

Si. Roller on Bond memo
 Well No. Jonnie. Fee # 1 drilled by
 Dezhnev Development in Salt Lake County
 Do not release Bond until Both wells
 properly plugged

Well Work

FILE NOTATIONS

Entered in NID File Checked by Chief
 Entered On S R Sheet Copy NID to Field Office
 Location Map Pinned Approval Letter
 Card Indexed Disapproval Letter
 IWR for State or Fee Land

COMPLETION DATA:

Date Well Completed _____ Location Inspected _____
 OW _____ WW _____ TA _____ Bond released _____
 GW _____ OS _____ PA _____ State of Fee Land _____

LOGS FILED

Driller's Log _____
 Electric Logs (No.) _____
 E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____
 Lat _____ Mi-L _____ Sonic _____ Others _____

FILE NOTATIONS

Entered In NID File Checked by Chief
 Entered On S R Sheet Copy NID to Field Office
 Location Map Pinned Approval Letter
 Card Indexed Disapproval Letter
 IWR for State or Fee Land

COMPLETION DATA:

Date Well Completed 4-22-59 Location Inspected _____
 OW _____ WW _____ TA _____ Bond released _____
 GW _____ OS _____ PA State of Fee Land _____

LOGS FILED

Driller's Log 9-24-57 GR-N _____
 Electric Logs (No.) 1 Others _____
 E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____
 Lat _____ Mi-L _____ Sonic _____ Others _____

Radsation Log

Scout Report sent out

Noted in the NID File

Location map pinned

Approval or Disapproval Letter

Date Completed, P. & A. or operations suspended 4-22-59

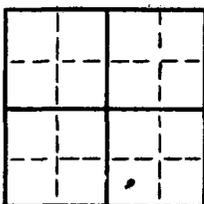
Pin changed on location map

Relativ and Record of A & P

Shut-Off Test

Oil Rate Test

All Log Filed



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

Fee and Patented..... **XX**
 State
 Lease No.
 Public Domain
 Lease No.
 Indian
 Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Wm H. Oaks Estate
 Well No. Fee #1 is located 500 ft. from {S} line and 2210 ft. from {E} line of Sec. 16
SW $\frac{1}{4}$, SE $\frac{1}{4}$, Sec 16 4 South 21 East S L B M
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Uintah Utah
(Field) (County or Subdivision) (State or Territory)

March 26, 19 59

The elevation of the derrick floor above sea level is 5303 feet.

A drilling and plugging bond has been filed with UOGCC

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

The total proposed depth is 1,000 feet. Objective oil zones are 603 to 639 feet, and 760 to 799 feet. Surface casing will consist of 75 feet of 7" welded steel casing cemented bottom to top. The hole will be drilled with a rotary rig using a 6 $\frac{1}{4}$ " bit. Well casing will be at least 4" diameter cemented bottom to top. The drilling contractor is Robinson Drilling Company of S.L.C. The surface formation is Mancos Shale with the objective formation being fractured stratas in the Mancos Shale. Spudding date will be March 31, 1959.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

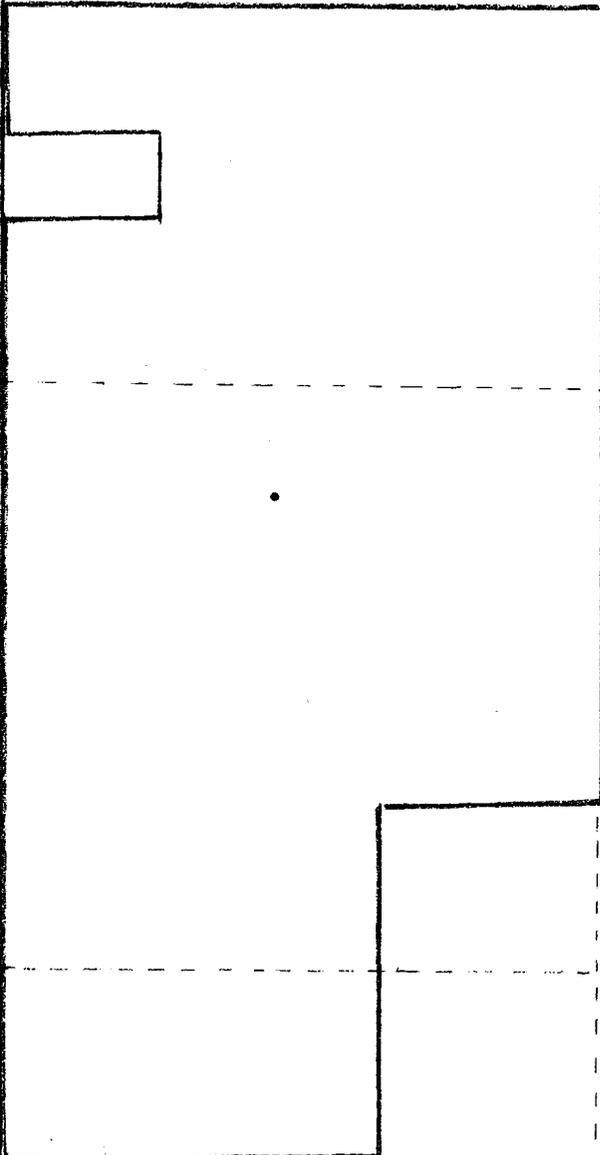
Company GEOTRONIC DEVELOPMENT CO., INC.

