

FILE NOTATIONS

Entered in NID File ✓
 Entered On S R Sheet ✓
 Location Map Placed ✓
 Card Indexed ✓
 IWR for State or Fee Land _____

Checked by Chief PMB
 Copy NID to Field Office HL
 Approval Letter ✓
 Disapproval Letter _____

COMPLETION DATA:

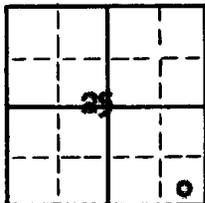
Date Well Completed 6-12-65 Location Inspected _____
 OW _____ WW _____ TA _____ Bond released _____
 GW _____ OS _____ PA ✓ State of Fee Land _____

LOGS FILED

Driller's Log 6-27-65
 Electric Logs (No.) 2
 E _____ I _____ EI ✓ GR _____ GRN _____
 Lat _____ MI-L _____ Sonic ✓ Others _____

Subsequent Report of Abandonment

*LWP
4-21-92*



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....
State
Lease No.
Federal Lease ~~XXXXXXXXXX~~ **XXXX**
Utah Lease No. **038618**
Indian
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 10, 1965
Federal Red Wash
Well No. 1-25 is located 735 ft. from ~~North~~ line and 735 ft. from ~~West~~ line of Sec. 25
SE/4 SE/4 6 South Range 23 East 61B 8M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
W. C. Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is To be determined feet.
A drilling and plugging bond has been filed with

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

We propose to set 300' of 10-3/4" 32.75# E-40 surface csg w/250 sx cnt.
Set 6000' of 5-1/2" 15.5# J-55 production csg. Approx TD 6000'.
Will test the Greenriver formation.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company SOUTHERN UNION PRODUCTION COMPANY
Address 1434 Fidelity Union Tower Dallas, Texas 75201
By L. S. Muenink
Title Exploration Manager

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION

DESIGNATION OF AGENT

SOUTHERN UNION PRODUCTION COMPANY, pursuant to the General Rules and Regulations and Rules of Practice and Procedure of the Oil and Gas Conservation Commission of the State of Utah, has, and by these presents does hereby, appoint A. W. Watson and Ned Warnock, 175 South Main Street, Salt Lake City, Utah, and each of them is hereby individually appointed, the agent of Southern Union Production Company to accept and be served with notices from said Commission or from other persons authorized under the Utah Oil and Gas Conservation Act, as amended.

Southern Union Production Company further agrees to immediately report in writing all changes of address of the herein designated agent and any termination of such agent's authority, and in the latter case the designation of a new agent or agents shall be immediately made.

This designation of agent, however, shall remain in full force and effect until and unless a new designation of agent is filed in accordance with said statute and said regulations.

The effective date of this designation of agent is March 22, 1965.

ATTEST:

