

FILE NOTATIONS

Entered in NID File ✓
 Entered On S R Sheet 2
 Location Map Planned ✓
 Card Indexed ✓
 IWR for State or Fee Land _____

Checked by Chief PWB
 Copy NID to Field Office ✓
 Approval Letter ✓
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 6-7-63
 DW _____ WW _____ M _____
 GW _____ OS _____ M _____

Location Inspected PWB
 Bond released _____
 State of Fee Land _____

LOGS FILED

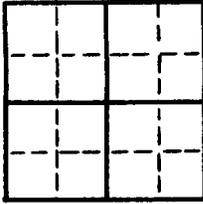
Driller's Log 9-24-63

Electric Logs (No. 1) 2

E _____ I _____ EI 2 GR _____ GR-N _____ Micro _____
 Lat _____ M-L _____ Sonic 2 Others _____

Affidavit & Record of Abandonment & Dredging

Ray H. ...
STATE OF UTAH



OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

- Fee and Patented.....
- State
- Lease No.
- Public Domain
- Lease No.
- Indian
- Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	<input type="checkbox"/>
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	<input type="checkbox"/>
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	<input type="checkbox"/>
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	<input type="checkbox"/>
Notice of Intention to Abandon Well.....	<input type="checkbox"/>		<input type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Cecil P. Ruppe

1978

April 22

19 63

Well No. 1 is located ~~100~~ ^{*175*} ft. from S line and ~~100~~ ^{*175*} ft. from W line of Sec. 6

SW/4 SW-1/4 6 5S 22E Utah
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Uintah Utah
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5215 feet. (Estimated)

A drilling and plugging bond has been filed with State of Utah

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

It is proposed to drill with rotary tools to a depth sufficient to test the Frontier, expected at 2700', the Phosphoria expected at 6300', and the Weber expected at 6500'. Surface formation is Mancos.

9-5/8" OD casing will be set at 300', and cemented to surface of ground. A mud logging unit will be in use from 2500' to total depth. Shows of oil or gas will be drill stem tested. IES and sonic logs will be run from total depth to surface casing. Drilling samples will be caught at 10' intervals from surface casing to total depth, and Geolograph will log drilling time

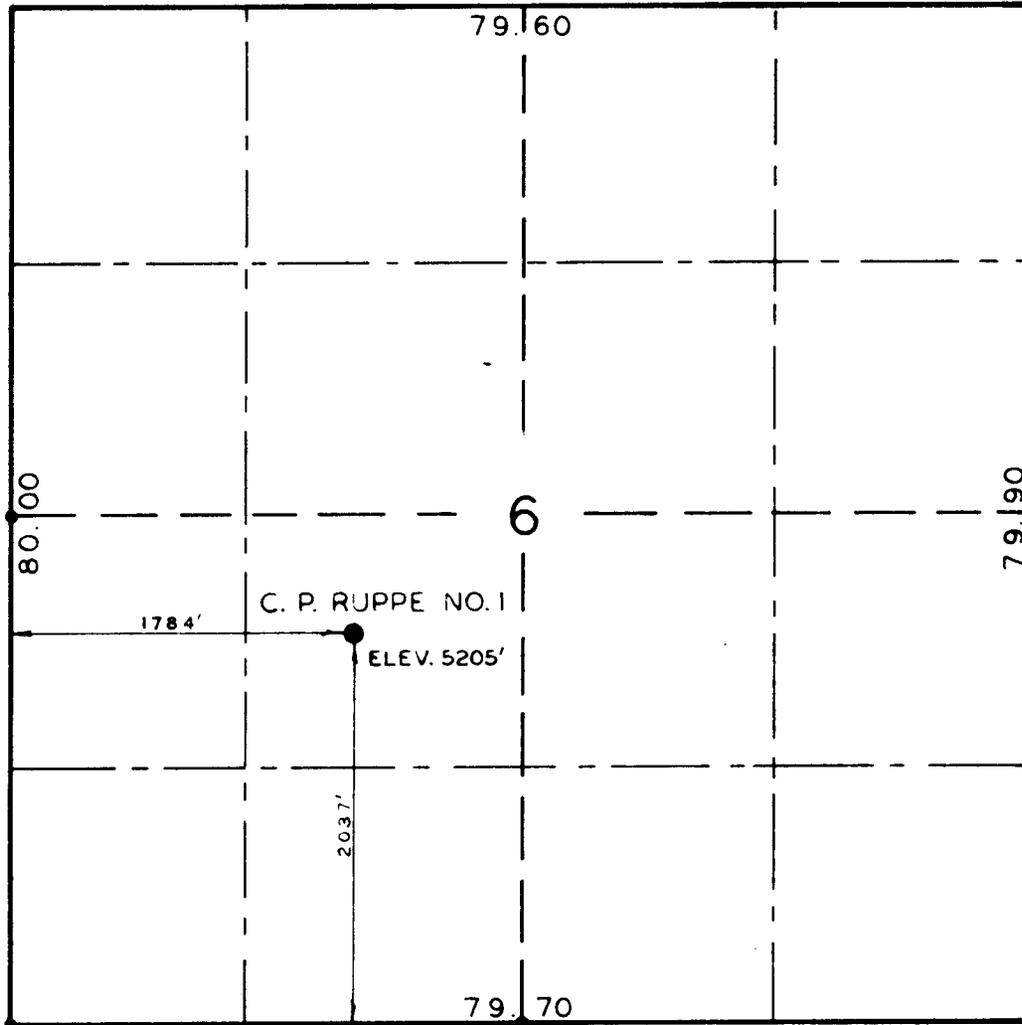
If production is indicated, 5 1/2" OD casing will be run and cemented to a point 500' above uppermost productive zone.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Sunray DX Oil Company
 Address 101 University Boulevard
Denver 6, Colorado
 By *F. S. Goddard*
F. S. Goddard
 Title District Production Coordinator

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

T5S, R22E, SLB & M



● CORNERS USED FOR SURVEY

SCALE 1" = 1000'

