug at 345'. Plug down 1:15 AM May 26, 1959.

GBC:ig

USGS-3

UDMOC-2 I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Delco Petroleum Corporation
 Address P. O. Box 302
Big Piney, Wyoming

By J. J. Fowler
 Title District Petroleum Engineer

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER 0284-A
UNIT Chapita Wells

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Chapita Wells

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1959,

Agent's address P. O. Box 302 Company Belco Petroleum Corporation

Big Piney, Wyoming

Signed

George B. Caudill
District Clerk

Phone 5121 Agent's title District Clerk

| SEC. AND 1/4 OF 1/4 | TWP. | RANGE | WELL NO. | DAYS PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|--|------|-------|----------|---------------|----------------|---------|-------------------------------|-------------------------------|--------------------------------------|--|
| 22-NESW | 9S | 22E | 5 | - | | | | | | Drilled 9" hole to 3265'. Remaining to 12 1/2" at 2845'. |
| <p>GEC:bb 7/17/59</p> <p>USGS 2 SMS 2 ABB DOB UC & GOC 2 USGS Utah 2</p> | | | | | | | | | | |

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

BELCO PETROLEUM
CORPORATION

P. O. BOX 302

BIG PINEY, WYOMING

TELEPHONE: 69

June 1, 1959

United States Geological Survey
350 S. Main Street
Salt Lake City, Utah

Dear Sirs:

A Certificate of Surveyor, map representing the location of the Belco Petroleum Corporation Chapita Wells Unit Well No. 5 is being submitted for your files.

Sincerely yours,

BELCO PETROLEUM CORPORATION

George B. Caudill
District Clerk & Materials Supervisor

GBC:9

Enc.

cc: State of Utah ←
Oil & Gas Conservation Commission
State Capitol Building
Salt Lake City 14, Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER 0284-A
UNIT Chapita Wells

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Chapita Wells

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1959,

Agent's address P. O. Box 302 Company Beico Petroleum Corporation

Big Piney, Wyoming

Signed George B. Caultill

Phone 5121 Agent's title District Clerk

| SEC. AND ¼ OF ¼ | TWP. | RANGE | WELL NO. | DAYS PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|--------------------|------|-------|-------------|------------------|----------------|---------|----------------------------------|-------------------------------------|--|--|
| 22-NESW | 9S | 22E | 5 | - | | | | | | 7/30/59 - TD 7328'. Drlg. Cong, sd & sh. 7/3/59 - Ran Schlumber- ger. TD 3270'. 7/4/59 - Ran & cmtd 107 jts. 3277.50' 9-5/8 36-J Spang csg w/flexi flow shoe and Baker baffle collar @ 3267' KB w/300 sx reg cnt. |

GBC:ig 8/20/59

USGS-2

SMS-2

ABB

DCB

UDACC-2

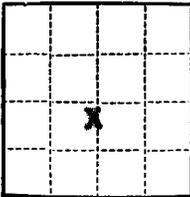
USGS Utah-2

Form 9-325
(January 1950)

Note.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. 0264-A
Unit Chapita Wells

SUNDRY NOTICES AND REPORTS ON WELLS

| | | |
|---|---|----------|
| NOTICE OF INTENTION TO DRILL..... | SUBSEQUENT REPORT OF WATER SHUT-OFF..... | |
| NOTICE OF INTENTION TO CHANGE PLANS..... | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING..... | |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF..... | SUBSEQUENT REPORT OF ALTERING CASING..... | |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL..... | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR..... | |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE..... | SUBSEQUENT REPORT OF ABANDONMENT..... | |
| NOTICE OF INTENTION TO PULL OR ALTER CASING..... | SUPPLEMENTARY WELL HISTORY..... | |
| NOTICE OF INTENTION TO ABANDON WELL..... | <u>Subsequent report of setting inter-</u> <u>mediate string</u> | <u>X</u> |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 3, 19 59

Well No. 5 is located 1908 ft. from Box [S] line and 2360 ft. from Box [W] line of sec. 22
NE, SW, Sec. 22 9S 22E SLB&M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Chapita Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the G. L. handometer above sea level is 4945 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drilled to 3268'. Reamed to clean up and straighten hole. Ran Schlumberger. Schlumberger TD - 3270'. On July 3, 1959, ran and cemented 107 joints, 3,277.50' of 9-5/8" OD 36# J-55 Spang sals steel casing, with flexiflow shoe and baffle collar (Baker) at 3267' K. B. with 300 sacks Ideal Regular cement, 15# slurry. Est. top of cement at 2400'. Plug down at 12 M. N.

GBC:ig

USGS-3 UOAGCC-2 I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Beice Petroleum Corporation
 Address P. O. Box 302
Big Piney, Wyoming
 By J. J. Fowler
 Title District Petroleum Engineer

BELCO PETROLEUM
CORPORATION

P. O. BOX 302 BIG PINEY, WYOMING
TELEPHONE: 69

July 18, 1959

Mr. D. F. Russell
District Engineer
United States Geological Survey
Oil and Gas Leasing Branch
457 Federal Building
Salt Lake City 1, Utah

Dear Mr. Russell:

In accordance with your advice and request of a recent date the following forms are being submitted to your office, the Sundry Notices and Reports on Wells for your approval:

Subsequent report of setting surface casing Chapita Wells Unit
Well No. 5;

Subsequent report of setting intermediate string Chapita Wells Unit
Well No. 5;

Lessee's Monthly Report of Operations for the month of May, 1959, and June, 1959, reporting status of operations of the Chapita Wells Unit Well No. 5 drilling at the end of the respective months. It is our understanding that the original copies of this report are to be forwarded to the Casper, Wyoming, office of the United States Geological Survey and as shown by the distribution on the bottom of these forms, this has been done.

You are asked to accept our apologies for the delay in submitting of these reports, but since the procedures of your office vary from our customary practices, we have been negligent in complying with your requirements. If you find our actions in the preparation and submittal of these reports at this time improper, we shall appreciate your kind consideration in allowing us to make amends.

Sincerely yours,

BELCO PETROLEUM CORPORATION

George B. Caudill
District Clerk & Materials Supervisor

GBC:rg

cc: State of Utah, Oil & Gas Conservation Commission
State Capitol Building
Salt Lake City 11, Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER 0284-A
UNIT Chapita Wells

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Chapita Wells

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1959,

Agent's address P. O. Box 302 Company Galco Petroleum Corporation
Big Flney, Wyoming Signed _____

Phone 5121 Agent's title George B. Caudill
District Clerk

| SEC. AND 1/4 OF 1/4 | TWP. | RANGE | WELL NO. | DAYS PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|---------------------|------|-------|----------|---------------|----------------|---------|-------------------------------|-------------------------------|--------------------------------------|--|
| 22-N3SW | 9S | 22E | 5 | - | | | | | | 8/31/59 - TD 9498'. Drig. Sh. |

GBC:igbc 9/19/59

USOS-2
SMS-2

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER _____
UNIT Chapita Wells
No. 905

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Chapita Wells

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1959,

Agent's address P. O. Box 302 Company Beico Petroleum Corporation

Big Piney, Wyoming Signed GEORGE B. CAUDILL

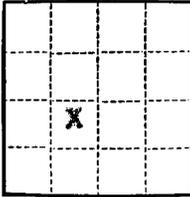
Phone 5121 Agent's title District Clerk

| SEC. AND 1/4 OF 1/4 | TWP. | RANGE | WELL NO. | DAYS PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|---------------------|------|-------|----------|---------------|----------------|---------|-------------------------------|-------------------------------|--------------------------------------|---|
| 22-WESW | 95 | 22E | 5 | - | | | | | | 9/30/59 - SI - for market. 9/10/59 - TD 10,147'. Run Schlumberger ML & EL. 9/14/59 - Run 220 Jts 5 1/2"-17-N Spring csg. @ 7200'. KDB w/1200 max Ideal reg. cont. 9/19/59 - Set Baker C I bridge plug @ 5900'. 9/22/59 - RR. Well completion report filed. |
| 21-SSEW | 95 | 22E | 6 | - | | | | | | Location |
| GRC:hb | | | | | | | | | | 10/19/59 |
| USGS 2 | | | | | | | | | | |
| SPS 2 | | | | | | | | | | |
| AMB | | | | | | | | | | |
| DCB | | | | | | | | | | |
| UOMCC 2 | | | | | | | | | | |
| USGS-Utah 2 | | | | | | | | | | |

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. 0284-A
Unit Chapita Wells

W/H
10/6/59

SUNDRY NOTICES AND REPORTS ON WELLS

| | | |
|---|---|----------|
| NOTICE OF INTENTION TO DRILL..... | SUBSEQUENT REPORT OF WATER SHUT-OFF..... | |
| NOTICE OF INTENTION TO CHANGE PLANS..... | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING..... | |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF..... | SUBSEQUENT REPORT OF ALTERING CASING..... | |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL..... | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR..... | |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE..... | SUBSEQUENT REPORT OF ABANDONMENT..... | |
| NOTICE OF INTENTION TO PULL OR ALTER CASING..... | SUPPLEMENTARY WELL HISTORY..... | |
| NOTICE OF INTENTION TO ABANDON WELL..... | <u>Subsequent report of plug back and setting production casing</u> | <u>X</u> |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 14, 1959

Well No. 5 is located 1908 ft. from S line and 2360 ft. from W line of sec. 22
NE, SW, Sec. 22 9S 22E SLDM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Chapita Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~datum~~ G. L. above sea level is 4945 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

- 9/10/59 - TD 10, 147'. Ran ML and EL logs - Schlumberger.
- 9/12/59 - TD 10, 147'. PBD 7325'. Set 50 sacks Ideal regular cement plug from 8875'-9000' and 7325'-7450'.
- 9/14/59 - TD 10, 147'. PBD 7164.67' K. B. Ran 220 joints 5 1/2" 17# N-80 6rd thd Spang seis steel new casing, 7,200.61', with Baker differential fillup shoe and baffle collar @ 7200.00' K. D. B. with 1200 sacks Ideal regular cement, 14.5/-15.0# slurry weight. Ramped plug with 2000#. Released and float held OK. Released pressure to 500# and closed hydril. Plug down @ 11:30 a. m. September 14, 1959. Logs indicate top of cement @ 3724'.

GBC:ig

USGS-J
UDAGCC-2
AAB
MLK
MTJ
AJO
CONOCO

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Beico Petroleum Corporation
 Address P. O. Box 302
Big Piney, Wyoming

ORIGINAL SIGNED BY
M. T. JOHNSTON
 By M. T. Johnston
 Title Manager

September 14, 1959

Belco Petroleum Corporation
P. O. Box 302
Big Piney, Wyoming

Gentlemen:

Re: Well No. Chapita Wells Unit 5,
Sec. 22, T. 9 S, R. 22 E, SLEM,
Uintah County, Utah

Your attention is directed to Rule C-22, General Rules and Regulations and Rules of Practice and Procedure. Said rule provides for the submitting of a report of operations and well status report to the Oil and Gas Conservation Commission.

Your compliance with said rule is hereby requested.

We are enclosing some copies of Form OGCC-4, "Report of Operations and Well Status Report", for completion and return. For your convenience, Rule C-22, has been printed on the back of said form. Federal Form 9-329, Lessee's Monthly Report of Operations, may be used in lieu of Form OGCC-4.

Please note that if two legible copies, carbon or otherwise, of the report filed monthly with the United States Geological Survey on Form 9-329, are also filed each month with this Commission, it will be deemed compliance with Rule C-22, Paragraphs 1, 2, 3 and 4.

Yours very truly
OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE SECRETARY

CBF:ep

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE _____
LEASE NUMBER Chapita Wells
UNIT NO. 905

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Chapita Wells

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1959,

Agent's address P. O. Box 302 Company Esso Petroleum Corporation

Big Piney, Wyoming Signed GEORGE R. WALLI

Phone 5121 Agent's title District Clerk

| SEC. AND 1/4 OF 1/4 | TWP. | RANGE | WELL NO. | DAYS PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|---------------------|------|-------|----------|---------------|----------------|---------|-------------------------------|-------------------------------|--------------------------------------|--|
| 22-NESW | 9S | 22E | 5 | - | | | | | | 10/30/59 - SI - for market. |
| 21-SSEW | 9S | 22E | 6 | - | | | | | | 10/31/59 - TD - 5259'. Orig. Sh. 10/4/59 - RT spudded. 10/6/59 - TD 223'. WOC. Run 8 jts. 10-3/4 32.75 H Spung csg and cased @ 221' KB w/1 1/2 sk reg ent. |

GBC:bb 11/20/59

USGS 2
SAS 2
ABB
DCR
UCAGOC 2
USGS-Utah 2

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

BELCO PETROLEUM
CORPORATION

P. O. BOX 302 BIG PINEY, WYOMING
TELEPHONE: 69

November 9, 1959

Mr. D. F. Russell
District Engineer
United States Geological Survey
Oil and Gas Leasing Branch
457 Federal Building
Salt Lake City 1, Utah

Dear Mr. Russell:

A Log of Oil or Gas Well of the Belco Petroleum Corporation Well No. Chapita Wells Unit 5 and Multi-Point Back Pressure Test for Gas Wells of the Belco Petroleum Corporation Well No. Chapita Wells Unit 5 are being enclosed for your records.

