

Subsequent Report of Abandonment

FILE NOTATIONS

Entered in NID File _____
Entered On S R Sheet _____
Location Map Pinned _____
Card Indexed _____
I W R for State or Fee Land _____

Checked by Chief PMB
Copy NID to Field Office _____
Approval Letter _____
Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 11-6-64
OW _____ VW _____ TA _____
GW _____ OS _____ PA

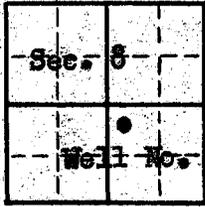
Location Inspected
Bond released State of Fee Land 1-18-66

LOGS FILED

Driller's Log _____
Electric Logs (No.) _____
E _____ I _____ E-I _____ GR _____ GR-N _____ Misc _____
Lat _____ Mi-L _____ Sonic SR Others _____

Drilling information on well log

13 S



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....
 State.....
 Lease No. 168 Uintah
 Public Domain.....
 Lease No.
 Indian.....
 Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	<input type="checkbox"/>
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	<input type="checkbox"/>
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	<input type="checkbox"/>
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	<input type="checkbox"/>
Notice of Intention to Abandon Well.....	<input type="checkbox"/>		<input type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Uintah Oil Association August 20, 19 64

Well No. 2 is located 1980 ft. from SW line and 2096 ft. from E line of Sec. 8

NW/4 SE/4 Sec. 8 13 S 21 E S1B&M
(% Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Ext. Agency Draw Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is ? feet. Will advise as soon as received from surveyor. ✓

A drilling and plugging bond has been filed with Will be forwarded from our Tulsa Office ✓
to Utah Oil & Gas Conservation Commission.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

It is proposed to drill this well with rotary tools to a depth sufficient to test the Upper & Lower Stone Cabin Formation. Estimated total depth 4000'. Anticipated formations to be encountered are Upper Stone Cabin at approximately 3700' and Lower Stone Cabingat approximately 3800'. ✓

9-5/8"OD Casing will be set at approximately 300' and cemented from bottom to top with approximately 250 sacks cement. If productive 5-1/2" or 7"OD oil string will be run to total depth and cemented with sufficient cement to protect all zones. ✓ Possible productive zone will be perforated, tested, treated if necessary, and well completed. ✓

