

# Subsequent Report of Abandonment

## FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief BWB

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA: 7-28-66

Date Well Completed 7-28-66 Location Inspected

OW  WW  TA  Bond released

GW  OS  PA  State of Fee Land

## LOGS FILED

Driller's Log 9-1-66

Electric Logs (No. ) 3

E  I  E-I  GR  GR-N  Micro

Lat  Mi-L  Sonic  Others Bond Cement Log

4-1-97 gsc

*Copy NHC*

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

*PMB*

5. LEASE DESIGNATION AND SERIAL NO.  
**U 0142240**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
**Buckskin Mills**

9. WELL NO.  
**19-1**

10. FIELD AND POOL, OR WILDCAT  
**Wildcat**

11. SEC. T. R. M. OR BLM. AND SURVEY OR AREA  
**19 T 3 S, R. 22 E**

12. COUNTY OR PARISH  
**Uintah**

13. STATE  
**Utah**

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
**PROMONTORY OIL COMPANY**

3. ADDRESS OF OPERATOR  
**444 South State, Suite 104, Salt Lake City, Utah**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface **SW/4 NW/4 T. 3 S. R. 22 E BLM**  
 At proposed prod. zone **Same 1880' FWL & 798' FWL**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
**7 1/2 miles NE of Vernal, Utah**

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)  
**660'**

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL  
**10**

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH  
**4800'**

20. ROTARY OR CABLE TOOLS  
**Rotary**

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START\*  
**Oct. 5, 1964**

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9"	7 7/8"		200' ✓	50 sacks
6X"	4 1/2"	9.5#	top of weber ✓	

We plan to drill a 9" hole to 200' set and cement 200' 7 7/8 - 22# surface casing, then drill 6X" hole to approx. 4800' or weber sand. If oil or gas is found in commercial quantities we will run and cement approx. 4800' of 13# 4 1/2" production casing, and complete well. ✓

Blowout preventer will be installed on 7 7/8" surface casing prior to drilling below surface pipe. ✓

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Stan L. Jacobs* TITLE President DATE Oct. 5, 1964