Sincerely yours,

BELCO PETROLEUM CORPORATION

George B. Caudill
District Clerk & Materials Supervisor

GEC:ig

Enc.

cc: State of Utah, Oil & Gas Conservation Commission
State Capitol Building
Salt Lake City 11, Utah

NOV 10 1959

GENE DIETZGEN CO.
MADE IN U.S.A.

GENE DIETZGEN GRAPH PAPER
SERIAL 5000
MADE IN U.S.A.

$P_0^2 - P_w^2$ (Thousands)

BELCO PETROLEUM CORPORATION

Well No. Chapita Wells Unit 5

Initial Absolute Potential Test

October 30, 1959

AP = 3,400

n = 1.0000

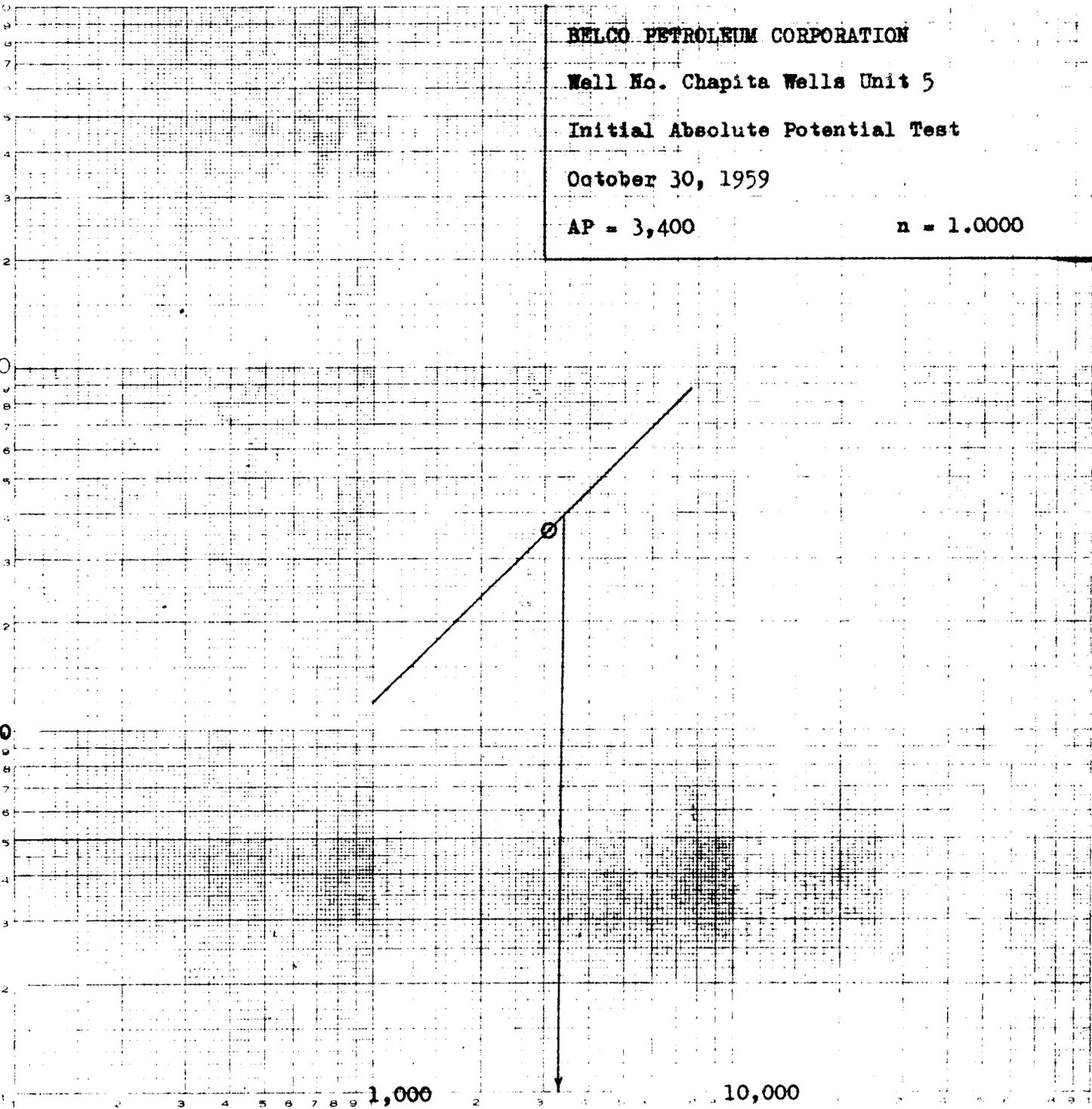
10,000

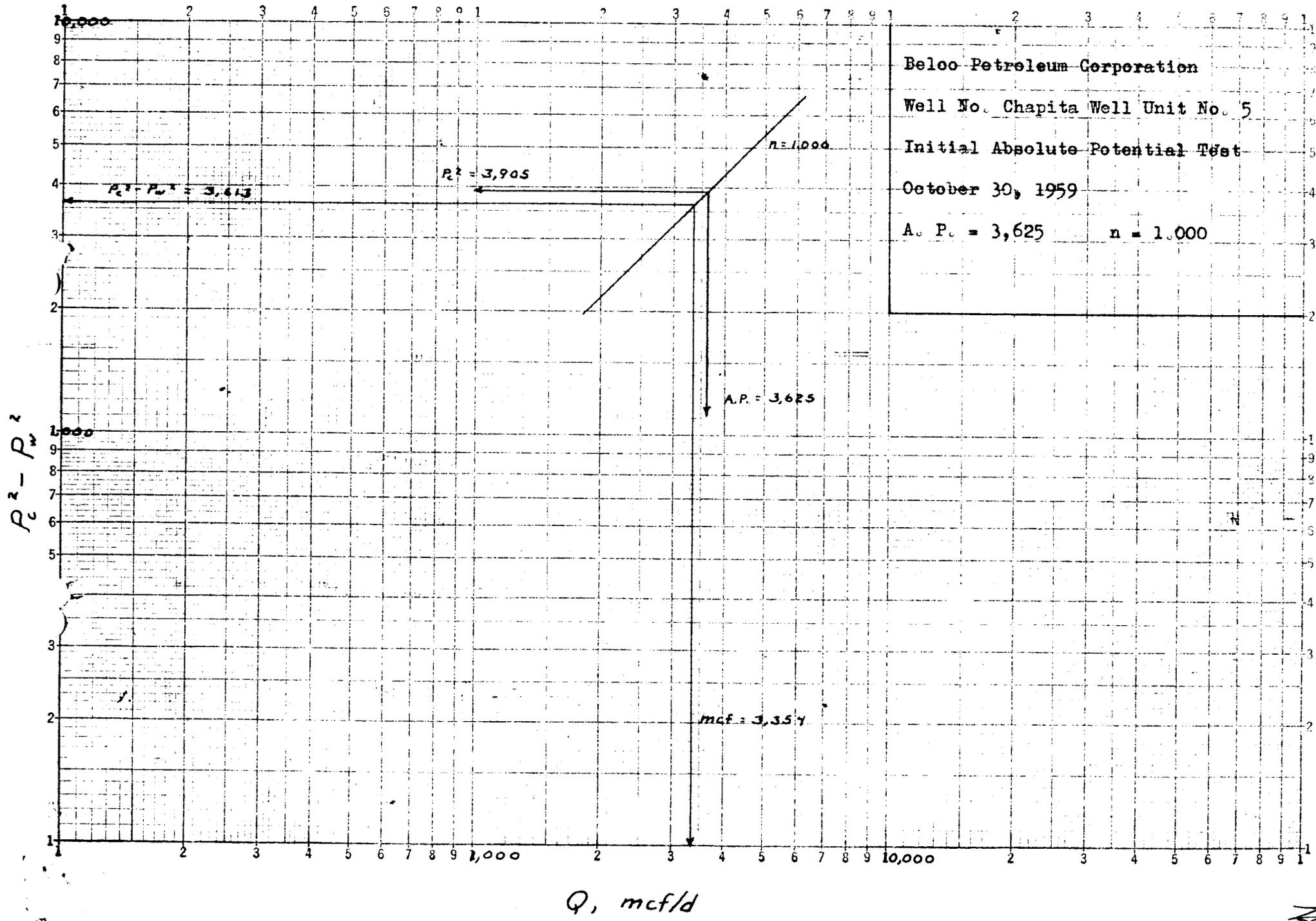
1,000

1,000

10,000

Q, mcf/d





Belco Petroleum Corporation
 Well No. Chapita Well Unit No. 5
 Initial Absolute Potential Test
 October 30, 1959
 A. P. = 3,625 n = 1,000



MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Pool Chapita Formation Wasatch County Uintah
 Initial X Annual _____ Special _____ Date of Test October 30, 1959
 Company Deles Petroleum Corporation Lease 0264-A Well No. 5
 Unit Chapita Sec. 22 Twp. 9S Rge. 22E Purchaser Pacific Northwest Pipeline Corp.
 Casing 3-1/2 Wt. 17# I.D. _____ Set at 7200 Perf. 5462' To 5725'
 Tubing 2-3/8 Wt. _____ I.D. _____ Set at 5100 Perf. _____ To _____
 Gas Pay: From 5462' To 5725' L _____ xG .6" =GL _____ Bar.Press. 12.1
 Producing Thru: Casing _____ Tubing X Type Well Single
 Single-Bradenhead-G. G. or G.O. Dual
 Date of Completion: Sept. 22, 1959 Packer _____ Reservoir Temp. _____

OBSERVED DATA

* Gas analysis gravity tested at .562.
 Assume gravity of .600 due to vapors.

Tested Through (Prover) (Choke) (Meter) Type Taps _____

| No. | Flow Data | | | | | Tubing Data | | Casing Data | | Duration of Flow Hr. |
|-----|----------------------|------------------------|-------------|----------|-----------|-------------|-----------|-------------|-----------|----------------------|
| | (Prover) (Line) Size | (Choke) (Orifice) Size | Press. psig | Diff. hw | Temp. °F. | Press. psig | Temp. °F. | Press. psig | Temp. °F. | |
| 1. | 2" | 7/8" | | | | 1964 | | 1964 | 82° | 4.8 hours |
| 2. | | | | | | 189 | | 528 | | |
| 3. | | | | | | | | | | |
| 4. | | | | | | | | | | |
| 5. | | | | | | | | | | |

FLOW CALCULATIONS

| No. | Coefficient (24-Hour) | $\sqrt{h_w P_f}$ | Pressure psia | Flow Temp. Factor Ft | Gravity Factor F_g | Compress. Factor F_{pv} | Rate of Flow Q-MCFPD @ 15.025 psia |
|-----|-----------------------|------------------|---------------|----------------------|----------------------|---------------------------|------------------------------------|
| 1. | 16.7816 | | 201 | .9795 | 1.000 | 1.015 | 3.354 |
| 2. | | | | | | | |
| 3. | | | | | | | |
| 4. | | | | | | | |
| 5. | | | | | | | |

PRESSURE CALCULATIONS

Gas Liquid Hydrocarbon Ratio _____ cf/obl.
 Gravity of Liquid Hydrocarbons _____ deg.
 F_c _____ (1-e-s)
 Specific Gravity Separator Gas _____
 Specific Gravity Flowing Fluid _____
 P_c 1976 P_c^2 3,905

| No. | P_w P_t (psia) | P_t^2 | $F_c Q$ | $(F_c Q)^2$ | $(F_c Q)^2 (1-e-s)$ | P_w^2 | $P_c^2 - P_w^2$ | Cal. P_w | P_w P_c |
|-----|--------------------|---------|---------|-------------|---------------------|---------|-----------------|------------|-------------|
| 1. | | | | | | 292 | 3,613 | | |
| 2. | | | | | | | | | |
| 3. | | | | | | | | | |
| 4. | | | | | | | | | |
| 5. | | | | | | | | | |

Absolute Potential: 3,625 MCFPD; n 1.000 (Assumed)
 COMPANY Deles Petroleum Corporation
 ADDRESS P. O. Box 302 Big Piney, Wyoming
 AGENT and TITLE Jim Wilking, Petroleum Engineer
 WITNESSED Carl Mathews
 COMPANY Pacific Northwest Pipeline Corporation

REMARKS Correction of previous report.

USGS-2
 UC-000-2
 ABK
 MLK
 NTJ
 AJG
 Conoco
 Grand Junction, Colorado

MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Pool Chapita Formation Wasatch County Uintah
 Initial XX Annual - Special - Date of Test October 30, 1959
 Company Belco Petroleum Corporation Lease 0284-A Well No. Chapita Wells Unit 15
 Unit _____ Sec. 22 Twp. 9S Rge. 22E Purchaser Pacific Northwest Pipeline Corp.
 Casing 5-1/2 Wt. 17# I.D. 4.892 Set at 7200' Perf. 5462' To 5725'
 Tubing 2-3/8 Wt. 4.7 I.D. 1.995 Set at 5110' Perf. - To -
 Gas Pay: From 5462' To 5725' L 5594' xG .69* =GL 3860 Bar.Press. 11.1
 Producing Thru: Casing - Tubing XX Type Well Single
 Date of Completion: September 22, 1959 Packer - Reservoir Temp. 145°
 Single-Bradenhead-G. G. or G.O. Dual

*Assumed.

