

FILE NOTATIONS

Entered in N I D File ✓
 Entered On S R Sheet _____
 Location Map Pinned ✓
 Card Indexed ✓
 I W R for State or Fee Land _____

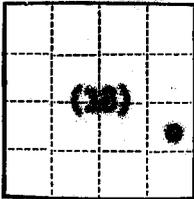
Checked by Chief RFD
 Copy N I D to Field Office _____
 Approval Letter ✓
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 6-14-62 Location Inspected _____
 OW _____ WW _____ TA _____ Bond released _____
 GW _____ OS _____ PA ✓ State of Fee Land _____

LOGS FILED

Driller's Log 7-9-62
 Electric Logs (No.) 2
 E _____ I _____ E-I ✓ GR _____ GR-N _____ Micro _____
 Lat _____ Mi-L _____ Sonic ✓ Others _____



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City

Lease No. 44078

Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

FEDERAL 122 SYSTEM

April 23, 19 62

Well No. 1 is located 2063 ft. from [S] line and 790 ft. from [E] line of sec. 18

NE 27 1/2 34 11 13 South 22 East 312 & N
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Utah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft. **Unknown at present.**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to set 13-3/8" casing at approximately 600 feet, and cement from bottom to top. During the drilling of the well it is proposed to test the following formations: Stone Cabin of the Wasatch Group at estimated 2600', and the following in the Huerfano Group - Ferrer-Turkey at 3000', Neolan at 3000', Sage SS at 3000', and Castlegate SS at 3000 - T.D.. The proposed TD is 3500 feet. 5-1/2" or 7" casing will be set for oil string. The well will be drilled with rotary tools.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company SINCLAIR OIL & GAS COMPANY

