

* Well connected to pipeline & started Producing December -
Shayda oil top. 11, 1962

11-12-65 Mr. Bob Cobert called stating that Mr. Deb Canada
from Uenad, has clean up locator and they are
now requesting the Bond be released.

5

in NID File
 On S R Sheet
 Location Map Pinned
 Card Indexed
 IWR for State or Fee Land

Checked by Chief RLS
 Copy NID to Field Office _____
 Approval Letter
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 5-8-67
 OW _____ WW _____ TA _____
 GW OS _____ PA

Location Inspected _____
 Bond released _____
 State of Fee Land _____

LOGS FILED

Driller's Log _____
 Electric Logs (No.) 2 run #1(2)
 E _____ I _____ E-I run #1(2) GR GR-N _____ Micro _____
 Lat _____ Mi-L _____ Sonic Others Bond Permit Log
Run #1(2)

THE SHARPLES OIL CORPORATION

SUITE 1001 - 1700 BROADWAY

DENVER 2, COLORADO

PLEASE ADDRESS REPLY TO
THE CORPORATION
ATTENTION OF THE WRITER

December 8, 1961

Oil and Gas Conservation Commission
310 Newhouse Building
Salt Lake City, Utah

Attention: Mr. R. Schmidt

Gentlemen:

Attached hereto are two copies of Utah Oil and Gas Conservation Commission form 1 - Notice of Intention to Drill with two survey plats of the proposed location. This well will be known as the Sharples-Texaco State #1. The proposed location is 1782' east of the west line and 2120' north of the south line of section 36, T10S, R22E, SLM, Uintah County.

You will note that the proposed location falls approximately 242' northwest of the center of the NE/4, SW/4 of the section. It was impossible to locate the well site closer to the center of the 40 acre area because of extreme topographic difficulties. The proposed well site is in the bottom of a 300' deep canyon having very precipitous side walls. The proposed well site is located high on the stream bank where the well and pits will be out of any possible drainage channels.

The proposed well site is located on State mineral lease number 5409 held by Texaco Incorporated. The remainder of the section is held by The Sharples Oil Corporation under State mineral lease number 3218. Sharples and Texaco are presently filing a Communitization Agreement covering all of said section 36 with the State Land Board together with an operating agreement designating Sharples as operator of the proposed well. The Sharples Oil Corporation as record owner of the offsetting lease to the proposed well site in the NE/SW of section 36 hereby state that they have no objection to this location. There are no wells located in any of the first line offsetting sections.

Page 2

Oil and Gas Conservation Commission

For the above stated reasons The Sharples Oil Corporation as operator of the proposed well respectfully requests that a topographic exception be granted for this well location pursuant to Rule C-3 (c) of the Rules and Regulations of the Oil and Gas Conservation Act of the State of Utah.