Nelson J Marshall

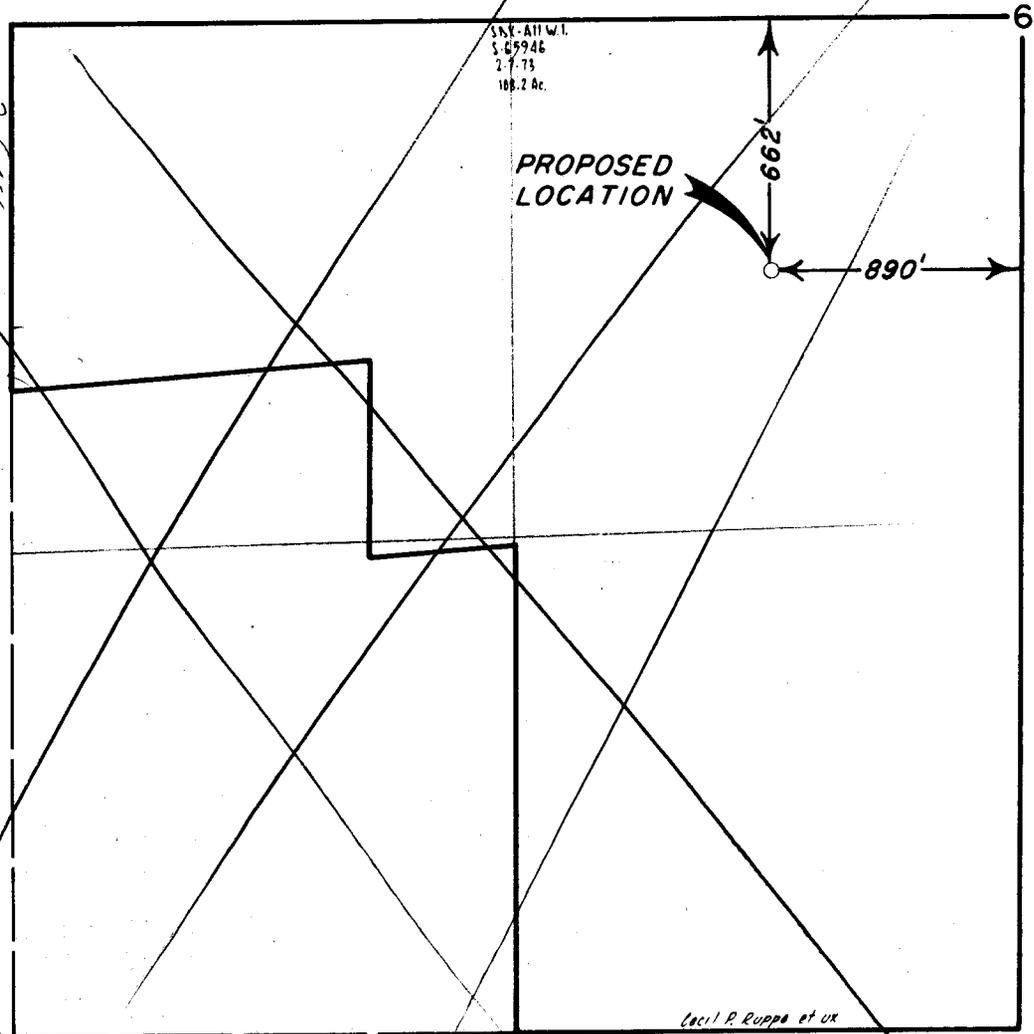
BY: ROSS CONSTRUCTION CO.
VERNAL, UTAH

PARTY GENE STEWART
LANNY TAYLOR
N J MARSHALL
R. STEWART
WEATHER FAIR COOL

SURVEY
SUNRAY MIDCONTINENT OIL CO.
C. P. RUPPE NO. 1 WELL, LOCATED AS SHOWN
IN THE NE 1/4 OF SW 1/4, SECTION 6, T5S,
R22W, SLB & M. UINTAH COUNTY, UTAH.

DATE 25 APRIL, 63'
REFERENCES
GLO PLAT
FILE SUNRAY-MIDCONTINENT

SW 1/4 SEC. 6, T 5 S - R 22 E



Location moved 225' west of center of quarter quarter section due terrain (irrigation ditch)

Certified surveyor's plat to follow.

		
SUNRAY OIL COMPANY		
PROPOSED LOCATION CECIL P RUPPE No.1 C NE SW Sec.6, T 5 S - R 22 E UINTAH CO., UTAH		
DRAWN BY TRACED BY APPROV BY	 <p>Scale in Feet</p>	DATE REVISED CODE NO

Sunray DX Oil Company

District Office



101 University Boulevard
Denver 6, Colorado
April 23, 1963

State of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Gentlemen:

Attached is original and two copies of Notice of Intention to Drill the Cecil P. Ruppe Well No. 1 and three copies of company plat showing proposed location.

A licensed surveyors plat will follow.

Respectfully yours,

F. S. Goddard by *ASG*
F. S. Goddard
District Production
Coordinator

April 24, 1963

Sunray DX Oil Company
101 University Boulevard
Denver 6, Colorado

Attention: F. S. Goddard, Dist. Prod. Coordinator

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Cecil P. Ruppe Fee #1, which is to be located 1978 feet from the south line and 1750 feet from the west line of Section 6, Township 5 South, Range 22 East, SLEM, Uintah County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission. This approval is conditional, however, upon a Bond being filed with this Commission.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Office: DA 8-5771 or DA 8-5772
Home: CR 7-2890
Salt Lake City, Utah

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly

April 24, 1963

assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Address all other forms of communication to the Utah State Oil & Gas Conservation Commission, 310 Newhouse Building, Salt Lake City, Utah.

Please have the enclosed "Minimum Safety Requirements" notice posted in a conspicuous place on the drilling location.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:cnp

cc: H. L. Coonts, Petroleum Engineer
Oil & Gas Conservation Commission
Moab, Utah

Encl. (Forms)

AMERICAN
CASUALTY
COMPANY

355 SOUTH 6TH EAST
P. O. BOX 781
SALT LAKE CITY 2, UTAH
Phone: DA 8-9861

PROTECTION BY

April 29, 1963

Oil & Gas Conservation Department
310 Newhouse building
Salt Lake City, Utah

Attention: Mr. Cleon B. Feight

Gentlemen:

Bond - Oil & Gas Conservation Commission, State of Utah
Sunray DX Oil Company, a Delaware Corporation, Tulsa, Oklahoma

We are pleased to enclose for filing the above bond which has been properly executed by an Attorney-in-Fact of the Company and signed by J. Conrad Pugh, Utah Resident Agent.

We believe you will find everything in order.

Very truly yours,



I. Ainsworth
Bond Department
enclosure

cc: Mr. David M. Ross, Manager Bond Dept. Oklahoma City, Oklahoma

April 29, 1963

Sunray DK Oil Company
101 University Boulevard
Denver 6, Colorado

Attention: P. S. Goddard, Dist. Prod. Coordinator

Re: Corrected Location
Well No. Cecil P. Ruppe Fee #1
Sec. 6, T. 5 S, R. 22 E.,
Uintah County, Utah

Gentlemen:

Today we received the surveyor's plat for the above mentioned well. Approval to drill this well 2037 feet from the south line and 1784 feet from the west line is hereby granted.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FRECHT
EXECUTIVE DIRECTOR

GBF:cnp

cc: Harvey L. Coonts, Petroleum Engineer
Oil & Gas Conservation Commission
Moab, Utah

June 6, 1963

Miracle & Moser Drilling Co.
P. O. Box 233
Vernal, Utah

(Contractor)

Gentlemen:

On April 12, and May 27, 1963, a safety inspection was made on Rig No's. 1 and 2, under contract to Pan American Petroleum Corporation and Sunray DR Oil Company in Uintah County, Utah.

The safety inspections were considered generally satisfactory except for a few discrepancies that were observed in both reports:

- (a) Part of the railing on the rig floor was missing.
- (b) The derrick man was not using a safety belt while riding the traveling block.
- (c) The escape line was up but no carriage.
- (d) The main ladder leading to the doghouse appeared unstable.
- (e) One of the driller's helpers was working on the rig floor without a hard hat on.

On May 29, 1963, a return inspection was made on Rig No. 1, operating in the Ashley Valley Field Area, and conditions (c) and (d), as noted above, still had not been rectified.

The above potential hazards have not resulted with an accident as of yet, but the probability of a mishap occurring is latent. If an accident should arise considerable pain, poor morale, lost-time and money would be involved. It is, therefore recommended that in future operations, safety should be stressed to the maximum. A periodic safety program, if not already being conducted, would be most desirable since it is necessary to teach men to work safely. They will not do it naturally or instinctively, but have to be instructed and 'kept instructed'.

June 6, 1963

Enclosed please find a list of minimum safe operating practices that, if followed, will ultimately reward both the worker and the company. Your cooperation with respect to the contents of this letter will be greatly appreciated.