OBSERVED DATA

Tested Through (Prover) (Choke) (Meter) Type Taps _____

| No. | Flow Data | | | | | Tubing Data | | Casing Data | | Duration of Flow Hr. |
|-----|----------------------|------------------------|-------------|----------|-----------|-------------|-----------|-------------|-----------|----------------------|
| | (Prover) (Line) Size | (Choke) (Orifice) Size | Press. psig | Diff. hw | Temp. °F. | Press. psig | Temp. °F. | Press. psig | Temp. °F. | |
| 1. | 2" | 7/8" | 189 | | 82 | 1964 | | 1964 | 82 | 4.8 hours. |
| 2. | | | | | | | | 528 | 82 | |
| 3. | | | | | | | | | | |
| 4. | | | | | | | | | | |
| 5. | | | | | | | | | | |

FLOW CALCULATIONS

| No. | Coefficient (24-Hour) | $\sqrt{h_w P_f}$ | Pressure psia | Flow Temp. Factor Ft | Gravity Factor F_g^* | Compress. Factor F_{pv} | Rate of Flow Q-MCFPD @ 15.025 psia |
|-----|-----------------------|------------------|---------------|----------------------|------------------------|---------------------------|------------------------------------|
| 1. | 16.7816 | | 200.1 | .9795 | .9325 | 1.019 | 3.125 |
| 2. | | | | | | | |
| 3. | | | | | | | |
| 4. | | | | | | | |
| 5. | | | | | | | |

PRESSURE CALCULATIONS

*Assumed.

Gas Liquid Hydrocarbon Ratio _____ cf/obl.
 Gravity of Liquid Hydrocarbons _____ deg.
 F_c _____ (1-e-s)
 Specific Gravity Separator Gas _____
 Specific Gravity Flowing Fluid _____
 P_g 7975 P_g 3920

| No. | P_w P_t (psia) | P_t^2 | $F_c Q$ | $(F_c Q)^2$ | $(F_c Q)^2$ (1-e-s) | P_w^2 | $P_c^2 - P_w^2$ | Cal. P_w | P_w P_c |
|-----|--------------------|---------|---------|-------------|---------------------|---------|-----------------|------------|-------------|
| 1. | 528 | | | | | 280 | 3640 | | |
| 2. | | | | | | | | | |
| 3. | | | | | | | | | |
| 4. | | | | | | | | | |
| 5. | | | | | | | | | |

Absolute Potential: 3400 MCFPD; n 1.0000

COMPANY Belco Petroleum Corporation
 ADDRESS Box 302 Big Piney, Wyoming
 AGENT and TITLE Mr. George E. Nugent, District Engineer
 WITNESSED Jim Wilking (Belco) & Carl Mathew (PNW)
 COMPANY Pacific Northwest Pipeline Corporation

DT: jm REMARKS

UBGS-2
 UO-GCC-2
 AHB
 MLK
 MTJ
 AJG
 Conoco

file w/ Belco Well File

December 11, 1959

George Nugent
Belco Petroleum Company
Box 302
Big Piney, Wyoming

Dear George:

A copy of the Superior letter in regard to the potash area is attached. After several telephone calls and conversations with various interested individuals, I think we probably will take the following precautions in regard to drilling in potash areas:

1. Use of saturated muds from the top of the paradox salt to a depth of approximately 4,000 feet. The mud should remain saturated as long as this section is open to the well bore.
2. Running of gamma-ray logs from depths of approximately 4,000 feet to the top of the paradox salt, and properly plugging all potash zones in this interval.
3. The surveying of holes for deviations is not considered necessary, provided a sufficient number of single shot slope tests are run to determine that the well is reasonably straight. It will probably be necessary to run one single shot at each bit run.

Inasmuch as we do not have a firm policy at the present time, we would appreciate talking to you before your hole is completed or plugged and abandoned.

I talked to Mr. Wilpolt on the telephone today and have determined that your location is probably outside the area in which he is interested, and that the paradox salt may be below commercial depth in the area of your test. If the top of the paradox salt is at a depth greater than 4,000 feet, there will probably be no necessity of protecting the deposits.

Yours very truly,
OIL & GAS CONSERVATION COMMISSION

H. G. HENDERSON
Chief Petroleum Engineer

HGH/olp
cc: Harvey Coonts, Petroleum Engineer
Moab, Utah

BELCO PETROLEUM
CORPORATION

P. O. BOX 302 BIG PINEY, WYOMING
TELEPHONE: 5121 AND 5131

December 14, 1959

Mr. Cleon B. Feight
Executive Secretary
Oil & Gas Conservation Commission
310 Newhouse Building
Salt Lake City 11, Utah

Re: Chapita Wells Unit No. 5 Well.

Dear Sir:

Two complete sets of all logs run on the captioned well are being forwarded under separate cover to your office today.

We regret the delay in furnishing you with these copies and hope it has caused you no undue inconvenience.

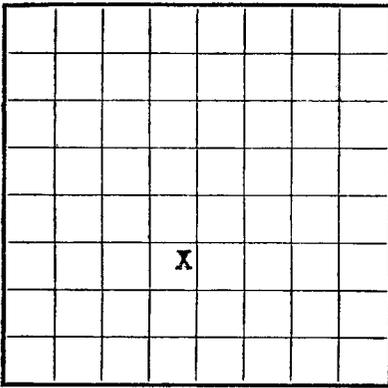
Very truly yours,

BELCO PETROLEUM CORPORATION

George E. Nugent
District Engineer

By E. A. Schmidt
E. A. Schmidt

EAS:gbc



LOCATE WELL CORRECTLY

U. S. LAND OFFICE Utah
 SERIAL NUMBER 0284-A
 LEASE OR PERMIT TO PROSPECT
Chapita Wells Unit

UNITED STATES No. 905

DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Belon Petroleum Corporation Address Box 302 Big Piney, Wyoming
 Lessor or Tract Govt. Field Chapita State Utah
 Well No. 5 Sec. 22 T. 9S. R. 22E Meridian SL 3&M County Uintah
 Location 1908 ft. ^(N.)_(S.) of S Line and 2360 ft. ^(E.)_(W.) of W Line of Section 22 Elevation 4957' K.B.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed George E. Nugent
 Title District Engineer

Date November 9, 1959

The summary on this page is for the condition of the well at above date.

Commenced drilling May 21, 1959 Finished drilling Big Released September 22, 1959

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5460 to 5484 G No. 4, from _____ to _____
 No. 2, from 5575 to 5608 G No. 5, from _____ to _____
 No. 3, from 5710 to 5735 G No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

| Size casing | Weight per foot | Threads per inch | Make | Amount | Kind of shoe | Cut and pulled from | Perforated | | Purpose |
|-------------|-----------------|------------------|------|--------|--------------------|---------------------|------------|------|--------------|
| | | | | | | | From— | To— | |
| 13-3/8" | 48 | 8 | H-40 | 361' | HQVCO Float | None | | | Surface |
| 9-5/8" | 36 | 8 | B-55 | 3267' | Baker Flowflow | None | | | Intermediate |
| 5-1/2" | 17 | 8 | K-80 | 7200' | Baker diff. fillup | None | 5462 | 5472 | Production |
| | | | | | | | 5579 | 5596 | |
| | | | | | | | 5709 | 5725 | |

MUDDING AND CEMENTING RECORD

| Size casing | Where set | Number sacks of cement | Method used | Mud gravity | Amount of mud used |
|-------------|-----------|------------------------|-------------|-------------|--------------------|
| 13-3/8" | 361 | 350 | Pump & Plug | | |
| 9-5/8" | 3267 | 300 | Pump & Plug | 9.0 | |
| 5-1/2" | 7200 | 1200 | Pump & Plug | 12.4 | |

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

FOLD MARK

FOLD MARK

| | | | | |
|---------|------|------|-------------|------|
| 13-3/8" | 361 | 350 | Pump & Plug | |
| 9-5/8" | 3267 | 300 | Pump & Plug | 9.0 |
| 5-1/2" | 7200 | 1200 | Pump & Plug | 12.4 |

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

| Size | Shell used | Explosive used | Quantity | Date | Depth shot | Depth cleaned out |
|------|------------|----------------|----------|------|------------|-------------------|
| | | | | | | |
| | | | | | | |
| | | | | | | |

TOOLS USED

Rotary tools were used from 0 feet to 10,147 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing ~~Shut-in for market.~~, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours ~~AP - 3,400 mcf d~~ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. ~~1975 psi~~

EMPLOYEES

~~Gist Exploration Company~~, Driller _____, Driller
 _____, Driller _____, Driller

FORMATION RECORD

| FROM— | TO— | TOTAL FEET | FORMATION |
|------------------------------------|-----|------------|-----------|
| See attached for Formation Record. | | | |

[OVER]

HISTORY OF OIL OR GAS WELL

- DST No. 1. 2370'-2476', "Green River Shale." 1 hour test. GTS in 8 minutes. IV & FV - TSTM (4' flare through 2" line) IHH - 1084 psi, IFP - 110 psi, FFP - 61 psi, FBHSIP - 748 psi/22 minutes, FHH - 1088 psi. Rec: 105' sli GCM. Temp. 105°F.
- DST No. 2. 4375'-4475', "Green River Shale." 1 hour test. No GTS. MWP - weak blow initially to very weak at end. IHH - 2269 psi, IFP - 97 psi, FFP - 255 psi, FBHSIP - 2051 psi/20 minutes, FHH - 2281 psi. Rec: 50' DM and 370' SW, 45,000 ppm cl. Temp. 160°F.
- DST No. 3. 5477'-5502'. 1 hour test. GTS in 16 minutes. IV & FV - TSTM (3'-4' flare). Closed-in 20 minutes. IHH - 2816' psi, IFP - 39 psi, FFP - 35 psi, FBHSIP - 882 psi/20 minutes, FHH - 2849 psi. Rec: 15' sli GCM. Temp. 145°F.
- DST No. 4. 5588'-5623'. 1 hour test. GTS in 11 minutes. IV & FV - TSTM (6' flare). Closed-in 45 minutes. IHH - 2846 psi, IFP - 192 psi, FFP - 59 psi, FBHSIP - 2107 psi/45 minutes, FHH - 2837 psi. Rec: 95' GCM. Temp. 146°F.
- DST No. 5. 5718'-5750'. 1 hour test. GTS in 8 minutes. Stabilized flow volume 197 mcf/d. Closed-in 45 minutes. IHH - 2952 psi, IFP - 175 psi, FFP - 111 psi, FBHSIP - 2446 psi/45 minutes, FHH - 2952 psi. Rec: 95' GCM. Temp. NR.
- DST No. 6. 7566'-7608', sand in the Upper Km. Tool open 1 hour. Shut in 45 minutes. NGTS. MWP - good blow, decreasing to weak. Rec: 60' drilling mud, IHH - 4739 psi, ISIP - 627 psi, IFP - 144 psi, FFP - 102 psi, FSIP - 206 psi, FHH - 4633 psi.
- DST No. 7. 7988'-8021', sand in Upper Km.
D.B. G.D.R.
7886'-8001' 150/25
8011'-8015' 150/50
Tool open 1 hour. ISI - 45 minutes. FSI - 45 minutes. GTS in 30 minutes. IV - 2' flare. FV - 2' flare. Rec: 40' GCDM. IHH - 5038 psi, ISIP - 1575 psi, IFP - 65 psi, FFP - 26 psi, FBHSIP - 357 psi, FHH - 4898'. Temp. 172°F.
- DST No. 8. Mis-run. Found bridge at 6000', chased what was apparently a boulder to T.D.
- DST No. 9. 8112'-8200', sand in Km. Tool open 1 hour. Shut in 45 minutes. GTS in 16 minutes IV & FV - 5'-6' flare. Rec: 160' GCDM. IHH - 5175 psi, FBHSIP - 1794 psi, IFP - 44 psi, FFP - 20 psi, FBHSIP - 321 psi, FHH - 5137 psi. Temp 172°F.

- DST No. 10. 8968'-9007', Middle or Lower Kuv. Tool open 1 hour. Shut in 45 minutes. GTS in 7 minutes. IV = 285 MCF, FV = 74 MCF, (Tool partly plugged 1st 20 minutes.) Recovery - 180' GCM. IHH = 5960 psi, IFP = 1804 psi, FBHSIP = 2019 psi/45 minutes, IBHSIP = 5534 psi, FFP = 476 psi, FHH = 5941 psi. Temp. 170°F.
- DST No. 11. 9493'-9590', Lower Kuv. Tool open 1 hour. Shut in 45 minutes. GTS in 8 minutes. MWP = strong blow, IV = TSTM (8' flare). FV = TSTM (4' flare). Recs: 190' GCDM. IBHSIP = 6264 psi/45 minutes, IHH = 5314 psi, IFP = 151 psi, FFP = 194 psi, FBHSIP = 696 psi, FHH = 6280 psi. Temp. 195°F.
- Casingtest No. 1. Packer at 6970'. ISI = 45 minutes. Tool open at 6:31 A. M. GTS in 26 minutes. IV & FV = TSTM (1'-2' flare.) Tool open 29 minutes at 7:00 A. M. Tool open 2-1/2 hours. GTS in 26 minutes. IV = 2'-3' flare (TSTM), FV = 1' flare (TSTM). Shut in 30 minutes. Recs: 1032' highly GCM. 1763' OAWCM. IBHSIP = 4624 psi (undet.), IHH = 424 psi (undet.), IFP = 835 psi, FFP = 1725 psi, FBHSIP = 2934 psi, FHH = 4624 psi. Temp. 165°F.