Address 601 Denver Club Building

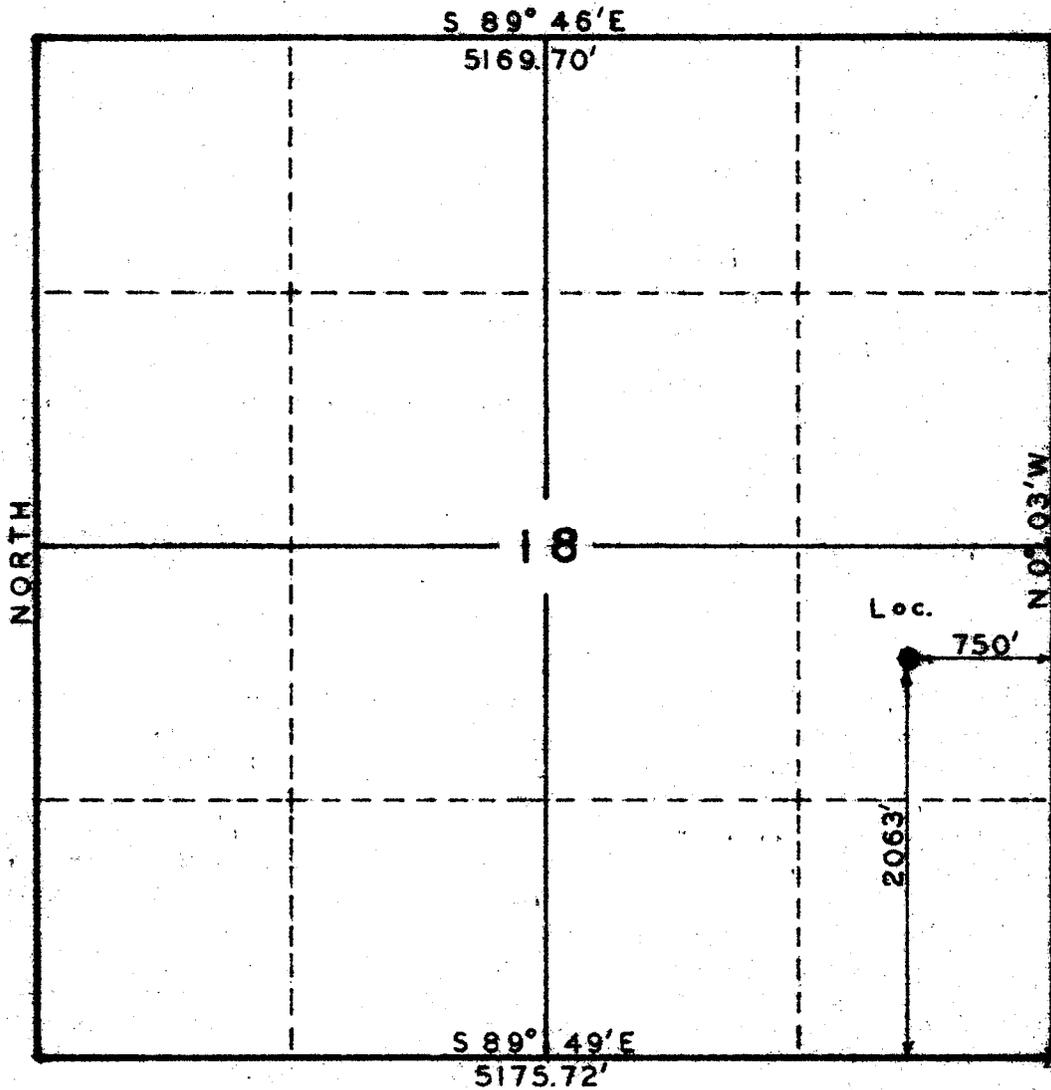
Denver 2, Colorado

By M. E. Brown
M. E. Brown
 Title Division Chief Clerk
Production Department

DEPARTMENT OF
MINE, REVENUE &
LANDS

SINCLAIR OIL & GAS COMPANY
Federal Oil Lease

T 13 S, R 22 E, SLB&M



Scale: 1"=1000'

X - Corners located (brass cap)

By: ROSS CONSTRUCTION CO.
Vernal, Utah

R. D. Ross
REGISTERED SURVEYOR
UTAH

PARTY R. D. Ross L. E. Wiseman WEATHER Clear - Cool	SURVEY SINCLAIR OIL & GAS COMPANY FEDERAL-KING OIL NO. 1 LOCATION AS SHOWN IN NE/4, SE/4, SEC. 18, T 13 S, R 22 E, SLB&M, UTAH COUNTY, UTAH.	DATE 11/6/61 REFERENCES USGLO Township Plat Approved 10/6/21 FILE Sinclair
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April 24, 1962

Sinclair Oil & Gas Co.
601 Denver Club Bldg.
Denver 2, Colorado

Attn: M. E. Brown, Div. Chief Clerk

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Uintah Federal 122-1, which is to be located 2063 feet from the south line and 730 feet from the east line of Section 18, Township 13 South, Range 22 East, 111M, Uintah County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT,
EXECUTIVE DIRECTOR

CBF:kb

cc: Don Russell, Dist. Eng.
U. S. Geological Survey

FW
C
MID
103

SINCLAIR OIL & GAS COMPANY

STATE PERMIT 4-21-62
AUTHORIZATION NO. 18, 1962

RECORD OF WELL No. 1 Federal 122 Uintah FARM
SEC 18 TWP 13E RANGE 22E COUNTY OR PARISH Uintah STATE Utah ACRES 953.59
BLOCK _____ LOCATION OF WELL 2063 ft. from the South line & 750 ft. from the East line of section.
SURVEY _____

(SHOW ALL MEASUREMENTS FROM SURFACE LEVEL)
ELEVATION: SURFACE 6038.52 RIG FLOOR _____
LOCATION STAKED BY Ross Construction Company DATE 11-6-62
DRILLING CONTRACTOR Arapahoe Drilling Company
KIND OF TOOLS USED, CABLE, FROM _____ TO _____
ROTARY, FROM 0 TO 6500 Ft.
DATE DRILLING COMMENCED 5-7-62 COMPLETED 6-12-62
DATE COMPLETED TESTING 6-14-62 FIRST PRODUCTION NA
TOTAL DEPTH 6500 Ft. PBDT _____ METHOD OF PRODUCING Dry Hole
1ST 24 HRS. NATURAL _____ AFTER SHOT OR ACID _____
24 HR. POTENTIAL AT COMPLETION — OIL _____ WATER _____ CHOKE _____
ALLOWABLE PRODUCTION, PER DAY _____ PER CALENDAR DAY _____
API GRAVITY OF CRUDE OIL @ 60° F _____ GOR _____

GAS WELL

TUBINGHEAD PRESSURE _____ PSIG KIND OF MUD USED DURING COMPLETION _____
VOLUME _____ CU. FT.
DEVIATION TESTS: 1/4 @ 99, 3/4 @ 1300, 1 @ 1649, 1-3/4 @ 2431 & 1 @ 5045.

HOLE SIZE BEHIND OIL STRING CSG _____ SIZE OF HOLE BELOW CSG _____
CORE RECORD: See Reverse Side NUMBER OF CORES _____ DEPTH _____ LAB. NUMBER _____

WAS ELECTRICAL LOG MADE 6-13-62 TOP 614 BOTTOM 6303 SERVICE CO. Schlumberger
Gamma Ray - Scale
Caliper) 6-13-62 1400 6497 Schlumberger

WAS RADIO-ACTIVE LOG MADE _____ TOP _____ BOTTOM _____ SERVICE CO. _____

TEMPERATURE SURVEY _____ INDICATED TOP OF CEMENT _____
SET WHIPSTOCKS AT _____ SPECIAL CEMENTING JOBS _____

PRODUCING FORMATIONS	TOP	BOTTOM	THICK.	PRODUCING FORMATIONS	TOP	BOTTOM	THICK.
1ST <u>NONE</u>				5TH			
2ND				6TH			
				7TH			
4TH				8TH			

PERFORATION REPORT:

DATE	NO. HOLES	DEPTH	TO	TYPE OF SHOT	PRESENT STATUS
<u>NONE</u>					

SHOT REPORT—COMPANY	DATE	QUARTS	SIZE & LENGTH	ANCHOR	SHOT BETWEEN
1. <u>NONE</u>					FT. FT.
2.					FT. FT.

TREATED — ACID — FRACTURES, ETC.

FROM	TO	TYPE TREATMENT	GALLONS OR BARRELS	SAND POUNDS	LOAD - BBLs.	MAX. & MIN. PRES	NET OIL REC.
FT.	FT.	<u>NONE</u>					
FT.	FT.						
FT.	FT.						
FT.	FT.						
FT.	FT.						
FT.	FT.						
FT.	FT.						
FT.	FT.						
FT.	FT.						

CASING, TUBING AND SUCKER RODS

CASING IN WELL							AMOUNT PULLED				NOW IN WELL	
SIZE O.D.	NEW S. H.	WEIGHT PER FT.	FEET	SET AT DEPTH	GRADE, KIND, RANGE	THREAD	SACKS CEMENT	DATE	SIZE	FEET	WEIGHT PER FT.	FEET
<u>13-3/8"</u>	<u>H</u>	<u>407</u>	<u>614</u>	<u>615</u>	<u>H-40 95 R2</u>	<u>ER</u>	<u>425</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>Same</u>

JK

CLAIR, UINTEA FEDERAL 122 #1
 2063 W, 750 E, 18-13S-22E
 Uintah County, Utah

Elev.: 6038' Gr.
 Spud: 4-7-62
 Comp.: 6-14-62
 Csg.: 13-3/8" @ 615' w/425 sz

Tops:	Wasatch.....	1896'	4142
	Stone Cabin.....	2900'	4138
	Mesaverde.....		
	Farron-Fuscher.....	2678'	4230
	Neslen.....	5120'	4918
	Sego ss.....	5600'	4438
	Buck Tongue.....	5710'	4338
	Castlegate.....	5816'	4222
	Blackhawk.....	5873'	4165
	Mancos Transitional.....	6110'	- 72
	Mancos.....	6297'	- 359
	T.D.....	6500'	

Lithology:

Green River formation	0-1896	Delta facies 0-1310: Siltstone & shale gray to gray green, calc; ls, buff; ss, gry, v f - f gr. Upper black shale facies 1310-1532: Sh, gry to blk, calc; ls, buff, ostracodal; minor amounts siltstone & f gr ss, lt gry. Wasatch tongue 1532-1720: Sh, siltstone, & f gr ss, reddish brn, calc. Lower black shale facies 1720-1896: Ss, v f to med gr, lt gry; sh dk gry; ls, buff, ostracodal.
Wasatch formation @ 1896'	1896-2050	Sh, red.
	2050-2520	Ss, f-med gr, gry & buff; sh, red.
	2520-3678	Sh & siltstone, red & gry, calc; ss, v f to med gr, lt gry.
Mesaverde formation Farron-Fuscher interval @ 3678'	3678-5120	Ss, f to med gr, gry, in units up to 50' in thickness; sh, gry to gn gry; minor coal.
Neslen member @ 5120'	5120-5490	Coal; sh gry to blk; ss, v f to f gr.
	5490-5550	Ss, v f to med gr, lt brn.
	5550-5600	Sh, gry to blk.
Sego sandstone @ 5600'	5600-5660	Ss, v f to med gr, lt gry.

nk

	5660-5710	Sh, dk gry to gn gry
Buck Tongue @ 5710'	5710-5816	Sh, dk gry to blk; siltstone, dk brn.
Castlegate sandstone @ 5816'	5816-5873	Ss, v f to med gr, lt gry; siltstone, lt gry; sh, gry.
Blackhawk member @ 5873'	5873-6110	Ss, v f to med gr, gry; sh, gry to gn gry.
Mancos Transitional zone @ 6110'	6110-6397	Sh, dk gry to blk; siltstone, dk brn; ss, v f gr, gry brn.
Mancos shale @ 6397'	6397-6500	Sh, dk gry to blk.
T.D. 6500'		

R22
EV

(Experimental Form
April-1962)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

3. LEASE DESIGNATION AND SERIAL

U- 018078

1. **SUNDRY NOTICES AND REPORTS ON WELLS**
(Do not use this form for proposals to drill, deepen or plug-back. Another form is provided for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE, NAME

7. UNIT AGREEMENT NAME

OIL WELL GAS WELL OTHER **Drilling Well** DRY

8. FARM OR LEASE NAME

2. OPERATOR
 Sinclair Oil & Gas Company

Federal 122 Utah

3. ADDRESS
661 Denver Club Building, Denver 2, Colorado

9. WELL NO.

1

4. LOCATION (Report location clearly and in accordance with any State requirements. * See also space 17 below)
At surface
**8263 feet from South line and 750 feet from East line of
Section 12-13-22E, Utah County, Utah.**

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLY. & SURVEY OR BLY. & AREA

12-13-22E

14. REMARKS Derick Floor Rotary Kelly Bushing Rotary Table **600.52** Other
(Circled)

12. COUNTY OR PARISH

Utah

13. STATE

Utah

15. INDICATE BELOW BY CHECK MARK NATURE OF REPORT, NOTICE OR OTHER DATA

NOTICE OF INTENTION TO: (Submit in triplicate.)				SUBSEQUENT REPORT OF: (Submit in duplicate, except abandonment.)			
TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>	WATER SHUT-OFF	<input checked="" type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>	(Submit in ABANDONMENT triplicate)	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>				

(Note: Report results of multiple completion on Well Completion or Recompletion and Log form)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

**Aruphee Drilling Company moved in & rigged up rotary tools.
Spudded 3:30 a.m. May 7, 1962.
Drilled 12-1/2" hole to 630 feet. Rounded to 17-1/2" hole to 616'.
Ran and set 13-3/8" OD 120 5-10 casing at 615', ground measurement, with 125 sacks
50-50 Pucmin w/25 cal. chloride, at 7:30 a.m. 4/12/62. Cement circulated.
Pressured casing to 300' 2/30 minutes. O.K.
Prep to drill out from under surface casing w/ 8-1/2" hole, 5/12/62.**

18. I hereby certify that the foregoing as to any work or operation performed is a true and correct report of such work or operation.

SIGNED *M.E. Brown* TITLE **Div'n. Chief Clerk** DATE **5/12/62**
M. E. Brown

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

4N

R22

Budget Bureau No. 42-R356.5.
Approval expires 12-31-60.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER U-618078
UNIT _____

FEDERAL 122 UINTAH LEASE

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 19 62

Agent's address 601 Denver Club Building Company SINCLAIR OIL & GAS COMPANY

Denver 2, Colorado

Signed M. E. Brown

Phone 266-2160 - Denver

Agent's title Division Chief Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SE Sec 18	13S	22E	1		FEDERAL 122 UINTAH LEASE					Spudded 3:30 a.m. May 7, 1962
										Set 13-3/8" OD casing at 615' with 125 sacks 50-50 Permox w/2% Gal chloride at 7:30 a.m. 5/12/62. Cut circulated. Tested casing and drilled ahead.
										5/20/62 Drilled to 2913'. Cased 2913-63'. Recovered 12' sandstone, no show; 3-1/2' shale; 1-1/2' sandstone, no show; 1' shale; 29' shale & calcite. Drid to 3065'. Cased 3065-70'. Rec. 2' shale.
										5/20/62 Drilled to 516'. Ran DST 5101-45', testing Messverds, sample top @ 3692'. Tool Open 1 hr. Weak blow and died in 7 minutes. Rec 45' orig sand. 30 min IBSIP 60', BHFP 10-10', 30 min FBSIP 60'.
										5/22/62 Drilling at 5235 feet.

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

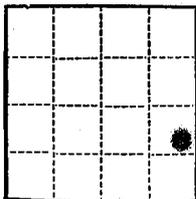
(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City

Lease No. U 013078

Unit _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<input checked="" type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Federal 122 Uintah _____, 19 62
 Well No. 1 is located 230 ft. from N line and 750 ft. from E line of sec. 18
12 12 Easting 18 12 South 22 East 12224
(Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Utah Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the well above sea level is 6032 ft. (Graded)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Well spudded May 7, 1962. Set 13-3/8" casing at 615'. Cased 2213-61', Run 50' sandstone, shale, & calcite w/ no shows. Cased 2615-20', Run 7' shale w/ no shows. Run 2615-514' with no shows. Well drilled to TD 6200 feet, run induction-log, Gamma Ray-logs w/ caliper logs. No shows of commercial oil or gas.

It is proposed to set cement plugs 6079-6174, 25 casing 514-5224, 25 casing 2619-2694, 25 casing 2539-2614, & 25 casing 1879-1954, 25 casing 559-614, 25 casing and cap with 10 inches in surface. Set surface marker and clean up location.

NOTES: Verbal approval for P & A given by Mr. D. F. Russell to Sinclair's Mr. E. E. Sanderson, June 13, 1962.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company SINCLAIR OIL & GAS COMPANY

Address 601 Denver Club Building

Denver 2, Colorado

By M. E. Brown

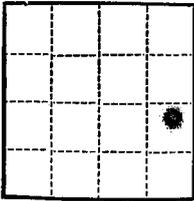
Title Division Chief Clerk

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City

Lease No. U-018078

Unit _____



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

FEDERAL 122 UINTEA

June 25, 1962

, 19

Well No. 1 is located 203 ft. from S line and 750 ft. from E line of sec. 18
NW 1/4 Sec. 18 13 South 32 East SLESN
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Utah County Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~center~~ ^{Ground} above sea level is 631.5 ft. (Graded)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

June 13, 1962

ED 6501 - Set cement plugs 6075-6125 - 25 sacks
 5145-5225 - 25 sacks
 3615-3695 - 25 sacks
 2555-2615 - 25 sacks
 1875-1925 - 25 sacks
 555-635 - 25 sacks

June 14, 1962

Capped with 10 sacks in surface pipe and set location marker. COMPLETED DRY HOLE.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company SINCLAIR OIL & GAS COMPANY

Address 601 Denver Club Building

Denver 2, Colorado

By M. E. Brown
M. E. Brown

Title Division Chief Clerk

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER U-0480-78
UNIT _____

FEDERAL 122 UINTAH

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1962.

Agent's address 601 Denver Club Building Company SINCLAIR OIL & GAS COMPANY
Denver 2, Colorado Signed M. E. Brown
Phone AMhurst 62461 Agent's title Division Chief Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SE Sec. 18	13S	22E	1							
										June 13, 1962, TD 6500', Ran Induction Electric Log, Gamma Ray-Sonic Caliper Logs. Set 25 sack cement plugs 6079-6174' 5149-5224' 3619-3694' 2539-2614' 1879-1954' 559-634'.
										June 14, 1962, Capped with 10 sacks in surface pipe and set location marker. COMPLETED DRY HOLE.

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.