

Subsequent Report of the well completion

FILE NOTATIONS

Entered in NID File
Entered On S R Sheet
Location Map Pinned
Card Indexed
IWR for State or Fee Land

Checked by Chief PMB
Copy NID to Field Office
Approval Letter
Disapproval Letter

COMPLETION DATA:

Date Well Completed 3-30-65 Location Inspected _____
OW _____ WW _____ TA _____ Bond released _____
GW _____ OS _____ PA State of Fee Land _____

LOGS FILED

Driller's Log
Electric Logs (No.) 1
E _____ I _____ E-I GR _____ GR-N _____ Micro _____
Lat _____ Mi-L _____ Sonic _____ Others _____

4-8-93 Jee

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 PROMONTORY OIL COMPANY

3. ADDRESS OF OPERATOR
 444 South State, Suite 104, Salt Lake City, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 665 Ft. from S line and 660 Ft. from W line.
 At proposed prod. zone Sec 1. T. 5 S. R. 22 E. S L M

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 7 1/2 miles South East of Vernal, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)

16. NO. OF ACRES IN LEASE
 920

17. NO. OF ACRES ASSIGNED TO THIS WELL
~~RENEW~~

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
 4800

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START*
 12/16/64

5. LEASE DESIGNATION AND SERIAL NO.
 U098014

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
 1-1

10. FIELD AND POOL, OR WILDCAT
 N. Ashley, Wildcat

11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA
 1 SW/4 SW/4

12. COUNTY OR PARISH
 Uintah

13. STATE
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

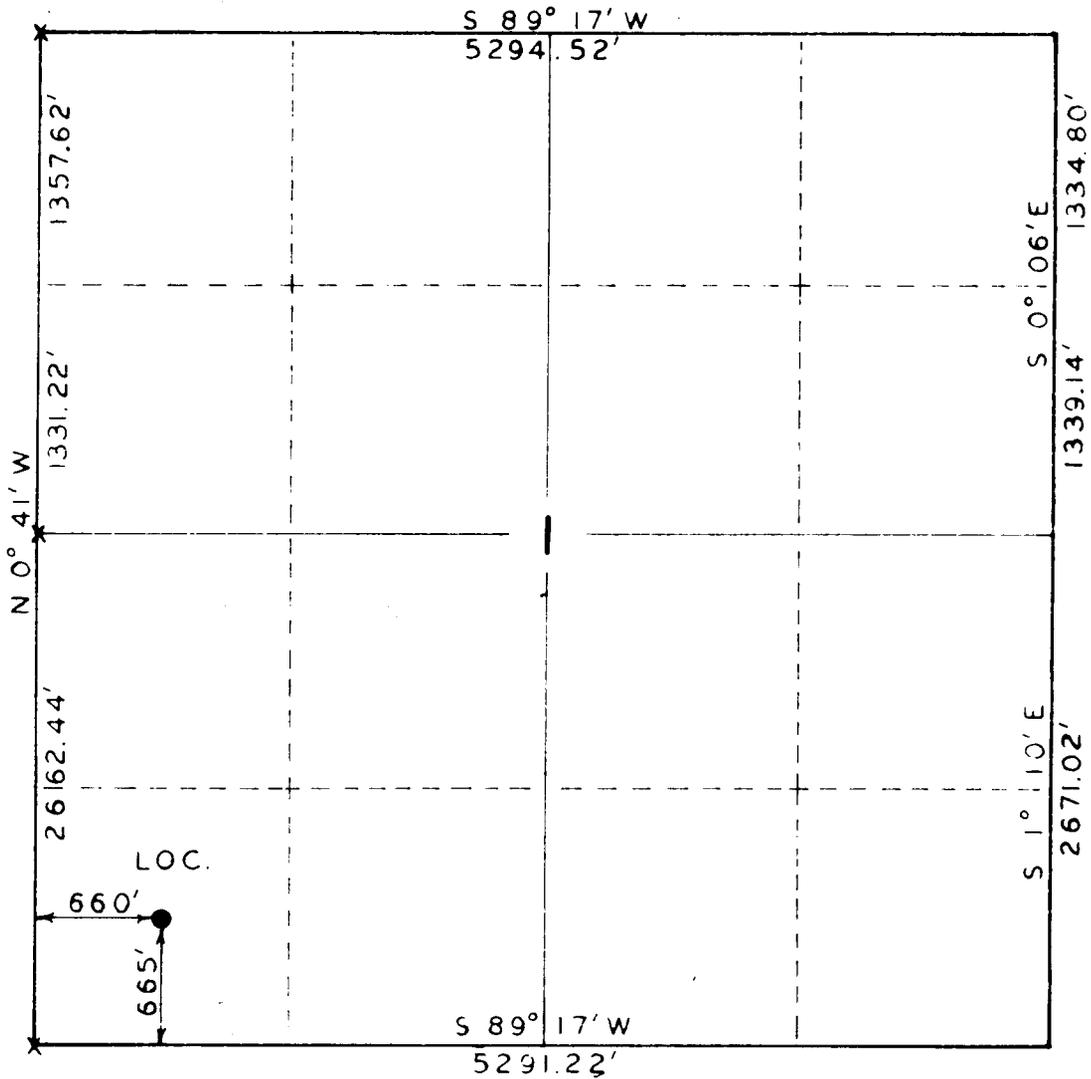
4800 Foot Weber Sand Test
 150 feet 8 5/8 22# surface casing cemented w/65 sacks cement.
 Mud drilling from 0 - 4800'
 Production string 5 1/2" 13# J 55 casing
 Cement w/250 sacks pausmix