Plugged from 2073'-1850' with 103 sacks cement to straighten the hole.

Plugged from 8875'-9000' with 50 sacks cement.

Plugged from 7325'-7450' with 50 sacks cement.

Perforated 7002'-7037' and 7085'-7114' and tested.

Set retainer at 6972' and squeezed with 25 sacks cement.

Set cast iron bridge plug at 5900'.

Perf'd and Sand Frac intervals 5462'-72', 5579'-96', 5709'-25' with 21,000 gallons of diesel and 27,000 pounds of 20-40 sand.

DT: jm

USGS-2

UC & GOC-2

ABB

MLK

AJG

Conoco

FORMATION RECORD

| | | |
|-------|---------|---|
| 0' | Surface | <u>Uinta Formation.</u> |
| 0' | 1450' | Alternating gray and gray green calcareous shales with thin dolomitic limestones and occasional calcareous sands. |
| 1450' | | <u>Top Green River Formation.</u> |
| 1450' | 1620' | Sandstone white to tan, calc with small amounts of tar stained limestone. |
| 1620' | | <u>Top of Tgr Oil Shale.</u> |
| 1620' | 2510' | Dolomitic oil shales - brown hard, fissile. |
| 2510' | 3020' | Dolomitic oil shale and hard gray limestone. |
| 3020' | 3300' | Dolomitic oil shale, hard gray limestone and blk, hard, silty shales. |
| 3300' | 3430' | No samples. |
| 3430' | 4200' | Shale - gray, soft, poorly bedded. |
| 4200' | 4970' | Shale - gray to brown, fissile, some oil stained with white sandstone 4376'-90', and eolitic, ostracodal, limestone from 4630'-90'. |
| 4970' | | <u>Top of Wasatch Formation.</u> |
| 4970' | 5475' | Varicolored calc shales with minor amounts of sandstone. |
| 5475' | | <u>Top of Chapite Zone of Tw.</u> |
| 5475' | 5770' | Varicolored shales with gas sands at 5475'-92', 5588'-5620' and 5718'-50'. |
| 5770' | 7480' | Varicolored calc shales and siltstone with minor amounts of fine, white sandstones and gray, hard limestone. |
| 7480' | | <u>Top of KmV.</u> |
| 7480' | 9993' | Alternating black carb shales and fine white calc sandstones. |
| 9993' | | <u>Top of Mancos</u> |
| 9993' | 10,147' | Fine tan sandstone and gray silty shale. |
| | | T. D. - 10,147'. |
| | | P. B. T. D. - 7,165'. |

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget
Approv. 1
LAND OFFICE
LEASE NUMBER #9
UNIT Chapita Wells

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Chapita Wells

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1960,

Agent's address P. O. Box 774 Company BELCO PETROLEUM CORPORATION
Grand Junction, Colorado Signed ORIGINAL SIGNED BY

Phone CH 3-0682 Agent's title A. FRISCH District Engineer

| SEC. AND 1/4 OF 1/4 | TWP. | RANGE | WELL No. | DAYS Produced | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|---------------------|------|-------|----------|---------------|----------------|---------|-------------------------------|-------------------------------|--------------------------------------|--|
| 16 SE NW | 9S | 23E | 1 | -- | | | | | | P & A 12-16-57. |
| 28 NW SE | 9S | 23E | 2 | -- | | | | | | |
| | | | | | Cumulative | | 116.759 | | | SI - awaiting pipe line. |
| 22 NE SW | 9S | 22E | 5 | -- | | | | | | " |
| 24 SE NW | 9S | 22E | 6 | -- | | | | | | " |
| 10 SW NE | 9S | 22E | 7 | -- | | | | | | " |
| 12 NW SE | 9S | 22E | 8 | -- | | | | | | " |
| 21 SW NE | 9S | 22E | 9 | -- | | | | | | " |
| 22 SE NE | 9S | 23E | 10 | -- | | | | | | Oper. Temp. Suspended 8-23-60. |
| 15 SW NE | 9S | 22E | 11 | -- | | | | | | Shut in. |
| 16 NW SE | 9S | 22E | 12 | -- | | | | | | Shut in. |
| c: USGS - | 2 | | | | | | | | | |
| UOGCC - | 2 | | | | | | | | | |
| ABB | | | | | | | | | | |
| DCB | | | | | | | | | | |
| CONOCO- | 6 | | | | | | | | | |

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold; no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

ENRON
Oil & Gas Company

020930

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

February 4, 1987

RECEIVED
FEB 06 1987

Ms. Tammy Searing
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

DIVISION OF
OIL, GAS & MINING

Dear Ms. Searing,

To confirm our recent telephone conversation, effective December 31, 1986 Belco Development Corporation was merged with Enron Oil & Gas Company, a Delaware Corporation, the surviving corporate entity (Utah State I.D. Number N0401). Please adjust your records to reflect such change.

Also, please find enclosed a copy of the 1987 Return for Assessment which lists wells in the state of Utah which Belco Development Corporation had an interest.

If you have any questions, you may call me at 713-853-5518.

Very truly yours,



John Thomas
Governmental Royalties & Taxes

ENCLOSURE

cc: Don Fox



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

ENRON OIL & GAS CO.

• ~~BELCO DEVELOPMENT CORP~~
P O BOX ~~X 1815~~
VERNAL UT 84078
ATTN: ~~CATHERINE ANDERSON~~
CAROL HATCH

Utah Account No. N0101

Report Period (Month/Year) 1 / 87

Amended Report

| Well Name | | Producing | Days | Production Volume | | | |
|-----------------------|------------------|-----------------------|-----------------|-------------------|---|------------|-------------|
| API Number | Entity | Location | Zone | Oper | Oil (BBL) | Gas (MSCF) | Water (BBL) |
| 4304730715 | 04900 | 08S 22E 34 | WSTC | 0 | WELL NAME CHANGE TO GULF FED 1-24. REPORTED BY BELCO IN NOV 86 | | |
| 4304715051 | 04905 | 09S 22E 22 | WSTC | ✓ | | | |
| 4304715053 | 04905 | 09S 22E 10 | WSTC | ✓ | | | |
| 4304715054 | 04905 | 09S 22E 12 | WSTC | ✓ | | | |
| 4304715056 | 04905 | 09S 22E 15 | WSTC | ✓ | | | |
| 4304715058 | 04905 | 09S 22E 13 | WSTC | ✓ | | | |
| 4304715060 | 04905 | 09S 22E 11 | WSTC | ✓ | | | |
| 4304715061 | 04905 | 09S 22E 14 | WSTC | ✓ | | | |
| 4304715065 | 04905 | 09S 22E 28 | WSTC | ✓ | | | |
| 4304715066 | 04905 | 09S 22E 23 | WSTC | ✓ | | | |
| 4304715067 | 04905 | 09S 22E 9 | WSTC | ✓ | | | |
| 4304715068 | 04905 | 09S 22E 2 | WSTC | ✓ | | | |
| 4304730229 | 04905 | 09S 22E 22 | WSTC | ✓ | | | |
| TOTAL | | | | | | | |

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

ENRON Oil & Gas Company

P.O. Box X, Vernal, Utah 84078, Telephone (801) 789-0790

February 16, 1987

State of Utah
Division of Oil, Gas & Mining
355 W. North Temple
Salt Lake City, Utah

RECEIVED
FEB 20 1987

Attention: Ron Firth

DIVISION OF
OIL, GAS & MINING

Dear Mr. Firth:

This is to advise that Enron Oil and Gas has acquired the assets of the following companies:

Belco Development Corporation
Belco Petroleum - North America, Inc.
BelNorth Energy Corporation
BelNorth Petroleum Corporation
FEC Offshore Inventory Company
Florida Exploration Company
HNG Exploration Company
HNG Fossil Fuels Company
HNG Oil Company
HNG Oil (Sumatra) Inc.
IN Holdings, Inc.
InterNorth Exploration and Production Division
Ocelot Oil Company
Smitheastern Exploration Company

It is requested that all leases and well names be changed to reflect the new names. A list of affected lease numbers and well names is attached. Also, the bonding should be transferred to Enron Oil and Gas. Enron Oil and Gas Company, A Delaware Corporation, is wholly owned by Enron Corporation.

It is requested that 90 days be granted to have all the wells signs changed.

Also, attached is legal evidence of this ownership. If there are any questions or other information is needed please contact J. C. Ball at 789-0790 in the Vernal Office.

Sincerely yours,



J. C. Ball
District Superintendent

JCB:jl

cc A. C. Morris
D. Weaver
File
J. C. Ball
D. Wright

Part of the Enron Group of Energy Companies

Page 2

cc: Bureau of Land Management - Utah
Bureau of Land Management - Colorado
Bureau of Land Management - New Mexico
State of Utah
State of Colorado
State of New Mexico

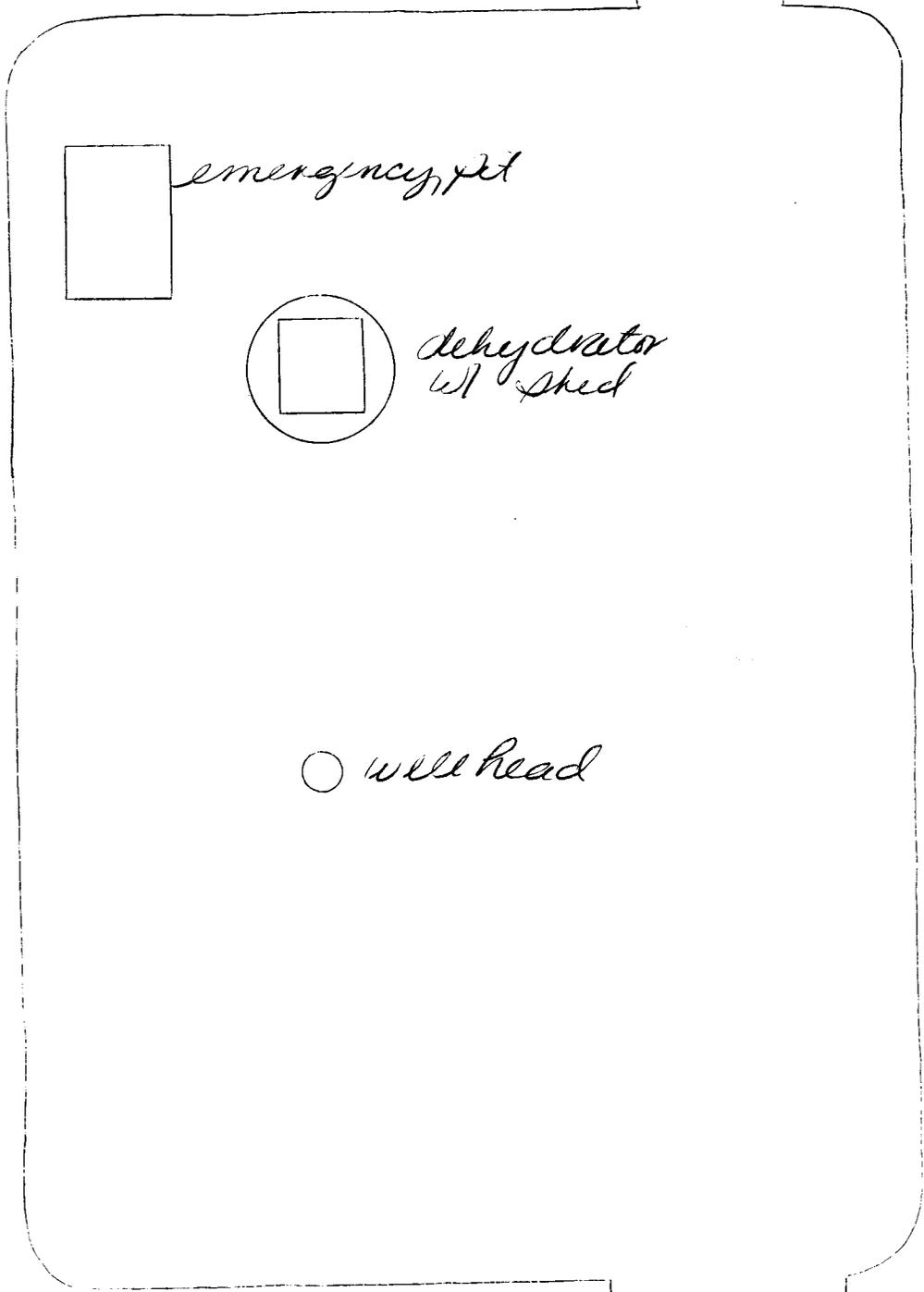
WHILE YOU WERE ^{A-10-87}
NOWHERE TO BE FOUND...

Please give me a hint
as to footages to
use.

