

11-12-70

Re-Entry for Water Injection Well

FILE NOTATIONS

Entered in NID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief PWB.....
Re-Entry
Approval Letter 11-12-70.....
Disapproval Letter

COMPLETION DATA:

Date Well Completed
..... WW..... TA.....
..... OS..... PA.....

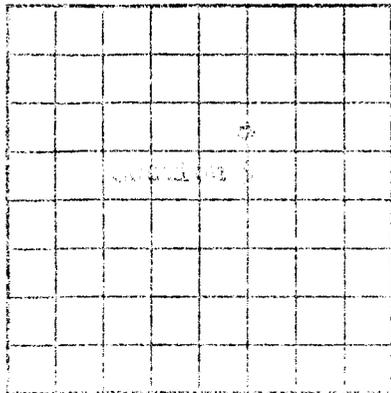
Location Inspected
Bond released
State or Fee Land

LOGS FILED

Miller's Log.....
Electric Logs (No.)
S..... I..... Dual I Lat..... GR-N..... Micro.....
MHC Sonic GR..... Lat..... Mi-L..... Sonic.....
CBLog..... CCLog..... Others.....

Well originally drilled by Olan K. Johnson #12,
& Completed 3-19-53, P&A.

U. S. LAND OFFICE 6910 1/2
 SERIAL NUMBER 6910
 LEASE OR PERMIT TO PROSPECT



UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company W. H. HARRIS & COMPANY Address 1011 1/2 N. 1st St.
 Lessor or Tract Section 2 Johnson Field 24 1/2 N. 103 W. State W. Va.
 Well No. 2 Sec. 2 T. 72 R. 24 1/2 Meridian WEST County Putnam
 Location 1700 ft. (S.) of R. Line and 1250 ft. (W.) of E. Line of Section 2 Elevation 5720 C.L.
(Denote date relative to meridian)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed COPY MADE BY C. L. LOCKSEY

Date March 22, 1953 Title Dist. Cont.

The summary on this page is for the condition of the well at above date.

Commenced drilling February 12, 1953 Finished drilling March 19, 1953

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5,155' to 5,157' No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 5,111 to 5,112 No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4	32.75	8	H-10	160	-	-	-	-	-

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	171	200	Halliburton	-	-

MARK

Win plug—Material Length Depth set
 Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleared out

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet
 Cable tools were used from feet to feet, and from feet to feet

NOTES

Worked 24 hours, 1953. Put to producing 19.....

The production for the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. Dry and Abandoned on 3-19-53

EMPLOYEES

....., Driller , Driller
 , Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	2,830	2,830	<u>UNDA FORMATION:</u> Red, brown and green mudstones, siltstones and some sandstones.
2,830	5,574	2,744	<u>OSAGE MEMBER FORMATION:</u> Gray, black, green shales brown oil shales, grey siltstones, white and gray mostly silty sandstones in part oil stained and some tan and buff limestones and ostracodal coquinas. All lithologies above are occasional ostracodal.
5,574	6,111	537	<u>WASATCH FORMATION:</u> Red and green pyritic shales, some brown and gray shales and some sandstones.

FARM Orlan L. Johnson COUNTY Mintah STATE Utah

LOCATION SW 1/4 OF SEC. 9 TOWNSHIP 7S RANGE 24E

LOCATION ON FARM 860' North and 1900' West of the E/4 Corner of Section 9

COMMENCED PLUGGING 3-18-53 COMPLETED 3-19-53 TOTAL DEPTH 6,111

PLUGGED BY Halliburton CONSERVATION OFFICER _____

HOW PLUGGED 11 1/2" Cement SUPERVISED BY _____

FILLED WITH:	<u>11 1/2"</u>	FROM	<u>0,111</u>	TO	<u>5,120</u>	FEET		
PLUG: SIZE	<u>11 1/2"</u>	KIND	<u>Cement</u>	FROM	<u>5,120</u>	TO	<u>5,120</u>	FEET
FILLED WITH:	<u>11 1/2"</u>	FROM	<u>5,120</u>	TO	<u>5,200</u>	FEET		
PLUG: SIZE	<u>11 1/2"</u>	KIND	<u>Cement</u>	FROM	<u>5,200</u>	TO	<u>5,200</u>	FEET
FILLED WITH:	<u>11 1/2"</u>	FROM	<u>5,200</u>	TO	<u>5,230</u>	FEET		
PLUG: SIZE	<u>11 1/2"</u>	KIND	<u>Cement</u>	FROM	<u>5,230</u>	TO	<u>4,580</u>	FEET
FILLED WITH:	<u>11 1/2"</u>	FROM	<u>4,580</u>	TO	<u>4,580</u>	FEET		
PLUG: SIZE	<u>11 1/2"</u>	KIND	<u>Cement</u>	FROM	<u>4,580</u>	TO	<u>3,020</u>	FEET
FILLED WITH:	<u>11 1/2"</u>	FROM	<u>3,020</u>	TO	<u>3,000</u>	FEET		
PLUG: SIZE	<u>11 1/2"</u>	KIND	<u>Cement</u>	FROM	<u>3,000</u>	TO	<u>180</u>	FEET
FILLED WITH:	<u>11 1/2"</u>	FROM	<u>180</u>	TO	<u>160</u>	FEET		
PLUG: SIZE	<u>11 1/2"</u>	KIND	<u>Cement</u>	FROM	<u>160</u>	TO	<u>20</u>	FEET
FILLED WITH:	<u>11 1/2"</u>	FROM	<u>20</u>	TO	<u>Surface</u>	FEET		

AVERAGE DAILY PRODUCTION-OIL _____ WATER _____ GAS _____

DATE OF LAST PRODUCTION "Dry Hole"

CASING RECORD

SIZE	AMT. IN WELL		PULLED OUT		LEFT IN WELL		TRANSFER REFERENCES
	FEET	IN.	FEET	IN.	FEET	IN.	
<u>10 3/4"</u>	<u>460</u>	<u>-</u>	<u>0</u>		<u>460</u>	<u>-</u>	<u>C30 - 7</u>

NUMBER OF OIL WELLS STILL PRODUCING ON LEASE 1 GAS WELLS 0

REMARKS: _____

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL ~~XX~~ Re-enter DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER **Water Injection** SINGLE ZONE MULTIPLE ZONE
Dry Hole

2. NAME OF OPERATOR
Humble Oil & Refining Company

3. ADDRESS OF OPERATOR
P. O. Box 120, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
SW NE (1780' FNL & 1980' FEL) of Section 9
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 35 Miles Southeast of Vernal, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
1,980'

16. NO. OF ACRES IN LEASE
960

17. NO. OF ACRES ASSIGNED TO THIS WELL
80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
1,900'

19. PROPOSED DEPTH
5,600

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5,725' OL

22. APPROX. DATE WORK WILL START*
1-25-71

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
7-7/8"	4 1/2"	9.5#	5,600	Sufficient to cover all pays

This dry hole was drilled as the Orlan L. Johnson No. 2 to 6,111' and plugged 3-19-53. The old well has 460' of 10-3/4" surface pipe (32.75#/Ft.) with cement circulation to surface.

It is planned to wash down the old hole using water base mud with sufficient properties to maintain hole for safe drilling.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE 11-12-70

BY W. H. Richardson

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED John F. Richardson TITLE District Chief Engineer DATE 11-9-70
 (This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
Department of Natural Resources
Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

November 12, 1970

Humble Oil & Refining Company
Box 120
Denver, Colorado 80201

Re: Well No. Walker Hollow #31
(O.L. Johnson No. 2)
Sec. 9, T. 7 S, R. 24 E,
Uintah County, Utah

Gentlemen:

Attached please find an approved copy of your Notice of Intention to Re-Enter the above referred to well.

As this well was completed in 1953, before the establishment of our Division, we have no records or logs on file. Therefore, it would be appreciated if you could forward copies of any available information and logs to our office at your earliest convenience.

Thank you for your cooperation with regard to this request.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE
SUPERVISING STENOGRAPHER

:sd



HUMBLE OIL & REFINING COMPANY

DENVER, COLORADO 80201

PRODUCTION DEPARTMENT
DENVER DISTRICT
J. R. DORROUGH
SUPERINTENDENT

November 17, 1970

POST OFFICE BOX 120
TELEPHONE 534-1251

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 W. North Temple
Salt Lake City, Utah

Attn: Sheree DeRose
Supervising Stenographer

Gentlemen:

Re: Walker Hollow Unit No. 31
(Orlan L. Johnson No. 2)
Sec. 9-7S-24E
Uintah County, Utah

Attached are copies of an electric log, a log of the well, and other information relative to the Orlan L. Johnson No. 2 as requested in your letter of November 12, 1970.

Very truly yours,

J. ROY DORROUGH

By 
John F. Richardson

JRD(JFR)mg
Attachments

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

ND OFFICE SLC
LEASE NUMBER U-02512
UNIT Walker Hollow

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Walker Hollow

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 19 71,

Agent's address P. O. Box 120 Company Humble Oil & Refining Co.
Denver, Colorado 80201

Phone (303) 534-1251 Signed J. Roy Dorrough
Agent's title District Superintendent

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>WALKER HOLLOW UNIT</u>										
Sec. 9 SW NE	7S	24E	31	0						Spudded 1-27-71. Drilled out surface plug. Tested surface casing with 1000#, held OK. Cleaning out at 2895'.
(Well is the former Orlan L. Johnson No. 2 - a dry hole plugged and abandoned in 1953.)										

cc: Utah Oil & Gas Conservation Commission
HORC, Midland

NOTE.—There were None runs or sales of oil; None M cu. ft. of gas sold;
None runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUP

(See instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

U-02512

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Walker Hollow Unit

8. FARM OR LEASE NAME

Walker Hollow Unit

9. WELL NO.

#31 (Prev. O. Johnson #2)

10. FIELD AND POOL, OR WILDCAT

Walker Hollow

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 9-7S-24E SLB&M

12. COUNTY OR PARISH
Utah

13. STATE
Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other Water Injection

b. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Humble Oil & Refining Company

3. ADDRESS OF OPERATOR
P. O. Box 120, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface SW NE (1780' FNL x 1980' FEL) of Section 9
At top prod. interval reported below Same
At total depth Same

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUNDED 1-27-71 16. DATE T.D. REACHED 2-12-71 17. DATE COMPL. (Ready to prod.) 2-23-71 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5726' GR 19. ELEV. CASINGHEAD 5726' GR

20. TOTAL DEPTH, MD & TVD 5550' 21. PLUG, BACK T.D., MD & TVD 5504' 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS 5550' CABLE TOOLS -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5480-90; 5421-29; 5433-43; 5446-63' 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32.75#	471'	13-3/4"	280 SX 2-13-53	-
4 1/2"	9.5#	5547'	7-7/8"	210 SX	-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 1/4"	5374'	5374'

31. PERFORATION RECORD (Interval, size and number)

5480-90'; 5421-29'; 5433-43';
5446-63'; all w/2 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5480-90	100 gals. 15% mud acid
5421-63	300 gals. 15% mud acid

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
NA						Injection well	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-23-71	24 hrs.					841 BW at 1400#	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) NA TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
2 copies of Gamma Ray Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J. Roy Dorrrough TITLE District Supt. DATE 3-10-71

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 25: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
No cores, no DST's.			<div style="border: 1px solid black; padding: 5px; display: inline-block;"> MAR 15 1971 </div>	Green River	2830'	

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP DATE
(Other instruction
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-02512

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

--

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection Well</p> <p>2. NAME OF OPERATOR Humble Oil & Refining Company</p> <p>3. ADDRESS OF OPERATOR P. O. Box 120, Denver, Colorado 80201</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW NE (1780' FNL & 1980' FEL) of Section 9</p>	<p>7. UNIT AGREEMENT NAME Walker Hollow Unit</p> <p>8. FARM OR LEASE NAME Walker Hollow Unit</p> <p>9. WELL NO. 31</p> <p>10. FIELD AND POOL, OR WILDCAT Walker Hollow</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 9-7S-24E SLB&M</p>	
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5726' GR</p>	
<p>12. COUNTY OR PARISH Uintah</p>		<p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input checked="" type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to water frac to increase injectivity,
using 25,000 gallons of water and 26,000# of sand.

cc: 2 - Utah O&G
1 - Chevron
1 - Midland

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE 9-9-71
BY CB Feight

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE District Superintendent DATE 9-3-71

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other Instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-02512

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

--

7. UNIT AGREEMENT NAME

Walker Hollow Unit

8. FARM OR LEASE NAME

Walker Hollow Unit

9. WELL NO.

31

10. FIELD AND POOL, OR WILDCAT

Walker Hollow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 9-7S-24E SLB&M

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5726' GR

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pulled 2" tbg and packer. Ran 2 1/2" Frac string tested to 6000#, held OK. Set packer at 5470' pumped in 200 gallons mud acid at 3000#. Reset packer at 5360' - fracked zone 5421-90 as follows:
500 gallons mud acid, 10,000 gallons water prepad, 7,000 gallons gelled prepad, 10,000 gallons gel with 10,000# 20-40 sand, 4,050 gallons gel with 8,100# 10-20 sand. Max pressure 4000#, ISIP 1700#, 5 mins 1400#. Cleaned out sand to 5504' PBTD. Ran 2" tubing with Baker AD packer set at 5373', started injection.
9-15-71 24 hour injection test - injected 569 BW in 24 hours at 2050#. Job complete.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

District Chief Engineer

DATE

9-21-71

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.
U-02512

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
--

7. UNIT AGREEMENT NAME
Walker Hollow Unit

8. FARM OR LEASE NAME
Walker Hollow Unit

9. WELL NO.
31

10. FIELD AND POOL, OR WILDCAT
Walker Hollow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec 9-7S-24E

12. COUNTY OR PARISH
Utah

13. STATE
Utah

1. OIL WELL GAS WELL OTHER Water Injection Well

2. NAME OF OPERATOR
Humble Oil & Refining Company

3. ADDRESS OF OPERATOR
P.O. Box 120, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1780' FNL, 1980' FEL of Section 9

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5726' Gr

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF PULL OR ALTER CASING
 FRACTURE TREAT MULTIPLE COMPLETE
 SHOOT OR ACIDIZE ABANDON*
 REPAIR WELL CHANGE PLANS
 (Other) Open new zones to water injection xx

WATER SHUT-OFF REPAIRING WELL
 FRACTURE TREATMENT ALTERING CASING
 SHOOTING OR ACIDIZING ABANDONMENT*
 (Other) _____
 (NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to perforate intervals at 5,398-5406' and 4968-4906'. Breakdown each interval with 100 gallons 15% BDA w/10% Mutual solvent. Pump into each zone with 50 BW at 5 BPM. Run tubing and packer-place well back on injection.

cc: 2 - Utah O&G Commission
1 - Chevron
1 - Midland O&G Acctg

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE District Chief Engineer DATE 8-18-72

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRI
(Other instruction
verse side)

ATE*
2 re-

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-02512

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Walker Hollow Unit

8. FARM OR LEASE NAME

Walker Hollow Unit

9. WELL NO.

31

10. FIELD AND POOL, OR WILDCAT

Walker Hollow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 9-7S-24E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

1. OIL WELL GAS WELL OTHER Water Injection Well

2. NAME OF OPERATOR
Humble Oil & Refining Company

3. ADDRESS OF OPERATOR
P. O. Box 120, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1780' FNL, 1980' FEL, Sec. 9

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5726' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

Open new zones to water inj.