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Stan L. Jacobs* TITLE President DATE 12/16/64
 (This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY :

T 5 S, R 22 E, SLM



SCALE: 1" = 1000'

Corners Located: X (Brass Cap)

By: ROSS CONSTRUCTION CO.
Vernal, Utah

R. D. Ross

<p>PARTY R. D. Ross S. L. Luck</p> <p>WEATHER Cold - Clear</p>	<p>SURVEY PROMINTORY OIL COMPANY LOCATION LOCATED AS SHOWN IN THE SW 1/4, SW 1/4, SECTION 1, T 5 S, R 22 E, SLM, UINTAH COUNTY, UTAH.</p>	<p>DATE 12/4/64 REFERENCES USGLO Township Plat Approved 1952 FILE Promintory</p>
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December 16, 1964

Promontory Oil Company
444 South State Street
Suite 104
Salt Lake City, Utah

Re: Notice of Intention to Drill Well No.
1-1 North Ashley, 665' FSL & 660' FHL,
Sec. 1, T. 5 S., R. 22 E., Uintah County,
Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above well is hereby granted.

As soon as you have determined that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Office: DA 8-5771, DA 8-5772 or DA 8-5773
Home: CR 7-2890 - Salt Lake City, Utah

This approval terminates within 90 days if this well has not been spudded within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:scb

cc: Rodney Smith, Dist. Eng., U. S. Geological Survey, Salt Lake City, Utah

Harvey L. Coonts, Pet. Eng., Box 266, Moab, Utah

December 24, 1964

Promontory Oil Company
149 East 9th South
Salt Lake City, Utah

Attention: Mr. Ilian L. Jacobs

Re: Well No. North Ashley 1-1
Sec. 1, T. 5 S., R. 22 E.
Uintah County, Utah

Gentlemen:

In view of the recent blowout and fire that occurred in the Horseshoe Bend Area, it is recommended that after setting your surface casing for the above named well it be tested for a minimum of 1000 lbs./per square inch. It is further advised that at least 300 feet of surface casing be used with cement circulated to the surface, rather than the 150 feet that you stipulated on your notice of intention to drill.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:pcp

cc: Harvey L. Coonts

March 24, 1965

Promontory Oil Company
149 East 9th South
Salt Lake City, Utah

Attention: Mr. Ilian L. Jacobs

Re: Well No. North Ashley 1-1
Sec. 1, T. 5 S., R. 22 E.
Uintah County, Utah

February, 1965

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

kgw

Encl: Forms

SA

PAYED

Form OGCC 4

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Uintah Field or Lease North Ashley Valley

