

- Scout Report sent out
- Noted in the NID File
- Location map pinned H
- Approval or Disapproval Letter
- Date Completed, P. & A. or operations suspended _____
- Pin changed on location map
- Affidavit and Record of A & P
- Water Shut-Off Test
- Gas-Oil Ratio Test
- Well Log Filed

The status of this well has been converted to a water well with respect to application No 25941

H. Horney

FILE NOTATIONS	
Entered in NID File	<input checked="" type="checkbox"/>
Entered on S.R. Sheet	<input checked="" type="checkbox"/>
Location Map Pinned	<input checked="" type="checkbox"/>
Card Indexed	<input checked="" type="checkbox"/>
IWR for State or Fee Land	<input checked="" type="checkbox"/>
Checked by Chief	<input checked="" type="checkbox"/>
Copy NID to Field Office	<input checked="" type="checkbox"/>
Approval Letter	<input checked="" type="checkbox"/>
Disapproval Letter	<input checked="" type="checkbox"/>
COMPLETION DATA:	
Date Well Completed	_____
CW _____	TA _____
GW _____	PA _____
Driller's Log _____	LOGS FILED
Electric Logs (No.) _____	
E _____	E-I _____
GR _____	GR-N _____
Micro _____	Others _____
Sonic _____	
Location Inspected	_____
Bond released	_____
State of Fee Land	_____

8-15-61

Talked w/ Mr. John Allen, Vice president of Gen. Hinger about this well. The Ventura Dam oil & Gas Corp has been reorganized and all future correspondence should be directed to Mr. Joseph C. Radzick, atty at law, Suite 1212 Continental Building 408 South Spring Street, LA 13, Calif.
 Clem B. Knight

Hearns Bldg
 DA 21091

4497ja

HULLINGER #1 7/14/47

FROM VERNAL OIL & GAS CO. PROSPECTUS 1/10/48

Drilling Progress:

The company spudded in on the 14th day of July, 1947, but due to lack of proper equipment, actual drilling operations did not get under way until about August 1st, 1947.

We found drilling in the first 300 feet to be extremely slow due to the fact that we were drilling in boulders and covey formation with an excessive amount of overflow water. From this point we cut 800 feet of the redbeds where we struck the Park City formation.

On striking the Park City formation at about 1100 feet, we encountered showings of both oil and gas, but not of sufficient volume to justify a test.

We struck the Weber sand at about 1190 feet where we again encountered a vast amount of water, requiring the installation of casing to shut out water. At this point we installed 1190 feet of 9 $\frac{3}{4}$ -inch casing, being the largest casing available, although we had a 12 $\frac{1}{2}$ -inch hole.

We struck some additional water about 1400 feet, but drilled on through this water to a depth of 1908 feet. From 1806 to 1908 feet, we have encountered many hard but thin formations which apparently are increasing with depth. We also encountered some of the extremely hard formations containing mica schist, which may serve as a capping for oil or gas.

Due to the fact that we are encountering these hard formations which would serve as an impervious formation to seal off water in the Weber sands, we dared not proceed further without casing. Accordingly, we succeeded in finding another 1275 feet of casing which should take us through the Weber sand, and perhaps 200 feet in the Morgan formation. We have pulled 1190 feet of 9 $\frac{3}{4}$ -inch OD casing and are now straight reaming the hole with a 12 $\frac{1}{2}$ -inch bit to take us to the 1900 foot depth, the bottom of the hole, and perhaps some farther in which casing will be set.

We have experienced many delays common to oil drilling and especially in securing the necessary casing, equipment and material.

Geology:

The U. S. Geological Survey, under the Department of the Interior, conjointly with the University of Utah, did, under date of December 29th, 1947, through USGS, Federal Building, Salt Lake City, Utah, release a report with detail map entitled:

WESTERN MINERAL SURVEY

Features Mining, Oil, Financial

SALT LAKE VALLEY SMELTER PRICES	
Silver (per oz. new coined)	89c
Lead, per 100	18.5c
Copper	21.075c
Gold (per oz.)	\$1,912 1/2
Zinc (per 100)	15c

Vol. 19, No. 33

Salt Lake City, Utah, August 7, 1947

One Year \$2.50

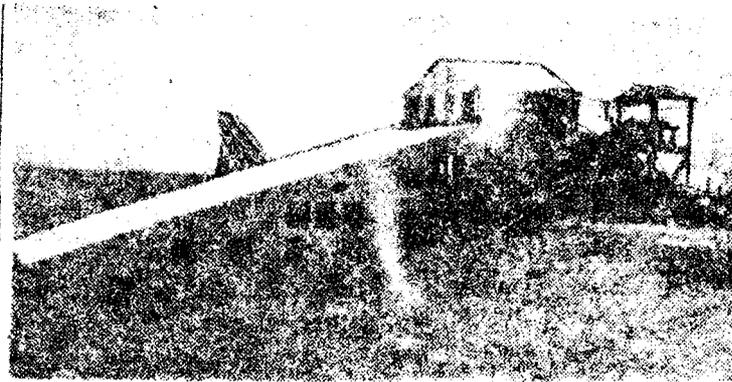
Deep Ore Showing Cut By Sunshine

WALLACE, Idaho.—Sunshine Mining Company has cut the Yankee Girl vein on the 3700 level after crosscutting nearly 1000 feet. This is one of the deepest developments in the silver belt and proves that deep seated ore-bodies are the rule rather than the exception in this mineral zone. So far the vein shows 8 feet in width, consisting of 2 1/2 feet of 30 ounce ore, supplemented by high grade stringers bringing the 8 feet up to an estimated milling grade of 100 ounce ore.

The new deep opening on the vein is some distance east of the stopping operations on the 3100 level and shows a vein structure 8 feet wide containing rather wide streaks of high grade tetrahedrite (silver-copper-antimony) ore, and is 600 feet under the 3100 level, or 1000 feet below sea level, one of the deepest developments in the Coeur d'Alene district at the present time.

Scene of the strike is in Metropolitan ground on the downward course of the vein although the outcrop of the vein itself is on Sunshine's Yankee Girl vein. This gave rise to an extralateral rights question which was settled by Sunshine becoming the operating company while Metropolitan retained a 16 per cent interest in the ore production from this vein.

The real importance of the strike will not be known until drifts have been extended both east and west demonstrating the length of the ore shoot. However,



One of the major factors in revival of Utah's famous San Francisco Mining District is construction of a new milling plant located between the town of Milford and the Horn Silver mine. Above is a side view of the plant, which has been constructed at a reported cost of \$300,000.

Beaver County Mines Continue Revival Drive

(Editor's Note: Following is a continuation of a series of articles depicting the history and revival of the San Francisco Mining Region, Beaver County, Utah.)

Although the San Francisco Mining District was organized August 12, 1871, a little more than a year after the Star district in the same county, activity lagged until the discovery of the Horn Silver mine.

Stimulated by the discovery of this mine, prospectors swarmed the hills and many claims were located in the San Francisco and other mining districts of Beaver County. The Beaver Carbonate, the Shauntie, Shenandoah, City, Elephant City, South Camp, Moscow, Hickory, Red Cloud and others were brought into production. But none rivaled the Horn Silver.

It is interesting to note that one of the first recovery furnaces in Utah was built at Minersville, Beaver County, not far

Deep Mines Ore Showing Explored

The area where high grade gold-bearing stringers were discovered by the Deep Mines Operation early last summer is now

Exploration of Utah Oil Lands Accelerated

Encountering of a showing of light oil and gas by Vernal Oil and Gas Company at its wildcat test near Vernal, Utah, at a depth of 2264 feet was announced recently in Salt Lake. The firm has been pushing exploration activities of what is considered one of the more promising Utah oil areas.

The showing was struck in a lime formation which is believed to be the extreme top of the Morgan formation, lower member of the Pennsylvania series.

Oil operators consider this new oil show as favorable for production in the Morgan which is one of the prime objectives of Vernal Gas and Oil Company's present drilling activities.

The Morgan formation, it is explained, has a thickness of some 1300 feet and immediately underlying the Madison formation, Mississippian Age, which is also a consistent oil producing formation in Wyoming and Montana.

Operations have been temporarily suspended at the Vernal test pending requirement of casing needed for a formation water shutoff and a test of the oil and gas showing.