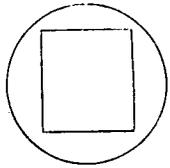
Shuy
1908FSL2360FWL
NE SW 27



main road



emergency pit



dehydrator
w/ shed

well head

main road

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLES
(Other instructions
verse side)

Form approved
Budget Bureau No. 1004-0155
Expires August 31, 1985

| | | |
|--|---|--|
| SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small> | | 5. LEASE DESIGNATION AND SERIAL NO. U-0284A 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME CHAPITA WELLS UNIT 8. FARM OR LEASE NAME 9. WELL NO. 5 10. FIELD AND POOL, OR WILDCAT WASATCH 11. SEC., T., R., N., OR BLK. AND SUBVY OR AREA SEC 22, T9S, R22E 12. COUNTY OR PARISH Uintah 13. STATE UTAH |
| 1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER | 2. NAME OF OPERATOR ENRON OIL & GAS COMPANY | |
| 3. ADDRESS OF OPERATOR P. O. BOX 1815 VERNAL, UT 84078 | | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1908' FSL & 2360' FWL NE/SW | | |
| 14. PERMIT NO. 43 047 15051 | 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4945' GL 4957' KB | |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| | | | |
|--|---|--|--|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANE <input type="checkbox"/> | (Other) _____ | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THIS WELL WAS TURNED BACK TO PRODUCTION 5-26-90 AFTER BEING SHUT IN 88 DAYS.

| OIL AND GAS | |
|----------------|-----|
| DRN | RJF |
| JRB | GLH |
| DTS | SLS |
| 1- DNE ✓ | |
| 2- MICROFILM ✓ | |
| 3- FILE | |

18. I hereby certify that the foregoing is true and correct

SIGNED *Loyd A. St. Louis* TITLE PRODUCTION FOREMAN DATE 6-1-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions
form 3160)

Budget Bureau No. 1004-0135
Expires August 31, 1988

LEASE DESIGNATION AND SERIAL NO.
U-0284A
IF INDIAN ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.

RECEIVED
OCT 01 1990

1. WELL CAP WELL OTHER

2. NAME OF OPERATOR: ENRON OIL & GAS COMPANY

3. ADDRESS OF OPERATOR: P O BOX 1815 VERNAL, UTAH

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See box space 17 below.)
At surface: 1908' FSL & 2360' FWL NE/SW

5. PERMIT NO: 43 047 15051

6. ELEVATIONS (Show whether DF, RT, GR, etc.): 4945' GL 4957' K

7. UNIT AGREEMENT NAME: WAPITA WELLS UNIT

8. FARM OR LEASE NAME

9. WELL NO: 5

10. FIELD AND POOL, OR WILDCAT: WASATCH

11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA: SEC 22, T9S, R22E

12. COUNTY OR PARISH: UINTAH

13. STATE: UTAH

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETION <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) _____ | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. HAS WELL PROMISED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THIS WELL WAS TURNED BACK TO PRODUCTION (-25-90 AFTER BEING SHUT IN OVER 90 DAYS.

| OIL AND GAS | |
|---------------|-----|
| DFN | RJF |
| JFB | GIH |
| EVS | SLS |
| 1-DMEK ✓ | |
| 2-MICROFILM ✓ | |
| 3-FILE | |

18. I hereby certify that the foregoing is true and correct

SIGNED: Carol Hatch TITLE: PRODUCTION ANALYST DATE: 9-28-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



EOG Resources, Inc.
1200 Smith Street
Houston, TX 77002

P.O. Box 4362
Houston, TX 77210-4362

October 6, 1999

VIA OVERNIGHT MAIL

Ms. Kristen Risbeck
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Blanket Oil & Gas Well Drilling Bond No. JT 1230
Merger and Name Change from Enron Oil & Gas Company
Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. Enclosed are an originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change, a Rider for Bond No. JT 1230 changing the principal to EOG Resources, Inc. and a list of wells operated by Enron Oil & Gas Company in Utah. Please update your records accordingly.

If you have any questions or need any additional information, please contact me at (713) 853-5195.

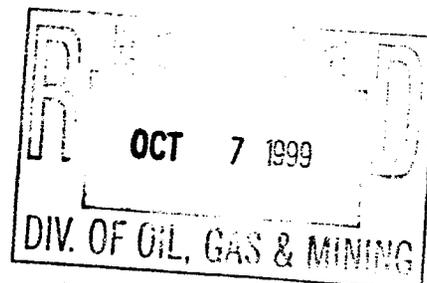
Sincerely,

A handwritten signature in cursive script that reads "Debbie Hamre".

Debbie Hamre

Enclosures

cc: Theresa Wysocki
Toni Miller, Denver Division
Bill Aven



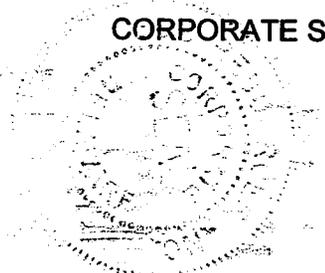
ENRON OIL & GAS COMPANY
CERTIFICATE OF NAME CHANGE
TO EOG RESOURCES, INC.

I, the undersigned, Vickie L. Graham, Assistant Secretary of EOG Resources, Inc., a corporation duly organized and existing under and by virtue of the laws of the State of Delaware and formerly known as Enron Oil & Gas Company, hereby certify that:

- (1) as Assistant Secretary I am authorized to execute this certificate on behalf of the Corporation;
- (2) attached is a true and correct copy of a Certificate of Ownership and Merger merging EOG Resources, Inc. into Enron Oil & Gas Company, and changing the corporate name of Enron Oil & Gas Company to EOG Resources, Inc., including a copy of the certificate of the Secretary of State of Delaware, the state of incorporation; said merger and name change being effective as of August 30, 1999.

IN WITNESS WHEREOF, I have hereunto set my hand as Assistant Secretary and affixed the corporate seal of said Corporation this 4th day of October, 1999.

CORPORATE SEAL

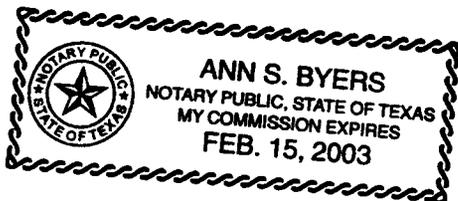


Vickie L. Graham
Vickie L. Graham
Assistant Secretary

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me this 4th day of October, 1999 by Vickie L. Graham, as Assistant Secretary of EOG Resources, Inc., a Delaware corporation, on behalf of said corporation. Witness my hand and official seal.

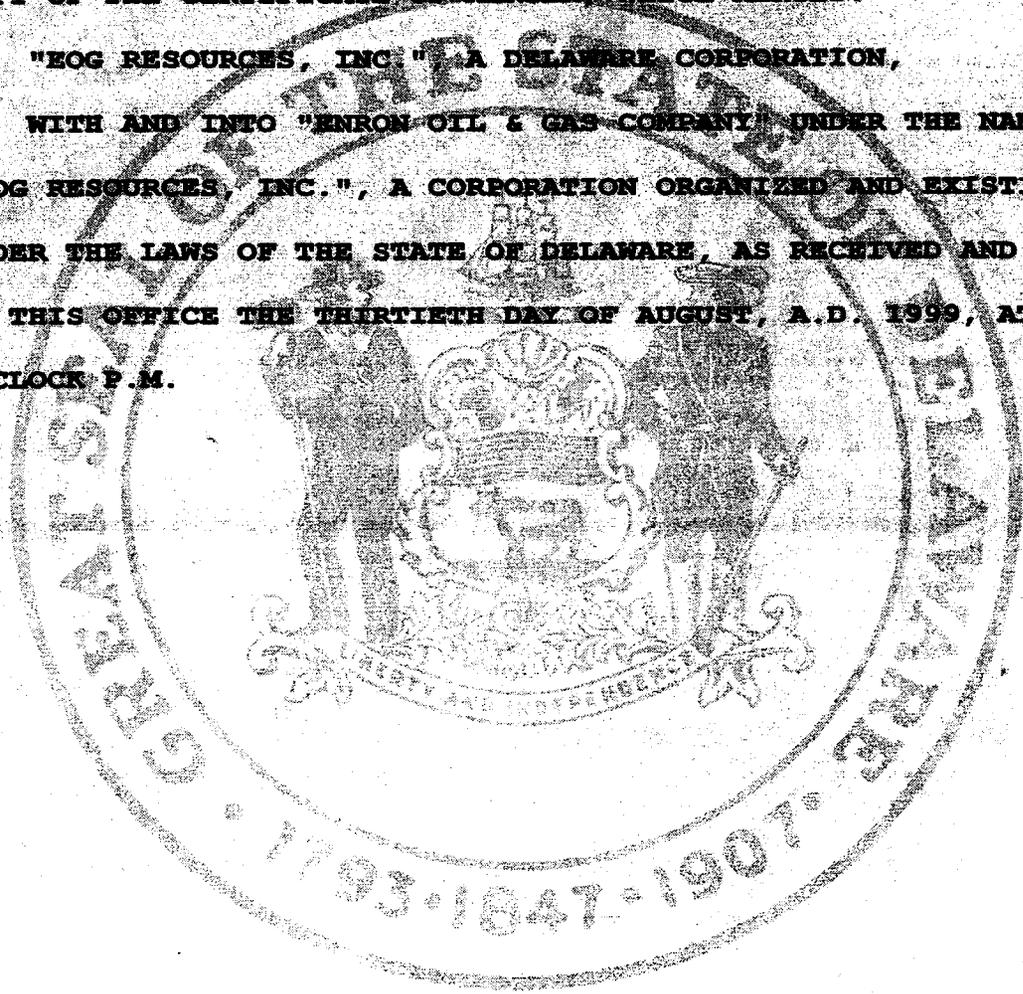


ASB
Notary Public in and for
The State of Texas

Office of the Secretary of State

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"EOG RESOURCES, INC." A DELAWARE CORPORATION,
WITH AND INTO "ENRON OIL & GAS COMPANY" UNDER THE NAME OF
"EOG RESOURCES, INC.", A CORPORATION ORGANIZED AND EXISTING
UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED
IN THIS OFFICE THE THIRTIETH DAY OF AUGUST, A.D. 1999, AT 4:30
O'CLOCK P.M.



Edward J. Freel

Edward J. Freel, Secretary of State

2064000 8100M

991371085

AUTHENTICATION: 9955549

DATE: 09-03-99

8-30-99

**CERTIFICATE OF OWNERSHIP
AND MERGER**

MERGING

EOG RESOURCES, INC.
a Delaware corporation

INTO

ENRON OIL & GAS COMPANY
a Delaware corporation

(Pursuant to Section 253 of the General Corporation
Law of the State of Delaware)

Enron Oil & Gas Company, a corporation duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware, does hereby certify:

FIRST: That Enron Oil & Gas Company (the "Company") and EOG Resources, Inc. ("EOG") are corporations duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware.

SECOND: That the Company owns all of the issued and outstanding shares of the capital stock of EOG.

THIRD: That the board of directors of the Company adopted the following resolutions by unanimous written consent dated August 25, 1999, and that such resolutions have not been rescinded and are in full force and effect on the date hereof:

"WHEREAS, EOG Resources, Inc., a Delaware corporation ("EOG"), is a wholly owned subsidiary of the Company;

WHEREAS, the board of directors of the Company deems it advisable and in the best interest of the Company to merge EOG with and into the Company, with the Company being the surviving corporation;

NOW, THEREFORE, BE IT RESOLVED, that EOG be merged with and into the Company pursuant to Section 253 of the General Corporation Law of the State of Delaware, and that the Company succeed to and possess all the rights and assets of EOG and be subject to all of the liabilities and obligations of EOG;

RESOLVED, that the Company change its corporate name by changing Article First of the Certificate of Incorporation of the Company to read in its entirety as follows:

"First: The name of the Corporation is EOG Resources, Inc."

RESOLVED, that each share of common stock, \$1.00 par value per share, of EOG issued and outstanding immediately prior to the effective date of the merger shall, upon the effective date and by virtue of the merger, be canceled without payment therefor;

RESOLVED, that the merger shall become effective on the date the Company files a Certificate of Ownership and Merger with respect to such merger with the Secretary of State of the State of Delaware;

RESOLVED, that the appropriate officers of the Company are hereby authorized and empowered to file the necessary documents with the Secretary of State of the State of Delaware, to incur the necessary expenses therefor and to take, or cause to be taken, all such further action and to execute and deliver or cause to be executed and delivered, in the name of and on behalf of the Company, all such further instruments and documents as any such officer may deem to be necessary or advisable in order to effect the purpose and intent of the foregoing resolutions and to be in the best interests of the Company (as conclusively evidenced by the taking of such action or the execution and delivery of such instruments and documents, as the case may be, by or under the direction of any such officer);

RESOLVED, that the prior actions of the officers and directors of the Company in undertaking to carry out the transactions contemplated by the foregoing resolutions be, and the same hereby are, in all respects, approved, adopted, ratified and confirmed."

IT WITNESS WHEREOF, the Company has caused this Certificate to be signed by its duly authorized officer this 26th day of August, 1999.

ENRON OIL & GAS COMPANY

By:



Walter C. Wilson
Senior Vice President and
Chief Financial Officer

BKS



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
SL-065342 et al
(UT-932)

OCT 18 1999

NOTICE

EOG Resources, Inc.
Attn: Debbie Hamre
P.O. Box 4362
Houston, TX 77210-4362

:
:
:
:
:

Oil and Gas Leases

Merger Recognized Name Change Recognized

Acceptable evidence has been received in this office concerning the merger of EOG Resources, Inc. with and into Enron Oil & Gas Company with Enron Oil & Gas Company subsequently changing its name to EOG Resources, Inc.

For our purposes, the merger and name change are recognized effective September 3, 1999, the date the Secretary of State of the State of Delaware recognized the merger and name change.