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

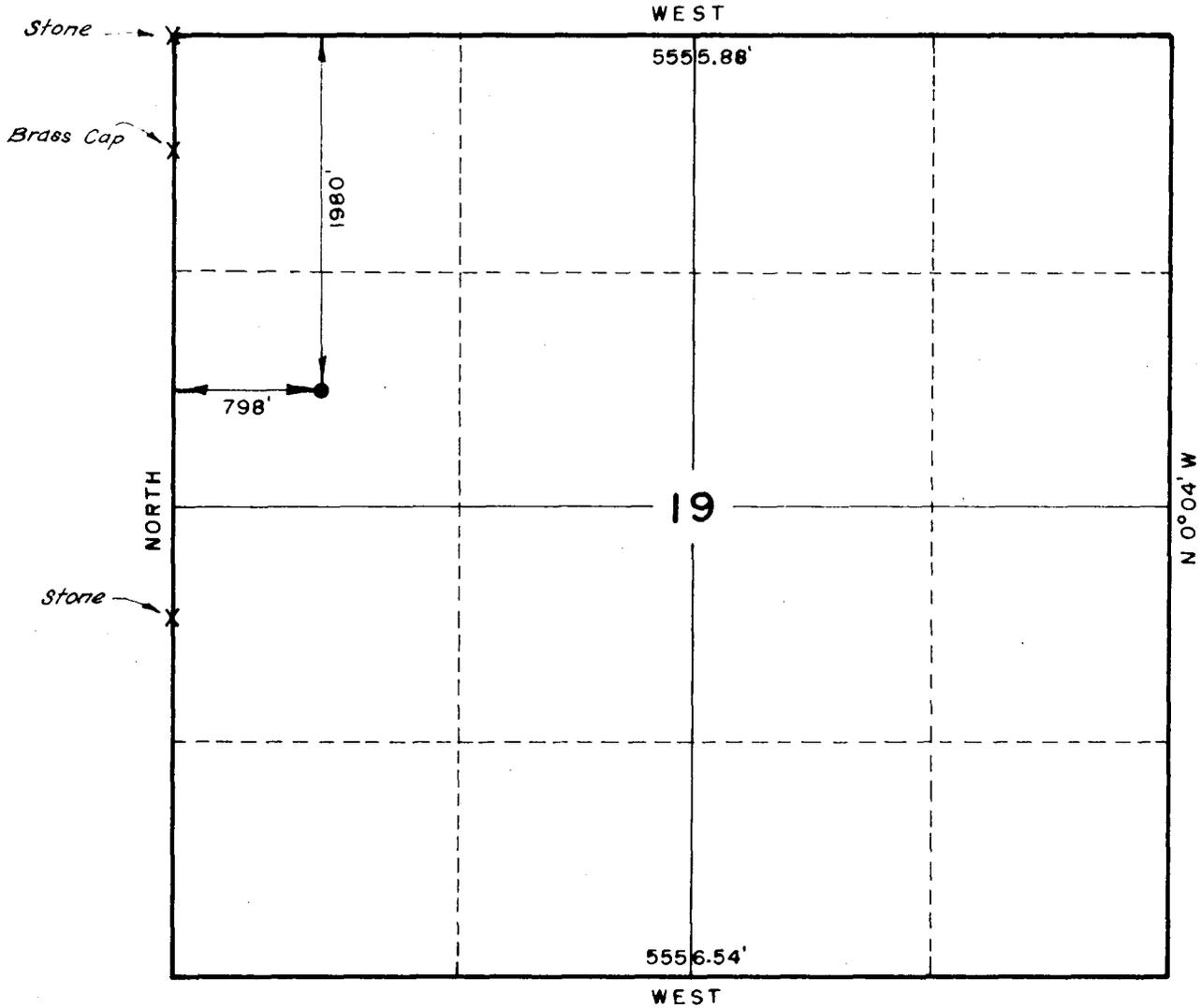
*364-42323*

*C-7*

*N.*

*Copy H/C*

# T 3 S, R 22 E, SLB & M



X = Corners Located

Scale: 1" = 1000'

UINTAH ENGINEERING  
& LAND SURVEYING

P. O. Box 219  
Vernal, Utah

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

*Nelson J. Marshall*  
Registered Land Surveyor  
Utah Registration No. 2454

PARTY L. Kay  
L. Taylor

**SURVEY**  
PROMONTORY OIL CO. WELL #1 LOCATION, LOCATED  
AS SHOWN IN THE SW1/4 NW1/4 OF SECTION 19,  
T 3 S, R 22 E, SLB & M, UINTAH COUNTY, UTAH

DATE Oct. 1, 1964  
REFERENCES GLO Plat  
Approved April 11, 1908

WEATHER Fair - Warm

FILE Promontory

October 9, 1964

Promontory Oil Company  
444 South State - Suite 104  
Salt Lake City, Utah

Re: Notice of Intention to Drill Well No.  
Buckskin Hills #19-1, 1980' FNL & 798'  
FWL, of Sec. 19, T. 3 S., R. 22 E.,  
Uintah County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill this well is hereby granted.

As soon as you have determined that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer  
Office: DA 8-5771 or DA 8-5772 or DA 8-5773  
Home: CR 7-2890 - Salt Lake City, Utah

This approval terminates within 90 days if this well has not been spudded within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
EXECUTIVE DIRECTOR

CBF:cnp

cc: Rodney Smith, District Engineer  
U. S. Geological Survey - Salt Lake City, Utah

H. L. Coonts, Petroleum Engineer  
Oil & Gas Conservation Commission - Moab, Utah

Orig. KSH  
Copy KSH  
KSH

Copy KSH

MD

Form 9-331  
(May 1963)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN THIS STATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <b>U-0142246</b>	
2. NAME OF OPERATOR <b>PROMONTORY OIL COMPANY</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR <b>444 South State, Suite 104, Salt Lake City, Utah</b>		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>C SW/4 NW/4 T 3 S R 22 E S 1M</b> <b>7 1/2 miles NE of Vernal, Utah</b>		8. FARM OR LEASE NAME <b>Buckskin Hills</b>	
14. PERMIT NO.		9. WELL NO.	
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT	
		11. SEC. T, R, M, OR BLK. AND SURVEY OR AREA <b>19T 38 R22 E</b>	
		12. COUNTY OR PARISH <b>Utah</b>	13. STATE <b>Utah</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

**Drilled 11' hole set 160' 75/8 casing using 80 sacks cement.**

**Drilled 6 3/4" hole to 4030', while making drill pipe connections tools became stuck.**

**Presently washing over drill collars to get tools out of well.**

18. I hereby certify that the foregoing is true and correct

SIGNED L. L. Tater TITLE Chairman of Board DATE Nov. 6, 1964

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN THE STATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0142248