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in workover rig 8-22-72. Pulled tbg. & packer. Perforated 5398-5406' and 4968-72' with 2 SPF each. Ran tbg. with BP & packer. Acidized each zone w/100 gals. BDA w/10% Musol. Flushed w/50 bbls. water at 3 BPM. Pulled tubing, BP & packer. Reran tubing with packer. Returned well to injection service 8-24-72. Current injection rate 400 BWPD at 1800#. Injection prior to workover 400 BPD at 2000#.

2cc: Utah Division of Oil & Gas Conservation
1cc: Chevron
1cc: Oil & Gas Acctg., Midland

18. I hereby certify that the foregoing is true and correct

SIGNED

Don F. Richards

TITLE

Dist. Chief Engr

DATE

9-25-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

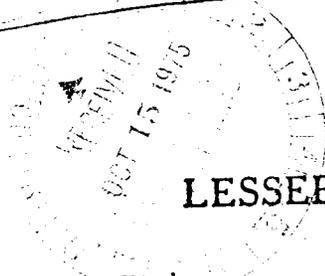
CONDITIONS OF APPROVAL, IF ANY:

CORRECTED COPY

Form approved.
Budget Bureau No. 42-R308.6.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE
LEASE NUMBER
UNIT Walker Hollow Unit



LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Walker Hollow

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1975

Agent's address P. O. Box 1600 Company Exxon Corporation
Midland, Texas 79701 Signed [Signature]
Phone (915) 684-4411 Agent's title Unit Head, Oil & Gas Acctg.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, report if shut down, cause; date and result of test for gasoline content of gas)	
							Current Mo. Bbls. Inj.		Cum. Bbls. Inj.		PSIG
WALKER HOLLOW UNIT											
SW SE 12	7S	23E	4		Casing		-		95107		
					Tubing		29610		3961894	1600	
SW SE 7	7S	24E	6		Casing		-		137397		
					Tubing		12342		2479843	1900	
SW SE 8	7S	24E	8		Casing		-		168519		
					Tubing		20183		2840816	1600	
SW NW 9	7S	24E	10		Tubing		16625		2037840	1600	
SW SE 4	7S	24E	12		Tubing		1930		1412843	1900	
SW SW 12	7S	23E	17		Tubing		25716		2442190	2000	
SW SE 1	7S	23E	18		Tubing		48709		2428472	1800	
SW SE 11	7S	23E	22		Tubing		33391		2154410	1600	
SW NW 11	7S	23E	26		Tubing		2470		943328	2000	
SW NW 8	7S	24E	27		Tubing		12192		1034043	2000	
SW SE 2	7S	23E	30		Tubing		4714		611493	2000	
SW NE 9	7S	24E	31		Tubing		-		271760	-	
SW SW 7	7S	24E	34		Tubing		8406		562317	2000	
TOTAL BARREL INJECTED								216288		23591257	

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 5th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other Water Injection Well

2. NAME OF OPERATOR
Exxon Corporation

3. ADDRESS OF OPERATOR
P.O. Box 1600, Midland, TX 79701

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1780' FNL, 1980' FEL Sec. 9
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE <u>U-02512</u>	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME <u>Walker Hollow Unit</u>	
8. FARM OR LEASE NAME <u>Walker Hollow Unit</u>	
9. WELL NO. <u>31</u>	
10. FIELD OR WILDCAT NAME <u>Walker Hollow</u>	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 9-7S-24E</u>	
12. COUNTY OR PARISH <u>Uintah</u>	13. STATE <u>Utah</u>
14. API NO. <u>43-047-11512</u>	
15. ELEVATIONS (SHOW DF, KDB, AND WD) <u>5726' GR</u>	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Acidize Perforations: 5480 - 5490, 5446 - 5463, 5433, 5443, 5421 - 5429, 5398 - 5406, 4968, 4972



APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: May 19, 1978
BY: PR

Subsurface Safety Valve: Manu. and Type none Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. Stipton TITLE Unit Head DATE April 10, 1978

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other Water Injection Well

2. NAME OF OPERATOR
Exxon Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1600, Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1780' FNL & 1980' FEL Section 9
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
U-02512

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Walker Hollow Unit

8. FARM OR LEASE NAME
Walker Hollow Unit

9. WELL NO.
31

10. FIELD OR WILDCAT NAME
Walker Hollow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 9-7S-24E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.
43 047 11512

15. ELEVATIONS. (SHOW DF, KDB, AND WD)
5726' GR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attached.



Subsurface Safety Valve: Manu. and Type _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. R. Riplon TITLE Unit Head DATE August 10, 1978

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Walker Hollow Unit #31
1780' FNL & 1980' FEL
Section 9-7S-24E
Uintah County, Utah

INJECTION WELL WORKOVER ANNOUNCED 7-27-78

Exxon WI 100% - AFE #84058 - to CO sandface w/acid job to return well to recommended inj rate - TD 5550' - PBD 5504'.
7-27-78 - MIRU Utah Casing Pullers unit - prep to hot oil & pull tbg w/pkr. (AFE #84058, \$10,000 - cost to date \$1,594.)

7-28 - Tested annulus above pkr & circ out tbg, indicating tbg leak - unseated pkr - circ down annulus w/hot wtr - circ clean - pulled 2" tbg w/pkr (note: 30 bad collars, 25 badly pitted jts of tbg) - SION - prep to change out bad tbg & collars & test tbg in hole. (AFE #84058, \$10,000 - cost to date \$2,557.)

7-29 - Ran & tested tbg w/3000# - changed 26 collars & 1 jt tbg - SION.

7-30 - Ran 3-7/8" bit & 4-1/8" scraper on 2" tbg - top of fill @ 5300' (195' fill) - drld & washed 5309-86' - SION. (AFE #84058, \$10,000 - cost to date \$4,563.)

7-31 - SI for Sunday - prep to finish drlg out.

8-1 - Drld scale 5386' to 5408' - drlg @ 5408' started rec metal shavings indicating possible tight spot in csg - drld 1½ hrs, made no hole - pulled bit & scraper - ran 2" tbg OE w/slotted collar on btm - washed from 5408' to 5461' - SION - prep to finish CO to 5500'. (AFE #84058, \$10,000 - cost to date \$5,606.)

8-2 - CO from 5461' to 5489' - set down on junk - continued rotating & washing out to 5504' PBD - pulled tbg - rec 1-11/16" survey tool in tbg - SI - now prep to run tbg w/pkr. (AFE #84058, \$10,000 - cost to date \$6,369.)

8-3 - Ran pkr on 2" tbg to 5490' - MIRU Howco - spotted 360 gal P-121 paraffin solvent across perms 4958-5490' - raised pkr to 4934' - displ annulus w/inhibited wtr - set pkr @ 4934' - NU wellhead - MO unit - FRR 5:00 P.M. 8-2-79 - prep to acidize. (AFE #84058, \$10,000 - cost to date \$6,893.)

8-4 - RU Howco - acidized perms 4968-5490' 5 intervals w/5000 gal 15% inhibited acid (200 gal Corexit 7610), using ball sealers for selectivity (100 ball sealers) - max press 2200#, min 2000# - AIR 3 BPM - ISIP 1500#, 15 min SI 800# - shut well in - found 90 ball sealers still in injector, 10 ball sealers pmpd - all zones possibly not acidized - SI @ 11:45 A.M. 8-3-79 - prep to repl ball sealer injector & reacidize - repl injector - acidized w/5000 gal inhibited acid (200 gal Corexit 7610) w/100 ball sealers - max press 2300#, min 2000# - AIR 4 BPM - ISIP 1500#, 15 min SI 700# - good ball action, all ball sealers inj - job compl @ 6:30 PM
8-3-78 - SION - now prep to hook up well for injection. (No charge by Howco on 1st 5000 gal acid.) (AFE #84058, \$10,000 - cost to date \$11,841.)

INJECTION WELL WORKOVER COMPLETED 8-7-78 - SUCCESSFUL

8-5 - Hooked well up & started inj.

8-6 - On 18 hr inj test inj 1215 BW @ 1700#.

8-7-78 - On 24 hr inj test inj 1150 BW @ 1700# - FRW 8-7-78. (Expense AFE #84058, \$10,000 - est final cost \$11,997.)

Walker Hollow Unit #31
1780' FNL & 1980' FEL
Section 9-7S-24E
Uintah County, Utah

STATE OF UTAH
 DIVISION OF OIL, GAS, AND MINING
 ROOM 4241 STATE OFFICE BUILDING
 SALT LAKE CITY, UTAH 84114
 (801) 533-5771
 (RULE I-5 & RULE I-4)

FORM NO. DOGM-UIC-1
 (Revised 1982)

IN THE MATTER OF THE APPLICATION OF
Exxon Corporation
 ADDRESS P. O. Box 1600
Midland, TX ZIP 79702
 INDIVIDUAL PARTNERSHIP CORPORATION
 FOR ADMINISTRATIVE APPROVAL TO DISPOSE OR
 INJECT FLUID INTO THE Walker Hollow #31 WELL
 SEC. 9 TWP. 7S RANGE 24E
Uintah COUNTY, UTAH

CAUSE NO. _____

ENHANCED RECOVERY INJ. WELL	<input checked="" type="checkbox"/>
DISPOSAL WELL	<input type="checkbox"/>
LP GAS STORAGE	<input type="checkbox"/>
EXISTING WELL (RULE I-4)	<input type="checkbox"/>

APPLICATION

Comes now the applicant and shows the Corporation Commission the following:

1. That Rule I-5 (g) (iv) authorizes administrative approval of enhanced recovery injections, disposal or LP Gas storage operations.
2. That the applicant submits the following information.

Lease Name <u>Walker Hollow Unit</u>	Well No. <u>31</u>	Field <u>Walker Hollow</u>	County <u>Uintah</u>
Location of Enhanced Recovery Injection or Disposal Well <u>NE/4</u> Sec. <u>9</u> Twp. <u>7S</u> Rge. <u>24E</u>			
New Well To Be Drilled Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Old Well To Be Converted - Existing Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Injector	Casing Test Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Date <u>N/Av</u>	
Depth-Base Lowest Known Fresh Water Within 1/2 Mile <u>Unknown</u>	Does Injection Zone Contain Oil-Gas-Fresh Water Within 1/2 Mile YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	State What Oil	
Location of Injection Source(s) <u>Walker Hollow Ut. Production</u>		Geologic Name(s) and Depth of Source(s) <u>Green River</u>	
Geologic Name of Injection Zone <u>Green River</u>		Depth of Injection Interval <u>4968'</u> to <u>5490'</u>	
a. Top of the Perforated Interval: <u>4708</u>	b. Base of Fresh Water: <u>Shallower than 300'</u>	c. Intervening Thickness (a minus b) <u>Unknown</u>	
Is the intervening thickness sufficient to show fresh water will be protected without additional data? [YES] NO			
Lithology of Intervening Zones <u>Shale and Sandstone</u>			
Injection Rates and Pressures Maximum <u>2500</u> B/D <u>2500</u> PSI			
The Names and Addresses of Those to Whom Notice of Application Should be Sent. <u>Not required for existing wells</u>			

State of Texas
 County of Midland

W.H. Crowe for J.F. Lytle
 Applicant

Before me, the undersigned authority, on this day personally appeared W.H. Crowe
 known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on
 oath states, that he is duly authorized to make the above report and that he has knowledge of the facts stated
 therein, and that said report is true and correct.

Suscribed and sworn to before me this 6th day of October 19 83

SEAL

Judy Bagwell

My commission expires 11-10-84

Notary Public in and for Midland Co., Texas

INSTRUCTIONS

1. Attach qualitative and quantitative analysis of representative sample of water to be injected and a qualitative and quantitative analysis of the injection formation of water.
2. Attach plat showing subject well and all known oil and gas wells, abandoned, drilling and dry holes within one-half mile, together and with the name of the operator(s).
3. Attach Drillers Log (Form DOGM-UIC-2). (Appropriate Surety must be on file with Conservation Division or appropriate government agencies.)
4. Attach Electric or Radioactivity Log of Subject well (if released).
5. Attach schematic drawing of subsurface facilities including; Size, setting depth, amount of cement used measured or calculated tops of cement surface, intermediate (if any) and production casings; size and setting depth of tubing; type and setting depth of packer; geologic name of injection zone showing top and bottom of injection interval.
6. If the application is for a NEW well the original and six (6) copies of the application and three (3) complete sets of attachments shall be mailed to the Division. For EXISTING well applications (Rule I-4) only ONE copy of the application and ONE complete set of attachments are required to be mailed to the Division.
7. The Division is required to send notice of application to the surface owner of the land within one-half mile of the injection well and to each operator of a producing leasehold within one-half mile of the injection well. List all required names and addresses in the appropriate space provided on the front of this form.
8. Notice that an application has been filed shall be published by the Division in a newspaper of general circulation in the county of publication before the application is approved. The notice shall include the name and address of applicant, location of proposed injection or disposal well, injection zone, injection pressure and volume. If no written objection is received within 15 days from date of publication the application may be approved administratively.
9. A well shall not be used for injection or disposal unless completed machine accounting Form DOGM-UIC-3b is filed by January 31st each year.
10. Approval of this application, if granted, is valid only as long as there is no substantial change in the operations set forth in the application. A substantial operation change requires the approval of a new application.
11. If there is less intervening thickness required by Rule I-5 (b) 4, attach sworn evidence and data.
12. For enhanced recovery projects, information required by Rule I-4 which is common to more than one well, need be reported only once on the application.

CASING AND TUBING DATA

NAME OF STRING	SIZE	SETTING DEPTH	SACKS CEMENT	TOP OF CEMENT	TOP DETERMINED BY
Surface	10-3/4"	471'	280	Surface	Circulation
Intermediate					
Production	4-1/2"	5547'	210	4700'	Calculation
Tubing	2-7/8"	4934'	Name - Type - Depth of Tubing Packer Baker Model "AD" @ 4934'		
Total Depth 5550'	Geologic Name - Inj. Zone Green River	Depth - Top of Inj. Interval 4968'	Depth - Base of Inj. Interval 5490'		

(To be filed within 30 days after drilling is completed)

DEPARTMENT OF NATURAL RESOURCES AND ENERGY

COUNTY LEASE NO.