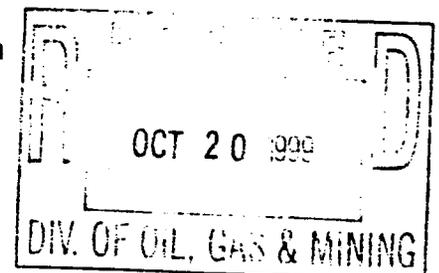
The oil and gas lease files identified on the enclosed exhibit have been noted as to the merger/name change. The exhibit is the list supplied by EOG Resources, Inc. We have not adjudicated the case files to determine if the entity affected by the merger/name change holds an interest in the leases identified, nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger/name change by a copy of this notice. If additional documentation for a change of operator is required by our Field Offices, you will be contacted by them.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Enron Oil & Gas Company to EOG Resources, Inc. on Nationwide Surety Bond No. JP 0923 (BLM Bond No. NM 2308). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name may be furnished to the New Mexico State Office of the Bureau of Land Management.

Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure:
Exhibit of Leases



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS

PATTY E ROBINSON
ENRON OIL & GAS CO
PO BOX 250
BIG PINEY, WY 83113

UTAH ACCOUNT NUMBER: N0401

REPORT PERIOD (MONTH/YEAR): 12 / 1999

AMENDED REPORT (Highlight Changes)

| WELL NAME | | | Producing Zone | Well Status | Well Type | Days Oper | Production Volumes | | |
|----------------|--------|------------|----------------|-------------|-----------|-----------|--------------------|--------------------|----------------|
| API Number | Entity | Location | | | | | OIL (BBL) | GAS (MCF) | WATER (BBL) |
| HOME FEDERAL 1 | | | | | | | | | |
| 4304730223 | 00010 | 10S 19E 34 | WSTC | | GW | | U-3405 | apprv 10-20-99 | |
| CWU 5 | | | | | | | | | |
| 4304715051 | 04905 | 09S 22E 22 | WSTC | | GW | | U-0284-A | Chapita wells unit | apprv 10-20-99 |
| CWU 7 | | | | | | | | | |
| 4304715053 | 04905 | 09S 22E 10 | WSTC | | GW | | U-0281 | | |
| CWU 11-15 | | | | | | | | | |
| 4304715056 | 04905 | 09S 22E 15 | WSTC | | GW | | U-0283A | | |
| CWU 13-13 | | | | | | | | | |
| 4304715058 | 04905 | 09S 22E 13 | WSTC | | GW | | U-0282 | | |
| CWU 15 | | | | | | | | | |
| 4304715060 | 04905 | 09S 22E 11 | WSTC | | GW | | U-0281 | | |
| CWU 16 | | | | | | | | | |
| 4304715061 | 04905 | 09S 22E 14 | WSTC | | GW | | U-0282 | | |
| CWU 20 | | | | | | | | | |
| 4304715065 | 04905 | 09S 22E 28 | WSTC | | GW | | U-0285A | | |
| CWU 21-23 | | | | | | | | | |
| 4304715066 | 04905 | 09S 22E 23 | WSTC | | GW | | U-0282 | | |
| CWU 22-9 | | | | | | | | | |
| 4304715067 | 04905 | 09S 22E 09 | WSTC | | GW | | U-0283A | | |
| CWU 24 | | | | | | | | | |
| 4304715068 | 04905 | 09S 22E 02 | WSTC | | GW | | ML-3077 | | |
| CWU 30-22 | | | | | | | | | |
| 4304730229 | 04905 | 09S 22E 22 | WSTC | | GW | | U-0284A | | |
| CWU 31-14 | | | | | | | | | |
| 4304730232 | 04905 | 09S 22E 14 | WSTC | | GW | | U-0282 | | |

TOTALS

| | | |
|--|--|--|
| | | |
|--|--|--|

COMMENTS : _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

February 1, 2000

Enron Oil & Gas Company
P.O. Box 250
Big Piney, Wyoming 83113

Re: Notification of Sale or Transfer of Fee Lease Interest

The Division has received notification of a merger from Enron Oil & Gas Company to EOG Resources Inc. for the following well(s) which are located on a fee lease:

| <u>Well Name</u> | <u>Sec.-T.-R.</u> | <u>API Number</u> |
|-------------------|-------------------|-------------------|
| Stagecoach 18-17 | 17-09S-22E | 43-047-30611 |
| CWU 228-09 | 09-09S-22E | 43-047-31317 |
| CWU 337-09 | 09-09S-22E | 43-047-32414 |
| CWU 408-9N | 09-09S-22E | 43-047-33043 |
| CWU 536-9F | 09-09S-22E | 43-047-33143 |
| North Chapita 2-5 | 05-09S-22E | 43-047-33211 |
| CWU 535-9F | 09-09S-22E | 43-047-33275 |

Utah Administrative Rule R649-2-10 states; the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Enron Oil & Gas Company of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

Page 2
Enron Oil & Gas Company
Notification of Sale
February 1, 2000

Your assistance in this matter is appreciated.

Sincerely,

A handwritten signature in black ink that reads "Kristen D. Risbeck". The signature is written in a cursive style with a large, prominent "K" and "R".

Kristen D. Risbeck

cc: EOG Resources Inc.
Utah Royalty Owners Association, Martin Brotherson
John R. Baza, Associate Director
Operator File(s)



EOG Resources, Inc.
1200 Smith Street
Houston, TX 77002

P.O. Box 4362
Houston, TX 77210-4362

SENT VIA FAX
(801)359-3940

March 10, 2000

Ms. Kristen Risbeck
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

RE: Merger and Name Change from Enron Oil & Gas Company
Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. An originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change was previously sent to you. As we discussed today, there are two wells, the CWU 590-16F, NWNW-16-T9S-R22E, 430473337200 and the CWU 596-9F, SWSE-9-T9S-R22E, 430473337400 that should have been included on the original well list we mailed October 6, 1999, but they were inadvertently left off.

Please change your records to reflect these two additional wells as operated by EOG Resources, Inc. If you have any questions or need any additional information, please contact me at the (713) 651-6714.

Sincerely,

A handwritten signature in cursive script that reads "Debbie Hamre".
Debbie Hamre

EOG RESOURCES, INC.
UTAH OPERATED WELLS

| WELL NAME | EOG PROPERTY # | API # |
|----------------------|----------------|---------------------------|
| BRENNAN BOTTOMS 1-15 | U-14639 | 430473101800 |
| COTTONTAIL FED 1-18 | U-0575 | 000721000001 430473189900 |
| COTTONWOOD FED 1-20 | U-0575 | 003570000001 430473187500 |
| CWU 1-04 | U-15726 | 003665000001 430473066000 |
| CWU 1-05 WASATCH | U-15727 | 003666000001 430473066100 |
| CWU 5-22 | U-0284A | 003729000001 430471505100 |
| CWU 7-10 | U-0281 | 003742000001 430471505300 |
| CWU 11-15 | U-0283A | 003667000001 430471505600 |
| CWU 13-13 | U-0282 | 003669000001 430471505800 |
| CWU 15-11 | U-0281 | 003671000001 430471506000 |
| CWU 16-14 | U-0282 | 003672000001 430471506100 |
| CWU 17-25 | U-0285A | 003673000001 430471506200 |
| CWU 20-28 | U-0285A | 003678000001 430471506500 |
| CWU 21-23 | U-0282 | 003680000001 430471506600 |
| CWU 22-09 | U-0283A | 003683000001 430471506700 |
| CWU 24-02 | ML-3077 | 003701000001 430471506800 |
| CWU 30-22 | U-0284A | 003709000001 430473022900 |
| CWU 31-14 | U-0282 | 003710000001 430473023200 |
| CWU 32-21 | U-0284A | 003711000001 430473023300 |
| CWU 33-16 | ML-3078 | 003712000001 430473023400 |
| CWU 34-28 | SL-D65296 | 003713000001 430473023500 |
| CWU 35-15 | U-0283A | 003714000001 430473023600 |
| CWU 36-26 | U-0285A | 003715000001 430473026300 |
| CWU 37-11 | U-0281 | 003716000001 430473026400 |
| CWU 38-09 | U-0283A | 003717000001 430473026500 |
| CWU 39-16 | ML-3078 | 003718000001 430473026800 |
| CWU 40-27 | U-0344A | 003719000001 430473028700 |
| CWU 42-13 | U-0282 | 003721000001 430473028900 |
| CWU 43-11 | U-0281 | 003722000001 430473029000 |
| CWU 44-10 | U-0281 | 003723000001 430473029100 |
| CWU 45-25 | U-D10956 | 003724000001 430473061200 |
| CWU 47-30 | U-0337 | 003726000001 430473061400 |
| CWU 48-19 | U-0337 | 003727000001 430473061500 |
| CWU 49-25 | U-0285A | 003728000001 430473070200 |
| CWU 52-33 | U-0336 | 003732000001 430473071200 |
| CWU 58-19 | U-0337 | 003738000001 430473082700 |
| CWU 217-23 | U-0282 | 003681000001 430473115700 |
| CWU 220-10 | U-0281 | 003684000001 430473115400 |
| CWU 224-10 | U-0281 | 003685000001 430473121800 |
| CWU 225-02 | ML-3077 | 003686000001 430473130500 |
| CWU 226-03 | U-0281 | 003687000001 430473131200 |
| CWU 227-03 | U-0281 | 003688000001 430473131300 |
| CWU 228-09 | FEE | 003689000001 430473131700 |
| CWU 229-12 | U-0282 | 003690000001 430473131500 |
| CWU 231-14 | U-0282 | 003692000001 430473131800 |

EOG RESOURCES, INC.
UTAH OPERATED WELLS

| WELL NAME | EOG PROPERTY # | API # | |
|-----------------|----------------|--------------|--------------|
| CWU 232-15 | U-0283A | 003693000001 | 430473130900 |
| CWU 233-15 | U-0283A | 003694000001 | 430473132000 |
| CWU 234-23 | U-0282 | 003695000001 | 430473131900 |
| CWU 236-13 BC | U-0282 | 003697000001 | 430473139300 |
| CWU 236-13 PP | | 003697000002 | 430473139300 |
| CWU 237-22 | U-0284 | 003698000001 | 430473139200 |
| CWU 238-16 | ML-3078 | 003699000001 | 430473138500 |
| CWU 239-09 | U-0283A | 003700000001 | 430473148300 |
| CWU 240-16 | ML-3078 | 003702000001 | 430473147100 |
| CWU 241-16 | ML-3078 | 003703000001 | 430473147200 |
| CWU 244-25A CH | U-0285A | 003707000002 | 430473155900 |
| CWU 244-25A ISL | | 003707000001 | 430473155900 |
| CWU 301-26 | U-010956 | 019747000001 | 430473200200 |
| CWU 302-2F | ML-3077 | 020089000001 | 430473321200 |
| CWU 303-22 | U-0284A | 019748000001 | 430473200000 |
| CWU 304-13 | U-0282 | 019749000001 | 430473199900 |
| CWU 306-27 | U-0285A | 021166000001 | 430473217500 |
| CWU 307-28 | U-0285A | 021167000001 | 430473217600 |
| CWU 308-21 | U-0284A | 021168000001 | 430473220000 |
| CWU 310-9 | U-0283A | 024129000001 | 430473243900 |
| CWU 311-26 | U-0285A | 021169000001 | 430473218000 |
| CWU 312-23 | U-0282 | 020022000001 | 430473209100 |
| CWU 315-11F | U-0281 | 032567000001 | 430473332600 |
| CWU 319-14 | U-0282 | 020023000001 | 430473209600 |
| CWU 320-11X | U-0281 | 024130000001 | 430473244800 |
| CWU 321-26 | U-0285A | 020025000001 | 430473210000 |
| CWU 323-22 | U-0284A | 020024000001 | 430473210100 |
| CWU 324-22 | U-0284A | 021172000001 | 430473220800 |
| CWU 325-24N | U-0282 | 031378000001 | 430473306600 |
| CWU 326-24 | U-0282 | 021628000001 | 430473227700 |
| CWU 327-23 | U-0282 | 021629000001 | 430473231900 |
| CWU 328-24F | U-0282 | 032254000001 | 430473332100 |
| CWU 332-10 | U-0281 | 024131000001 | 430473243100 |
| CWU 334-02 | ML-3077 | 021630000001 | 430473231800 |
| CWU 337-9N | FEE | 021631000001 | 430473241400 |
| CWU 339-25 | U-010956 | 021173000001 | 430473220600 |
| CWU 340-26N | U-0285A | 024133000001 | 430473241900 |
| CWU 341-21N | U-0284A | 022029000001 | 430473237100 |
| CWU 342-22 | U-0284A | 021198000001 | 430473221000 |
| CWU 343-15N | U-0283A | 022030000001 | 430473236900 |
| CWU 344-23N | U-0282 | 022031000001 | 430473237000 |
| CWU 345-9N | U-0283A | 022032000001 | 430473237200 |
| CWU 346-26N | U-0285A | 022033000001 | 430473236800 |
| CWU 347-26N | U-010956 | 022034000001 | 430473236700 |
| CWU 348-23N | U-0282 | 022035000001 | 430473237300 |