Yours sincerely,

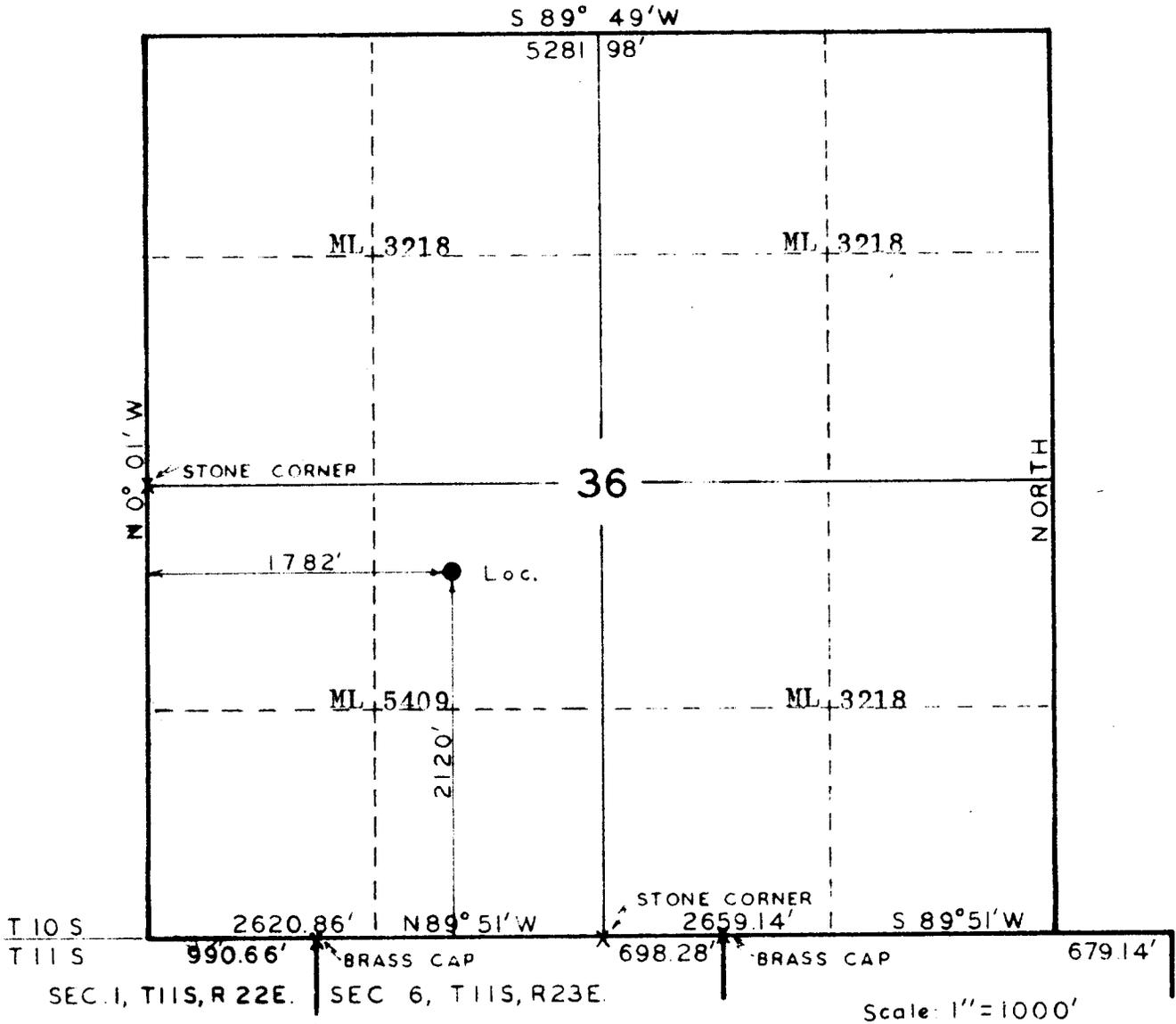


Robin J. Corbett
Production Manager

RJC:ss
Attachments
cc: Texaco, Inc.
1570 Grant
Denver, Colorado

THE SHARPLES OIL CO.
 NOV 10 1961

T 10 S, R 22 E, SLB & M.



X - Corners located

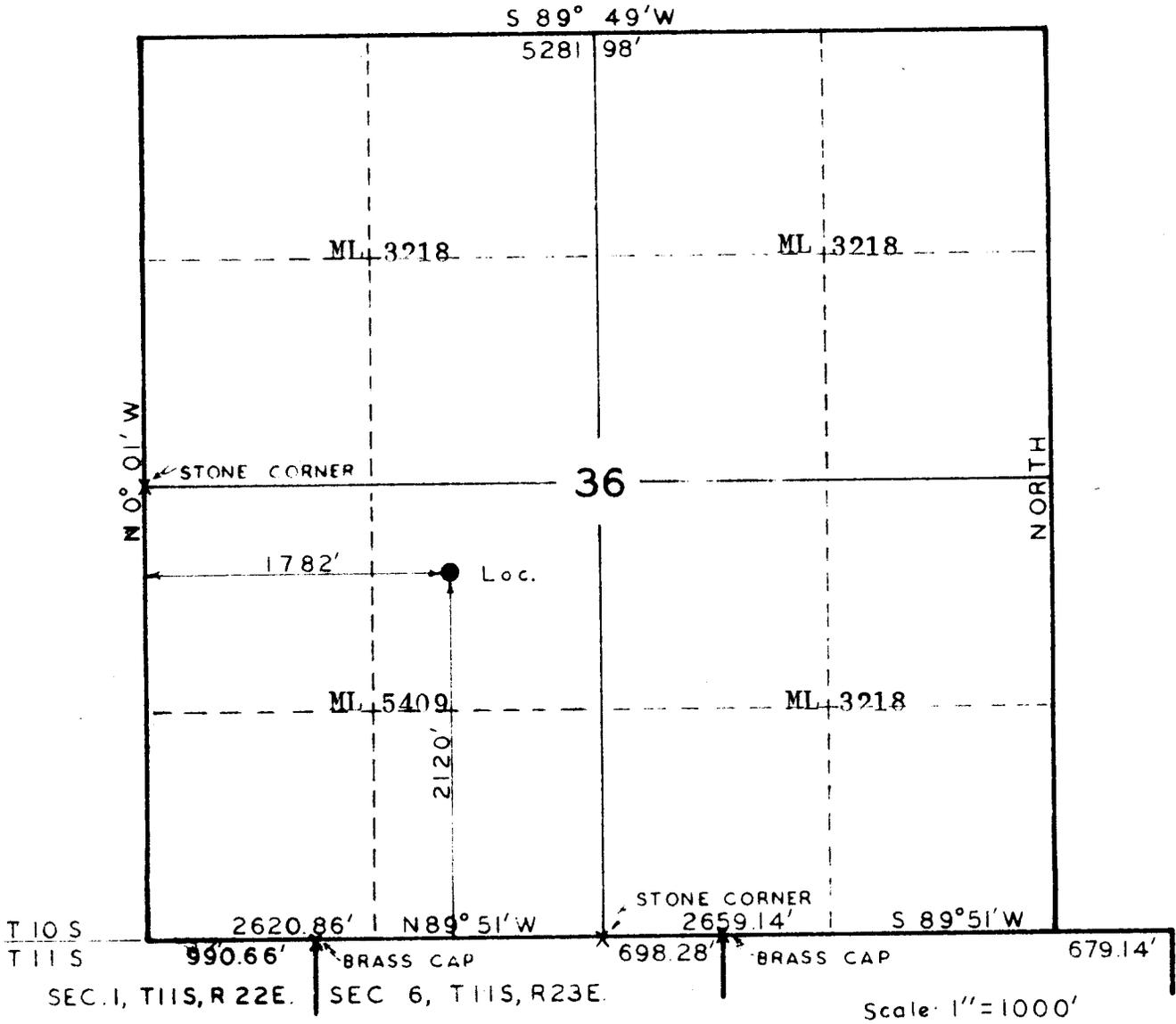
No wells are located in any of the offsetting sections