The following is a correct report of operations and production (including drilling and producing wells) for

January 11, 19 65

Agent's address 444 South St. Company PROMONTORY OIL COMPANY

Salt Lake City, Utah Signed Ilan L. Jacobs

Phone 363-4413 Agent's title President

State Lease No. _____ Federal Lease No. U-098014 Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
								No. of Days Produced	
Sec. 1: SW/4	SW/4	5S	22E	1-1	Drilling	--	--		Drilling in Chinle shale Depth 4460'.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
 SI-Shut In D-Dead
 GI-Gas Injection TA-Temp. Aban.
 WI-Water Injection

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

He
PHD

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Dry hole.		5. LEASE DESIGNATION AND SERIAL NO. U-098014
2. NAME OF OPERATOR PRDMONTORY OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME North Ashley
3. ADDRESS OF OPERATOR 444 South State St.		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 665 ft from S line & 660k ft. from W line. Sec. 1 T 5S., R22., S L M		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5201	9. WELL NO. 1-1
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA 1-SW/4 SW/4
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/> PA	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We plan to plug this well as follows:

7858	7968	30 sacks
7400	7475	25 sacks
5490	5565	25 sacks
5300	5375	25 sacks
3600	3675	25 sacks
2230	2410	60 sacks
200	230	20 sacks

WE WILL SEND I. E. S. LOGS AS SOON AS SCHLUMBERGER PRINTS FINAL COPIES.

Two sacks at surface to hold marker.

18. I hereby certify that the foregoing is true and correct
SIGNED *Dean L. Jacobs* TITLE *President* DATE *4/5/65*

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

August 25, 1965

Promontory Oil Company
444 South State Street
Salt Lake City, Utah

Attention: Mr. Ilian L. Jacobs

Re: Well No. NorthAshley 1-1
Sec. 1, T. 5 S., R. 22 E.,
Uintah County, Utah

Gentlemen:

This letter is to advise you that the "Well Completion or Recompletion Report and Log" and electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this Commission as required by our rules and regulations.

Please complete the enclosed Forms OGCC-3, "Well Completion or Re-completion Report and Log", in duplicate and forward them to this office as soon as possible. If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your cooperation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

kgw

Enclosure: Forms

PROMONTORY OIL COMPANY

BANKERS LIFE BUILDING

444 SOUTH STATE STREET - SUITE 104

PHONE 363-4413

SALT LAKE CITY, UTAH 84111

Cores		Feet Cut		Recovered
Phosphoria				
# 1	5378 - 5408	30	30	Grey Dolomite
# 2	5408 - 5434	26	25	Fractured Dolomite, oil stained.
# 3	5434 - 5452	18	16	18' Granular Dolomite, oil stained. Good porosity, & fair permeability, good fluorescence, good cut, very strong odor.
# 4	5452 - 5483	21	19	10' Same as above, 9' grey, green Dolomite, very hard.
# 5	7147 - 7153	6	6	Fractured Limestone, some porosity, fluorescence, & cut.
# 6	7153 - 7179	31	31	Same as above.
# 7	7184 - 7200	13	10	Same as above, good odor.
# 8	7199 - 7231	32	25	White Limestone, pinpoint porosity, strong gas odor.
# 9	7232 - 7268	36	35	Same as above, w/some vertical fractures.
# 10	7268 - 7285	17	17	Dense Lime & Dolomite interbedded, highly fractured, good odor.
# 11	7285 - 7304	18	18	Same as above, w/some red & green shales interbedded.
# 12	7304 - 7306	2	1	Same as above, w/ slicken side, white gouge material.
# 13	7439 - 7474	35	33	Brown Lime & Dolomite appearing slightly vugay, no permeability, very strong odor, good fluorescence.
# 14	7920 - 7965	25	25	8' Grey, green shale, 14' white S.S. good permeability, no show. Core Lab. 10 - 12 % Porosity 38 - 50 M.D. Permeability. Water 3', very hard red S.S. no porosity, no permeability.