EOG RESOURCES, INC.
UTAH OPERATED WELLS

| WELL NAME | EOG PROPERTY # | API # | |
|-------------|-----------------------|--------------|--------------|
| CWU 349-27N | U-0285A | 022036000001 | 430473237400 |
| CWU 350-14N | U-0282 | 022037000001 | 430473237500 |
| CWU 351-15N | U-0283A | 022038000001 | 430473239000 |
| CWU 352-16 | ML-31603 | 032569000001 | 430473333000 |
| CWU 353-15F | U-0283A | 025923000001 | 430473255500 |
| CWU 355-13N | U-0282 | 025926000001 | 430473264400 |
| CWU 358-23F | U-0282 | 025924000001 | 430473254800 |
| CWU 359-27N | U-0285A | 024135000001 | 430473243300 |
| CWU 360-26N | U-0285A | 024136000001 | 430473243200 |
| CWU 364-15 | U-0283A | 024138000001 | 430473243600 |
| CWU 401-28F | U-0285A | 031398000001 | 430473313300 |
| CWU 403-3N | U-0281 | 025124000001 | 430473251000 |
| CWU 404-10N | U-0281 | 025125000001 | 430473251100 |
| CWU 407-16N | ML-3078 | 032570000001 | 430473334700 |
| CWU 408-09N | FEE | 030439000001 | 430473304300 |
| CWU 409-11N | U-0281 | 025927000001 | 490353264300 |
| CWU 410-02N | ML-3077 | 030389000001 | 430473289300 |
| CWU 411-10N | U-0281 | 025126000001 | 430473249600 |
| CWU 416-24N | SL-071756 | 025127000001 | 430473250100 |
| CWU 429-22N | U-0284A | 025129000001 | 430473248400 |
| CWU 430-22F | U-0284A | 025130000001 | 430473248500 |
| CWU 431-23F | U-0282 | 025131000001 | 430473248600 |
| CWU 432-12N | U-0281 | 025123000001 | 430473252300 |
| CWU 433-28N | U-0285A | 002592900001 | 4304732641 |
| CWU 434-27N | *43-047-32789 U-0285A | 025930000001 | 430473264000 |
| CWU 435-24N | U-0282 | 025931000001 | 430473263900 |
| CWU 439-11N | U-0281 | 025932000001 | 430473285100 |
| CWU 440-14F | U-0282 | 025925000001 | 430473256200 |
| CWU 441-11F | U-0281 | 032571000001 | 430473334800 |
| CWU 442-11F | U-0281 | 030577000001 | 430473295100 |
| CWU 443-11F | U-0281 | 027627000001 | 430473282300 |
| CWU 448-10F | U-0281 | 030440000001 | 430473304400 |
| CWU 449-10F | U-0281 | 030666000001 | 430473304500 |
| CWU 451-14F | U-0282 | 027628000001 | 430473282400 |
| CWU 454-14F | U-0282 | 030441000001 | 430473291400 |
| CWU 457-15N | U-0283A | 030667000001 | 430473295200 |
| CWU 458-15F | U-0283A | 030668000001 | 430473295400 |
| CWU 460-16F | ML-3078 | 032572000001 | 430473334900 |
| CWU 462-24F | SL-071756 | 032255000001 | 430473331400 |
| CWU 463-23F | U-0282 | 027629000001 | 430473284100 |
| CWU 464-23F | U-0282 | 032573000001 | 430473331500 |
| CWU 465-23 | U-0282 | 030669000001 | 430473292500 |
| CWU 467-22F | U-0284A | 030390000001 | 430473289500 |
| CWU 469-22E | U-0284A | 027630000001 | 430473282500 |
| CWU 471-21F | U-0284A | 031399000001 | 430473314100 |

LA in Error

EOG RESOURCES, INC.
UTAH OPERATED WELLS

| WELL NAME | EOG PROPERTY # | API # | |
|-------------|----------------|--------------|--------------|
| CWU 474-21F | U-0284A | 032574000001 | 430473333100 |
| CWU 477-27F | U-0285A | 030391000001 | 430473289700 |
| CWU 479-26F | U-0285A | 027631000001 | 430473282600 |
| CWU 480-26F | U-0285A | 030388000001 | 430473289600 |
| CWU 482-09F | U-0283A | 030392000001 | 430473289400 |
| CWU 483-15F | U-0283A | 030665000001 | 430473295300 |
| CWU 485-26F | U-0285A | 030670000001 | 430473292700 |
| CWU 486-2F | ML-3077 | 030576000001 | 430473294900 |
| CWU 487-09F | U-0283A | 030617000001 | 430473295000 |
| CWU 488-13F | U-0282 | 030570000001 | 430473292200 |
| CWU 490-16N | ML-3078 | 030615000001 | 430473295500 |
| CWU 491-16N | ML-3078 | 030618000001 | 430473295600 |
| CWU 492-16F | ML-3078 | 030616000001 | 430473295700 |
| CWU 494-22F | U-0284A | 030444000001 | 430473291500 |
| CWU 495-25N | U-0285A | 030673000001 | 430473304700 |
| CWU 496-21E | U-0284A | 030614000001 | 430473295800 |
| CWU 497-24F | U-0282 | 030674000001 | 430473304600 |
| CWU 498-25E | U-010956 | 030575000001 | 430473304800 |
| CWU 499-24F | U-0282 | 030672000001 | 430473292600 |
| CWU 505-28F | U-023998 | 031400000001 | 430473318000 |
| CWU 506-27F | U-0285A | 031401000001 | 430473283300 |
| CWU 507-26F | U-010956 | 032444000001 | 430473333200 |
| CWU 511-24F | U-0282 | 031379000001 | 430473305900 |
| CWU 514-23F | U-0282 | 031380000001 | 430473305800 |
| CWU 516-21F | U-0284A | 031382000001 | 430473313700 |
| CWU 517-16F | ML-3078 | 032257000001 | 430473317100 |
| CWU 518-16F | ML-3078 | 031402000001 | 430473313800 |
| CWU 520-15F | U-0283A | 031381000001 | 430473312700 |
| CWU 521-15F | U-0283A | 032258000001 | 430473329600 |
| CWU 522-15F | U-0283A | 032242000001 | 430473323600 |
| CWU 523-14F | U-0282 | 032259000001 | 430473329700 |
| CWU 524-13F | U-0282 | 031403000001 | 430473311500 |
| CWU 531-11F | U-0281 | 032260000001 | 430473329800 |
| CWU 532-10F | U-0281 | 031407000001 | 430473326500 |
| CWU 534-9F | U-0283A | 031408000001 | 430473327400 |
| CWU 535-9F | FEE | 032220000001 | 430473327500 |
| CWU 536-09F | FEE | 031409000001 | 430473314300 |
| CWU 538-3N | U-0281 | 031410000001 | 430473312500 |
| CWU 542-3 | U-0281 | 032221000001 | 430473321300 |
| CWU 543-3 | U-0281 | 032222000001 | 430473327100 |
| CWU 544-02F | ML-3077 | 032576000001 | 430473335100 |
| CWU 547-2F | ML-3077 | 031412000001 | 430473313600 |
| CWU 549-19F | U-0337 | 031383000001 | 430473306800 |
| CWU 550-30N | U-0337 | 031384000001 | 430473311600 |
| CWU 555-10F | U-0281 | 031385000001 | 430473323700 |

EOG RESOURCES, INC.
UTAH OPERATED WELLS

| WELL NAME | EOG PROPERTY # | API # | |
|------------------------|----------------|-------------|--------------|
| CWU 556-11F | U-0281 | 03141400001 | 430473330100 |
| CWU 558-14F | U-0282 | 03138600001 | 430473310500 |
| CWU 559-14F | U-0282 | 03138700001 | 430473310600 |
| CWU 560-14F | U-0282 | 03141600001 | 430473311700 |
| CWU 561-14F | U-0282 | 03141700001 | 430473311800 |
| CWU 563-27F | U-0285A | 03141900001 | 430473276900 |
| CWU 564-16F | ML-3078 | 03138800001 | 430473312600 |
| CWU 565-28F | U-0285A | 03124500001 | 430473306700 |
| CWU 566-22F | U-0284A | 03142000001 | 430473311900 |
| CWU 570-02F | ML-3077 | 03174600001 | 430473335200 |
| CWU 571-9F | U-0283A | 03174700001 | 430473326600 |
| CWU 572-10F | U-0281 | 03174800001 | 430473326700 |
| CWU 573-11F | U-0281 | 03174900001 | 430473330200 |
| CWU 574-12N | U-0281 | 03175000001 | 430473330300 |
| CWU 575-13F | U-0282 | 03175100001 | 430473331600 |
| CWU 576-14F | U-0283 | 03175200001 | 430473321500 |
| CWU 577-22F | U-0284A | 03175300001 | 430473332700 |
| CWU 578-22F | U-0284A | 03175400001 | 430473331700 |
| CWU 579-23F | U-0282 | 03175500001 | 430473331800 |
| CWU 580-23F | U-0282 | 03175600001 | 430473331900 |
| CWU 582-1N | U-01458 | 03175800001 | 430473323500 |
| CWU 584-13F | U-0282 | 03226100001 | 430473332200 |
| CWU 585-2 | ML-3077 | 03222300001 | 430473321600 |
| CWU 586-4 | U-0283A | 03222400001 | 430473326800 |
| CWU 589-28 | U-0285A | 03226200001 | 430473332800 |
| CWU 591-23F | U-0282 | 03257700001 | 430473332000 |
| CWU 592-11F | U-0281 | 03257800001 | 430473332900 |
| CWU 593-11F | U-0281 | 03257900001 | 430473335400 |
| DC 1-11 GR | U-27042 | 00374700001 | 430473032600 |
| DC 2-10 GR | U-27042 | 00375800001 | 430473043400 |
| DC 4-17 GR | U-38400 | 00378000001 | 430473064200 |
| DC 60-29 | U-24230 | 00380400001 | 430473109300 |
| DC 61-29 | U-24230 | 00380500001 | 430473126300 |
| * HARLEY GOVT #1 | U-3405 | 00985600001 | 430191504600 |
| HOME FEDERAL #1-34 | U-3405 | 00650300001 | 430473022300 |
| HOME FEDERAL #1-34 WAS | | 00650300002 | 430473022300 |
| LTL PAP 1-26 B5 | U-43156 | 01043900001 | 430473177900 |
| LTL PAP 1-26 RED | | 01043900002 | 430473177900 |
| N CHAPITA 2-5 | File | 03187300001 | 430473321100 |
| NATURAL COTTON 11-20 | U-0575 | 02386800001 | 430473243000 |
| NATURAL COTTON 12-17 | U-0575 | 02520800001 | 430473246300 |
| NATURAL COTTON 13-20 | U-0575 | 02386300001 | 430473242900 |
| NATURAL COTTON 14-08 | U-0575 | 02386700001 | 430473242800 |
| NATURAL COTTON 23-18 | U-0581 | 02386600001 | 430473242700 |
| NATURAL COTTON 23-28 | U-0576 | 02386400001 | 430473242500 |

EOG RESOURCES, INC.
UTAH OPERATED WELLS

| WELL NAME | EOG PROPERTY # | API # |
|----------------------|----------------|--------------|
| NATURAL COTTON 34-21 | 023865000001 | 430473242600 |
| NATURAL COTTON 43-16 | 025207000001 | 430473046800 |
| NBU 1-07B | 004478000001 | 430473026100 |
| NBU 2-15B | 004489000001 | 430473026200 |
| NBU 3-02B | 004524000001 | 430473026700 |
| NBU 4-35B | 004538000001 | 430473027300 |
| NBU 5-36B | 004550000001 | 430473027200 |
| NBU 7-09B | 004573000001 | 430473027800 |
| NBU 8-20B | 004576000001 | 430473027500 |
| NBU 10-29B | 004479000001 | 430473027400 |
| NBU 11-14B | 004480000002 | 430473029200 |
| NBU 11-14B WAS | | 430473029200 |
| NBU 12-23B M4 | 004481000002 | 430473030800 |
| NBU 13-08B | 004482000001 | 430473029400 |
| NBU 14-30 | 004483000001 | 430473029500 |
| NBU 15-29B | 004484000001 | 430473029600 |
| NBU 16-06B | 004485000001 | 430473031600 |
| NBU 17-18B | 004486000001 | 430473031700 |
| NBU 19-21B | 004488000001 | 430473032800 |
| NBU 20-01B | 004490000001 | 430473031900 |
| NBU 21-20B WDW | 004497000001 | 430473035900 |
| NBU 25-20B | 004516000001 | 430473036300 |
| NBU 26-13B | 004517000001 | 430473036400 |
| NBU 27-01B | 004518000002 | 430473038100 |
| NBU 28-04B | 004521000001 | 430473036700 |
| NBU 29-05B | 004523000001 | 430473036800 |
| NBU 30-18 | 004526000001 | 430473038000 |
| NBU 31-12B BC | 004528000002 | 430473038500 |
| NBU 31-12B ISL | 004528000001 | 430473038500 |
| NBU 33-17B | 004531000001 | 430473039600 |
| NBU 34-17B | 000350000001 | 430473040400 |
| NBU 35-08B | 004533000001 | 430473039700 |
| NBU 36-07B | 004534000001 | 430473039900 |
| NBU 37-13B | 004535000001 | 430473040000 |
| NBU 38-22B | 004536000001 | 430473040100 |
| NBU 48-29B | 004547000001 | 430473054200 |
| NBU 48-29B | 004547000002 | 430473054200 |
| NBU 49-12B | 004548000001 | 430473047000 |
| NBU 52-01B | 004553000001 | 430473047300 |
| NBU 53-03B | 004555000001 | 430473047400 |
| NBU 54-02B | 004556000001 | 430473047500 |
| NBU 55-10B | 004557000001 | 430473046500 |
| NBU 57-12B | 004559000001 | 430473046300 |
| NBU 58-23B | 004560000001 | 430473046200 |
| NBU 62-35B | 004565000001 | 430473047700 |