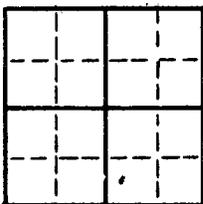
Address 24 California Street
San Francisco 11, Cal.

By Wilfried Rossberg
 Title Vice-President

2615 Yermo Ave. S.L.C. Phone HU 4-2407

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.





STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

Fee and Patented.....
State
Lease No.
Public Domain
Lease No.
Indian
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. Wm. H. Oaks Estate #1 is located 500 ft. from {N} line and 2210 ft. from {E} line of Sec. 16
SW¹/₄, SE¹/₄, Sec. 16 4 So. 21 East S L B M
(¹/₄ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5528 feet.

A drilling and plugging bond has been filed with UO&GCC

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Total proposed depth: 1,000 feet. Objective oil zones 600 to 624 feet and 744 to 783 feet. At least 75 feet of 3" welded joint surface casing, cemented bottom to top. 6" hole to the total depth, to be cased with 4" coupled casing, cemented bottom to top. Rotary tools will be used. Drilling contractor will be Robinson Drilling Co. of Salt Lake City. Surface formation is Mancos Shale with the objective formation being fractured stratas in the Mancos Shale. Spudding Date March 30, 1959.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company GEOTRONIC DEVELOPMENT CO., INC.
Address 24 California Street By Wilfried Rossberg
San Francisco 11, Calif. Title Vice-President

2615 Yermo Ave., S.L.C., Ut. Ph. HU 4-

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders. 2407



W. L. CAMPBELL
PRESIDENT

GENERAL INSURANCE COMPANY OF AMERICA
FIRST NATIONAL INSURANCE CO. OF AMERICA
SAFECO® INSURANCE COMPANY OF AMERICA
GENERAL LIFE COMPANY OF AMERICA
HOME OFFICE — SEATTLE 5, WASHINGTON

SALT LAKE SERVICE OFFICE
TEL: EMPIRE 4-7717

SALT LAKE CITY 11, UTAH
14 EAST EIGHTH SOUTH STREET

March 27, 1959

Mr. Wilfried Rossberg
215 Yerme Ave.
Salt Lake City 9, Utah

Dear Mr. Rossberg:

Re: Bond 877

In accordance with our telephone conversation to Mr. Norman Gerber, the Attorney-in-Fact on the Geotronia Development Company, Inc. Filed Bond No. 877, it is agreed by Mr. Gerber that a rider will be issued adding Sec. 16 Township 4 South Range 21 East Salt Lake Basic Meridian located in Uintah County, Utah.

This rider is being prepared and forwarded to our office.

Sincerely,

Lawrie K. Kidd
Auto-Casualty
SALT LAKE SERVICE OFFICE
LKK:eb

March 27, 1959

Geotronic Development Company, Inc.
2615 Yermo Avenue
Salt Lake City, Utah

Attention: Wilfried Rossberg,
Vice President

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Wm. H. Oaks - Fee 1, which is to be located 500 feet from the south line and 2210 feet from the east line of Section 16, Township 4 South, Range 21 East, SLEM, Uintah County, Utah.

Please be advised that approval to drill said well is hereby granted.

However, said approval is conditional upon a bond being submitted in accordance with Rule C-1, General Rules and Regulations and Rules of Practice and Procedure, Oil and Gas Conservation Commission, State of Utah.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Please take note that should it become necessary to plug and abandon said well, you are hereby requested to give advance notice of the date and time said plugging will take place to one of the following named individuals, by phone or otherwise, in order that our petroleum engineer may be present to inspect the manner in which the well is being plugged:

C. A. HAUPTMAN, Petroleum Engineer:
Office Phone: DA 2-4721, Ext. 438 or DA 8-0701
Home Phone: EM 4-6790

C. B. FEIGHT, Executive Secretary:
Office Phone: DA 2-4721, Ext. 438 or DA 8-0701
Home Phone: EL 5-3629.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE SECRETARY

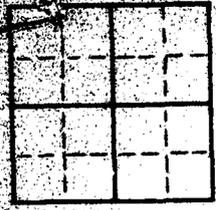
CBF:co

cc: Geotronic Development Co.
San Francisco, California

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

Fee and Payment
State _____
Lease No. _____
Public Domain _____
Lease No. _____
Indian _____
Lease No. _____



SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input type="checkbox"/>	Subsequent Report of Water Shut-off.....
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....
Notice of Intention to Abandon Well.....	<input checked="" type="checkbox"/>	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 22, 1952

WM. H. OAKS ESTATE
Well No. FEE #1 is located 500 ft. from S line and 2210 ft. from E line of Sec. 16
SE SE of Sec. 16 4 South 21 East S1E1
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5303 feet.

A drilling and plugging bond has been filed with U O&GCC

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mud jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Well is to be plugged in accordance with the rules and regulations of the Oil & Gas Conservation Commission, and under the supervision of the U O&GCC petroleum engineer.

Geology Well plugged as follows:
 0-12 yel clay TD 845 - McCullough bl. BP @ 790
 12-27 gravel Filled hole to surface with viscous
 27-845 manco mud from pits shale
 Set 5x surface plug 60-35.
 Left hole open for conversion to water well
 7" csg at 70' last csg set. S. S. Sanders

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company GEOTRONIC DEVELOPMENT CO. INC.
 Address 24 California Street By Nielfried Rosenberg
San Francisco 11, Calif. Title Vice President
2615 Yermo Ave, SLC, Phone HU 4-2407

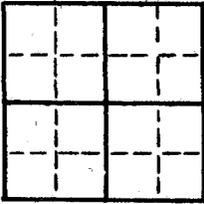
INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well forms to applicable rules, regulations and orders.

(SUBMIT IN DUPLICATE)

LAND:

CM
M
M
M

PTA



STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

Fee and Patented.....
State.....
Lease No.
Public Domain.....
Lease No.
Indian.....
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 22, 1959

WM. H. OAKS ESTATE

Well No. FEE #1 is located 500 ft. from SW line and 2210 ft. from E line of Sec. 16

SW SE of Sec. 16 4 South 21 East SLBM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5303 feet.

A drilling and plugging bond has been filed with U O&GCC

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Well is to be plugged in accordance with the rules and regulations of the Oil & Gas Conservation Commission, and under the supervision of the U O&GCC petroleum engineer.

*DOC witnessed
this PTA job
Apr 27-28*

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company GEOTRONIC DEVELOPMENT CO. INC.

Address 24 California Street By Wilfried Rosenberg

San Francisco 11, Calif. Title Vice President

2615 Yermo Ave, SLC, Phone HU 4-2497

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

nk

3-59

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah

To be kept Confidential until Aug. 18, 1959
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Operating Company Geotronic Dev. Co., Inc Address 24 California St., San Francisco 11 Calif.

Lease or Tract: Wm. H. Oaks Estate Field Wildcat State Utah

Well No. Fee #1 Sec. 16 T. 4S R. 21E Meridian SLEM County Uintah

Location 500 ft. $\left. \begin{matrix} \text{N.} \\ \text{S.} \end{matrix} \right\}$ of S Line and 2210 $\left. \begin{matrix} \text{E.} \\ \text{W.} \end{matrix} \right\}$ of E Line of Sec. 16 Elevation 5303
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Wilfried Rossberg

Date August 18, 1959

Title Vice President

The summary on this page is for the condition of the well at above date.

Commenced drilling March 31, 1959. Finished drilling April 22, 1959.

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from <u>130</u> to <u>600</u>	No. 4, from _____ to _____
No. 2, from <u>602</u> to <u>650</u>	No. 5, from _____ to _____
No. 3, from <u>760</u> to <u>790</u>	No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from <u>None</u> to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
10"	32	welded	API	30'	None	None	None		Surface
7"	24	welded	API	60'	Water Shutoff	None	None		Surface

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10"	0-30'	10	Pump	None	None
7"	0-60'	25	Pump	None	None

MARK

FOLD

PLUGS AND ADAPTERS

Heaving plug—Material Aluminum Length 2 feet Depth set 800'
 Adapters—Material None Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	None					

TOOLS USED

Rotary tools were used from 60 feet to 850 feet, and from _____ feet to _____ feet
 Cable tools were used from 0 feet to 60 feet, and from _____ feet to _____ feet

DATES

P&A Apr. 22, _____, 1959 Put to producing _____, 19_____
 The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Harry Osborn _____, Driller _____, Driller
Merl Osborn _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>39</u>	<u>39</u>	<u>Quartzite boulders</u>
<u>39</u>	<u>850</u>	<u>811</u>	<u>Mancoes Shale</u>

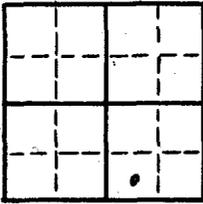
Handwritten signature

[OVER]

At the end of complete Driller's Log, add Geologic Tops. State whether from Electric Logs or samples.

AUG 24 1959

Handwritten mark



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....
State
Lease No.
Public Domain
Lease No.
Indian
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			
Rework and deepen	<input checked="" type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June, 19 63

Wm. H. Oaks Estate

Well No. Fee #1 is located 500 ft. from SW line and 2210 ft. from E line of Sec. 16

SW 1/4, SE 1/4, Sec. 16 4 So. 21 East SLBM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Undesignated Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5303 feet.

A drilling and plugging bond has been filed with U O G C C

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Hole is to be cleaned out to determine the commercial possibilities of oil encountered below 800 feet when this well was reworked by another party in 1960. If found to be commercial, well will be completed with 4 1/2" or 5 1/2" OD J-55 casing cemented by pressure methods. Some deepening of the hole may be desirable.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Vernal Intermountain Petroleum, Inc.

Address 10352 Larkspur Circle

Sandy, Utah

By *Wilfred Rossberg*

Title President

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

June 21, 1963

Vernal Intermountain Petroleum, Inc.
10352 Larkspur Circle
Sandy, Utah

Attention: W. H. Rossberg, President

Gentlemen:

This is to acknowledge receipt of your notice of intention to rework Well No. Wm. H. Oaks Estate Fee #1, which is located 500 feet from the south line and 2210 feet from the east line of Section 16, Township 4 South, Range 21 East, SLBM, Uintah County, Utah.

Please be advised that insofar as this office is concerned approval to rework said well is hereby granted.

As soon as you have determined that it will be necessary for you to plug and abandon the above mentioned well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Office: DA 8-5771 or DA 8-5772
Home: CR 7-2890
Salt Lake City, Utah

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling,

Vernal Intermountain Petroleum Inc.

-2-

June 21, 1963

particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Please have the enclosed "Minimum Safety Requirements" notice posted in a conspicuous place on the drilling location.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:cnp

Encl. (Forms)

Copy H. S. E

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Uintah Field or Lease Wm. H. Oaks Estate

The following is a correct report of operations and production (including drilling and producing wells) for
July, 19 63

Agent's address 10352 Larkspur Circle Company Vernal Intermountain Petroleum
Sandy, Utah Signed *H. Rosenberg*
Phone 255-6174 Agent's title President

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
Sec. 16 SW-SE	4 S	21E	1	SI				Waiting on rig for reworking and completion.
Sec. 16 SW-SE	4 S	21 E	2	P				Power difficulties---awaiting installation of electric power facilities. No oil sold during month.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Uintah Field or Lease Wm. H. Oaks Estate

The following is a correct report of operations and production (including drilling and producing wells) for August, 1963.

Agent's address 10352 Larkspur Circle Company Vernal Intermountain Petroleum
Sandy, Utah 84070 Signed Wilfried F. Rossberg
Phone _____ Agent's title President

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
								No. of Days Produced	
S16 SW, SE	4S	21E	1	SI					Waiting on rig for reworking and completion.
S16 SW, SE	4S	21E	2	P					Power difficulties--- awaiting installation of electric power facilities. No oil sold during month.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Uintah Field or Lease Wm. H. Oaks Estate

The following is a correct report of operations and production (including drilling and producing wells) for
September, 19 63

Agent's address 10352 Larkspur Circle Company Vernal Intermountain Petroleum
Sandy, Utah 84070 Signed Wilfried F. Rosenberg

Phone _____ Agent's title President

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
								No. of Days Produced	
S16 SW,SE	4S	21E	1						Drilling at 800 feet.
S16 SW,SE	4S	21E	2	P					Power installed. Started pumping. No oil sold.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Uintah Field or Lease Wm. H. Oaks Estate

The following is a correct report of operations and production (including drilling and producing wells) for October, 1963.

Agent's address 10352 Larkspur Circle Company Vernal Intermountain Petroleum
Sandy, Utah 84070 Signed Harold F. Rosenberg

Phone _____ Agent's title President

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
								No. of Days Produced	
S16 SW, SE	4S	21E	1						Drilled to 860 feet.
S16 SW, SE	4S	21E	2						Pumping silt with oil. Will require clean-out.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Uintah Field or Lease Wm. H. Oaks Estate

The following is a correct report of operations and production (including drilling and producing wells) for

November, 19 63

Agent's address 10352 Larkspur Circle Company Vernal Intermountain Petroleum

Sandy, Utah 84070

Signed Therese F. Rossberg

Phone _____

Agent's title President

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCP's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of, Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
								No. of Days Produced
S16 SW, SE	4S	21E	1					Pumped open hole for 4 days and decided to set casing. Set 860' 4 1/2" 11.60 lb. J-55 casing with 50 sacks of cement from 820 feet up.
S16 SW, SE	4S	21E	2					Moved on to clean out silt.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Uintah Field or Lease Wm. H. Oaks Estate

The following is a correct report of operations and production (including drilling and producing wells) for December, 1963.

Agent's address 10352 Larkspur Circle Company Vernal Intermountain Petroleum
Sandy, Utah 84070 Signed Therese F. Rosenberg

Phone _____ Agent's title President

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
								No. of Days Produced
S16 SW,SE	4S	21E	1					Waiting on Rotor to drill out cement plug in casing.
S16 SW,SE	4S	21E	2					Swabbing and cleaning out.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Uintah Field or Lease Wm. H. Oaks Estate

The following is a correct report of operations and production (including drilling and producing wells) for
January, 1964.

Agent's address 10352 Larkspur Circle Company Vernal Intermountain Petroleum
Sandy, Utah 84070 Signed [Signature]

Phone _____ Agent's title President

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
								No. of Days Produced	
S16 SW, SE	4S	21E	1						Still waiting for Rotor to drill cement plug out of casing.
S16 SW, SE	4S	21E	2						Deepened hole to 635 feet and installed 23 feet of 4 1/2" casing as a sump. Encountered some more connate water which is being pumped down.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

January 23, 1964

Vernal Intermountain Pet. Inc.
10352 Larkspur Circle
Sandy, Utah

Re: Well No. WM. H. Oaks Estate Fee #1
Sec. 16, T. 4 S, R. 21 E.,
Uintah County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months of August thru December, 1963 for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. These reports may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on Company Forms containing substantially the same information.

Your Immediate attention to this matter will be appreciated.

We are enclosing forms for your convenience.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

CNP:ns

Enclosure - Forms

Copy to
NHC

Form OGCC 4

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Uintah Field or Lease Oaks

The following is a correct report of operations and production (including drilling and producing wells) for
February, 1964.

Agent's address 656 South 2nd West Company Vernal Intermountain Petroleum, Inc.

Salt Lake City, Utah

Signed _____

Phone 364-1975

Agent's title President

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
S16 SW, SE	4S	21E	1	SI				Still waiting on rotor to drill cement plug out of casing.
S16 SW, SE	4S	21E	2	P	30	150		Pumping connate water and oil. No oil sold during month.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Uintah Field or Lease Oaks

The following is a correct report of operations and production (including drilling and producing wells) for

March, 1964.

Agent's address 656 South 2nd West

Company Vernal Intermountain Petroleum, Inc.

Salt Lake City, Utah

Signed *Wilfrid A. Rosenberg*

Phone 364-1975

Agent's title President

State Lease No. 3444 Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
16 SW, SE	4 So.	21 E.	1	SI				Waiting on rotary rig to drill out cement plug.
16 SW, SE	4 So.	21 E.	2	P	2	55		Pumping off connate water

A

copy

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
 SI-Shut In D-Dead
 GI-Gas Injection TA-Temp. Aban.
 WI-Water Injection

Copy of file

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Uintah Field or Lease Wm. H. Oaks

The following is a correct report of operations and production (including drilling and producing wells) for

April, 19 64

Agent's address 656 So. 2nd West Company Vernal Intermountain Petroleum, Inc.

Salt Lake City, Utah Signed [Signature]

Phone 364-1975 Agent's title President

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
								No. of Days Produced	
16 SW, SE	4 S	21 E	1	SI					Waiting on Rotary rig to drill out cement plug.
16 SW, SE	4 S	21 E	2	P		50			Pumping off connate connate water

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

Copy file

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Uintah Field or Lease Wm. H. Oaks

The following is a correct report of operations and production (including drilling and producing wells) for

May, 1964

Agent's address 10352 Larkspur Circle

Company Vernal Intermountain Petroleum, Inc.

Sandy, Utah

Signed *Walter F. Kosberg*

Phone none

Agent's title President

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
								No. of Days Produced	
16 SW, SE	4S	21E	1						Waiting on Rotary rig to drill out cement plug.
16 SW, SE	4S	21E	2	P		50			Pumping off connate water

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
 SI-Shut In D-Dead
 GI-Gas Injection TA-Temp. Aban.
 WI-Water Injection

May 26, 1964

Vernal Intermountain Petroleum, Inc.
656 South 2nd West
Salt Lake City, Utah

Attention: Wilfried F. Rossberg

Re: Well No. Wm. H. Oaks Estate Fee #1
Sec. 16, T. 4 S., R. 21 E.,
Uintah County, Utah

Well No. Wm. H. Oaks Estate #2
Sec. 16, T. 4 S., R. 21 E.,
Uintah County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the month of April, 1964, for the subject wells. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b (U. G. Geological Survey Form 9-331, "Sundry Notices and Report on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

KGW:ns

Enclosure - Forms

copy of Le

2/10

Form OGCC 4

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Uintah Field or Lease XXXXXX Wm. H. Oaks

The following is a correct report of operations and production (including drilling and producing wells) for
June, 1964.

Agent's address 10352 Larkspur Circle
Sandy, Utah

Company Vernal Intermountain Petroleum, Inc.

Signed Walter J. Lasker
Agent's title President

Phone none

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
								No. of Days Produced	
16 SW, SE	4S	21E	1						Waiting for Rotary rig to drill out cement plug.
16 SW, SE	4S	21E	2	P		30			Pumping off connate water

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

June 19, 1964

Vernal Intermountain Petroleum, Inc.
656 South 2nd West
Salt Lake City, Utah

Attention: Mr. Wilfried F. Rosenberg

Re: Well Nos. Ma. H. Oaks Estate Fee #1 & #2
Sec. 16, T. 4 S., R. 21 E.,
Uintah County, Utah

Well No. Richards Fee #1
Sec. 16, T. 4 S., R. 21 E.,
Uintah County, Utah

Gentlemen:

Reference is made to our letter of May 19 and 28, 1964. Our records indicate that you have not filed a Monthly Report of Operations for the months of April and May, 1964 for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission requires that said reports be filed on or before the sixteenth (16) day of the succeeding month.

These reports may be filed on Form OGCC-4, "Report of Operations and Well Status Reports", on Company Forms containing substantially the same information, or on U. S. Geological Survey Form 9-329, "Lessee's Monthly Report of Operations".

Your immediate attention to this matter will be appreciated. We are enclosing Form OGCC-4 for your convenience.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

kgw

Enclosure - Forms

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Uintah Field or Lease Wm. H. Oaks

The following is a correct report of operations and production (including drilling and producing wells) for July, 1964

Agent's address 10352 Larkspur Circle Company Vernal Intermountain Petroleum, Inc.
Sandy, Utah Signed Wesley F. Rossberg
Phone none Agent's title President

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
								No. of Days Produced	
16 SW, SE	4S	21E	1						Waiting for Rotary rig to drill out cement plug.
16 SW, SE	4S	21E	2	P		10			Pumping off connate water.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

August 28, 1964

Vernal Intermountain Petroleum, Inc.
656 South 2nd West
Salt Lake City, Utah

Attention: Mr. Wilfried F. Rosenberg

Re: Well Nos. Wm. H. Oaks Estate Fee #1 & #2
Well No. Richards Fee #1
Sec. 16, T. 4 S., R. 21 E.,
Uintah County, Utah

Gentlemen:

Reference is made to our letter of June 19, 1964. Our records indicate that you have not filed a Monthly Report of Operations for the months of April, May, June, and July, 1964, for the subject wells. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b, (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WAGNER
RECORDS CLERK

KGW:bc

Enclosure - Forms

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Uintah Field or Lease Wm. H. Oaks

The following is a correct report of operations and production (including drilling and producing wells) for
September, 1964

Agent's address 10352 Larkspur Circle Company Vernal Intermountain Petroleum, Inc.
Sandy, Utah Signed Wilfried F. Koberg
Phone none Agent's title President

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
								No. of Days Produced	
16 SW, SE	4S	21E	1						Preparing for swab test.
16 SW, SE	4S	21E	2	SI					

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

September 22, 1964

Vernal Inermountain Petroleum, Inc.
656 South 2nd West
Salt Lake City, Utah

Attention: Mr. Wilfried F. Raaberg

Re: Well Nos. Wm. H. Oaks Estate Fee #1 & #2
Well No. Richards Fee #1
Sec. 16, T. 4 S., R. 21 E.,
Utah County, Utah

Gentlemen:

Reference is made to our letter of August 28, 1964. Our records indicate that you have not filed a Monthly Report of Operations for the months of April, May, June, July, and August, 1964, for the subject wells. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b, (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

KGW:ms

Enclosure - Forms

Copy

PHD

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Uintah Field or Lease Wm. H. Oaks

The following is a correct report of operations and production (including drilling and producing wells) for

October, 1964

Agent's address 10352 Larkspur Circle
Sandy, Utah

Company Vernal Intermountain Petroleum, Inc.

Signed *Wesley F. Kober*

Phone none

Agent's title President

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
								No. of Days Produced	
16 SW, SE	4S	21E	1						Waiting for rig.
16 SW, SE	4S	21E	2	SI					

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

October 30, 1964

Vernal Innersmountain Petroleum, Inc.
856 South 2nd West
Salt Lake City, Utah

Attention: Mr. Willard P. Rosenberg

Re: Well Nos. Wm. H. Oaks Estate Fee #1 & #2
Well No. Richards Fee #1
Twp. 10, T. 4 N., R. 21 E.,
Utah County, Utah

Gentlemen:

You have failed to comply with our repeated requests for Monthly Reports of Operations on the above mentioned wells.

You are hereby notified that you will not be granted approval to drill another well in the state of Utah until the required forms are on file with this office.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:ach

cc: **Ronald Boyce, Deputy Attorney General, Salt Lake City, Utah**

Rainey Smith, Dist. Eng.,
U. S. Geological Survey, Salt Lake City, Utah

Harvey L. Coons, Petroleum Engineer
Box 266
Moab, Utah

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Uintah Field or Lease Wm. H. Oaks

The following is a correct report of operations and production (including drilling and producing wells) for

November, 1964

Agent's address 10352 Larkspur Circle
Sandy, Utah

Company Vernal Intermountain Petroleum, Inc.

Signed *W. F. Rossberg*
 Agent's title President

Phone none

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
								No. of Days Produced	
16 SW, SE	4S	21E	1 ✓	SI					
16 SW, SE	4S	21E	2	SI					

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
 SI-Shut In D-Dead
 GI-Gas Injection TA-Temp. Aban.
 WI-Water Injection

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Uintah Field or Lease Wm. H. Oaks

The following is a correct report of operations and production (including drilling and producing wells) for

December, 19 64

Agent's address 10352 Larkspur Circle
Sandy, Utah

Company Vernal Intermountain Petroleum, Inc.

Signed *W. F. Rosenberg*

Phone none

Agent's title President

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
								No. of Days Produced	
16 SW, SE	4S	21E	1	SI					
16 SW, SE	4S	21E	2	SI					

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
 SI-Shut In D-Dead
 GI-Gas Injection TA-Temp. Aban.
 WI-Water Injection

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Uintah Field or Lease Wm. H. Oaks

The following is a correct report of operations and production (including drilling and producing wells) for
January, 1965

Agent's address 10352 Larkspur Circle Company Vernal Intermountain Petroleum, Inc.
Sandy, Utah Signed *M. F. Rosenberg*
 Phone none Agent's title President

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
								No. of Days Produced	
16 SW, SE	4S	21E	1 ✓	SI					
16 SW, SE	4S	21E	2	SI					

NOTE: Report on this form as provided
 for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
 SI-Shut In D-Dead
 GI-Gas Injection TA-Temp. Aban.
 WI-Water Injection

January 13, 1965

Vernal Intermountain Petroleum, Inc.
10352 Larkspur Circle
Sandy, Utah

Re: Well Nos. William H. Oaks Estate #1 & 2,
Sec. 16, T. 4 S., R. 21 E.,
Uintah County, Utah.

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the month of November, 1964, for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b, (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for you convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

KGW:sch

Encl: Forms

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Uintah Field or Lease Wm. H. Oaks

The following is a correct report of operations and production (including drilling and producing wells) for

February, 1965

Agent's address 10352 Larkspur Circle
Sandy, Utah

Company Vernal Intermountain Petroleum, Inc.

Signed *W. F. Rosenberg*

Phone none

Agent's title President

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
								No. of Days Produced
16 SW, SE	4S	21E	1	SI				
16 SW, SE	4S	21E	2	SI				

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
 SI-Shut In D-Dead
 GI-Gas Injection TA-Temp. Aban.
 WI-Water Injection

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Uintah Field or Lease Wm. H. Oaks

The following is a correct report of operations and production (including drilling and producing wells) for March, 1965.

Agent's address 10352 Lakrsapur Circle Company Vernal Intermountain Petroleum, Inc.
Sandy, Utah Signed *A. F. Rosberg*
 Phone none Agent's title President

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
								No. of Days Produced	
16 SW, SE	4S	21E	1	SI					
16 SW, SE	4S	21E	2	SI					

NOTE: Report on this form as provided in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
 SI-Shut In D-Dead
 GI-Gas Injection TA-Temp. Aban.
 WI-Water Injection

COMMISSIONERS
C. R. HENDERSON
CHAIRMAN
M. V. HATCH
C. S. THOMSON
B. H. CROFT
C. P. OLSON
EXECUTIVE DIRECTOR
C. B. FEIGHT



PETROLEUM ENGINEERS
PAUL W. BURCHELL
CHIEF ENGINEER
SALT LAKE CITY
HARVEY L. COONTS
BOX 266
MDAB, UTAH

THE STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION



348 East South Temple
Suite 301
Salt Lake City, Utah

March 5, 1965

Vernal Intermountain Petroleum, Inc.
656 South 2nd West
Salt Lake City, Utah

Attention: Mr. Wilfried F. Rossberg

Re: Well Nos. Wm. H. Oaks Estate
Fee #1 and #2
Well No. Richards Fee #1
Sec. 16, T. 4 S., R. 21 E.
Uintah County, Utah
December, 1964 & January, 1965

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION


KATHY G. WARNER
RECORDS CLERK

kgw

Encl: Forms

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Uintah Field or Lease Wm. H. Oaks

The following is a correct report of operations and production (including drilling and producing wells) for

April, 1965

Agent's address 10352 Larkspur Circle
Sandy, Utah

Company Vernal Intermountain Petroleum, Inc.

Signed M. F. Rosenberg

Phone none

Agent's title President

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
								No. of Days Produced
16 SW, SE	4S	21E	<u>1</u>	<u>SI</u>				
16 SW, SE	4S	21E	2	SI				

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

FILE IN DUPLICATE

41

May 27, 1965

Vernal Intermountain Petroleum, Inc.
10352 Larkspur Circle
Sandy, Utah

Re: Well Nos. Wa. H. Oaks Estate Fee #1 & #2
Sec. 16, T. 4 S., R. 21 E.,
Well No. Richards Fee #1
Sec. 16, T. 4 S., R. 21 E.,
Uintah County, Utah

November, 1964 thru' April, 1965

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

kgw

Encl: Forms

July 8, 1965

Vernal Intermountain Petroleum, Inc.
10552 Larkspur Circle
Sandy, Utah

Re: Well Nos. on E. Oaks Estate Fee #1 & #2
Sec. 16, T. 4 N., R. 21 E.,
Well No. Richards Fee #1
Sec. 16, T. 4 N., R. 21 E.,
Wasatch County, Utah
May, 1965

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

kgw

Encl: Forms

August 13, 1965

Vernal Intermountain Petroleum, Inc.
10352 Larkspur Circle
Sandy, Utah

Re: Well Nos. Wm. H. Oaks Estate Fee #1 & 2
Sec. 16, T. 4 S., R. 21 E.,
Well No. Richards Fee #1
Sec. 16, T. 4 S., R. 21 E.,
Uintah County, Utah
May and June, 1965

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

lgw

Encl: Forms

August 18, 1965

**Vernal Intermountain Petroleum, Inc.
10351 Larkspur Circle
Candy, Utah**

**Re: Wells Nos. Wm. H. Oaks Estate Poo #1 & #2
Sec. 16, T. 4 S., R. 21 E.,
Well No. Richards Poo #1
Sec. 16, T. 4 S., R. 21 E.,
Wasatch County, Utah**

Gentlemen:

May, June and July, 1965

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

**KATHY G. WARNER
RECORDS CLERK**

kgw

Encl: Forms

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FEE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

OAKS ESTATE

8. FARM OR LEASE NAME

9. WELL NO. # 1

10. FIELD AND POOL, OR WILDCAT
WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 16 T450 R21E
SLBM.

12. COUNTY OR PARISH UTAH
13. STATE UTAH

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
VERNAL INTERMOUNTAIN PETROLEUM INC.

3. ADDRESS OF OPERATOR
PO BOX 23, SANDY UTAH

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 500' from So line + 2210' from East line
At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED Sept '63
16. DATE T.D. REACHED Oct '63
17. DATE COMPL. (Ready to prod.)
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5303 GR
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 860'
21. PLUG, BACK T.D., MD & TVD
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
ROTARY TOOLS
CABLE TOOLS 860'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
825-840 MANCOS SHALE
25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
None
27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2"	11 lb	860'	7"	50 Sacks	500'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
None		

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
		SHUT-IN

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED N.F. Rosenberg TITLE Pres. DATE 4-27-66

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS
Alluvia MANCOS SHALE 42'	0	42' TD	BOULDERS - WATER (FRESH) SHALES	38.
				NAME
				MEAS. DEPTH
				TRUE VERT. DEPTH

APR 27 1966

(15)

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION 112426

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FEE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
VERNAL INTERMOUNTAIN PETROLEUM INC.

3. ADDRESS OF OPERATOR
PO BOX 23 SANDY UTAH

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 500' from So line + 2210' from East Line
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
OAKS ESTATE

8. FARM OR LEASE NAME

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 16 T45 R21E
SLBM.

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

14. PERMIT NO.
43-047-11420

DATE ISSUED

15. DATE SPUNDED
Sept '63

16. DATE T.D. REACHED
Oct '63

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
5303 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
860'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY
→

ROTARY TOOLS

CABLE TOOLS
860'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
825-840 MANCOS SHALE

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
None

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2"	11 lb	860'	7"	50 Sacks	500'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
None		

31. PERFORATION RECORD (Include depth interval, size of hole, and type of perforation)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

RECEIVED
SEP 25 1985

DIVISION OF OIL, GAS & MINING PRODUCTION

33.* DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)
SHUT-IN

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N. FOR TEST PERIOD

OIL—BBL.

GAS—MCF.

WATER—BBL.

GAS-OIL RATIO

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL—BBL.

GAS—MCF.

WATER—BBL.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED N.F. Rossberg TITLE Pres. DATE 4-27-66

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Alluvia	0	42'	BOULDERS - WATER (FRESH)
MANCOS SHALE	42'	TD	SHALE

38.

GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH

APR 27 1966



Both these wells are P&A'd

and under the parking
lot of the new vernal
high school

To

Fr

Dr

last checked 9/14/84 by
Glenn Goodwin

Bubly

return by the following date _____

Other Plz. check these out
for well records
verification. They appear
to be abandoned wells.