API NO. _____
640 Acres
N

DIVISION OF OIL, GAS, AND MINING
Room 4241 State Office Building
Salt Lake City, Utah 84114

8
Locate Well Correctly
and Outline Lease

COUNTY Uintah SEC. 9 TWP. 7S RGE. 24E

COMPANY OPERATING Exxon Corporation

OFFICE ADDRESS P. O. Box 1600

TOWN Midland STATE TX ZIP 79702

FARM NAME Walker Hollow WELL NO. #31

DRILLING STARTED 19 DRILLING FINISHED 19

DATE OF FIRST PRODUCTION 2/53 COMPLETED 2/53

WELL LOCATED C 1/4 SW 1/4 NW 1/4

1780 FT. FROM SL OF 1/4 SEC. & 1980 FT. FROM WL OF 1/4 SEC.

ELEVATION DERRICK FLOOR _____ GROUND _____

TYPE COMPLETION

Single Zone X

Multiple Zone _____

Comingled _____

LOCATION EXCEPTION

OIL OR GAS ZONES

Name	From	To	Name	From	To

CASING & CEMENT

Casing Set				Csg. Test	Cement		
Size	Wgt.	Grade	Feet	Psi	Sax	Fillup	Top
10-3/4	32.75		471		280		Surface
4-1/2	9.5		5547		210		4700

TOTAL DEPTH 5550

PACKERS SET

DEPTH Baker "AD" pkr @ 4934'

NOTE: THIS FORM MUST ALSO BE ATTACHED WHEN FILING PLUGGING FORM DOGM-UIC-6

COMPLETION & TEST DATA BY PRODUCING FORMATION

	1	2	3
FORMATION	Green River	<u>Green River</u>	
SPACING & SPACING ORDER NO.			
CLASSIFICATION (DISPOSAL WELL, ENHANCED RECOVERY, LP GAS STORAGE)	Enhanced Recovery	<u>Enhanced Recovery</u>	
PERFORATED	4968-5490	<u>4968-5490</u>	
INTERVALS			
ACIDIZED?			
FRACTURE TREATED?			

INITIAL TEST DATA

Date	None-Dry Hole	<u>2-23-71</u>	
Oil, bbl./day		<u>—</u>	
Oil Gravity		<u>—</u>	
Gas, Cu. Ft./day		<u>—</u>	
Gas-Oil Ratio Cu. Ft./Bbl.		<u>—</u>	
Water-Bbl./day		<u>891</u>	
Pumping or Flowing		<u>—</u>	
CHOKE SIZE		<u>—</u>	
FLOW TUBING PRESSURE		<u>1400</u>	

A record of the formations drilled through, and pertinent remarks are presented on the reverse.
(use reverse side)

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Original signed by

Telephone _____ C. L. Cooksey, 3-23-53

Name and title of representative of company

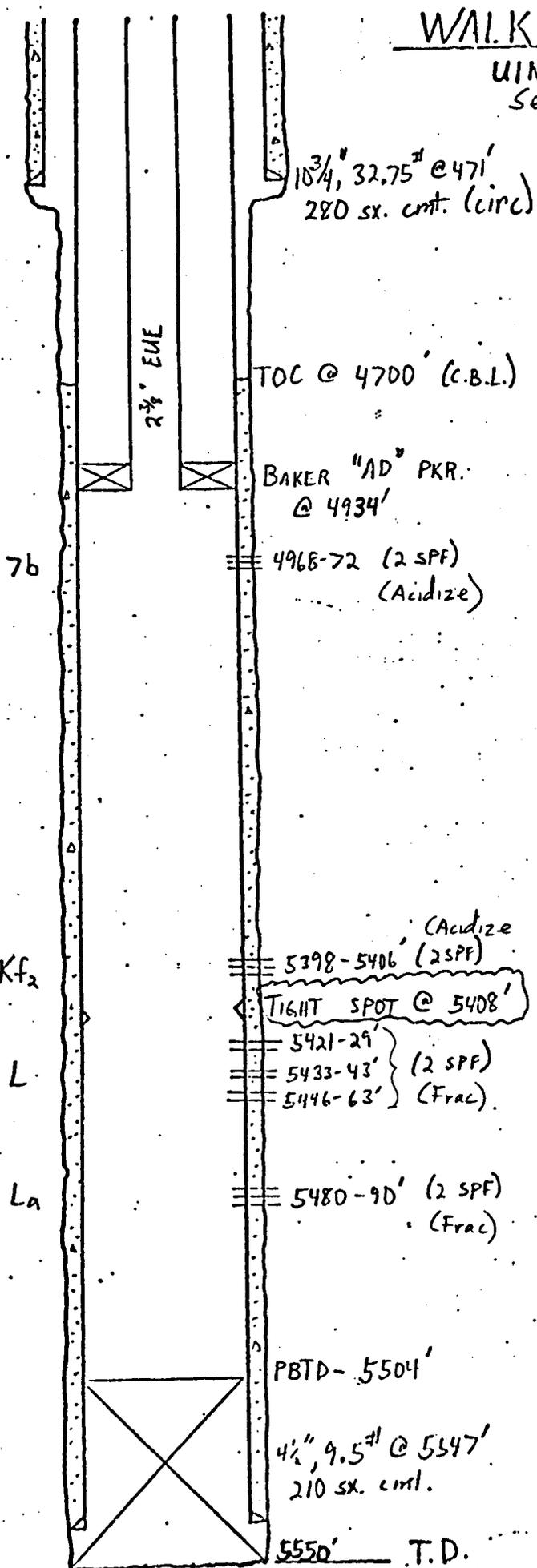
Subscribed and sworn before me this _____ day of _____, 19 _____

Cement bond between casing and formation is adequate.

WALKER HOLLOW UNIT #31

UINTAH COUNTY, UTAH
Sec. 9, T7S, R24E

ZERO IS 13' ABOVE
GROUND LEVEL



YES NO

- 3) Does well have opening with valve to annulus? Is it kept closed?
- 4) Does well have inj. pres. connection?
- 5) Does well have an inhibited packer fluid containing a bactericide & corrosion inhibitor?

INITIAL COMPLETION & WWO DATA

- 3/53 Data as D.I. Johnson #2
- 2/71 Reentered + compl. as WW. Perf. & acidized La w/ 100 gal mud acid, L w/ 300 gal mud acid. ISIP 1300[#], 1500[#]. Inj. test 841 BWPD @ 1400[#].
- 9/71 Fraced La-La w/ 31000 gal GW, 10000[#] 20-40 sand, 8100[#] 10-20 sand. Sanded out. ISIP 1700[#]. La-La in communication. 290 BWPD → 569 BWPD @ 2050[#].
- 8/72 Perf. + acidized Kf₂ w/ 100 gal BDA, 7b w/ 100 gal BDA. 400 BWPD @ 2000[#] → 400 BWPD @ 1800[#].
- 8/78 Cleaned out fill 5300' to TD. Treated w/ 360 gal paraffin solvent, 10,000 gal 15% HCl w/ 400 gal Corexit 7610. Acid in 2 trtmts, good ball scaler action in 2nd trtmt. MIR 3 1/2 BPM @ 2100[#]. ISIP-1500[#]. 0 BWPD → 1150 BWPD @ 1700[#].
- 1/83 Current inj. rate is 0 BWPD @ 1600 psi
- 1) Permit #
- 2) Vel. & pressure limitations:

BY: RSW

Revised: JEA 2-10-83

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

WVH 471

5. LEASE DESIGNATION
U-02512

6. IF INDIAN, ALLOTTEE

7. UNIT AGREEMENT NAME
Walker No. 10

8. FARM OR LEASE NAME
Walker No. 10

9. WELL NO.
U.S.U. #31 (C) 10

10. FIELD AND POOL, OR WILL
Walker Hollow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 9-73-24E SLB 1

12. COUNTY OR PARISH
Utah

13. STATE
Utah

1A. TYPE OF WORK
 DRILL ~~Kills-enter~~ **Dry Hole** DEEPEN PLUG BACK

B. TYPE OF WELL
 OIL WELL GAS WELL OTHER **Water Injection** SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Humble Oil & Refining Company now Exxon Corporation

3. ADDRESS OF OPERATOR
P. O. Box 120, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
SU NE (1780' FHL & 1980' FHL) of Section 9
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 35 Miles Southeast of Vernal, Utah

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
1,900'

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
1,900'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5,726' OL

16. NO. OF ACRES IN LEASE
960

19. PROPOSED DEPTH
3,600

17. NO. OF ACRES ASSIGNED TO THIS WELL
80

20. ROTARY OR CABLE TOOLS
Rotary

22. APPROX. DATE WORK WILL START*
1-25-71

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
7-7/8"	6 1/2"	9.5	3,600	Sufficient to cover all pays

This dry hole was drilled as the Orlan L. Johnson No. 2 to 6,111' and plugged 3-19-53. The old well has 460' of 10-3/4" surface pipe (32.75#/ft.) with cement circulation to surface.

It is planned to wash down the old hole using water base mud with sufficient properties to maintain hole for safe drilling.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE 11-12-70
BY Paul Burchell

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED John F. Richardson TITLE District Chief Engineer DATE 11-9-70
 (This space for Federal or State office use)

PERMIT NO. 43-047-11572 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions On Reverse Side

Sample of produced water; to be reinjected. Also formation water (Production and injection formati are the same.)

SOONER CHEMICAL SPECIALTIES, INC.

P.O. Box 711 SEMINOLE, OKLAHOMA 74868 Phone (405) 325-1111
 P.O. Box 696 GRAND JUNCTION, COLORADO 81502 Phone (303) 525-9765
 P.O. Box 1436 ROOSEVELT, UTAH 84066 Phone (801) 722-3188

WATER ANALYSIS REPORT

COMPANY Exxon Company USA ADDRESS Vernal, Utah DATE: 7-15-83
 SOURCE Walker Hollow Unit # 3 DATE SAMPLED 7-14-83 ANALYSIS NO. 1150

Analysis	Mg/l (ppm)	*Meq/l
1. PH	<u>7.6</u>	
2. H ₂ S (Qualitative)	<u>2.5 ppm</u>	
3. Specific Gravity	<u>1.0050</u>	
4. Dissolved Solids		
5. Suspended Solids		
6. Anaerobic Bacterial Count	<u>100-999</u> C/MI	
7. Methyl Orange Alkalinity (CaCO ₃)	<u>3,160</u>	
8. Bicarbonate (HCO ₃)	<u>3,355</u> HCO ₃	<u>63</u> HCO ₃
9. Chlorides (Cl)	<u>1,062</u> Cl	<u>30</u> Cl
10. Sulfates (SO ₄)	<u>750</u> SO ₄	<u>16</u> SO ₄
11. Calcium (Ca)	<u>78</u> Ca	<u>4</u> Ca
12. Magnesium (Mg)	<u>26</u> Mg	<u>2</u> Mg
13. Total Hardness (CaCO ₃)	<u>300</u>	
14. Total Iron (Fe)	<u>0.2</u>	
15. Barium (Qualitative)	<u>0</u>	
16. Phosphate Residuals		

*Milli equivalents per liter

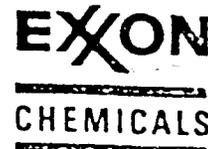
PROBABLE MINERAL COMPOSITION

Compound	Equiv. Wt.	X	Meq/l	=	Mg/l
Ca (HCO ₃) ₂	81.04		<u>4</u>		<u>324</u>
Ca SO ₄	68.07				
Ca Cl ₂	55.50				
Mg (HCO ₃) ₂	73.17		<u>2</u>		<u>146</u>
Mg SO ₄	60.19				
Mg Cl ₂	47.62				
Na HCO ₃	84.00		<u>57</u>		<u>4,788</u>
Na ₂ SO ₄	71.03		<u>16</u>		<u>1,136</u>
Na Cl	58.46		<u>30</u>		<u>1,754</u>

Saturation Values	Distilled Water 20°C
Ca CO ₃	13 Mg/l
Ca SO ₄ · 2H ₂ O	2,090 Mg/l
Mg CO ₃	103 Mg/l

REMARKS _____

Water from source well- To be used as injection fluid in
4 Walker Hollow Unit wells.



LABORATORY WATER ANALYSIS

To: Exxon Company USA
Vernal, UT

Well No. Source Water (Chevron)
Legal Desc. Sec. 1-T6S-R22E
County Uintah State Utah

Date Sampled 6-3-82
Sample Location Waterflood Station
Sampled by H. Langen

Formation Green River
Depth 30'
Water B/D _____

pH 6.8
Carbon Dioxide (CO₂) 30
Dissolved Oxygen (O₂) ND
Sulfide as H₂S 0

Specific Gravity 60/60 _____
Resistivity (ohm meters) _____
Saturation Index 70°F +0.05
150°F +0.8

DISSOLVED SOLIDS

Cations	mg/l	me/l
Calcium, Ca	168	8
Magnesium, Mg	29	2
Sodium, Na	138	6
Hardness, total	540	-
Barium, Ba	0	-

Anions	mg/l	me/l
Carbonate, CO ₃		
Bicarbonate, HCO ₃	180	3
Sulfate, SO ₄	500	10
Chloride, Cl	110	3

Total Dissolved Solids, Calc. 1125
Total Suspended Solids _____

Iron, Total _____
Iron, Sol. _____

PROBABLE MINERAL COMPOSITION

Cations	Anions
<u>8</u> Ca	<u>3</u> HCO ₃
<u>2</u> Mg	<u>10</u> SO ₄
<u>6</u> Na	<u>3</u> CL

Compound	Equiv. wt.	x meq/l	= mg/l
Ca (HCO ₃) ₂	81.04	<u>3</u>	<u>243</u>
CaSO ₄	68.07	<u>5</u>	<u>340</u>
CaCL ₂	55.50		
Mg (HCO ₃) ₂	73.17		
MgSO ₄	60.19	<u>2</u>	<u>120</u>
MgCL ₂	47.62		
NaHCO ₃	84.00		
NaSO ₄	71.03	<u>3</u>	<u>213</u>
NaCL	58.46	<u>3</u>	<u>175</u>

Submitted by: T. Lye

Water produced from several Walker Hollow Unit wells- to be reinjected. Also water from Green River formation (Producing and inject. formations are the same.)

SOONER CHEMICAL SPECIALTIES, INC.