EOG RESOURCES, INC.
UTAH OPERATED WELLS

| WELL NAME | EOG PROPERTY # | API # |
|-------------|----------------|--------------|
| NBU 63-12B | 004566000001 | 430473046600 |
| NBU 70-34B | 004574000001 | 430473057700 |
| NBU 71-26B | 004575000001 | 430473057800 |
| NBU 202-03 | 004493000001 | 430473115000 |
| NBU 205-08 | 004494000001 | 430473123800 |
| NBU 206-09 | 004495000001 | 430473116500 |
| NBU 207-04 | 004496000001 | 430473117700 |
| NBU 210-24 | 004498000001 | 430473115300 |
| NBU 211-20 | 004499000001 | 430473115600 |
| NBU 212-19 | 004500000001 | 430473126700 |
| NBU 213-36 | 004501000001 | 430473126800 |
| NBU 217-02 | 004505000001 | 430473128200 |
| NBU 218-17 | 004506000001 | 430473131000 |
| NBU 219-24 | 004507000001 | 430473130800 |
| NBU 301-24E | 020165000001 | 430473213100 |
| NBU 302-9E | 019750000001 | 430473201000 |
| NBU 304-18E | 020166000001 | 430473213000 |
| NBU 305-07E | 020167000001 | 430473213500 |
| NBU 306-18E | 021473000001 | 430473228200 |
| NBU 307-6E | 019751000001 | 430473201400 |
| NBU 308-20E | 021203000001 | 430473220200 |
| NBU 309-20E | 021295000001 | 430473228300 |
| NBU 311-23E | 021205000001 | 430473220300 |
| NBU 313-29E | 021832000001 | 430473237800 |
| NBU 314-03E | 021404000001 | 430473227100 |
| NBU 316-17E | 021935000001 | 430473238100 |
| NBU 317-12E | 021938000001 | 430473236200 |
| NBU 318-36E | 021204000001 | 430473220400 |
| NBU 321-10E | 021943000001 | 430473237900 |
| NBU 322-15E | 031312000001 | 430473313900 |
| NBU 325-8E | 021940000001 | 430473237600 |
| NBU 328-13E | 021944000001 | 430473238600 |
| NBU 329-29E | 021532000001 | 430473222900 |
| NBU 331-35E | 020174000001 | 430473214700 |
| NBU 332-08E | 020175000001 | 430473214800 |
| NBU 333-2E | 021405000001 | 430473251800 |
| NBU 335-23E | 021406000001 | 430473226500 |
| NBU 336-24E | 021407000001 | 430473226400 |
| NBU 339-19E | 021533000001 | 430473228100 |
| NBU 340-20E | 021408000001 | 430474232700 |
| NBU 341-29E | 022179000001 | 430473305500 |
| NBU 342-35E | 021206000001 | 430473221200 |
| NBU 343-36E | 021207000001 | 430473220500 |
| NBU 349-07E | 021534000001 | 430473232600 |
| NBU 352-10E | 021937000001 | 430473251900 |

EOG RESOURCES, INC.
UTAH OPERATED WELLS

| WELL NAME | EOG PROPERTY # | API # |
|--------------------|--------------------------------|--------------|
| NBU 356-29E | 021834000001 | 430473238300 |
| NBU 358-1E | 021942000001 | 430473238800 |
| NBU 360-13E | 021945000001 | 430473238700 |
| NBU 382-18E | 031002000001 | 430473306400 |
| NBU 386-24E | 031005000001 | 430473305600 |
| NBU 388-19E | 031134000001 | 430473305700 |
| NBU 389-29E | 031344000001 | 430473304900 |
| NBU 390-4E | 031316000001 | 430473283500 |
| NBU 391-05E | 031007000001 | 430473298800 |
| NBU 393-13E | 031008000001 | 430473307100 |
| NBU 394-13E | 031009000001 | 430473307200 |
| NBU 400-11E | 025576000001 | 430473254400 |
| NBU 431-09E | 031135000001 | 430473306900 |
| NBU 481-03E | 031136000001 | 430473306300 |
| NBU 483-19E | 031137000001 | 430473306500 |
| NBU 489-07E | 031329000001 | 4304733121 |
| NBU 490-30E | <i>And U-0581</i> 031330000001 | 430473313500 |
| NBU 497-1E | 031337000001 | 430473312300 |
| NBU 506-23E | 031342000001 | 430473314000 |
| NBU 508-8E | 031300000001 | 430473312400 |
| NBU STATE 1-32G | <i>ML-22261</i> 004470000001 | 430473031500 |
| NBU STATE 2-36G | 004471000001 | 430473051500 |
| NDC 69-29 ORI | <i>U-24230</i> 010915000001 | 430473158000 |
| NDK STORAGE | 024739000001 | |
| NDU 1-28 | <i>U-0516</i> 004581000001 | 430473126900 |
| OSCU II 1-34 | <i>U-49523</i> 019777000001 | 430473203900 |
| OSCU II 2-27 (DEV) | <i>U-49518</i> 001727000001 | 430473189800 |
| OSCU II FED #1 | <i>U-49518</i> 011041000001 | 430473172200 |
| STG 1-32 | <i>ML-3085</i> 005915000001 | 430471507100 |
| STG 2-28 | <i>U-0803</i> 005928000001 | 430471507200 |
| STG 6-20 | <i>Indian</i> 005936000001 | 430471507500 |
| STG 11-22 | <i>U-025960</i> 005919000001 | 430472019300 |
| STG 14-34 | <i>U-9613</i> 005922000001 | 430473059400 |
| STG 15-27 | <i>U-0803</i> 005923000001 | 430473060400 |
| STG 18-17 | <i>fee</i> 005926000001 | 430473061100 |
| STG 19-33 | <i>U-9613</i> 005927000001 | 430473065700 |
| STG 21-08 | <i>U-0283</i> 005930000001 | 430473065900 |
| STG 22-17 | <i>Indian</i> 005931000001 | 430473129900 |
| STG 33-17N | <i>Indian</i> 024128000001 | 430473244100 |
| STG 41-20 | <i>U-019302A</i> 021175000001 | 430473228000 |
| STG 44-8N | <i>U-0283</i> 025122000001 | 430473252000 |
| STG 48-17F | <i>Indian</i> 031389000001 | 430473272800 |
| STG 50-20F | <i>U-019302</i> 031390000001 | 430473310400 |
| STG 51-20F | <i>Indian</i> 031391000001 | 430473312000 |
| STG 52-08N | <i>U-0283</i> 031745000001 | 430473283400 |

EOG RESOURCES, INC.
 UTAH OPERATED WELLS

| WELL NAME | | EOG PROPERTY # | API # |
|---------------------|----------------|----------------|--------------|
| STG 53-08N | <i>U-0283</i> | 032264000001 | 430473268200 |
| STG 56-20F | <i>Indian</i> | 032265000001 | 430473337000 |
| STG 57-08N | <i>U-0283</i> | 032266000001 | 430473337100 |
| WILD HORSE FED 2-26 | <i>U-3405</i> | 008266000001 | 430473188200 |
| WILD HORSE FED 2-35 | <i>U-3405</i> | 019139000001 | 430473190100 |
| WILD HORSE FED 3-26 | <i>U-43150</i> | 021869000001 | 430473237700 |
| WILD HORSE FED 3-35 | <i>U-3405</i> | 021871000001 | 430473238900 |

OPERATOR CHANGE WORKSHEET

ROUTING:

| | |
|-------|---------|
| 1-KDR | 6-KAS ✓ |
| 2-GLH | 7-SJ ✓ |
| 3-JRB | 8-FILE |
| 4-CDW | |
| 5-KDR | |

Attach all documentation received by the Division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (Well Sold) Designation of Agent
 Designation of Operator Operator Name Change Only (**MERGER**)

The operator of the well(s) listed below has changed, effective: 8-30-99

TO:(New Operator) EOG RESOURCES INC.
 Address: P.O. BOX 4362
 HOUSTON, TX 77210-4362
 DEBBIE HAMRE
 Phone: (713)651-6714
 Account No. N9550

FROM:(Old Operator) ENRON OIL & GAS COMPANY
 Address: P.O. BOX 4362
 HOUSTON, TX 77210-4362
 DEBBIE HAMRE
 Phone: (713)651-6714
 Account No. N0401

ALL(S): Attach additional page(s) if needed.

| | | | |
|-------------------------------|------------------------|--|--------------|
| Name: **SEE ATTACHED** | API: <u>4364715051</u> | Entity: <u>S₂₂ T₉₅ R₂₂₈</u> | Lease: _____ |
| Name: _____ | API: _____ | Entity: <u>S T R</u> | Lease: _____ |
| Name: _____ | API: _____ | Entity: <u>S T R</u> | Lease: _____ |
| Name: _____ | API: _____ | Entity: <u>S T R</u> | Lease: _____ |
| Name: _____ | API: _____ | Entity: <u>S T R</u> | Lease: _____ |
| Name: _____ | API: _____ | Entity: <u>S T R</u> | Lease: _____ |

OPERATOR CHANGE DOCUMENTATION

- KDR 1. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form) on 10.7.99.
- KDR 2. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 10.7.99.
- KDR 3. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? Yes No If yes, the company file number is _____. If no, Division letter was mailed to the new operator on _____.
- KDR 4. **Federal and Indian Lease Wells.** The BLM and/or the BIA has approved the operator change for all wells listed above involving Federal and/or Indian leases. BIM-Rec'd 10.20.99
- N/A 5. **Federal and Indian Units.** The BLM and/or the BIA has approved the operator change for the _____ unit and all wells listed above involving unit operations. (Name change only - BIM approved)
- N/A 6. **Federal and Indian Communitization Agreements ("CA").** The BLM and/or the BIA has approved the operator change for CA (Federal, Indian), CA No. _____, and all wells listed above involved in the CA.

* For wells located on a CA (state or fee) send a copy of the sundry notice of all wells involved to Teresa Thompson at the S.L. Office before approval.

7. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above. ** need 1 for 13.*
- KDR 8. Changes have been entered in the **Oil and Gas Information System** for each well listed on 1-31-2000 ³⁻¹⁶⁻⁰⁰ *64 DTS*
9. Changes have been entered in **RBDMS** for each water/gas injection, water disposal well listed on _____.
10. Changes have been included on the monthly "Operator, Address, and Account Changes" memo on _____.
- KDR 11. An **Operator Change File** has been set up, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- KDR 1. (R649-8-7) **Entity assignments have been reviewed** for all wells listed above. Were entity changes made? Yes/No No. If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- KDR 2. Tax Commission, Trust Lands, and Forestry, Fire & State Lands have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE LEASE WELLS)

- KDR 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond. *Rider # JT-1230 eff 10-4-99 St. Paul Fire & Marine (80,000)*
2. A copy of this form has been placed in the new and former operator's bond files on _____.
- KDR 3. The **FORMER** operator has requested a release of liability from their bond as of today's date No, Rider. If yes, Division response was made to this request by letter dated _____ (see bond file).

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- KDR 1. E-mail sent on _____ to _____ at SITLA for changes involving State leases. (Wait two weeks before changing, unless the Division hears otherwise.) *(80,000 Statewide) St. Paul Fire & Marine JP-0921*
- KDR 2. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated 2-1-2000, of their responsibility to notify all interest owners of this change.

FILMING

- YS 1. All attachments to this form have been microfilmed on APR. 24 2001.

FILING

1. Copies of all attachments pertaining to each individual well have been filed in each well file.
2. The original of this form, and the original attachments have been filed in the Operator file(s).

COMMENTS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address **P.O. BOX 250 Big Piney WY, 83113**

3b. Phone No. (include area code) **307-276-3331**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NESW 1908 FSL 2360 FWL 40.01956 LAT 109.4264 LON SECTION 22, T9S, R22E

5. Lease Serial No.
UTU 0284A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS UNIT 5-22

9. API Well No.
43-047-15051

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other COMMINGLE |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | PRODUCED FLUID |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests permission to commingle produced fluid from Chapita Wells Unit 5-22 with the Chapita Wells Unit 841-22. The gas produced from each well is independently measured. The only fluid that will be commingled is the produced fluid from the separator dump through the dumpline that is connected the production tanks for the CWU 841-22 well; potentially commingling produced fluid from the Wasatch and Mesaverde formations for the subject wells. The CWU 5-22 well makes very little fluid, in fact, the dumpline for the separator for the CWU 5-22 well dumped to a pit, prior to CWU 841-22 being drilled. When the CWU 5-22 well is blown down, it is blown to the atmosphere. CWU 5-22 produced fluid TSTM per Kaylene Gardner/Ed Forsman of EOG. No reported fluid production from this well since 1968.

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

COPIES SENT TO OPERATOR
Date: 2-8-05
Initials: CHD

Date: 7/6/05
By: [Signature]

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **Kaylene R. Gardner** Title **Regulatory Assistant**

Signature [Signature] Date **06/14/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

JUN 16 2005

DIV. OF OIL, GAS & MINING