STATE OF UTAH
 OIL & GAS CONSERVATION COMMISSION
 348 EAST SOUTH TEMPLE
 SUITE 301
 SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: North Ashley No. 1-1
 Operator Promontory Oil Company Address 444 So. State St. Phone 363-4413
 Contractor Miracle & Wooster Address Vernal, Utah Phone 7892661
 Location SW 1/4 SW 1/4 Sec. 1 T. 5 ^{XX} R. 22 ^E _S ^{XX} Uintah County, Utah.

Water Sands:

	<u>Depth</u>		<u>Volume</u>		<u>Quality</u>
	<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>		<u>Fresh or Salty</u>
1.	1880'	2000'	Not Tested		Not Tested
2.	2240'	2315'	Not Tested		Not Tested
3.	3350'	3540'	Not Tested		Not Tested
4.	3650'	4400'	Not Tested		Not Tested
5.	5470'	6300'	Not Tested		Not Tested
(Continued on reverse side if necessary)					
6.	7870'	7900'	Not Tested		Not Tested

Formation Tops:

	Surface	Mancos	Entrada	3350'	Phosphoria	5325'
	Frontier	1880'	Carmel	3540'	Weber	5475'
	Mowry	2000'	Navaho	3650'	Morgan	6300'
	Dakota	2230'	Chinle	4405'	Manning Can. Sh.	7450'
<u>Remarks:</u>	Morrison	2317'	Shinarump	4580'	Slickenside Mat.	7460'
	Curtis	3160'	Moenkopi	4620'	Manning Can. Sh.	7740'

NOTE: (a) Upon diminishing supply of forms, please inform the Commission
 (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form)

Fig 1

PMB ✓
He

Rod Smith With Rob Kott

217 - surface Corv

F. D. 7968

6500 last known top

Frontier 1876

Dakota 2731

Spencer 2315

Oriskany 3160

Estimote 3350

Connell 3539

Spencer 3653

Clinton 4403

Shinarump 4580

Alton 4670

Phosphatic 5325

Wabash 5478

Angora 6300

John Shostack

PST 7148 - 7232

690 ft of fast water - formation tight
might be mud cut

good show

7900 - 7960 - 30 sh

7400 - 95 sh

5470 - 5490 below phosphatic

5300 - 95 sh above phosphatic

3600 - 95 sh

60 sh across Dakota 2300 to 2900

95 sh of base of Pige
Sample of as / marker

all wet

isolate

9D ST

Promitory
North Adley Valley
sect 1 - TSS
R 22 E
Hental County

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

13

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other P & A

5. LEASE DESIGNATION AND SERIAL NO.

U 098014

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
North Ashley

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

1-1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
55 22E

SW/ 1/4 SW/ 1/4
Sec. 1

12. COUNTY OR PARISH

Utah

13. STATE

Utah

2. NAME OF OPERATOR

Promontory Oil Company

3. ADDRESS OF OPERATOR

444 South State St. Salt Lake City, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 665' from S. Line & 660' from W. Line

At top prod. interval reported below Sec. 1 T. 5S. R. 22E S.L.M.

At total depth _____

14. PERMIT NO.

DATE ISSUED

Dec. 16, 1964

15. DATE SPUNDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

Dec. 15, 1964

Mar. 28, 1965

Mar. 30, 1965

5201

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE

40

26. TYPE ELECTRIC AND OTHER LOGS RUN

Electric Induction

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8</u>	<u>22</u>	<u>157'</u>		<u>100 sacks</u>	<u>None</u>

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
		<u>None</u>		

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size, and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
	<u>None</u>						
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Stan L. Jacobs