Right hand file

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

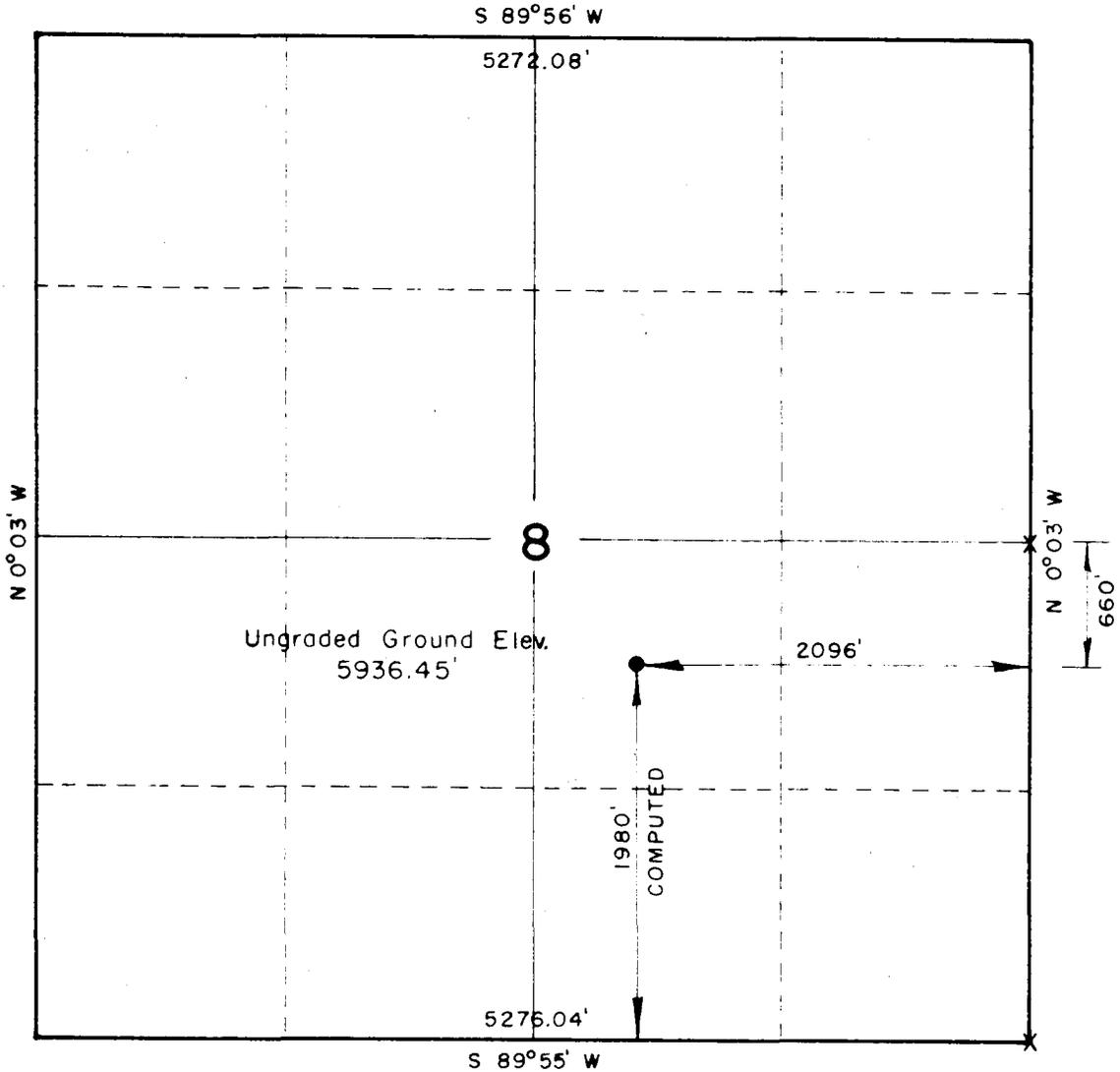
Company Sinclair Oil & Gas Company

Address 601 Denver Club Building By Clyde C. Logan

Denver, Colorado Title Senior Clerk

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

T13S, R21E, SLB&M



X = Corners Located (Brass Caps)

Scale: 1" = 1000'

Nelson Marshall

By: UINTEH ENGINEERING & LAND SURVEYING
Vernal, Utah

PARTY N. J. Marshall
T. Wardell

SURVEY
SINCLAIR OIL & GAS CO. UINTEH OIL ASSN. WELL
2 WELL LOCATION, LOCATED AS SHOWN IN THE
NW1/4 SE1/4 OF SECTION 8, T13S, R21E, SLB
& M, UINTEH COUNTY, UTAH

DATE 13 Aug. 1964
REFERENCES GLO Plat
Approved April 28, 1922

WEATHER Clear - Hot

FILE Sinclair



Cozy hb

SINCLAIR OIL & GAS COMPANY
601 DENVER CLUB BUILDING
DENVER 2, COLORADO

August 21, 1964

DENVER DIVISION

Mr. C. B. Feight
State of Utah Oil & Gas Conservation Comm.
348 East South Temple, Suite 301
Salt Lake City, Utah

RE: Lease No. 168 Uintah
Uintah Oil Association, Well #2
NW SE Section 8-13S-21E, SLE&M
Uintah County, Utah

Dear Sir:

Form OGCC-1, Sundry Notices and Reports on Wells, Notice of Intention to Drill, for the captioned well was mailed from this office on August 20, 1964. At that time we had not been advised of the elevation.

Attached in duplicate is surveyors plat indicating an ungraded ground elevation of 5936.45'.

Very truly yours,

M. E. Brown

M. E. Brown

Encls.

August 21, 1964

Sinclair Oil & Gas Company
601 Denver Club Building
Denver, Colorado

Re: Notice of Intention to Drill Well
No. UINTAH OIL ASSOCIATION FEE #2
1980' FSL & 2096' FEL, of Section
8, T. 13 S., R. 21 E., Uintah County,
Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted. However, this approval is conditional upon a bond being filed with the Oil and Gas Conservation Commission prior to spudding in. *Received*

As soon as you have determined that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Office: DA 8-5771 or DA 8-5772 or DA 8-5773
Home: CR 7-2890 - Salt Lake City, Utah

This approval terminates within 90 days if this well has not been spudded within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Please have the enclosed "Minimum Safety Requirements" notice posted in a conspicuous place on the drilling location.