Very truly yours,

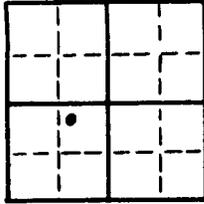
OIL & GAS CONSERVATION COMMISSION

**PAUL W. BENCELL
CHIEF PETROLEUM ENGINEER
DEPUTY INSPECTOR for UTAH
INDUSTRIAL COMMISSION**

PHB:kgw

cc: **INDUSTRIAL COMMISSION OF UTAH**

H. L. Counts, Petroleum Engineer
Oil & Gas Commission, Moab, Utah



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....
State.....
Lease No.
Public Domain.....
Lease No.
Indian.....
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input type="checkbox"/>	Subsequent Report of Water Shut-off.....	<input type="checkbox"/>
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	<input type="checkbox"/>
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	<input type="checkbox"/>
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	<input type="checkbox"/>
Notice of Intention to Abandon Well.....	<input checked="" type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... June 6, 1963....., 19.63..
Cecil P. Ruppe
Well No. 1..... is located 2037. ft. from {N} line and 1784 ft. from {E} line of Sec. 6.....
SW 1/4..... 5S..... 22E.....
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat..... Uintah..... Utah.....
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5218 feet.

A drilling and plugging bond has been filed with Oil and Gas Conservation Commission

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

T.D. 7135' - 9 5/8", 32.3#, H-40 to 314'. Top Weber 7059', Phosphoria 6959', Shinarump 6111', Entrada 4760', Dakota 3604', Frontier 3250'. Propose to P & A by setting 31 sacks plug from 7059' to 6959', 40 sack plug from 4760' to 4630', 31 sack plug from 3250' to 3150', 20 sack plug from 334-280', 10 sack plug from 24' to 0'. Mud to be left between plugs. Dry hole marker to be installed. *approved 6/6/63*

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Sunray DX Oil Company.....
Address 101 University Blvd.....
Denver, Colorado.....
By *F. S. Goddard* *by R. Freeman*
F. S. Goddard
Title District Production Manager.....

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

W. H. L. Co.

Paul Dew 7

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION

AFFIDAVIT AND RECORD OF ABANDONMENT AND PLUGGING

PLUGGING METHODS AND PROCEDURE: --The method and procedure for plugging a well shall be as follows:

- (a) The bottom of the hole shall be filled to, or a bridge shall be placed at the top of each producing formation open to the well bore, and in either event, a cement plug not less than fifty (50) feet in length shall be placed immediately above each producing formation open to the well bore whenever possible.
- (b) A cement plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet above and below all fresh water bearing strata.
- (c) A plug shall be placed at or near the surface of the ground in each hole.
- (d) The interval between plugs shall be filled with heavy mud-laden fluid.
- (e) The hole shall be plugged with heavy mud up to the base of the surface string at which point a plug of not less than fifty (50) feet of cement shall be placed.

Field or Pool Wildcat County Uintah

Lease Name Cecil P. Ruppe Well No. 1 Sec. 6 Twp. 5S R. 22E

Date well was plugged: 6-6-63, 1963

Was the well plugged according to regulation of the Commission: Yes

Set out method used in plugging the well, the nature and quantities of materials used in plugging, size of plugs, location and extent (by depths) of the plugs of different materials, and the amount of casing left in hole, (giving size, top and bottom elevations of each section of abandoned casing).

T.D. 7135' - 9 5/8" csg. to 314' - Plug #1 - 31 sacks reg. cement 7059' - 6959', Plug #2 - 40 sacks cement - 4760' - 4630', Plug #3 - 31 sacks cement 3250' - 3150', Plug #4 - 20 sacks cement across bottom 9 5/8" csg. from 334' - 280'. Plug #5 - 10 sacks cement from 24' - 0'. Plugs placed with HOWCO - mud left between plugs - Dry hole marker installed.

Operator *F. L. Goodard, District Mgr.*
Sunray DX Oil Company
Address 101 University Blvd.
Denver, Colorado

AFFIDAVIT

STATE OF ~~UTAH~~ Colorado
COUNTY OF Denver

Before me, the undersigned authority on this day personally appeared *F. L. Goodard*, known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein, and that said report is true and correct.

Subscribed and sworn to before me this *21st* day of *June*, 19*63*.

My Commission Expires:

My Commission Expires June 27, 1965

June A. Dughorn
NOTARY PUBLIC

INSTRUCTIONS: Complete this form, in duplicate, and mail both copies to the Oil & Gas Conservation Commission, Room 140, State Capitol Building, Salt Lake City 14, Utah.

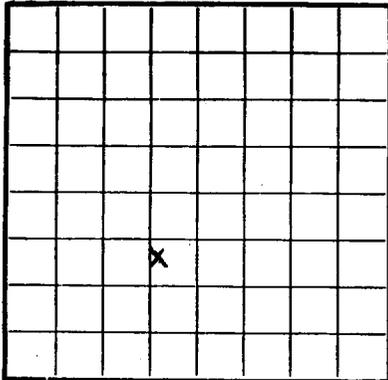
Handwritten notes in top left corner.

Handwritten notes in top right corner.

Form OGCC-3

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City, Utah



LOCATE WELL CORRECTLY

To be kept Confidential until (Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

Operating Company SUNRAY OIL COMPANY Address 101 University Blvd., Denver, Colorado
Lease or Tract Cecil P. Ruppe Field Wildcat State Utah
Well No. 1 Sec. 6 T. 5S R. 22E Meridian County Uintah
Location 2037 ft. N. of S. Line and 1784 ft. E. of W. Line of Section 6 Elevation 5218'

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed F. S. Goddard Title District Manager

Date September 23, 1963

The summary on this page is for the condition of the well at above date.

Commenced drilling April 28, 1963 Finished drilling June 6, 1963

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Table with columns: Size casing, Weight per foot, Threads per inch, Make, Amount, Kind of shoe, Cut and pulled from, Perforated (From-To), Purpose. Row 1: 9 5/8", 32.3#, 8, H-40, 298.20', Baker, Surface.

MUDDING AND CEMENTING RECORD

Table with columns: Size casing, Where set, Number sacks of cement, Method used, Mud gravity, Amount of mud used. Row 1: 9 5/8", 314', 165, Pump and Plug.

PLUGS AND ADAPTERS

OLD MARK

Adapters—Material

Size

SHOOTING RECORD

Size	Steel used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 7135 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Date P & A June 7, 1963 Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

Miracle and Wooster Drilling Co. **EMPLOYEES**

Don Bowden _____, Driller

_____ Ted Strop _____, Driller

L. G. Johnson _____, Driller

_____ _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples.
			<u>Electric Log Tops</u> Frontier 3250' Dakota 3604' Entrada 4760' Shinarump 6111' Phosphoria 6959' Weber 7059'

(OVER)

11

THIS FORM TO BE SUBMITTED ALONG WITH LOG, NO. 24 NOT LATER THAN 10 DAYS AFTER WELL COMPLETION OR ABANDONMENT IF A DRY HOLE. SHOW NUMERICAL DETAILS IN CHRONOLOGICAL ORDER, WITH DATE, CONDITION AND DEPTH OF HOLE. SHOW CHANGES IN TYPE OF MUD WITH REASONS. LIST CALCULATION ELEMENTS, SURVEYS FOR DEVIATION FROM VERTICAL, DRILL STEM TESTS, CORING DEPTHS, ELECTRICAL SURVEYS, DESCRIPTION OF POSSIBLE PRODUCTIONS, SPONGES CAGED OFF, DESCRIPTION OF CASING JOBS SHOWING TYPES OF SHOES AND FLOAT EQUIPMENT, DETAILS OF CASING PULLED PRIOR TO CEMENTATION, SUBMERGED PUMP, SHOT AND ACIDIZING RECORDS, PLUGS, ETC.