TITLE

President

DATE

Oct. 6, 1965

(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 88, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING 38. DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Mancus Shale	0	1875				
Frontier S.S.	1875	2000	Med. coarse gr. S.S. (water)			
Mouary Shale	2000	2230	Dark Grey Shale			
Dakota S.S.	2230	2315	Med. coarse S.S. (water)			
Morrison Shale	2315	3160	Shale & Chert Veri colored			
Curtis	3160	3350	Hard Lime, no porosity or permeability, with Shale			
Entrada S.S.	3350	3540	White S.S. fine to med. gr. (water)			
Carmel	3540	3652	Shale, brown			
Navajo S.S.	3652	4405	Orange, buff colored S.S. (water)			
Chinle Shale	4405	4582	Yellow & Brown Shale			
Sharump S.S.	4582	4672	S.S. cong. w/ interbedded Shale, red to brown			
Moenkopi Shale	4672	5325	Red beds, Shale			
Phosphoria	5325	5475	Top part grey, green Dolomite, bottom sandy Dolomite, heavily oil saturated, 5430 - 5465 fair porosity & permeability			
Weber S.S.	5475	6300	White S.S. (water wet)			
Morgan S.S.	6300	6850	Shale & Limestone interbedded			
Manning Canyon Shale	7450		Black shale w/ fossils			

29 1965

Manning Canyon Shale
I.D.

November 22, 1965

Preemontory Oil Company
444 South State Street
Salt Lake City, Utah

Attention: Mr. Ilian L. Jacobs

Re: Well No. North Ashley 1-1
Sec. 1, T. 5 So., R. 22 E.,
Uintah County, Utah

Gentlemen:

Reference is made to our letter of August 25, 1965. As of this date we still have not received the "Well Completion or Recompletion Report and Log" and electric and/or radioactivity logs for the above mentioned well.

Please complete the enclosed Forms OGCC-3, "Well Completion or Re-completion Report and Log", in duplicate and forward them to this office as soon as possible. If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your cooperation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

Annette R. Hansen
Records Clerk

arh

Enclosure: Forms

December 30, 1965

Promontory Oil Company
444 South State Street
Salt Lake City, Utah

Re: Well No. North Ashley #1-1,
Sec. 1, T. 5 S., R. 22 E.,
Uintah County, Utah

Gentlemen:

We are in receipt of your well log for the above mentioned well. However, upon checking this information, we note that you did not report the water sands encountered while drilling.

Please complete the enclosed Forms OGCC-8-X, in quadruplicate, and return to this office as soon as possible.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN
RECORDS CLERK

arh

Promontory Oil & Fed Oil Co.
N. Ashley U.098014 # 1-1 DST # 3
Pressure readings in 3 minute increments.

Initial Shut-in

3 mins.	618 lbs.
6 "	2663 "
9 "	2744 "
12 "	2799 "
15 "	2832 "
18 "	2861 "
21 "	2882 "
24 "	2897 "
27 "	2914 "
30 "	2928 "
33 "	2940 "
36 "	2952 "
39 "	2964 "
42 "	2974 "
45 "	2981 "
48 "	2988 "
51 "	2998 "
54 "	3005 "
57 "	3012 "
60 "	3019 "

Final Shut-in

3 mins.	1193 lbs.
6 "	1278 "
9 "	1358 "
12 "	1422 "
15 "	1481 "
18 "	1538 "
21 "	1596 "
24 "	1648 "
27 "	1703 "
30 "	1738 "