Very truly yours,
OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:cnp

August 25, 1964

Sinclair Oil & Gas Company
601 Denver Club Building
Denver, Colorado

Attention: Mr. Clyde C. Logan

Re: Well No. Uintah Oil Association No 02
Sec. 3, T. 13 S., R. 21 E.,
Uintah County, Utah

Gentlemen:

It has come to the attention of this office that several wells completed in the Uinta Basin left water-bearing formations exposed behind the annulus of the production string. In some instances, this resulted in contamination due to the migration of oil, gas and salt water from adjacent strata.

After checking your Notice of Intention to Drill the above named well, it appears that the proposed casing program might not be adequate. We would like to point out that water-bearing aquifers were encountered in the Green River and Upper Stone Cabin formations while drilling other wells in the same area. Therefore, it will be necessary for you to take this matter under consideration and adjust the amount of casing and cement to be used in such a manner that these saturated sands will be protected.

Your cooperation with respect to the contents of this letter will be greatly appreciated.

Very truly yours,
OIL & GAS COMMISSION COMMISSION

PAUL W. MITCHELL
CHIEF PETROLEUM ENGINEER

FMB:ba

cc: H. L. Counts, Pet. Eng., Box 266, Moab, Utah.
U. S. Geological Survey, 8416 Federal Building, Salt Lake City, Utah.
Water Pollution Control Board, 45 Fort Douglas Boulevard, Salt Lake City, Utah.
State Engineers Office, 403 State Capitol Building, Salt Lake City, Utah.



SINCLAIR OIL & GAS COMPANY

SINCLAIR OIL BUILDING
TULSA, OKLAHOMA

August 26, 1964

State of Utah Oil & Gas
Conservation Commission
310 New house Building
10 Exchange Place
Salt Lake City 11, Utah

Re: No. 2 Uintah Oil Association
Section 8-13S-21E - Uintah County,
Utah - Plugging Bond #3020-20-48

Gentlemen:

Enclosed for filing with your office, if satisfactory, please find \$5,000.00 plugging bond in favor of the State of Utah, executed by Sinclair Oil & Gas Company, as principal, and Federal Insurance Company, as surety, and which has been countersigned by Eastman & Hatch, the surety's resident agent in Utah, covering the drilling of the captioned well.

After the bond has been filed we kindly request that the enclosed copy be returned bearing evidence of approval by the Attorney General for the completion of our file.

Yours very truly,

SINCLAIR OIL & GAS COMPANY

R. W. Knopp

By: C. C. Lynch
Lease Department

MBT/

Sent Copy back to Company 9-26-64
Lgw

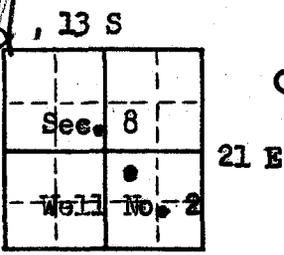
Handwritten notes:
 Form 1000-1
 13 S
 21 E
 Well No. 2

(SUBMIT IN DUPLICATE)

LAND:

STATE OF UTAH
 OIL & GAS CONSERVATION COMMISSION
 SALT LAKE CITY, UTAH

Fee and Patented
 State
 Lease No. 168 Uintah
 Public Domain
 Lease No. _____
 Indian
 Lease No. _____



SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input type="checkbox"/>	Subsequent Report of Water Shut-off.....	<input type="checkbox"/>
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	<input type="checkbox"/>
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	<input type="checkbox"/>
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	<input type="checkbox"/>
Notice of Intention to Abandon Well.....	<input checked="" type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 9, 1964

Uintah Oil Association
 Well No. 2 is located 1980 ft. from S line and 2096 ft. from E line of Sec. 8
NW/4 SE/4 Sec. 8 13 South 21 East SLB&M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Agency Draw Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~drill floor~~ ground level above sea level is 5936.45 feet.

A drilling and plugging bond has been filed with Utah Oil & Gas Conservation Commission.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Well was drilled to total depth of 3950'. No commercial quantities of oil or gas encountered. No water sands encountered. Well to be plugged and abandoned per verbal approval to Mr. E. E. Sanders from Utah Oil & Gas Conservation Commission and from United States Geological Survey.

- Cement Plugs set as follows:
 25 sacks 3626-3561'
 25 sacks 3180-3115'
 65 sacks 2240-2074'
 25 sacks 1852-1780'
 40 sacks 428-328'
 10 sacks in top surface pipe with Dry Hole Marker.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Sinclair Oil & Gas Company
 Address 601 Denver Club Building
Denver, Colorado
 By Clyde C. Logan
 Title Senior Clerk

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

H.

*Card
File
nick*

St

*MB
10*

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION
LOG OF OIL OR GAS WELL

Utah Oil Association
Well No. 2, which is located 1980 ft from (N/S) line and 2096 ft from (E/W) line of Sec 8 Twp 13S, R 21E, S1B&M Agency Draw, Utah (Meridian) (Field or Unit) (County)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records as of December 1, 1964 and is to be kept confidential until 19 (See Rule C-5).
Drilling operations were (completed)(suspended)(abandoned) on Abandoned November 9, 1964

Date: December 1, 1964, 19 Signed: Clyde C. Logan Title: Senior Clerk

OIL OR GAS SANDS OR ZONES

NONE - DRY HOLE - PLUGGED & ABANDONED

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS OR ZONES

NONE

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size of Hole	Size Casing	Weight per ft	Threads per Inch	Make	Amount	Kind of shoe	Cut & Pulled from	Perforated from to	Purpose
13-3/4	9-5/8	32.3	8 rd Thd	SS	378	Guide	None	None	Surface Casing

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number of sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	378	200 sx reg w/.8% gel & 2% CaCl	and 100/sx reg w/2% gel		

TOOLS USED

Cable tools were used from NONE to 3950' and from to
Rotary tools were used from 0 to 3950' and from to

PRODUCTION

NONE - DRY HOLE PLUGGED & ABANDONED

Put to producing , 19
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % was water; and % was sediment
Gravity:

GAS WELL: The production during the first 24 hours was MCF plus barrels of liquid hydrocarbon. Shut in pressure lbs. Length of time shut in

FORMATION RECORD

From	To	Thickness in feet	Formation	From	To	Thickness in feet	Formation
SEE ATTACHED SHEET							

HISTORY OF WELL

Spudded 5 PM 10-16-64. Drilled to TD of 3950'. No commercial quantities of oil or gas encountered. Well plugged and abandoned 11-6-64 Cement plugs set 25' ex 3626-3561', 25' ex 3180-3115', 65' ex 2240-2074', 25' ex 1852-1787, 10' ex 1428-328, 10' ex in surface with DH Marker. (If additional space is needed use back of page or attach separate sheet)



SINCLAIR OIL & GAS COMPANY

SINCLAIR OIL BUILDING
TULSA, OKLAHOMA 74102

PMB
LU4-6411

July 22, 1965

State of Utah Oil & Gas
Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Re: No. 2 Uintah Oil Association -
Section 8-13S-21E, Uintah County,
Utah - Plugging Bond #8020-20-48

Gentlemen:

This is in reference to our letter of June 2, 1965 relative to the termination of the subject bond.

We again kindly request that we please be advised if it is in order to terminate this bond and notify our surety to that effect, inasmuch as the above well was plugged and abandoned in November, 1964.

Your early advice will be appreciated.

Yours very truly,

SINCLAIR OIL & GAS COMPANY

R. W. Knopp

C. C. Lynch
By: C. C. Lynch
Lease Department

MBT/

Spoke with Mr. Grubbe (Aug 2, 1965) -> and he stated that if he didn't call back it would be alright to postpone inspection until the #1 Well is plugged

~~Gene Brown Fidelity~~
~~Denver, 268-2460~~

Water oil ass well # 1
Sec 8, T 13 S 21 E
unit 1
Stub Lease -

Plugging Program given Mr Walter
may plug Thursday or Friday

Called 10/7/65 → Will proceed
with plugging and after location is cleared
will send in subsequent report of abandonment
with cementing tickets. I will then check
location # 1 & 2 and remove liability
under the bond PKB

Copy MB



SINCLAIR OIL & GAS COMPANY
SINCLAIR OIL BUILDING
TULSA, OKLAHOMA 74102

July 22, 1965

State of Utah Oil & Gas
Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Re: No. 2 Uintah Oil Association -
Section 8-13S-21E, Uintah County,
Utah - Plugging Bond #8020-20-48

Gentlemen:

This is in reference to our letter of June 2, 1965 relative to the termination of the subject bond.

We again kindly request that we please be advised if it is in order to terminate this bond and notify our surety to that effect, inasmuch as the above well was plugged and abandoned in November, 1964.

Your early advice will be appreciated.

Yours very truly,
SINCLAIR OIL & GAS COMPANY

R. W. Knopp

C. C. Lynch
By: C. C. Lynch
Lease Department

MBT/

August 18, 1965

Sinclair Oil & Gas Company
Sinclair Oil Building
Tulsa, Oklahoma 74102

Re: No. 2 Uintah Oil Association,
Sec. 8, T. 13 S., R. 21 E.,
Uintah County, Utah, Plugging
Bond #8020-20-48.

Gentlemen:

As soon as we are able to get an engineer to inspect the location for the above mentioned well, we will terminate the liability under the bond filed with respect thereto.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARDER
RECORDS CLERK

kgw

cc: Federal Insurance Company
90 John Street
New York, New York

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

MS

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

168 - Uintah

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

-

7. UNIT AGREEMENT NAME

-

8. FARM OR LEASE NAME

Uintah Oil Association

9. WELL NO.

No. 2

10. FIELD AND POOL, OR WILDCAT

Agency Draw

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 8-13S-21E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

1. OIL WELL GAS WELL OTHER **Dry hole**

2. NAME OF OPERATOR
Sinclair Oil & Gas Company

3. ADDRESS OF OPERATOR
501 Lincoln Tower Building, 1860 Lincoln St., Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1960' from South Line, 2096' from East Line Section 8-13S-21E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5936.45

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well drilled to TD 3950'. No commercial quantities of oil or gas encountered. No water sands encountered. Plugged and abandoned as follows:

- 25 sx 3626-3561',
- 25 sx 3180-3115',
- 65 sx 2240-2074',
- 25 sx 1852-1787',
- 40 sx 428-328',
- 10 sx in surface with regulation marker

PdA 11-6-64

Location leveled and cleaned for inspection.

18. I hereby certify that the foregoing is true and correct

SIGNED

M. E. Brown
M. E. Brown

TITLE

Chief Office Clerk

DATE

11-4-65

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SINCLAIR UINTAH OIL ASSOCIATION NO. 2
1980' FSL, 2096' FEL, Sec. 8-13S-21E
UINAH COUNTY, UTAH

ELEVATION: 5936.45
SPUD: 10/16/64
COMPLETED: 11/6/64
CSG: 9-5/8" @ 378 W/300

LOG TOPS:

Wasatch tongue	1836'	+ 4104'
Green River tongue	2090'	+ 3846'
Wasatch	2230'	+ 3706'
TD	3950'	

LITHOLOGY:

Green River formation	0-250'	Parachute Creek member. Oil shale, dark grey to brown, low grade and marlstone, very light grey.
	250'-1832'	Delta facies shale grey to grey green, sandstone, fine grained, porous, siltstone, light grey.
	1832'-2090'	Wasatch tongue, mudstone, red brown with stringers of light grey siltstone, sandstone, very fine grained.
	2090'-2230'	Lower Green River tongue; Limestone, medium grey, dense, hard shale, red brown, green, grey.
Wasatch formation	2230'-TD	Shale, red brown maroon, grey, green, occasional ostracodal limestones, sandstone in beds up to forty feet thick, very fine grained to medium, mostly poor porosity.
Total Depth	3950.	



SINCLAIR OIL & GAS COMPANY
SINCLAIR OIL BUILDING
TULSA, OKLAHOMA 74102

January 7, 1966

State of Utah Oil & Gas
Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City, Utah 84111

Attention: Kathy G. Warner

Gentlemen:

Re: No. 2 Uintah Oil Association
Section 8-13S-21E, Uintah County,
Utah - Plugging Bond #8020-20-48

Under date of August 18, 1965 you advised that as soon as you were able to get an engineer to inspect the location for the above mentioned well, you would terminate the liability under our above bond.

Please advise when we may expect notification to this effect.

Yours very truly,

SINCLAIR OIL & GAS COMPANY

R. W. Knopp

C. C. Lynch
By: C. C. Lynch *MLST*
Lease Department

MBT/

January 19, 1966

Sinclair Oil & Gas Company
Sinclair Oil Building
Tulsa, Oklahoma 74102

Re: Well Nos. Uintah Oil Association #1,
NW NW of Sec. 8, T. 13 S., R. 21 E.,
Uintah Oil Association #2, NW SE of
Sec. 8, T. 13 S., R. 21 E., Uintah
County, Utah.

Gentlemen:

The above mentioned wells were inspected on January 18, 1966, by our Chief Petroleum Engineer and were found satisfactorily cleaned and marked. Liability under Bond Nos. 8010-61-04 and 8020-20-48 are hereby released.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

GLEON B. FEIGHT
EXECUTIVE DIRECTOR

GEF:sh

cc: Federal Insurance Company, a New Jersey Corp.
90 John Street
New York City, New York