USE TYPEWRITER.

**HISTORY OF WELL
AT TIME OF COMPLETION**

LEASE CECIL P. RUPPE WELL NO. 1
 SEC. 6 T. 5S R. 22W COUNTY Uintah
 STATE Utah FIELD Wildcat
 A.P.E. NO. 12000-60

ALL DEPTHS FROM TOP OF KELLY RUNNING UNLESS OTHERWISE SPECIFIED.

**CECIL P. RUPPE #1
(Drill 6600' Weber Sand Exploratory Well)**

SDX 100% ~~Exploratory Well~~ Location 1784' E of W line & 2097' N of 3 line of Section 6, T5S-R22W, Uintah County, Utah. Staked by Ross Construction Co., Vernal, Utah. Miracle & Wooster Drilling Company, Vernal, Utah, Contractor.

Elevation 5218' - G. L. 5205'.

- 4-26-63 PD 0'. M. I. & R. U. R. T.
- 4-27-63 PD 0'. M. I. & R. U. R. T.
- 4-28-63 PD 0'. M. I. & R. U. R. T.
- 4-29-63 PD 52'. Setting conductor. DD 1. Progress 52' (sand and gravel). Spud 12 1/4" hole at 9:00 PM, 4-28-63. Drilled 12 1/4" hole to 52'. Reamed to 17 1/2", to 52'. Set 13 3/8" conductor casing to 52'. Cement top of 13 3/8". Wt. 8.9#. Vis. 65 sec. Mud added - 45 sacks Mil Gel, 8 sacks Falco Seal, 8 sacks Mil Fiber, 8 sacks Cedar Seal, 50# Lime.
- 4-30-63 PD 270'. Drilling. DD 2. Progress 218' (shale). Spud 12 1/4" hole at 5:00 PM, 4-29-63. Wt. 8.9#. Vis. 60 sec. Mud added - 5 sacks Mil Gel.
- 5-1-63 PD 320'. WOC. DD 3. Progress 50'. Ran 299.41', 9 5/8", 32.3#, H-40 casing and landed at 314.00'. Cement with 165 sacks 50-50 Pozz. 2% CaCl. Plug down 3:45 PM, 4-30-63. Circ. approx. 70 sacks. Bit #1, 12 1/4, Re Run. Dev. 1 deg. at 320'.
- 5-2-63 PD 557'. Drilling (Mancos Shale), DD 4. Progress 237'. Drilled mouse hole. Drilled cement & displaced hole with mud. Drilling formation 9:00 PM, 5-1-63. Bit #1, Smith, 7 7/8", DT, in at 320'. Dev. 527' at 1 1/4 deg., 1 1/4 deg. at 497', 1 1/4 deg. at 387', 1 1/4 deg. at 467', 1 1/4 deg. at 407', 1 1/4 deg. at 437'. Wt. 8.9#. Vis. 40 sec. WL 8.8 c.c. Mud added - 62 sacks Gel., 150# Caustic, 300# Milcon.
- 5-3-63 PD 870'. Drilling. DD 5. Progress 313'. Running 7 - 6" D.C.'s. 3 - 4,000#, 140 RPM - 1 Cone cut off bit #2. Bit #1 made 342' in 12 1/4 hours. Bit #2, Reed, YT3, in at 662'. Dev. 1 3/4 deg. at 650', 1 3/4 deg. at 703', 2 deg. at 752', 1 3/4 deg. at 785', 2 deg. at 845'. Wt. 9.1#. Vis 42 sec. WL 10.6 c.c. 1/4 % Sand. PH 2/. Mud added - 10 sacks Gel., 1 sack Driscose, 50# Caustic, 50# Milcon.

50-114-1
 THIS FORM TO BE SUBMITTED ALONG WITH A NO. 114 NOT LATER THAN 10 DAYS AFTER WELL COMPLETION OR ABANDONMENT IF A DRY HOLE. SHOW HISTORICAL DETAILS IN CHRONOLOGICAL ORDER, WITH DATE, CONDITION AND DEPTH OF HOLE. SHOW CHANGES IN TYPE OF MUD WITH REASONS. LOST CIRCULATION, BLOWOUTS, SURVEYS FOR SEVERATION FROM VERTICAL, DRILL STEM TESTS, CORING DEPTHS, ELECTRICAL SURVEYS, DESCRIPTION OF POSSIBLE PRODUCING ZONES Cased OFF, DESCRIPTION OF CASING JOBS SHOWING TYPES OF SHOES AND FLOAT EQUIPMENT, DETAILS OF CASING PULLED PRIOR TO COMPLETION, SIDETRACKED FISH, SHOT AND ACIDIZING RECORDS, PLUGS, ETC.
 USE TYPEWRITER.

**HISTORY OF WELL
 AT TIME OF COMPLETION**

LEASE CECIL P. RUPPE WELL NO. 1
 SEC. 6 T. 5S R. 22W COUNTY Uintah
 STATE Utah FIELD Wildcat
 A.P.E. NO. 12000-60

Page 2

ALL DEPTHS FROM TOP OF KELLY BUSHING UNLESS OTHERWISE SPECIFIED.