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Buckskin

9. WELL NO.

19-1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SUEVEY OR AREA

10 T. 3 S., R. 22 E. SLM

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS OPERATIONS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

DEC 11 1964

U. S. GEOLOGICAL SURVEY  
SALT LAKE CITY, UTAH

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
PROMONTORY OIL COMPANY

3. ADDRESS OF OPERATOR  
444 South State, 104, Salt Lake City, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
MC8W/4 NW/4 T. 3S., R 22 E., SLM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5686

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11/10/64, stuck at 4820, fished for seven days, could not recover 9-4 1/2  
grill collars. Backed out of fish at 4475. Run Schlumberger Logs 11/23/64  
Conditioned hole and ran 118 jts. 3686.92' 4 1/2" O D 11.60# casing 4 centralizers  
guide shoe and float collar. Cemented w/250 sacks 50-50 paxmix had good  
returns during cement job. Completed 2:30 am 11/27/64 by Halliburton. Waited  
seven days on cement perf. 12/4/64 Entrada 3388-3393, 4 per foot McCullough  
bullets. Run tubing swabbed fresh water set plug at 3300 perf. Curtis  
formation 3202-3220 four shots per foot bridge plug failed and hole filled  
with water from lower zone. Set Baker plug and swabbed hole dry, recovered  
25 gal gas cut mud and Elumisifield oil. Pumped into hole 100 gal #2 diesel  
and letting it soak in botom of hole. Waiting on report from Duwell Lab.  
for suggested treatment. ✓

18. I hereby certify that the foregoing is true and correct

SIGNED Ross Jacobs

TITLE Drilling Superintendent

DATE 12/10/64

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

Copy SAH

Form OGCC 4

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Uintah Field or Lease Buckskin Hills

The following is a correct report of operations and production (including drilling and producing wells) for  
December, 19 64

Agent's address 444 South State Company PROMONTORY OIL COMPANY

Signed Ilan L. Jacobs

Phone 363-44143 Agent's title President

State Lease No. \_\_\_\_\_ Federal Lease No. 00142248 Indian Lease No. \_\_\_\_\_ Fee & Pat.

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
								No. of Days Produced	
Sec. 19 SW/4 NW/4	3S	22E	19-1	shut in	None	None	None		Waiting to drill diagonal offset well #322-19-3 in order to determine best method of producing bituminous oil found in Curtis formation 3200'- 3220'. Application to drill #322-19-3 filed 1/11/65.

U.S. GEOLOGICAL SURVEY  
RECEIVED  
JAN 13 1965  
SALT LAKE CITY, UTAH

RECEIVED  
BR. OF OIL & GAS OPERATIONS  
JAN 12 1965  
U. S. GEOLOGICAL SURVEY  
SALT LAKE CITY, UTAH

COPY RETAINED DISTRICT OFFICE

NOTE: Report on this form as provided  
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection

11

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN THIS MANNER\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U 014224B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

BUCKSKIN HILLS

9. WELL NO.

19-1

10. FIELD AND POOL, OR WILDCAT

WILDCAT

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

T 35, R22 E SLM

12. COUNTY OR PARISH

UINTAH

13. STATE

UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

PROMONTORY OIL COMPANY

3. ADDRESS OF OPERATOR

444 South State St. SALT LAKE CITY

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

C.SW/4 NW/4 T3.S R 22 E, SLM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RA, or etc.)

5686

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

OPERATIONS SUSPENDED XX

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

OPERATIONS SUSPENDED, WAITING ON WEATHER TO DRY UP ROADS AND LOCATION

18. I hereby certify that the foregoing is true and correct

SIGNED ROSS JACOBS

TITLE DRILLING SUPERINTENDENT

DATE JAN 15, 1965

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <b>U 014224B</b>	
2. NAME OF OPERATOR <b>PROMONTORY OIL COMPANY</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR <b>444 SOUTH STATE ST. SALT LAKE CITY</b>		7. UNIT AGREEMENT NAME <b>BUCKSKIN HILLS</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>C. SW/4 NW/4 T 3.5 R 22 E, SLM</b>		8. FARM OR LEASE NAME <b>BUCKSKIN HILLS</b>	
14. PERMIT NO.		9. WELL NO. <b>19-1</b>	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>5686</b>		10. FIELD AND POOL, OR WILDCAT <b>WILDCAT</b>	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>T 35, R 22 E SLM</b>	
		12. COUNTY OR PARISH <b>UINTAH</b>	13. STATE <b>UTAH</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <b>SUSPENDED OPERATION</b> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**OPERATIONS SUSPENDED WAITING ON WEATHER TO DRY UP ROADS AND LOCATION**