Company Operating Well:
 Fed Oil Co.
 Promontory Oil Co. &

Address:
 444 South State Street
 Salt Lake City, Utah

Contractor and Rig No.:
 Rig # 7
 Mircale & Wooster Drlg. Co

Well Name and No.:
 N. Ashley Valley # 1-1

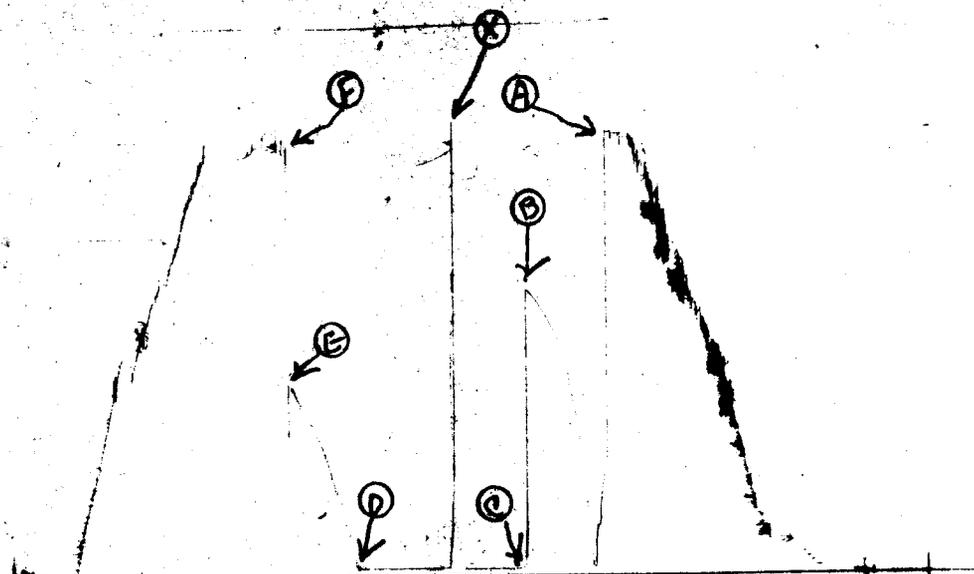
County State
 Uintah Utah

Sec. Twnp. Rng.
 1 0 22 E

Ticket DST No. Tester
 7120 2 Divis

Date of Test and Formation Tested
 1-15-65 Phosphoria

T# 7120 R# 1387



RESULTS

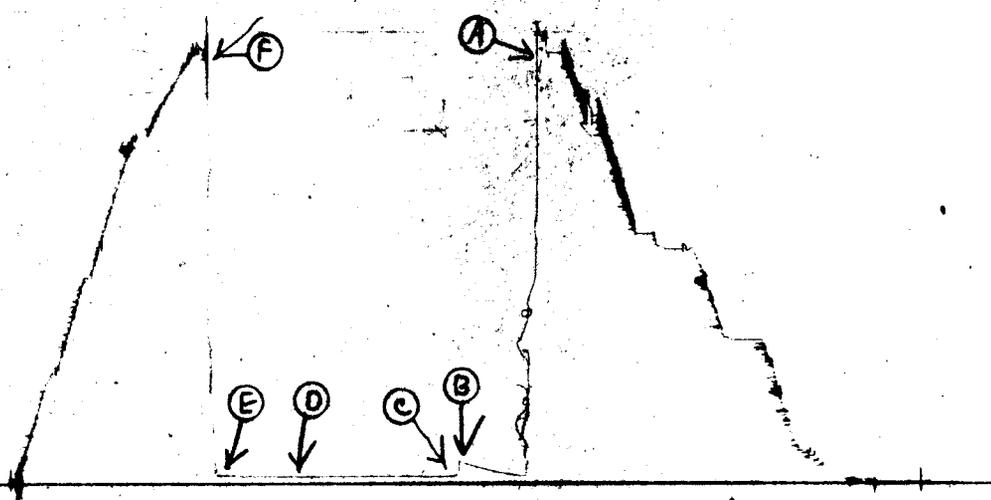
No. Final Copies 5

	Field Pressure	Corrected Pressure
Initial Hydrostatic: A	2860	2865
Final Hydrostatic: F	2795	2798
Initial Flow: C	0	40
Final Flow: D	0	45
Initial Shut-in: B	1829	1843
Final Shut-in: E	1260	1235
Pressure below bottom packer bled to: Straddle by-pass		

Total Depth 5490 Interval Tested 5438 to 5460
 Tool open 5 Min. before Initial Shut-in 55 Min.
 Tool open 120 Min. Total Final Shut-in 55 Min.
 Tool open @ 1:00 P. M. Mud Wt. 9.9 Viscosity 40
 Did well flow Gas? No Oil? No Water? No
 Was blow measured? No
 Top Choke 1" Bottom Choke 9/16" Size and Wt. D.P. 4 1/2" FH 16.60
 Recorder No. 1387 Run at 5450 I.D. & Length of D.C.s. 2 1/4"
 Was this a straddle test? Yes Witnessed by: Ross Jacobs
 Recovery in Pipe 5' mud.

REMARKS: Tool opened with very weak blow for 1 minute then died. When reopened had no blow. Let tool set 45 minutes. (X) Reset tool and had weak blow for 1 minute then died. Remained dead throughout test. BHT 123°. Test Conclusive.