- 5-4-63 PD 1100'. Drilling. DD 6. Progress 230' (shale). Bit #2 made 238' in 20 hours. Bit #3 made 105' in 10 hours. Bit #2, Reed, Y73 (2 cone) in at 662'. Bit #3, Smith, DT2G, in at 900'. Bit #3 out at 1005'. Dev. 2 1/4 deg. at 916', 2 1/2 deg. at 977', 2 1/4 deg. at 1070'. Wt. 9.0#. Vis. 40 sec. WL 9.4 c.c. Mud added - 150# Driscose, 300# Milcon, 50# Caustic.
- 5-5-63 PD 1530'. Drilling. DD 7. Progress 430' (shale). Bit #4, HTC, LW3, in at 1005'. Dev. 2 1/2 deg. at 1130', 1 3/4 deg. at 1201', 2 deg. at 1262', 1 3/4 deg. at 1324', 2 deg. at 1385', 2 deg. at 1440', 2 deg. at 1500'. Wt. 9.1#. Vis. 45 sec. WL 7.8 c.c. Mud added - 22 sacks Gel., 150# Driscose, 75# Caustic, 75# Milcon.
- 5-6-63 PD 1932'. Drilling. DD 8. Progress 402'. Bit #4, HTC, made 531' in 30 hours. Bit #4, HTC, LW3, (2 cone) in at 1005'. Bit #5, Smith, B-8, (2 cone) in at 1536'. Dev. 2 1/4 deg. at 1560', 2 1/4 deg. at 1630', 2 1/4 deg. at 1690' 2 3/4 deg. at 1750', 2 3/4 deg. at 1814', 2 3/4 deg. at 1860', 2 3/4 deg. at 1930'. Wt. 9.1#. Vis. 40 sec. WL 6.4 c.c. 1/2 % sand. PH 11.5. Mud added - 15 sacks Mil Gel., 75# Caustic, 75# Milcon, 75# Milflo.
- 5-7-63 PD 2260'. Drilling. DD 9. Progress 328' (shale). Bit #5 made 465' in 20 1/2 hours. Stabilizers removed on trip at 2001'. Bit #5, Smith, BH, in at 1536'. Bit #6, HTC, LW3, in at 2001'. Dev. 1992' at 2 deg., 2 3/4 deg. at 2044', 2 3/4 deg. at 2106', 3 deg. at 2167', 3 deg. at 2229', 2 3/4 deg. at 2259'. Wt. 9.2#. Vis. 40 sec. WL 5.6 c.c. PH 11.5. Mud added - 40 sacks Gel., 50# CMC, 75# Caustic, 75# Milcon, 25# Milflo.
- 5-8-63 PD 2503'. Repairing mud line. DD 10. Progress 243'. Bit #6 made 501' in 30 1/2 hours. Bit #7, Globe, 7 7/8", SS3, in at 2502'. Dev. 3 deg. at 2320', 3 deg. at 2381', 3 deg. at 2442', 3 1/4 deg. at 2502'. Wt. 9.2#. Vis. 41 sec. WL 6.5 c.c. PH 11.5. Mud added - 28 sacks Mil Gel., 50# Caustic, 50# Milcon.
- 5-9-63 PD 2870'. Drilling. DD 11. Progress 367'. Dev. 3 1/4 deg. at 2564', 3 deg. at 2625', 3 deg. at 2688', 3 1/4 deg. at 2746', 3 1/4 deg. at 2807'. Wt. 9.2#. Vis. 41 sec. WL 6.8 c.c. PH 11.5. Mud added - 45 sacks Gel., 300# Milcon, 175# Caustic.
- 5-10-63 PD 3205'. Drilling. DD 12. Progress 335' (shale). Bit #7 made 475' in 28 1/2 hours. Bit #7, Globe, SS2, in at 2502'. Bit #8, Smith, BH, in at 2977'. Dev. 3 1/2 deg. at 2899', 3 1/2 deg. at 2961', 3 deg. at 3021', 3 1/4 deg. at 3082', 3 deg. at 3143', 2 1/2 deg. at 3205'. Wt. 9.2#. Vis. 46 c.c. WL 6.5#. 1/2% sand. PH 11.5. Mud added - 62 sacks Gel., 50# CMC, 150# Caustic, 225# Milcon.
- 5-11-63 PD 3450'. Drilling. DD 13. Progress 245' (sand). Bit #8 made 314' in 15 1/4 hours. Bit #9, made 109' in 8 1/2 hours, 3 stabilizers. Bit #10 with shock sub & 3 stabilizers. Top of Frontier Sand by samples, 3250'. No shows. Bit #8, Smith, BH, in at 2977'. Bit #9, Reed, YTL, 3291'. Bit #10, Security, N4N, in at 3400'. Dev. 2 1/2 deg. at 3666', 2 1/4 deg. at 3332', 2 3/4 deg. at 3400'. Wt. 9.3#. Vis. 45 sec. WL 6.4 c.c. 1/4% sand. PH 9. Mud added - 52 sacks Gel., 375# Milcon, 75# Caustic, 100# Milflo.

CORRECT

APPROVED

SUPERVISOR

9-114-1
THIS FORM TO BE SUBMITTED ALONG WITH NO. 114 NOT LATER THAN 10 DAYS AFTER WELL COMPLETION OR ABANDONMENT IF A DRY HOLE. SHOW HISTORICAL DETAILS IN CHRONOLOGICAL ORDER, WITH DATE, CONDITION AND DEPTH OF HOLE. SHOW CHANGES IN TYPE OF MUD WITH REASONS. LOST CIRCULATION, BLOWOUTS, SURVEYS FOR DEVIATION FROM VERTICAL, DRILL STEM TESTS, CORING DEPTHS, ELECTRICAL SURVEYS, DESCRIPTION OF POSSIBLE PRODUCING ZONES CASED OFF, DESCRIPTION OF CASING JOBS SHOWING TYPES OF SHOES AND FLOAT EQUIPMENT, DETAILS OF CASING PULLED PRIOR TO COMPLETION, SIDETRACKED FISH, SHOT AND ACIDIZING RECORDS, PLUGS, ETC.

USE TYPEWRITER.

HISTORY OF WELL
AT TIME OF COMPLETION

LEASE CECIL P. RUPPE WELL NO. 1
SEC 6 T. 5S R. 22W COUNTY Uintah
STATE Utah FIELD Wildcat
A.F.E. NO. 12000-60

Page 3

ALL DEPTHS FROM TOP OF KELLY BUSHING UNLESS OTHERWISE SPECIFIED.

- 5-12-63 PD 3615'. Drilling. DD 14. Progress 165' (sand). Bit #10, Security, N4N, made 100' in 11 hours. Bit #11 made 86' in 8 1/2 hours. Bridge 120' off bottom. Bit #11, Globe, MH2, in at 3500'. Bit #12, Reed, YS1, in at 3586'. Dev. 3 deg. at 3465', 3 1/4 deg. at 3500', 3 deg. at 3555'. Wt. 9.3#. Vis. 44 sec. WL 6.0 c.c. trace of sand. PH 9.5#. Mud added - 20 sacks Gel., 25# Caustic, 25# Milflo, 25# Milcon.
- 5-13-63 PD 3760'. Drilling. DD 15. Progress 145' (sand). Bit #12, Reed, YS1, made 35' in 4 hours. Pit #13, Smith, SV2, made 86' in 9 1/2 hours. Top Dakota 3603-503'. Low. Top Morrison 3690'-490'. Low. Bit #13, Smith, SV2, in at 3621'. Bit #14, HTC, LW1, in at 3707'. Dev. 3/4 deg. at 3617', 4 deg. at 3678', 4+ deg. at 3707'. Wt. 9.3#. Vis. 44 sec. WL 6.2 c.c. PH 9.5. Mud added - 20 sacks Gel., 500# Caustic, 50# Milflo, 50# Milcon.
- 5-14-63 PD 3805'. Drilling. DD 16. Progress 45' (sand & dirt). Bit #14 made 90' in 9 hours. Bit #15 made 7' in 2 hours. Lost cones. Ran magnetic basket. Recovered cones. Bit #15, HTC, LW1, in at 3797'. Bit #16, Security, H7, in at 3804'. Dev. 4 deg. at 3797'. Wt. 9.3#. Vis. 46 sec. WL 6.5 c.c. Trace of sand. PH 9.5. Mud added - 20 sacks Gel., 50# Caustic, 50# Milflo, 50# Milcon.
- 5-15-63 PD 3908'. Drilling. DD 17. Progress 103' (sand). Bit #1, Sec., H7, made 13' in 3 hours. Bit #17, Reed, YS-1, made 46' in 6 1/4 hours. Bit #17, Smith, SV2, in at 3817'. Bit #18, Reed, YS-1, in at 3863'. Dev. 4 deg. at 3817', 4 1/4 deg. at 3863'. Wt. 9.3#. Vis. 46 sec. WL 6.5 c.c. Trace of sand. PH 9.5. Mud added - 12 sacks Gel., 50# Caustic, 50# Milcon, 50# Milflo.
- 5-16-63 PD 4053'. Drilling. DD 18. Progress 145'. Bit #18, Reed, YS-1, made 65' in 11 3/4 hours. Bit #19, HTC, LW1 made 32' in 4 1/2 hours. Bit #19, HTC, LW1, in at 3928'. Bit #20, Smith, SV2 in at 3960'. Dev. 4 1/2 deg. at 3928', 4 1/4 deg. at 3960'. Wt. 9.3#. Vis. 46 sec. WL 6.5 c.c. Trace of sand. PH 9.5. Mud added - 33 sacks Gel., 100# Caustic, 100# Milflo, 100# Milcon.
- 5-17-63 PD 4203'. Trip. DD 19. Progress 150'. Bit #20 made 1401' in 14 hours. Bit #21 made 103' in 11 1/4 hours. Bit #21, HTC, LW1, in at 4100'. Bit #22, HTC, LW1, in at 4203'. Dev. 4 3/4 deg. at 4100', 4 3/4 deg. at 4163'. Wt. 9.3#. Vis. 45 sec. WL 6.6 c.c. 1/4% sand. PH 9.5. Mud added - 10 sacks Gel., 150# Caustic, 150# Milflo, 75# Milcon.
- 5-18-63 PD 4373'. Trip. DD 20. Progress 170'. Bit #22 made 107' in 11 hours. Bit #23 made 63' in 7 1/4 hours. Bit #22, HTC, LW1, in at 4203'. Bit #23, Reed, YB1, in at 4310'. Bit #24, HTC LW1, in at 4373'. Wt. 9.3#. Vis. 44 sec. WL 6.8 c.c. PH 9.5. Dev. 4 3/4 deg. at 4255', 4 3/4 deg. at 4346'. Mud added - 17 sacks Gel., 150# Caustic, 150# Milflo, 75# Milcon.
- 5-19-63 PD 4559'. Drilling. DD 21. Progress 186'. Bit #24, HTC, LW1, made 80' in 7 1/4 hours. Top Curtis (samples) 3960'. Bit #25, Smith, SV2, in at 4453'. Dev. 4 1/2 deg. at 4450'. Wt. 9.3#. Vis. 46 sec. WL 6.6 c.c. 1/4% sand. PH 9.5. Mud added - 17 sacks Gel., 150# Caustic, 150# Milflo, 75# Milcon.