18. I hereby certify that the foregoing is true and correct

SIGNED ROSS JACOBS TITLE DRILLING SUPERINTENDENT DATE FEB, 15, 1965

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

March 5, 1965

Promontory Oil Company  
444 South State  
Suite 104  
Salt Lake City, Utah

Re: Well No. Buckskin Hills #19-1  
Sec. 19, T. 3 S., R. 22 E.  
Uintah County, Utah

January, 1965

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER  
RECORDS CLERK

kgw

Encl: Forms

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

*Handwritten initials*

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
**PROMONTORY OIL COMPANY**

3. ADDRESS OF OPERATOR  
**444 SOUTH STATE ST. SALT LAKE CITY**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
**C. SW/4 NW/4 T 3. S R 22E, SLM**

14. PERMIT NO. \_\_\_\_\_ 15. ELEVATIONS (Show whether DF, RT, OR, etc.)  
**5686**

5. LEASE DESIGNATION AND SERIAL NO.  
**U 0142248**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME \_\_\_\_\_

7. UNIT AGREEMENT NAME \_\_\_\_\_

8. FARM OR LEASE NAME  
**BUCKSKIN HILLS**

9. WELL NO.  
**19-1**

10. FIELD AND POOL, OR WILDCAT  
**WILDCATT**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
**T 35, R 22 E SLM**

12. COUNTY OR PARISH  
**LINTAH**

13. STATE  
**UTAH**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <b>OPERATION SUSPENDED</b> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**OPERATIONS SUSPENDED, WAITING ON WEATHER TO DRY UP ROADS AND LOCATION**

18. I hereby certify that the foregoing is true and correct  
SIGNED ROSS JACOBS TITLE DRILLING SUPERINTENDENT DATE MARCH 15, 1965

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

March 24, 1965

Promontory Oil Company  
444 South State  
Suite 104  
Salt Lake City, Utah

Re: Well No. Buckskin Hills #19-1  
Sec. 19, T. 3 S., R. 22 E.  
Uintah County, Utah

January & February, 1965

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER  
RECORDS CLERK

kgw

Encl: Forms

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN THE STATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0142248

6. IF INDIAN, ALLOTTED OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Buckskin

9. WELL NO.

19-3

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC. T., R., M., OR BLK. AND

SURVEY OR AREA  
10 T 35., R22., S1M

12. COUNTY OR PARISH 13. STATE

Utah

Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Premontary Oil Company

3. ADDRESS OF OPERATOR

444 South State St., Salt Lake City, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

C 30 1/4 NW 1/4 T. 3 S., R. 22E., S 1 M

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5666

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Operations suspended

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

OPERATIONS suspended waiting on weather to dry up roads and location.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Dan L. Jacobs*

TITLE

*President*

DATE

4/5/68

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

U 8842248

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

BUCKSKIN HILLS

9. WELL NO.

19-1

10. FIELD AND POOL, OR WILDCAT

WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

T 35, R 22 E SLM

12. COUNTY OR PARISH

UINTAH

13. STATE

UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
PROMONTORY OIL, COMPANY

3. ADDRESS OF OPERATOR  
444 SOUTH STATE ST. SALT LAKE CITY

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

C. SW/4 NW/4 T3.5 R22 E, SLM Sec. 19

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5686

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

OPERATIONS SUSPENDED

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

OPERATIONS SUSPENDED WAITING ON WEATHER TO DRY UP ROADS AND LOCATION. WE ARE GOING TO FINISH THIS WELL UP AS QUICKLY AS WE CAN AND MAKE THE CURTIS FORMATION PRODUCTIVE IN COMMERCIAL AMOUNTS OR IT WILL BE PLUGGED & ABANDONED.

18. I hereby certify that the foregoing is true and correct

SIGNED ROSS JACOBS

TITLE DRILLING SUPERINTENDENT

DATE APRIL 15, 1965

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

July 8, 1965

Prementory Oil Company  
444 South State  
Suite 104  
Salt Lake City, Utah

Re: Well No. Buckskin Hills #19-1  
Sec. 19, T. 3 S., R. 22 E.,  
Uintah County, Utah  
Well No. #3  
Sec. 32, T. 19 S., R. 24 E.,  
Grand County, Utah

May, 1965

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER  
RECORDS CLERK

kgw

Encl: Forms

**POOR COPY**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE \_\_\_\_\_  
LEASE NUMBER U0142248  
UNIT \_\_\_\_\_

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Grand Field Buckskin Hills

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, June, July, 1965,

Agent's address 444 So. State St. Company Promontory Oil Co.  
Salt Lake City, Utah

Signed [Signature]

Phone 363-4413 Agent's title President

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW/4 NW/4 Sec. 19	3 S	22E	19-1							We plan to finish this well as a commercial well from the Curtis formation or plug & abandon and clean up location on or before Sept. 1, 1965.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

August 13, 1965

Premontory Oil Company  
444 South State  
Suite 104  
Salt Lake City, Utah

Re: Well No. Buckskin Hills 19-1  
Sec. 19, T. 3 S., R. 22 E.,  
Uintah County, Utah  
UTI Seiber Nose #3  
Sec. 35, T. 19 S., R. 24 E.,  
Grand County, Utah

May and June, 1965

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER  
RECORDS CLERK

kgw

Encl: Forms

POOR COPY

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

*Handwritten initials*

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO. U-0142248

6. IF INDIAN, ALLOTTEE OR TRIBE NAME \_\_\_\_\_

7. UNIT AGREEMENT NAME \_\_\_\_\_

8. FARM OR LEASE NAME Buckskin Hills

9. WELL NO. \_\_\_\_\_

10. FIELD AND POOL, OR WILDCAT 19-1

11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA Wildcat

12. COUNTY OR PARISH Sec. 19 T. 35 R. 22E 13. STATE Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR Promontory Oil Company

3. ADDRESS OF OPERATOR 444 So. State St. Salt Lake City, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface C SW/4 NW/4 T.35.R. 22E S.L.M.

14. PERMIT NO. \_\_\_\_\_ 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5686 Ground

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input checked="" type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We plan to acid frac the Curtis formation which was previously perforated with 4 shots per foot from 3202 to 3220 feet.

In the event the zone produces oil in paying quantities we will run rods install a pumping unit and tanks and place the well on production. Should the well fail to produce oil in paying quantities we plan to shoot off the casing, plug & abandon the well and level the location.

APPROVED BY UTAH OIL AND GAS CONSERVATION COMMISSION  
DATE: 8/18/65 by Harvey L. Combs

18. I hereby certify that the foregoing is true and correct  
SIGNED Stan L. Jacobs TITLE President DATE Aug. 16, 1965

(This space for Federal or State office use)  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

**August 18, 1965**

**Prementory Oil Company  
444 South State  
Suite 104  
Salt Lake City, Utah**

**Re: Well No. Bushkin Hill 19-1  
Sec. 19, T. 3 S., R. 22 E.,  
Wasatch County, Utah  
WTI Stiber No. 93  
Sec. 25, T. 19 S., R. 24 E.,  
Grand County, Utah**

Gentlemen:

**May, June, and July, 1965**

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

**OIL & GAS CONSERVATION COMMISSION**

**KATHY G. WARNER  
RECORDS CLERK**

kgw

Encl: Forms

November 23, 1965

Promontory Oil Company  
444 So. State Street  
Salt Lake City, Utah

Re: Well No. Buckskin Hills #19-1  
Sec. 19, T. 3 S., R. 22 E.,  
Uintah County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN  
RECORDS CLERK

kgw

Encl: Forms

December 16, 1965

**Frontonary Oil Company  
444 South State Street  
Salt Lake City, Utah**

**Re: Well Nos. Buckskin Hills #19-1,  
Sec. 19, T. 3 S., R. 22 E.,  
Uintah County and UTI Seiber  
Hose #35-3, Sec. 35, T. 19 S.,  
R. 24 E., Grand County, Utah.**

**September, October & November, 1965.**

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN  
RECORDS CLERK

arh

Enclosures: Forms

**STATE OF UTAH**  
**OIL & GAS CONSERVATION COMMISSION**  
 Salt Lake City 14, Utah

**REPORT OF OPERATIONS AND WELL STATUS REPORT**

State Utah County Uintah Field or Lease Buckskin Hills

The following is a correct report of operations and production (including drilling and producing wells) for  
Sept. Oct. Nov. & Dec., 1965.

Agent's address 444 South State Street Company Promontory Oil Company

Salt Lake City, Utah Signed [Signature]

Phone 363-4413 Agent's title President

State Lease No. \_\_\_\_\_ Federal Lease No. U-0142248 Indian Lease No. \_\_\_\_\_ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
								No. of Days Produced	
SW 1/4 NW 1/4 Sec. 19	3S	22E	19-1						Acid Frac treatment held up temporarily because of the possibility of getting offset well to # 19-1 drilled in near future. We can then obtain cores of Curtis Oil zone which will assist us in evaluating and selecting best method of treating Curtis zone in # 19-1 well.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
 SI-Shut In D-Dead  
 GI-Gas Injection TA-Temp. Aban.  
 WI-Water Injection

PMM

XERO COPY

XERO COPY

XERO COPY

XERO COPY

U-0142248

ORAL APPROVAL TO PLUG AND ABANDON WELL

Operator Promontary Oil Co Representative Illan Jacobs  
Weldon Worley (Utah - Colo. casing problems and well plugging)

Well No. 19-1 Located SW 1/4 NW 1/4 Sec. 19 Twp. 35 Range 22 E

Lease No. U-0142248 Field WC State \_\_\_\_\_

Unit Name and Required Depth \_\_\_\_\_ Base of fresh water sands \_\_\_\_\_

T.D. 4820 Size hole and Fill Per Sack \_\_\_\_\_ Mud Weight and Top \_\_\_\_\_ #/gal. \_\_\_\_\_

Casing Size	Set At	Top of Cement	To Be Pulled	Plugging Requirements		
				From	To	Sacks Cement
<u>7 7/8" CC</u>	<u>160'</u>	<u>w/80% circulated</u>				
<u>4 1/2" CC</u>	<u>3683'</u>	<u>w/250% 2520 (EBL)</u>	<u>as much as possible</u>	<u>200</u>	<u>110</u>	<u>25 w</u>
Formation	Top	Base	Shows			
<u>Frontier</u>						
<u>Dakota</u>						
<u>Carbon</u>	<u>See attached</u>					
<u>Emb</u>				<u>1980</u>	<u>1982</u>	<u>16 1/2 ft</u>
				<u>2260</u>	<u>2190</u>	<u>30 ft</u>
				<u>3260</u>	<u>3020</u>	<u>20 ft</u>

Remarks

DST's, lost circulation zones, water zones, etc. Plugging program  
conditional upon recovery of 4 1/2" CC from between  
2260 - 2500'. Mr. Worley is to call when  
stretch <sup>shooting?</sup> of pipe recovery is started.

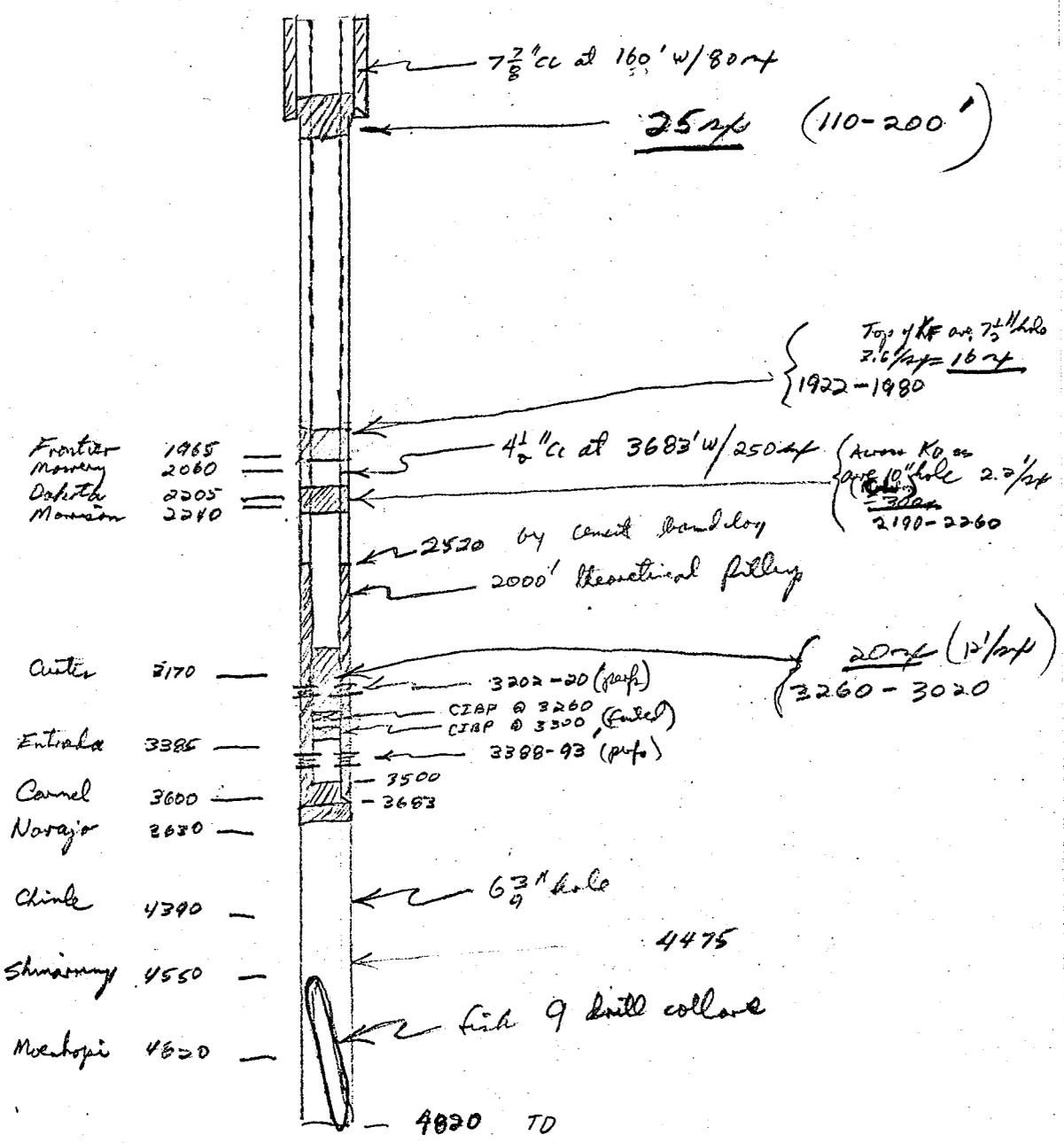
Approved by Rodney A. Smith Date 2/18/66 Time 3:30 A.M. P.M.

PM

PROMONTORY "BUCKER HILLS" 19-1

SW 1/4 NW 1/4 sec 19, T. 35., R. 22 E

U-0142248



6 3/4" hole - 4 1/2" OD pipe = 7.97 ft filling/ft

Red Forest - USGS

*[Handwritten scribbles]*

Illean Jakobs Promitory

19-1 Buckskin Hills

see 19 T3S R22E - Rental Co.

4 1/2" through Cornell into Garapa (3683)

Cement bond log = bore of Maricopa (2570)

3683 To TD 4870 in

Moenkopi (twisted off)

top of fish @ (9 drill cells) = 4475

Micro log to 3700

Perf Entude 3388 - 93 get water  
set cast iron bridge @ 3200

Perf 3202 to 20 in Curtis

<sup>Granite</sup> Dohoto <sup>1705</sup> 2205

Har e 3630

Charlie 4390

Shenry 4550

Moenkopi 4670

squeeze Curtis & leave plug

remove 4 1/2" and plug across stub

Plug across Dohoto & Plug Granite  
surface Perf 7 7/8 @ 160ft -> Plug at bore.

OK JMB

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.  
U-0142248

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

1. OIL WELL  GAS WELL  OTHER  Abandonment

8. FARM OR LEASE NAME  
Buckskin Hills

2. NAME OF OPERATOR  
PROMONTORY OIL COMPANY

9. WELL NO.  
19-1

3. ADDRESS OF OPERATOR  
444 South State Street, Salt Lake City, Utah

10. FIELD AND POOL, OR WILDCAT  
Wildcat

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
CSW/4 NW/4 T. 35 R 22 E SLM

11. SEC., T., R., M., OR BLEK. AND SURVEY OR AREA  
Sec. 19 T 35 R 22 E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)  
5,686 Gr.

12. COUNTY OR PARISH 18. STATE  
Uintah Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The well was plugged as follows:

Pipe shot off at 2,230'

Set 20 sack plug at 3,260' - 3,020'

Set 30 sack plug at 2,260' - 2,190'

Set 16 sack plug at 1,980' - 1,920'

Set 25 sack plug at 200' - 110'

Dry Hole Marker set February 27, 1966.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Alon L. Jacobs*

TITLE

President

DATE March 18, 1966

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENTAL MEMORANDUM

From  
DEPARTMENT

DATE:

DIVISION

FILE:

To  
DEPARTMENT

SUBJECT:

DIVISION

June 2, 1966

Promontory Oil Company  
444 So. State Street  
Salt Lake City, Utah

Re: Well No. Buckskin Hills #19-1,  
Sec. 19, T. 3 S., R. 22 E.,  
Uintah County, Utah

Gentlemen:

This letter is to advise you that the "Well Completion or Recompletion Report and Log" and "Report of Water Encountered During Drilling" for the above mentioned well are due and have not been filed with this Commission as required by our rules and regulations.

Please complete the enclosed Forms OGCC-3, "Well Completion or Re-completion Report and Log" and Forms OGCC-8-X, "Report of Water Encountered During Drilling", and forward them to this office as soon as possible.

Thank you for your cooperation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN  
RECORDS CLERK

arh

FORM OGCC-8-X  
FILE IN QUADRUPLICATE

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
348 EAST SOUTH TEMPLE  
SUITE 301  
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING  
-----  
-----

Well Name & Number Buckskin Hills 19-1  
Operator Promontory Oil Company Address 444 South State Phone 363-4413  
Contractor Canyon Well Service, Inc. Address Farm Phone 242-9441  
Location SW 1/4 NW 1/4 Sec. 19 T. 3 XX R. 22 E Uintah County, Utah.  
S XX

Water Sands:

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	From	To	Flow Rate or Head	Fresh or Salty
1.	1,965	2,055	70 bbl. per hour	Fresh
2.	2,210	2,240	No rate	Unknown
3.	3,400	3,490	No rate	Fresh
4.	3,670	4,310	No rate	Fresh
5.				

(Continued on reverse side if necessary)

Formation Tops: Mancus 0 - 1965, Frontier SS. 1965 - 2070, Mounary Shale 2070 - 2205, Dakota SS. 2205 - 2240, Morrison Shale 2240 - 3200, Curtis Formation 3200 - 3380, Entrada SS. 3380 - 3490, Carmel 3490 - 3670, Navajo SS. 3670 - 4310, Moienkopi Formation 4310 - 4810 T. D.

Remarks:

- NOTE:
- (a) Upon diminishing supply of forms, please inform the Commission.
  - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
  - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

(See other instructions on reverse side)

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Buckskin Hills

9. WELL NO.  
19 - 1

10. FIELD AND POOL, OR WILDCAT  
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
19 3 SR 22 E S L M

12. COUNTY OR PARISH  
Uintah

13. STATE  
Utah

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
PROMONTORY OIL COMPANY

3. ADDRESS OF OPERATOR  
444 South State Street, Salt Lake City, Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface C-SW/4 NW/4 T. 3 S R 22/E S L M  
At top prod. interval reported below  
At total depth

14. PERMIT NO.  DATE ISSUED

15. DATE SPUNDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to Prod.) 18. ELEVATIONS (DF, RKB, RT (GR) ETC.)\* 19. ELEV. CASINGHEAD  
11-10-64 5626 5626

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK-T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS  
0-4810

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 25. WAS DIRECTIONAL SURVEY MADE  
No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
Electric Induction

27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7-7/8	22	138'	10-1/2	100 sacks	None
4-1/2	9.5	3800'	6-3/4	-----	2230

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.\* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Stan L. Jacobs TITLE President DATE 7/28/66

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion) - so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

**37. SUMMARY OF POROUS ZONES:**

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Mancus Shale	Spud	1,965					
Frontier S. S.	1,905	2,070	White S. S. Med to coarse gr. (water wet)				
Mowry Shale	2,070	2,205	Dark gray shale slatery				
Dakota S. S. n	2,205	2,240	White to buff colored S. S. med to coarse gr. (water wet)				
Morrison Shale	2,240	3,200	Varied colored shale with some interbedded chert				
Curtis Formation	3,200	3,380	Oolitic lime stone with some interbedded shales, good oil show				
Estrada S. S.	3,380	3,490	White S. S. coarse gr. good perm. (water wet)				
Carmel	3,490	3,670	Brown hard shale				
Navajo S. S.	3,670	4,310	Massive S. S. Buff - Orange Color coarse gr. excellent porosity and permeability (water wet)				
Moienkopi Shale	4,310	4,810	T.D. Red beds Shale with anhydrite and gyp.				

38. GEOLOGIC MARKERS

AUG 1 1936