Another interesting oil test is being made with heavy rotary equipment in the Ashley Valley Anticline, exploring possibilities of the Weber oil zone and possibly the Morgan and Madison formations. Participating in this test is reported to be Equity Oil Company and the site is indicated as SW NW Sec. 23 T 5 S R 22 E or about eleven miles southeast of the town of Vernal. This well is now bottomed at around 1600 feet and it is believed that the Dakota Sands should be reached at a depth of approximately 1800

Prominent Mining Man Seeks Office



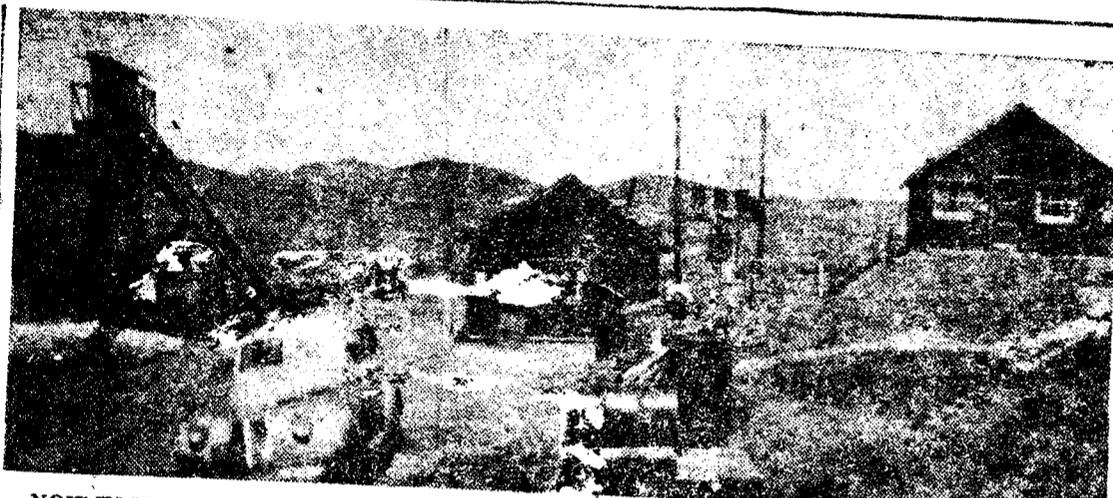
WESTERN MINERAL SURVEY

Features Mining, Oil, Financial

Salt Lake City, Utah, October 3, 1947

SALT LAKE VALLEY SMELTER PRICES	
SILVER (per oz. now mined)	90¢
LEAD (per 100)	15.00
COFFEE	20.500
GOLD (per oz)	34.9125
ZINC (per 100)	18.500

One Year \$2.50



NOW IN THE PRODUCTION STAGE. properties of Tintic Metals, Inc., are the subject for considerable public interest. Following a period of rehabilitation the Tintic mine of the company is now in a position for the pro-

duction of production, exploration and development programs. Shown in the above photo are the surface buildings and equipment and headframe at the firm's number one shaft.

Ore Shipped By American Fork Firm

As the result of development work projected during the past several months, shipping operations have been started from properties controlled by American Fork Consolidated Mines, located in American Fork Canyon, Utah.

Ship Concentrates
Mined from the Blue Rock area of the firm's holdings, three shipments have been made during the past thirty days that were first jigged before shipping and are reported to have assayed from 44 per cent lead to 55 per cent lead to the ton and from 9 to 12½ ounces of silver to the ton. In addition, the company now has a shipment of crude ore at the smelter upon which settlement has not yet been received.

The ore is being mined from a newly discovered vein in the western area of the mine, which is said to have now opened to a width of five feet and to have been exposed for a distance of twenty feet.

Prospect Drilling
Several months ago the company conducted a diamond-drilling program which disclosed existence of the vein. Development work then undertaken resulted in discovery of the ore shoot.

Recently the property was geologized and mapped by one of the larger mining companies and the firm was able to locate a vein of each parcel of land. The vein was discovered on the 25th of August, 1947, at the corner of the American Fork Building, Salt Lake City. The vein was discovered late over a distance of 200 feet. The several groups of claims located near the American Fork Canyon. Since that time the company has conducted an energetic development program which has been accompanied by some shipments of ore.

Heretofore snow conditions have hampered operations in the upper portion of the canyon, however, snow removing equipment has been made available to American Fork Consolidated, and it is planned to continue operations throughout the winter months.

Tintic Metals Getting Results at Utah Mine

It is not easy to rehabilitate an old mining property—regardless of how promising it appears. Equipment and working facilities must be installed and then tons of caved waste material removed. New timbers are a necessity and in the case of our present subject, water accumulated over a period of some twenty years pumped from the workings.

However, with work of such a nature now virtually completed, another chapter is being added to the illustrious history of one of Utah's famous mining areas. Not unlike many other early-day producing regions, the south portion of the Tintic District now appears to be entering the threshold of a new era primarily due to modern mining equipment and a "different" theory of geological formations heretofore believed to be common to the area.

Potential Ore Source
And the geologist now carrying out his belief, states, "the district has not even been scratched."

A visit to the property, observation of equipment being utilized and work completed convinces one that the operating company, known as Tintic Metals, Inc., is conducting a business-like and intelligently directed project. Interviews with those connected with the activity give the impression that the grid, sagebrush grown surface of South Tintic may yet be given the opportunity of revealing its deeper seated secrets.

Organized about a year ago by a group from California, Tintic Metals, Inc., holds long term leases on mining claims controlled by Little May Mining Company and also the adjoining Fesora group. It is understood that negotiations are now underway for acquisition of additional claims in the area.

Rehabilitate Mine
Starting work last December, Tintic Metals, installed new machinery, constructed necessary surface buildings and equipment.

(Continued On Page 2)

Vernal Test Encounters Oil Showing

A strong showing of oil and gas has been encountered at the well being drilled by Vernal Oil & Company, northwest of Vernal, Utah, according to word flashed to Salt Lake today.

The showing was encountered at a depth of 1157 feet, the report stated and was of sufficient intensity to cause cessation of drilling until casing is set.

At a depth of 1100 feet, a heavy flow of water was encountered. Drilling was continued and at 1157 feet the heavy gas and oil showing was opened.

H. L. Rath, prominent oil geologist, has been in charge of geological work connected with the project and was responsible for declaring site for the test.

J. J. Miller is president of the company together with the following officers: Mr. Rath, vice president, H. C. Goodman, secretary-treasurer, and Knox Patterson and Rue Clegg, directors.

Offices of the company are in the Judge Building, Salt Lake City.

Civic Group Publishes New Mining Book

Presenting a picture of the mining industry in the State of Utah, its problems, successes and possibilities—a new booklet sponsored the Mining Committee of the Salt Lake City Chamber of Commerce is now available to the public upon request.

Strikingly illustrated and well edited the booklet contains articles by Dr. A. Ray Olpin, president of the University of Utah, and Dr. Franklin S. Harris, president of the Utah State Agricultural College.

Included among subjects discussed in the booklet are the following: History (Natural Forces that Limited Available Land Were Causes of Mineral Deposition); Copper; Smelting; Lead; Zinc; Gold; Silver; Metals Go to Market; Silver; Gilsonite; Other Metallics and Non-Metallics; Steel Builds the West; Utah Coal; Utah—An Alluring Geological Exposure; The Metals; What Mining Means to Utah.

Homestake Mining

LEAD, S. D.—Homestake Mining Co. and wholly owned subsidiaries report for the six months ended June 30, 1947, net income of \$1,732,686, equal to 86c a share, compared with net of \$959,159, or 48c a share, earned in the like period of last year.

Site of Potential Oil Source

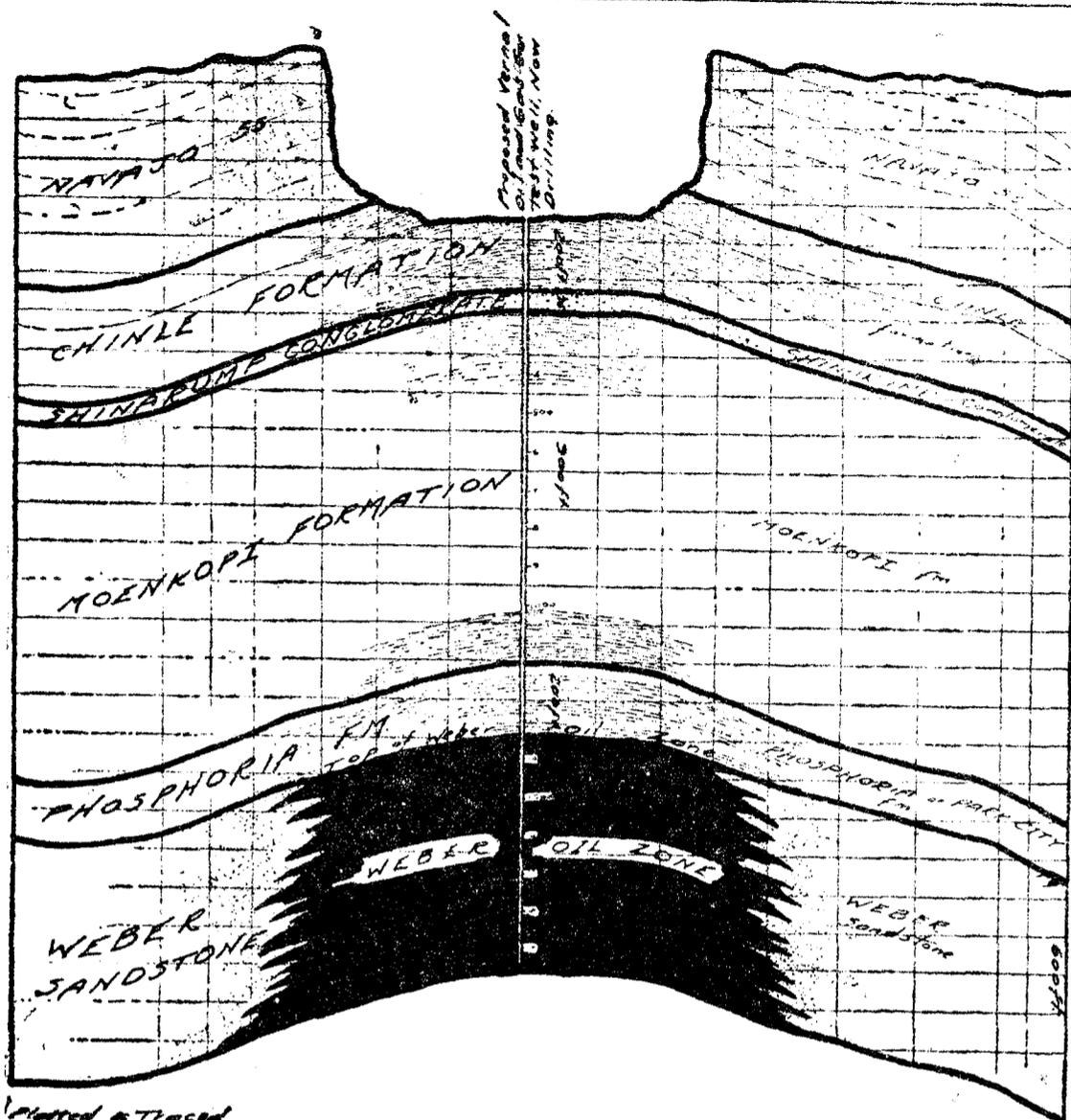
A promising showing of oil and gas has been encountered at the test well of Vernal Oil & Gas Company located in Uintah Basin, northeastern Utah. Intense interest is being shown.