T# 7119 R# 1387



Company Operating Well:
Fed. Oil Co.
Promontory Oil Co. &

Address:
444 South State Street
Salt Lake City, Utah

Contractor and Rig No.:
Rig # 7
Miracle & Wooster Drlg. Co.

Well Name and No.:
N. Ashley Valley # 1-1

County State
Uintah Utah

Sec. Twnp. Rng.
1 0 22 E

Ticket DST No. Tester
7119 1 Divis

Date of Test and Formation Tested
1-12-65 Phosphoria

	Field Pressure	Corrected Pressure
Initial Hydrostatic: A	2761	2780
Final Hydrostatic: F	2750	2768
Initial Flow: C	8	35
Final Flow: D	8	35
Initial Shut-in: B	125	133
Final Shut-in: E	20	45
Pressure below bottom packer bled to:		

RESULTS		No. Final Copies <u>5</u>
Total Depth	<u>5430</u>	Interval Tested <u>5384 to 5430</u>
Tool open	<u>5</u> Min. before Initial Shut-in	<u>45</u> Min.
Tool open	<u>123</u> Min. Total	Final Shut-in <u>60</u> Min.
Tool open @	<u>1:00</u> a. M.	Mud Wt. <u>9.9</u> Viscosity <u>47</u>
Did well flow Gas?	<u>No</u>	Oil? <u>No</u> Water? <u>No</u>
Was blow measured?	<u>No</u>	
Top Choke	<u>1"</u>	Bottom Choke <u>9/16"</u> Size and Wt. D.P. <u>4 1/2"</u> FH <u>14.40</u>
Recorder No.	<u>1387</u>	Run at <u>5372</u> I.D. & Length of D.C.s <u>2 1/2"</u>
Was this a straddle test?	<u>No</u>	Witnessed by: <u>Ross Jacobs</u>
Recovery in Pipe	<u>3'</u> mud.	

REMARKS: Tool opened with a very weak blow, died in 2 minutes. When reopened tool the blow started with a vacuum and remained through the full 2 hour test. BHT 117°.

Test Conclusive.

Promantory Oil Co. & Fed. Oil Co.
N. Ashley Valley # 1-1 DST # 2
Pressure readings in 5 minute increments.

Initial Shut-in

5 mins.	345 lbs.
10 "	753 "
15 "	1028 "
20 "	1235 "
25 "	1425 "
30 "	1531 "
35 "	1617 "
40 "	1688 "
45 "	1756 "
50 "	1807 "
55 "	1843 " (actual)

Final Shut-in

5 mins.	108 lbs.
10 "	272 "
15 "	463 "
20 "	619 "
25 "	753 "
30 "	861 "
35 "	950 "
40 "	1038 "
45 "	1104 "
50 "	1192 "
55 "	1235 " (actual)

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER **Abandonment**

2. NAME OF OPERATOR **PROMONTORY OIL COMPANY**

3. ADDRESS OF OPERATOR **444 South State, Salt Lake City, Utah**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface **665' from S line and 660' from W line.
Sec. 1 T 5 S., R22, S. L. M.**

14. PERMIT NO. _____ 15. ELEVATIONS (Show whether DF, RT, GR, etc.) **5,201'**

5. LEASE DESIGNATION AND SERIAL NO. **U 098014**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME **North Ashley**

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME _____

9. WELL NO. **1-1**

10. FIELD AND POOL, OR WILDCAT **Wildcat**

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA **L-SW/4 SW/4**

12. COUNTY OR PARISH **Uintah** 13. STATE **Utah**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The well was plugged as follows:

30 sacks at 7,858 - 7,968'

25 sacks at 7,400 - 7,475'

25 sacks at 5,490 - 5,565'

25 sacks at 5,300 - 5,375'

25 sacks at 3,600 - 3,676'

60 sacks at 2,330 - 2,410'

20 sacks at 200 - 230'

2 sacks at surface to hold marker.

18. I hereby certify that the foregoing is true and correct

SIGNED *Alon L. Jacobs* TITLE President DATE 9-2-66

(This space for Federal or State office use) U.S.

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: