

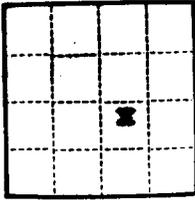
* Copy of 12-4-61, this well was connected to gas-line facilities.

Scout Report sent out
Noted in the NID File
Location map pinned
Approval or Disapproval Letter
Date Completed, P. & A. or
operations suspended
Pin changed on location map
Affidavit and Record of A & P
Water Shut-Off Test
Gas-Oil Ratio Test
Well Log Filed



This Well Started Producing in December, 1961

| | | | |
|--|-------------------------------------|--------------------------|-------------------------------------|
| FILE NOTATIONS: | | | |
| Placed in NID File | <input checked="" type="checkbox"/> | Checked by Chief | _____ |
| IC-SR Sheet | <input checked="" type="checkbox"/> | Copy NID to Field Office | _____ |
| Location Map Pinned | <input checked="" type="checkbox"/> | Approval Letter | <input checked="" type="checkbox"/> |
| Card Indexed | <input checked="" type="checkbox"/> | Disapproval Letter | _____ |
| IWR for State or Fee Land | _____ | | |
| COMPLETION DATA: | | | |
| Date Well Completed | <u>2-25-55</u> | Location Inspected | _____ |
| OW _____ | WW _____ | Bond released | _____ |
| TA _____ | | State of Fee Land | _____ |
| SIOW <input checked="" type="checkbox"/> | OS _____ | PA _____ | |
| LOGS FILED | | | |
| Driller's Log | <input checked="" type="checkbox"/> | | |
| Electric Logs (No.) | <u>1</u> | | |
| E <input checked="" type="checkbox"/> | I _____ | E-I _____ | GR _____ |
| | | | GR-N _____ |
| Lat _____ | Mi-L _____ | Sonic _____ | Others _____ |
| | | | Micro _____ |



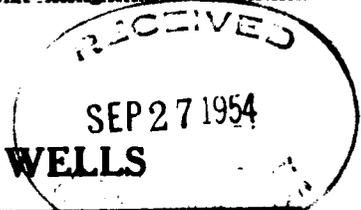
(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City, Utah

Lease No. 0336-A

Unit Chapito Wells



ORIGINAL FORWARDED TO CASPER

SUNDRY NOTICES AND REPORTS ON WELLS

| | | |
|--|-------------------------------------|--|
| NOTICE OF INTENTION TO DRILL | <input checked="" type="checkbox"/> | SUBSEQUENT REPORT OF WATER SHUT-OFF |
| NOTICE OF INTENTION TO CHANGE PLANS | | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF | | SUBSEQUENT REPORT OF ALTERING CASING |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL | | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE | | SUBSEQUENT REPORT OF ABANDONMENT |
| NOTICE OF INTENTION TO PULL OR ALTER CASING | | SUPPLEMENTARY WELL HISTORY |
| NOTICE OF INTENTION TO ABANDON WELL | | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 23, 1954

Well No. 2 is located 2150 ft. from S line and 1650 ft. from E line of sec. 28

28 - 28 (4 Sec. and Sec. No.) T9S R23E (Twp.) (Range) (Meridian)

Chapito Wells Uintah County Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~formation~~ ^{ground} above sea level is 5153 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill this well with Rotary tools to an approximate depth of 9000' to test the Munsee formation. At least 200' of 13 3/8" OD 48# casing will be set and cemented to surface. If commercial production is encountered a 7" OD oil string will be set - *design to be approved before run.*

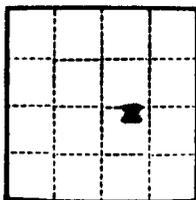
(APPROVAL IS CONDITIONAL UPON COMPLIANCE WITH THE TERMS ATTACHED HERETO)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Company

Address 1755 Glenarm
Denver, Colorado

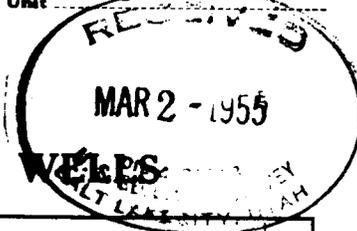
By [Signature]
Title District Superintendent



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. 0336-A
Unit Chapita Wells



ORIGINAL FORWARDED TO CASPER

SUNDRY NOTICES AND REPORTS ON WELLS

| | |
|---|---|
| NOTICE OF INTENTION TO DRILL..... | SUBSEQUENT REPORT OF WATER SHUT-OFF..... |
| NOTICE OF INTENTION TO CHANGE PLANS..... | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING..... |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF..... | SUBSEQUENT REPORT OF ALTERING CASING..... <input checked="" type="checkbox"/> |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL..... | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR..... |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE..... | SUBSEQUENT REPORT OF ABANDONMENT..... |
| NOTICE OF INTENTION TO PULL OR ALTER CASING..... | SUPPLEMENTARY WELL HISTORY..... |
| NOTICE OF INTENTION TO ABANDON WELL..... | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 28, 1955, 19

Well No. 2 is located 2150 ft. from S line and 1650 ft. from E line of sec. 28

28 - Sec. 28
(1/4 Sec. and Sec. No.)

T9S
(Twp.)

R23E
(Range)

(Meridian)

Chapita Wells
(Field)

Uintah County
(County or Subdivision)

Utah
(State or Territory)

The elevation of the ~~structure~~ ground above sea level is 5153 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Subsequent Report of casing - 9/30/55: Cemented 13 3/8" OD 48" J-55 casing at 211' BHM with 180 sacks regular cement.

Cemented 120 jts. 9 5/8" casing at 3813', 40#, J-55 Casing, with 300 sacks regular Ideal Cement - 10/31/55.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Company

Address 1755 Glenora

Denver, Colorado

AC 2-3561

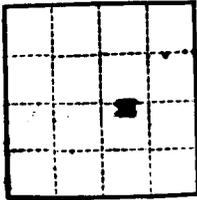
W. F. Zelinger
District Engineer

ORIGINAL SIGNED BY
H. D. ROBERTS

By

Title

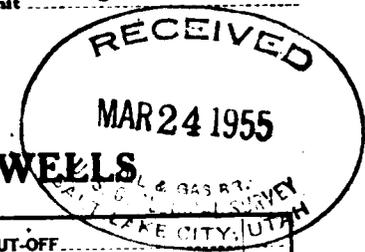
District Superintendent



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
ORIGINAL FORWARDED TO CASPER

Land Office **Utah**
Lease No. **0336-A**
Unit **Chapita Wells**



SUNDRY NOTICES AND REPORTS ON WELLS

| | | |
|---|---|-------------------------------------|
| NOTICE OF INTENTION TO DRILL..... | SUBSEQUENT REPORT OF WATER SHUT-OFF..... | |
| NOTICE OF INTENTION TO CHANGE PLANS..... | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING..... | |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF..... | SUBSEQUENT REPORT OF ALTERING CASING..... | |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL..... | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR..... | |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE..... | SUBSEQUENT REPORT OF ABANDONMENT..... | <input checked="" type="checkbox"/> |
| NOTICE OF INTENTION TO PULL OR ALTER CASING..... | SUPPLEMENTARY WELL HISTORY..... | |
| NOTICE OF INTENTION TO ABANDON WELL..... | | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 23, 1955

Well No. **2** is located **2150** ft. from **N** line and **1650** ft. from **E** line of sec. **28**

28 1/4 - Sec. 28

(1/4 Sec. and Sec. No.)

T9S

(Twp.)

R23E

(Range)

(Meridian)

Chapita Wells

(Field)

Uintah County

(County or Subdivision)

Utah

(State or Territory)

The elevation of the ~~surface~~ **ground** above sea level is **5153** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drilled and cored to T.D. 9125'. BST 4209-75', rec. 5' mud. Sample top Wasatch 5065'. DST 5060-5115', gas to surface in 10 minutes, at estimated rate of 2500 MCF, increasing to estimated 4000 MCF/D after 3 3/4 hrs., rec. slight amount drilling mud. DST 6483-6645, no recovery. DST 7014-7168, rec. 485' gas cut mud. BST 7365-7460', gas to surface 90 minutes at estimated rate of 25 MCF/D, rec. 600' gas cut mud. DST 7428-7528', gas to surface 15 minutes at estimated rate of 15 to 20 MCF, rec. 800' gas cut mud. DST 7904-49', rec. 870' gas cut mud. Ran Schlumberger. Cored 8035-67', rec. 32'. Cored 8068-8175', full rec. Cored 8212-20', rec. 8'. DST 8155-8220', gas to surface in 1 1/2 minutes at estimated rate of 3,000 to 5,000 MCF/D, rec. 660' oil cut mud. Cored 8310-39', rec. 13'. DST 8301-39', gas to surface 2 1/2 minutes at estimated rate of 1,000 MCF/D, declined to 250 MCF in 2 1/2 hrs., rec. 190' oil & gas cut mud. DST 8777-8812', gas to surface 60 minutes, estimated rate of 10 MCF, rec. 135' gas cut mud. Cored 8812-56', full recovery. TD 9125'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Continental Oil Company**

Address **1755 Glenarm, Denver, Colorado**

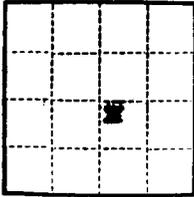
D. R. Russell
District Engineer

By **[Signature]**
Title **District Superintendent**

Run 5 1/2" casing at 8944'. Ran Gamma Ray and Neutron Log.

Set bridge plug 8895'. Perforated 8780-8802', 8816-26', 8838-68', 8885-95' w/4 jet shots per foot. Set packer 8765', sandfrac w/9020 gal. #6 oil, 9400# sand, 1700# Adomite, pressures 4800 to 5200#. Perforated 8780-8895', well flowed water w/show of gas. Swabbed to 8500', rec. water with slight show of gas. Set bridge plug at 8370', perforated 8302-40' w/136 shots. Set packer on tubing at 8280' - sandfraced w/5030 gal. oil, 5000# sand and 650# Adomite, well flowed back 2500 gal. frac oil. Swabbed 18 hrs., gas at rate of 83 MCF, gravity 32 at 60°. Set bridge plug at 8250'. Set packer at 8135', sandfraced w/5000 gal. #6 oil, 5000# sand, 650# Adomite, flowed back 2400' frac oil, gas to surface 1 1/2 hrs, swabbed hole from 8000', making gas at rate of 92 MCF/D. Pulled retrievable bridge plug. Set bridge plug at 8250', set 40 sack cement plug 8100-8360'. Set Baker retrievable plug at 7583'. Perforated from 7364-80', 7410-40', 7460-85' and 7500-30' w/4 shots per foot. Set Baker packer at 7345'. Swabbed well, made approximately 150 MCF gas. Treated well w/10,000 gal. #6 oil, 10,000 sand, 1,700# Adomite. Flowing estimated 1 bbl. fluid per hr., 3.5% mud, Oil, (sand-frac oil and new oil), gravity 26 at 60°. Making estimated 2 MCF gas. Swabbed - produced gas at 225 MCF/D. Set bridge plug (retrievable) at 6700'. Perforated 6615-6640' w/120 holes. Ran packer, set at 6590', swabbed - estimated 1 bbl. per hr., 80% oil, 20% mud, 200 MCF/D. Sandfraced w/5000# sand, 5000 gal. #5 oil, 1000# Adomite. Flowed back 1600 gal. frac oil. Swabbed - rec. 3200' gal. frac oil, estimated 200 MCF/D. Set bridge plug at 5210'. Perforated 5052-84' w/128 shots. Set Baker packer at 5030'. Swabbed - flowing gas at estimated rate of 700 MCF. Making 1800 MCF/D. Ser packer at 5020'. Flowed 12 hrs. at rate of 2635 MCF/D.

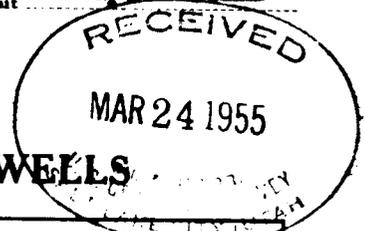
Well was completed in the Wasatch formation through perforations 5052-84', w/5000 gal. #5 fuel, 5000# sand, 1000# Adomite. Ran 2" tubing to 5076'. Swabbed. Flowed well on 1" choke, stabilized flow rate - 2564 MCF/D. Flowed well on 5/8" choke, stabilized flow rate - 2469 MCF/D. Flowed well on 3/8" chokes, stabilized flow rate of 2156 MCF/D. Flowed well on 1/4" choke, stabilized flow rate - 1613 MCF/D. Gas temperature 80°, gas gravity .593. Separator pressure maintained at approximately 30# during tests. Rig released 2-28-55.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
ORIGINAL FORWARDED TO CASPER

Land Office Utah
Lease No. 0336-A
Unit Chapita Wells



SUNDRY NOTICES AND REPORTS ON WELLS

| | |
|--|--|
| NOTICE OF INTENTION TO DRILL | SUBSEQUENT REPORT OF WATER SHUT-OFF |
| NOTICE OF INTENTION TO CHANGE PLANS | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF | SUBSEQUENT REPORT OF ALTERING CASING |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE | SUBSEQUENT REPORT OF ABANDONMENT |
| NOTICE OF INTENTION TO PULL OR ALTER CASING | SUPPLEMENTARY WELL HISTORY |
| NOTICE OF INTENTION TO ABANDON WELL | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 23, 1955