CONTRACT

DATE

APPROVED

SUPERVISOR

THIS FORM TO BE SUBMITTED ALONG WITH PL. NO. 114 NOT LATER THAN 10 DAYS AFTER WELL COMPLETION OR ABANDONMENT IF A DRY HOLE. SHOW HISTORICAL DETAILS IN CHRONOLOGICAL ORDER, WITH DATE, CONDITION AND DEPTH OF HOLE. SHOW CHANGES IN TYPE OF MUD WITH REASONS. LOST CIRCULATION, BLOWOUTS, SURVEYS FOR DEVIATION FROM VERTICAL, DRILL STEM TESTS, CORING DEPTHS, ELECTRICAL SURVEYS, DESCRIPTION OF POSSIBLE PRODUCING ZONES CASSED OFF, DESCRIPTION OF CASING JOBS SHOWING TYPES OF SHOES AND FLOAT EQUIPMENT, DETAILS OF CASING PULLED PRIOR TO COMPLETION, SIDETRACKED FISH, SHOT AND ACIDIZING RECORDS, PLUGS, ETC.

USE TYPEWRITER.

HISTORY OF WELL
AT TIME OF COMPLETION

LEASE CECIL P. RUPPE WELL NO. 1
SEC. 6 T. 5S R. 22W COUNTY Uintah
STATE Utah FIELD Wildcat
A.P.E. NO. 12000-60

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ALL DEPTHS FROM TOP OF KELLY BUSHING UNLESS OTHERWISE SPECIFIED.

- 5-20-63 PD 4700'. Repair (BJ Hook). DD 22. Progress 141'. Bit #25, Smith, SV2, made 125' in 15 1/4 hours. Bit #26, Reed, YS1, made 122' in 13 1/2 hours. Bit #26, Reed, YS1, in at 4578'. Dev. 4 deg. at 4578', 4 1/2 deg. at 4669', 4 1/2 deg. at 4700'. Wt. 9.3#. Vis. 45 sec. WL 6.6 c.c. PH 9.5. Mud added - 35 sacks Gel., 1 sack CMC, 100# Caustic, 100# Milflo.
- 5-21-63 PD 4981'. Drilling. DD 23. Progress 281'. Bit #27, made 277' in 13 1/2 hours. Sample tops: Curtis, 4580'; Entrada, 4765'. Bit # 27, Smith 1, K2P, in at 4700'. Bit #28, Smith, K2P, in at 3977'. Dev. 4 deg. at 4791', 3 1/2 deg. at 3977'. Wt. 9.5#. Vis. 44 sec. WL 6.8 c.c. 1/4% sand. PH 9.5. Mud added - 55 sacks Gel., 1 sack CMC, 100# Caustic, 100# Milflo.
- 5-22-63 PD 5163'. Drilling. DD 24. Progress 182'. Bit #28 made 123' in 16 1/2 hours. Top Navajo, 5098'. Bit #28, Smith, K2P, in at 4977'. Bit #29, Reed, YS1, in at 5100'. Dev. 3 1/2 deg. at 5100'. Wt. 9.4#. Vis. 46 sec. WL 6.8 c.c. Trace of sand. PH 9.5. Mud added - 75# Milflo, 35 sacks Gel., 75# Caustic.
- 5-23-63 PD 5675'. Drilling. DD 25. Progress 512'. Bit #29, Reed, YS1, made 340' in 15 1/4 hours. 398' low to predicted depth, 767' high to LDS #1. Bit #30, Reed, YS1, in at 5440'. Wt. 9.5#. Vis. 46 sec. WL 6.6 c.c. 1/4% sand. PH 9.5. Mud added - 63 sacks Gel., 75# Caustic, 75# Milflo.
- 5-24-63 PD 5907'. Trip for Bit. DD 26. Progress 232'. Bit #30 made 370' in 17 1/2 hours. Bit #31 made 97' in 8 1/2 hours. Bit #31, Smith, C-2 in at 5810'. Bit #32, Reed, YS-1 in at 5907'. Dev. 3 deg. at 5810', 3 deg. at 5907'. Wt. 9.6#. Vis. 47 sec. WL 6.8 c.c. PH 9.5. Mud added - 38 sacks Gel., 50# Caustic, 50# Milflo.
- 5-25-63 PD 6050'. Trip for bit. DD 27. Progress 143'. Bit #32 made 72' in 10 1/2 hours. Bit #33 made 71' in 7 3/4 hours. Bit #32, Reed, 7 7/8", YS-1 in at 5907'. Bit #33, Smith, 7 7/8", C-2, in at 5979'. Bit #34, Hughes, 7 7/8", OWV, in at 6050'. Dev. 2 3/4 deg. at 5979'. Wt. 9.5#. Vis. 46 sec. WL 7.8 c.c. PH 9.5. Mud added - 33 sacks Gel., 75# Caustic, 75# Milflo.
- 5-26-63 PD 6188'. Drilling. DD 28. Progress 138'. Bit #34, made 98' in 10 1/2 hours. Sample top of Chinle at 5891', top of Shinarump at 5985', top of Moenkopi at 6115'. Bit #35, Reed, 7 7/8", YS, in at 6148'. Dev. 2 1/2 deg. at 6050', 2 1/2 deg. at 6148'. Wt. 9.6#. Vis. 47 sec. WL 8.0 c.c. PH 9.5. Mud added - 42 sacks Gel., 50# Caustic, 50# Milflo.
- 5-27-63 PD 6307'. Drilling. DD 29. Progress 119'. Bit #35 made 89' in 16 hours. Bit #36, Smith, 7 7/8", K2P, in at 6247'. Dev. 3 deg. at 6247'. Wt. 9.6#. Vis. 44 sec. WL 7.8 c.c. PH 9.0. Mud added 32 sacks Gel., 200# Milflo, 75# Caustic.

CORRECT

APPROVED

THIS FORM TO BE SUBMITTED ALONG WITH FC NO. 114 NOT LATER THAN 10 DAYS AFTER WELL COMPLETION OR ABANDONMENT IF A DRY HOLE. SHOW HISTORICAL DETAILS IN CHRONOLOGICAL ORDER, WITH DATE, CONDITION AND DEPTH OF HOLE. SHOW CHANGES IN TYPE OF MUD WITH REASONS. LOST CIRCULATION, BLOWOUTS, SURVEYS FOR DEVIATION FROM VERTICAL, DRILL STEM TESTS, CORING DEPTHS, ELECTRICAL SURVEYS, DESCRIPTION OF POSSIBLE PRODUCING ZONES CASSED OFF, DESCRIPTION OF CASING JOBS SHOWING TYPES OF SHOES AND FLOAT EQUIPMENT, DETAILS OF CASING PULLED PRIOR TO COMPLETION, SIDETRACKED FISH, SHOT AND ACIDIZING RECORDS, PLUGS, ETC.

USE TYPEWRITER.

HISTORY OF WELL
AT TIME OF COMPLETION

LEASE CECIL P. RUPPE WELL NO. 1
SEC. 6 T. 5S R. 22W COUNTY Uintah
STATE Utah FIELD Wildcat
A.F.E. NO. 12000-60

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ALL DEPTHS FROM TOP OF KELLY BUSHING UNLESS OTHERWISE SPECIFIED.

- 5-28-63 FD 6451'. Drilling. DD 30. Progress 144'. Bit #36 made 167' in 20 1/4 hours. Bit #37, Smith, 7 7/8", DTZG, in at 6414'. Dev. 4 deg. at 6414'. Wt. 9.6#. Vis. 47 sec. WL 8.0 c.c. PH 9.0. Mud added - 500# Milflo, 125# Caustic.
- 5-29-63 PD 6553'. Trip for bit. DD 31. Progress 102'. Bit #37 made 109' in 13 1/2 hours. Bit #38 made 30' in 6 1/4 hours. Bit #38, Smith, 7 7/8", K2P, in at 6523'. Dev. 4 3/4 deg. at 6523'. Wt. 9.5#. Vis. 44 sec. WL 6.4 c.c. PH 9.5. Mud added - 146 sacks Gel., 3 sacks Bicarbonate Soda, 150# CMC, 250# caustic, 40# Milflo, 70# Soda Ash.
- 5-30-63 FD 6643'. Drilling. DD 32. Progress 90'. Bit #39 made 69' in 11 1/4 hours. Bit #39, Hughes, 7 7/8", OWV, in at 6553'. Bit #40, Hughes, 7 7/8", OW, in at 6556'. Dev. 5 deg. at 6622'. Wt. 9.6#. Vis. 46 sec. WL .4 c.c. Mud added - 60 sacks Gel., 275# Soda Ash, 75# Caustic, 150# Milflo.
- 5-31-63 PD 6720'. Drilling. DD 33. Progress 77'. Bit #40 made 66' in 13 3/4 hours. One stabilizer 60' above bit. Down 3 hours for repair. Bit #41, Hughes, 7 7/8", OW, in at 6688'. Dev. 5 1/2 deg. at 6688'. Wt. 9.6#. Vis. 47 sec. WL 7.0 c.c. PH 9.5. Mud added - 53 sacks Gel., 250# Soda Ash, 150# Milflo, 75# Caustic.
- 6-1-63 PD 6815'. Drilling - silty shale and sand. DD 34. Made 95' in last 24 hours. Mud Weight 9.6#, Viscosity 44 sec., Water Loss 7.2 c.c., PH 9. Dev. 5 1/2 deg. at 6756'. Bit #42, Hu HTC, 7 7/8" W7, Serial No. 92733, in at 6756'. Bit #41 made 68' in 12 hours, Bit #42, Incomplete. Used 26 sacks Gel, 225# Soda Ash, 150# Caustic, 150# Milflo.
- 6-2-63 PD 6919'. Drilling. DD 35. Made 104' in last 24 hours. Mud Weight 9.6#, Viscosity 46 sec., Water Loss 7.5 c.c., PH 9. Dev. 5 1/4 deg. at 6858'. Bit #43, HTC, 7 7/8" W7, Serial No. 54047, in at 6858'. Bit #42 made 102' in 18 3/4 hours. Used 18 sacks Gel, 250# Soda Ash, 250# Milflo, 150# Caustic.
- 6-3-63 PD 7020'. Drilling. DD 36. Made 101' in last 24 hours. Mud weight 9.6#, Viscosity 46 Sec., Water Loss 7.8 c.c., PH 9. Dev. 5 3/4 deg. at 6966'. Bit #44, HTC, 7 7/8" W7, Serial No. 54054, in at 6966'. Used 75# Gel, 450# Soda Ash, 350# Caustic, 450# Milflo.
- 6-4-63 PD 7056'. Drilling - chert and sand. DD 37. Made 36' in last 24 hours. Mud weight 9.6#, Viscosity 45 sec., Water Loss 6.8 c.c., PH 9.0. Dev. 5 1/4 deg. at 7039'. Bit #45, HTC, 7 7/8" W7R2, Serial No. 22801, in at 7039', Bit #46, HTC, 7 7/8" W7R2, Serial No. 2276, in at 7049'. Bit #44 (out of gauge - worn), made 73' in 17 hours, in at 6966', Bit #45 made 10' in 3 1/2 hours (lost bearing), Bit #46 made 10' in 2 1/2 hours, incomplete.

CORRECT

APPROVED

DEPARTMENT

THIS FORM IS TO BE SUBMITTED ALONG WITH LOG NO. 114 NOT LATER THAN 10 DAYS AFTER WELL COM. TIME OR ABANDONMENT IF A DRY HOLE. SHOW HISTORICAL DETAILS IN CHRONOLOGICAL ORDER WITH DATE, CONDITION AND DEPTH OF HOLE. SHOW CHANGES IN TYPE OF MUD WITH REASONS. LOST CIRCULATION, BLOWOUTS, SURVEYS FOR DEVIATION FROM VERTICAL, DRILL STEM TESTS, CORING DEPTHS, ELECTRICAL SURVEYS, DESCRIPTION OF POSSIBLE PROBLEMS, LOGS, CORES, ETC. DESCRIPTION OF CASING LOGS, INCLUDING TYPES OF SIZES AND FLOAT EQUIPMENT, DETAILS OF CASING PULLED PRIOR TO COMPLETION, SCHEDULED FISH, SHOT AND ACIDIZING RECORDS, PLOGS, ETC.

USE TYPEWRITER.

HISTORY OF WELL

LEASE CECIL P. RUPPE WELL NO. 1
SEC. 6 T. 5S R. 22W COUNTY Uintah
STATE Utah FIELD Wildcat
A.P.E. NO. 12000-60

HISTORY OF WELL
AT TIME OF COMPLETION

Page 6

ALL DEPTHS FROM TOP OF KELLY BUSHING UNLESS OTHERWISE SPECIFIED.

- 6-5-63 PD 7096'. Drilling. DD 38. Made 40' in last 24 hours. Mud Weight 9.6#, Viscosity 53 sec., Water Loss 6.6 c.c., PH 9.0. Bit #47, Hughes, 7 7/8" W7R2, Serial No. 22781, in at 7085', Bit #46 made 36' in 9 1/2 hours. Drilled to 7085'. Top of Weber 7063'. Top of Weber porosity at 7071'. DST No. 1 7035' to 7085', Phosphoria - Weber, open 8 minutes. SI 1 hour. Open 90 minutes w/no blow 10 min. Bypass re-open 5 minutes w/no blow to weak blow, increasing to weak blow at 30 minutes to 90 minutes. SI 1 hour final ISIP 3020#, FSIP 2979#, IFP 63#, FFP 272#, IHP 3282#, FHP 3582#. Recovered 602' muddy fresh water (3-7 barrels) Spec. Grav. 1.10 deg. Used 15 sacks Gel, 200# Soda Ash, 150# Milflo, 150# Caustic.
- 6-6-63 PD 7135'. Plugging. DD 39. Made 39' in last 24 hours. Mud weight 9.6#, 58 sec., (Viscosity), Water Loss 6.2 c.c., PH 9.0. Bit #47 made 50' in 10 hours. Ran Schl. I-ES and Sonic logs 7134' to surface casing. Weber at 7,059', Phosphoria at 6959'. Spotted cement plug with 31 sacks at 7,059' to 6,959'.
- 6-7-63 PD 7135'. P & A. DD 40. Spotted cement plugs in open hole at 4760' to 4630' with 40 sacks and 3250' to 3150' with 31 sacks. Spotted cement plug across shoe of 9 5/8" OD surface casing at 334' to 280' with 20 sacks. Placed 10 sacks plug in top 24' of 9 5/8" OD. Well P & A. Rig Released 3:00 P.M. 6-6-63. FINAL REPORT.

610
7
July 12, 1963

MEMO FOR FILING:

Re: Sunray DX Oil Company
Cecil P. Ruppe Fee #1
Sec. 6, T. 5 S, R. 22 E.,
Uintah County, Utah

On June 6, 1963, verbal approval was given to Mr. Deb Howell to plug the above mentioned well in the following manner:

Weber	-	7059'
Phosphoria	-	6959'
Shinrump	-	6111'
No top for Navajo		
Entrada	-	4760'
Morrison	-	No pick below Dakota
Dakota	-	3604'
Frontier	-	3250'

Spudded in the Mancos and set 313' of surface casing. A drill stem test was made of the Weber and Phosphoria Formations from 7035'-7085' and recovered 3.7 barrels of fresh water with traces of dead oil. Plugs will be set as follows:

100' plug at 6959'-7059' with 31 sacks of cement
Entrada - rather than across the top would be better at 4630' in accordance with log this plug will be set from 4630'-4760' with 40 sacks of cement
No SP on Dakota could be observed
100' plug at 3250' across the top of the Frontier with 31 sacks of cement
No water or SP was observed from 313' or 3250', therefore 10 sacks of cement will be set 10 in and 10 out at 313'.

There will be 9.6 weight mud left between all plugs. 10 sacks of cement at the surface will be set with marker.

Note: Running Sonic Logs at the present time and the above program will be evaluated and additional plugs will be set if necessary.

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:kgw
D.

September 11, 1963

Sunray DX Oil Company
101 University Blvd.
Denver, Colorado

Attention: F. S. Goddard, District Prod. Manager

Re: Well No. Cecil P. Ruppe #1
Sec. 6, T. 5 S, R. 22 E.,
Uintah County, Utah

Gentlemen:

This is to advise you that the well log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Forms OGCC-3, "Log of Oil or Gas Well", in duplicate and forward them to this office as soon as possible. Legible copies of the U. S. Geological Survey Form 9-330 may be used in lieu of our forms.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

cnp

Encl. (Forms)

September 12, 1963

Sunray DK Oil Company
101 University Blvd.
Denver, Colorado

Attention: F. S. Goddard, Dist. Prod. Manager

Re: Cecil P. Ruppe Fee #1
Sec. 6, T. 5 S. R. 22 E.,
Uintah County, Utah

Gentlemen:

Although this office has not received your "Subsequent Report of Abandonment", Form 9-331A, it is felt that existing conditions at the well site should be brought to your attention.

On September 4, 1963, an inspection was made of the above named location and it was observed that the well site requires mud pits to be filled and the debris covered. Also, the cellar needs to be filled and the rat hole capped in a more satisfactory manner.

Upon completion of this work please notify the Commission so that the well site may be checked and approved.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:kgw

2/10

v
M
7

Sunray DX Oil Company

District Office



September 23, 1963

101 University Blvd.
Cherry Creek Center
Denver, Colorado 80206

The State of Utah
Oil and Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City, Utah

Attention: Mr. Paul W. Burchell, Chief Petroleum Engineer

Subject: Cecil P. Ruppe Fee No. 1
Sec. 6 T5S-R22E
Uintah County, Utah

Gentlemen:

In answer to your letter of September 12, 1963, we enclose two copies of Form OGCC-2, "Affidavit and Record of Abandonment and Plugging," which we originally mailed on June 21, 1963 to the address shown on the bottom of the form. If that form is now obsolete, and you would prefer we resubmit on the Form 9-331A, please advise and we will be happy to do so.

At time of abandonment of the well, we left instructions with Ross Construction Company of Vernal, to fill the pits and level and clean location as soon as pits had dried sufficiently. Ross told me today that this has now been done, and the fee owner has been satisfied. This work was done, of course, since your inspection on September 4, 1963. We believe the well site will now meet with your approval.

We appreciate your letter of reminder.

Yours truly,

F. S. Goddard
District Manager

Enclosures (2)

2.



SUN OIL COMPANY

DX DIVISION

907 SOUTH DETROIT AVENUE • TULSA, OKLAHOMA 74102



November 25, 1968

Oil and Gas Conservation Commission
1588 West North Temple Street
Salt Lake City, Utah 84116

Re: American Casualty Company
Oil & Gas Drilling Bond #453535-49
Sunray DX Oil Company, Principal

Gentlemen:

Our insurance agent, Marsh & McLennan, Inc., arranged the filing of subject bond for us back in April, 1963. Since then we have been merged with and into Sun Oil Company, and the operations which were formerly Sunray DX Oil Company are now known as Sun Oil Company, DX Division.

I am now advised by our Lease Records Department that the well covered by subject bond was P & A June 6, 1963, and further, that the lease was surrendered in February, 1964. Will you kindly furnish us a release of subject bond as it is no longer necessary. Thank you for your cooperation.

Yours very truly,



R. B. Norris
Insurance Manager

RBN:bp

December 9, 1968

Sun Oil Company DX Division
907 South Detroit Avenue
Tulsa, Oklahoma 74102

Re: Well No. Cecil P. Puppe Fee #1,
Sec. 6, T. 5 S., R. 22 E.,
Uintah County, Utah.

Gentlemen:

In answer to your letter of November 25, 1968, the above mentioned well site was inspected on October 28, 1963 and was found in satisfactory condition. Therefore liability under oil and gas drilling bond number 453535-49 is hereby released.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

PAUL W. BURCHELL
Chief Petroleum Engineer

PWB:sc