Francis Healy
Assistant Secretary

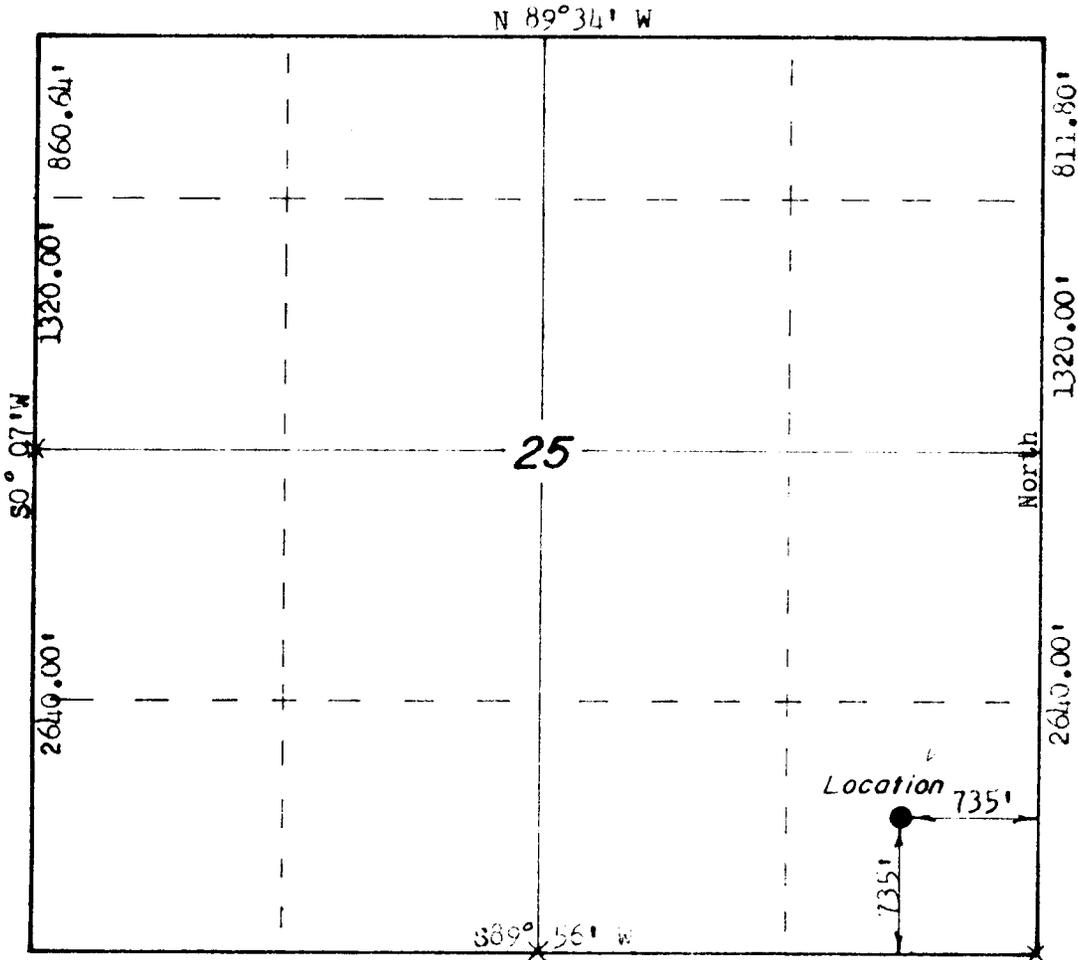
SOUTHERN UNION PRODUCTION COMPANY

By *Byron W. Cain*
Executive Vice President

Fidelity Union Tower
Dallas, Texas 75201

WAT
STH
SLM

T 6 S, R 23 E, SLB & M



X = Corners Located (brass caps)

Scale 1" = 1000'

UINTAH ENGINEERING
& LAND SURVEYING

P. O. Box 330
Vernal, Utah

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Nelson Marshall
Registered Land Surveyor
Utah Registration No. 2454

PARTY
Gene Stewart
L.D. Taylor
Dale Massey
WEATHER Clear-Cold

SURVEY
SOUTHERN UNION PRODUCTION CO. WELL LOCATION AS
SHOWN IN THE SE $\frac{1}{4}$ SE $\frac{1}{4}$, SEC. 25, T6S, R23E, SLB&M.
UINTAH COUNTY, UTAH.

DATE Jan. 23, 1965
REFERENCES
GLO Township plat
Approved 11/29/1944
FILE SOUTHERN UNION

March 11, 1965

U. S. Geological Survey
Branch of Oil & Gas Operations
416 Empire Building
231 East Fourth Street
Salt Lake City 11, Utah

Gentlemen:

We are enclosing the original and one copy of the "Intention to Drill" and also two location plats on our Federal Red Wash No. 1-25 well located in the SE/4 SE/4 of Section 25, Township 6 South, Range 23 East in Uintah, Utah.