Well No. 2 is located 2150 ft. from N line and 1650 ft. from E line of sec. 28

28 - Sec. 28 (1/4 Sec. and Sec. No.)
T9S (Twp.)
R-23E (Range)
Chapita Wells (Field)
Utah County (County or Subdivision)
Utah (State or Territory)

The elevation of the ~~shooting floor~~ ^{ground} above sea level is 5153 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Subsequent report of casing - January 21, 1955 - Cemented 5 1/2" casing, J-55, 15.5#. Landed at 894.0' w/650 sacks regular cement. Set two stage collars at 6935' and cemented thru shoe.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Company
Address 1755 Glenara
Denver, Colorado

By [Signature]
Title District Superintendent

| Day | Hour | Depth used | Quantity | Date | Depth shot | Depth diameter shot |
|-----|------|------------|----------|------|------------|---------------------|
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

TOOLS USED

Rotary tools were used from _____ feet to 9125 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

February 21, 1955 Put to producing Start in, 19____
 The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ %
 emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____
 If gas well, cu. ft. per 24 hours 2,564,000 Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

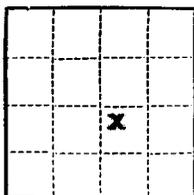
J. D. Stiles, Drilling Foreman _____, Driller
 _____, Driller _____, Driller

FORMATION RECORD

| FROM- | TO- | TOTAL FEET | FORMATION |
|-------|------|------------|-------------|
| 0 | 1108 | 1108 | Uintah |
| 1108 | 4390 | 2982 | Green River |
| 4390 | 6620 | 2230 | Wasatch |
| 6620 | 9030 | 2410 | Mesa Verde |
| 9030 | 9125 | 95 | Manson |

REC'D

(OVER)



Sec 28

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. 0336-A
Unit Chapita wells

SUNDRY NOTICES AND REPORTS ON WELLS

| | | |
|---|---|----------|
| NOTICE OF INTENTION TO DRILL..... | SUBSEQUENT REPORT OF WATER SHUT-OFF..... | |
| NOTICE OF INTENTION TO CHANGE PLANS..... | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING..... | |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF..... | SUBSEQUENT REPORT OF ALTERING CASING..... | |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL..... | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR..... | |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE..... | SUBSEQUENT REPORT OF ABANDONMENT..... | |
| NOTICE OF INTENTION TO PULL OR ALTER CASING..... | SUPPLEMENTARY WELL HISTORY..... | |
| NOTICE OF INTENTION TO ABANDON WELL..... | <u>Report of Sand Fracture</u> | <u>x</u> |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 27, 1958

Well No. 2 is located 2150 ft. from S line and 1650 ft. from E line of sec. 28
NW SW Sec 28 9S 23E 6th PM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Chapita Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~water level~~ ground above sea level is 5153 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

As previously reported, tests on this well have indicated a permeability block in the producing formation. To remedy this situation, the well was sand fractured in the following manner:

The well was killed with water and 20 bbls of water were pumped into the formation for a break down. Formation broke at 1900# back to 1600#. Sand fraced with 10,000# sand and 10,000 gallons of water with 2% cc with 5% Hyflo and 102 rubber balls. Injection rate was 15 bbls water per minute, average pressure 1650#, maximum pressure 1950#. Flushed with 126 bbls water through 5 1/2" casing. Shut the well in for 15 minutes and then bled back from 1950# to 600#, opened well up and flowed approximately 160 bbls of water in 1 hour and 5 minutes. Well died. (SEE PAGE TWO)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Company

Address P. O. Box 126

Craig, Colorado

USGS (2) UOGCC REW File

ORIG. SIGNED

By G. L. CORBELL

Title District Superintendent

Chapita Wells No. 2
Report of Sand Fracture
March 27, 1958
Page Two

Rigged up and swabbed 2 hours, well started flowing and was left open for 7 hours, showing a small amount of oil. Flowing pressures tubing 80#. Casing Pressure 790#. Absolute open flow potential calculated 5,250 MCF/day.

The well is presently shut in pending market outlet.





CONTINENTAL OIL COMPANY

P.O. Box 2250
Salt Lake City 10, Utah
July 12, 1961

Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Attention of Ann W. Glines

Gentlemen:

Your letter dated June 20, 1961 addressed to our Durango, Colorado office has been forwarded to Salt Lake for reply.

We are enclosing one copy each of the electric logs for Chapita Wells Unit #1 and Chapita Wells Unit #2 indicating tops on each log. No drillers logs are available on these wells.

We hope the enclosed logs will be of assistance to you.

Very truly yours,

Robert K. Aaker
Robert K. Aaker
Division Geologist
Salt Lake Division

RKA-CG
Enc.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Belco Development Corporation

3. ADDRESS OF OPERATOR
Box X, Vernal, Utah 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2150' fsl & 1650' fel
AT TOP PROD. INTERVAL: NA
AT TOTAL DEPTH: NA

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
Chapita Wells Unit

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Chapita Wells Unit

8. FARM OR LEASE NAME
Chapita Wells Unit

9. WELL NO.
2

10. FIELD OR WILDCAT NAME
Chapita Wells Unit *Natural Seepage*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
28 T9S R23E

12. COUNTY OR PARISH | 13. STATE
Uintah | Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5133' GL

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

| | | |
|----------------------|-------------------------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* (other) | <input checked="" type="checkbox"/> | <input type="checkbox"/> |

RECEIVED

MAY 31 1984

NOTE: Report results of multiple completion or zone change on Form 9-330.

DIVISION OF OIL
GAS & MINING

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Casing Program: 13 3/8" set at 210' cmt to surface
9 5/8" set at 3813' w/300 sx cmt
5 1/2" set at 8940' w/1300 sx cmt TOC 3000calculated
Parts @ 5052' - 5084'. BP @ 5210'

Procedure:

- Spot a 25 sx cmt plug from 4800 - 5000'.
- Cut 5 1/2" csg at 2000'. Drill and laydown. *stuck*
- With tbg spot a 75 sx plug from 100' inside, stuck to 100' above.
- Spot a 85 sx plug from 300'-100'.
- Spot 75 sx plug from 300'-100' down 9 5/8" x 13 3/8" annulus.
- Place 15 sx plug in top of 9 5/8" & 13 3/8" csg.
- Install dry hole marker & rehab location.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. Ball TITLE Dist Engr DATE 5/30/84

(This space for Federal or State office use)

ACCEPTED
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

DATE: 6/4/84
BY: John R. Bera

Conditions of acceptance:
① Intervals between plugs must be filled with heavy mud-laden fluid.

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

JUL 30 1984

DIVISION OF OIL GAS & MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
2150' FSL & 1650' FEL

14. PERMIT NO.
43-047-150570

15. ELEVATIONS (Show whether DF, ST, GR, etc.)
5133' NGL

6. LEASE DESIGNATION AND SERIAL NO.
U-0336A

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
CHAPITA WELLS UNIT

8. FARM OR LEASE NAME

9. WELL NO.
#2

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR ABBA
SEC 28, T9S, R23E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

16. *WSTC* Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| | | | |
|--|---|--|--|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input checked="" type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANE <input type="checkbox"/> | (Other) _____ | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

GIBSON WELL SERVICE MOVED IN AND RIGGED UP TO PLUG AND ABANDON ON JUNE 29, 1984. 100 BARRELS DRILLING MUD WAS PUMPED DOWN HOLE. CASING WAS SHOT OFF AT 1705', TOH. 1355' ELEVATORS UNLATCHED. FISH OUT 5 1/2" CASING & LD. CIRC WELL WITH 9.6 MUD, WOULDN'T CIRC. SET CEMENT PLUGS AS FOLLOWS:

- Set 25 sx cement plug from 5000'-4686'.
- Set 75 sx plug between 13 3/8" and 9 5/8" casing. Displace with water to 100'. Pressure test plug, didn't hold.
- Pump 75 sx cement plug w/2% CaCl₂. No pressure. — *in the annulus*
- Pump 50 sx cement plug w/3% CaCl₂. No pressure. — *in the annulus*
- Pump 85 sx plug from 300' to 100' in 9 5/8" casing.
- Set dry hole marker with 4 yards redi-mix.

SURFACE WILL BE REHABILITATED AS PER BLM SPECIFICS.

18. I hereby certify that the foregoing is true and correct

SIGNED *J. Ball* TITLE DISTRICT ENGINEER DATE 7-26-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED

APPROVED BY THE STATE

OF UTAH DIVISION OF

OIL, GAS, AND MINING

DATE: 7/31/84

BY: *[Signature]*

*See Instructions on Reverse Side