By: ROSS CONSTRUCTION CO.
 Vernal, Utah

PARTY R. D. Ross L. Lee J. R. Adams WEATHER Clear - Cool	SURVEY SHARPLES OIL CORPORATION SHARPLES - TEXACO STATE NO. 1 LOCATED AS SHOWN IN NE/4, SW/4, SECTION 36, T10S, R 22 E, SLB & M, UINTAH COUNTY, UTAH.	DATE 11/14/61 REFERENCES USGLO Township Plats FILE Sharples
--	---	--

THE SHARPLES OIL FIELD
 NO. 1

T 10 S, R 22 E, SLB & M.

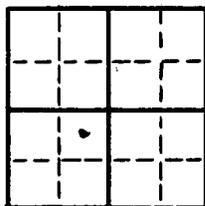


X - Corners located

No wells are located in any of the offsetting sections

By: ROSS CONSTRUCTION CO.
 Vernal, Utah

PARTY R. D. Ross L. Lee J. R. Adams WEATHER Clear - Cool	SURVEY SHARPLES OIL CORPORATION SHARPLES - TEXACO STATE NO. 1 LOCATED AS SHOWN IN NE/4, SW/4, SECTION 36, T10S, R 22 E, SLB & M, UINTAH COUNTY, UTAH.	DATE 11/14/61 REFERENCES USGLO Township Plats FILE Sharples
--	---	--



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....
State
Lease No. 5409
3218
Public Domain
Lease No.
Indian
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	
Notice of Intention to Abandon Well.....	<input type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... December 8....., 1961
Sharples - Texaco
Well No. State 1 is located 2120. ft. from {S} line and 1782. ft. from {W} line of Sec.
SW/4 Sec. 36 T10S R22E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Uintah County Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5250 feet, estimated. Surveyed elevation to be furnished later.
A drilling and plugging bond has been filed with Phoenix Assurance Company of New York

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Estimated formation tops	Casing and Cementing
Uinta - Surface	Set 13 3/8 O.D. 48# H-40 Csg. at 240' K.B.
Green River - 500'	Circulate cement to surface.
Wasatch - 2300'	Set 4 1/2 O.D. 11.6# J-55 csg. at 5650' K.B.
TD - 5650'	and cement with enough cement to adequately cover all pay zones.

To drill and test prospective gas sands in Green River and Wasatch sands.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company THE SHARPLES OIL CORPORATION
Address Suite 1001 - 1700 Broadway
Denver 2, Colorado
By Robin J. Corbett
Title Manger of Production

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

OIL & GAS CONSERVATION COMMISSION
OF THE STATE OF UTAH

DESIGNATION OF AGENT

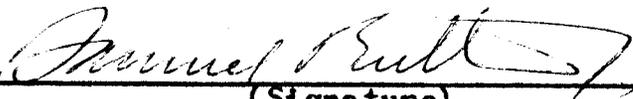
The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations, and Rules of Practice and Procedure of the Oil and Gas Conservation Commission of the State of Utah, hereby appoint, Robin J. Corbett, whose address is 1700 Broadway, Denver 2, Colorado, (~~his~~, ~~her~~ or its) designated agent to accept and to be served with notices from said Commission, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective Date of Designation December 8, 1961

Suite 1001 - 1700 Broadway

Company The Sharples Oil Corporation Address Denver 2, Colorado

By  Title President
(Signature) *RC*

December 18, 1961

The Sharples Oil Corp.
Suite 1001 - 1700 Broadway
Denver 2, Colorado

Attn: Robin J. Corbett, Mgr. of Prod.

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Sharples-Texaco State #1, which is to be located 2120 feet from the south line and 1782 feet from the west line of Section 36, Township 10 South, Range 22 East, S1EM, Uintah County, Utah.

Please be advised that approval to drill said well on said unorthodox location is hereby granted in accordance with Rule C-3 (c) of our Rules and Regulations.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Please take note that should it be necessary to plug and abandon said well you are hereby requested to give advance notice of the date and time said plugging will take place to one of the following named individuals, by phone or otherwise, in order that our petroleum engineer may be present to inspect the manner in which the well is being plugged:

C. B. FEIGHT, Executive Director
Office Phone: DA 8-5771 or DA 8-5772
Home Phone: HU 5-2721

The Sharples Oil Corp.
Attn: Robin J. Corbett

December 18, 1961
Page -2-

ROBERT L. SCHMIDT, Chief Petroleum Engineer
Office Phone: DA 8-5771 or DA 8-5772
Home Phone: AM 6-8616

All other forms of communication should be addressed to
the Utah State Oil and Gas Conservation Commission, 310 Newhouse
Building, Salt Lake City 11, Utah.

Please have the enclosed "Minimum Safety Requirements"
notice posted in a conspicuous place on the drilling location.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT,
EXECUTIVE DIRECTOR

CBF:avg
cc: Utah State Land Board
Salt Lake City, Utah

Enclosure

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Uintah Field or Lease State lease - Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for

January, 1962.

Agent's address Suite 1001 Company THE SHARPLES OIL CORPORATION

1700 Broadway, Denver 2, Colorado Signed [Signature]

Phone AComa 2-0727 Agent's title Production Manager

3218

State Lease No. 5409 Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
36	10S	22E	<u>1</u>	<u>Drilling -</u>	-	-	-	<u>Drilling at 4872'</u>

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

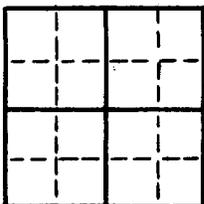
FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

(SUBMIT IN DUPLICATE)

LAND:

RJD
en



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....
State.....
Lease No. 5409
3218
Public Domain.....
Lease No.
Indian.....
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....	Supplementary Well History.....	X
Notice of Intention to Abandon Well.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Sharpless - Texas State February 1, 1962
Well No. 1 is located 2120. ft. from {*N*/*S*} line and 1782. ft. from {*E*/*W*} line of Sec. 36
SW/4 Sec. 36 T10S R22E SLB&M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Uintah County Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5403 feet. - Note correction from previous report
A drilling and plugging bond has been filed with Phoenix Assurance Co. of New York

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Well spudded January 11, 1962. Drilled 17 1/2" hole to 265 feet. Ran 13 3/8" OD 48#/ft. H-40 new seamless casing to 258' DF. Cemented with 250 sacks regular cement plus 2% calcium chloride cement circulated. Hold pressure for 12 hours. Installed BOP and tested casing to 1000 psi for 30 minutes - pressure held O. K. Drilled 8 3/4" hole ahead. Ran drill stem tests as attached.

Spudded 1/11/62

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company THE SHARPLES OIL CORPORATION
Address Suite 1001 - 1700 Broadway By *Robert J. Carls*
Denver 2, Colorado Title Production Manager

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

310 Newhouse Building
10 Exchange Place
Salt Lake City 11

February 23, 1962

The Sharples Oil Corp.
Suite 1001 - 1700 Broadway
Denver 2, Colorado

Attn: Robin J. Corbett, Mgr. of Prod.

Re: Well No. Sharples-Texaco State #1,
Sec. 36, T. 10 E., R. 22 E.,
Uintah County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the month of **January, 1962** for the subject well. Rule C-22 (1) of the General Rules and Regulations and Rules of Practice and Procedure, State of Utah, Oil & Gas Conservation Commission, requires that said report be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-4, "Report of Operations and Well Status Report", on Company Forms containing substantially the same information, or on U. S. Geological Survey Form 9-329, "Lessee's Monthly Report of Operations". We are enclosing copies of Form OGCC-4 for your convenience.

Your early attention to this matter will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KAREN BERGMAN,
RECORDS CLERK

KB

Enclosures: (Forms)

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Uintah Field or Lease State lease - Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for

February, 19 62

Agent's address Suite 1001 Company THE SHARPLES OIL CORPORATION

1700 Broadway, Denver 2, Colorado Signed *Robert J. Carhart*

Phone AComa 2-0727 Agent's title Production Manager

State Lease No. 3218 Federal Lease No. 5409 Indian Lease No. _____ Fee & Pat.

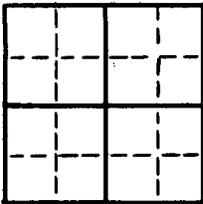
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
36	10S	22E	<u>1</u>	<u>SI</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>Waiting on completion rig.</u>

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

R#2
cu



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....
State
Lease No. 5409
3218
Public Domain
Lease No.
Indian
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....	Supplementary Well History.....	X
Notice of Intention to Abandon Well.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Sharples Tract State March 1, 1962
Well No. 1 is located 2120 ft. from {S} line and 1782 ft. from {E} line of Sec. 36
SW/4 Sec. 36 T10S R22E SLB&M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Uintah County Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5403 feet. - Note correction from previous report

A drilling and plugging bond has been filed with Phoenix Assurance Co. of New York

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Ran DST #4 5598-5620 Tool SI 30 mins. open 60 mins. SI 30 mins. Fair blow throughout test. Recovered 20 feet very slightly gas cut drilling mud. HH 2891-2881 psi FP 21-28 SIP 344-347(30 mins.).

Drilled 7 7/8" hole to 5879 -ran Schlumberger Induction-Electrical log and Sonic Gamma Ray - Caliper 174 jts. 4 1/2 OD 11.6#/ft. J-55 ST&C new seamless steel casing with Baker float collar and guide shoe. Used 3 centralizers and 14 scratchers from 4810-4930 and 5432-5528. Landed casing at 5595 DF. cemented with 150 sacks 50-50 po mix cement plus 12.5#/cuft gilsonite followed by 100 sacks neat cement. Casing reciprocated until plug down. Plug down at 2:40 A. M. February 18, 1962. Held pressure for 12 hours - landed casing in full tension. Ran 172 jts. 2 3/8" OD 4.7#/ft. J-55 EUE new seamless steel tubing - landed open ended at 5450. Tested casing to 2000 psi for 30 mins. held OK. Rig released.

Now waiting on completion rig.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company THE SHARPLES OIL CORPORATION
Address Suite 1001 - 1700 Broadway By *Robert J. Corbett*
Denver 2, Colorado Title Production Manager

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

N

March 2, 1962

The Sharples Oil Corp.
Suite 1001 - 1700 Broadway
Denver 2, Colorado

Attn: Robin J. Corbett, Mgr. of Prod.

Re: Well No. Sharples-Texaco State #1,
Sec. 36, T. 10 S., R. 22 E.,
Uintah County, Utah

Gentlemen:

We have not yet received any Sundry Notices on the subject well covering spud date, details of setting surface pipe, or of any other operations on the subject well. Would you please file a copy of the attached form with this information.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ROBERT L. SCHMIDT,
CHIEF PETROLEUM ENGINEER

RLS:kpb
Enclosures: (Forms)

THE SHARPLES OIL CORP.

DRILL STEM TESTS
SHARPLES OIL - TEXACO STATE #1
NE SW 36 T10S-R22E 2120 fsl 1782 fwi
Uintah Co., Utah, SLM

DST #1 4428-36 Johnson single packer bottom hole test, 3/4" chks.
Partial misrun due to hole in drill collar taking mud on way
in hole. Usable data ISFP (30 min.) 2138#, FSTP (30 min.)
2039#.

DST #2 4428-36 Johnson double packer bottom hole test, 3/4" chks.
Open 1 2/3 hrs., good blow immediately and throughout test.
NGTS, IO 3 min. fair blow, ISI (20 min.) 1956#, FSI (20 min.)
1607#, IHH and FHH 2468#, FP 31# to 104#, BHT 116°. Rec. 100'
OCM and 90' brackish water (900 ppm salt, definitely formation
water). Use SIP from DST 1. Test regarded as effective and
conclusively negative for production. From middle Wasatch sand.

DST #3 4851-72 Johnson double packer bottom hole test, 3/4" chks.
Open 2 1/2 hours, strong blow, GTS immediately. 1 inch orifice gauge,
continuous climb:

- 15 min. - 270 MCF
- 30 min. - 470 MCF
- 45 min. - 560 MCF
- 60 min. - 580 MCF
- 90 min. - 630 MCF
- 120 min. - 647 MCF
- 2 1/2 hrs. - 655 MCF (building very slowly)

IO 2 min. strong blow air
ISI (40 min.) 2295#, FSI (1 hr.) 2234#,
IHH 2660# FHH 2600#
IFP 91 FFP 177
BHT not recorded
Rec. 4' dehydrated heavily distillate cut mud.
Gas sweet, burned orange (in daylight).

Test regarded as effective and indicative of 5000 MCF to
10,000 MCF CAOP after frac. SIP recovered mostly in 20" (from
chart). From middle Wasatch 23' sands: white with mica flakes,
etc., fair porosity, low permeability. Matrix dolomitic with
minor clay content. Should react well to HCL acid frac.

DRILL STEM TESTS
SHANPLES OIL - TIKAGO STATE #1
NE SW 36 T10S-R22E 2120 fwl 1762 fwl
Uintah Co., Utah, 81M

- DST #1 4428-36 Johnson single packer bottom hole test, 3/4" chks.
Partial misrun due to hole in drill collar taking mud on way in hole. Usable data ISIP (30 min.) 2138#, FSIP (30 min.) 2039#.
- DST #2 4428-36 Johnson double packer bottom hole test, 3/4" chks.
Open 1 2/3 hrs., good blow immediately and throughout test.
NOTS, IO 3 min. fair blow, ISI (20 min.) 1956#, FSI (20 min.) 1607#, IHH and FHH 2468#, FP 31# to 104#, BHT 116°. Rec. 100' GCM and 90' brackish water (900 ppm salt, definitely formation water). Use SIP from DST 1. Test regarded as effective and conclusively negative for production. From middle Wasatch sand.
- DST #3 4851-72 Johnson double packer bottom hole test, 3/4" chks.
Open 2 1/2 hours, strong blow, OTS immediately. 1 inch orifice gauge, continuous climb:
- 15 min. - 270 MCF
30 min. - 470 MCF
45 min. - 560 MCF
60 min. - 580 MCF
90 min. - 630 MCF
120 min. - 647 MCF
2 1/2 hrs. - 655 MCF (building very slowly)
- IO 2 min. strong blow air
ISI (40 min.) 2295#, FSI (1 hr.) 2234#,
IHH 2660# FHH 2600#
IFP 91 FFP 177
BHT not recorded
Rec. 4' dehydrated heavily distillate out mud.
Gas sweet, burned orange (in daylight).
- Test regarded as effective and indicative of 5000 MCF to 10,000 MCF CAOP after frac. SIP recovered mostly in 20" (from chart). From middle Wasatch 23' sands: white with mica flakes, etc., fair porosity, low permeability. Matrix dolomitic with minor clay content. Should react well to HCL acid frac.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Uintah Field or Lease State lease - Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for
March, 1962.

Agent's address Suite 1001 Company THE SHARPLES OIL CORPORATION

1700 Broadway, Denver 2, Colorado Signed *[Signature]*

Phone AComa 2-0727 Agent's title Production Manager

State Lease No. 3218 Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
36	10S	22E	<i>Sharples State</i> 1	SI	-	-	-	Waiting on completion rig.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Uintah Field or Lease State lease - Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for
April, 1962.

Agent's address Suite 1001 Company THE SHARPLES OIL CORPORATION

1700 Broadway, Denver 2, Colorado Signed Selma A. Noyatz

Phone AComa 2-0727 Agent's title Production Clerk

3218

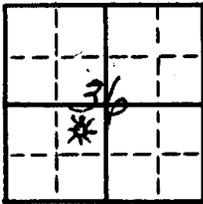
State Lease No. 5409 Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
36	10S	22E	<u>1</u>	<u>SI</u>	-	-	-	<u>Sharples - no data</u> Waiting on completion rig.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....
State 5409.....
Lease No. 3218.....
Public Domain.....
Lease No.
Indian.....
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....	Supplementary Well History.....	X
Notice of Intention to Abandon Well.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Sharpless - Tesaco
State #

May 8....., 1962

Well No. 1 is located 2120 ft. from {N} line and 1782 ft. from {W} line of Sec. 36
SW 1/4 Section 36 10 South 22 East Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5403 feet.

A drilling and plugging bond has been filed with Phoenix Assurance Co. of New York

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Well completed as follows: Perforated for squeeze at 4745'. Squeezed 250 sacks to 4000 psi. Perforated 40 holes with Mac-jet 5480-90'. Treated with 250 gallons mud acid and 10,000 gallons 3% jelled acid with 1#/gallon sand. Perforated 100 holes with Mac-jet 4857-82'. Treated with 500 gallons mud acid, 20,000 gallons 3% jelled acid with 1#/gallon sand. Flowed well to burning pit to clean up after frac and cleaned out to lower zone. Well shut in May 8, 1962. Prepared to run production tests for pipeline.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company The Sharples Oil Corporation
Address 1700 Broadway
Denver 2, Colorado
By Rahn J. Carbit
Title Manager of Production

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State UTAH County UINTAH Field or Lease STATE LEASE - WILDCAT

The following is a correct report of operations and production (including drilling and producing wells) for
MAY, 1962

Agent's address SUITE 1001
1700 Broadway, Denver 2, Colorado

Company THE SHARPLES OIL CORPORATION

Signed *Robert J. Corbett*

Phone AComa 2-0727
3218

Agent's title Manager of Production

State Lease No. 5409 Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
36 NE 1/4 SW 1/4	10S	22E	1	SI	-	-	-	Waiting on pipeline connection

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

FILE IN DUPLICATE

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from surface feet to 5880 feet, and from - feet to - feet

Cable tools were used from - feet to - feet, and from - feet to - feet

DATES

Date P & A , 19..... Put to producing Shut in May 8 , 1962

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours 1000 MCE Gallons gasoline per 1,000 cu. ft. of gas N.A.

Rock pressure, lbs. per sq. in. N.A.

EMPLOYEES

Dellson Drilling Company, Driller

Barker Well Service, ~~Driller~~ Completion

....., Driller

....., Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples.
Surface	720	720	Uinta
720	990	270	Green River
990	1900	910	Green River - Oil Shale
1900	3585	1685	Green River - Garden Gulch
3585	5700	2115	Wasatch
5700	5800	180	Mesa Verde
ABOVE TOPS TAKEN FROM ELECTRIC LOG			

[OVER]

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
DST #1	4428-36'	-	missrun
DST #2	4428-36	-	recovered 100' gas cut mud and 90' brackish water.
DST#3	4851-72'	-	Flowed 655 MCF after 2½ hours; Final shut in pressure 2234.
DST #4	5598-5620'		Recovered 20' drilling mud.
The following logs were run on this well:			
			Schlumberger Induction Electrical Log
			Schlumberger Sonic-caliper log
			McCullough Cement Bond Log
			McCullough Gamma Ray Depth Control Log.

--	--	--	--

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or hauling.

State whether electric logs were run.

Spud January 11, 1962. Drilled and reamed 17-1/4" hole to 264 feet. Ran 13-3/8" O.C. 48# H 40 casing to 258' and cemented with 250 sacks. Cement circulated. Drilled 8-3/4" hole to 4436'. Drilled 7-7/8" hole ahead to 5880', total depth. Drill stem tested as listed above. Ran Schlumberger Induction Electrical Log and Sonic-caliper Log to total depth. Ran 4-1/2" O.D. 11.6# J-55 casing to 5595' and cemented with 150 sacks 50/50 pozmix cement plus 12.5# per cubic feet gilsonite followed by 100 sacks neat cement. Released rotary rig. After weather improved, moved in completion rig. Ran McCullough cement bond log. Found top of contaminated cement at 4680', top clean cement at 4820'. Perforated 4 holes at 4745', set retainer at 4680'. Squeezed 100 sacks and cleared perforations. Squeezed 150 sacks to 4000 psi and reversed out 3 barrels cement. Drilled out retainer. Using McCullough Mac-jet perforated 5480-90'. Broke down formations with 250 gallons mud acid, fraced with 10,000 gallons jelled 3% acid plus 10,000# sand, treated at 16 B/minute at 3500 psi. Flowed well to pit and killed with salt water. Sanded off lower zone. Perforated 4857-4882' with Mac-jets, broke down perforations with 500 gallons mud acid at 2600 psi. Fraced with 20,000 gallons jelled 3% acid plus 20,000# sand at 22 B/minute and 3500 psi. Flowed to pit then killed with salt water. Cleaned out to bottom of lower perforations. Swabbed well in and flowed to pit to clean up. Shut in on May 8, 1962, for production tests.

MAY 28 1962

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State UTAH County UINTAH Field or Lease STATE LEASE - WILDCAT

The following is a correct report of operations and production (including drilling and producing wells) for

DECEMBER, 19 62

Agent's address SUITE 1001
1700 Broadway, Denver 2, Colorado

Company THE SHARPLES OIL CORPORATION

Signed *Robert J. Carke*

Phone 222-0727
8218

Agent's title Manager of Production

State Lease No. 5409 Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

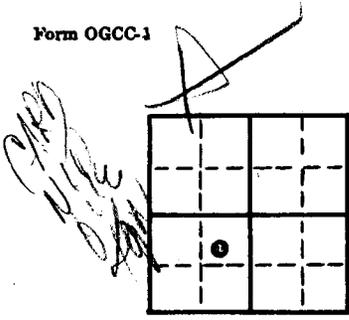
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
<u>36</u> <u>NE 1/4 - SW 1/4</u>	<u>10S</u>	<u>22E</u>	<u>1</u>	<u>F</u>	<u>0</u>	<u>75</u>	<u>14,595</u>	<u>Placed on production</u> <u>December 11, 1962</u>
<i>Sharple's - Depaco State #1 CM</i>								

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

JMB
7



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 SALT LAKE CITY, UTAH

Fee and Patented.....
 State 5409.....
 Lease No. 3218.....
 Public Domain.....
 Lease No.
 Indian.....
 Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....	XX		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... May 14, 19 65

Well No. 1 is located 2120 ft. from ~~{N}~~
 {S} line and 1782 ft. from ~~{E}~~
 {W} line of Sec. 36
SW $\frac{1}{2}$ Section 36 T-10-S R-22-E Salt Lake Meridian
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Bitter Creek Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5403 feet.

A drilling and plugging bond has been filed with Oil and Gas Conservation Commission

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

The following program was approved by telephone communication with the Oil and Gas Conservation Commission engineer, Paul Burshell, on May 11, 1965:

- 100' plug across perforations at 5480-90
- 100' plug across perforations at 4857-82'
- 100' plug in and out of stub of production casing
- 100' plug at top of Green River
- 100' plug in and out of shoe of surface pipe
- 10 sack plug and marker at surface.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company SHARPLES AND COMPANY PROPERTIES
 Address 1700 Broadway - Suite 1001
Denver, Colorado 80202
 By Robert J. Carhell
 Title Manager of Production

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

SHARPLES AND COMPANY PROPERTIES

SUITE 1001-1700 BROADWAY
DENVER, COLORADO 80202

SAMUEL BUTLER, JR.

May 18, 1965

TELEPHONE
222 - 0727

State of Utah
Oil and Gas Conservation Commission
348 East South Temple - Suite 301
Salt Lake City, Utah

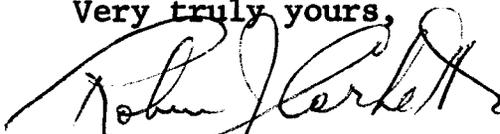
In Re: Sharples-Texaco #1 State
Section 36, T-10-S, R-22-E
Uintah County, Utah

Gentlemen:

Enclosed is an original and one copy of your Form OGCC-1, Notice of Intention to Abandon Well, and an original and one copy of your Form OGCC-2, Affidavit and Record of Abandonment and Plugging, covering the captioned well.

If you need additional information concerning the plugging and abandoning of this well, please advise.

Very truly yours,



Robin J. Corbett
Manager of Production

/kjs
Encs.

OIL AND GAS CONSERVATION COMMISSION

AFFIDAVIT AND RECORD OF ABANDONMENT AND PLUGGING

PLUGGING METHODS AND PROCEDURE: - The method and procedure for plugging a well shall be as follows:

- (a) The bottom of the hole shall be filled to, or a bridge shall be placed at the top of each producing formation open to the well bore, and in either event, a cement plug not less than **fifty (50) feet in length** shall be placed immediately above each producing formation open to the well bore whenever possible.
- (b) A cement plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet above and below all fresh water bearing strata.
- (c) A plug shall be placed at or near the surface of the ground in each hole.
- (d) The interval between plugs shall be filled with heavy mud-laden fluid.
- (e) The hole shall be plugged with heavy mud up to the base of the surface string at which point a plug of not less than fifty (50) feet of cement shall be placed.

Field or Pool BITTER CREEK County UINTAH
 Lease Name STATE Well No. 1 Sec. 36 Twp. 10S R. 22E

Date well was plugged: May 16, 19 65.

Was the well plugged according to regulation of the Commission? YES

Set out method used in plugging the well, the nature and quantities of materials used in plugging, size of plugs, location and extent (by depths) of the plugs of different materials, and the amount of casing left in hole, (giving size, top and bottom elevations of each section of abandoned casing).

See Attached Sheet

Address: 1700 Broadway
Suite 1001
Denver, Colorado
80202

Operator SHARPLES AND COMPANY PROPERTIES
 By: Robin J. Corbett
Manager of Production

AFFIDAVIT

STATE OF ~~UTAH~~ **COLORADO**
COUNTY OF DENVER

Before me, the undersigned authority on this day personally appeared **Robin J. Corbett**, known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein, and that said report is true and correct.

Subscribed and sworn to before me this 18th day of May, 19 65.

My Commission Expires:
September 23, 1967

Lillian J. Shumaker
 NOTARY PUBLIC
 STATE OF COLORADO

INSTRUCTIONS: Complete this form in duplicate.

ATTACHMENT TO FORM OGCC - 2

#1 STATE - Section 36, Township 10 South, Range 22 East
Uintah County, Utah

1. Well was blown down and killed with water.
2. With tubing at 5490', a 15 sack plug of 50-50 pozmix was equalized to bottom - theoretical fill up in 4½" O.D. 11.6#/foot casing is more than 175 feet - to plug perforations at 5480-90'.
3. With tubing at 4890', a 15 sack plug of 50-50 pozmix cement was equalized to bottom - theoretical fill up in 4½" O.D. 11.6#/foot casing is more than 175 feet - to plug perforations at 4857-4882'.
4. On McCullough wire line set cast iron bridge plug in casing at 4600 feet.
5. The 4½" O.D. casing was frozen in the hole to a depth of 1,000' from surface. Using McCullough jet cutter, cut and pulled 1,000' of 4½" casing. Casing left in hole from 1,000' to 5595'.
6. With tubing at 1,050', equalized 80 sack plug of 50-50 pozmix cement to bottom - theoretical fill up 50' of 4½" O.D. casing plug 180 feet of 8-3/4" O.D. open hole. This plug covered the top of casing stub and the top of the Green River Formation. ✓
7. With tubing at 308 feet, equalized 80 sack plug of 50-50 pozmix cement in and out of shoe of 13-3/8" O.D. surface casing. Theoretical fill up 50' of 8-3/4" open hole plus more than 70 feet of 13-3/8" casing.
8. Filled hole with mud, mixed 10 sacks cement and filled top hole - erected dry hole marker with appropriate data welded on marker. 13-3/8" casing cut off 2' below ground level.

RJD

THE SHARPLES OIL CORPORATION

SUITE 1001 - 1700 BROADWAY
DENVER 2, COLORADO

PLEASE ADDRESS REPLY TO
THE CORPORATION
ATTENTION OF THE WRITER

May 25, 1962

Utah Oil and Gas Conservation Commission
Salt Lake City 14, Utah

Gentlemen:

We transmit herewith the following data
on the Sharples-Texaco #1 State well:

1. An original and one copy of Sundry Notices and Reports on Wells.
2. An original and one copy of Report of Operations and Well Status Report.
3. Original of Log of Oil or Gas Well.
4. Copy of McCullough Gamma Ray Log.
5. Copy of McCullough Bond Cement Log.
6. Copy of Schlumberger Induction Electrical Log.
7. Copy of Schlumberger Sonic Log.

Very truly yours,



Robin J. Corbett
Manager of Production

RJC:kjs
Encs.

[Handwritten signature]

[Handwritten initials]

Form OGCC 4

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State **UTAH** County **UINTAH** Field or Lease **STATE LEASE - WILDCAT**

The following is a correct report of operations and production (including drilling and producing wells) for

MAY, 19 **65**

Agent's address **1700 Broadway**
DENVER, COLORADO

Company **SHARLES & COMPANY PROPERTIES**

Signed *[Handwritten signature]*

Phone **222-0727**

Agent's title **ASST. MANAGER OF PRODUCTION**

State Lease No. Federal Lease No. Indian Lease No. Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
								No. of Days Produced	
Section 36 NE 1/4 SW 1/4	10S	22E	1	F	-0-	19	370	14	Flowing on Intermittent
WELL PLUGGED AND ABANDONED MAY 16, 1965									
FINAL REPORT									

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

[Handwritten mark]

November 12, 1965

Utah State Land Board
105 State Capitol Building
Salt Lake City, Utah

Attention: Mr. Max Gardner

Re: Sharples and Company Properties
(Sharples Oil Corporation)
Well No. Sharples-Texaco State #1,
Sec. 36, T. 10 S., R. 22 E.,
Uintah County, Utah

Gentlemen:

Please be advised that liability under the above mentioned
bond may now be released.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
EXECUTIVE DIRECTOR

CBF:sh

cc: Sharples & Company Properties
Attn: Mr. Robert Corbett, Manager of Production
1700 Broadway - Suite 1001
Denver, Colorado 80202