P.O. Box 711 SEMINOLE, OKLAHOMA 74868 Phone (405) 382-2000
 P.O. Box 696 GRAND JUNCTION, COLORADO 81502 Phone (303) 858-9765
 P.O. Box 1436 ROOSEVELT, UTAH 84066 Phone (801) 722-3386

WATER ANALYSIS REPORT

COMPANY Exxon Company USA ADDRESS Vernal, Utah DATE: 7-15-83
 SOURCE # 1 FWKO DATE SAMPLED 7-14-83 ANALYSIS NO. 1148

Analysis	Mg/l (ppm)	*Meq/l
1. PH	8.2	
2. H ₂ S (Qualitative)	6.0 ppm	
3. Specific Gravity	1.0100	
4. Dissolved Solids		
5. Suspended Solids		
6. Anaerobic Bacterial Count <u>Initiated Culture</u> C/MI		
7. Méthyl Orange Alkalinity (CaCO ₃)	2,840	
8. Bicarbonate (HCO ₃)	3,465	+61 57 HCO ₃
9. Chlorides (Cl)	1,416	+35.5 40 Cl
10. Sulfates (SO ₄)	600	+48 13 SO ₄
11. Calcium (Ca)	38	+20 2 Ca
12. Magnesium (Mg)	4	+12.2 0 Mg
13. Total Hardness (CaCO ₃)	110	
14. Total Iron (Fe)	0.8	
15. Barium (Qualitative)	0	
16. Phosphate Residuals		

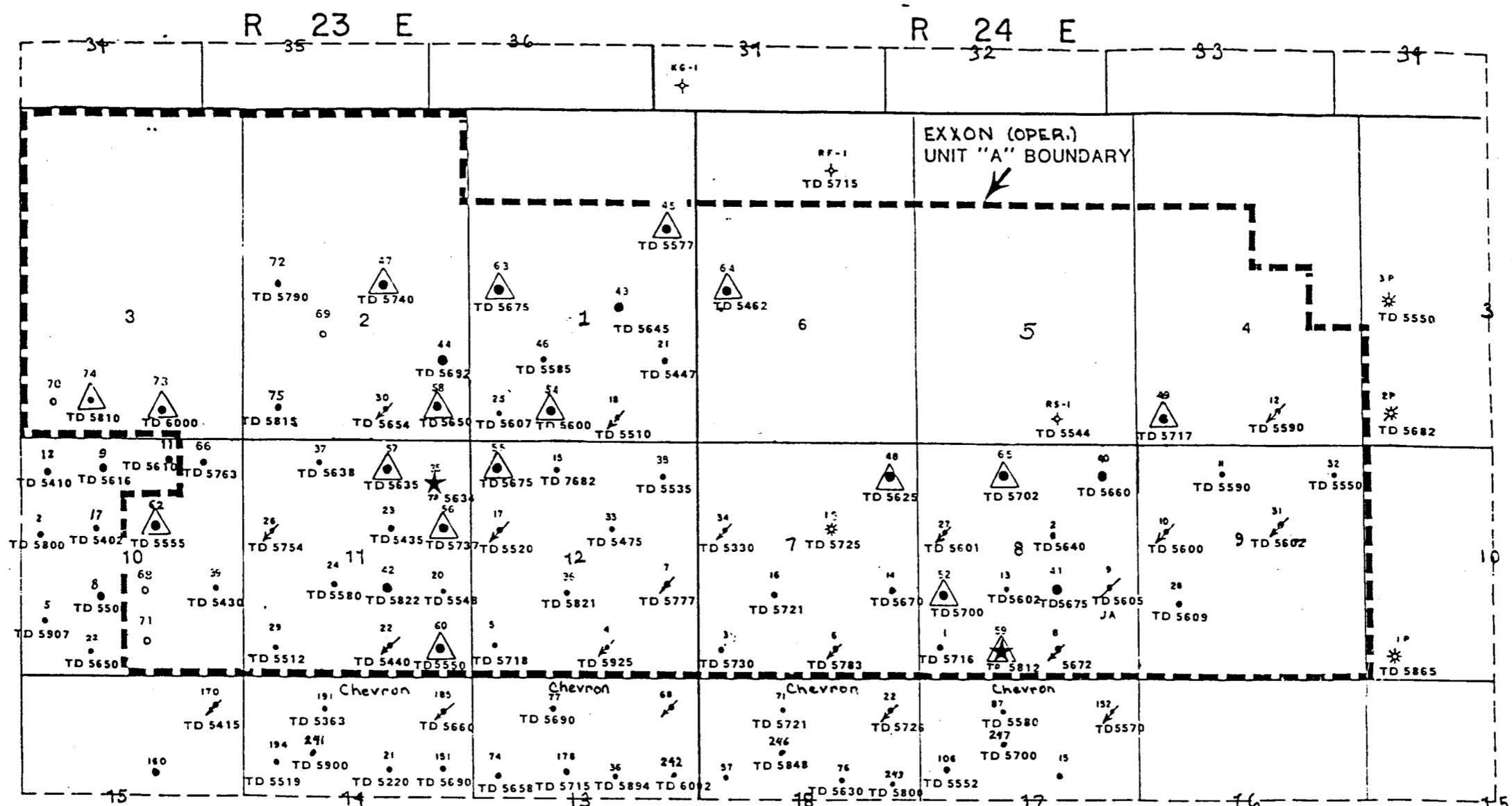
*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION

Compound	Equiv. Wt.	x	Meq/l	=	Mg/l
Ca (HCO ₃) ₂	81.04		2		162
Ca SO ₄	68.07				
Ca Cl ₂	55.50				
Mg (HCO ₃) ₂	73.17				
Mg SO ₄	60.19				
Mg Cl ₂	47.62				
Na HCO ₃	84.00		55		4,620
Na ₂ SO ₄	71.03		13		923
Na Cl	58.46		40		2,338

Saturation Values	Distilled Water 20°C
Ca CO ₃	13 Mg/l
Ca SO ₄ · 2H ₂ O	2,090 Mg/l
Mg CO ₃	103 Mg/l

REMARKS _____



RED WASH FIELD - WALKER HOLLOW UNIT
 UINTAH COUNTY, UTAH

- Producing Well
- ⚡ Injection Well
- ★ Proposed Injection Well





Utah Division of Oil, Gas, and Mining
Casing - Bradenhead Test

Operator: EXXON CORPORATION Field/Unit: RED WASH
Well: WHU #31 Township: 07S Range: 24E Sect: 9
API: 43-047-11512 Welltype: INJW Max Pressure: 2500
Lease type: FEDERAL Surface Owner: BLM
Test Date:

CASING STRING	SIZE	SET AT	PRESSURE	OBSERVATIONS
Surface:	103/4	471		<i>Well Failed 200 Below</i>
Intermediate:		0		
Production:	4 1/2	5547		
Other:		0		
Tubing:	2 3/8			
Packer:		4934		

Recommendations: *The well is about 51' well not into water casing was on vacuum, took 1/2 BBL to fill pressure to 2000 PSI, bleed off to 700 psi in 10 min. Re-pressured to 1000 psi well bleed off to 350 psi in 5 min. Final pressure was approximately 725 psi. Well Failed MITU*
J. Frankley



Norman H. Bangertor
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

File

May 17, 1989

CERTIFIED RETURN RECEIPT REQUESTED
P 879 596 083

Exxon Company, U.S.A.
P. O. Box AA
Vernal, UT 84078

Gentlemen:

Re: Pressure Testing of Class II Injection Wells - Walker Hollow Unit, Uintah County, Utah

Pressure testing was performed on eleven injection wells located in the Walker Hollow Unit on May 8, 1989. Three of the wells, the No. 12, 30 and 31 failed to demonstrate mechanical integrity.

Please make arrangements to perform remedial work on the No. 12, 30 and 31 wells as soon as possible but no later than 90 days following receipt of this letter.

Sincerely,

A handwritten signature in cursive script, appearing to read "Gil Hunt".

Gil Hunt
UIC Program Manager

UI1/108

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP!
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

7

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Injection OCT 16 1989

2. NAME OF OPERATOR Exxon Corporation Attn: Permits Supervisor

3. ADDRESS OF OPERATOR P.O. Box 1600, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 1780' FNL, 1980' FEL NE NE

5. PERMIT NO. 43-047-11512

6. ELEVATIONS (Show whether DF, ST, GR, etc.) 5726' GL

7. LEASE DESIGNATION AND SERIAL NO. U-02512

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

9. UNIT AGREEMENT NAME

10. FARM OR LEASE NAME Walker Hollow Unit

11. WELL NO. 31

12. FIELD AND POOL, OR WILDCAT Walker Hollow

13. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA Sec. 9 T7S R24E

14. COUNTY OR PARISH Uintah

15. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) Mechanical Integrity Test <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

07-27-89 Set C.I.B.P. @ 4846'. Dumped bailed 35' of cmt. on top of plug.
Tagged T.O.C. @ 4807'. Left 3100' 2-3/8" in hole.

WELL IS TEMPORARILY ABANDONED.

OIL AND GAS	
GLH	<input checked="" type="checkbox"/>
SLS	<input type="checkbox"/>
2-TAS	
MICROFILM	
3-UC FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED Babette Taylor TITLE Sr. Clerical Assistant DATE 10-12-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangert
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

October 31, 1989

Exxon Corporation
Attn: Permit Supervisor
P.O. Box 1600
Midland, Texas 79702

Dear Sir:

Re: Sundry Notices for the Walker Hollow #12 and Walker Hollow #31

Enclosed please find copies of the two Sundry Notices which were submitted to the Division by your company. Both notices report of mechanical integrity tests performed on each well, however, the description of completed operations failed to identify the procedures used for demonstrating mechanical integrity.

Please submit additional reports that describe the procedures used, the pressures that the casings were tested to, and the length of time the pressure was held.

If you have any questions, please call Dan Jarvis at (801)538-5340.

Sincerely,

Gilbert Hunt
UIC Manager

*Box was not "marked" for
Mechanical Integrity.*

ldc
Enclosures
HO11/2

NGPA & PERMITS	
<input type="checkbox"/> CHH	<input type="checkbox"/> JMF
<input type="checkbox"/> JMB	<input type="checkbox"/> VOE
<input type="checkbox"/> BJC	<input type="checkbox"/> FYI
<input type="checkbox"/> JMC	<input type="checkbox"/> Handle
<input type="checkbox"/> SJJ	<input type="checkbox"/> Let's Disc.
<input type="checkbox"/> BLT	<input type="checkbox"/> Prep. Reply
<input type="checkbox"/> MMW	<input type="checkbox"/> File
NOV 2'89	

EXXON COMPANY, U.S.A.
POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

PRODUCTION DEPARTMENT
SOUTHWESTERN DIVISION

RECEIVED
OCT 15 1990
DIVISION OF
OIL, GAS & MINING

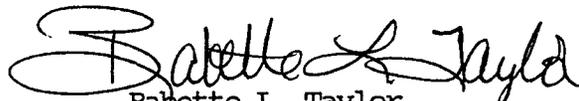
October 9, 1990

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention Dan Jarvis

Enclosed are the corrected sundry notices for Walker Hollow Unit Wells No. 12 and No. 31. If you have questions, please call me at (915) 688-7556.

Sincerely,


Babette L. Taylor
Regulatory Affairs

/blt
Enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP
(Other instruction
verse side)

FE-
re-

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Injection **OCT 16 1989**

2. NAME OF OPERATOR
Exxon Corporation Attn: Permits Supervisor

3. ADDRESS OF OPERATOR
P.O. Box 1600, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1780' FNL, 1980' FEL NE NE

5. LEASE DESIGNATION AND SERIAL NO.
U-02512

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Walker Hollow Unit

9. WELL NO.
31

10. FIELD AND POOL, OR WILDCAT
Walker Hollow

11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA
Sec. 9 T7S R24E

12. PERMIT NO.
43-047-11512

13. ELEVATIONS (Show whether DF, ST, OR, etc.)
5726' GL

14. COUNTY OR PARISH
Uintah

15. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <u>Mechanical Integrity Test</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

07-27-89 Set C.I.B.P. @ 4846'. Dumped bailed 35' of cmt. on top of plug.
Tagged T.O.C. @ 4807'. Left 3100' 2-3/8" in hole.

WELL IS TEMPORARILY ABANDONED.

OIL AND GAS	
CON	REF
OS	QLH <input checked="" type="checkbox"/>
	SLS
2-TAS	
MICROFILM	
3-LIC FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED Babette J. Taylor TITLE Sr. Clerical Assistant DATE 10-12-89
Babette J. Taylor
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO. U-02512
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME Walker Hollow Unit
8. FARM OR LEASE NAME Walker Hollow Unit
9. WELL NO. 31
10. FIELD AND POOL, OR WILDCAT Green River
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9 - 7S - 24E
12. COUNTY OR PARISH Unitah
18. STATE Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. NAME OF OPERATOR Exxon Corp. Attn: Sharon B. Timlin
3. ADDRESS OF OPERATOR P. O. Box 1600, Midland, TX 79702 915-688-7509
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1780' FNL and 1980' FEL NE NE
14. PERMIT NO. 43-047-11512 <i>WNL</i>
15. ELEVATIONS (Show whether DF, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/> <u>Mechanical Integrity Test</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-21-91 well tested, witnessed by Gus Stoltz
beginning 396#
ending 395#

RECEIVED
MAR 11 1991
DIVISION OF OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED Sharon B. Timlin TITLE Staff Office Assistant DATE 3-6-91

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:
U-02512

6. If Indian, Allocated or Tribe Name:

7. Unit Agreement Name: WALKER HOLLOW
(GREEN RIVER) UNIT

8. Well Name and Number:
WALKER HOLLOW UNIT 31

9. API Well Number:
43-047-11512

10. Field and Pool, or Wildcat:
WALKER HOLLOW

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER: WIW

2. Name of Operator:
EXXON CORP. ATTN: PERMITTING ML 14

3. Address and Telephone Number:
P. O. BOX 1600, MIDLAND, TX 79702-1600

4. Location of Well
Footages: 1780' FNL & 1980' FEL OF SEC. 9
OO, Sec., T., R., M.: SWNE, SEC. 9, T-7S, R-24E, SLB&M

County: UINTAH
State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

"ANNUAL STATUS REPORT"
WELL STATUS IS TA'D INJECTOR
REASON: LOW INJECTIVITY
PLANS: EVALUATE FOR GAS PRODUCTION

INACTIVE DATE IS 10/05/92

RECEIVED

MAR 29 1993

DIVISION OF
OIL GAS & MINING

13. Name & Signature: DON J. BATES  Title: ADMIN. SPECIALIST Date: 3/26/93

(This space for State use only)

CORRECTION TO DIRECTOR'S MINUTES OF SEPTEMBER 21, 1994; ML 44446 BUILDING
STONE/LIMESTONE

The Director's Minutes of September 21, 1994, list State of Utah Building Stone/Limestone Lease ML 44446 as being cancelled for non-payment. Chemcial Lime Company, lessee, has been notified of their default in this matter and with the right to cure, they have complied with this office and provided the required past due rentals with interest and pentalties. Therefore, the Director's Minutes of Septemer 21, 1994, should be corrected to show that ML 44446 was not cancelled for non-payment.

Upon recommendation of Mr. Cooper, the Director approved the correction to the Director's Minutes of September 21, 1994.

* * * * *

TERMINATION OF THE INDIANOLA UNIT

Hunt Oil Company, operator of the Indianola Unit, has furnished this office with evidence that this unit was terminated by the Bureau of Land Management on February 24, 1995.

The records of the following leases should be noted to show the termination of this unit.

ML 41655	Shell Onshore Ventures, Inc.
ML 41658	Shell Onshore Ventures, Inc.

Due to the termination of the unit, the terms of ML 41655 and ML 41658 will be extended until February 24, 1997.

Upon recommendation of Mr. Bonner, the Director noted the termination of the Indianola Unit and approved the extension of ML 41655 and ML 41658.

STATEWIDE BOND OF LESSEE

Citation Oil & Gas Corporation has submitted an \$80,000 State of Utah Statewide Bond of Lessee to cover their oil and gas exploration and development operations on Trust lands. The surety is Gulf Insurance Company, Bond No. 587800.

Upon recommendation of Mr. Bonner, the Director accepted Bond No. 587800 as described above.

EXXON COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

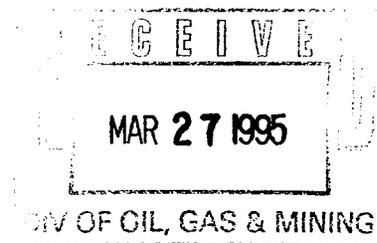
MIDLAND PRODUCTION ORGANIZATION

OPERATIONS INTEGRITY

March 23, 1995

Operator Change
Walker Hollow (Green River) Unit
Summit County, Utah

Utah Oil & Gas Conservation Commission
Utah Division of Oil, Gas & Mining
355 West North Temple
State Office Building
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



Attention: Leisha Cordova

Effective April 1, 1995, Citation Oil & Gas Corp. will replace Exxon Corp. as operator of the Walker Hollow (Green River) Unit. Attached is a list of locations, API numbers and lease numbers for wells in the subject unit.

Please direct questions concerning this property transfer to me at (915) 688-7875.

Sincerely,

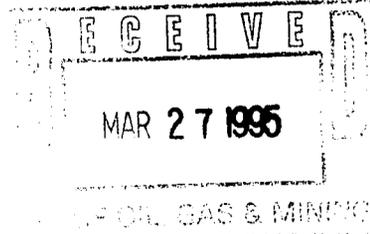
A handwritten signature in black ink, appearing to read "S. Johnson". The signature is written in a cursive style with a large, sweeping initial "S".

Stephen Johnson

SJJ/mym
Enclosure

WALKER HOLLOW (GREEN RIVER) UNIT WELLS

WELL	1/4 SEC	S-T-R	API NUMBER	LEASE NUMBER
1	SWSW	8-7S-24E	4304715554 ✓	U-02512
2	SWNE	8-7S-24E	4304715556 ✓	SLC-066357
3	SWSW	7-7S-24E	4304715557 ✓	SLC-066357
4	SWSE	12-7S-23E	4304716501 <i>w/w</i>	SLC-066357
5	SWSW	12-7S-23E	4304715558 ✓	SLC-066357
6	SWSE	7-7S-24E	4304716502 <i>w/w</i>	SLC-066357
7	NESE	12-7S-23E	4304715559 <i>w/w</i>	SLC-066357
8	SWSE	8-7S-24E	4304716503 <i>w/w</i>	U-02512
10	SWNW	9-7S-24E	4304715561 <i>w/w</i>	U-02512
11	NENW	9-7S-24E	4304715562 ✓	U-02512
12	SWSE	4-7S-24E	4304716504 <i>w/w</i>	SLC-066313
13	NESW	8-7S-24E	4304715563 ✓	U-02512
14	NESE	7-7S-24E	4304715564 ✓	SLC-066357
15	NENW	12-7S-23E	4304715565 ✓	SLC-066357
16	NESW	7-7S-24E	4304715566 ✓	SLC-066357
17	SWNW	12-7S-23E	4304715567 <i>w/w</i>	SLC-066357
18	SWSE	1-7S-23E	4304715568 <i>w/w</i>	SLC-066312
20	NESE	11-7S-23E	4304715569 ✓	SLC-066357
21	NESE	1-7S-23E	4304715570 ✓	SLC-066312
22	SWSE	11-7S-23E	4304715571 <i>w/w</i>	SLC-066357
23	SWNE	11-7S-23E	4304715572 ✓	SLC-066357
24	NESW	11-7S-23E	4304715573 ✓	SLC-066357
25	SWSW	1-7S-23E	4304730040 ✓	SLC-066312
26	SWNW	11-7S-23E	4304715548 <i>w/w</i>	SLC-066357
27	SWNW	8-7S-24E	4304730082 <i>w/w</i>	SLC-066357
28	NWSW	9-7S-24E	4304730092 ✓	U-02512
29	SWSW	11-7S-23E	4304730093 ✓	SLC-066357
30	SWSE	2-7S-23E	4304730094 <i>w/w</i>	ML-3175
31	SWNE	9-7S-24E	4304711512 <i>w/w</i>	U-02512
32	NENE	9-7S-24E	4304730132 ✓	U-02512
33	SWNE	12-7S-23E	4304730133 ✓	SLC-066357
34	SWNW	7-7S-24E	4304730134 <i>w/w</i>	SLC-066357
35	NENE	11-7S-23E	4304730281 <i>w/w</i>	SLC-066357
36	NESW	12-7S-23E	4304730282 ✓	SLC-066357
37	NENW	11-7S-23E	4304730417 ✓	SLC-066357
38	NENE	12-7S-23E	4304730418 ✓	SLC-066357
39	NESE	10-7S-23E	4304730415 ✓	U-02651-C
40	NENE	8-7S-24E	4304730690 ✓	SLC-066357
41	NWSE	8-7S-24E	4304730691 ✓	U-02512
42	NWSE	11-7S-23E	4304730692 ✓	SLC-066357
43	SWNE	1-7S-23E	4304730687 ✓	SLC-066312
44	NESE	2-7S-23E	4304730688 ✓	ML-3175
45	NENE	1-7S-23E	4304730897 ✓	SLC-066312
46	NESW	1-7S-23E	4304730416 ✓	SLC-066312
47	SWNE	2-7S-23E	4304730888 ✓	SLC-066312
48	NENE	7-7S-24E	4304730891 ✓	SLC-066357
49	SWSW	4-7S-24E	4304730892 ✓	SLC-066313
52	NWSW	8-7S-24E	4304730945 ✓	U-02512
54	SESW	1-7S-23E	4304730893 ✓	SLC-066312
55	NWNW	12-7S-23E	4304730894 ✓	SLC-066357
56	SENE	11-7S-23E	4304730911 ✓	SLC-066357
57	NWNE	11-7S-23E	4304730895 ✓	SLC-066357
58	SESE	2-7S-23E	4304730912 ✓	ML-3175
59	SESW	8-7S-24E	4304730946 ✓	U-02512
60	SESE	11-7S-23E	4304730913 ✓	SLC-066357
62	SWNE	10-7S-23E	4304730914 ✓	U-02651-C
63	SWNW	1-7S-23E	4304730916 ✓	SLC-066312
64	SWNW	6-7S-24E	4304730947 ✓	SLC-066313
66	NENE	10-7S-23E	4304731131 ✓	U-02651-C
69	NESW	2-7S-23E	4304731665 ✓	ML-3175
72	SWNW	2-7S-23E	4304731227 ✓	ML-3175
73	SWSE	3-7S-23E	4304731032 ✓	SLC-066312
74	SESW	3-7S-23E	4304731031 ✓	SLC-066357
75	SWSW	2-7S-23E	4304731182 ✓	ML-3175
76	NENW	1-7S-23E	4304731542 ✓	SLC-066312
77	NENE	1-7S-23E	4304731563 ✓	SLC-066312
101	SWNE	7-7S-24E	4304715555 ✓	SLC-066357



RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

Walker Hollow Unit

8. Well Name and Number:

see below

9. API Well Number:

see below

10. Field and Pool, or Wildcat:

Walker Hollow (Green River)

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
Citation Oil & Gas Corp.

3. Address and Telephone Number:
8223 Willow Place S. Ste 250 Houston, TX 77070 713-469-9664

4. Location of Well

Footages:

OO, Sec., T., R., M.:

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Change of Operator
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1995 Citation Oil & Gas Corp. took over as operator of the Walker Hollow Unit from Exxon Company, USA.

The wells involved are as follows:

Walker Hollow Unit #1	43-047-15554	Sec. 8 T7S R24E
Walker Hollow Unit #2	43-047-15556	Sec. 8 T7S R24E
Walker Hollow Unit #3	43-047-15557	Sec. 7 T7S R24E
Walker Hollow Unit #4	43-047-16501	Sec. 12 T7S R23E
Walker Hollow Unit #5	43-047-15558	Sec. 12 T7S R23E
Walker Hollow Unit #6	43-047-16502	Sec. 7 T7S R24E
Walker Hollow Unit #7	43-047-05580	Sec. 12 T7S R23E
Walker Hollow Unit #8	43-047-16503	Sec. 8 T7S R24E
Walker Hollow Unit #9	43-047-15560	Sec. 8 T7S R24E
Walker Hollow Unit #10	43-047-15561	Sec. 9 T7S R24E

continued on back

13. Name & Signature: Sharon Ward Title: Production Reg. Supv. Date: 4-6-95

(This space for State use only)

The following are the list wells involved in the change of operator on the Walker Hollow Unit from Exxon Company USA to Citation Oil & Gas Corp. effective April 1, 1995.

Walker Hollow Unit #11	43-047-15562	Sec. 9 T7S R24E
Walker Hollow Unit #12	43-047-16504	Sec. 4 T7S R24E
Walker Hollow Unit #13	43-047-15563	Sec. 8 T7S R24E
Walker Hollow Unit #14	43-047-15564	Sec. 7 T7S R24E
Walker Hollow Unit #15	43-047-15565	Sec.12 T7S R23E
Walker Hollow Unit #16	43-047-15566	Sec. 7 T7S R24E
Walker Hollow Unit #17	43-047-15567	Sec.12 T7S R23E
Walker Hollow Unit #18	43-047-15568	Sec. 1 T7S R23E
Walker Hollow Unit #20	43-047-15569	Sec.11 T7S R23E
Walker Hollow Unit #21	43-047-15570	Sec. 1 T7S R23E
Walker Hollow Unit #22	43-047-15571	Sec.11 T7S R23E
Walker Hollow Unit #23	43-047-15572	Sec.11 T7S R23E
Walker Hollow Unit #24	43-047-15573	Sec.11 T7S R23E
Walker Hollow Unit #25	43-047-30040	Sec. 1 T7S R23E
Walker Hollow Unit #26	43-047-15548	Sec.11 T7S R23E
Walker Hollow Unit #27	43-047-30082	Sec. 8 T7S R24E
Walker Hollow Unit #28	43-047-30092	Sec. 9 T7S R24E
Walker Hollow Unit #29	43-047-30093	Sec.11 T7S R23E
Walker Hollow Unit #30	43-047-30094	Sec. 2 T7S R23E
Walker Hollow Unit #31	43-047-11512	Sec. 9 T7S R24E
Walker Hollow Unit #32	43-047-30132	Sec. 9 T7S R24E
Walker Hollow Unit #33	43-047-30133	Sec.12 T7S R23E
Walker Hollow Unit #34	43-047-30134	Sec. 7 T7S R24E
Walker Hollow Unit #35	43-047-30281	Sec.11 T7S R23E
Walker Hollow Unit #36	43-047-30282	Sec.12 T7S R23E
Walker Hollow Unit #37	43-047-30417	Sec.11 T7S R23E
Walker Hollow Unit #38	43-047-30418	Sec.12 T7S R23E
Walker Hollow Unit #39	43-047-30415	Sec.12 T7S R23E
Walker Hollow Unit #40	43-047-30690	Sec. 8 T7S R24E
Walker Hollow Unit #41	43-047-30691	Sec. 8 T7S R24E
Walker Hollow Unit #42	43-047-30692	Sec.11 T7S R23E
Walker Hollow Unit #43	43-047-30687	Sec. 1 T7S R23E
Walker Hollow Unit #44	43-047-30688	Sec. 2 T7S R23E
Walker Hollow Unit #45	43-047-30897	Sec. 1 T7S R23E
Walker Hollow Unit #46	43-047-30416	Sec. 1 T7S R23E
Walker Hollow Unit #47	43-047-30888	Sec. 2 T7S R23E
Walker Hollow Unit #48	43-047-30891	Sec. 7 T7S R24E
Walker Hollow Unit #49	43-047-30892	Sec. 4 T7S R24E
Walker Hollow Unit #52	43-047-30945	Sec. 8 T7S R24E
Walker Hollow Unit #54	43-047-30893	Sec. 1 T7S R23E
Walker Hollow Unit #55	43-047-30894	Sec.12 T7S R23E
Walker Hollow Unit #56	43-047-30911	Sec.11 T7S R23E
Walker Hollow Unit #57	43-047-30895	Sec.11 T7S R23E
Walker Hollow Unit #58	43-047-30912	Sec. 2 T7S R23E
Walker Hollow Unit #59	43-047-30946	Sec. 8 T7S R24E
Walker Hollow Unit #60	43-047-30913	Sec.11 T7S R23E
Walker Hollow Unit #62	43-047-30914	Sec.10 T7S R23E
Walker Hollow Unit #63	43-047-30916	Sec. 1 T7S R23E
Walker Hollow Unit #64	43-047-30947	Sec. 6 T7S R24E
Walker Hollow Unit #66	43-047-31131	Sec.10 T7S R23E
Walker Hollow Unit #69	43-047-31665	Sec. 2 T7S R23E
Walker Hollow Unit #72	43-047-31227	Sec. 2 T7S R23E
Walker Hollow Unit #73	43-047-31032	Sec. 3 T7S R23E
Walker Hollow Unit #74	43-047-31031	Sec. 3 T7S R23E
Walker Hollow Unit #75	43-047-31182	Sec. 2 T7S R23E
Walker Hollow Unit #76	43-047-31542	Sec. 1 T7S R23E
Walker Hollow Unit #77	43-047-31563	Sec. 1 T7S R23E
Walker Hollow Unit #78	43-047-31645	Sec. 1 T7S R23E
Walker Hollow Unit #101	43-047-15555	Sec. 7 T7S R24E

NOTICE OF TRANSFER OF OWNERSHIP

Present operator: Exxon Corp. Telephone: (915) 688-7875

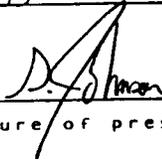
Address: P.O. Box 1600

City: Midland State: TX ZIP: 79702

Well no.: Walker Hollow (Green River) Unit Field or Unit name: _____

Sec.: see attachment Rng.: _____ County: Summit Lease no.: see attachment

Effective date of transfer: April 1, 1995



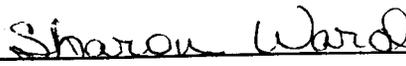
Signature of present operator Stephen Johnson

March 31, 1995
Date

New operator: Citation Oil & Gas Corp.

Address: 8223 Willow Place South, Suite 250

City: Houston State: TX ZIP: 77070-5623

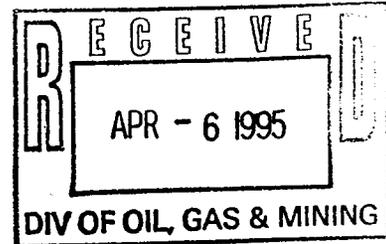


Signature of new operator Sharon Ward

April 3, 1995
Date

(This space for DOGM approval)

CAUSE # 117-1



Approved by:  Title: Exxon Manager Date: 5-3-95

WALKER HOLLOW (GREEN RIVER) UNIT INJECTION WELLS

WELL	1/4 SEC	S-T-R	API NUMBER	LEASE NUMBER
4	SWSE	12-7S-23E	4304716501	SLC-066357
6	SWSE	7-7S-24E	4304716502	SLC-066357
7	NESE	12-7S-23E	4304715559	SLC-066357
8	SWSE	8-7S-24E	4304716503	U-02512
10	SWNW	9-7S-24E	4304715561	U-02512
12	SWSE	4-7S-24E	4304716504	SLC-066313
17	SWNW	12-7S-23E	4304715567	SLC-066357
18	SWSE	1-7S-23E	4304715568	SLC-066312
22	SWSE	11-7S-23E	4304715571	SLC-066357
26	SWNW	11-7S-23E	4304715548	SLC-066357
27	SWNW	8-7S-24E	4304730082	SLC-066357
30	SWSE	2-7S-23E	4304730094	ML-3175
31	SWNE	9-7S-24E	4304711512	U-02512
34	SWNW	7-7S-24E	4304730134	SLC-066357
35	NENE	11-7S-23E	4304730281	SLC-066357

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

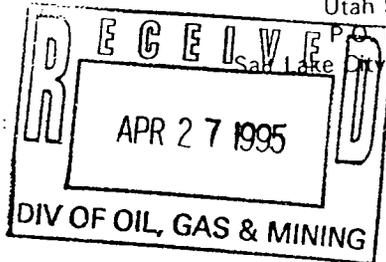
Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

COPY

IN REPLY REFER TO:
UT-922



April 26, 1995

Citation 1994 Investment LP
Attn: Christopher E. Cottrell
8223 Willow Place South, Suite 250
Houston, Texas 77070-5623

Re: Walker Hollow (Green River) Unit
Uintah County, Utah

Gentlemen:

We received an indenture dated March 22, 1995, whereby Exxon Company, U.S.A. resigned as Unit Operator and Citation 1994 Investment Limited Partnership was designated as Successor Unit Operator for the Walker Hollow (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 26, 1995.

Your nationwide (Montana) oil and gas bond No. 0630 will be used to cover all operations within the Walker Hollow (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Assad M. Raffoul

for Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
~~Division of Oil, Gas & Mining~~
Division of Lands and Mineral Operations U-923
File - Walker Hollow (GR) Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:04-26-95

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____
(Location) Sec ___ Twp ___ Rng ___
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other
OPER. CHG. _____

1. Date of Phone Call: 5-2-95 Time: 8:23

2. DOGM Employee (name) L. CORDOVA (Initiated Call
Talked to:

Name SHARON WARD (Initiated Call - Phone No. (713) 469-9664
of (Company/Organization) CITATION O&G CORP.

3. Topic of Conversation: OPERATOR OF THE "WALKER HOLLOW (GRRV) UNIT?
BLM APRV CITATION 1994 INVESTMENT LP. IS COMPANY CHANGING NAME FROM CITATION
O&G CORP?

4. Highlights of Conversation: _____
MS. WARD "CITATION" CALLED BLM TO CHANGE APRV'L TO CITATION O&G CORP. NOT
CITATION 1994 INVESTMENT LP. PER BLM/SL THE CHANGE SHOULD NOT TAKE LONG.

*BLM/SL - SIMPLE CHANGE, SHOULD ONLY TAKE A COUPLE OF DAYS.

United States Department of the Interior **COPY**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

MAY 9 1995

IN REPLY REFER TO:
UT-922

May 9, 1995

Citation Oil & Gas Corporation
Attn: Sharon Ward
8223 Willow Place South, Suite 250
Houston, Texas 77070-5623

Re: Walker Hollow (Green River) Unit
Uintah County, Utah

Gentlemen:

We received an indenture dated May 2, 1995, whereby Citation 1994 Investment Limited Partnership resigned as Unit Operator and Citation Oil & Gas Corporation was designated as Successor Unit Operator for the Walker Hollow (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective May 9, 1995.

Your nationwide (Montana) oil and gas bond No. 0630 will be used to cover all operations within the Walker Hollow (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
Division of Oil, Gas & Mining
Division of Lands and Mineral Operations U-923
File - Walker Hollow (GR) Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:05-09-95

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- VLC GIL
2-LWP 7-PLC
3- DT 8-SJ
4-VLC 9-FILE
5-RJF
6-LWP

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-1-95)

TO (new operator)	CITATION OIL & GAS CORP	FROM (former operator)	EXXON CORPORATION
(address)	8223 WILLOW PL S #250	(address)	PO BOX 4721
	HOUSTON TX 77070-5623		HOUSTON TX 77210-4721
	SHARON WARD		STEPHEN JOHNSON/MIDLAND
	phone (713) 469-9664		phone (915) 688-7875
	account no. N 0265		account no. N 0420

Well(s) (attach additional page if needed): ***WALKER HOLLOW (GREEN RIVER) UNIT**

Name: **SEE ATTACHED**	API: <u>047-11512</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Lee 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 3-27-95)
- Lee 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 4-5-95) (Rec'd 4-6-95) (Rec'd 4-10-95)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- Lee 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (5-2-95)
- Lee 6. Cardex file has been updated for each well listed above. 5-8-95
- Lee 7. Well file labels have been updated for each well listed above. 5-8-95
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (5-2-95)
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

** 950308 Trust Lands Admin. Surety # 587800 / 80,000 Gulf Ins. Co.*

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving **State Leases**.

FILMING

- 1. All attachments to this form have been microfilmed. Date: May 18 1995.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950329 Exxon / Steve Johnson "Reg WIC F5"

950406 Rec'd WIC F5 "Old Form".

950426 BLM Appr. "Citation 1994 Investment L.P."

950502 Unit open hm. chg. from "Citation 1994 Investment L.P." to "Citation O&G Corp." in progress. (see phone DOC.)

Mechanical Integrity Test Casing or Annulus Pressure Test

U.S. Environmental Protection Agency
Underground Injection Control Program, UIC Implementation Section, 8WM-DW
999 18th Street, Suite 500, Denver, CO 80202-2466

EPA Witness: _____ Date 9/30/96 Time 2:30 am
 Test conducted by: M JOHNSON / BIG RED HOT OIL _____
 Others present: _____

Well: <u>W.H.V. 31 43-047-11512</u> Field: <u>WALKER HOLLOW.</u> Well Location: <u>SW 1/4, NE 1/4 SEC 9, T7S, R 24E S. 1M.</u>	Well ID: <u>U-02512</u> Company: <u>CITATION OIL AND GAS, CORP</u> Address: <u>8223 Willow Place S. 250</u> <u>HOUSTON TX 77070</u>
--	--

Time	Test #1	Test #2	Test #3
0 min	<u>1080</u> psig	_____ psig	_____ psig
5	_____	_____	_____
10	_____	_____	_____
15	<u>1050</u>	_____	_____
20	_____	_____	_____
25	_____	_____	_____
30 min	<u>1010</u>	_____	_____
35	_____	_____	_____
40	_____	_____	_____
45	<u>990</u>	_____	_____
50	_____	_____	_____
55	_____	_____	_____
60 min	_____	_____	_____
Tubing press	_____ psig	_____ psig	_____ psig

Result (circle) Pass Fail Pass Fail Pass Fail

Signature of EPA Witness: _____
See back of page for any additional comments & compliance followup.

PRINTED IN U.S.A.

FIRST DAY

SECOND

THIRD

FOURTH

FIFTH

SIXTH

EIGHTH

SEVENTH

TEJAS

Instruments, Inc.

WHV # 31

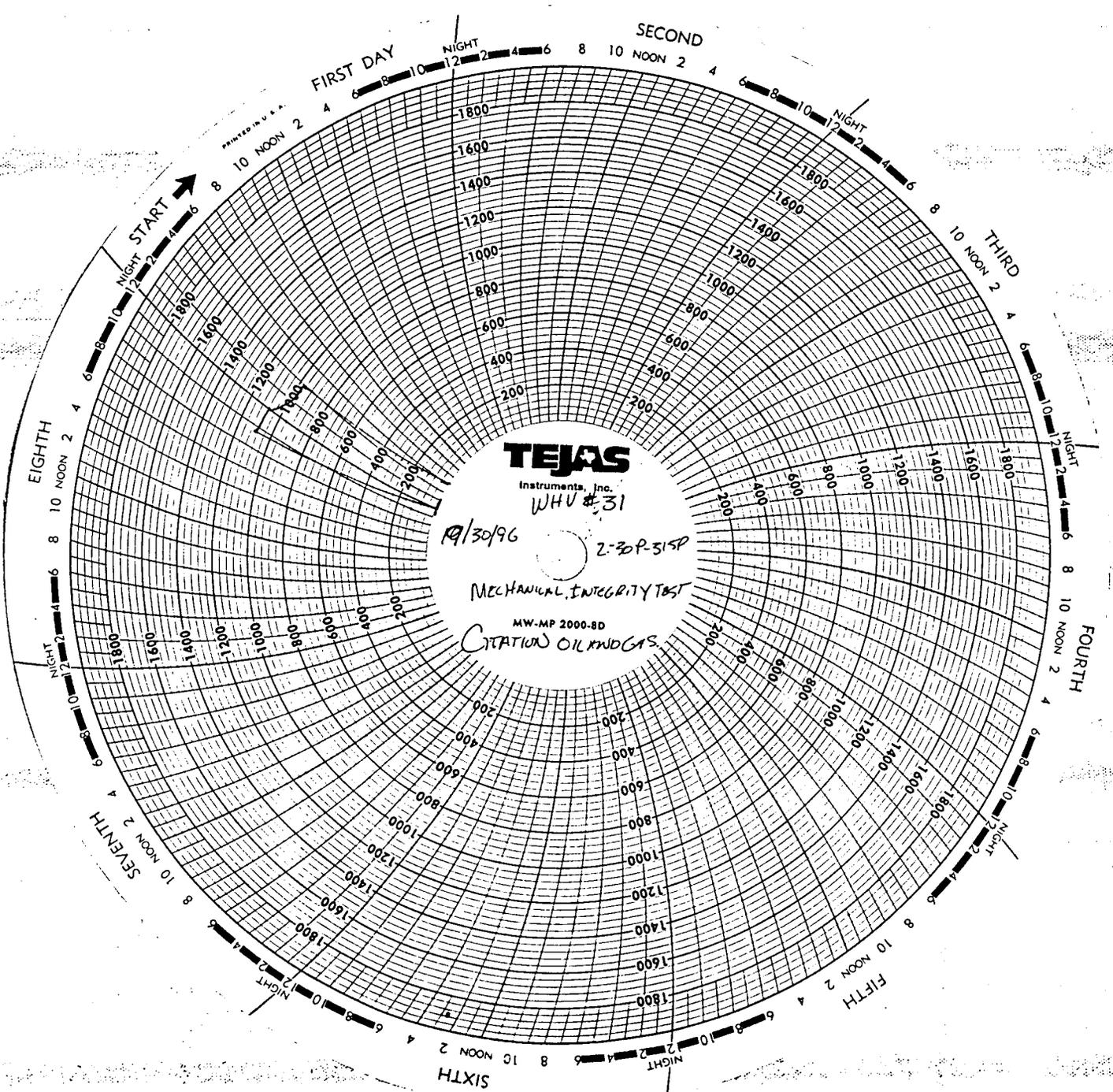
19/30/96

2-30P-31SP

MECHANICAL INTEGRITY TEST

MW-MP 2000-8D

CITATION OIL AND GAS





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

August 19, 1997

Bob Christofferson
Citation Oil & Gas Corporation
1016 East Lincoln
Gillette, Wyoming 82716

Re: Pressure Test for Mechanical Integrity for the Listed
Injection Wells, Uintah County, Utah

Gentlemen:

The Underground Injection Control Program which the Division of Oil, Gas and Mining (DOGM) administers in Utah, requires that all Class II injection wells demonstrate mechanical integrity. Rule R649-5-5.3 of the Oil and Gas Conservation General Rules requires that the casing-tubing annulus above the packer be pressure tested at a pressure equal to the maximum authorized injection pressure or 1,000 psi, whichever is lesser, provided that no test pressure is less than 300 psi. This test shall be performed at least every five year period beginning October 1982. Our records indicate the above referenced wells are due for testing. Please make arrangements and ready the wells for testing on September 11, 1997 as outlined below:

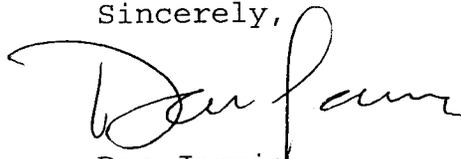
1. Operator must furnish connections, and accurate pressure gauges, hot oil truck (or other means of pressuring annulus), as well as personnel to assist in opening valves etc.
2. The casing-tubing annulus shall be filled prior to the test date to expedite testing, as each well will be required to hold pressure for a minimum of 15 minutes.

Page 2
Citation Oil & Gas Corporation
August 19, 1997

3. If mechanical difficulties or workover operations make it impossible for the wells to be tested on this date the tests may be rescheduled.
4. Company personnel should meet DOGM representatives at the field office or other location as negotiated.
5. All bradenhead valves with exception of the tubing on the injection wells must be shut-in 24 hours prior to testing.

Please contact Chris Kierst at (801)538-5337 to arrange a meeting time and place or negotiate a different date if this one is unacceptable.

Sincerely,

A handwritten signature in cursive script, appearing to read "Dan Jarvis".

Dan Jarvis
UIC Geologist

lwp
Attachment

Walker Hollow #18
Walker Hollow #30
Walker Hollow #22
Walker Hollow #26
Walker Hollow #35
Walker Hollow #4
Walker Hollow #7
Walker Hollow #17
Walker Hollow #10
Walker Hollow Unit #31
Walker Hollow Unit #12
Walker Hollow Unit #34
Walker Hollow Unit #6
Walker Hollow Unit #8
Walker Hollow Unit #27

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

U-02512

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

Walker Hollow (Green River)

8. Well Name and Number:

Walker Hollow #31

9. API Well Number:

43-047-11512

10. Field and Pool, or Wildcat:

Walker Hollow Green River

1. Type of Well:

OIL GAS OTHER: WIW

2. Name of Operator

Citation Oil & Gas Corp.

3. Address and Telephone Number:

8223 Willow Place South, Suite 250, Houston, Texas 77070-5623 (281) 469-9664

4. Location of Well

Footages: 1780 FNL & 1980 FEL of Sec. 9
QQ, Sec., T., R., M.: SW NE Sec. 9 -7S-24E SLB & M

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Other

Approximate date work will start: _____
Utah Division of Oil, Gas and Mining approval

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

Federal Approval of this
Action is Necessary

SUBSEQUENT REPORT

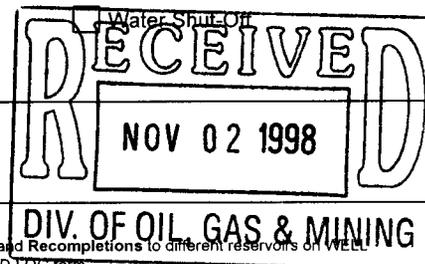
(Submit Original Form Only)

- Abandonment*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL
COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.



12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Citation Oil & Gas Corp. request approval to recomplete the Walker Hollow Unit #31 well to the Green River Du5d from 4796-4799.

MI RU. NUBOP. TOO H w/310' of 2 3/8" tbg.

PU 3 7/8" bit and 4 1/2" scraper and 2 3/8" tbg to reach PBDT (4811 KBM). PU 10' off bottom and reverse circulate clean w/produced water. Spot 1000' (16 bbl) of 2% KCl on bottom via tbg. Displace to 3700'. TOO H.

If PBDT is 4800' or higher, TIH w/ adaptable bailer and clean out to 4810' or as deep as is feasible. TOO H, LD bailer.

TIH w/AD-1 pkr, 1.785" ID SN, and 2 3/8" tbg to land packer @ +/- 4750 KBM. Hydrotest to 5000 psi during TIH. ND BOP, NU WH. Install full opening 2000 psi valve on tbg. Swab down to +/- 4200' (will leave +/- 250 psi hydrostatic pressure on proposed perms).

RU WL w/full lubricator. Perforate Du5d from 4796-4799 KBM relative to McCullough Gamma Ray log dated 2-15-71, using 1 11/16" guns, 4 spf. Correlate guns with gamma ray rather than CCL. Note any change in pressure or fluid level.

RD WL. Swab/flow to flat tank located at least 100' from rig.

IF necessary, stimulate with 1000 gal acid (type to be specified relative to swab/flow recovery). Displace acid to packer with 2% KCl.

Flow/swab to flat tank.

Depending on results it may be necessary to test through rental test unit.

Pending flow test results and evaluation, SWI to determination of feasibility of setting requisite production equipment as well as the cost to repair apparent casing leak.

13.

Name & Signature:

Sharon Ward

Sharon Ward

Title:

Regulatory Administrator

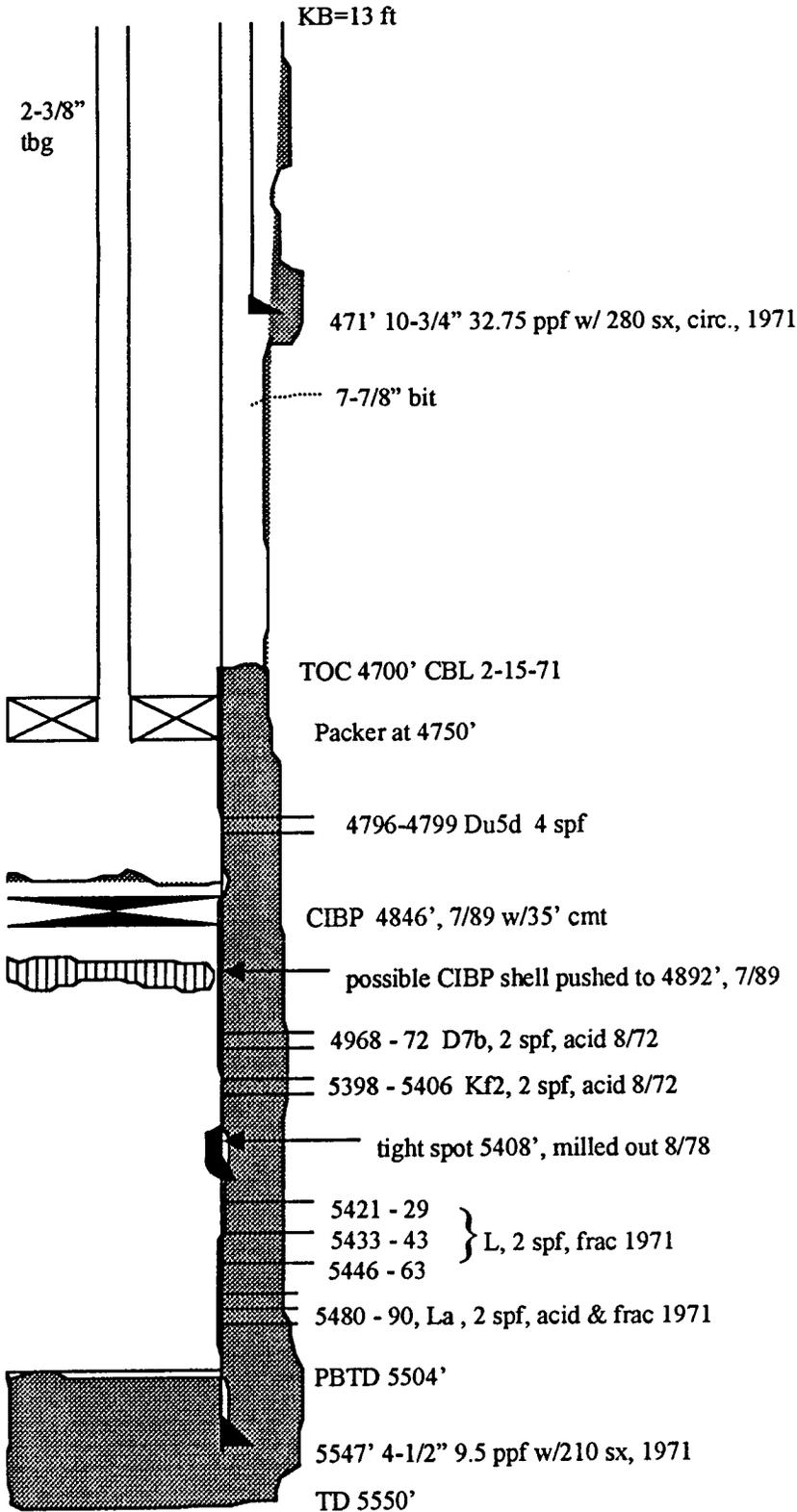
Date:

10-28-98

WHU 31
 SW/4 NE/4 Sec 9-T7S-R24E
 Uintah Co., UT

file: ppt/bobc/whu31ps

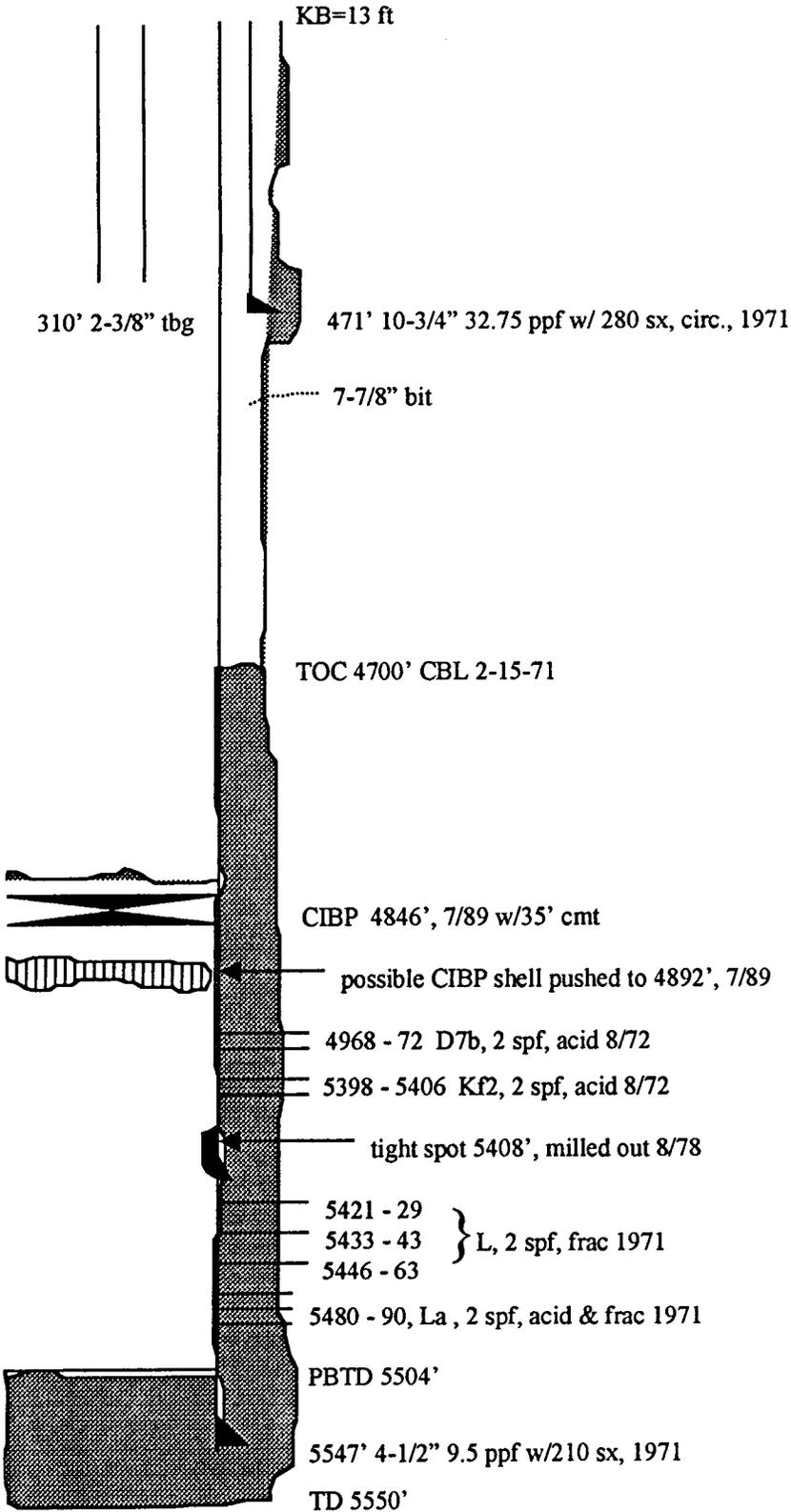
Proposed Status



WHU 31
 SW/4 NE/4 Sec 9-T7S-R24E
 Uintah Co., UT

file: ppt/bobc/whu31cs

Current Status



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

U 02512

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name:

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

Walker Hollow Unit

1. Type of Well:

OIL GAS OTHER: WIW

8. Well Name and Number:

Walker Hollow Unit #31

2. Name of Operator

Citation Oil & Gas Corp.

9. API Well Number:

43-047-11512

3. Address and Telephone Number:

8223 Willow Place South, Suite 250, Houston, Texas 77070-5623 (281) 469-9664

10. Field and Pool, or Wildcat:

Green River Walker Hollow

4. Location of Well

Footages: **1780 FNL & 1980 FEL**
QQ, Sec., T., R., M.: **SW NE Sec. 9 - 7S - 24E SLB & M**

County: **Uintah**

State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Other _____

Approximate date work will start Early 1999

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandonment*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Other _____

Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MI RU. TOOH w/tbg & pkr. TIH w/CICR and 2 3/8" tbg to +/- 4740 KBM, set CICR. Establish injection rate. Sting out, sting in. Load annulus with produced water. Mix and pump 30 sxs "G" (or comparable cement) through CICR, sting out and dump 5 sxs (+/- 63') on top of CICR. Displace cement w/produced water(adequate hydrostatic pressure to control formation pressure). Pull tbg to 4650', reverse circulate clean. Test csg to 500 psi. TOOH w/tbg. If csg leaks off, RU WL, set CIBP @ 570'. Perf sqz holes @ 520'. Set CICR @ 470'. Pump 45 sxs "G" w/2% CaCl2 below retainer, sting out dump 5 sxs "G" on top (+/- 63') . Pull above TOC, reverse circulate clean. Spot 61/2 bbls packer fluid from TOC to surface. TOH, LD tbg. Spot 5 sxs cmt plug from 60' to surface inside 4 1/2" csg. Spot 25 sxs "G" (+/- 50') cement in annulus of 4 1/2" X 10 3/4" csg. Cut off wellhead. Install P&A marker as per BLM specifications. Reclaim location per BLM specifications.

13.

Name & Signature: Sharon Ward Title: Regulatory Administrator Date: 1-5-99

**Accepted by the
Utah Division of**

(This space for State use only)

**Oil, Gas and Mining
FOR RECORD ONLY**

COPY SENT TO OPERATOR
Date: 1-19-99
Initials: CHP

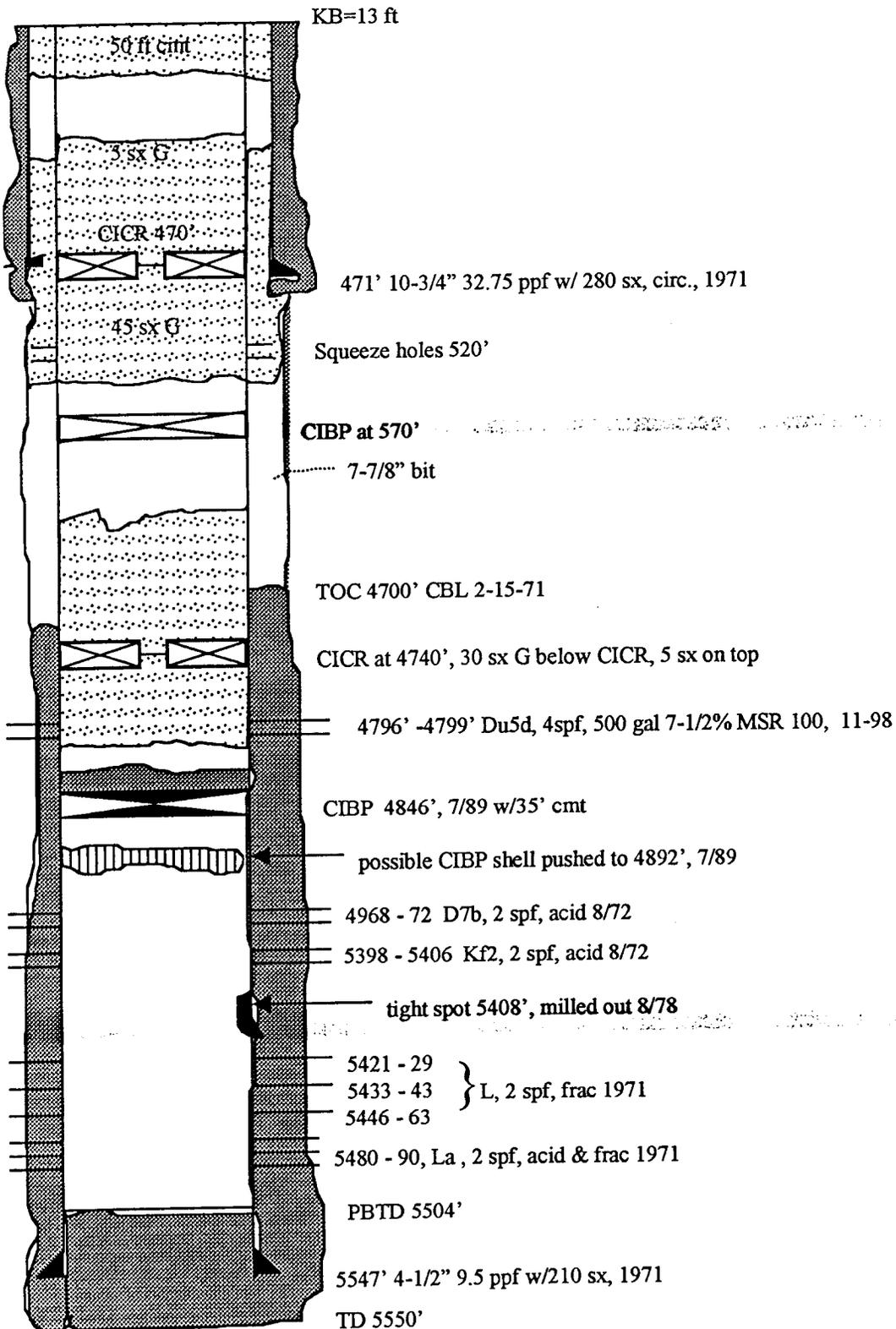
WHU 31

SW/4 NE/4 Sec 9-T7S-R24E

Uintah Co., UT

file: ppt/wellbore/whu/whu31ps

Proposed Status: P&A



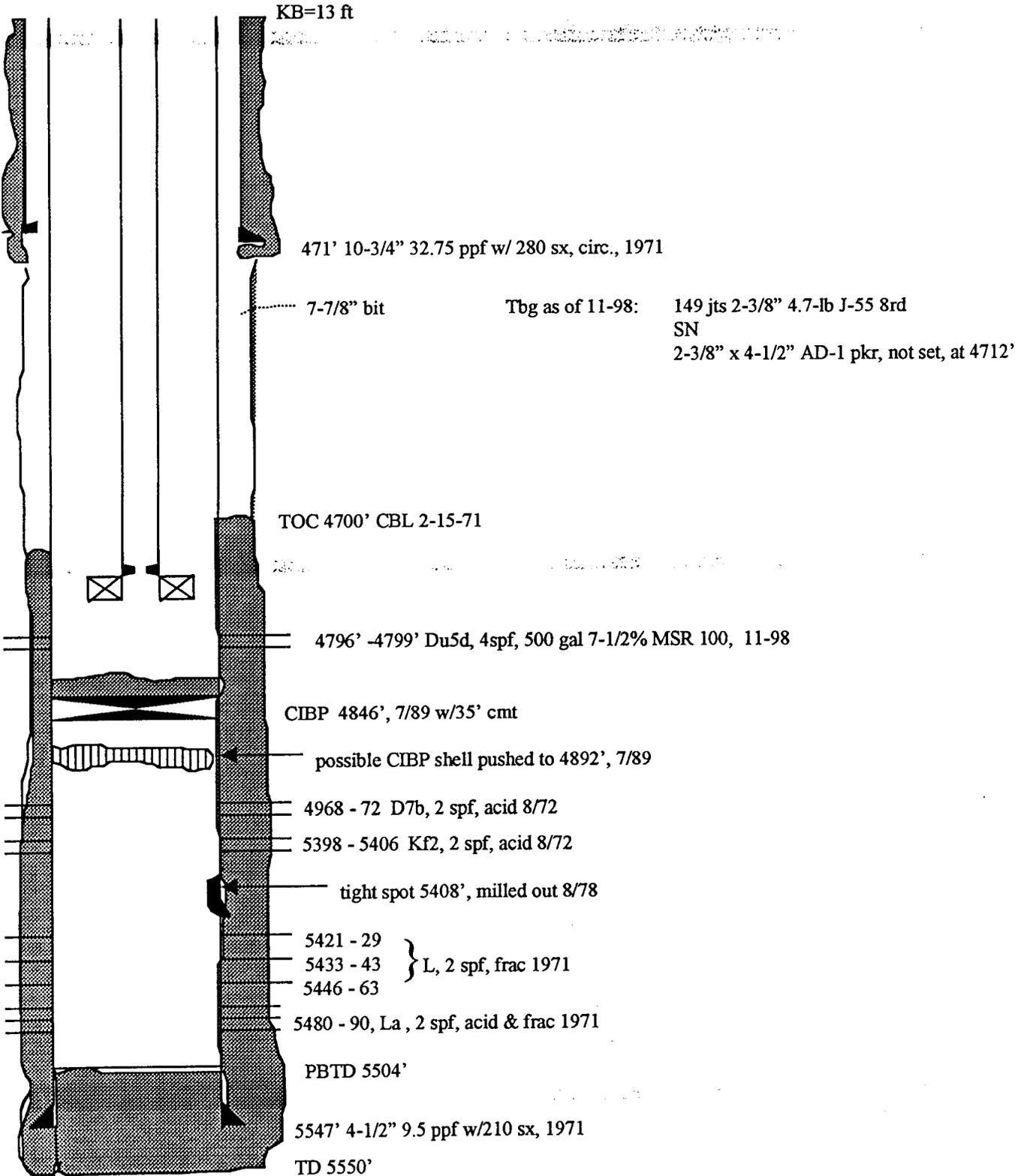
WHU 31

SW/4 NE/4 Sec 9-T7S-R24E

Uintah Co., UT

file: ppt/wellbore/whu/whu31cs

Current Status: SI



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER: <input checked="" type="checkbox"/> WIW -P&A'd	5. Lease Designation and Serial Number: U02512
2. Name of Operator Citation Oil & Gas Corp.	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: P.O. Box 690688, Houston, Texas 77269-0688 (281) 469-9664	7. Unit Agreement Name: Walker Hollow Unit
4. Location of Well Footages: 1780' FNL & 1980' FEL County: Uintah QQ, Sec., T., R., M.: SW NE; Sec. 9, T7S, R24E; SLB & M State: Utah	8. Well Name and Number: Walker Hollow Unit #31
	9. API Well Number: 43-047-11512
	10. Field and Pool, or Wildcat: Walker Hollow (Green River)

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ Approximate date work will start _____	<input checked="" type="checkbox"/> Abandonment* <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____ Date of work completion <u>6/19/99</u> Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form * Must be accompanied by a cement verification report.
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
On 6/17/99 MIRU. NDWH; NUBOP. RIH with 4-1/2" CICR & set @4732' KB. BLM on location. Pressure tested annulus to 500 psi and bled off. Stung into CICR and pumped 30 sx "G" cement; left 5 sx on top of CICR. PUH to 4650' and reversed clean. POOH, set 4-1/2" CIBP @3075' and tested casing to 500 psi. Perf'd 4 squeeze holes @3050'. RIH with CICR & set @2956'. Pumped 75 sx "G" and left 8 sx on top of CICR. PUH to 2700' and reversed clean. POOH. Perf'd 4 squeeze holes @533'. RIH with CICR and set @483'. Pumped 45 sx "G" cement with 2% CaCl2 and left 5 sx on top of CICR. PUH to 350' and reversed clean. Spotted packer fluid to surface. Cut off WH. Ran 1" pipe in 4-1/2" csg to 60' and spotted "G" cement to surface. Ran 60' of 1" in 4-1/2" - 10-3/4" annulus. Pumped 50 sx "G" cement with 3% CaCl2, 2% gel and floeal to surface. Welded cap on to 3/4" surface pipe. Installed P&A marker. RDMO. BLM on location throughout job. WELL PLUGGED AND ABANDONED ON 6/19/99. Will reclaim location to BLM stipulations at a later date.

13. Name & Signature: Debra Harris Title: Regulatory Analyst Date: 6/29/99

(This space for State use only)

JUL - 6 1999

TATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:
U02512

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

Walker Hollow Unit

1. Type of Well:

OIL GAS OTHER: WIW -P&A'd

8. Well Name and Number:

Walker Hollow Unit #31

2. Name of Operator

Citation Oil & Gas Corp.

9. API Well Number:

43-047-11512

3. Address and Telephone Number:

P.O. Box 690688, Houston, Texas 77269-0688 (281) 469-9664

10. Field and Pool, or Wildcat:

Walker Hollow (Green River)

4. Location of Well

Footages: **1780' FNL & 1980' FEL**
QQ, Sec., T., R., M.: **SW NE; Sec. 9, T7S, R24E; SLB & M**

County: **Uintah**

State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Other _____

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandonment*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Other _____

Date of work completion **6/19/99**

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On 6/17/99 MIRU. NDWH; NUBOP. RIH with 4-1/2" CICR & set @4732' KB. BLM on location. Pressure tested annulus to 500 psi and bled off. Stung into CICR and pumped 30 sx "G" cement; left 5 sx on top of CICR. PUH to 4650' and reversed clean. POOH, set 4-1/2" CIBP @3075' and tested casing to 500 psi. Perf'd 4 squeeze holes @3050'. RIH with CICR & set @2956'. Pumped 75 sx "G" and left 8 sx on top of CICR. PUH to 2700' and reversed clean. POOH. Perf'd 4 squeeze holes @533'. RIH with CICR and set @483'. Pumped 45 sx "G" cement with 2% CaCl2 and left 5 sx on top of CICR. PUH to 350' and reversed clean. Spotted packer fluid to surface. Cut off WH. Ran 1" pipe in 4-1/2" csg to 60' and spotted "G" cement to surface. Ran 60' of 1" in 4-1/2" - 10-3/4" annulus. Pumped 50 sx "G" cement with 3% CaCl2, 2% gel and floeal to surface. Welded cap on to 3/4" surface pipe. Installed P&A marker. RDMO. BLM on location throughout job. WELL PLUGGED AND ABANDONED ON 6/19/99. Will reclaim location to BLM stipulations at a later date.

13.

Name & Signature:

Debra Harris

Debra Harris

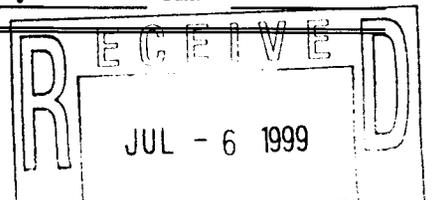
Title:

Regulatory Analyst

Date:

6/29/99

(This space for State use only)



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

RECEIVED
AUG 18 2014
DIV. OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Plugged and Abandoned</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 02512
2. NAME OF OPERATOR: Citation Oil & Gas Corp.		6. INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 14077 Cutten Rd CITY Houston STATE TX ZIP 77069		7. UNIT or CA AGREEMENT NAME: Walker Hollow Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1780' FNL 1980' FEL		8. WELL NAME and NUMBER: Walker Hollow Unit 31
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW N 9 7S 24E		9. API NUMBER: 4304711512
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Walker Hollow (Green River)
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above location's reclamation is complete and has been verified by the VFO reclamation team. Citation requests this well be removed from our bond.

NAME (PLEASE PRINT) <u>Sharon Ward</u>	TITLE <u>Permitting Manager</u>
SIGNATURE <u>Sharon Ward</u>	DATE <u>8/14/2014</u>

(This space for State use only)

INSTRUCTIONS

This form shall be submitted by the operator to show the intention and/or completion of the following:

- miscellaneous work projects and actions for which other specific report forms do not exist;
- all other work and events as identified in section 11, Type of Action, or as required by the Utah Oil and Gas Conservation General Rules, including:
 - minor deepening of an existing well bore,
 - plugging back a well,
 - recompleting to a different producing formation within an existing well bore (intent only),
 - reperfoming the current producing formation,
 - drilling a sidetrack to repair a well,
 - reporting monthly the status of each drilling well.

This form is not to be used for proposals to

- drill new wells,
- reenter previously plugged and abandoned wells,
- significantly deepen existing wells below their current bottom-hole depth,
- drill horizontal laterals from an existing well bore,
- drill hydrocarbon exploratory holes such as core samples and stratigraphic tests.

Use Form 3, Application for Permit to Drill (APD) for such proposals.

NOTICE OF INTENT - A notice of intention to do work on a well or to change plans previously approved shall be submitted in duplicate and must be received and approved by the division before the work is commenced. The operator is responsible for receipt of the notice by the division in ample time for proper consideration and action. In cases of emergency, the operator may obtain verbal approval to commence work. Within five days after receiving verbal approval, the operator shall submit a Sundry Notice describing the work and acknowledging the verbal approval.

SUBSEQUENT REPORT - A subsequent report shall be submitted to the division within 30 days of the completion of the outlined work. Specific details of the work performed should be provided, including dates, well depths, placement of plugs, etc.

WELL ABANDONMENT - Proposals to abandon a well and subsequent reports of abandonment should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, and method of parting of any casing, liner, or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

In addition to any Sundry Notice forms submitted, **Form 8, Well Completion or Recompletion Report and Log** must be submitted to the division to report the results of the following operations:

- completing or plugging a new well,
- reentering a previously plugged and abandoned well,
- significantly deepening an existing well bore below the current bottom-hole depth,
- drilling horizontal laterals from an existing well bore,
- drilling hydrocarbon exploratory holes such as core samples and stratigraphic tests,
- recompleting to a different producing formation.

Send to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940