Yours very truly,

SOUTHERN UNION PRODUCTION COMPANY

L. S. MUENNINK
Exploration Manager

LSM/mc
Enclosures/4

cc: State of Utah
Oil and Gas Conservation Commission

March 15, 1965

Southern Union Production Company
1434 Fidelity Union Tower
Dallas, Texas 75201

Attention: Mr. L. S. Muennink, Exploration Manager

Re: Notice of Intention to Drill Well No.
RED WASH FEDERAL #1-25, 735' FSL &
735' FEL, NW SE SE of Sec. 25, T.
6 S., R. 23 E., SLBM, Uintah County,
Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill said well is hereby granted. However, this approval is conditional upon a Designation of Agent being filed with this Commission in accordance with Rule A-4, General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

As soon as you have determined that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Home: CR 7-2890 - Salt Lake City, Utah

HARVEY L. COONTS, Petroleum Engineer
Home: 487-1113 - Salt Lake City, Utah

Office: DA 8-5771 - DA 8-5772 - DA 8-5773

This approval terminates within 90 days if this well has not been spudded within said period.

Enclosed please find Form OGCC-2-X, which is to be completed if water

March 15, 1965

sands (aquifers) are encountered while drilling, particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Incidentally, in checking your Notice of Intention to Drill we note that you intend to use H-40 grade of casing for your surface pipe. It is recommended that a grade of not less than J-55 be used. It should be seamless and new or new equivalent casing. In setting the pipe, an oil well cement should be used and circulated to surface. It is further recommended that after waiting on the cement the blowout preventer be tested with clear water at a minimum pressure of 1200 psi for at least 15 minutes.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:kgw

cc: Mr. Rodney Smith, District Engineer
U. S. Geological Survey
Salt Lake City, Utah

Enclosure - Forms

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State UTAH County UINTAH Field or Lease WILDCAT

The following is a correct report of operations and production (including drilling and producing wells) for MARCH, 19 65.

Agent's address P. O. Box 808 Company SOUTHERN UNION PRODUCTION COMPANY

FARMINGTON, NEW MEXICO Signed Gilbert D. Noland, Jr.
GILBERT D. NOLAND, JR.

Phone 325-3587 - AREA CODE 505 Agent's title DRILLING SUPERINTENDENT

State Lease No. _____ Federal Lease No. 038618 Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
FEDERAL RED SEC. 25 SE 1/4 SE 1/4	WASH 6 S	23 E	1-25					BLDG. ROAD & LOCATION

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

P.

AMK
H

SOUTHERN UNION PRODUCTION COMPANY

POST OFFICE BOX 808
FARMINGTON, NEW MEXICO 87401

APRIL 1, 1965

OIL & GAS CONSERVATION COMMISSION
STATE OF UTAH
SALT LAKE CITY 14, UTAH

DEAR SIR:

ENCLOSED PLEASE FIND TWO (2) COPIES OF REPORT OF OPERATIONS
AND WELL STATUS REPORT TO COVER SOUTHERN UNION PRODUCTION COMPANY
NO. 1-25 FEDERAL RED WASH WELL LOCATED IN THE SE $\frac{1}{4}$ SE $\frac{1}{4}$ OF SECTION 25,
TOWNSHIP 6 SOUTH, RANGE 23 EAST, UNITAH COUNTY, UTAH.

YOURS VERY TRULY,

SOUTHERN UNION PRODUCTION COMPANY

Gilbert D. Noland Jr.

GILBERT D. NOLAND, JR.
DRILLING SUPERINTENDENT

GDNJR:AY
ENCLOSURES

CC: PAUL CLOTE

APR 9 1965

4

SOUTHERN UNION PRODUCTION COMPANY

POST OFFICE BOX 808
FARMINGTON, NEW MEXICO 87401

APRIL 21, 1965

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

GENTLEMEN:

ENCLOSED PLEASE FIND TWO (2) COPIES OF SUNDRY NOTICES AND REPORTS ON WELLS TO COVER THE SOUTHERN UNION PRODUCTION COMPANY No. 1-25 FEDERAL RED WASH WELL, LOCATED 735 FEET FROM THE SOUTH LINE AND 735 FEET FROM THE EAST LINE OF SECTION 25, TOWNSHIP 6 SOUTH, RANGE 23 EAST, UINTAH COUNTY, UTAH.

YOURS VERY TRULY,

SOUTHERN UNION PRODUCTION COMPANY

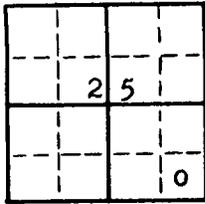


GILBERT D. NOLAND, JR.
DRILLING SUPERINTENDENT

GDNJR:AY
ENCLOSURES

CC: PAUL CLOTE

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH



Fee and Patented.....
State.....
Lease No.
Public Domain.....
Lease No. 038618
Indian.....
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	XX
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	XX
Notice of Intention to Abandon Well.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

FEDERAL RED

APRIL 21, 1965

Well No. WASH #1-25 is located 735 ft. from ~~XX~~S line and 735 ft. from ~~XX~~E line of Sec. 25

SE/4, SEC. 25
(1/4 Sec. and Sec. No.)

T-6-S
(Twp.)

R-23-E
(Range)

SLB&M
(Meridian)

WILDCAT
(Field)

UINTAH
(County or Subdivision)

UTAH
(State or Territory)

The elevation of the derrick floor above sea level is 5296 feet.

A drilling and plugging bond has been filed with

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

1. SPURRED 15" SURFACE HOLE 12:45 A.M. APRIL 7, 1965. DRILLED TO TOTAL DEPTH OF 320 FT. R.K.B.
2. RAN 11 JOINTS OF 10-3/4", 40.50#, J-55 SURFACE CASING. LANDED AT 315 FT. R.K.B. CEMENTED W/ 350 SACKS REGULAR CEMENT CONTAINING 3% CALCIUM CHLORIDE. PLUG DOWN 6:00 A.M. APRIL 8, 1965. CEMENT CIRCULATED TO SURFACE.
3. NIPPLED UP BLOWOUT PREVENTOR. PRESSURE TEST SURFACE CASING AND BLOWOUT PREVENTOR TO 1500 PSI FOR 15 MINUTES ON APRIL 9, 1965. TEST OK
4. DRILLED OUT FROM UNDER SURFACE CASING W/7-7/8" HOLE ON APRIL 9, 1965.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company SOUTHERN UNION PRODUCTION COMPANY

Address P. O. Box 808

FARMINGTON, NEW MEXICO

By *Gilbert D. Noland, Jr.*
GILBERT D. NOLAND, JR.

Title DRILLING SUPERINTENDENT

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

April 28, 1965

United States Geological Survey
Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah

Attention: Mr. Rodney A. Smith, District Engineer

Dear Mr. Smith:

Enclosed please find three copies of form 9-331 "Sundry Notices and Reports on Wells", covering the plugging back operations and deviation survey's on Southern Union Production Company's Federal Red Wash No. 1-25 well, located in the SE/4, SE/4, Section 25, Township 6 South, Range 23 East, SLB&M, Uintah County, Utah.

I regret that these operations were not cleared thru your office before they were completed.

If I can be of further assistance please advise.

Yours very truly,

SOUTHERN UNION PRODUCTION CO.

Gilbert D. Noland, Jr.

Gilbert D. Noland, Jr.
Drilling Superintendent

GDN:ml

Encls.

(2) cc: State of Utah ✓
Oil and Gas Conservation Commission
348 East South Temple
Salt Lake City, Utah

cc: Mr. Paul J. Clote - Dallas
cc: File

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPL
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah 038618

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> WILDCAT		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Southern Union Production Company		8. FARM OR LEASE NAME Federal Red Wash	
3. ADDRESS OF OPERATOR P. O. Box 808 - Farmington, New Mexico		9. WELL NO. 1-25	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 735 feet from the South line and 735 feet from the East line.		10. FIELD AND POOL, OR WILDCAT Wildcat	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5284 ft. Ground Level	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input checked="" type="checkbox"/> Plugging back & Deviation test XX	

(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drilled out from under surface casing w/mud with 7-7/8" hole on April 9, 1965. Reached total depth of 2678 ft. on April 13, 1965.
2. Original deviation survey on hole. (These surveys were in error due to faulty survey instrument.)

Depth (Ft.)	Deviation (Deg.)	Depth (Ft.)	Deviation (Deg.)
180	0	2158	4-1/2
300	0	2215	6
850	3/4	2309	6
1312	3/4	2625	8
1798	1-1/4		

3. New deviation survey was run on hole on April 13, 1965 with the following results.

Depth (Ft.)	Deviation (Deg.)	Depth (Ft.)	Deviation (Deg.)
		1250	11-1/4
300	0	1500	12
500	3/4	1600	13-1/2
750	2-1/4	1750	15
1000	3-1/4	2000	15
1050	5	2250	13-1/2
1100	6-1/4	2500	12-1/2
1175	9-1/2	2678	12

18. I hereby certify that the foregoing is true and correct.

SIGNED Gilbert D. Noland, Jr. TITLE Drilling Superintendent DATE April 28, 1965

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Hal straightened ac

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

4. Set 75 sack cement plug from 945 ft. to 1185 ft. Plug down 12 Noon April 14, 1965.
5. W.O.C. 24 hrs. Drilled out to 1060 feet on April 15, 1965. Plug failed.
6. Set 100 sack cement plug from 1060 feet to 900 feet. Plug down 10:00 P.M. April 15, 1965.
7. Ran 2 Drill Collars with stabilizers and straightened hole.
8. Deviation surveys after straightening hole.

<u>Depth (Ft.)</u>	<u>Dev. Deg.</u>	<u>Depth (Ft.)</u>	<u>Dev. Deg.</u>
1000	3-1/2	1710	1-1/2
1030	3-1/4	1770	1-1/2
1050	3	1800	1-1/4
1080	2-3/4	1865	1-1/4
1110	2-3/4	1950	1-3/4
1140	2-3/4	1980	1-1/2
1170	2-3/4	2040	1-1/2
1200	3	2100	1-3/4
1230	2-3/4	2190	1-3/4
1260	2-3/4	2400	1-1/2
1290	2-1/4	2660	1
1320	2-1/2	2940	3/4
1350	2	3198	3/4
1400	2	3311	3/4
1500	1-3/4	3679	1-1/4
1600	1-3/4	3750	1-1/2
1660	1-1/2		

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-685229
687-851

9. Drilled ahead at 3809 feet with 7-7/8" hole on April 28, 1965.

MAY 3 1965

May 17, 1965

MEMO FOR FILING:

Re: Southern Union Production Company
Well No. Red Wash Federal #1-25
Sec. 25, T. 6 S., R. 23 E.,
Uintah County, Utah

On May 16, 1965, Mr. Rodney Smith, District Engineer for the U. S. Geological Survey, reviewed a plugging program with me for the above mentioned well. The operator drilled to a total depth without encountering any shows of oil, gas or water. Both Mr. Smith and myself felt that the following program would be sufficient:

1. 30 sacks of cement across the top of the Wasatch.
2. 30 sacks of cement across the top of the Green River.
3. 30 sacks half in and half out of the surface casing.
4. 10 sacks of cement at the surface with a marker and mud will be left between all plugs.

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:kgw

SOUTHERN UNION PRODUCTION COMPANY

POST OFFICE BOX 808
FARMINGTON, NEW MEXICO 87401

MAY 24, 1965

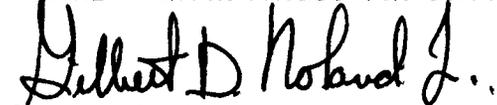
STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
384 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

GENTLEMAN:

ENCLOSED PLEASE FIND THREE (3) COPIES EACH OF SUNDRY NOTICES AND REPORTS ON WELLS, SUPPLEMENTARY HISTORY AND ABANDON, AND TWO (2) COPIES OF WELL COMPLETION OR RECOMPLETION REPORT AND LOG TO COVER THE FEDERAL RED WASH NO. 1-25 WELL LOCATED 735 FEET FROM THE SOUTH LINE AND 735 FEET FROM THE EAST LINE OF SECTION 25, TOWNSHIP 6 SOUTH, RANGE 23 EAST, SLB&M, UINTAH COUNTY, UTAH.

YOURS VERY TRULY,

SOUTHERN UNION PRODUCTION COMPANY



GILBERT D. NOLAND, JR.
DRILLING SUPERINTENDENT

GDNR:AY
ENCLOSURES

CC: MR. PAUL J. CLOTE

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

UTAH 038618

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

FEDERAL RED WASH

9. WELL NO.

1-25

10. FIELD AND POOL, OR WILDCAT

WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC. T-6-S, R-23-E
SLB&M

12. COUNTY OR PARISH 13. STATE

UINTAH

UTAH

1.

OIL WELL GAS WELL OTHER WILDCAT

2. NAME OF OPERATOR

SOUTHERN UNION PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

P. O. Box 808, FARMINGTON, NEW MEXICO

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface 735 FEET FROM SOUTH LINE & 735 FEET FROM EAST LINE

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5284 GROUND LEVEL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WE PROPOSE TO PLUG AND ABANDON WELL AS FOLLOWS:

- TOTAL DEPTH OF WELL 5994 FT.
- SET CEMENT PLUGS AT FOLLOWING DEPTH.

DEPTH (FT.)	CEMENT (SACKS)
SURFACE	10
285-340	30
3135-3200	30
5790-5890	30

- INTERVALS BETWEEN PLUGS WILL BE FILLED W/10#/GAL DRILLING MUD.
- ERECT REGULATION DRY HOLE MARKER, CLEAN AND LEVEL LOCATION AND ABANDON WELL.

18. I hereby certify that the foregoing is true and correct

SIGNED

Gilbert D. Noland, Jr.
GILBERT D. NOLAND, JR.

TITLE

DRILLING SUPERINTENDENT

DATE

MAY 24, 1965

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
UTAH 038618

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
FEDERAL RED WASH

9. WELL NO.
1-25

10. FIELD AND POOL, OR WILDCAT
WILDCAT

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
SEC. 25, T-6-S, R-23-E, SLB&M

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER **WILDCAT**

2. NAME OF OPERATOR
SOUTHERN UNION PRODUCTION COMPANY

3. ADDRESS OF OPERATOR
P. O. Box 808, FARMINGTON, NEW MEXICO

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface **735 FEET FROM SOUTH LINE AND 735 FEET FROM EAST LINE**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
528 1/2 FT. GROUND LEVEL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) SUPPLEMENTARY HISTORY <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. DRILLED 7-7/8" HOLE FROM UNDER SURFACE CASING TO TOTAL DEPTH OF 5994 FEET. TOTAL DEPTH REACHED MAY 15, 1965.
2. RAN E. S. INDUCTION AND GAMMA RAY SONIC LOGS.
3. TESTED ZONES OF INTEREST BY SIDE WALL CORING.
4. NO INDICATED SHOWS IN HOLE.
5. PREPARING TO PLUG & ABANDON WELL ON MAY 16, 1965.

18. I hereby certify that the foregoing is true and correct

SIGNED GILBERT D. NOLAND, JR. TITLE DRILLING SUPERINTENDENT DATE MAY 24, 1965

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Handwritten initials

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
SOUTHERN UNION PRODUCTION COMPANY

3. ADDRESS OF OPERATOR
P. O. Box 808, FARMINGTON, NEW MEXICO

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **735 FT. FROM SOUTH LINE & 735 FT. FROM EAST LINE.**

At top prod. interval reported below **SAME AS ABOVE**

At total depth **SAME AS ABOVE**

14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.
UTAH 038618

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME
FEDERAL RED WASH

9. WELL NO.
1-25

10. FIELD AND POOL, OR WILDCAT
WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SEC. 25, T-6-S, R-23-E, SLB&M

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

15. DATE SPUDDED **APRIL 7, 1965** 16. DATE T.D. REACHED **MAY 15, 1965** 17. DATE COMPL. (Ready to prod.) _____ 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **5293 FT. D.F.** 19. ELEV. CASINGHEAD **5283 FT.**

20. TOTAL DEPTH, MD & TVD **5994 - MD&TVD** 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY **0-5994** ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* _____ 25. WAS DIRECTIONAL SURVEY MADE _____

26. TYPE ELECTRIC AND OTHER LOGS RUN
INDUCTION - ELECTRICAL LOG AND GAMMA RAY SONIC

27. WAS WELL CORED
SIDE WALL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.50#	315 FT.	15"	350 Sx.	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33.* PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS. _____ CASING PRESSURE _____ CALCULATED 24-HOUR RATE _____ OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ OIL GRAVITY-API (CORR.) _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
DRY HOLE - WELL PLUGGED & ABANDONED MAY 17, 1965

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **Gilbert D. Noland, Jr.** TITLE **DRILLING SUPERINTENDENT** DATE **MAY 24, 1965**

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS
SIDE WALL CORES GREEN RIVER (NO SHOWS)	3226		SS WH VF/FG TITE SILTY FRIA	UINTAH GREEN RIVER WASATCH	SURFACE 3170 FT. 5846 FT.
	3262		SS WH FG FRIA TITE SLTY		
	3360		SS WH LT GRV TITE VFG		
	3530		SS WH VFG CALC TR BENT		
	3636		SS WH VFG GRADING TO SLTST		
	3744		SS WH MG		
	3906		SS WH RG CALC P/SORT W/CLAY FILL		
	4150		SS WH/CG FRIABLE TR BENT		
	4374		SS WH F-CG LOOSE S-A CALC		
	4558		SS WH CG FRIA		
	4698		WH SS VF-CG TITE		
	4704		WH SS S/MULTI COL. VF CG TITE		
	4797		SS WH/GRN FRIA		
	4924		SS WH FG FRIABLE CALC S/BRN LS		
	4984		SS WH VF MG CALC TR BENT		
5222		SS WH VFG V/SILTY			
5336		SS WH C-G ROUND SLTY TR BENT			
5394		SS WH VFG POOR CEM			
5465		SS VFG WH POOR CEM			
5733		SS WH VF-MG TITE			
5834		SS WH FR GR TITE			
5879		SS WH TAN F-MG WELL CEM			
5988		SS WH TAN F/MG			
WASATCH (NO SHOWS)					

MAY 27 1965

May 28, 1965

Southern Union Production Company
P. O. Box 808
Farmington, New Mexico

Attention: Gilbert D. Noland, Drilling Superintendent

Re: Well No. Red Wash Federal #1-25
Sec. 25, T. 6 S., R. 23 E.,
Uintah County, Utah

Report of Water Encountered During Drilling
(Forms OGCC-8-X)

Gentlemen:

We are in receipt of your "Well Completion or Recompletion Report and Log" for the above mentioned well. However, upon checking this information, we note that the above information was omitted from this report.

Please submit to this office said information as soon as possible.

Thank you.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

kgw

SOUTHERN UNION PRODUCTION COMPANY

POST OFFICE BOX 808
FARMINGTON, NEW MEXICO 87401

June 2, 1965

Oil & Gas Conservation Commission
State of Utah
348 East South Temple
Suite 301
Salt Lake City, Utah 84111

Attention: Kathy G. Warner, Records Clerk

Dear Mrs. Warner:

Enclosed please find two copies of "Report of Water Encountered During Drilling" (Form OGCC-8-X) covering Southern Union Production Company's Federal Red Wash No. 1-25 well, located in Section 25, Township 6 South, Range 23 East, Uintah County, Utah.

Yours very truly,

SOUTHERN UNION PRODUCTION COMPANY

Gilbert D. Noland, Jr.

Gilbert D. Noland, Jr.
Drilling Superintendent

GDN:ml

Encls.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Federal Red Wash No. 1-25
 Operator Southern Union Production Co. Address P. O. Box 808/ Farmington, New Mexico Phone 325-3587
 Contractor Miracle & Wooster Drlg. Co. Address Vernal, Utah Phone 789-2661
 Location SE 1/4 SE 1/4 Sec. 25 T. 6 ~~XX~~ R. 23 ~~XX~~ E ~~XX~~ Uintah S County, Utah.

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	<u>No water flows encountered that would flow from hole due to hydrostatic pressure</u>		
2.	<u>of drilling mud. Hole was mud drilled from surface to total depth. No drillstem</u>		
3.	<u>tests were run on hole.</u>		
4.	<u></u>		
5.	<u></u>		

(Continued on reverse side if necessary)

Formation Tops:

Uintah - Surface
Greenriver - 3170 feet
Wasatch - 5846 feet.

Remarks:

Hole was mud drilled from surface to total depth. No water flows encountered that would flow from the hole.

NOTE:

- (a) Upon diminishing supply of forms, please inform the Commission.
- (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
- (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

Handwritten initials

SOUTHERN UNION PRODUCTION COMPANY

POST OFFICE BOX 808
FARMINGTON, NEW MEXICO 87401

JUNE 9, 1965

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

GENTLEMEN:

ENCLOSED PLEASE FIND THREE (3) COPIES OF SUNDRY NOTICES AND REPORTS ON WELLS, ABANDONMENT, TO COVER THE SOUTHERN UNION PRODUCTION COMPANY NO. 1-25 FEDERAL RED WASH WELL LOCATED 735 FEET FROM THE SOUTH LINE AND 735 FEET FROM THE EAST LINE OF SECTION 25, TOWNSHIP 25 SOUTH, RANGE 23 EAST, S.L.B.&M., UINTAH COUNTY, UTAH.

YOURS VERY TRULY,

SOUTHERN UNION PRODUCTION COMPANY

Gilbert D. Noland Jr.

GILBERT D. NOLAND, JR.
DRILLING SUPERINTENDENT

GDNJR:AY
ENCLOSURES

CC: MR. PAUL CLOTE

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
UTAH 038618

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
FEDERAL RED WASH

9. WELL NO.
1-25

10. FIELD AND POOL, OR WILDCAT
WILDCAT

11. SEC., T., R., M., OR BLE. AND SURVEY OR ABBA
**SEC. 25, T-6-S, R-23-E
SLB&M**

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER **WILDCAT**

2. NAME OF OPERATOR
SOUTHERN UNION PRODUCTION COMPANY

3. ADDRESS OF OPERATOR
P. O. Box 808, FARMINGTON, NEW MEXICO

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface **735 FEET FROM SOUTH LINE AND 735 FEET FROM EAST LINE**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5284 FT. GROUND LEVEL

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THE ABOVE WELL WAS PLUGGED AND ABANDONED AS FOLLOWS:

- TOTAL DEPTH OF WELL 5994 FT.
- SET CEMENT PLUGS AT FOLLOWING DEPTHS:

<u>DEPTH (FT.)</u>	<u>CEMENT(SACKS)</u>
SURFACE	10 Sx
285-340	30 Sx
3135-3200	30 Sx
5790-5890	30 Sx

JOB COMRETE 3 A. M. MAY 17, 1965.

- INTERVALS BETWEEN PLUGS WAS FILLED W/10#/GAL DRILLING MUD.
- ERECTED REGULATION DRY HOLE MARKER AND CLEANED LOCATION.
- WELL PLUGGED AND PERMANENTLY ABANDONED MAY 17, 1965.

18. I hereby certify that the foregoing is true and correct

SIGNED Gilbert D. Noland, Jr. TITLE DRILLING SUPERINTENDENT DATE JUNE 9, 1965
GILBERT D. NOLAND, JR.

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: