

As of January, 1964 the status of this well is Temporarily Abandoned

FILE NOTATIONS

Entered In N I D File

Checked by Chief

RLK

Entered On S R Sheet

Copy N I D to Field Office

Location Map Pinned

Approval Letter

Card Indexed

Disapproval Letter

I W R for State or Fee Land

COMPLETION DATA:

Date Well Completed

4-10-62

Location Inspected

OW

WW

TA

Bond released

1-18-66

GW

OS

PA

State of Fee Land

LOGS FILED

Driller's Log

5-14-62

Electric Logs (No.)

3

E

I

E-I

GR

GR-N

Micro

Lat.

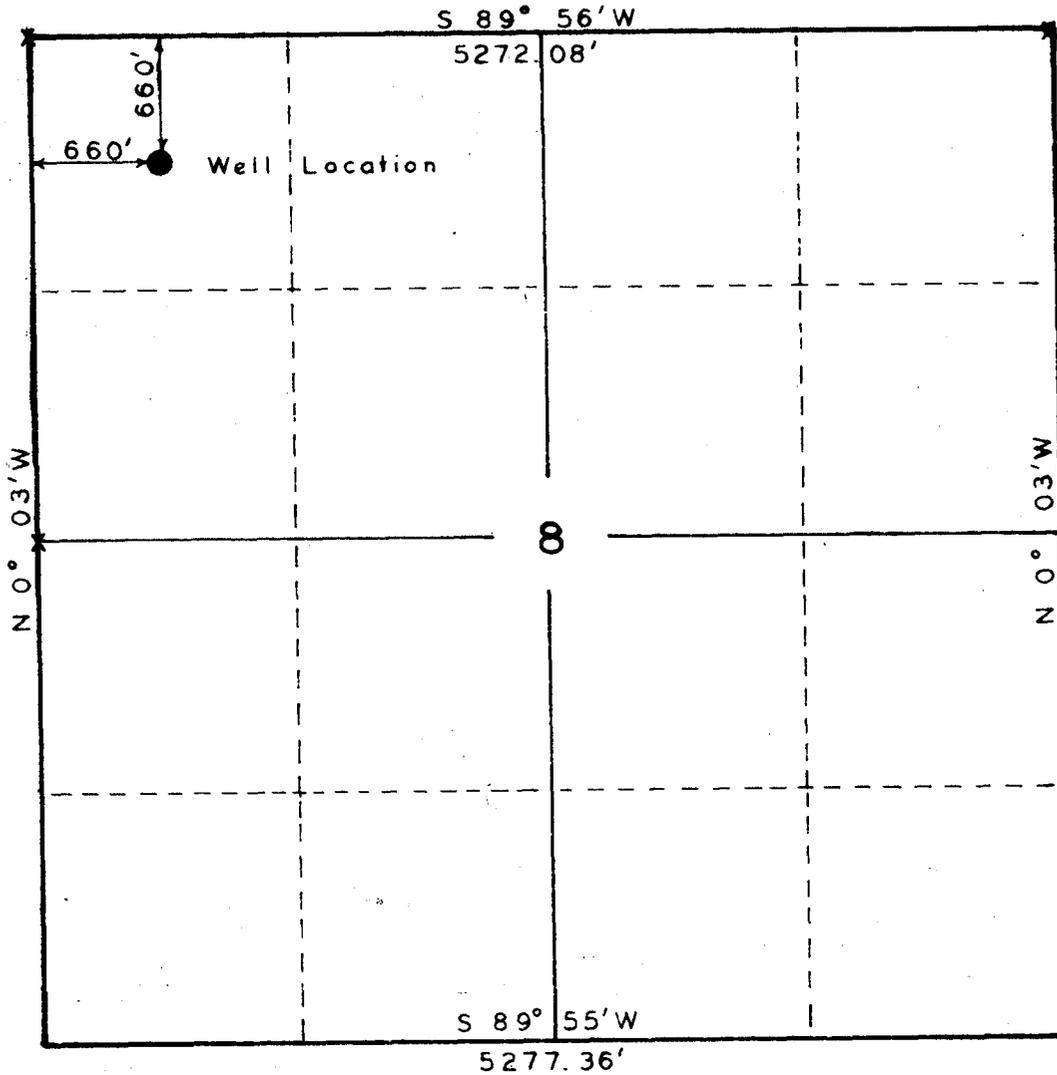
Mi-L

Sonic

Others

Subsequent Report of abandonment

T 13 S, R 21 E, SLB & M.



Scale: 1" = 1000'

X - Corners located (brass cap)

R. D. Ross

By: ROSS CONSTRUCTION CO.
Vernal, Utah

<p>PARTY R. D. Ross L. E. Wiseman</p> <p>WEATHER Cloudy - Cool</p>	<p>SURVEY SINCLAIR OIL & GAS COMPANY WELL LOCATION AS SHOWN IN NW/4, NW/4, SECTION 8, T13 S, R 21 E, SLB & M, UINTAH COUNTY, UTAH.</p>	<p>DATE 10/31/61 REFERENCES USGLO Township Plat Approved 4/21/22 FILE Sinclair</p>
--	--	--

RECORD OF WELL No. 1 Uintah Oil Association SEC 8 TWP 13S RANGE 21E COUNTY OR PARISH Uintah STATE ACRES 2038.96 BLOCK LOCATION OF WELL 660' from the North line & 660' from the West line of section. SURVEY

Grid table with 10 columns and 10 rows. Contains handwritten 'X' in the top-left cell and '(e)' in the 4th row, 3rd column.

(SHOW ALL MEASUREMENTS FROM SURFACE LEVEL) ELEVATION: SURFACE 5945 RIG FLOOR LOCATION STAKED BY D. L. Ross DATE 10-31-61 DRILLING CONTRACTOR H & H Drilling Co. KIND OF TOOLS USED, CABLE, FROM TO ROTARY, FROM 0 TO 7428 TD DATE DRILLING COMMENCED 11-28-61 (Dry Hole Biggus) COMPLETED 3-19-62 DATE COMPLETED TESTING 4-10-62 FIRST PRODUCTION 4-10-62 TOTAL DEPTH 7428 Ft. FBTD 3953 Ft. METHOD OF PRODUCING Pump 1ST 24 HRS. NATURAL 69 BO & 114 BW AFTER SHOT OR ACID Same 24 HR. POTENTIAL AT COMPLETION OIL 69 WATER 114 CHOKE ALLOWABLE PRODUCTION, PER DAY Not prorated PER CALENDAR DAY API GRAVITY OF CRUDE OIL @ 60° F 42 GOR

GAS WELL

TUBINGHEAD PRESSURE PSIG KIND OF MUD USED DURING COMPLETION Natural VOLUME CU. FT. DEVIATION TESTS: 1 1/2 @ 275, 1/4 @ 482, 1 1/2 @ 1120 & 1 1/2 @ 6250

HOLE SIZE BEHIND OIL STRING CSG 12-1/4" SIZE OF HOLE BELOW CSG 7-7/8" CORE RECORD: None NUMBER OF CORES DEPTH LAB. NUMBER

Log data table with columns: WAS ELECTRICAL LOG MADE, TOP, BOTTOM, SERVICE CO. Includes entries for Sonic, Induction Elec., and Radio-Active Log.

TEMPERATURE SURVEY None INDICATED TOP OF CEMENT SET WHIPSTOCKS AT None SPECIAL CEMENTING JOBS

Producing Formations table with columns: PRODUCING FORMATIONS, TOP, BOTTOM, THICK., PRODUCING FORMATIONS, TOP, BOTTOM, THICK. Includes entry for Wasatch (Stone Cabin).

PERFORATION REPORT table with columns: DATE, NO. HOLES, DEPTH, TO, TYPE OF SHOT, PRESENT STATUS. Includes handwritten note 3807-3833.

SHOT REPORT table with columns: COMPANY, DATE, QUARTS, SIZE & LENGTH, ANCHOR, SHOT BETWEEN. Includes entry for None.

TREATED - ACID - FRACTURES, ETC. table with columns: FROM, TO, TYPE TREATMENT, GALLONS OR BARRELS, SAND POUNDS, LOAD - BBLS, MIN. PRES, NET OIL REC. Includes entry for Acid treatment.

CASING, TUBING AND SUCKER RODS table with columns: SIZE O.D., NEW S. H., WEIGHT PER FT., FEET, SET AT DEPTH, GRADE, KIND, RANGE, THREAD, SACKS CEMENT, DATE, SIZE, FEET, WEIGHT PER FT., FEET. Includes entries for 13-3/8", 8-5/8", and 2-7/8" rods.

SCREEN SETTING REPORT

None

KIND AND NUMBER OF SCRATCHERS USED: **None**

KIND AND NUMBER OF CENTRALIZERS USED: **3 - #807.717 8-5/8"OD Model S-3 Casing.**

PACKER SET AT _____ DATE SET _____ SIZE AND KIND OF PACKER _____

1ST FEET _____ 19 _____

2ND FEET _____ 19 _____

DRILL STEM TESTS

DATE	PACKER SET AT DEPTH	FORMATION		SIZE CHOKE		TOOL OPEN MIN.	FORMATION PRES.		RECOVERY - FEET				WAS TEST SATIS.
		FROM	TO	TOP	BOTTOM		FLOWING	SHUT-IN	OIL	WATER	MUD	OTHER	
1-5-62	3791	3791	3833	1"	1/2"	153	166-690	1672	1673	360	-	-	Yes
2-11-62	5436	5436	5485	1"	1/2"	95	165-190	400	-	-	360	-	Yes
2-28-62	6385	6385	6454	1"	1/2"	168	45-65	150	-	-	100	-	Yes
3-14-62	6988	6988	7043	1"	5/8"	155	184	566	-	770	-	-	Yes
3-23-62	6825	6825	6895	1"	5/8"	95	45	341	-	-	120	-	Yes
3-23-62	6046	Misrun											
3-29-62	3810	3810	3953	1"	1/2"	180	295	1618	-	-	-	-	Yes

WAS ANY JUNK EQUIPMENT TOOLS OR PIPE LEFT IN HOLE AT COMPLETION OF DRILLING? **None**

REMARKS: _____

PLUGBACK AND PLUGGING RECORD

DATE	TYPE PLUG	FROM	TO
3-21-62	Cement	6977	6880
3-25-62	Cement	5990	5909
3-25-62	Cement	4672	4591
3-25-62	Cement	4150	4038
3-29-62	GI BP	3960	3953

APPROVED:

 DISTRICT SUPERINTENDENT

 DIVISION SUPERINTENDENT

 ENGINEER - GEOLOGIST

(SHOW ALL MEASUREMENTS FROM SURFACE LEVEL)

FORMATION	DEPTH TO TOP	SUB SEA ELEV.	FORMATION	DEPTH TO TOP	SUB SEA ELEV.
See attached sheet.					

MAY 14 1962



SINCLAIR OIL & GAS COMPANY

601 DENVER CLUB BUILDING

DENVER 2, COLORADO

AMherst 6-2461

November 16, 1961

The State of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Attention: Mr. Cleon B. Feight

Dear Sir:

Please find enclosed "Notice of Intention to Drill" our Uintah Oil Association, Well No. 1, Uintah County, Utah.

We have received, from your office, the necessary forms for filing the "Drilling and Plugging" Bond. Subject forms are being processed in this office and will be forwarded to our home office for finalization. You should receive this bond within the next few days.

We are also awaiting the elevation of this well from the surveyor and such elevation will appear on subsequent forms.

Very truly yours,

M. E. Brown

M. E. Brown
Division Chief Clerk
Production Department

MEB:rw

Encl.

Wait til wed

November 24, 1961

Sinclair Oil & Gas Co.
601 Denver Club Bldg.
Denver 2, Colorado

Attn: Ford Haskin, Asst. Div. Supt.

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Uintah Oil Association #1, which is to be located 660 feet from the north line and 660 feet from the west line of Section 8, Township 13 South, Range 21 East, S1EM, Uintah County, Utah.

Please be advised that approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Please take note that should it be necessary to plug and abandon said well you are hereby requested to give advance notice of the date and time said plugging will take place to one of the following named individuals, by phone or otherwise, in order that our petroleum engineer may be present to inspect the manner in which the well is being plugged:

C. B. FEIGHT, Executive Director
Office Phone: DA 8-5771 or DA 8-5772
Home Phone: HU 5-2721

Sinclair Oil & Gas Co.
Attn: Ford Haskin, Asst. Div. Supt.

November 24, 1961
Page -2-

ROBERT L. SCHMIDT, Chief Petroleum Engineer
Office Phone: DA 8-5771 or DA 8-5772
Home Phone: AM 6-8616

Address all other forms of communication to the Utah Oil
and Gas Conservation Commission, 310 Newhouse Building, Salt
Lake City, Utah.

Please have the enclosed "Minimum Safety Requirements"
notice posted in a conspicuous place on the drilling location.

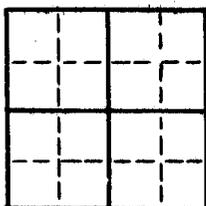
Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT,
EXECUTIVE DIRECTOR

CBF:awg
Enclosure

RL



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

Fee and Patented.....
State.....
Lease No. 168 Uintah
Public Domain.....
Lease No.
Indian.....
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....		Subsequent Report of Cementing Casing.....	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

UINTAH OIL ASSOCIATION

December 22, 19 61

Well No. 1 is located 660 ft. from {N} line and 660 ft. from {E} line of Sec. 8

NW/4 Sec. 8	13S	21E	SLB&M
(1/4 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)
Wildcat	Uintah	Utah	
(Field)	(County or Subdivision)	(State or Territory)	

The elevation of the ~~drill floor~~ ^{Surface} above sea level is 5945 feet.

A drilling and plugging bond has been filed with State

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

- 12-18-61 Having drilled to 604 ft. TD, set & cemented 549 ft. 13-3/8"OD casing w/400 sacks cement, 2% HA5, lost returns. Re-cemented with 150 sacks cement, 2% HA5 & 25% Lost Circulation material. Re-cemented with 75 sacks cement at 4:00 P.M. 12-17-61. Cement circulated.
- 12-19-61 Cemented outside surface casing with 26 sacks cement at 6:00 P.M. 12-18-61.
- 12-20-61 Tested cement for 30 minutes at 750#. Tested O.K. Drilling ahead at 620 ft. started drilling cement at 3:00 A.M. 12-20-61.

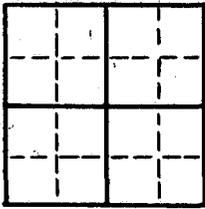
I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Sinclair Oil & Gas Company
 Address 601 Denver Club Building
Denver 2, Colorado
 By M. E. Braun
 Title Division Chief Clerk - Production Dept.

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

Handwritten mark

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH



Fee and Patented.....
State.....
Lease No. 168 Utah
Public Domain.....
Lease No.
Indian.....
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	<input checked="" type="checkbox"/>	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

UINTAH OIL ASSOCIATION

January 23, 19 62

Well No. 1 is located 660 ft. from {N} line and 660 ft. from {E} line of Sec. 8

NW/4 Sec. 8 13S 21E SLB&M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the Surface ~~Perforation~~ above sea level is 5945 feet.

A drilling and plugging bond has been filed with State

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Refer to notice submitted November 14, 1961, with plans to set 13-3/8"OD casing as surface string and 5-1/2"OD or 7"OD casing as the oil string.

In order to provide protection for the Stone Cabin section of the Wabatch formation and better hole conditions while drilling deeper, we propose to run and cement approximately 4100 ft. of 8-5/8"OD casing as intermediate string.

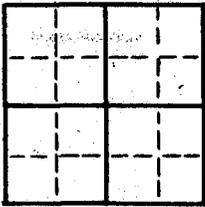
I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Sinclair Oil & Gas Company

Address 601 Denver Club Building
Denver 2, Colorado

By M. E. Brown
M. E. Brown
Title Division Chief Clerk - Production Dept.

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented
State
Lease No. **162 Uintah**
Public Domain
Lease No. _____
Indian
Lease No. _____

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	Subsequent Report of Water Shut-off.....
Notice of Intention to Change Plans.....	Subsequent Report of Altering Casing.....
Notice of Intention to Redrill or Repair.....	Subsequent Report of Redrilling or Repair.....
Notice of Intention to Pull or Alter Casing.....	Supplementary Well History.....
Notice of Intention to Abandon Well.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

UINTAH OIL ASSOCIATION

January 23, 19 62

Well No. 1 is located 660 ft. from {N} line and 660 ft. from {W} line of Sec. 8

NW/4 Sec. 8
(1/4 Sec. and Sec. No.)

138
(Twp.)

21E
(Range)

S18M
(Meridian)

Wildcat
(Field)

Uintah
(County or Subdivision)

Utah
(State or Territory)

The elevation of the ~~surface~~ surface above sea level is 5945 feet.

A drilling and plugging bond has been filed with State

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

- 1-8-62 With depth 4000 ft., drill stem tested Stone Cabin formation in interval 3791-3833 ft. Open 90 minutes, gas in 3 minutes, max. 14.8 MCF, Min. 15.4 MCF. Recovered 2033 ft. fluid. 1673' oil 20% cut with mud & water, 360' brackish water. 30 Minute IBHSIP 1672#. BHFP 166-690#. 30 minute FBSIP 1506#. Ran Gamma-Ray Sonic log with Galiper and Induction Electric Survey to 3933 ft. SLM.
- 1-19-62 With depth of 4120 ft., are reaming to 12-1/4" hole to set 8-5/8" OD intermediate casing.

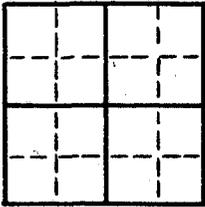
I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Sinclair Oil & Gas Company

Address 601 Denver Club Building
Denver 2, Colorado

By M. E. Brown
M. E. Brown
Title Division Chief Clark - Prod. Dept.

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....
State.....
Lease No. 168 Uintah
Public Domain.....
Lease No.
Indian.....
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....	Supplementary Well History.....	<input checked="" type="checkbox"/>
Notice of Intention to Abandon Well.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

UINTAH OIL ASSOCIATION

January 23, 19 62

Well No. 1 is located 660 ft. from {N} line and 660 ft. from {W} line of Sec. 8

NW/4 Sec. 8
(1/4 Sec. and Sec. No.)

13S
(Twp.)

21E
(Range)

SLB&M
(Meridian)

Wildcat
(Field)

Uintah
(County or Subdivision)

Utah
(State or Territory)

The elevation of the ~~1673'~~ ^{surface} above sea level is 5945 feet.

A drilling and plugging bond has been filed with State

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

- 1-8-62 With depth 4080 ft., drill stem tested Stone Cabin formation in interval 3791-3833 ft. Open 90 minutes, gas in 3 minutes, max. 148 MCF, Min. 15.4 MCF. Recovered 2033 ft. fluid. 1673' oil 20% cut with mud & water, 360' brackish water. 30 Minute IBHSIP 1672#. BHFP 166-690#. 30 minute FBSIP 1508#. Ran Gamma-Ray Sonic log with Caliper and Induction Electric Survey to 3933 ft. SLM.
- 1-19-62 With depth of 4120 ft. are reaming to 12-1/4" hole to set 8-5/8"OD intermediate casing.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Sinclair Oil & Gas Company

Address 601 Denver Club Building
Denver 2, Colorado

By M. E. Brown
M. E. Brown
Title Division Chief Clerk - Prod. Dept.

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

Mc Brown - Sinclair - Coll'd Oct 13, 1965

Vertical Oil Associate

591 ft of $8\frac{5}{8}$ " → short (free point)

→ Start Play 640 ft up into
~~500~~ $13\frac{3}{8}$ " pipe

549 in surface pipe



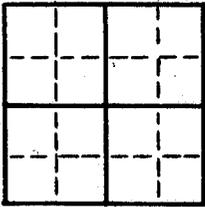
640 to 500 → Cover 90' feet below start

and 30 ft up into surface pipe

↳ OK - PWB

Therefore, only play missing in the
7 ft of Monitor at 2410' but is isolated.

Have already placed cement across
perfs at 3807 - 3833



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented
State
Lease No. **168 Utah**
Public Domain
Lease No. _____
Indian
Lease No. _____

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....		SUBSEQUENT REPORT OF SETTING CASING	XX

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

UTAH OIL ASSOCIATION

February 6, 19 62

Well No. 1 is located 660 ft. from $\left\{ \begin{matrix} N \\ S \end{matrix} \right\}$ line and 660 ft. from $\left\{ \begin{matrix} E \\ W \end{matrix} \right\}$ line of Sec. 8

NW/4 Sec. 8 135 21N SURM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Utah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~surface~~ ^{Surface} above sea level is 5945 feet.

A drilling and plugging bond has been filed with State

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

1-26-62 Pursuant to notice submitted January 23, 1962, we have run and cemented 8-5/8" casing at 1118 ft. with 375 sacks cement. Plug down 8:00 P.M. 1-25-62. After waiting period tested casing 30 minutes at rate of 800/. Tested O.K.

2-6-62 Drilling ahead at 1878 ft.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Sinclair Oil & Gas Company

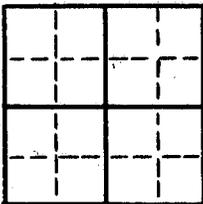
Address 601 Denver Club Building

Denver 2, Colorado

By M. E. Brown

M. E. Brown
Title Division Chief Clerk - Prod. Dept.

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....
State.....
Lease No. 168 Uintah
Public Domain.....
Lease No.
Indian.....
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....	Supplementary Well History.....	
Notice of Intention to Abandon Well.....	SUBSEQUENT REPORT OF SETTING CASING	XX

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

UINTAH OIL ASSOCIATION

February 6, 19 62

Well No. 1 is located 660 ft. from {N} line and 660 ft. from {E} line of Sec. 8

<u>NW/4 Sec. 8</u> <small>(¼ Sec. and Sec. No.)</small>	<u>13S</u> <small>(Twp.)</small>	<u>21E</u> <small>(Range)</small>	<u>SLB&M</u> <small>(Meridian)</small>
<u>Wildcat</u> <small>(Field)</small>	<u>Uintah</u> <small>(County or Subdivision)</small>	<u>Utah</u> <small>(State or Territory)</small>	

The elevation of the ~~derrick/1100~~ ^{Surface} above sea level is 5945 feet.

A drilling and plugging bond has been filed with State

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

1-26-62 Pursuant to notice submitted January 23, 1962, we have ran and cemented 8-5/8" casing at 4118 ft. with 375 sacks cement. Plug down 8:00 P.M. 1-25-62. After waiting period tested casing 30 minutes at rate of 800#. Tested O.K.

2-6-62 Drilling ahead at 4878 ft.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Sinclair Oil & Gas Company

Address 601 Denver Club Building

Denver 2, Colorado

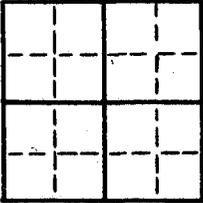
By M. E. Brown

M. E. Brown

Title Division Chief Clerk - Prod. Dept.

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

RL



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....
State.....
Lease No. 168 Uintah
Public Domain.....
Lease No.
Indian.....
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....	Supplementary Well History.....	X
Notice of Intention to Abandon Well.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

UINTAH OIL ASSOCIATION March 23, 19 62

Well No. 1 is located 660 ft. from {N} line and 660 ft. from {E} line of Sec. 8

NW/4 Sec. 8 13S 21E SLB&M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~derrick~~ Surface above sea level is 5945 feet.

A drilling and plugging bond has been filed with State

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

- 2-12-62 DST 5436-85', Upper Mesaverde, open 35 minutes, weak blow & died in 20 minutes. Recovered 270' wtr. cut mud, 90' gas cut mud, 30 minutes IBHSIP 400#, BHFP 165-190#, 30 minutes FBHSIP 400#.
- 3-1-62 DST 6385-6454', Mesaverde, open 50 minutes, good blow 5 minutes, decreasing & dead at end of test. Recovered 100' gas & wtr. cut mud. 45 minutes IBHSIP 150#, BHFP 4 5-65#. 30 minutes FBHSIP 110#.
- 3-15-62 DST 6988-7043', open 90 minutes, weak blow increasing to fair at end of test. Recovered 770' wtr. & gas cut mud w/specks oil throughout interval. ISIP 566, IFP 184, FFP 330, FSIP 475. Checked top @ 6895'.
- 3-23-62 Set 30 sack cement plug from 6880-6977' / DST 6825-95', open 5 minutes w/good blow. Closed 1 1/2 hrs. & reopened 1 1/2 hrs. Good blow for 10 minutes & declined to weak blow through test. Taking final SI.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Sinclair Oil & Gas Company
Address 601 Denver Club Building By M. E. Brown
Denver 2, Colorado Title Division Chief Clerk - Production Dept.

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

TOPS - Schlumberger

Wasatch	2410'	73535
Stone Cabin	3540'	72405
Mesaverde		
Farrer-Tuscher	4635'	71310
Neslen	6078'	- 133
Sego ss.	6636'	- 691
Buck Tongue	6752'	- 807
Castlegate	6795'	- 850
Blackhawk	6860'	- 915
Mancos	7367'	-1422
Total Depth	7433'	

Green River Formation 0-2410

Parachute Creek mbr. 0-450: Marlstone & oil shale, gray to brown.
Delta facies 450-1675: Siltstone, gray to green, calcareous, some brown marlstone; sandstone, gray, very fine grained.
Black shale facies 1675-1950: Marlstone, gray, silty; limestone, sandy, ostracodal & colitic; sandstone, fine grained.
Wasatch tongue 1950-2190: Siltstone, red brown to gray, sandstone very fine grained.
Black shale facies 2160-2410: Limestone, ostracodal & colitic; sandstone & minor red brown siltstone.

Wasatch formation 2410-3530

Red brown siltstone & shale w/ thin fine crystalline limestone beds: sandstones up to 60' thick.

3830-4630

Limestone, gray, white to buff, ostracodal in spots; shale & siltstone, lt. green gray, minor red shale, thin sandstones. Sandstone, massive, fine to coarse grained, shale, gray to green.

Mesaverde formation 4635-4940
 Farrer-Tuscher interval @ 4635'

4940-6075

Shale, lt. grey to green, some carbonaceous streaks; minor coal, sandstones up to 50' thick.

Neslen member @ 6078'

6078-6480

Shale, grey, carbonaceous, coal, sandstone, very fine grained.

6480-6795

Shale, grey to green, sandstone, very fine grained to silty.

Castlegate sandstone 6795-6860

Sandstone, very fine grained, angular.

Blackhawk formation 6860-7050

Sandstone, very fine grained to angular, coal, shale, dark grey.

7050-7220

Shale, dark to medium gray, sandstone & siltstone, thin, coal.

7220-7367

Sandstone, very fine grained to silty, shaly.

Mancos shale 7367-7433

Shale, light to medium gray, sandstone, thin, very fine grained, silty, coal.

COMPLETION:

Ran 2-7/8"OD tubing to 3813'. Swabbed at rate of 69 BO & 114 BHPD from Stone Cabin perforations 3807-24', 42 gravity, fluid level 3200'.

- 3-26-62 WOC. 3-24-62 recovered on DST 6824-95', 120' gas cut mud. IBHSIP 341#, BHFP 45#, FBHSIP 215#. Attempted DST 6046-62 & packer failed. 3-25-62. Attempted DST 6046-62 & packer failed. Reset packer & ran DST 5994-6062'. Open 5 minutes with good blow. Closed 1½ hrs. & re-opened 1½ hrs. with good to fair blow. Recovered 400' drilling mud. N.S. IBHSIP 455#, BHFP 88-152#, 1 hr. FBHSIP 280#. Set 30 sack cement 6977-6880', 25 sack plug 5990-5909', 25 sack plug 4672-4591 & 35 sack plug 4150-4038'.
- 3-27-62 Prepare re-run cement plug 4150-4038. Previous plug this depth failed to hold. Conditioned hole to 4182'.
- 3-28-62 Prepare run Gamma Ray-Neutron log. Set cement plug 4043-4150'.
- 3-29-62 Prepare swab. Ran Gamma Ray-Neutron log 4000-3600'. Set CI bridge plug at 3960' w/ 2 sacks cement. Perforated 3833-35 with 8 holes. Stone Cabin. Taking DS⁴ with packer at 3810'. Open 2:42 A.M. 3-29-62. Gas in 2 minutes, open 3 hrs. & making small amount gas., too small to measure.
- 3-30-62 Swabbing for test. Swabbed 69 bbls. 43 gravity oil & 73 bbls. water in 21 hours from perforations 3833-35'. FL 3200'.
- 3-31-62 Pulled tester, 30 minutes IBHSIP 1618#, IBHFP 295#, FBHFP 1545#, 2 hrs. FBHSIP 1280, Hyd. 1715#. Set retainer at 3825, squeezed perforations 3833-35' w/100 sacks., BC 2700#, MP 3400#. Reversed 1/2 bbl. cement.
- 4-1-62 Jet perforated 3804-05 with 4 holes. Set retainer at 3794 to squeeze. Could not breakdown perms. with 4600#.
- 4-2-62 Repairing hole in 8-5/8" casing. Drilled retainer, nipped up tubing head, found hole in 8-5/8" casing opposite slips in 13-3/8" head.
- 4-3-62 Repaired hole in 8-5/8" casing. Jet perforated 3807-13' with 24 holes. Running tbg.
- 4-4-62 Set 2-7/8" tubing at 3812'. Displaced mud with water. Swabbing load water.
- 4-5-62 Continue swabbing. Swabbed 23 bbls. net oil, 30 bbls. water & 45 bbls. load water in 11 hrs. Down 13 hrs. recovered swab. Last 5 hrs. swabbed 5 BFPH, 60% oil & 40% water. FL at 3500'.
- 4-6-62 Swabbed 23 bbls. oil & 44 bbls. water in 15½ hrs. Fluid level 3700'. Stuck swab. Prepare cut line.
- 4-7-62 Pulled tubing. Recovered line & jet perforated 8-5/8" casing 3813-24 with 44 holes. Ran tubing with packer set at 3778'. Swabbed 3 bbls. oil & 4 bbls. water in 2 hrs.
- 4-8-62 Swabbed 19½ bbls. oil & 45 bbls. water in 15½ hrs. FL 3700'. Acidized perforations 3807-24' with 500 gals. MCA. BF 2600#. PI @ 1400#. SI 1 hour, 0# in 10 minutes. Swabbing acid water. FL 2000'.
- 4-9-62 Swabbed 69 bbls. water & 42 bbls. oil 14½ hrs. Down 9½ hrs. repairing swab unit.
- 4-10-62 Pulled tubing & packer. Ran 2-7/8" tubing, set at 3813'. Swabbing at rate of 69 bbls. oil & 114 bbls. water per day from Stone Cabin perforations 3807-24'. 42 gravity. FL 3200'. COMPLETED. To install pumping equipment.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LEASE DESIGNATION AND SERIAL

Patented Land
#168 - Uintah

1. APPLICATION FOR PERMIT TO:

DRILL

DEEPEN

PLUG BACK

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

2. OPERATOR

Sinclair Oil & Gas Company

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Uintah Oil Association

3. ADDRESS

601 Denver Club Building, Denver 2, Colorado

9. WELL NO.

1

4. LOCATION (Report location clearly, and in accordance with any State requirements,*)

At surface
660' from North line and 660' from the West line of
Section 8-13S-21E, Uintah County, Utah

10. FIELD AND POOL, OR WILDCAT

Drilled as wildcat.
Field not named

11. SEC., T., R., M., OR B.L. & SURVEY, OR B.L. & AREA

Section 8-13S-21E

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approx 1 1/2 Miles South of Ouray, Utah

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

15. DISTANCE FROM PROPOSED * LOCATION TO NEAREST PROPERTY OR LEASE LINE-FT. (Also to nearest drig. unit line, if any)

660'

16. NO. OF ACRES IN LEASE

12,637.65 in Block 1

17. NO. OF WELLS ON THIS LEASE, INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO SAME RESERVOIR(S)

One (1)

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED FOR WELL ON THIS LEASE--FT.

none

19. PROPOSED DEPTH

3953-PB

20. ROTARY OR CABLE TOOLS

Rotary Workover Rig

21. ELEVATIONS Derrick Floor

Rotary Kelly Bushing

Rotary Table

Ground

Other

5945'

22. APPROX. DATE WORK WILL START

June 4 or 5, 1962

(As soon as appl rec'd)

23. KIND AND STATUS OF BOND

Blanket

24. IF LEASE PURCHASED WITH ANY WELLS DRILLED, FROM WHOM PURCHASED (Name and address)

None

25. PROPOSED CASING AND CEMENTING PROGRAM

None

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	NEW OR SECOND HAND	DEPTH (MD)	SACKS OF CEMENT

DESCRIBE PROPOSED OPERATIONS: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. Give blowout preventer program, if any. If proposal is to directionally drill or deepen, give pertinent data on subsurface locations and measured and true vertical depths.

Well completed 4/10/62 swabbing at the rate of 69 BO & 11 1/4 BW per day from Stone Cabin perforations 3807-24 feet. Pumping Unit was installed and well has been producing approx 18 BO per day.

It is proposed to move in rotary workover rig, pull tbg & rods, drill retainer @ 3825', CO & condition hole to PBTD 3953' (top cmt on top of bridge plug @ 3960'), jet perforate Stone Cabin 3824-3835' with 4 holes/foot, test and acidize if necessary, run tubing and rods, and return well to production.

26.

SIGNED

M. E. Brown
M. E. Brown

TITLE

Division Chief Clerk

DATE

June 2, 1962

(This space and space 28 for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Approved
Robert R. Schmidt
June 4, 1962

CLAIR OIL & GAS COMPANY

WEEKLY REPORT OF DAILY GAUGES - PRODUCTION - PIPE LINE RUNS

DISTRICT Utah CODE NO. 470 LEASE NAME Utah Oil Assn. CODE NO. _____
 AREA OR POOL _____ WELL NOS. 1 BATTERY NO. 1

DAILY GAUGES - PERIOD ENDING 7 A.M. June 1 1962

GAUGES 7 A. M.		THURSDAY		FRIDAY		SATURDAY		SUNDAY		MONDAY		TUESDAY		WEDNESDAY		CLOSING STOCK BARRELS
TANK NO.	SIZE	FT.	IN.	FT.	IN.	FT.	IN.	FT.	IN.	FT.	IN.	FT.	IN.	FT.	IN.	
7636	300	12	7	3	6 ³ / ₄											71 53
7637	300	4	8	5	7											111 98

PRODUCTION - CURRENT WEEK

CLOSING STOCK	345 60	183 51														183 51
PIPE LINE RUNS	-	-	178 81													178 81
TOTAL	345 60	362 32														362 32
LESS OPENING STOCK	327 28	345 60														327 28
PRODUCTION	18 32	16 72														35 04

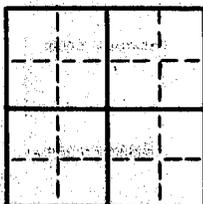
PIPE LINE RUNS AND OTHER WITHDRAWALS FROM TANKS

TANK NO.	DATE	TICKET NO.	1ST MEASUREMENT		2ND MEASUREMENT		GROSS RUNS BARRELS	NET RUNS BARRELS	PRODUCTION CURRENT MONTH	
			FT.	IN.	FT.	IN.				
7636	5-31-62	818	12	10	3	6 ³ / ₄	185 43	178 81	PRODUCTION - PREVIOUS	382 81
									PRODUCTION TO DATE	417 93
									ALLOWABLE - MONTH	
									BALANCE TO PRODUCE	
									ALLOWABLE TO DATE	
									CURRENT OVER-UNDER	
									ACCUM. PIPE LINE RUNS	523 51
FINAL REPORT CURRENT MONTH										
									BALANCE OVER	
									LOSS	
									LEGAL STOCK	

REMARKS _____

SIGNED E. E. Sanders PUMPER OR GAUGER

R.L.



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....
State.....
Lease No. **166 Utah**
Public Domain.....
Lease No.....
Indian.....
Lease No.....

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....	Supplementary Well History.....	X
Notice of Intention to Abandon Well.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

UTAH OIL ASSOCIATION

April 19, 19 62

Well No. **1** is located **660** ft. from **{N}** line and **660** ft. from **{E}** line of Sec. **8**

NE/4 Sec. 8
(1/4 Sec. and Sec. No.)

138
(Twp.)

21E
(Range)

SUBM
(Meridian)

Wilcox
(Field)

Utah
(County or Subdivision)

Utah
(State or Territory)

The elevation of the ~~depth~~ ^{Surface} above sea level is **5945** feet.

A drilling and plugging bond has been filed with **State**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

See attached.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company **Sinclair Oil & Gas Company**

Address **601 Denver Club Building**
Denver 2, Colorado

By *James Handman*
Title **Asst. Division Production Superintendent**

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

Copy H.L.C.

PMB
2

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Hintah Field or Lease Hintah Oil Association - Well #1

The following is a correct report of operations and production (including drilling and producing wells) for period of 6-5-62 to 6-19-62, 1962. **Workover of well to drill out cement retainers, re-perforate and acidize.**

Agent's address 601 Denver Club Building Company Sinclair Oil & Gas Company

Denver 2, Colorado

Signed M. E. Brown
M. E. Brown

Phone AM 6-2461

Agent's title Division Chief Clerk
Production Department

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NW NW 8	13S	21E	1	P	17	13	-	Well was worked over by drilling out cement retainer at 3825', re-perforated Stone Cabin formation 3817-3829 and acidized with 1,000 gals. mud acid and 200 gals. light gel. Completed, producing at approximate rate of 17 bbls. oil and 13 bbls. water per day.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

FILE IN DUPLICATE

N

July 17, 1962

Sinclair Oil & Gas Company
601 Denver Club Building
Denver 2, Colorado

Re: Well No. Uintah Oil Association #1
Sec. 8, T. 13 S, R. 21 E.,
Uintah County, Utah

Gentlemen:

Since your notice of intention to workover the above mentioned well of June 2, 1962, we have not received any further reports. Would you please complete and return the enclosed copies of Form OGCC-4, "Report of Operation and Well Status Report".

Your Kind attention to this matter will be very much appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

**CLEON B. FEIGHT
EXECUTIVE DIRECTOR**

CBF:cn

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Uintah Field or Lease Uintah Oil Association

The following is a correct report of operations and production (including drilling and producing wells) for October, 1962.

Agent's address 601 Denver Club Building Company Sinclair Oil & Gas Company
Denver 2, Colorado
Signed M. E. Brown
Division Chief Clerk
Phone AM 6-2461 Agent's title Production Department

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NW/4 NW/4 Sec. 8	13S	21E	1	D	0	0	0	Well shut down all month. Insufficient gas to run engine and treater.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

PMB
7

4.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Uintah Field or Lease Field - Agency Draw
Uintah Oil Association

The following is a correct report of operations and production (including drilling and producing wells) for

March, 19 63

Agent's address 601 Denver Club Building Company Sinclair Oil & Gas Company

Denver 2, Colorado Signed M. E. Brown

Phone AM 6-2460 Agent's title M. E. Brown
Division Chief Clerk

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NW/4 NW/4 Sec. 8	13S	21E	1	SI	0	0	0	<p><i>Uintah Oil Association</i></p> <p>Well shut down all month. Insufficient gas to run engine and treater.</p>

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

AMB

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

Field - Agency Draw

State Utah County Uintah Field or Lease Uintah Oil Association

The following is a correct report of operations and production (including drilling and producing wells) for

May, 1963

Agent's address 601 Denver Club Building Company Sinclair Oil & Gas Company

Denver 2, Colorado Signed M. E. Brown

Phone AM 6-2460 Agent's title Division Chief Clerk

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
<i>NW/4 NW/4</i> Sec. 8	13S	21E	1	SI	0	0	0	<p><i>Uintah Oil Association</i></p> <p>Well shut down all month. Insufficient gas to run engine and treater.</p>

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

N.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Wasatch Field or Lease FIELD - Agency Deal
Utah Oil Association

The following is a correct report of operations and production (including drilling and producing wells) for

Jan, 1961

Agent's address Oil Service Club Building

Company Standard Oil & Gas Company

Denver 2, Colorado

Signed Morris E. Brown

Phone 333-6140

Agent's title Division Chief Clerk

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

N/A N/A
Sec. 8

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
	13N	22E	1	SI	0	0	0	Well shut down all month. Insufficient gas to run engine and heater.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

N-

610

7

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

Field - Agency Draw
Utah Oil Association

State Utah County Wasatch Field or Lease

The following is a correct report of operations and production (including drilling and producing wells) for

September, 1963

Agent's address 601 Denver Club Building

Company State Oil & Gas Company

Denver 2, Colorado

Signed Morris E. Brown

Phone 266-2461

Agent's title Division Chief Clerk

State Lease No. Federal Lease No. Indian Lease No. Fee & Pat.

NA NA
Sec. 8

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCP's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
	<u>13E</u>	<u>21E</u>	<u>1</u>	<u>SI</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>Well shut down all month. Insufficient gas to run engine and treater.</u>

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

N.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Utah Field or Lease Field - Agency Draw
Utah Oil Association

The following is a correct report of operations and production (including drilling and producing wells) for

October, 19 63

Agent's address 601 Denver Club Building Company Sinclair Oil & Gas Company

Denver 2, Colorado

Signed Morris E. Brown

Phone 266-2161

Agent's title M. E. Brown
Division Clerk

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
<u>NE/4 NW/4</u> <u>Sec. 8</u>	<u>13N</u>	<u>21E</u>	<u>1</u>	<u>SI</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>Well shut down all month.</u> <u>Insufficient gas to run engine</u> <u>and tractor.</u>

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

6.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Uintah Field or Lease Agency Draw
Uintah Oil Association

The following is a correct report of operations and production (including drilling and producing wells) for

December, 1963

Agent's address 601 Denver Club Building Company Sinclair Oil & Gas Company

Denver, Colorado

Signed Morris E. Brown

Phone 266-2461

M. E. Brown
Agent's title Division Clerk

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
<u>N1/4 N1/4 Sec. 8</u>	<u>136</u>	<u>21E</u>	<u>1</u>	<u>SI</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>Well shut down all month. Insufficient gas to run engine and treater.</u>

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

Copy

EMD

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Uintah Field or Lease Field - Agency Draw
Uintah Oil Association

The following is a correct report of operations and production (including drilling and producing wells) for
January, 19 64.

Agent's address 601 Denver Club Building Company Sinclair Oil & Gas Company
Denver, Colorado Signed M. E. Brown
Phone 266-2461 Agent's title M. E. Brown
Division Clerk

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
<i>NW/4 NW/4</i> Sec. 8	<i>13S</i>	<i>21E</i>	<i>1</i>	<i>TA</i>	<i>0</i>	<i>0</i>	<i>0</i>	<i>Temp. Abandoned</i>

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

Copy of Letter

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Uintah Field or Lease Agency Draw
Uintah Oil Association

The following is a correct report of operations and production (including drilling and producing wells) for February, 19 64.

Agent's address 601 Denver Club Building Company Sinclair Oil & Gas Company
Denver, Colorado Signed M. E. Brown
Phone 266-2461 Agent's title Division Clerk

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NW/4 NW/4 Sec. 8	13S	21E	1	TA	0	0	0	Temp. Abandoned

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

Copy a Kett

PMB

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

Field - Agency Brw

State Utah County Uintah Field or Lease Uintah Oil Association

The following is a correct report of operations and production (including drilling and producing wells) for

March, 1961

Agent's address 601 Denver Club Building Company Sinclair Oil & Gas Company

Denver, Colorado

Signed Morris E. Brown

Phone 266-2161

Agent's title M. E. Brown
Division Clerk

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
<u>NE/4 NW/4</u> <u>Sec. 8</u>	<u>13S</u>	<u>23E</u>	<u>1</u>	<u>TA</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>Temp. Abandoned</u>

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

12-

Copy kept

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Uintah Field or Lease Field - Agency Draw
Uintah Oil Association

The following is a correct report of operations and production (including drilling and producing wells) for April, 19 64.

Agent's address 601 Denver Club Building Company Sinclair Oil & Gas Company
Denver, Colorado
Signed Morris E. Brown
Phone 266-2461 Agent's title Division Clerk

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
<i>NE 1/4 NE 1/4</i> Sec. 8	13 S	21 E	1	TA	0	0	0	Temp. Abandoned

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

N.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Uintah Field or Lease Agency Draw
Unitah Oil Association

The following is a correct report of operations and production (including drilling and producing wells) for

May, 1964

Agent's address 601 Denver Club Building Company Sinclair Oil & Gas Company

Denver, Colorado

Signed M. E. Brown

Phone 266-2461

M. E. Brown
Agent's title Division Clerk

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NW/4 NW/4 Sec. 8	13 S	21 E	1	TA	0	0	0	Temp. Abandoned

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

U.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Utah Field or Lease Field - Agency Draw
Utah Oil Association

The following is a correct report of operations and production (including drilling and producing wells) for

June, 1964

Agent's address 601 Denver Club Building Company Sinclair Oil & Gas Company

Denver, Colorado

Signed Morris E. Brown

Phone 266-2160

Agent's title M. E. Brown

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
<u>25/4 25/4</u> <u>Sec. 8</u>	<u>13E</u>	<u>21E</u>	<u>1</u>	<u>TA</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>Temp. Abandoned</u>

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

P.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Uintah Field or Lease Agency Draw
Utah Oil Association

The following is a correct report of operations and production (including drilling and producing wells) for

July, 1964

Agent's address 601 Denver Club Building Company Sinclair Oil & Gas Company

Denver, Colorado Signed [Signature]

Phone 266-2460 Agent's title Division Clerk

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NW/4 NW/4 Sec. 8	13S	21 E	<u>1</u>	TA	0	0	0	Temp. Abandoned

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

Copy Akett

PKA

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Uintah Field or Lease Field - Agency Draw
Uintah Oil Association

The following is a correct report of operations and production (including drilling and producing wells) for

August, 1964

Agent's address 601 Denver Club Building Company Sinclair Oil & Gas Company

Denver, Colorado Signed Clyde C. Logan

Phone 266-2460 Agent's title Senior Clerk

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

NW/4 NW/4
Sec. 8

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
	13 S	21 E	1	TA	0	0	0	Temp. Abandoned

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

Copy the

PMB

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Uintah Field or Lease Field - Agency Draw
Uintah Oil Association

The following is a correct report of operations and production (including drilling and producing wells) for September, 19 64

Agent's address 601 Denver Club Building Company Sinclair Oil & Gas Company

Denver, Colorado Signed *Clyde C. Lyon*

Phone 266-2460 Agent's title Senior Clerk

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NW NW 8	13 S	21E	1	TA	0	0	0	<i>Uintah Oil Assoc, #1</i> <u>Well Temp. Abandoned</u>

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Uintah Field or Lease Field-Agency Draw
Uintah Oil Association

The following is a correct report of operations and production (including drilling and producing wells) for October, 19 64

Agent's address 601 Denver Club Building Company Sinclair Oil & Gas Company
Denver, Colorado Signed Clyde A. Logan

Phone 266-2460 Agent's title Senior Clerk

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
14 NW 8	13 S	21 E	1	TA	-	-	-	Well Temp. Abandoned

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

FILE IN DUPLICATE

12-

S.A.

Copy A & H

PMB

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Uintah Field or Lease Field- Agency Dror
Uintah Oil Association

The following is a correct report of operations and production (including drilling and producing wells) for November, 19 64

Agent's address 601 Denver Club Building Company Sinclair Oil & Gas Company
Denver, Colorado Signed _____

Phone 266-2460 Agent's title Senior Clerk

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
<u>24 24 8</u>	<u>13 S</u>	<u>21 E</u>	<u>1</u>	<u>TA</u>				<u>Well Temp. Abandoned</u>

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

H.

Form OGCC 4
ASA

Copy Akett

DPB

STATE OF UTAH
 OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Uintah Field or Lease Field - Agency Draw
 Uintah Oil Association

The following is a correct report of operations and production (including drilling and producing wells) for
December, 19 64.

Agent's address 601 Denver Club Building Company Sinclair Oil & Gas Company

Denver, Colorado Signed Clyde C. Lyon

Phone 266-2460 Agent's title Senior Clerk

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NE NW 8	13 S	21 E	1	TA				Well Temp. Abandoned

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
 SI-Shut In D-Dead
 GI-Gas Injection TA-Temp. Aban.
 WI-Water Injection

DM

Copy A.H.H.

XLC

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Utah Field or Lease Field - Agency Draw
Utah Oil Association

The following is a correct report of operations and production (including drilling and producing wells) for
January, 19 65

Agent's address 601 Denver Club Building Company Sinclair Oil & Gas Company
Denver, Colorado Signed *Clyde C. Lyon*
Phone 266-2160 Agent's title Senior Clerk

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
<u>NW NW 8</u>	<u>138</u>	<u>21E</u>	<u>1</u>	<u>TA</u>				<u>Well Temp. Abandoned.</u>
<p><i>Looked over files</i></p> <p><i>This well appears to have sufficient casing and cement to protect from migration etc during T.A.</i></p> <p><i>H. L. Coate</i></p>								

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

4.

Copy to file

DMB

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Utah Field or Lease Field- Agency Drat
Utah Oil Association

The following is a correct report of operations and production (including drilling and producing wells) for February, 1965

Agent's address 601 Denver Club Building Company Stclair Oil & Gas Company
Denver, Colorado Signed *Clyde C. Lyon*
Phone 266-2460 Agent's title Senior Clerk

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NE NE 8	138	21E	1	TA				Well Temp. Abandoned

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

FILE IN DUPLICATE

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Uintah Field or Lease Field Agency Draw
Uintah Oil Association

The following is a correct report of operations and production (including drilling and producing wells) for March, 19 65.

Agent's address 501 Lincoln Tower Building Company SINCLAIR OIL & GAS COMPANY

Denver, Colorado - 80203 Signed M.E. Brown

Phone 266-2160 Agent's title Chief Office Clerk

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NW NW 8	13S	21E	1	TA				Well Temp. Abandoned.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Uintah Field or Lease Field- Agency Draw
Uintah Oil Association

The following is a correct report of operations and production (including drilling and producing wells) for

April, 1965

Agent's address 501 Lincoln Tower Bldg.

Company Sinclair Oil & Gas Company

Denver, Colorado, 80203

Signed Clyde C. Logan

Phone 266-2460

Agent's title Senior Clerk

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NW NW 8	13S	21E	1	TA				Well Temp. Abandoned

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Uintah Field or Lease Field- Agency Draw Uintah Oil Association

The following is a correct report of operations and production (including drilling and producing wells) for

May, 1965

Agent's address 501 Lincoln Tower Bldg. Company Sinclair Oil & Gas Company
Denver, Colorado, 80203 Signed Clyde C. Lyon

Phone 266-2460 Agent's title Senior Clerk

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NW NW 8	13S	21E	1	TA				Well Temp. Abandoned

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
 SI-Shut In D-Dead
 GI-Gas Injection TA-Temp. Aban.
 WI-Water Injection

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

Field- Agency Draw
Uintah Oil Association

State Utah County Uintah Field or Lease

The following is a correct report of operations and production (including drilling and producing wells) for

June, 1965

Agent's address 501 Lincoln Tower Bldg. Company Sinclair Oil & Gas Company

Denver, Colorado, 80203 Signed Ceylan C. Logan

Phone 266-2460 Agent's title Senior Clerk

State Lease No. Federal Lease No. Indian Lease No. Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NW NW 8	13S	21E	1	TA				Well Temp. Abandoned

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

STATE 168-UINTAH

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Uintah Oil Association

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Agency Draw

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SLB&M

Section 8-13S-21E SLB&M

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

1. OIL WELL GAS WELL OTHER Temporarily Abandoned Well

2. NAME OF OPERATOR
SINCLAIR OIL & GAS COMPANY

3. ADDRESS OF OPERATOR
501 Lincoln Tower Building, 1860 Lincoln Street, Denver, Colo.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

660' from North Line & 660' from West Line of Section 8-13S-21E, Uintah County

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5945 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was drilled in 1962 to TD 7478 with all zones being tested during drilling. In plugging back for completion, cement plugs were set as follows: 30 sx 6880-6977', 25 sx 5990-5909', 25 sx 4672-4591', 35 sx 4150-4043'. Well was completed in Stone Cabin formation. Well was shut in August 26, 1962 due to insufficient production for economical operation. Well has been shut in since that date. It is proposed to shoot and recover maximum amount of 8 5/8" casing, spot 35 sack cement plugs 3540-3490' (above Stone Cabin), 2410-2360' (above Wasatch), 25 sacks across bottom of 13-3/8" casing 569-529', and 10 sacks in surface, intervening spaces to be filled with heavy mud, set pipe marker, and plug and abandon well.

Calculated feet up and "free Point" -> 3500'

- 1) Plug across Perf. (3807-3833) - 100 ft ✓
- 2) 100 ft plug 1/2 in 1/2 inch at stub
- 3) 100 ft plug across top of Wasatch at 2410-
- 4) 100 ft 1/2 in 1/2 inch of surface pipe
- 5) 10 sd of surface/mud between all plugs & Clean location
- 6) coil collect 5 hr. prior to operations

Verbal approval given to Mr. Walthe on July 21, 1965

18. I hereby certify that the foregoing is true and correct

SIGNED W.D. Walthe

TITLE Regional Prod'n Manager

DATE June 30, 1965

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Uintah Field or Lease Field- Agency Draw Uintah Oil Association

The following is a correct report of operations and production (including drilling and producing wells) for

July, 1965

Agent's address 501 Lincoln Tower Bldg. Company Sinclair Oil & Gas Company

Denver, Colorado, 80203

Signed Clyde C. Logan

Phone 266-2460

Agent's title Senior Clerk

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NW NW 8	13S	21E	1	TA				Well Temp. Abandoned

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
 SI-Shut In D-Dead
 GI-Gas Injection TA-Temp. Aban.
 WI-Water Injection

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Uintah Field or Lease Field- Agency Draw
Uintah Oil Association

The following is a correct report of operations and production (including drilling and producing wells) for

AUGUST, 1965

Agent's address 501 Lincoln Tower Bldg. Company Sinclair Oil & Gas Company

Denver, Colorado, 80203 Signed Ted C. Boyer

Phone 266-2460 Agent's title Admin. Clerk

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NW NW 8	13S	21E	1	TA				Well Temp. Abandoned

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Uintah Field or Lease Field- Agency Draw Uintah Oil Association

The following is a correct report of operations and production (including drilling and producing wells) for September, 1965.

Agent's address 501 Lincoln Tower Bldg. Company Sinclair Oil & Gas Company

Denver, Colorado, 80203 Signed M. E. Braun

Phone 266-2460 Agent's title Chief Office Clerk

State Lease No. 168 Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NW NW 8	13S	21E	1	TA				Well Temp. Abandoned

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
 SI-Shut In D-Dead
 GI-Gas Injection TA-Temp. Aban.
 WI-Water Injection

STATE OF UTAH
 OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Uintah Field or Lease Field- Agency Draw
Uintah Oil Association

The following is a correct report of operations and production (including drilling and producing wells) for
October, 1965.

Agent's address 501 Lincoln Tower Bldg. Company Sinclair Oil & Gas Company
Denver, Colorado, 80203 Signed M. E. Brown

Phone 266-2460 Agent's title Chief Office Clerk

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NW NW 8	13S	21E	1	TA				Well Temp. Abandoned October 15, 1965 <u>FINAL REPORT</u>

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
 SI-Shut In D-Dead
 GI-Gas Injection TA-Temp. Aban.
 WI-Water Injection

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

168 Uintah

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

-

7. UNIT AGREEMENT NAME

-

8. FARM OR LEASE NAME

Uintah Oil Association

9. WELL NO.

No. 1

10. FIELD AND POOL, OR WILDCAT

Agency Draw

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 8-13S-21E S1B&M

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
SINCLAIR OIL & GAS COMPANY

3. ADDRESS OF OPERATOR
501 Lincoln Tower, 1860 Lincoln St., Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
660' from North Line & 660' from West Line
Section 8-13S-21E, Uintah County

14. PERMIT NO.
Mr. Paul Burchell 7-21-65

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5945' G.R.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-7 Bury Dead man

8 Palled pump & rods

9 Spotted 35 sk cement plug 3825-3725

10 Shut down - Sunday

11 Welded on nipple and worked pipe

12 & 13 Shot 8 5/8" OD Casing @ 591'. Started Pulling.

14 Palled 591' 8 5/8" OD casing. Spotted 90 sack cement plug from 640' (49' in 8 5/8" casing) to 500' (49' in 13 3/8" surface casing).

15 Set 10 sack cement plug in top of surface casing with regulation marker.

Location leveled and cleaned for inspection.

18. I hereby certify that the foregoing is true and correct

SIGNED M. E. Brown
M. E. Brown

TITLE Chief Office Clerk

DATE 11-4-65

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

January 19, 1966

Sinclair Oil & Gas Company
Sinclair Oil Building
Tulsa, Oklahoma 74102

Re: Well Nos. Uintah Oil Association #1,
NW NW of Sec. 8, T. 13 S., R. 21 E.,
Uintah Oil Association #2, NW SE of
Sec. 8, T. 13 S., R. 21 E., Uintah
County, Utah.

Gentlemen:

The above mentioned wells were inspected on January 18, 1966, by our Chief Petroleum Engineer and were found satisfactorily cleaned and marked. Liability under Bond Nos. 8010-61-04 and 8020-20-48 are hereby released.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

GLENN B. FEIGHT
EXECUTIVE DIRECTOR

GBF:ah

cc: Federal Insurance Company, a New Jersey Corp.
90 John Street
New York City, New York