Establishes New Scale

closed at \$2.76 on Saturday reaches \$2.86 or 10c over Saturday's closing price, the previous initial margin requirement of 45c per share.





Major Oil Firm Shows High Profit

Continental Oil Co. is expected to report earnings for the nine months ended Sept. 30 of over \$5 a share. This would compare with \$2.58 a share in the like 1946 period.

Based on the earnings which are anticipated for the nine months, Continental could be expected to report \$6.50 a share or better for all 1947. This would compare with \$4.05 a share in 1946.

The company's crude oil production continues to expand. It is understood to be running currently at better than 105,000 barrels a day. During the second quarter, average daily production was reported to have been 104,045 barrels, while for the six-month period the average was 101,050 barrels.

Sales of refined petroleum products, which were reported to have been some 20 per cent ahead of 1946 in the first six months of this year, have risen still further. They are estimated to have been 25 per cent ahead of last year in the past nine months, with August sales about 30 per cent higher than the like 1946 month.

In the past, Continental has met its cash requirements through bank borrowings. Should it develop that additional funds might be needed in the future, it is believed the same procedure would probably be followed again.

Salt Production

According to the reports of producers to the Bureau of Mines...

Geologist Claims Well Spotting Not Guess Work

Several months ago an illustration of the sub-surface geologic section of Vernal Oil Dome was printed in this publication. Since that time, Vernal Oil and Gas Company's test well has penetrated the formations into the Park City or Phosphoria formation. It is interesting to note the accuracy of the geologists' predictions as correlated with log of the well. He claims now that the petroleum geology is not merely haphazard guessing as many people seem to believe.

In petroleum geology, the geologist should know if he has a closed structure for a trap for oil and gas and if there is a known oil and gas zone at a reasonable drilling depth under coverage in the dome, anticline or plunging nose closed by a fault. If these conditions are present, then in wildcat territory exists what is known as an intelligent gamble says H. L. Rath, well known oil geologist. However, he qualifies, petroleum geology is not an exact science and the drilling tools tell the final story.

Map Proves Correct

The Vernal Oil section, illustrated above, was correlated and plotted by Mr. Rath, with the aid of U. S. G. S. data, along the axis of the Dome, using formation dips and structural contours from a map previously completed. This work was done before the well was spudded in on July 14th of this year. From the log of the well the Shinarump Conglomerate was encountered at a depth of about 96 feet and the bottom of this formation at about 150 feet, which is also the top of the Moenkopi formation. The top of the Shinarump was placed in the section to be reached at a depth of about 200 feet. Mr. Rath goes on to explain how geological theories are being substantiated by actual drilling and also gives some interesting information on Utah oil develop-

Mica Mountain Mines Files Stock Issue

Including information filed with the Securities and Exchange Commission recently was a filing by Mica Mountain Mines, Inc., Salt Lake City, wherein notification was made that the company was offering 400,000 shares of the common capital treasury stock of the company.

Included in the company's holding is property located in the Atlantic Gold Mining District, Fremont County, Wyoming. Total offering is listed at \$130,000.

Underwriters will be the officers and directors of the corporation. Underwriting discounts and commissions will amount to 25 per cent. The net proceeds will be used to enlarge the capacity of the mill, to sink the present operating shaft to the fourth and fifth levels, timbering where necessary and equipping those levels with new tracks, pumps, pipelines, chutes, etc.; to erect several small housing units to accommodate married employees at the mine, thereby giving stability to the working crew; to pay all obligations of the company and to

New Oil Test Scheduled In Utah Area

SALT LAKE City—For several months past it has been reported unofficially that major oil companies planned to drill a deep test well on the Big Flat, west of Moab, as an offset to the discovery well drilled 22 years ago on Cane Creek dome on the Colorado river. This report is now verified by the authoritative Oil and Gas Journal, which carried the following story in its October edition:

"Important Utah Wildcat Scheduled—Tide Water Associated Oil Co. and Pacific Western Oil Corp. are reported preparing to drill an interesting deep test in Grand County, Utah, as soon as unitization, which is now in progress, is completed. A block of approximately 20,000 acres has been assembled in what is known as the Big Flat area. When the unit is approved, a test will be drilled in approximately 12-26s-19e. This location is some 15 miles northwest of a well drilled in 6-21s-16e in 1925 by Midwest Exploration Co. which set off a big play on what became known as the Colorado River structures. It encountered a flow of 2,000,000 cu. ft. of gas with 150 bbl. per day of 38 degree gravity oil at 2028 ft. The gas caught fire, and the rig which was on a narrow ledge on the bank of the Colorado River, was destroyed.

"When the rig was rebuilt and operations resumed, it flowed 350 bbl. per day before it was mudded off. A second show was encountered at 3627-35 ft., the oil rising 800 ft. in the hole and could not be lowered by bailing. This was followed by a third show which was cased off at 4976 ft. with 4 3/4-in pipe. The hole was drilled to 5000 ft., and when attempts were made to raise casing and test, the pipe collapsed and hole was lost. The drill had cut enormously thick beds of salt, and at first it was believed to be a salt dome, but flank wells and wells on other structures up and down the river disproved the theory. The oil was found in streaks of sandy shale in the salt beds."

Yuba Making Dredge Try At Lovelock

LOVELOCK, Nev.—The Yuba Consolidated Gold Field Dredging Company started drilling this week on the Eden Placers in American Canyon Mining District. If sufficient yardage is proven, a 20 foot bucket line dredge will be put in operation this year.

Frank Smith is in charge of drilling operations and has four men employed. They are using a new light mining keystone drill with the latest sampling equipment.

Gerry Eden, veteran Nevada mining man, has been consolidating American Canyon District and doing testing and engineering work. As a result of his efforts, the entire district, known as the Eden Placers, has been taken over by Yuba Consolidated.

American Canyon was worked in early days by several thousand Chinese and has a known production of 10 1/2 million dollars. During the depression a large number of miners worked

Geologist Claims Well Spotting Not Guess Work

(Continued From Page 1)

considerable water head, or hydrostatic pressure, which forces oil to the crest of an oil structure when oil zones are reached. Should a structure contain no such pressure, the oil would then seek its level and be in the synclines, which has been a rare occurrence, he says, pointing out that as shales, gypsum beutonite, etc., were encountered below this water sand the base of the Moenkopi formation has been opened, which is just above the Park City or Phosphoria formation.

The top of the Park City usually is identified by a rather massive limy formation, either sandy or shaley limestone. In the Vernal Oil and Gas Company's test well the top of this limestone member is sandy lime and was encountered at a depth of about 1113 feet. It will be noted on the above mentioned section that the top of the Park City formation was placed at a depth of about 1150 feet which is correlating practically dead on.

As drilling continued in a wet hole at the Vernal test and as gas, with a showing of oil, started to increase with depth, it was decided to discontinue drilling, hang up the tools, try and locate a string of 10 inch casing, make a watershut off, so as to drill into the Weber (the objective oil zone), with a drv hole for the oil test. The well is now bottomed in a green shale, a marker in the Park City formation, at a depth of about 1170 feet, not far above the Pennsylvania sand, a prolific oil producer in the Rangely Oil Field not far distant.

Finally Find Pipe

After combing Wyoming, Montana, Colorado, Utah and California the company located a string of heavy ten inch pipe near Casper, Wyoming, which is now being transported to the Vernal Oil and Gas Co.'s test well located only about six miles northwesterly from the business center of the town of Vernal.

About two miles easterly from the Taylor Brothers oil strike location about N E 4 Sec. 33, T 21 S., R 23 E, H. L. Rath made a location for a test well drilled by the Western Crude Oil Company N E 4 S E 4 Sec. 26. At the extremely shallow depth between 377-443 feet the Western Crude Oil Co. some two years ago encountered a flow of petroleum gas with a show of oil from the Dakota Sand which should be the same sand in which the Taylor brothers made their strike. The Western Crude Oil Company has capped this well for further developments

of oil and gas from this field known as South Cisco Anticline, located on state highway and D&RGW Railroad, Grand Co., Utah.

In May, 1920, Mr. Rath also did the original geological and survey work on the Cane Creek Anticline, and in 1926 on Big Flat Top Dome, Grand Co., Utah, and was later instrumental in getting a test well drilled in the apex of the structure located on the bank of the Colorado River.

On December 8, 1925, at a depth of about 2025 feet, in the Pennsylvanian formation, the Cane Creek well drilled itself in with a flow of high gravity 36 deg. Baume, green paraffin base oil at about 6 a.m., while the drillers were eating breakfast and gushed to a height of about 300 feet out of 10 inch casing, painting a 300 foot rim rock in the immediate background with oil. The well caught fire and burned down the rig. The oil flow was estimated in excess of 500 barrels. A new derrick and equipment was again rigged up; ten inch casing cemented in, which was hanging in the hole and had collapsed about 72 feet off bottom due to pressure. The drillers then drilled through the collapsed part of the casing, spoiling the casing job and letting the fluid back into the well. The well was gushing by heads (gas pressure) at intervals of from 25 to 42 minutes with a flow of oil, Mr. Rath states. The company endeavored to set a string of 8 1/4 inch pipe to make another water shut-off and filled the hole by pumping in heavy mud to hold down the oil and gas pressure. However after seven months of endeavor the company gave up, drilled by the oil and gas zone and cased the oil off with a string of 6 1/4 inch casing.

Big Flat Top

The Big Flat Dome is another structure high on the Cane Creek Anticline in T 26, SR 19 East, Grand County, Utah. The apex is about 8 miles northwesterly from the Cane Creek discovery well. The surface of Big Flat Dome is Kayenta formation just above the Wingate, Jurassic Age and will probably have about 1600 feet more coverage than at Cane Creek discovery well location. In other words, about 3,000,000 cubic feet of gas was encountered in the Cane Creek test well at about 1480 feet. This gas should be encountered in the Tide Water Associated Company and Pacific Western Oil Corp. proposed test well on the Big Flat Top Dome at a depth of about 3000 feet. The Cane Creek discovery well gusher should be

Oil Struck in Shallow Well At Cisco, Utah

(Continued From Page 1)

surface pipe. If the well blows in there is no way to stop it and the drillers are today building a dike to protect the highway if the hole does blow.

Nothing more will be done with the test until a control head and casing are obtained. The last time the drillers stirred the oil up with their tools the hole started acting like a "wild bottle of beer." William Taylor is going to Pueblo today to try and line up needed equipment.

If the Taylor brothers bring in their wildcat, aided by Harold Stewart, 518 North Second street, and two sons of Delford Army Lieut. David and Monte, owner of Taylor Food Mart, theirs will be one of the most colorful stories of a game which has produced many fabulous stories.

The Taylor brothers have been dreaming about their own oil production since they started to work for Continental Oil company at the Florence field in 1919. William worked as a tooldresser until 1931, Delford in the refinery until 1925.

They once controlled a 1,520-acre block in the Rangely oil field and spudded in a test 100 feet from a 240-barrel producer of today. They couldn't get a grubstake and lost out.

Delford has twice set up his own oil distillery, once at Rangely and once at Grand Junction. In both instances he made gasoline for his own use, using oil shale and crude bailed from abandoned holes.

When his son Monte returned from five-years army duty a couple years ago the father sold the Orchard Mesa grocery store to his son and set out to drill the Cisco field on which he had had his eye for over seven years.

He didn't buy a rig. He made one on Orchard Mesa at an estimated cost of \$3,000, starting in March of this year. By Aug. 1 he was able to spud in at Cisco on a 1,100-acre block of land leased from the state of Utah.

The two had some difficulties, but when they were drilling they made hole 24 to 44 feet a day.

How deep are they and in what sand? This information is not being put out. The entire Cisco area is leased. Only dope being put out is that the bit was below 1,000 feet and less than 2,000 feet when oil was hit. Sand is Shangrila to the drillers whether it be known as Morrison or Dakota to someone else. Test is Shangrila No. 1, location Sec. 33-21S-23E.

Drillers say they hit no water except for a dribble of soda water at 80 feet. Estimated water flow is five gallons daily. They hit two small pockets of gas without oil before topping oil bearing sand.

Samples of the crude has been sent to Salt Lake City for distillation tests.

This is not the first test at Cisco. Others have been gassers.

encountered at a depth of about 3600 feet, which is now considered a shallow well with heavy rotary drilling equipment. There are also other known oil zones to be drilled for in the Big Flat Top Dome area such as the high gravity 41 degrees paraffin base amber colored discovered in the Cane Creek well at about 3628 feet. This should be encountered in Big Flat Top Dome at about 5200 feet and the Cane Creek gusher zone at about 6600 feet. In addition there should be deeper oil zones to shoot at such as the Mississippian and Devonian.

Anaconda C New Manage

BUTTE, Montana—H. J. Rahilly, general superintendent of the Anaconda Copper Mines for the Anaconda Copper Co., Butte, Mont., since October, 1943, has been named J. Carrigan, who has retired Saturday by E. S. McGlone. McGlone announced that A. Carrigan is the general superintendent of operations for the Anaconda Copper Co. Carrigan, who has been elevated to the position since 1939, has been elevated to the position of general superintendent of operations for the Anaconda Copper Co. Carrigan, who has been elevated to the position of general superintendent of operations for the Anaconda Copper Co. Carrigan, who has been elevated to the position of general superintendent of operations for the Anaconda Copper Co.



H. J. RAHILLY, general superintendent of mines since 1943, has succeeded James Carrigan as manager of mines for Anaconda Copper Mining Company.

U. S. Rubber Develops New Aircraft Tanks

An important improvement in fighting efficiency has been brought to American aircraft with the development of new sealing fuel tanks that save 10 per cent in weight and seal bullet holes three times as fast as the old type.

United States Rubber Company engineers, developers of the new tank, said here today the Navy has announced that they are being installed in the latest type Naval aircraft. Navy approval has been given for installation of the new tank in individual aircraft manufacturers in their current experimental and production planes.

Net Sales Gain

CHICAGO, Ill.—International Minerals & Chemical Corp., today reported that net sales for the fiscal year ending June 30, 1947, totaled \$41,302,250 as compared with \$34,373,106 for the previous fiscal year or a gain of 20 per cent, according to Louis Ware, president.

MAPS OF OIL STRUCK Compiled by P

- 1—Geologic Sectionography of Fort Western Colorado Carboniferous A
- 2—Individual Structures of Various Oil Utah
- 3—Map Showing

This announcement is not an offer to sell nor a solicitation of an offer to buy the securities mentioned herein. The offering is made only by the prospectus.

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WESTERN MINERAL SURVEY

22 1/2 East First South St., Salt Lake City 1, Utah

THIS CAUSE CAME ON REGULARLY BEFORE THE ABOVE ENTITLED COURT ON FRIDAY, THE 28TH DAY OF FEBRUARY, A.D. 1958, AT THE HOUR OF 2:00 P.M. ON THE APPLICATION FOR CONFIRMATION OF THE UINTAH DOME OIL & GAS CORP., AND THE SECURITIES & EXCHANGE COMMISSION HAVING MADE AN ORAL MOTION ASKING THE APPROVAL OF THE JUDGE TO ITS INTERVENING IN SAID HEARINGS AND SAID MOTION HAVING BEEN DENIED AND THE UINTAH DOME OIL & GAS CORP. HAVING PRESENTED EVIDENCE, AND IT APPEARING FROM SAID EVIDENCE AND THE FILES AND RECORDS IN THE ABOVE ENTITLED COURT THAT THE PROVISIONS OF SUB-CHAPTER VII AND OF SUB-CHAPTER X OF CHAPTER X, TITLE 11, U.S. CODE ANNOTATED, HAVE BEEN FULLY COMPLIED WITH, AND IT APPEARING THAT THE PLAN PROPOSED BY THE UINTAH DOME OIL & GAS CORP., AND HERETOFORE APPROVED BY THIS COURT, IS FAIR AND EQUITABLE, AND FEASIBLE, AND IT APPEARING THAT THE PROPOSAL OF THE PLAN AND ITS ACCEPTANCE HAVE BEEN MADE IN GOOD FAITH AND HAVE NOT BEEN MADE OR PROCURED BY MEANS OR PROMISES FORBIDDEN BY TITLE 11, U.S. CODE ANNOTATED, AND IT APPEARING THAT IT WOULD BE IN THE BEST INTERESTS OF ALL CONCERNED THAT ALL PAYMENTS AND EXPENSES IN CONNECTION WITH THESE PROCEEDINGS SHALL BE DISCLOSED TO THE JUDGE AND THE AMOUNTS THEREOF BE FIXED AFTER CONFIRMATION OF THE PLAN AND WILL BE SUBJECT TO THE APPROVAL OF THE COURT, AND IT APPEARING THAT THE IDENTITY, QUALIFICATIONS AND AFFILIATIONS OF THE PERSONS WHO ARE TO BE DIRECTORS OR OFFICERS OF THE CORPORATION UPON THE CONSUMMATION OF THE PLAN HAVE BEEN FULLY DISCLOSED AND THEIR CONTINUANCE AS SUCH IS EQUITABLE AND COMPATIBLE WITH THE INTERESTS OF THE CONTRACT HOLDERS, THE CREDITORS AND STOCKHOLDERS AND CONSISTENT WITH PUBLIC POLICY, AND IT FURTHER APPEARING TO THE COURT THAT 98.75% OF THE ENTERPRISE CONTRACT HOLDERS AND CREDITORS HAVE MADE, EXECUTED AND FILED THEIR ACCEPTANCE OF THE PLAN HERETOFORE APPROVED BY THIS COURT AND THAT ONLY FOUR OF SUCH PERSONS DID NOT ACCEPT, THREE OF THEM WERE DEAD AT THE TIME THE DETAILS OF THE PROPOSED PLAN WERE MAILED TO THE CONTRACT HOLDERS AND CREDITORS AND THE FOURTH PERSON WAS IN EUROPE; THAT PROPER AND ADEQUATE NOTICES OF THIS HEARING WERE SENT TO ALL CONTRACT HOLDERS, CREDITORS, STOCKHOLDERS, THE SECURITIES & EXCHANGE COMMISSION AND THE SECRETARY OF THE TREASURY; AND IT FURTHER APPEARING TO THE COURT THAT NO ONE OF THE CONTRACT HOLDERS OR CREDITORS ENTERED HIS APPEARANCE TO OBJECT TO OR TO ENTER PROTEST AGAINST THE PROPOSED PLAN AND THERE WAS NO OFFER BY ANY ONE OF A SUBSTITUTED, AMENDED OR IMPROVED PLAN; AND IT FURTHER APPEARING THAT THE SECRETARY OF THE TREASURY DID NOT ENTER ITS APPEARANCE OR FILE OR MAKE ANY OBJECTION OR PROTEST TO THE PLAN, AND IT FURTHER APPEARING THE SECURITIES & EXCHANGE COMMISSION DID NOT OBTAIN APPROVAL OF THE COURT FOR ITS INTERVENTION; AND IT FURTHER APPEARING THAT THE COURT HELD A HEARING IN THIS MATTER ON THE 20TH DAY OF MAY, 1957, AT THE HOUR OF 10 O'CLOCK A.M. AND AT SAID HEARING THIS COURT ENTERED ITS ORDER APPROVING THE PLAN OF REORGANIZATION PROPOSED BY THE UINTAH DOME OIL & GAS CORP., AND IT FURTHER APPEARING TO THE COURT THAT IT WOULD BE FOR THE BEST INTEREST OF THE INTERESTED PARTIES THAT THIS COURT RETAIN JURISDICTION OF THESE REORGANIZATION PROCEEDINGS UNTIL FURTHER ORDER OF THE COURT;

IT IS HEREBY ORDERED THAT THE PLAN OF REORGANIZATION HERETOFORE SUBMITTED BY THE UINTAH DOME OIL & GAS CORP. BE, AND IS HEREBY CONFIRMED.

IT IS FURTHER ORDERED THAT THE OFFICERS OF THE UINTAH DOME OIL & GAS CORP. TAKE SUCH STEPS AS ARE NECESSARY TO PUT INTO EFFECT THE PLAN OF REORGANIZATION, SUBJECT, HOWEVER, TO THE EVENTUAL APPROVAL OF THIS COURT.

IT IS FURTHER ORDERED THAT THE UINTAH DOME OIL & GAS CORP. REMAIN IN POSSESSION OF ITS ASSETS AND THAT ALL PERSONS ARE HEREBY RESTRAINED AND ENJOINED FROM INTERFERING WITH THE ASSETS OF SAID CORPORATION OR WITH THE CONTINUED POSSESSION BY THE UINTAH DOME OIL & GAS CORP. OF SAID ASSETS UNLESS AN ORDER OF THIS COURT TO DO SO BE FIRST HAD AND OBTAINED.

IT IS FURTHER ORDERED THAT THE UINTAH DOME OIL & GAS CORP. BE AND IT HEREBY IS AUTHORIZED TO CONTINUE ITS OPERATIONS AND MANAGE ITS PROPERTY UNTIL SUCH TIME AS THIS COURT SHALL OTHERWISE PRESCRIBE, SUBJECT, HOWEVER, TO THE EVENTUAL APPROVAL OF THIS COURT FOR ANY ACT TAKEN PURSUANT TO THIS PARAGRAPH OF THE ORDER.

IT IS FURTHER ORDERED THAT ALL PAYMENTS MADE OR PROMISED BY THE UINTAH DOME OIL & GAS CORP. FOR SERVICES AND FOR COSTS AND EXPENSES IN CONNECTION WITH THIS PROCEEDING, OR IN CONNECTION WITH THE PLAN AND INCIDENT TO THE REORGANIZATION SHALL BE FULLY DISCLOSED TO THE JUDGE AND SUCH PAYMENTS, COSTS AND EXPENSES SHALL BE SUBJECT TO THE APPROVAL OF THE JUDGE AND THE UINTAH DOME OIL & GAS CORP. SHOULD SUBMIT AN ACCOUNTING TO THE COURT.

IT IS FURTHER ORDERED THAT THIS COURT RESERVES FULL RIGHT AND JURISDICTION TO MAKE AT ANY TIME, AND FROM TIME TO TIME, SUCH ORDERS FOR VACATING, AMPLIFYING, EXTENDING, LIMITING, OR OTHERWISE MODIFYING THIS ORDER AS THE COURT SHALL DEEM JUST AND PROPER.

IT IS FURTHER ORDERED THAT THE MEANS AND METHOD OF NOTIFYING THE CONTRACT HOLDERS, CREDITORS, STOCKHOLDERS, SECURITIES & EXCHANGE COMMISSION AND THE SECRETARY OF THE TREASURY WERE A PROPER AND ADEQUATE NOTICE AND THEY WERE GIVEN SUFFICIENT AND ADEQUATE TIME WITHIN WHICH TO APPEAR IN THESE PROCEEDINGS.

DATED THIS 26 DAY OF MARCH, 1958.

JUDGE WILLIS W. RITTER

Uintah Dome Oil & Gas Co.
 HULLINGER # 2 IS

90' Due West of
 Spudded 8/7/54

15 1/2" casing Driven to 102'

Water 102' - 114' - 119' - 125' in 12 Hours

Water 125' - 135' - 145' - 155' in 12 HRS

Hole Reduced to
 12 1/2" at 369'

145-760 Heavy Water

P.T.D. 890'

AT 1450'

Plan to set 10 3/4"
 3216 casing in 12 1/2" Hole
 to shut off known
 water sands:

Continue 10" open
 hole to 3700' top
 of Mississippian

Uintah Oil & Gas Co.
 HULLINGER # 1

Spudded 7/14/47 - 2715 8/20/48

Reworked 1951 & 1954
 Relocating Junk.

WATER

Boulders + Caving 300'
 SHIMARUMP 76'

Light Oil & Gas Show 1070

HEAVY WATER 1100

Light Oil & Gas Show 1157

HEAVY WATER 1190

Set 9 3/4" in 12 1/2" Hole

HEAVY WATER 1400

Oil Showing 2200

Total Depth Drilled 2715

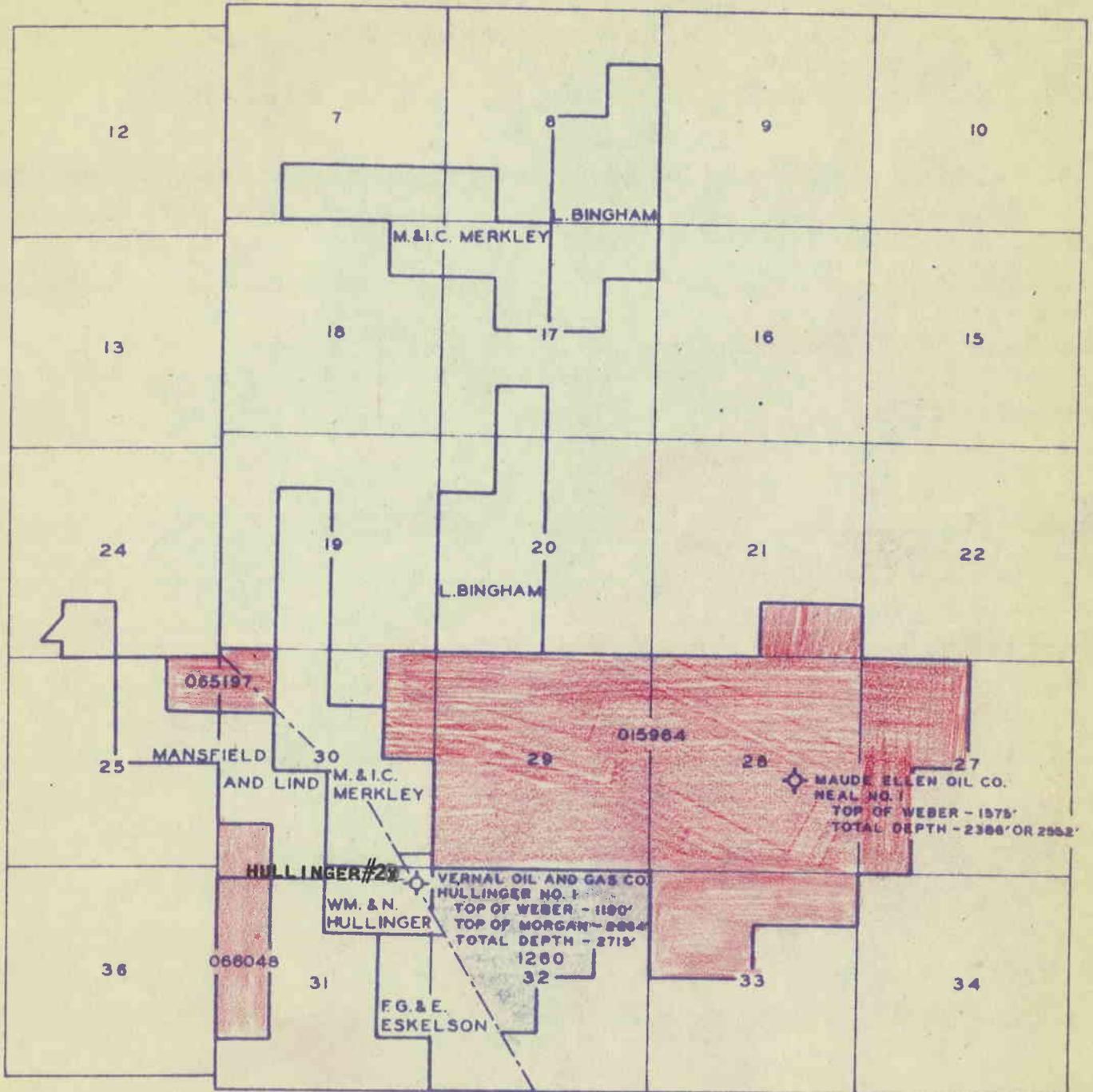
MISSISSIPPIAN

200' - Chink
 1200' - Weber Sand
 1000' - Park City - Mason
 1000' - Weber Sand

Taken From enclosed Newspapers
 + Uintah Oil & Gas 1/10/48
 Prospectus.

LAND HOLDINGS OF

UINTAH'S NEAL DOME JOINT ENTERPRISE
 SUCCESSOR: UINIAH DOME OIL & GAS CORP.
 UINIAH COUNTY, UTAH



T.3 S. - R.20 E.

T.3 S. - R.21 E.

	FEDERAL LANDS	2150.42 ACRES
	STATE LANDS	304.77
	FEE LANDS	1972.17
TOTAL ACREAGE		4427.36

FROM: GEOLOGY OF NEAL DOME, UINIAH COUNTY, UTAH BY MARTIN VAN COUVERING, PETROLEUM ENGINEER AND GEOLOGIST



Uintah Dome Oil & Gas Corp.

OCTOBER 1, 1959

Joseph B. Hoening
PRESIDENT

FIELD OFFICE:
BOX 232, VERNAL, UTAH

4545 Clybourn Ave., Toluca Lake
North Hollywood, California
Phone: STANLEY 74023

UTAH OIL & GAS COMMISSION
NEWHOUSE BUILDING
SALT LAKE CITY, UTAH

GENTLEMEN:

#7

IN 1954 WE STARTED A WELL AND DRILLED IT TO 700 FEET T3S R21E SLM SECTION 30. THIS WAS DONE UNDER UINTAH'S NEAL DOME JOINT ENTERPRISES BEFORE YOUR COMMISSION WAS IN EXISTENCE. DURING THE PAST SEVERAL YEARS WE HAVE BEEN REORGANIZING IN THE U.S. DISTRICT COURT OF UTAH AND THIS PHASE HAS NOW BEEN COMPLETED.

IN SEPTEMBER OF THIS YEAR WE REENTERED THIS HOLE AND CLEANED IT OUT TO DETERMINE IF IT WAS IN SHAPE TO CONTINUE DOWN. WE ARE NOW AT 665 FEET AND WERE ABOUT TO CONTINUE DRILLING WHEN OUR GOOD FRIEND MR. MEYERS OF THE UTAH OIL REPORTER ADVISED US OF YOUR EXISTENCE AND AUTHORITY.

THEREFORE, I WOULD LIKE TO KNOW WHAT STEPS WE MUST TAKE IN ORDER TO PROPERLY REGISTER THIS PROPOSED DRILLING WITH YOUR COMMISSION OR ARE WE EXEMPT SINCE THIS WAS STARTED IN 1954?

YOU MAY REST ASSURED THAT WE SHALL COOPERATE IN ANY WAY THAT YOU DESIRE AND THAT OUR PRESENT CLEANOUT OPERATION WAS UNINTENTIONAL DUE TO THE ABOVE REASONS.

SINCERELY YOUR,

Joseph B. Hoening
JOSEPH B. HOENIG
4545 CLYBOURNE AVE
NORTH HOLLYWOOD, CALIF.

*SE SE 30-25-21E
Neal Dome
700' -
about '55*

*#1 flows fresh water from 8" 2/3 well.
Cased Visited
10/7/59*

October 8, 1959

*Dick Boyle
ally sent*

Utah Dome Oil & Gas Corporation
4545 Clyburn Avenue
North Hollywood, California

Attention: Joseph B. Hoenig

Gentlemen:

Thank you for your letter of October 1, 1959.

Please be advised that under the rules and regulations of this commission, it is necessary that all individuals who intend to drill or commence reworking operations file a notice of intention to do so with this office and have the same approved before commencing operations. In those instances where the drilling operations are on fee land, a \$5,000 drilling and plugging bond must also be filed with this commission.

The fact that you started Well No. Neal Dome 1 in 1954 does not exempt you from the requirements of the rules and regulations (see Rule G-4(c)). However, from our investigations, we understand that you are actually drilling a new hole.

We are, therefore, requesting that you complete the enclosed forms, notice of intention to drill or rework, whichever is appropriate, and forward them to this office for approval before commencing operations.

Also enclosed are copies of our bond form which must be submitted to this office before approval can be granted.

Again, we wish to thank you for your courtesy and consideration in informing us of your activities.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

GLENN B. FEIGHT
EXECUTIVE SECRETARY

CBF:co
Encls. (Forms & Rules)

Memo for File

Re: #2 Hullinger, private land
SESE Sec 30/T35, R. 21E,
Uintah Co.

The cable to drilling well was visited Oct. 9 at which time Wayne Wiley, drilling contractor, was drilling at 740' in a hole full of fresh water from a water bearing sand below 600', making about 10 B.W.P.H.

The present operator has taken over this operation at a depth of 660', drilled and ~~suspended by a prior operator~~ spudded 10-22-54 and ~~abandoned~~ 1955.

The Martin Drilg - Co. spudded the well on Oct 22, 54, and suspended operations in 1955.

Mr. Wiley stated he was in daily touch w/ Mr. Hoenig, and would call his attention to the fact that no bond was yet posted with the O & G Cons. Comm. in response to CB Fights letter of Oct 8, 1959.

According to Wiley the company's objective is Green River ~~to~~ Mr. Wiley's attention was called to the matter of drilling ^{ahead} in a H.F.W. which could defeat the purpose of the test.

C. A. H.
P.E.



Uintah Dome Oil & Gas Corp.

OCTOBER 17, 1959

John B. Hornig
PRESIDENT

FIELD OFFICE:
BOX 232, VERNAL, UTAH

4545 Clybourn Ave., Toluca Lake
North Hollywood, California
Phone: STanley 74023

Mr. Cleon B. Feight, EXECUTIVE SECRETARY
STATE OF UTAH
OIL & GAS COMMISSION
310 NEWHOUSE BUILDING, 10 EXCHANGE PLACE
SALT LAKE CITY, 11, 1959

DEAR MR. FEIGHT:

THANK YOU FOR YOUR LETTER AND INFORMATION OF OCTOBER 8TH. I HAVE PREPARED THE ENCLOSED APPLICATIONS MYSELF INASMUCH AS OUR CONSULTING ENGINEER AND GEOLOGIST MARTIN VAN COUVERING IS NOT DUE BACK TO THIS CITY FOR SEVERAL WEEKS AND I FEEL THE DATA IS CORRECT THOUGH THE VERBAGE MAY BE NON-PROFESSIONAL..BUT TIME IS OF THE ESSENCE.

I AM ENCLOSING: 1. NOTICE OF INTENTION TO DRILL 2. A LEASE PLAT 3. I HAVE MADE ARRANGEMENTS FOR THE IN DEMNITY INSURANCE CO OF N.A. TO SEND DIRECT TO YOUR COMMISSION A \$5000 DRILLING AND PLUGGING BOND. 4. COPY OF COURT ORDER.

FROM YOUR STATEMENT: "HOWEVER, FROM OUR INVESTIGATIONS, WE UNDERSTAND THAT YOU ARE ACTUALLY DRILLING A NEW HOLE"...I HAVE MADE THE ASSUMPTION THAT YOUR RECORDS DO NOT REFLECT THE DIFFERENCE BETWEEN HULLINGER #1 AND HULLINGER #2 WHICH IS NOW UNDER DISCUSSION. THEREFORE, I AM ENCLOSING VARIOUS NEWSPAPER ARTICLES AND A PROSPECTUS ON VERNAL OIL & GAS HULLINGER #1 FOR YOUR INFORMATION AS I KNOW THAT THEY ARE HARD TO GET. I CANNOT VOUCH FOR THEIR ACCURACY BUT ALL THE CHECKS I HAVE MADE PERSONALLY WITH THOSE CONNECTED WITH IT SEEM TO VERIFY SAME..AND WE HAVE MADE THEM A FACTOR IN OUR CALCULATIONS TO BE WATCHED BUT NOT ENTIRELY DEPENDED UPON. I TRUST THEY WILL BE OF SOME VALUE TO YOU.

WITH THIS FULL PICTURE BEFORE YOU, AND AGAIN MY ASSURANCE OF A DESIRE TO COOPERATE FULLY NOW THAT WE KNOW OF THE EXISTENCE OF YOUR COMMISSION, I WOULD BE DEEPLY INDEBTED IF WE COULD CONTINUE OPERATING WHILE YOU ARE PROCESSING THIS APPLICATIONS:

1. AMERICAN STANDARD CABLE TOOL DRILLERS ARE EXTREMELY HARD AND COSTLY TO FIND. IT TOOK US 2 MONTHS TO LOCATE AND IMPORT THE PRESENT CREW OF WYLIE & ALBERS FROM ALBANY, TEXAS. THESE ARE NOT TO BE CONFUSED WITH THE PORTABLE SPUDDER CABLE TOOL MEN.
2. WE ARE ONLY DRILLING 1 SHIFT A DAY MAKING FROM 10 TO 15 FEET EACH DAY...SO THAT NO MAJOR MATERIAL CHANGE IN THE HOLE SHOULD TAKE PLACE WHILE YOU ARE CONSIDERING THE ENCLOSED INFORMATION.
3. WE ARE FIGHTING TIME, INASMUCH AS WE HAVE HAD TO REBUILD THE ENTIRE RIG AFTER THE FIRE CAUSED BY THE WELDER AND THIS IS A PILOT RUN. WE MUST FIND UNDER ACTUAL OPERATIONS IF THERE ARE ANY REMAINING DAMAGES TO BE CORRECTED FOR WE ARE SUING FOR RECOVERY IN A UTAH STATE COURT AT VERNAL AND ARE SCHEDULED TO GO ON THE CALANDAR IN NOVEMBER... AND IT IS REASONABLE THAT ANY SETTLEMENT WOULD HAVE TO COVER ALL DAMAGES UNCOVERED BEFORE THAT DATE. SO FAR WE HAVE BEEN UNCOVERING SOMETHING ABOUT EVERY THREE DAYS AND HOPE THAT IT IS ABOUT OVER. THEN, AFTER WE HAVE COMPLETED THIS PILOT RUN... HAVE THE BUGS IRONED OUT OF THE RIG...AND HAVE YOUR PERMISSION TO DRILL WE INTEND TO STEP UP OUR DRILLING ACTIVITIES.



Uintah Dome Oil & Gas Corp.

OCTOBER 17, 1959

Joseph B. Hoenic
PRESIDENT

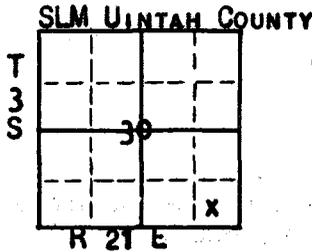
FIELD OFFICE:
BOX 232, VERNAL, UTAH

4545 Clybourn Ave., Toluca Lake
North Hollywood, California
Phone: STANLEY 74023

NOW THAT WE HAVE PRESENTED OUR SIDE OF THE PICTURE, PLEASE REST ASSURED THAT IF YOU CANNOT GRANT THIS PERMISSION TO CONTINUE DRILLING, WE SHALL UNDERSTAND AND COOPERATE FULLY UPON YOUR REQUEST...IN THIS AND ALL MATTERS.

UINTAH DOME OIL & GAS CORP.

Joseph B. Hoenic
JOSEPH B. HOENIG, PRESIDENT



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

Fee and Patented.....
 State.....
 Lease No.
 Public Domain.....
 Lease No.
 Indian.....
 Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....
Notice of Intention to Abandon Well.....	<input type="checkbox"/>	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

10/20/1959

19

Well No. HULLINGER #2 is located 230 ft. from {X} S line and 927 ft. from {X} E line of Sec. 30

SE 1/4 S30

T3S

R21E

SLM

(1/4 Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

NONE - NEAL DOME STRUCTURE

UINTAH COUNTY

UTAH

ALSO DESCRIBED AS 1713 FEET EAST & 230 FEET NORTH OF 1/4 CORNER SECTION 30 T3S R21E SLM
 BY ENGINEER CHRISTENSEN WATER APPLICATION 25941

The elevation of the derrick floor above sea level is 6604 feet.

A drilling and plugging bond has been filed with INDEMNITY INSURANCE CO. OF N.A. SENS DIRECT
 FROM COMPANY TO COMMISSION.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

THIS WELL IS BEING DRILLED WITH 6000' AMERICAN STANDARD CABLE TOOL RIG. THE OBJECTIVE IS TO TEST THE MOENKOPI 1070', PARK CITY 1147' AND WEBER 2264' OIL SHOWINGS REPORTED IN HULLINGER #1... AND TO CONTINUE AND TEST THE MISSISSIPPIAN SAND AT 3700 TO 4500'. HISTORY: THIS WELL WAS SPUDDED IN 7/14/54 AND DRILLED UNTIL 1/17/55 WHEN IT WAS SHUT DOWN DUE TO DAMAGE (BY A PREVIOUS FIRE CAUSED BY A WELDING CONTRACTOR) TO THE RIG. DURING THE SHUTDOWN PERIOD THE OPERATOR WAS REORGANIZED INTO THE UTAH DOME OIL & GAS CORP. AND NOW OPERATES AS THE DEBTOR IN POSSESSION UNDER THE UNITED STATES DISTRICT COURT OF UTAH CASE B-128-57. WITHOUT KNOWLEDGE THAT THE UTAH OIL & GAS COMMISSION WAS FORMED DURING THIS SHUTDOWN PERIOD, THE WELL WAS REOPENED 9/6/59 TO ASCERTAIN: 1. IF ANY HOLE WAS LEFT STANDING 2. TO SEE IF WATER WAS AT 769 FOOT LEVEL AS NOW REPORTED #. TO TEST ACTUAL OPERATION OF CABLE TOOL RIG REBUILDING OPERATION DUE TO FIRE IN ORDER TO ASCERTAIN THE FINAL ACTUAL DAMAGES IN PREPARATION FOR A RECOVERY FIRE DAMAGE CASE NOW PENDING FOR TRIAL IN STATE OF UTAH VERNAL COURT.

WATER HAS BEEN ENCOUNTERED: A. AT 112 TO 114 FEET THAT FILLED THREE 30' TEN INCH BAILERS IN 12 HOURS. B. AT 169-175 ADDITIONAL WATER BROUGHT FLOW TO 8 BAILERS IN 12 HOURS. C. AT 745 TO (OVER)

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced. IF ENCLOSED WAIVER IS NOT GRANTED.

Company UINTAH DOME OIL & GAS CORP.

Address BOX 232 VERNAL, UTAH

By JOSEPH B. HOENIG
 Title PRESIDENT

4545 CLYBOURNE AVE NORTH HOLLYWOOD, CALIF.

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

TO 760 FEET ADDITIONAL WATER CAME IN CAUSING A FLOW OUT OF WELL. SINCE FURTHER ADDITIONAL WATER IS ANTICIPATED AT 1400' ACCORDING TO THE ENCLOSED CLIPPINGS ON THE HULLINGER #1 WELL DRILLED 1947/8 BY VERNAL OIL & GAS CO...WHICH IS LOCATED 90 FEET DUE WEST...IT IS PROPOSED TO DRILL THROUGH THE LAST KNOWN WATER AND SET CASING AT 1450' PROPERLY CEMENTED. HOWEVER, IF THE HOLE DOES NOT CONTINUE TO HOLD UP AND STARTS CAVING, WE SHALL HAVE TO RUN CASING AND CARRY IT TO THIS 1450' DEPTH.

CASING PROGRAM: 15 1/2" 84LB CASING WAS DRIVEN TO 102' TO EXCLUDE CAVINGS AND BOULDERS; A 15" OPEN HOLE WAS CARRIED TO 369 FEET WHERE IT WAS REDUCED TO 12 1/2" AND HAS BEEN CARRIED TO ABOUT 900' P.T.D. THE HOLE IS IN HARD RED BEDS AND LIME THAT STAND UP. IT IS PROPOSED TO CARRY THIS 12 1/2" HOLE TO 1450' (LAST KNOWN WATER SAND DESCRIBED IN HULLINGER #1 CLIPPINGS) AND THEN SET 10 3/4" INCH 32LB CASING TO EFFECT A FINAL WATER SHUTOFF. IT IS THEN PROPOSED TO DRILL A 10 INCH HOLE TO 3700' OR 3400' IF NECESSARY TO TEST THE MISSISSIPPIAN SAND AND COMPLETE THIS WITH EITHER 8 OR 6 5/8" 26LB CASING.

SITE SELECTION: WAS DICTATED LARGELY BY TOPOGRAPHIC REASONS 90' WEST OF HULLINGER #1 SINCE IT IS DESIRED TO TEST NEAL DOME AT THE CREST...AND YET AVOID THE 300' OF SURFACE GRAVEL & BOULDERS OF THE CREEK BED.

OCT 28 1959

October 21, 1959

Utah Dome Oil & Gas Corporation
4545 Clyburn Avenue
North Hollywood, California

Attention: Joseph B. Hoenig

Re: Well No. Billinger-Neal Dome 1,
SE SE Sec. 30, T. 3 S, R. 21 E,
SLM, Uintah County, Utah

Gentlemen:

We have received your drilling and plugging Bond No. M 220732,
issued by the Indemnity Insurance Company of North America
to cover the above mentioned well.

We would appreciate receiving a notice of intention to re-work
stating the details of your proposed work for this well.
Copies of the form to be used in filing your notice of intention
were forwarded to you with our letter of October 8, 1959.

Thank you very much for your consideration in this matter.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

GLENN B. FEIGHT
EXECUTIVE SECRETARY

GBF:co

October 23, 1959

Uintah Dome Oil & Gas Corporation
4343 Clybourn Avenue
Telusa Lake
North Hollywood, California

Attention: Mr. Joseph B. Moenig,
President

Gentlemen:

Thank you for your letter of October 17, 1959 and the attached notice of intention to re-work for your Well No. Mullinger 2, located 230 feet from the south line and 927 feet from the east line of Section 30, Township 3 South, Range 21 East, S1EM, Uintah County, Utah.

Please be advised that approval to re-work Mullinger Well No. 2, as stated on your notice, is hereby granted.

We wish to express our appreciation for your kind consideration in this matter.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

GLENN B. FRIGHT
EXECUTIVE SECRETARY

GBF:cc

cc: Uintah Dome Oil & Gas Corp.
Box 232
Vernal, Utah

February 23, 1960

Uintah Dome Oil & Gas Corporation
4545 Clybourn Avenue
Toluca Lake
North Hollywood, California

Attention: Mr. Joseph B. Hoemig, President

Gentlemen:

Re: Well No. Hullinger 2,
Sec. 30, T. 3 S, R. 21 E, SLEM,
Uintah County, Utah.

Your attention is directed to Rule C-22, General Rules and Regulations and Rules of Practice and Procedure. Said rule provides for the submitting of a report of operations and well status report to the Oil and Gas Conservation Commission.

Your compliance with said rule is hereby requested.

We are enclosing some copies of Form OGCC-4, "Report of Operations and Well Status Report", for completion and return. For your convenience, Rule C-22 has been printed on the back of said form. Federal Form 9-329, Lessee's Monthly Report of Operations, may be used in lieu of Form OGCC-4.

Please note that if two legible copies, carbon or otherwise, of the report filed monthly with the United States Geological Survey on Form 9-329, are also filed each month with this Commission, it will be deemed compliance with Rule C-22, Paragraphs 1, 2, 3 and 4.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE SECRETARY

CBF:ep

Encls: (Forms)

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State UTAH County UINTAH Field or Lease NEAL DOME HULLINGER #2

The following is a correct report of operations and production (including drilling and producing wells) for

MARCH 16, 1960.

Agent's address 4545 CLYBOURN AVE Company UINTAH DOME OIL & GAS CORP.

NO. HOLLYWOOD, CALIF. Signed [Signature]

Phone TR 74023 Agent's title PRESIDENT

State Lease No. SECTION 30, T 3 S R21E SLBM Federal Lease No. _____ Indian Lease No. _____ Fee & Pat. HULLINGER

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SESE S30	T3s	21E	HULLINGER #2	TA	SHUT DOWN AT 1230 FEET DUE TO WEATHER & PERSONNEL PROBLEMS FOR A NEW DRILLER.

note →

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

FILE IN DUPLICATE

APR 20 1960



INSURANCE BY NORTH AMERICA

Insurance Company of North America
Life Insurance Company of North America
621 South Virgil Avenue, Los Angeles 5, California

October 30, 1961

Oil & Gas Conservation Commission
State of Utah
Salt Lake City, Utah

Gentlemen:

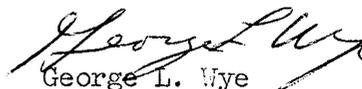
Re: Bond No. M 22 07 32
Principal: Uintah Dome Oil
& Gas Corp.

This Company, as Surety, executed subject bond effective on the 16th day of October, 1959, covering oil well drilling operations on lands described as being situated: T. 3S., R. 21E., S.L.M. Sections 30 and 31, Uintah County, Utah.

We are now advised by the Principal that all conditions of the bond have been met and that its continuance is no longer necessary.

Please advise if such is the case and if so from what date we may consider the accrual of further liability under the bond terminated. If such not be the case, please advise those things that remain to be done by the Principal in order to obtain the desired termination.

Very truly yours,


George L. Wye
Bond Department

November 7, 1961

Insurance Company of North America
621 South Virgil Avenue
Los Angeles 5, California

Attn: George L. Nye, Bond Department

Re: Bond No. M 22 07 32
Principal: Uintah Dome Oil
and Gas Corporation

Gentlemen:

We are unable at this time to release the above mentioned bond as the following forms required by our Rules and Regulations have not as yet been submitted by the Principal; Completion Report containing all information of work performed on said well, Notice Of Intention To Abandon and a Subsequent Report Of Abandonment stating the plugging program. Also as we lacked any notice of the well being ready for inspection, our Petroleum Engineer has not as yet been to this location and given final approval as to the plugging program and condition of the well site.

We are forwarding the above mentioned forms to the Principal for completion and return. As soon as we have received them and this location has been inspected by our Petroleum Engineer, we will contact you concerning the release of said bond.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ASH W. GLINES
RECORDS CLERK

AWG:kpb

cc: Mr. Joseph C. Madzik
Attorney at Law
Suite 1212, Continental Bldg.
408 South Spring Street
Los Angeles 13, California

INSURANCE BY NORTH AMERICA

Insurance Company of North America
Life Insurance Company of North America
621 South Virgil Avenue, Los Angeles 5, California

September 20, 1962

Oil & Gas Conservation Commission
310 Newhouse Building
Salt Lake City 11, Utah

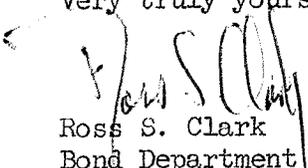
Re: Uintah Dome Oil & Gas Corp.
Bond No. M 2 2 0 7 3 2

Gentlemen:

This Company, as Surety, executed subject bond effective October 16, 1959, covering oil well drilling operations on lands situated at T.3S., R.21E., S.L.M. Sections 30 and 31, Uintah County, Utah.

Please advise if it is in order for us to terminate our bond and the date we may terminate.

Very truly yours,


Ross S. Clark
Bond Department

RSC:jty

JMB
7

September 21, 1962

Insurance by North America
521 South Virgil Avenue
Los Angeles 5, California

Attn: Ross S. Clark, Bond Dept.

Re: Uintah Dome Oil & Gas Corp.,
Well No. Hullinger #2, SE SE
Sec. 30, T. 3 S, R. 21 E.,
Uintah County, Utah

Gentlemen:

We will not be able to release liability under Bond No. M 22-07 32, until such time as the above mentioned well has been plugged in the presence of our petroleum engineer, and the necessary logs have been filed with this office.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:cp

cc: Joseph C. Radzik, Atty.
Suite 1212 Continental Bldg.
Los Angeles, Calif.

kt

October 5, 1962

MEMO FOR FILING

Re: Uintah Dome Oil & Gas Corp.
Sec. 30, T. 3 S, R. 21 E.,
Uintah County, Utah
Hullinger #2

I visited the above location on October 2, 1962, and it appeared to be temporarily abandoned. The well sight has considerable debris and equipment strung about. Even the cable tool rig is still there. The well has water flowing from it, and Mr. Hullinger stated that both the #1 and #2 is causing serious pressure decrease on his water and is located approximately 600' west. It was assumed that possibly the water right on the #2 well is also owned by the city of Maeser. Water is flowing from both the #1 and #2 into the Ashley creek.. Water appears to be slightly cut with sulphur.

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:cnp